

GER 10.02

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests**

GER 10.01 – 10.02

Date Received: December 29, 2010

Date Served: January 3, 2011

REQUEST NO. GER 10.02:

Please provide a copy of the following documents, which are referenced by Mr. McMahan in ComEd Ex. 33.0.

- Alterations to Underground Transmission Equipment Containing High Pressure Insulating Fluid (CM-CE-P022) –referenced at lines 163-168.
- Oil Spill Reporting and Response Fundamentals (EN-ED-2002) – referenced at lines 243-245.
- ComEd's periodic manhole inspection practice (WM-ED-P013) – referenced at lines 245-250.

RESPONSE:

- Alterations to Underground Transmission Equipment Containing High Pressure Insulating Fluid (CM-CE-P022) - Refer to the attachment labeled as GER 10.02_Attach 1.
- Oil Spill Reporting and Response Fundamentals (EN-ED-2002) – Refer to ComEd Ex. 33.0 WP-8 EN-ED-2002
- ComEd's periodic manhole inspection practice (WM-ED-P013) – Refer to ComEd Ex. 33.0 WP-12 WM-ED-P013

GER 10.02

Attach 1



CM-ED-P022
Rev. 0
Page 1 of 8
Effective Date: October 31, 2006

FUNCTIONAL AREA													
AD	AM	CM	CS	EA	EN	EP	EX	FI	FM	GO	HR	IT	OP
		X											
PC	QA	RE	SA	SM	TQ	VM	WM						

ALTERATIONS TO UNDERGROUND TRANSMISSION EQUIPMENT CONTAINING HIGH PRESSURE INSULATING FLUID

SUPERCEDES CM-CE-P022

1 **PURPOSE**

1. This program describes the required process for modifying the configuration of hydraulic valves or pumping plants on the ComEd High Pressure Fluid Filled Underground Transmission System.

2 **TERMS AND DEFINITIONS**

1. Oil Circulating Unit (OCU): A unit that circulates dielectric fluid through a pipe type system.
2. Air Cooled Oil Pre-cooler (ACOP): It is a unit which uses forced air to cool dielectric fluid in a pipe type cable system.
3. Mechanical Refrigerated Oil Cooler (MROC): A unit that uses refrigerant gas to cool the dielectric fluid in a pipe type cable system.
4. Automated Blocking Valve System (ABVS): It is a system with a series of valves used to isolate a malfunctioning circuit from the circuit, which shares the same hydraulic system.
5. Forced Cooling System: A system, which uses fluid circulation, forced air and mechanical refrigeration as means to control/maintain temperatures of dielectric fluid in a pipe type cable system.
6. Pressurizing System: A system employed as a pressure source and to provided pressure control of a pipe type cable system.

3 **RESPONSIBILITIES**

3.1 **TRANSMISSION ENGINEERING**

3.1.1 Transmission Engineering has overall responsibility for determining the hydraulic configurations of the High Pressure Fluid Filled Underground Transmission System.

3.1.2 Transmission Engineering shall provide and maintain hydraulic valving diagrams detailing the normal operating configurations.

3.1.3 Transmission Engineering shall prepare all hydraulic valving routines that alter the configuration of the High Pressure Fluid Filled Underground Transmission System.

3.1.4 Transmission Engineering shall provide and maintain a response matrix to underground transmission cable alarms. The response matrix is detailed in CM-ED-P020 Recommended Actions in Response to Underground Transmission Equipment Alarms.

3.1.5 Transmission Engineering will perform a final review of the valve routine prior to forwarding to the appropriate departments.

3.2 **TRANSMISSION UNDERGROUND GROUP**

3.2.1 The hydraulic valve operations are the responsibility of Transmission Underground Group and will be performed by TUG's qualified personnel only.

3.3 **TESTING GROUP**

3.3.1 Testing Group shall review all hydraulic routines to ensure no relay trip schemes will be initiated by the proposed work (i.e. low fluid pressure, low SF6 pressure, etc.). In those instances, the Testing Group Engineer shall revise the routine to add the necessary steps at the appropriate time to prevent initiation of these schemes.

3.4 **TRANSMISSION SYSTEM OPERATIONS TSO**

3.4.1 Transmission System Operations (Transmission Dispatcher) will have direct operational control of the High Pressure Fluid Filled Underground Transmission System.

3.4.2 The appropriate Transmission System Operations Arranger will schedule the work and ensure the protective cards are correctly placed.

- 3.4.3 The Transmission Dispatcher shall document and track all abnormal configurations of the High Pressure Fluid Filled Underground Transmission System via Administrative Tags.
- 3.5 The Transmission Dispatcher shall monitor and respond to alarms associated with the High Pressure Fluid Filled Underground Transmission System and notify Transmission Lines Engineering as required by the alarm matrix in CM-ED-P020
- 3.6 OPERATIONAL CONTROL CENTER (OCC)
- 3.6.1 Load Dispatcher (LD) will have direct operational control of the High Pressure Fluid Filled Underground High Voltage Distribution System.
- 3.6.2 The Operation Control Center Arranger will schedule the work and ensure the protective cards are correctly placed.
- 3.6.3 The Load Dispatcher shall document and track all abnormal configurations of the High Pressure Fluid Filled Underground High Voltage Distribution System via Administrative Tag.
- 3.6.4 The Load Dispatcher shall monitor and respond to alarms associated with the High Pressure Fluid Filled Underground Distribution System and notify Transmission Lines Engineering as required by the alarm matrix in CM-ED-P020

4 MAIN BODY

- 4.1 The High Pressure Fluid Filled Underground Transmission System consists of pressurizing units, oil circulating units (OCU), air-cooled oil-pre-coolers (ACOP), mechanical refrigeration oil coolers (MROC), automatic blocking valve system (ABVS), fluid reservoirs, pressure regulators, valves, and piping. All of these components must be in proper configuration when a transmission line is energized.
- 4.2 Maintenance or repair activities may require the operation of one or more valve operations to properly isolate the system for the work. Failure to properly restore the line to its normal state after the work activities are completed will lead to a costly premature failure of the line and result in it being unavailable for service for an extended period of time. This process

was developed to prevent this type of line failure by providing oversight and rigorous controls when altering the status of hydraulic equipment.

- 4.3 Transmission Engineering has functional control of the High Pressure Fluid Filled Underground Transmission System. Transmission Engineering provides oversight, approves designs, determines pumping plant settings, specifies normal valve arrangement, provides system diagrams, directs how and when maintenance is performed, and is intimately involved with all aspects of system equipment repair.
- 4.4 Transmission Engineering will prepare scripted routines detailing sequential steps, locations, conditional requirements, and operations to be performed to provide hydraulic isolation or operational modification of the High Pressure Fluid Filled Underground Transmission System. The scripted routine will include such information as the date, time, scope of work, expected return to service, and the name of the qualified field person in charge.
- 4.5 At no time should the operation of hydraulic valves on the High Pressure Fluid Filled Underground Transmission System be relegated to contractor personnel. Hydraulic valve operations are to be operated by the Transmission Underground Group's qualified personnel only.
- 4.6 Transmission System Operations and Operations Control Center are responsible for the operational control of the High Pressure Fluid Filled Underground Transmission System. Control of 345kV and 138 kV pipe-type cable lines have been assigned as the responsibility of the Transmission Dispatcher. 69kV pipe-type cable lines have been assigned as the responsibility of the Distribution Load Dispatcher for the Region. They are also responsible for monitoring all elements and alarms related to the system. In order to operate the transmission system within design parameters, the Transmission Dispatcher and Load Dispatcher must be cognizant of the cable ratings and any limitations due to equipment being out of service. The Transmission Dispatcher and Load Dispatcher will order Worker Lockout Tags placed to track abnormal status of the High Pressure Fluid Filled Underground Transmission System.
- 4.7 No alterations or operations of hydraulic equipment are to be performed without the expressed consent of the appropriate Transmission Dispatcher or Load Dispatcher.
- 4.8 The above note does not apply to the routine transfer between primary and secondary pumps.

5 **DOCUMENTATION**

- 5.1 Documentation generated during performance of this procedure shall be filed by Transmission Underground Group and maintained for one year

6 **REFERENCES**

1. ComEd Energy Delivery Safety Directive 68-1
2. Energy Delivery Training & Methods Protective Cards Procedure Book
3. CM-ED-P020 Recommended Actions in Response to Underground Transmission Equipment Alarms.
4. CM-ED-P024 Lead Engineer's Responsibilities During Transmission System Restoration Activities
5. CM-CE-211026 Preventative Maintenance Inspections of Underground Transmission Pressurizing Plants
6. CM-ED-P023 Underground Transmission Equipment Fluid Additions
7. CM-CE-211025 Use of Pump House Logbooks
8. Construction Standard C6219
9. Pirelli Jerome Manual 88 07 014, Installation, Operation, and Maintenance Manual for Fluid Pressure Control Equipment for a High Pressure Pipe Type Cable System.
10. Pirelli Jerome Manual 90 52 001, Installation, Operation, and Maintenance Manual for Three Speed Circulation Unit for a High Pressure Pipe Type Cable System.
11. Pirelli Jerome Manual 90 52 002, Installation, Operation, and Maintenance Manual for Two Speed Circulation and Air-Cooling Unit for a High Pressure Pipe Type Cable System.

7 **ATTACHMENTS**

- 7.1 Attachment CM-ED-P022-1 Hydraulic Valve Routine

8 DEVELOPMENT HISTORY

Revision 0		Date 10/31/2006
Writer	Angelo DeAngelis (Transmission Engineering)	
Reviewer(s)	Gene Ransom (Transmission Engineering) Darryl Mitchell (T&S - Underground) Vito Martino (T&S - Underground) Ernest Sanchez (T&S - Underground) Ron Regner (TSO) Vince Ransom (OCC) Nitin Patel (OCC) Edward Adams (T&S - Testing) Mark Lukas (Real-Time Analysis)	
Approver(s)	Kelvin Owens T&S	
Reason Written	Applicability changed from CE to ED.	

Revision 1		Date XX/XX/XXXX
Writer	Writer's Name (work group) [text will wrap as necessary for all lines in table]	
Reviewer(s)	Reviewer's Name (work group); Reviewer's Name (work group)	
Approver(s)	Approver's Name(s)	
Reason Written	Brief description explaining why the procedure was written or revised.	

Revision 2		Date XX/XX/XXXX
Writer	Writer's Name (work group) [text will wrap as necessary for all lines in table]	
Reviewer(s)	Reviewer's Name (work group); Reviewer's Name (work group)	
Approver(s)	Approver's Name(s)	
Reason Written	Brief description explaining why the procedure was written or revised.	

Revision 3		Date XX/XX/XXXX
Writer	Writer's Name (work group) [text will wrap as necessary for all lines in table]	
Reviewer(s)	Reviewer's Name (work group); Reviewer's Name (work group)	
Approver(s)	Approver's Name(s)	
Reason Written	Brief description explaining why the procedure was written or revised.	

HYDRAULIC VALVE ROUTINE

Line Number(s): _____ Work Start Date: _____

Station Name: _____ Work Start Time: _____

Temporary Alteration: Permanent Alteration:

Estimated Return to Service Date: _____

Scope of Work: _____

Prepared By: _____ Date: _____

Trip Schemes Reviewed By: _____ Date: _____

Reviewed By: _____ Date: _____

Field Person in Charge: _____ Person to Perform Valving: _____

Required Valving Sequence

- 1. _____
- 2. _____
- 3. _____
- 4. _____
- 5. _____
- 6. _____
- 7. _____
- 8. _____
- 9. _____
- 10. _____
- 11. _____
- 12. _____
- 13. _____
- 14. _____
- 15. _____
- 16. _____

✓ Boxes as steps are completed in the field.

HYDRAULIC VALVE ROUTINE

Line Number(s): _____ Work Start Date: _____

Station Name: _____ Work Start Time: _____

Temporary Alteration: Permanent Alteration:

Estimated Return to Service Date: _____

Scope of Work: _____

Prepared By: _____ Date: _____

Trip Schemes Reviewed By: _____ Date: _____

Reviewed By: _____ Date: _____

Field Person in Charge: _____ Person to Perform Valving: _____

Return to Normal Operating Condition

1. _____
2. _____
3. _____
4. _____
5. _____
6. _____
7. _____
8. _____
9. _____
10. _____
11. _____
12. _____
13. _____
14. _____
15. _____
16. _____

✓ Boxes as steps are completed in the field.

ComEd-Staff 2.40

Response to ComEd's
Second Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. 2.40:

Please refer to page 3 of Mr. Stutsman's testimony (Staff Ex. 9.0). Does Mr. Stutsman believe that ComEd *must* undertake all projects that show "a definite reliability benefit to customers?"

- a) If your response is any other than an unqualified "no," please identify all sources (e.g., policy, past Commission decisions, etc.) of such an obligation.
- b) If your response is any other than an unqualified "no," does Mr. Stutsman agree that it would be prudent and reasonable for ComEd to engage in projects that ComEd must undertake under this standard?

RESPONSE:

No. Mr. Stutsman believes it is important to recognize that expected reliability benefits is only one of the factors that a planner must consider and a project or program with little or no expected reliability benefits should raise questions about the need to consider such a program or project.

ComEd-Staff 2.43

Response to ComEd's
Second Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. 2.43:

Please refer to pages 3 and 5-7 of Mr. Stutsman's testimony (Staff Ex. 9.0). Does Mr. Stutsman believe that the UUIR program is necessary in order for ComEd to provide adequate, efficient, and reliable service? If your response is qualified (*i.e.*, anything other than "yes" or "no"), please identify every circumstance under which you believe the UUIR program is necessary.

RESPONSE:

Yes. Mr. Stutsman believes the UUIR work is necessary and recommends the Commission order ComEd to undertake the UUIR program irrespective of whether ComEd receives approval of and moves forward with its alternative regulation proposal.

ComEd-Staff 2.45

Response to ComEd's
Second Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. 2.45:

Please refer to Mr. Stutsman's recommendation made on pages 6-7 of his testimony (Staff Ex. 9.0). If the Commission orders ComEd to undertake the UUIR program as Mr. Stutsman recommends:

- a) Does Mr. Stutsman agree ComEd should be able to recover the reasonable and prudent costs thereof?
- b) Does Mr. Stutsman make any recommendation as to how such costs will be recovered?
- c) Has Mr. Stutsman investigated whether there is a mechanism for ComEd to fully recover its reasonable and prudent costs? If Mr. Stutsman's answer is anything other than an unqualified "no," what possible mechanisms has he investigated?

RESPONSE:

- a) Mr. Stutsman recommended that ComEd be ordered by the Commission to undertake the UUIR project irrespective of whether ComEd receives approval of and moves forward with its alternative regulation proposal because Mr. Stutsman believed the UUIR program would be prudent and if the reliability work is completed it should be used & useful. Simply put, Mr. Stutsman believes the work should be done and Mr. Stutsman believes that reasonable costs of the UUIR program should be recovered by ComEd.
- b) While Mr. Stutsman believes reasonable costs of the UUIR program could be recovered under sections 9-201 or 9-244 of the Public Utilities Act ("PUA") the intense budget driven emphasis in the Alternative Regulation case, Docket No. 10-0527, is problematic in Mr. Stutsman's opinion for several reasons. (1) The amount of work that is projected needing to be done is highly variable with a variance of 50% in the number of manholes needing repair/replacement, a variance of 51% in the number of circuit miles VLF tested, and a variance of 48% in total cable replacement miles. (2) While the proposed work is highly variable the budget is not and is proposed to be \$45 million – after assuming a 10% productivity gain from the budget based on actual historical costs of \$49 million. (3) The Alternative Regulation proposed by ComEd in Docket No. 10-0527 heavily incentivizes ComEd to come within budget and as close to the bottom range of repairs and work – even at the expense of needed reliability improvements.

Please see attached worksheet: 10-0467 ComEd Dr 2_45.xlsx

- c) No, but Mr. Stutsman is aware that this will be addressed by Staff Witness Stoller in Docket No. 10-0527, ICC Staff Exhibit No. 7.0.

ComEd-Staff 2.46

Response to ComEd's
Second Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. 2.46:

Does Mr. Stutsman believe that the minimum level of service that ComEd is required to provide to its customers can change over time as new distribution technologies become available and/or customers' needs evolve, without any change in the Public Utilities Act or Commission rules? If your answer is anything other than an unqualified "no," please explain how Mr. Stutsman believes ComEd's service obligation changes as a result.

RESPONSE:

Yes. Mr. Stutsman believes that the minimum level of service that ComEd is required to provide to its customers can change over time as new distribution technologies become available and/or customers' needs evolve, without any change in the Public Utilities Act or Commission rules. Mr. Stutsman believes that change in customer perceptions & expectations has occurred in the past with the availability of new technologies and evolving customer needs and he expects that change will continue to occur in the future. How those future changes in customer perceptions & expectations would impact ComEd's service obligation changes would be speculative and highly dependent on the type of technological changes, their pace of adoption, and societal changes and perceptions.

ComEd-Staff 8.01

Response to ComEd's
Eighth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 8.01:

Has Mr. Stutsman concluded that ComEd must implement the UUIR program in order to meet its minimum service obligations? If Mr. Stutsman's answer is an unqualified yes, please identify the service obligation ComEd is not meeting, or will not meet, in the absence of UUIR.

RESPONSE:

Yes. I believe the UUIR¹ project is necessary to provide adequate, efficient and reliable service.

Please see Mr. Stutsman's response to ComEd Data Request 9.24.

¹ Mr. Stutsman assumes that the UUIR program referred to in ComEd's question is the same as what is also referred to as the UUIR project or program in Mr. Stutsman's and other witnesses testimony.

ComEd-Staff 8.02

Response to ComEd's
Eighth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 8.02:

If ComEd were to fully implement the UUIR program as proposed, in Mr. Stutsman's opinion, would any aspect of that program exceed ComEd's minimum service obligations? If so, please explain what aspects of the program would exceed ComEd's minimum service obligations.

RESPONSE:

No.

ComEd-Staff 9.24

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.24:

Is it Mr. Stutsman's position or understanding that ComEd is required by law, rule, regulation, or Commission order to implement the UUFR program? If so:

- a. identify each such law, rule, regulation, or Commission order, including the specific provision or requirement that would not be complied with without implementation of the UUFR program;
- b. identify all facts, information, data, and documents relied upon for this position or understanding; and
- c. explain how and why ComEd would not be in compliance with such law, rule, regulation, or Commission order without implementation of the UUFR program.

RESPONSE:

Yes. I believe the UUFR¹ project is necessary to provide adequate, efficient and reliable service [Section 8-401 of the PUA].

- a. If ComEd does not implement the UUFR project, then it is likely not to be in compliance with Section 8-401 of the PUA. Additional facts and circumstances might change Mr. Stutsman's opinion in this respect, but no such facts or circumstances are included in the request.
- b. Please see Mr. Stutsman's Response to ComEd Data Request 9.34. While preparing the response for 9.34 Mr. Stutsman realized he was influenced by past outcomes when "root causes" or "leading causes" of customer interruptions and/or system outages were identified but were not addressed proactively as was demonstrated by the August 10, 2005, fire at Downers Grove substation. http://www.icc.illinois.gov/downloads/public/en/Liberty%20Report%2012_16_05%20Non-Confidential.pdf where in the investigation report Liberty Consulting Group ("Liberty") stated:

The Downers Grove fire was a significant event for two reasons:

1. It had major consequences, and
2. It should not have happened.

About 22,000 of ComEd's customers lost service. While ComEd restored service to some customers in about two hours, a significant number of customers were without service during hot weather for 44 hours. In addition, ComEd is incurring

¹ Mr. Stutsman assumes that the UUFR program referred to in ComEd's question is the same as what is also referred to as the UUFR project in Mr. Stutsman's and other witnesses testimony.

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
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considerable costs to re-design and rebuild the Downers Grove substation. Had ComEd implemented lesson learned or lessons that it should have learned from prior, similar events, the fire would not have taken place. Even if the fire started, application of lessons learned would have prevented the spread of the fire. Finally, even if the fire propagated, applications of lessons learned would have minimized the damage and hastened service restoration.

The prior events referred to include:

December 27, 1993	Fire at Pleasant Hill substation, TDC595
February 16, 1994	Pleasant Hill substation fire report issued
July 18, 1996	Fire at Bartlett substation, TDC574
October 24, 1996	Bartlett substation fire report issued
August 15, 2001	Fire at Schaumburg substation, TDC253
October 22, 2001	Schaumburg substation fire report issued
June 24, 2005	Fire at Fisk substation, STA11
August 31, 2005	Fisk substation fire report issued

c. Please see response b above.

ComEd-Staff 9.25

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
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REQUEST NO. ComEd-Staff 9.25:

Is it Mr. Stutsman's position or understanding that each potential reliability project for a utility must be implemented if the project's benefits exceed its costs? If so:

- a. fully explain the basis for this position or understanding; and
- b. identify each law, rule, regulation, or Commission order that addresses or establishes how to value non-monetary benefits for purposes of such cost-benefit analysis.

RESPONSE:

No. However, the costs and benefits should be considered as the Commission stated in Section 411.10(a)(2)

Potential service reliability improvements should be evaluated considering the costs and benefits of the improvements to the jurisdictional entity and to customers.

ComEd-Staff 9.26

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
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REQUEST NO. ComEd-Staff 9.26:

Is it Mr. Stutsman's position or understanding that each potential reliability project for a public utility must be implemented if the utility's decision to implement such project would be considered a prudent decision? If so, fully explain the basis for this position or understanding.

RESPONSE:

In the context of the proposed UUFR project Mr. Stutsman believes the UUFR project is necessary to provide adequate, efficient and reliable service – he believes it is a prudent project. Mr. Stutsman would not speculate on potential unspecified projects ComEd may be considering except to state that in his belief ComEd should only propose projects that it believes are prudent and is able to provide substantive support for the project as Ms. Blaise did for the UUFR project in ComEd Ex. 4.0 in Docket No. 10-0527.

ComEd-Staff 9.27

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.27:

Does Mr. Stutsman agree that under Section 9-201 of the Public Utilities Act a utility does not recover through base rates a return of and on investments from the time an investment is placed into service until the time new rates reflecting such investment are allowed to go into effect or otherwise approved by the Commission? If the response is anything other than an unqualified "yes", fully explain the basis for the response.

RESPONSE:

Yes.

ComEd-Staff 9.28

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.28:

Does Mr. Stutsman agree that under Section 9-201 of the Public Utilities Act a public utility is generally not allowed to recover O&M expenses that fall outside of the test year?

RESPONSE:

Yes.

ComEd-Staff 9.29

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.29:

Does Mr. Stutsman agree that the O&M expenses incurred under the 18 month UUFR program would fall outside of the test year in ComEd's next rate case if the program is implemented upon the effective date of the Commission's order in Docket 10-0467 and the test year for ComEd's next rate begins on or after January 1, 2013? If the response is anything other than an unqualified "yes", fully explain the basis for the response.

RESPONSE:

If ComEd chose to begin and conclude the UUFR² project outside of a test year for a future rate case then Mr. Stutsman agrees that O&M expenses for the UUFR project would fall outside of the test year.

Mr. Stutsman notes that according to Section 287.20 a utility has a choice between Historical and Future test years and within those choices a utility would have a choice of any 12 consecutive month period within the 24 months prior or 24 month after the date of filing.

Section 287.20 Test Year Options

A utility, at its option, may propose either one of the following periods as its proposed test year:

- a) Historical. Any consecutive 12 month period, beginning no more than 24 months prior to the date of the utility's filing, for which actual data are available at the time of filing new tariffs; or
- b) Future. Any consecutive 12 month period of forecasted data beginning no earlier than the date new tariffs are filed and ending no later than 24 months after the date new tariffs are filed.

Mr. Stutsman believes that, due to regulatory lag, until the next rate case was effective ComEd would reap the operational savings which could very well offset any O&M expenses brought about by the implementation of the UUFR project.

² Mr. Stutsman assumes that the UUFR program referred to in ComEd's question is the same as what is also referred to as the UUFR project in Mr. Stutsman's and other witnesses testimony.

ComEd-Staff 9.30

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.30:

Referring to lines 161 to 164 of Mr. Stutsman's rebuttal testimony, is it Mr. Stutsman's position that Section 411.10(a)(2) of Part 411 establishes a requirement with respect to potential reliability projects?

RESPONSE:

While not offering a legal opinion, Mr. Stutsman's understanding of Section 411.10(a)(2) of Part 411 is the restating of the commonsensical "... basic principles incorporated in the Public Utilities Act ..." that consideration should be made of the costs and benefits to the jurisdictional utility and its customers of potential reliability projects.

Section 411.10(a)(2)

Potential service reliability improvements should be evaluated considering the costs and benefits of the improvements to the jurisdictional entity and to customers.

ComEd-Staff 9.31

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.31:

What level of priority is Mr. Stutsman asking the Commission to direct ComEd to assign to the UUFRR program relative to other reliability projects or programs? Fully explain your response.

RESPONSE:

Mr. Stutsman is not asking the Commission to direct ComEd to assign to the UUFRR project any particular level of priority. Mr. Stutsman only recommended that the Commission direct ComEd to do the UUFRR³ project and report progress being made on the project at six month intervals and when the project is completed.

In response to ComEd testimony and data request responses that stated, if ComEd were directed to initiate the UUFRR project ComEd would displace investments in higher priority projects, Mr. Stutsman amended his request to the Commission to require ComEd to list the details in the six month progress reports of all projects that are deferred, delayed, suspended, or canceled.

³ Mr. Stutsman assumes that the UUFRR program referred to in ComEd's question is the same as what is also referred to as the UUFRR project in Mr. Stutsman's and other witnesses testimony.

ComEd-Staff 9.32

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.32:

If additional funds are not available for the UFR program and ComEd is ordered to implement that program, is it Mr. Stutsman's position that ComEd should implement reliability programs in the order of their respective Cost per Avoided Customer Interruption ("CPACI")? Fully explain your response.

RESPONSE:

It is Mr. Stutsman's position that ComEd planning engineers and management should use those criterion they believe are appropriate and report that with the details of the projects and programs deferred, delayed, suspended or canceled.

ComEd-Staff 9.33

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.33:

Is it Mr. Stutsman's position that the available funding for investments and reliability projects is irrelevant in determining whether it is prudent to undertake an investment or reliability project?

RESPONSE:

Mr. Stutsman has not formulated an opinion about all possible projects and programs but, in the case of the relatively modest sized UUFR project that, in this hypothetical, has been ordered implemented by the Commission as necessary under Section 8-503, then the project is prudent and the availability of funding should not be a factor as ComEd has committed in the past to the Commission. In response to Recommendation Three-1 of the June 2000⁴ Liberty Report ComEd responded⁵: **"ComEd's commitment is that funding levels sufficient to implement improved practices are, and will continue to be, available to the T&D organization."**

⁴ "It is likely that a root cause of many of the service interruptions experienced by ComEd's customers in recent years relates to less than adequate funding of T&D activities during the 1990s. ComEd should not permit future cost control efforts to inhibit identified repairs and enhancements planned for its T&D systems." Liberty Consulting Group; First Report of the Investigation of Commonwealth Edison's Transmission and Distribution Systems, June 2000, Page III-18.

<http://www.icc.illinois.gov/downloads/public/ng/Liberty%20Report.zip>

⁵ ComEd Responses to First Liberty Report – February 14, 2001

ComEd-Staff 9.34

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
Title: Manager of the Reliability Assessment Program, Energy Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

REQUEST NO. ComEd-Staff 9.34:

Referring to lines 241-243 of Mr. Stutsman's rebuttal testimony, fully explain why Mr. Stutsman finds the UFR program to be necessary. The response should identify all laws, rules, regulations or Commission's orders, as well as all facts, information, data and documents, relied upon by Mr. Stutsman to reach his opinion.

RESPONSE:

While Mr. Stutsman believes a full explanation is within his direct and rebuttal testimony he welcomes the opportunity to summarize points below:

- a. The UFR⁶ project shows a definite reliability benefit to customers that will compound into the future from the maintenance project with 38,363 estimated incremental avoided customer interruptions when the work is completed. Staff Ex. 9.0, page 3
- b. It is maintenance programs like the UFR project that, in the aggregate, make great strides in improving and maintaining the reliability of the power distribution system and these programs should be encouraged whenever possible. Staff Ex. 9.0, page 3-4
- c. I am concerned that ComEd is being irresponsible in denying customers reliability improvements if they do not receive their alternative regulation proposal. Staff Ex. 9.0, page 4
- d. ComEd has indicated that, under the current mainline feeder maintenance program, it could take up to 100 years to complete refurbishment of all manholes. In the current program, ComEd refurbishes manholes and related cables opportunistically, as failures occur or new business or capacity expansion projects require. Staff Ex. 9.0, page 4
- e. I am concerned that ComEd added additional uncertainty to the UFR project by conditionally linking the project's implementation to the outcome of the rate case, even if the alternative regulation proposal was approved without limitation. Staff Ex. 9.0, page 5
- f. Reducing SAIFI by approximately 0.1 has a financial benefit to customers of between \$52.5 and 102.3 million annually, including reducing ComEd's restoration costs by \$8.7 to \$11.6 million. The 38,363 incremental avoided customer interruptions after the work is complete on the UFR project equates to a SAIFI reduction of approximately 0.01, which implies that the net financial benefits to customers are significant. Staff Ex. 9.0, page 5-6

⁶ Mr. Stutsman assumes that the UFR program referred to in ComEd's question is the same as what is also referred to as the UFR project in Mr. Stutsman's and other witnesses testimony.

Response to ComEd's
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- g. Dr. Hemphill has acknowledged the benefit of estimated reduction in customer interruptions for the UFR project and Ms. Blaise listed a number of benefits, including both reliability improvements and long-term cost reductions. Staff Ex. 9.0, page 6
- h. While it is clear ComEd believes this is a worthy project for improving the reliability of ComEd's customers [Staff Ex. 9.0, page 6], ComEd indicated in response to Staff Data Request JVS_1.04(c)(b) that, if the Alternative Regulation plan is not adopted, the UFR project would NOT be put into effect and would plan to only continue current reactive maintenance program.
- i. In response to ComEd Data Request 2.43 asking if Mr. Stutsman believed that the UFR project is necessary in order for ComEd to provide adequate, efficient, and reliable service Mr. Stutsman replied: Yes. Mr. Stutsman believes the UFR work is necessary and recommends the Commission order ComEd to undertake the UFR project irrespective of whether ComEd receives approval of and moves forward with its alternative regulation proposal.
- j. When asked in ComEd Data Request 2.45 if Mr. Stutsman agreed that ComEd should be able to recover reasonable and prudent costs of the UFR project, Mr. Stutsman responded that he recommended that ComEd be ordered by the Commission to undertake the UFR project irrespective of whether ComEd receives approval of and moves forward with its alternative regulation proposal because Mr. Stutsman believed the UFR program would be prudent, and if the reliability work is completed, it should be used & useful. Simply put, Mr. Stutsman believes the work should be done and Mr. Stutsman believes that reasonable costs of the UFR program should be recovered by ComEd. While Mr. Stutsman believes reasonable costs of the UFR program could be recovered under sections 9-201 or 9-244 of the Public Utilities Act ("PUA") the intense budget driven emphasis in the Alternative Regulation case, Docket No. 10-0527, is problematic in Mr. Stutsman's opinion for several reasons. (1) The amount of work that is projected needing to be done is highly variable with a variance of 50% in the number of manholes needing repair/replacement, a variance of 51% in the number of circuit miles of cable VLF tested, and a variance of 48% in total cable replacement miles. (2) While the proposed work is highly variable, the budget is not and is proposed to be \$45 million – after assuming a 10% productivity gain from the budget based on actual historical costs of \$49 million. (3) The Alternative Regulation proposed by ComEd in Docket No. 10-0527 heavily incentivizes ComEd to come within budget and as close to the bottom range of repairs and work – even at the expense of needed reliability improvements.
- k. Mr. Stutsman has been influenced by the reliability work that ComEd does on an ongoing basis to address or minimize pocket areas of greatest unreliability done on identified groups or cells of unreliability or identified leading causes of unreliability. ICC Staff Ex. 24, page 6-7
- l. Mr. Stutsman was convinced by Ms. Blaise's description of the "leading cause" underground mainline feeder cable system failures that the UFR project has been proactively designed to address. ICC Staff Ex. 24, page 7-8

Response to ComEd's
Ninth Set of Data Requests to Staff
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- m. Section 411.10(a)(2) provides the Commission's principal statement that consideration should be made of the costs and benefits to the jurisdictional utility and its customers of potential reliability projects. ICC Staff Ex. 24, page 8-9
- n. The CPACI of the UUFR project lies within the range of currently implemented reliability projects at ComEd. ICC Staff Ex. 24, page 9-10
- o. I agree with Ms. Blaise and Dr. Hemphill's opinions that the benefits of the UUFR project outweigh the costs of the UUFR project, which is consistent with the Commission guidance in Section 411.10(a)(2) – Ms. Blaise and Dr. Hemphill qualified their statements regarding budgetary or displacement concerns if ComEd were ordered to do the project, which I addressed later. ICC Ex. 24, page 10-11
- p. Mr. Stutsman did not find ComEd's arguments persuasive that the UUFR project wasn't necessary or that it was only prudent under a Section 9-244 filing but not a Section 9-201 filing if ordered to initiate the project with a Section 8-503 order. ICC Staff Ex. 24, page 11-13
- q. Mr. Stutsman believes the UUFR project is necessary and would be prudent and used and useful. Simply put, he believes the work should be done and that reasonable costs of the UUFR project should be and are recoverable by ComEd. ICC Staff Ex. 24, page 13
- r. The reliability, safety and operational benefits of the UUFR project described by ComEd witness Ms. Blaise, ComEd Ex. 4.0. ICC Staff Ex. 24, page 13-14
- s. Ms. Blaise's description of the current program as a "reactive approach" that "spends and invests as little as possible" ... based on this approach, refurbishment of all manholes could take up to 100 years to complete, and replacement of cable will only occur as failure indicators appear" – does not appear to be an example of "good utility practice" when coupled with the growing backlog of "joint issues" and "manholes requiring repair". ICC Staff Ex. 24, page 14-15
- t. The UUFR project is a utility "best practices" approach with similarities to the Northern States Power project of the late 1990's. ICC Staff Ex. 24, page 15-16 and Attachment L
- u. The project addresses "leading causes" of underground system failures in a proactive Reliability Centered Maintenance ("RCM") approach. ICC Staff Ex. 24, page 15-16
- v. By addressing these "leading causes," the project will be addressing factors that would tend to cause grouping or pockets of excessive unreliability and, thus, the project helps ComEd fine tune reliability work targeting a root cause of "unreliability pockets" that are directly derived from those "leading causes". ICC Staff Ex. 24, page 15-16
- w. The project should lead to lower operational costs in the future when savings can be directed towards working down maintenance backlogs and other necessary projects. ICC Staff Ex. 24, page 8
- x. ICC Staff Ex. 24, Attachment L: "Reliability Centered Maintenance for Distribution Underground Systems" by Wanda Reder & Dave Flaten, IEEE 2000.
- y. ICC Staff Ex. 24, Attachment M: "A Blueprint for Change," Executive Summary for the Investigation Report By Commonwealth Edison to the Illinois Commerce Commission, Illinois Public Officials, and the Customers of Commonwealth Edison, September 15, 1999.

Response to ComEd's
Ninth Set of Data Requests to Staff
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- z. ICC Staff Ex. 24, page 17 and in Docket No. 10-0527 ICC Staff Ex. 4 page 9: "It is likely that a root cause of many of the service interruptions experienced by ComEd's customers in recent years relates to less than adequate funding of T&D activities during the 1990s. ComEd should not permit future cost control efforts to inhibit identified repairs and enhancements planned for its T&D systems." Liberty Consulting Group; First Report of the Investigation of Commonwealth Edison's Transmission and Distribution Systems, June 2000, Page III-18.
<http://www.icc.illinois.gov/downloads/public/ng/Liberty%20Report.zip>
- aa. The Liberty Report at " Liberty Consulting Group; First Report of the Investigation of Commonwealth Edison's Transmission and Distribution Systems, June 2000, Page III-18. <http://www.icc.illinois.gov/downloads/public/ng/Liberty%20Report.zip>
- bb. ComEd's response to the recommendations of the 1st Liberty report, ICC Staff Ex. 24, Attachment N. In particular see recommendations:
- a. Two-1, item 5, page 1: Develop a proper balance between controlling costs and providing the highest practical quality of service to customers.
 - b. Three-1: ComEd should dedicate the necessary funds to maintain and improve the reliability of its T&D systems.
 - c. Nine-9: ComEd should reduce and prioritize the maintenance backlog.
 - d. Nine-12: ComEd should expand the maintenance testing of cables to include all priority cables.
 - e. Nine-13: ComEd should expand the distribution equipment inspection program.
 - f. Ten-1: ComEd should develop proactive programs to track the age, loading, and physical condition of its distribution system so that repairs, refurbishment, and replacements can take place before system failures occur.
 - g. Ten-2: ComEd must not allow the physical condition of its distribution system to deteriorate to a condition like that which was discovered in the Fall of 1999.
 - h. Eleven-19: ComEd should evaluate all available cable testing procedures.
- cc. The August 10, 2005, fire at Downers Grove substation.
http://www.icc.illinois.gov/downloads/public/en/Liberty%20Report%2012_16_05%20Non-Confidential.pdf where in the investigation report Liberty Consulting Group ("Liberty") stated:
- The Downers Grove fire was a significant event for two reasons:
1. It had major consequences, and
 2. It should not have happened.
- About 22,000 of ComEd's customers lost service. While ComEd restored service to some customers in about two hours, a significant number of customers were without service during hot weather for 44 hours. In addition, ComEd is incurring considerable costs to re-design and rebuild the Downers Grove substation. Had ComEd implemented lesson learned or lessons that it should have learned from prior, similar events, the fire would not have taken place. Even if the fire started, application of lessons learned would have prevented the spread of the fire. Finally, even if the fire propagated, applications of lessons learned would have minimized the damage and hastened service restoration.

The prior events referred to include:

Response to ComEd's
Ninth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Stutsman

ICC Person Responsible: John V. Stutsman
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December 27, 1993	Fire at Pleasant Hill substation, TDC595
February 16, 1994	Pleasant Hill substation fire report issued
July 18, 1996	Fire at Bartlett substation, TDC574
October 24, 1996	Bartlett substation fire report issued
August 15, 2001	Fire at Schaumburg substation, TDC253
October 22, 2001	Schaumburg substation fire report issued
June 24, 2005	Fire at Fisk substation, STA11
August 31, 2005	Fisk substation fire report issued

dd. Please see Mr. Stutsman's response to ComEd Data Request 8.01 & 9.24

ME 4.01

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests**

ME 4.01 – 4.07

Date Received: August 19, 2010

Date Served: September 2, 2010

REQUEST NO. ME 4.01:

In response to ME 1.03_Attach 01 (PUBLIC) on page 2, ComEd indicates that \$0.2M of the project cost is funded by Finkl Steel. Why did Finkl fund \$0.2M of the Enbridge project? Please list the facilities that serve Finkl load and provide the capacity, and the cost of those facilities.

RESPONSE:

The data request appears to misconstrue the referenced document. Finkl did not pay for any Enbridge related costs. Rather, ME 1.03_Attach 01 (PUBLIC) shows that \$0.2M was offset from ITN 22782 (Finkl Steel). The \$0.2M refers to money that ComEd had budgeted to fund ComEd related facilities that would be installed if the Finkl project proceeded. As part of ComEd's project authorization, there is a checkbook process that allows, where appropriate, for the transfer of budgeted funds from one ITN to another. The primary purpose of the checkbook process is to reasonably ensure the company does not commit dollars or internal resources beyond what had been aligned within the original budget. The checkbook balance is equal to the original budget throughout the year. Transfers between ITNs are sometimes referred to as offsets and there are a variety of reasons that this could occur:

- Emergent work
- ITN overruns and under runs
- Budget ITNs releasing funds to projects
- Changes in priorities during the fiscal year

Typically, the transfers (offsets) from one or more projects will equal the newly requested dollars for the current project authorization. The checkbook/offset process is a budgetary control designed to account for the balancing of the total O&M and capital budget (dollars and resources) amongst all unique projects (ITNs) identified for authorization throughout the year. Budget alignment is required before an ITN can be authorized. The alignment is secured either during the original budget build, or as identified through the offset process.

In this case, the transfer was related to the delay in Finkl work. Finkl had proposed to build a new plant and requested a new point of service for 2008. The project was subsequently postponed by Finkl, and was not placed in service in 2008 or 2009.

MGM 2.11

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests
MGM 2.01 – 2.19
Date Received: September 16, 2010
Date Served: October 6, 2010**

REQUEST NO. MGM 2.11:

Please provide ComEd's budget for each of the next 5 years (i.e., 2010-2014) for:

- a) capital expenditures; and
- b) operations and maintenance expenses?

RESPONSE:

a & b) For a summary of ComEd's capital and operations and maintenance 2010 budget and for 2011-2014 Long Range Plan (LRP), please see the attachment labeled as MGM 2.11_Attach 1 (CONFIDENTIAL AND PROPRIETARY). There is no PUBLIC version of MGM 2.11_Attach 1 since the attachment is Confidential and Proprietary in its entirety.

MGM 2.11

Attach 1

(Confidential)

REDACTED

JF 1.01

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests**

JF 1.01

Date Received: September 20, 2010

Date Served: October 11, 2010

REQUEST NO. JF 1.01:

In Ms. Abbott's direct testimony (ComEd Ex. 5.0, pp. 3 and 5), she discusses the potential impact on the credit ratings of the Illinois utilities of the Commission's April 29, 2010 Order Final Order in the Ameren rate cases in Docket Nos. 09-0306 – 09-0311 Consolidated.

- a. What were the credit ratings for AmerenIP, AmerenCILCO, AmerenCIPS and ComEd on the day before the Final Order in the Ameren rate cases was issued?
- b. What changes to their credit ratings and medium and short-term outlooks have been made since that Order was issued? Please include the credit ratings from all three rating agencies (Standard & Poor's, Moody's and Fitch) and the following four credit rating categories in the response, the issuer, senior secured, unsecured and short-term credit ratings, as applicable. Lastly, provide a copy of the credit ratings reports describing the reasons for those changes in credit ratings or short or medium term credit outlooks.

RESPONSE:

None of the rating agencies have changed their ratings from where they were before the Final Order for Ameren was issued. The current ratings from Moody's, S&P and Fitch are presented in the attachment labeled as JF 1.01_Attach 1.

JF 1.01

Attach 1

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
 Illinois Commerce Commission ("STAFF") Data Requests
 JF 1.01**

<u>Line</u>		<u>Ameren</u>			<u>ComEd</u>
		<u>IP</u>	<u>CILCO</u>	<u>CIPS</u>	
	Moody's				
1	Issuer	Baa3/S	Baa3/S	Baa3/S	Baa3/S
2	Secured	Baa1/S	Baa1/S	Baa1/S	Baa1/S
3	Unsecured	Baa3/S	Baa3/S	Baa3/S	Baa3/S
4	CP	P-3	P-3	P-3	P-3
	S&P				
5	Issuer	BBB-/S	BBB-/S	BBB-/S	BBB/S
6	Secured	NR	NR	NR	A-/S
7	Unsecured	BB+/S	BB+/S	BB+/S	BBB/S
8	CP	A-3	A-3	A-3	A-2
	Fitch				
9	Issuer	BBB-	BBB-	BBB-	BBB-
10	Secured	BBB+	BBB+	BBB+	BBB+
11	Unsecured	BBB	BBB	BBB	BBB
12	CP	F3	F3	F3	F3

JF 2.01

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests**

JF 2.01

Date Received: December 21, 2010

Date Served: December 29, 2010

REQUEST NO. JF 2.01:

In response to Staff Data Request MGM 2.11, ComEd provided forecasts for the next five years (i.e., 2010 – 2014) for capital expenditures and operations and maintenance expenses. Please provide the rate of inflation assumed in the forecasts of capital expenditures and operations and maintenance expenses provided in response to Staff Data Request MGM 2.11.

RESPONSE:

Please see the attachment labeled as JF 2.01_Attach 1 (CONFIDENTIAL AND PROPRIETARY). There is no PUBLIC version of JF 2.01_Attach 1 since the attachment is "Confidential and Proprietary" in its entirety.

JF 2.01 Attach 1 (Confidential)

REDACTED

ComEd-Staff 12.01

Response to ComEd's
Twelfth Set of Data Requests to Staff
Docket No. 10-0467
Response of Staff Witness Tolsdorf

ICC Person Responsible: Scott Tolsdorf
Title: Accountant, Financial Analysis Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

**Data Requests Principally Related to the
Testimony of Scott Tolsdorf (ICC Staff Ex. 19.0)**

ComEd – Staff 12.01 Is Mr. Tolsdorf aware of any occasion in which the Commission reduced the amount of an otherwise proper regulatory asset on grounds that the underlying expense was being recovered by cost savings? If Mr. Tolsdorf's answer is anything other than an unqualified "no," please identify each decision of the Commission.

Response Mr. Tolsdorf has not reviewed each decision of the Commission; however, he is not aware of any Commission decision in which the Commission reduced the amount of an otherwise proper regulatory asset on grounds that the underlying expense was being recovered by cost savings.

TEE 3.05 Corrected

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests
TEE 3.01 – 3.08**

Date Received: September 22, 2010

Date Served: November 29, 2010

REQUEST NO. TEE 3.05:

For all projects included on Company workpaper WPB-2.1a, provide current budget amounts as of the latest update of the budgets.

CORRECTED RESPONSE:

Upon further review of Staff Data Request TEE 3.05 details, it has been determined that the input file used for the response contained formula errors. The formula errors resulted in certain ITNs in ComEd's original Response to Staff Data TEE 3.05 having amounts placed in service earlier than forecasted and inclusion of other ITNs that should have been excluded. This is further explained as follows:

- 1) Although the in service dates were accurate in the source data, formulas used to read in service dates contained errors and date fields were not properly formatted causing the following impacts:
 - Certain ITNs with in service dates beyond June 30, 2011 were pulled into the *pro forma* additions as reported in ComEd's original Response to Staff Data Request TEE 3.05.
 - Multiple unique ITNs were reflected as in service in the period that the money was spent, rather than the period the project was to be closed to plant in service.
 - The impact of this unintentional formula/formatting error on ComEd's original Response to Staff Data Request TEE 3.05 was an overstatement in the overall pro forma plant additions of approximately \$15 million through June 2011.
- 2) In addition, two Transmission ITNs in System Performance were incorrectly recorded in General Plant and have now been removed in this corrected response. In ComEd's original Response to Staff Data Request TEE 3.05, this error resulted in an additional overstatement of projected plant in service of \$4 million through June 2011.

The attachment labeled as TEE 3.05 Corrected_Attach 1 includes the adjustments correcting for these errors (but is not updated to reflect information available after October 13, 2010). Overall, the revised pro forma additions, reflecting actual additions through June, 2010 and an updated forecast through June 30, 2011, indicates an overall pro forma plant in service of \$1,024 million, compared to \$1,043 million in the original response.

For the period January 2010 to September 2010, there was a reduction of plant projected to be placed in service from \$518 million to \$473 million.

TEE 3.05 Corrected Attach 1

Commonwealth Edison Company
January 2010 through June 2011 Plant Additions Reasonably Expected to be Placed in Service (1)
Updated for Actual Plant in Service as of June 30th, 2010 and Updated Forecast
(in dollars)

(A) Category	January 2010 - June 2011 Jurisdictional Plant In Service (B)	January 2010 - June 2011 Removal Costs (C)	Depreciation Expense on Additions (D)
Distribution Plant			
Back Office	\$ (20,006,852)	\$ (276)	\$ (462,158)
Capacity Expansion	72,174,496	1,563,353	1,667,231
Corrective Maintenance	278, 479,834	40, 823,586	6, 432,884
Facility Relocation	81, 585,780	14, 211,011	1, 884,632
New Business	206, 457,341	4, 411,515	4, 769,165
System Performance	153, 301,283	10, 886,478	3, 541,260
Capitalized Overheads	35, 333,494	-	816, 204
Customer \ Non Ops	60, 908,343	61, 164	1, 406,983
Distribution Plant Total	\$ 868, 233,720	\$ 71, 956,831	\$ 20, 056,199
General Plant			
Tools	\$ 6, 376,939	\$ -	\$ 239, 773
Vehicles	32, 578,913	-	2, 847,397
Communications Equipment \ SCADA	1, 891,491	-	115, 759
Real Estate	15, 495,940	-	364, 155
Other General Plant (2)	22, 810,631	-	526, 926
System Performance	3, 845,516	-	88, 831
Intangible Plant			
Intangible Plant	\$ 72, 323,394	\$ -	\$ 14, 464,679
General and Intangible Plant Total	\$ 155, 322,823	\$ -	\$ 18, 647,520
Overall Total	\$ 1, 023,556,543	\$ 71, 956,831	\$ 38, 703,718

(1) Includes YTD June actual plant in service, YTD June actual removal plant in service and Q3 2010 - Q2 2011 forecasted plant in service
(2) Includes Back Office, Non Ops and Other Ops Categories

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	% to DST	DST In Service	% to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Removal	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010									
DISTRIBUTION PLANT																														
Distribution	Back Office	In Service YTD June	6858	6858: O22 Top Crop I & II Wind Farm	107					107	100.0%	107	100%	107	-	-	-	2.31%	3.75%	2	107									
Distribution	Back Office	Forecast	10104	10104: Back Office: ComEd: Electric		19	(1)	(96,900)	(161,209)	(258,091)	100.0%	(258,091)	100%	(258,091)	-	-	-	2.31%	3.75%	(5,962)	19									
Distribution	Back Office	In Service YTD June	10104	10104: Back Office: ComEd: Electric	(562,122)					(562,122)	100.0%	(562,122)	100%	(562,122)	-	-	-	2.31%	3.75%	(12,985)	(562,122)									
Distribution	Back Office	Forecast	14684	14684: Training West - Capital Dept Costs		4,496	31,691	18,083	18,079	72,349	100.0%	72,349	100%	72,349	-	-	-	2.31%	3.75%	1,474	18,079									
Distribution	Back Office	Forecast	22326	22326: ComEd Capital Management Challenge		(9,000,000)	(9,000,000)	(6,250,000)	(6,250,000)	(30,500,000)	100.0%	(30,500,000)	100%	(30,500,000)	-	-	-	2.31%	3.75%	(704,550)	(9,000,000)									
Distribution	Back Office	In Service YTD June	22603	22603: Q57 FPL Energy LLC Wind Farm PID P5057A	(1,345)					(1,345)	100.0%	(1,345)	100%	(1,345)	-	-	-	2.31%	3.75%	(31)	(1,345)									
Distribution	Back Office	Forecast	39318	39318: T&S Resource Balance Budget Build		1,951,134	949,915	239,512	242,964	3,383,525	100.0%	3,383,525	100%	3,383,525	-	-	-	2.31%	3.75%	78,159	1,951,134									
Distribution	Back Office	Forecast	39656	39656: C&M FTE Placeholder Budget Build		3,243,506	5,613,107	2,677	2,549	8,861,839	100.0%	8,861,839	100%	8,861,839	-	-	-	2.31%	3.75%	204,708	3,243,506									
Distribution	Back Office	Forecast	40956	40956: Accounting - Reporting Legacy				(1,000,000)		(1,000,000)	100.0%	(1,000,000)	100%	(1,000,000)	-	-	-	2.31%	3.75%	(23,100)										
Distribution	Back Office	RWIP	45056	TSS937 Lee County Energy Center							100.0%		100%		-	(128)	(128)	2.31%	3.75%	-										
Distribution	Back Office	In Service YTD June	45063	45063: Biogas Energy - Dixon site - Telemetry Upgrade	(334)					(334)	100.0%	(334)	100%	(334)	-	-	-	2.31%	3.75%	(8)	(334)									
Distribution	Back Office	In Service YTD June	45277	45277: Biogas Energy - Grayslake site - Telemetry Upgrade	(2,780)					(2,780)	100.0%	(2,780)	100%	(2,780)	-	-	-	2.31%	3.75%	(64)	(2,780)									
Distribution	Back Office	RWIP	45277	45277: Biogas Energy - Grayslake site - Telemetry Upgrade							100.0%		100%		-	(148)	(148)	2.31%	3.75%	-										
Back Office Total																														
Distribution	Cap Overheads	Forecast	35253	35253-Capitalized Overheads-Capital		8,786,463	8,547,031	9,000,000	9,000,000	35,333,494	100.0%	35,333,494	100%	(20,006,852)	-	-	(276)	-	2.31%	3.75%	(462,158)	8,786,463								
Cap Overheads Total																														
Distribution	Capacity Expansion	In Service YTD June	5856	5856:Northwest Reliability Proj-TDC510 West Rutland	6,286					6,286	100.0%	6,286	100%	6,286	-	-	-	2.31%	3.75%	145	6,286									
Distribution	Capacity Expansion	Forecast	11606	11606: Direct Support: Cap Exp: ComEd: Electric		977,646	985,769	929,899	1,004,926	3,898,240	100.0%	3,898,240	98%	3,820,275	77,965	-	-	2.31%	3.75%	88,248	958,093									
Distribution	Capacity Expansion	Forecast	11613	11613: AFUDC: ComEd: Cap Exp: Electric			56,820	25,881	37,965	120,666	100.0%	120,666	98%	118,253	2,413	-	-	2.31%	3.75%	2,732										
Distribution	Capacity Expansion	In Service YTD June	11986	11986: TDC251 Round Lake Beach-New TDC Inst 40MVA	(107,508)					(107,508)	100.0%	(107,508)	100%	(107,508)	-	-	-	2.31%	3.75%	(107,508)	(107,508)									
Distribution	Capacity Expansion	In Service YTD June	14224	14224: DCW73 Bald Mound - DC in a Box	310					310	100.0%	310	100%	310	-	-	-	2.31%	3.75%	7	310									
Distribution	Capacity Expansion	Forecast	14235	14235: TDC570 Elgin - Relieve conduit thermal load					416,215	416,215	100.0%	416,215	100%	416,215	-	-	-	2.31%	3.75%	9,615										
Distribution	Capacity Expansion	Forecast	14235	14235: TDC570 Elgin - Relieve conduit thermal load					1,331,396	1,331,396	100.0%	1,331,396	98%	1,304,768	26,628	-	-	2.31%	3.75%	30,140										
Distribution	Capacity Expansion	RWIP	14235	14235: TDC570 Elgin - Relieve conduit thermal load							100.0%		100%		-	6,784	6,784	2.31%	3.75%	-										
Distribution	Capacity Expansion	Forecast	15662	15662: TSS176 Stillman Valley-Inst TR77 40MVA		72,899				72,899	100.0%	72,899	98%	71,441	1,458	-	-	2.31%	3.75%	1,650	71,441									
Distribution	Capacity Expansion	In Service YTD June	15662	15662: TSS176 Stillman Valley-Inst TR77 40MVA	5,971,866					5,971,866	100.0%	5,971,866	100%	5,971,866	-	-	-	2.31%	3.75%	137,950	5,971,866									
Distribution	Capacity Expansion	Forecast	16542	16542: Projects between 8100k & 85M (2009-2013)				792,168	4,759,505	5,551,673	100.0%	5,551,673	98%	5,440,640	111,033	-	-	2.31%	3.75%	125,679										
Distribution	Capacity Expansion	Forecast	16664	16664: Duct Occupancy Initiative (2009-2013)		106,876	365,182	2,534	861	475,453	100.0%	475,453	98%	465,944	9,509	-	-	2.31%	3.75%	10,763	104,738									
Distribution	Capacity Expansion	Forecast	23622	23622 - Dearborn 12KV Feeder Ties				5,484,114	5,484,114	5,484,114	100.0%	5,484,114	100%	5,484,114	-	-	-	2.31%	3.75%	126,683										
Distribution	Capacity Expansion	Forecast	23622	23622 - Dearborn 12KV Feeder Ties				3,199,743		3,199,743	100.0%	3,199,743	98%	3,135,748	63,995	-	-	2.31%	3.75%	72,436										
Distribution	Capacity Expansion	In Service YTD June	23622	23622 - Dearborn 12KV Feeder Ties	7,227,598					7,227,598	100.0%	7,227,598	100%	7,227,598	-	-	-	2.31%	3.75%	166,958	7,227,598									
Distribution	Capacity Expansion	Forecast	24142	24142: CE Distrib Transformers-Capacity Expansion		77,680	999,680	571,578	147,347	1,796,285	100.0%	1,796,285	98%	1,760,359	35,926	-	-	2.31%	3.75%	40,664	71,126									
Distribution	Capacity Expansion	In Service YTD June	24548	24548-3P080200 Relieve Y1943 new fdr Y84032 Quarry	1,262,341					1,262,341	100.0%	1,262,341	100%	1,262,341	-	-	-	2.31%	3.75%	29,160	1,262,341									
Distribution	Capacity Expansion	RWIP	24548	24548-3P080200 Relieve Y1943 new fdr Y84032 Quarry							100.0%		100%		-	12,712	12,712	2.31%	3.75%	-										
Distribution	Capacity Expansion	Forecast	25382	25382: 7P080001 Upgd TR76.77 to 60MVA-TSS107 DIXON		22,233				22,233	100.0%	22,233	98%	21,788	445	-	-	2.31%	3.75%	503	21,788									
Distribution	Capacity Expansion	In Service YTD June	25382	25382: 7P080001 Upgd TR76.77 to 60MVA-TSS107 DIXON	720,574					720,574	100.0%	720,574	100%	720,574	-	-	-	2.31%	3.75%	16,645	720,574									
Distribution	Capacity Expansion	RWIP	25382	25382: 7P080001 Upgd TR76.77 to 60MVA-TSS107 DIXON							100.0%		100%		-	236,170	236,170	2.31%	3.75%	-										
Distribution	Capacity Expansion	In Service YTD June	26182	26182 6P080005 Install 40MVA transformer at TSS149	5,146					5,146	100.0%	5,146	100%	5,146	-	-	-	2.31%	3.75%	119	5,146									
Distribution	Capacity Expansion	Forecast	26202	26202 6P080006 New DC-in-a-box DCJ25			5,784			5,784	100.0%	5,784	100%	5,784	-	-	-	2.31%	3.75%	134										
Distribution	Capacity Expansion	In Service YTD June	27102	27102:6P080008 Extend 34kV L7282 and Install DCJ29	(63,494)					(63,494)	100.0%	(63,494)	100%	(63,494)	-	-	-	2.31%	3.75%	(1,467)	(63,494)									
Distribution	Capacity Expansion	Forecast	27223	27223 6P080210 Relieve J5480, J5478, J3102 & J3107						72,389	100.0%	72,389	100%	72,389	-	-	-	2.31%	3.75%	1,672										
Distribution	Capacity Expansion	In Service YTD June	27662	27662-7P080201 Instl R9002 to rel 110%R6283 TDC390	15,640					15,640	100.0%	15,640	100%	15,640	-	-	-	2.31%	3.75%	361	15,640									
Distribution	Capacity Expansion	In Service YTD June	27746	27746-7P080009 Upgrade TSS193 McHenry to 2-60MVA	(221,791)					(221,791)	100.0%	(221,791)	100%	(221,791)	-	-	-	2.31%	3.75%	(5,123)	(221,791)									
Distribution	Capacity Expansion	In Service YTD June	27903	27903: 4P092300 Relieve OL on TR52 SS249	2,036,400					2,036,400	100.0%	2,036,400	100%	2,036,400	-	-	-	2.31%	3.75%	47,041	2,036,400									
Distribution	Capacity Expansion	RWIP	27903	27903: 4P092300 Relieve OL on TR52 SS249							100.0%		100%		-	83,404	83,404	2.31%	3.75%	-										
Distribution	Capacity Expansion	Forecast	27923	27923: 7P080430 riv DCH56			25,546			25,546	100.0%	25,546	100%	25,546	-	-	-	2.31%	3.75%	590										
Distribution	Capacity Expansion	Forecast	27924	27924: 7P080007 Relieve 103% SNOL on TR52/ DCH53					23,258	23,258	100.0%	23,258	100%	23,258	-	-	-	2.31%	3.75%	537										
Distribution	Capacity Expansion	Forecast	27924	27924: 7P080007 Relieve 103% SNOL on TR52/ DCH53					408,467	408,467	100.0%	408,467	98%	400,298	8,169	-	-	2.31%	3.75%	9,247										
Distribution	Capacity Expansion	RWIP	27924	27924: 7P080007 Relieve 103% SNOL on TR52/ DCH53							100.0%		100%		-	1,208	1,208	2.31%	3.75%	-										
Distribution	Capacity Expansion	In Service YTD June	27942	27942: 8P080204 Install new feeder F2799	2,845					2,845	100.0%	2,845	100%	2,845	-	-	-	2.31%	3.75%	66	2,845									
Distribution	Capacity Expansion	In Service YTD June	28222	28222 5P080001 DCWDD Ament RD, Install new DC	(32,571)					(32,571)	100.0%	(32,571)	100%	(32,571)	-	-	-	2.31%	3.75%	(752)	(32,571)									
Distribution	Capacity Expansion	In Service YTD June	28242	28242: 6P080009 Instl Trans and busses at TDC406	(30,871)					(30,871)	100.0%	(30,871)	100%	(30,871)	-	-	-	2.31%	3.75%	(713)	(30,871)									
Distribution	Capacity Expansion	Forecast	29335	29335 Cap Exp Baseline Work Bucket (2009-2014)		1,297,597	3,974,467	2,971,207	2,717,171	10,960,442	100.0%	10,960,442	98%	10,741,233	219,209	-	-	2.31%	3.75%	248,122	1,297,597									
Distribution	Capacity Expansion	In Service YTD June	29335	29335 Cap Exp Baseline Work Bucket (2009-2014)	2,830,035					2,830,035	100.0%	2,830,035	100%	2,830,035	-	-	-	2.31%	3.75%	65,374	2,830,035									
Distribution	Capacity Expansion	RWIP	29335	29335 Cap Exp Baseline Work Bucket (2009-2014)							100.0%		100%		-	303,325	303,325	2.31%	3.75%	-										
Distribution																														

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	% to DST	DST In Service	% to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Remova	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010
Distribution	Capacity Expansion	In Service YTD June	41457	41457: 5P100404 Breakup 4KV network in Brookfield	531,566					531,566	100.0%	531,566	100%	531,566	-			2.31%	3.75%	12,279	531,566
Distribution	Capacity Expansion	RWIP	41457	41457: 5P100404 Breakup 4KV network in Brookfield	-					-	100.0%	-	100%	-	-	28,132	28,132	2.31%	3.75%	-	-
Distribution	Capacity Expansion	In Service YTD June	42937	42937: 7P100403 Rlv 2% OVLD @ TDC389 & SNOL R8923	212,956					212,956	100.0%	212,956	100%	212,956	-			2.31%	3.75%	4,919	212,956
Distribution	Capacity Expansion	RWIP	42937	42937: 7P100403 Rlv 2% OVLD @ TDC389 & SNOL R8923	-					-	100.0%	-	100%	-	-	5,653	5,653	2.31%	3.75%	-	-
Distribution	Capacity Expansion	In Service YTD June	43037	43037_PD #3P100404 Rel 4kv ckt Burn543 via Z15073	319,158					319,158	100.0%	319,158	100%	319,158	-			2.31%	3.75%	7,373	319,158
Distribution	Capacity Expansion	RWIP	43037	43037_PD #3P100404 Rel 4kv ckt Burn543 via Z15073	-					-	100.0%	-	100%	-	-	2,943	2,943	2.31%	3.75%	-	-
Distribution	Capacity Expansion	In Service YTD June	43077	43077: 4P100404 -Rv OVLD on A424 & low vltg area	392,518					392,518	100.0%	392,518	100%	392,518	-			2.31%	3.75%	9,067	392,518
Distribution	Capacity Expansion	RWIP	43077	43077: 4P100404 -Rv OVLD on A424 & low vltg area	-					-	100.0%	-	100%	-	-	6,492	6,492	2.31%	3.75%	-	-
Distribution	Capacity Expansion	In Service YTD June	43085	43085 PD 6P100414 - Relieve J0634	313,488					313,488	100.0%	313,488	100%	313,488	-			2.31%	3.75%	7,242	313,488
Distribution	Capacity Expansion	RWIP	43085	43085 PD 6P100414 - Relieve J0634	-					-	100.0%	-	100%	-	-	4,464	4,464	2.31%	3.75%	-	-
Distribution	Capacity Expansion	In Service YTD June	43088	43088 PD 6P100417 - Reconductor J815	156,980					156,980	100.0%	156,980	100%	156,980	-			2.31%	3.75%	3,626	156,980
Distribution	Capacity Expansion	RWIP	43088	43088 PD 6P100417 - Reconductor J815	-					-	100.0%	-	100%	-	-	2,192	2,192	2.31%	3.75%	-	-
Distribution	Capacity Expansion	In Service YTD June	43539	43539_3P100402 REL. DOUGLAS CTA LINE GRP FEEDERS	317,249					317,249	100.0%	317,249	100%	317,249	-			2.31%	3.75%	7,328	317,249
Distribution	Capacity Expansion	RWIP	43539	43539_3P100402 REL. DOUGLAS CTA LINE GRP FEEDERS	-					-	100.0%	-	100%	-	-	2,192	2,192	2.31%	3.75%	-	-
Distribution	Capacity Expansion	In Service YTD June	45017	45017: 5P060800 N-1 at DC D143 River Forest	225,037					225,037	100.0%	225,037	100%	225,037	-			2.31%	3.75%	5,198	225,037
Distribution	Capacity Expansion	RWIP	45017	45017: 5P060800 N-1 at DC D143 River Forest	-					-	100.0%	-	100%	-	-	2,262	2,262	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45190	45190: 1P110401 - Relieve overload on 1/0 cable for 038Y240	6,595			6,595		6,595	100.0%	6,595	100%	6,595	-			2.31%	3.75%	-	152
Distribution	Capacity Expansion	Forecast	45190	45190: 1P110401 - Relieve overload on 1/0 cable for 038Y240	96,422			96,422		96,422	100.0%	96,422	98%	94,494	1,928		1,928	2.31%	3.75%	2,183	-
Distribution	Capacity Expansion	CPWIP June 10	45203	45203: 4P110403 Relieve L8862	27,484		27,484			27,484	100.0%	27,484	100%	27,484	-			2.31%	3.75%	6,35	-
Distribution	Capacity Expansion	Forecast	45203	45203: 4P110403 Relieve L8862	337,679		337,679			337,679	100.0%	337,679	98%	330,925	6,754		6,754	2.31%	3.75%	7,644	-
Distribution	Capacity Expansion	CPWIP June 10	45205	45205: 5P100802 to resolve N-1 S5513	89,129					89,129	100.0%	89,129	100%	89,129	-			2.31%	3.75%	2,059	89,129
Distribution	Capacity Expansion	RWIP	45205	45205: 5P100802 to resolve N-1 S5513	-					-	100.0%	-	100%	-	-	4,670	4,670	2.31%	3.75%	-	-
Distribution	Capacity Expansion	In Service YTD June	45206	45206: 1P100404 - Relief of 038Y451 via X5485	151,386					151,386	100.0%	151,386	100%	151,386	-			2.31%	3.75%	3,497	151,386
Distribution	Capacity Expansion	RWIP	45206	45206: 1P100404 - Relief of 038Y451 via X5485	-					-	100.0%	-	100%	-	-	1,529	1,529	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45208	45208: 1P110400-Relieve overload on 1/0 cable on feeder 798Y444	7,424					7,424	100.0%	7,424	100%	7,424	-			2.31%	3.75%	-	171
Distribution	Capacity Expansion	Forecast	45208	45208: 1P110400-Relieve overload on 1/0 cable on feeder 798Y444	334,134					334,134	100.0%	334,134	98%	327,451	6,683		6,683	2.31%	3.75%	7,564	-
Distribution	Capacity Expansion	CPWIP June 10	45223	45223: 1P110402 - Replace 1/0 cable on X3133	3,843			3,843		3,843	100.0%	3,843	100%	3,843	-			2.31%	3.75%	-	89
Distribution	Capacity Expansion	Forecast	45223	45223: 1P110402 - Replace 1/0 cable on X3133	47,203		47,203			47,203	100.0%	47,203	98%	46,259	944		944	2.31%	3.75%	1,069	-
Distribution	Capacity Expansion	CPWIP June 10	45234	ITN 45234 PD 6P110400	59,600		59,600			59,600	100.0%	59,600	100%	59,600	-			2.31%	3.75%	1,377	-
Distribution	Capacity Expansion	RWIP	45234	ITN 45234 PD 6P110400	-					-	100.0%	-	100%	-	-	598	598	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45243	45243 - 4P110400 Rel. A5108 via A5112	4,414			4,414		4,414	100.0%	4,414	100%	4,414	-			2.31%	3.75%	102	4,414
Distribution	Capacity Expansion	Forecast	45243	45243 - 4P110400 Rel. A5108 via A5112	49,455		19,349			68,804	100.0%	68,804	98%	67,428	1,376		1,376	2.31%	3.75%	1,558	48,466
Distribution	Capacity Expansion	CPWIP June 10	45263	45263: 3P110400 - Replace 1/0 cable on HYPK31	23,120					23,120	100.0%	23,120	100%	23,120	-			2.31%	3.75%	534	-
Distribution	Capacity Expansion	Forecast	45263	45263: 3P110400 - Replace 1/0 cable on HYPK31	355,527		355,527			355,527	100.0%	355,527	98%	348,416	7,111		7,111	2.31%	3.75%	8,048	-
Distribution	Capacity Expansion	RWIP	45263	45263: 3P110400 - Replace 1/0 cable on HYPK31	-					-	100.0%	-	100%	-	-	231	231	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45265	45265 - 7P091000 Eliminate Low Voltage on L10762 and L13934	26,974			26,974		26,974	100.0%	26,974	100%	26,974	-			2.31%	3.75%	623	-
Distribution	Capacity Expansion	Forecast	45265	45265 - 7P091000 Eliminate Low Voltage on L10762 and L13934	327,267			327,267		327,267	100.0%	327,267	98%	320,722	6,545		6,545	2.31%	3.75%	7,409	-
Distribution	Capacity Expansion	CPWIP June 10	45266	ITN 45266: 3P110401 Relieve LG via Z15050 & Z15075	41,496			41,496		41,496	100.0%	41,496	100%	41,496	-			2.31%	3.75%	959	-
Distribution	Capacity Expansion	RWIP	45266	ITN 45266: 3P110401 Relieve LG via Z15050 & Z15075	-					-	100.0%	-	100%	-	-	416	416	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45270	ITN 45270 PD 6P110411 Relieve J1684	29,283			29,283		29,283	100.0%	29,283	100%	29,283	-			2.31%	3.75%	676	-
Distribution	Capacity Expansion	RWIP	45270	ITN 45270 PD 6P110411 Relieve J1684	-					-	100.0%	-	100%	-	-	292	292	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45271	ITN 45271: 3P110402 - Relieve Grand Crossing SS834 Terminal 2	11,675			11,675		11,675	100.0%	11,675	100%	11,675	-			2.31%	3.75%	270	-
Distribution	Capacity Expansion	Forecast	45271	ITN 45271: 3P110402 - Relieve Grand Crossing SS834 Terminal 2	118					118	100.0%	118	100%	118	-			2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45273	ITN 45273: 1P110403 Relv Ovld on 1/0CU cable on 679X243	13,680			13,680		13,680	100.0%	13,680	100%	13,680	-			2.31%	3.75%	316	-
Distribution	Capacity Expansion	Forecast	45273	ITN 45273: 1P110403 Relv Ovld on 1/0CU cable on 679X243	-					-	100.0%	-	100%	-	-	138	138	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45275	45275 - 5P11002-Install TR#52/new feeder at DCW73	65,226			65,226		65,226	100.0%	65,226	100%	65,226	-			2.31%	3.75%	1,507	-
Distribution	Capacity Expansion	Forecast	45275	45275 - 5P11002-Install TR#52/new feeder at DCW73	4,145,524			4,145,524		4,145,524	100.0%	4,145,524	98%	4,062,614	82,910		82,910	2.31%	3.75%	93,846	-
Distribution	Capacity Expansion	RWIP	45275	45275 - 5P11002-Install TR#52/new feeder at DCW73	-					-	100.0%	-	100%	-	-	652	652	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45276	45276: 1P100001 Repl 33MVA w/40MVA TSS114-2	235,788			235,788		235,788	100.0%	235,788	100%	235,788	-			2.31%	3.75%	5,447	-
Distribution	Capacity Expansion	Forecast	45276	45276: 1P100001 Repl 33MVA w/40MVA TSS114-2	399,954			399,954		399,954	100.0%	399,954	98%	391,955	7,999		7,999	2.31%	3.75%	9,054	-
Distribution	Capacity Expansion	RWIP	45276	45276: 1P100001 Repl 33MVA w/40MVA TSS114-2	-					-	100.0%	-	100%	-	-	2,374	2,374	2.31%	3.75%	-	-
Distribution	Capacity Expansion	CPWIP June 10	45307	45307 PD 6P110003 Relieve S431	197,306			197,306		197,306	100.0%	197,306	100%	197,306	-			2.31%	3.75%	4,558	-
Distribution	Capacity Expansion	Forecast	45307	45307 PD 6P110003 Relieve S431	1,097,042			1,097,042		1,097,042	100.0%	1,097,042	98%	1,075,101	21,941		21,941	2.31%	3.75%	24,835	-
Distribution	Capacity Expansion	RWIP	45307	45307 PD 6P110003 Relieve S431	-					-	100.0%	-	100%	-	-	1,983	1,983	2.31%	3.75%	-	-
Capacity Expansion Total																					
Distribution	Corrective Maintenance	Forecast	5083	5083: CE-Reinforce Reject Dist Poles																	

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Remova	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010
Distribution	Corrective Maintenance	In Service YTD June	10622	10622: CE-Overhead Distribution Defect Repairs	23,160,109					23,160,109	100.0%	23,160,109	100%	23,160,109	-		-	2.31%	3.75%	534,999	23,160,109
Distribution	Corrective Maintenance	RWIP	10622	10622: CE-Overhead Distribution Defect Repairs							100.0%		100%			3,059,831	3,059,831	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	10623	10623: CE-Dist Cable Fault Repair		387,785	409,597	3,272,496	3,767,655	7,837,533	100.0%	7,837,533	85%	6,661,903	1,175,630		1,175,630	2.31%	3.75%	153,890	329,617
Distribution	Corrective Maintenance	In Service YTD June	10623	10623: CE-Dist Cable Fault Repair	5,766,620					5,766,620	100.0%	5,766,620	100%	5,766,620	-		-	2.31%	3.75%	133,209	5,766,620
Distribution	Corrective Maintenance	RWIP	10623	10623: CE-Dist Cable Fault Repair							100.0%		100%					2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	10624	10624: CE-Underground Distribution Defect Repairs		87,873	71,407	128,101	152,307	439,688	100.0%	439,688	85%	373,735	65,953	228,604	228,604	2.31%	3.75%	8,633	74,692
Distribution	Corrective Maintenance	In Service YTD June	10624	10624: CE-Underground Distribution Defect Repairs	529,378					529,378	100.0%	529,378	100%	529,378	-		-	2.31%	3.75%	12,229	529,378
Distribution	Corrective Maintenance	RWIP	10624	10624: CE-Underground Distribution Defect Repairs							100.0%		100%			56,580	56,580	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	10628	10628: CE-Storm Restoration		11,156,555				11,156,555	100.0%	11,156,555	100%	11,156,555	-		-	2.31%	3.75%	257,716	11,156,555
Distribution	Corrective Maintenance	In Service YTD June	10628	10628: CE-Storm Restoration	3,177,081	9,955,017	4,786,964	4,221,063	6,945,234	25,908,278	100.0%	25,908,278	85%	22,022,036	3,886,242		3,886,242	2.31%	3.75%	508,709	8,461,764
Distribution	Corrective Maintenance	RWIP	10628	10628: CE-Storm Restoration						3,177,081	100.0%	3,177,081	100%	3,177,081	-		-	2.31%	3.75%	73,391	3,177,081
Distribution	Corrective Maintenance	Forecast	10629	10629: CE-Damage Claims		(1,347,777)	(1,347,777)	(917,625)	(917,625)	(4,530,804)	100.0%	(4,530,804)	85%	(3,851,183)	(679,621)	1,437,737	1,437,737	2.31%	3.75%	(88,962)	(1,145,610)
Distribution	Corrective Maintenance	In Service YTD June	11607	11607: Direct Support: Cor Maint: ComEd: Electric		475,738	501,765	458,499	501,852	1,937,854	100.0%	1,937,854	85%	1,647,176	290,678		290,678	2.31%	3.75%	38,050	404,377
Distribution	Corrective Maintenance	Forecast	16443	16443 T-COMED Substation CM - CAPITAL		5,836				5,836	100.0%	5,836	100%	5,836	-		-	2.31%	3.75%	135	-
Distribution	Corrective Maintenance	In Service YTD June	16443	16443 T-COMED Substation CM - CAPITAL	401,990					401,990	100.0%	401,990	100%	401,990	-		-	2.31%	3.75%	9,286	401,990
Distribution	Corrective Maintenance	RWIP	16443	16443 T-COMED Substation CM - CAPITAL							100.0%		100%			106,116	106,116	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	17182	17182:CE-Line Clearance Backlog Mitigation for LRP		659,845	663,788	257,001	394,646	1,975,280	100.0%	1,975,280	85%	1,678,988	296,292		296,292	2.31%	3.75%	38,785	560,868
Distribution	Corrective Maintenance	In Service YTD June	17182	17182:CE-Line Clearance Backlog Mitigation for LRP	1,021,744					1,021,744	100.0%	1,021,744	100%	1,021,744	-		-	2.31%	3.75%	23,602	1,021,744
Distribution	Corrective Maintenance	RWIP	17182	17182:CE-Line Clearance Backlog Mitigation for LRP							100.0%		100%			117,323	117,323	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	19345	19345: RCS_Repairs Repair RCS Components (Expense)		8,166	4,620	-	-	12,786	100.0%	12,786	85%	10,868	1,918		1,918	2.31%	3.75%	251	6,941
Distribution	Corrective Maintenance	In Service YTD June	19345	19345: RCS_Repairs Repair RCS Components (Expense)	24,944					24,944	100.0%	24,944	100%	24,944	-		-	2.31%	3.75%	576	24,944
Distribution	Corrective Maintenance	Forecast	19362	19362: Repair Dist CP (Capital)		98,263	419,116	118,997		636,375	100.0%	636,375	100%	636,375	-		-	2.31%	3.75%	14,700	98,263
Distribution	Corrective Maintenance	In Service YTD June	19362	19362: Repair Dist CP (Capital)	106,436		303,252	82,130	405,030	896,848	100.0%	896,848	85%	762,321	134,527		134,527	2.31%	3.75%	17,610	90,471
Distribution	Corrective Maintenance	RWIP	19362	19362: Repair Dist CP (Capital)						446,102	100.0%	446,102	100%	446,102	-		-	2.31%	3.75%	10,305	446,102
Distribution	Corrective Maintenance	Forecast	20543	20543: CE-Dist Emergency Cable Fault Replacement		16,061,654	12,778,745	13,114,522	14,365,210	56,320,131	100.0%	56,320,131	85%	47,872,111	8,448,020		8,448,020	2.31%	3.75%	1,105,846	13,652,406
Distribution	Corrective Maintenance	In Service YTD June	20543	20543: CE-Dist Emergency Cable Fault Replacement	29,405,732					29,405,732	100.0%	29,405,732	100%	29,405,732	-		-	2.31%	3.75%	679,272	29,405,732
Distribution	Corrective Maintenance	RWIP	20543	20543: CE-Dist Emergency Cable Fault Replacement							100.0%		100%			2,227,402	2,227,402	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	21062	21062: T-COMED Substation CM -- Expense			5,222			5,222	100.0%	5,222	100%	5,222	-		-	2.31%	3.75%	121	-
Distribution	Corrective Maintenance	In Service YTD June	21062	21062: T-COMED Substation CM -- Expense							100.0%		100%			(2,350)	(2,350)	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	29102	29102: COMED Substation CM - CAPITAL-D		573,331	450,061	98,514	193,882	1,315,787	100.0%	1,315,787	100%	1,315,787	-		-	2.31%	3.75%	30,395	573,331
Distribution	Corrective Maintenance	In Service YTD June	29102	29102: COMED Substation CM - CAPITAL-D	6,187,357	2,275,729	2,258,973	2,960,797	3,428,953	10,924,452	100.0%	10,924,452	85%	9,285,784	1,638,668		1,638,668	2.31%	3.75%	214,502	1,934,370
Distribution	Corrective Maintenance	RWIP	29102	29102: COMED Substation CM - CAPITAL-D						6,187,357	100.0%	6,187,357	100%	6,187,357	-		-	2.31%	3.75%	142,928	6,187,357
Distribution	Corrective Maintenance	Forecast	29202	29202 Repair of UGHVD Emergent CM's		30,697	832	210,402	219,229	461,160	100.0%	461,160	85%	391,986	69,174	1,348,522	1,348,522	2.31%	3.75%	9,055	26,092
Distribution	Corrective Maintenance	In Service YTD June	29202	29202 Repair of UGHVD Emergent CM's	259,946					259,946	100.0%	259,946	100%	259,946	-		-	2.31%	3.75%	6,005	259,946
Distribution	Corrective Maintenance	RWIP	29202	29202 Repair of UGHVD Emergent CM's							100.0%		100%			19,777	19,777	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	29204	29204 Repair of UGHVD CM's		646,087	235,169	152,325	474,151	1,507,732	100.0%	1,507,732	85%	1,281,572	226,160		226,160	2.31%	3.75%	29,604	549,174
Distribution	Corrective Maintenance	In Service YTD June	29250	29250:Repair OHVVD CM Items associated w/ FEG out			4,058			4,058	100.0%	4,058	100%	4,058	-		-	2.31%	3.75%	94	-
Distribution	Corrective Maintenance	Forecast	29250	29250:Repair OHVVD CM Items associated w/ FEG out		29,223	88,026	213,407	42,812	373,468	100.0%	373,468	85%	317,448	56,020		56,020	2.31%	3.75%	7,333	24,840
Distribution	Corrective Maintenance	In Service YTD June	29250	29250:Repair OHVVD CM Items associated w/ FEG out	25,544					25,544	100.0%	25,544	100%	25,544	-		-	2.31%	3.75%	590	25,544
Distribution	Corrective Maintenance	RWIP	29250	29250:Repair OHVVD CM Items associated w/ FEG out							100.0%		100%			5,932	5,932	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	29254	29254:Repair OHVVD Emergent CM Defects		29,608				29,608	100.0%	29,608	100%	29,608	-		-	2.31%	3.75%	684	29,608
Distribution	Corrective Maintenance	In Service YTD June	29254	29254:Repair OHVVD Emergent CM Defects	62,587	17,805	17,794	21,135	23,919	80,653	100.0%	80,653	85%	68,555	12,098		12,098	2.31%	3.75%	1,584	15,134
Distribution	Corrective Maintenance	RWIP	29254	29254:Repair OHVVD Emergent CM Defects						62,587	100.0%	62,587	100%	62,587	-		-	2.31%	3.75%	1,446	62,587
Distribution	Corrective Maintenance	Forecast	29254	29254:Repair OHVVD Emergent CM Defects							100.0%		100%			10,651	10,651	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	29365	29365: T-CE Replace SubstaBatteries&Chgrs Emrgt CM			3,388			3,388	100.0%	3,388	100%	3,388	-		-	2.31%	3.75%	78	-
Distribution	Corrective Maintenance	Forecast	29365	29365: T-CE Replace SubstaBatteries&Chgrs Emrgt CM		95,453	50,172	51,387	27,251	224,263	100.0%	224,263	85%	190,624	33,639		33,639	2.31%	3.75%	4,403	81,135
Distribution	Corrective Maintenance	In Service YTD June	29365	29365: T-CE Replace SubstaBatteries&Chgrs Emrgt CM							100.0%		100%			498	498	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	29425	29425: Direct Support: Cor Maint: ComEd: Distrib		84,913	81,634	95,662	104,131	366,340	100.0%	366,340	85%	311,389	54,951		54,951	2.31%	3.75%	7,193	72,176
Distribution	Corrective Maintenance	In Service YTD June	30422	30422: CE-Overhead Non-Emergent CM's	9,625,508	5,555,111	4,037,670	6,123,947	7,239,179	22,955,907	100.0%	22,955,907	85%	19,512,521	3,443,386		3,443,386	2.31%	3.75%	450,739	4,721,844
Distribution	Corrective Maintenance	RWIP	30422	30422: CE-Overhead Non-Emergent CM's							100.0%		100%			2,294,066	2,294,066	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	34013	34013 - TDC 566 TR73 EMERGENT REPLACEMENT	(14,942)					(14,942)	100.0%	(14,942)	100%	(14,942)	-		-	2.31%	3.75%	(345)	(14,942)
Distribution	Corrective Maintenance	In Service YTD June	34992	34992: CE - Replace Vault Roofs 2008	1,766					1,766	100.0%	1,766	100%	1,766	-		-	2.31%	3.75%	41	1,766
Distribution	Corrective Maintenance	RWIP	34992	34992: CE - Replace Vault Roofs 2008							100.0%		100%			(33,195)	(33,195)	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	35581	35581: CE - Replace Vault Roofs 2009	495,174					495,174	100.0%	495,174	100%	495,174	-		-	2.31%	3.7		

Functional Class	Category	Ledger	ITN	ITN Description	Expected to	Expected to	Expected to	Expected to	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010	Book	Tax	In Service		
					Be In Service in Q3 2010	Be In Service in Q4 2010	Be In Service in Q1 2011	Be In Service in Q2 2011							RWIP	Depreciation Rate	Depreciation Rate		Trough Q3 2010	
Distribution	Corrective Maintenance	RWIP	43089	43089 Replace Vault Roofs 80 E Van Buren-2010						100.0%	-	100%	-	-	19,962	19,962	2.31%	3.75%	-	
Distribution	Corrective Maintenance	CWIP June 10	43090	43090 Replace Vault Roofs 979 N Milwaukee-2010	149,257				149,257	100.0%	149,257	100%	149,257	-	-	-	-	3.75%	3,448	149,257
Distribution	Corrective Maintenance	Forecast	43090	43090 Replace Vault Roofs 979 N Milwaukee-2010	100,170				100,170	100.0%	100,170	85%	85,145	15,026	-	15,026	2.31%	3.75%	1,967	85,145
Distribution	Corrective Maintenance	RWIP	43090	43090 Replace Vault Roofs 979 N Milwaukee-2010						100.0%	-	100%	-	-	13,802	13,802	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43092	43092 Replace Vault Roofs 483 N Milwaukee-2010	47,594				47,594	100.0%	47,594	100%	47,594	-	-	-	-	3.75%	1,099	47,594
Distribution	Corrective Maintenance	RWIP	43092	43092 Replace Vault Roofs 483 N Milwaukee-2010						100.0%	-	100%	-	-	3,537	3,537	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43236	43236:TSS88 Replace 34KV Disconnects	248,074				248,074	100.0%	248,074	100%	248,074	-	-	-	-	3.75%	5,731	248,074
Distribution	Corrective Maintenance	RWIP	43236	43236:TSS88 Replace 34KV Disconnects						100.0%	-	100%	-	-	60,618	60,618	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43382	43382: TSS85 Skokie Disconnects	229,666		25,950		255,616	100.0%	255,616	100%	255,616	-	-	-	-	3.75%	5,905	229,666
Distribution	Corrective Maintenance	RWIP	43382	43382: TSS85 Skokie Disconnects						100.0%	-	100%	-	-	63,186	63,186	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43557	43557: Replace Vault Roof 132 W. Madison	292,351				292,351	100.0%	292,351	100%	292,351	-	-	-	-	3.75%	6,753	292,351
Distribution	Corrective Maintenance	RWIP	43557	43557: Replace Vault Roof 132 W. Madison						100.0%	-	100%	-	-	19,937	19,937	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43558	43558: Replace Vault Roof 33 N. State	266,741				266,741	100.0%	266,741	100%	266,741	-	-	-	-	3.75%	6,162	266,741
Distribution	Corrective Maintenance	RWIP	43558	43558: Replace Vault Roof 33 N. State						100.0%	-	100%	-	-	29,534	29,534	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43559	43559: Replace Vault Roof 334S. Wells	246,011				246,011	100.0%	246,011	100%	246,011	-	-	-	-	3.75%	5,683	246,011
Distribution	Corrective Maintenance	RWIP	43559	43559: Replace Vault Roof 334S. Wells						100.0%	-	100%	-	-	17,905	17,905	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43560	43560: Replace Vault Roof 73 E. Monroe		55,413			55,413	100.0%	55,413	100%	55,413	-	-	-	-	3.75%	1,280	-
Distribution	Corrective Maintenance	Forecast	43560	43560: Replace Vault Roof 73 E. Monroe			191,915		191,915	100.0%	191,915	85%	163,128	28,787	-	28,787	2.31%	3.75%	3,768	-
Distribution	Corrective Maintenance	RWIP	43560	43560: Replace Vault Roof 73 E. Monroe						100.0%	-	100%	-	-	(100)	(100)	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43561	43561: Replace Vault Roof 408 S. Clinton	192,913				192,913	100.0%	192,913	100%	192,913	-	-	-	-	3.75%	-	192,913
Distribution	Corrective Maintenance	RWIP	43561	43561: Replace Vault Roof 408 S. Clinton						100.0%	-	100%	-	-	19,971	19,971	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43562	43562: Replace Vault Roof 360 N. Clark		50,322			50,322	100.0%	50,322	100%	50,322	-	-	-	-	3.75%	1,162	-
Distribution	Corrective Maintenance	Forecast	43562	43562: Replace Vault Roof 360 N. Clark			199,764		201,354	100.0%	201,354	85%	171,151	30,203	-	30,203	2.31%	3.75%	3,954	-
Distribution	Corrective Maintenance	RWIP	43562	43562: Replace Vault Roof 360 N. Clark						100.0%	-	100%	-	-	876	876	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43597	43597: Replace Vault Roof - 203 S. Wells	(22,921)				(22,921)	100.0%	(22,921)	100%	(22,921)	-	-	-	-	3.75%	(529)	(22,921)
Distribution	Corrective Maintenance	RWIP	43597	43597: Replace Vault Roof - 203 S. Wells						100.0%	-	100%	-	-	(2,547)	(2,547)	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43599	43599: Replace Vault Roof - 2321 S. Michigan	263,831				263,831	100.0%	263,831	100%	263,831	-	-	-	-	3.75%	6,094	263,831
Distribution	Corrective Maintenance	RWIP	43599	43599: Replace Vault Roof - 2321 S. Michigan						100.0%	-	100%	-	-	11,931	11,931	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43738	43738: Micromesh Fence and Cameras for UPA	(208,817)				(208,817)	100.0%	(208,817)	100%	(208,817)	-	-	-	-	3.75%	(4,824)	(208,817)
Distribution	Corrective Maintenance	CWIP June 10	43716	43716: Replace Vault Roof 419 W Erie-2010				31,719	31,719	100.0%	31,719	100%	31,719	-	-	-	-	3.75%	-	-
Distribution	Corrective Maintenance	Forecast	43716	43716: Replace Vault Roof 419 W Erie-2010				318,342	318,342	100.0%	318,342	85%	270,591	47,751	-	47,751	2.31%	3.75%	6,251	-
Distribution	Corrective Maintenance	RWIP	43716	43716: Replace Vault Roof 419 W Erie-2010						100.0%	-	100%	-	-	3,348	3,348	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43718	43718: Replace Vault Roof 570 W Adams-2010	41,072				41,072	100.0%	41,072	100%	41,072	-	-	-	-	3.75%	949	41,072
Distribution	Corrective Maintenance	CWIP June 10	43719	43719: Replace Vault Roofs 1013 N Dearborn-2010					31,443	100.0%	31,443	100%	31,443	-	-	-	-	3.75%	726	-
Distribution	Corrective Maintenance	Forecast	43719	43719: Replace Vault Roofs 1013 N Dearborn-2010					316,863	100.0%	316,863	85%	269,334	47,529	-	47,529	2.31%	3.75%	6,222	-
Distribution	Corrective Maintenance	RWIP	43719	43719: Replace Vault Roofs 1013 N Dearborn-2010						100.0%	-	100%	-	-	3,318	3,318	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43720	43720: Replace Vault Roofs 336 S Jefferson-2010	188,092				188,092	100.0%	188,092	100%	188,092	-	-	-	-	3.75%	4,345	188,092
Distribution	Corrective Maintenance	RWIP	43720	43720: Replace Vault Roofs 336 S Jefferson-2010						100.0%	-	100%	-	-	20,683	20,683	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43721	43721: Replace Vault Roofs 1061 W Chicago-2010		32,325			32,325	100.0%	32,325	100%	32,325	-	-	-	-	3.75%	747	32,325
Distribution	Corrective Maintenance	Forecast	43721	43721: Replace Vault Roofs 1061 W Chicago-2010		120,000			120,000	100.0%	120,000	85%	102,000	18,000	-	18,000	2.31%	3.75%	2,356	102,000
Distribution	Corrective Maintenance	RWIP	43721	43721: Replace Vault Roofs 1061 W Chicago-2010						100.0%	-	100%	-	-	3,414	3,414	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43722	43722: Replace Vault Roofs 1639 N Clybourn-2010		35,708			35,708	100.0%	35,708	100%	35,708	-	-	-	-	3.75%	825	35,708
Distribution	Corrective Maintenance	Forecast	43722	43722: Replace Vault Roofs 1639 N Clybourn-2010		144,450			144,450	100.0%	144,450	85%	122,783	21,668	-	21,668	2.31%	3.75%	2,836	122,783
Distribution	Corrective Maintenance	RWIP	43722	43722: Replace Vault Roofs 1639 N Clybourn-2010						100.0%	-	100%	-	-	3,773	3,773	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43723	43723: Replace Vault Roofs 122 S Racine-2010		152,909			152,909	100.0%	152,909	100%	152,909	-	-	-	-	3.75%	3,532	152,909
Distribution	Corrective Maintenance	Forecast	43723	43723: Replace Vault Roofs 122 S Racine-2010		2,214	1,406		3,620	100.0%	3,620	85%	3,077	543	-	543	2.31%	3.75%	71	1,882
Distribution	Corrective Maintenance	RWIP	43723	43723: Replace Vault Roofs 122 S Racine-2010						100.0%	-	100%	-	-	16,781	16,781	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43724	43724: Replace Vault Roofs 39 N LaSalle-2010					31,443	100.0%	31,443	100%	31,443	-	-	-	-	3.75%	726	-
Distribution	Corrective Maintenance	Forecast	43724	43724: Replace Vault Roofs 39 N LaSalle-2010					279,396	100.0%	279,396	85%	237,706	41,690	-	41,690	2.31%	3.75%	8,586	-
Distribution	Corrective Maintenance	RWIP	43724	43724: Replace Vault Roofs 39 N LaSalle-2010						100.0%	-	100%	-	-	3,318	3,318	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43725	43725: Replace Vault Roofs 83 E Madison-2010		31,148			31,148	100.0%	31,148	100%	31,148	-	-	-	-	3.75%	720	-
Distribution	Corrective Maintenance	Forecast	43725	43725: Replace Vault Roofs 83 E Madison-2010					312,336	100.0%	312,336	85%	268,269	47,342	-	47,342	2.31%	3.75%	6,197	-
Distribution	Corrective Maintenance	RWIP	43725	43725: Replace Vault Roofs 83 E Madison-2010						100.0%	-	100%	-	-	3,286	3,286	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	43726	43726: Replace Vault Roofs 737 W Randolph-2010		31,443			31,443	100.0%	31,443	100%	31,443	-	-	-	-	3.75%	726	-
Distribution	Corrective Maintenance	Forecast	43726	43726: Replace Vault Roofs 737 W Randolph-2010					319,043	100.0%	319,043	85%	271,187	47,856	-	47,856	2.31%	3.75%	6,264	-
Distribution	Corrective Maintenance	RWIP	43726	43726: Replace Vault Roofs 737 W Randolph-2010						100.0%	-	100%	-	-	3,318	3,318	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43736	43736 - Replace Transformer 51 at Calumet Steel	7,968				7,968	100.0%	7,968	100%	7,968	-	-	-	-	3.75%	184	7,968
Distribution	Corrective Maintenance	RWIP	43736	43736 - Replace Transformer 51 at Calumet Steel						100.0%	-	100%	-	-	1,992	1,992	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	In Service YTD June	43816	43816: TSS39/ REPLACEMENT OF FAILED TR71	94,391				94,391	100.0%	94,391	100%	94,391	-	-	-	-	3.75%	2,180	94,391
Distribution	Corrective Maintenance	RWIP	43816	43816: TSS39/ REPLACEMENT OF FAILED TR71						100.0%	-	100%	-	-	23,463	23,463	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	45008	45008: TSS121 - Replace Oil Circuit Breaker (Storm-Related)	176,723				176,723	100.0%	176,723	100%	176,723	-	-	-	-	3.75%	4,082	176,723
Distribution	Corrective Maintenance	RWIP	45008	45008: TSS121 - Replace Oil Circuit Breaker (Storm-Related)						100.0%	-	100%	-	-	57,351	57,351	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	45043	45043: Vault Roof 1236 N. Milwaukee					42,560	100.0%	42,560	100%	42,560	-	-	-	-	3.75%	983	-
Distribution	Corrective Maintenance	Forecast	45043	45043: Vault Roof 1236 N. Milwaukee					318,223	100.0%	318,223	85%	270,490	47,733	-	47,733	2.31%	3.75%	6,248	-
Distribution	Corrective Maintenance	RWIP	45043	45043: Vault Roof 1236 N. Milwaukee						100.0%	-	100%	-	-	4,569	4,569	2.31%	3.75%	-	-
Distribution	Corrective Maintenance	CWIP June 10	45044	45044: Vault Roof 151 N Sangamon					31,598	100.0%	31,598	100%	31,598	-	-	-	-	3.75%	730	-
Distribution	Corrective Maintenance	Forecast	45044	45044: Vault Roof 151 N Sangamon					317,111	100.0%	317,111	85%	269,544	47,567	-	47,567	2.31%	3.75%	6,226	-
Distribution	Corrective Maintenance	RWIP	45044	45044: Vault Roof 151 N Sangamon																

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Remova	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010	
Distribution	Facility Relocation	CWIP June 10	4983	4983: Lawrence Av. Bridge Over Kennedy Expressway		591,196				591,196	100.0%	591,196	100%	591,196	-		-	2.31%	3.75%	13,657	591,196	
Distribution	Facility Relocation	RWIP	4983	4983: Lawrence Av. Bridge Over Kennedy Expressway							100.0%		100%		-	110,683	110,683	2.31%	3.75%	-	-	
Distribution	Facility Relocation	RWIP	5037	5037: Palatine Rd Relocate 80 poles + 700ft pipe							100.0%		100%		-	6,461	6,461	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	5048	5048: Public Relocation Baseline Work State	1,609,761					1,609,761	100.0%	1,609,761	100%	1,609,761	-			2.31%	3.75%	37,185	1,609,761	
Distribution	Facility Relocation	RWIP	5048	5048: Public Relocation Baseline Work State							100.0%		100%		-	377,110	377,110	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	5049	5049: Public Relocation Baseline Work County		(1,315)				(1,315)	100.0%	(1,315)	100%	(1,315)	-			2.31%	3.75%	(30)	(1,315)	
Distribution	Facility Relocation	In Service YTD June	5049	5049: Public Relocation Baseline Work County	346,360					346,360	100.0%	346,360	100%	346,360	-			2.31%	3.75%	8,001	346,360	
Distribution	Facility Relocation	RWIP	5049	5049: Public Relocation Baseline Work County							100.0%		100%		-	95,205	95,205	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	5050	5050: Public Relocation Baseline Work City of Ch				35,749		35,749	100.0%	35,749	100%	35,749	-			2.31%	3.75%	-	826	
Distribution	Facility Relocation	In Service YTD June	5050	5050: Public Relocation Baseline Work City of Ch	178,245					178,245	100.0%	178,245	100%	178,245	-			2.31%	3.75%	-	4,117	
Distribution	Facility Relocation	RWIP	5050	5050: Public Relocation Baseline Work City of Ch							100.0%		100%		-	50,276	50,276	2.31%	3.75%	-	178,245	
Distribution	Facility Relocation	CWIP June 10	5051	5051: Public Relocation Baseline Work Outside Ch			8,584			8,584	100.0%	8,584	100%	8,584	-			2.31%	3.75%	-	198	
Distribution	Facility Relocation	In Service YTD June	5051	5051: Public Relocation Baseline Work Outside Ch	1,499,899					1,499,899	100.0%	1,499,899	100%	1,499,899	-			2.31%	3.75%	-	34,648	
Distribution	Facility Relocation	RWIP	5051	5051: Public Relocation Baseline Work Outside Ch							100.0%		100%		-	407,868	407,868	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	5052	5052: Public Relocation Baseline Work Township	62,929					62,929	100.0%	62,929	100%	62,929	-			2.31%	3.75%	-	1,454	
Distribution	Facility Relocation	RWIP	5052	5052: Public Relocation Baseline Work Township							100.0%		100%		-	14,686	14,686	2.31%	3.75%	-	-	
Distribution	Facility Relocation	Forecast	5363	5363: Lower Wacker Drive Rebuild			9,235,933	1,185,871		10,421,804	100.0%	10,421,804	83%	8,650,097	1,771,707		1,771,707	2.31%	3.75%	-	199,817	
Distribution	Facility Relocation	RWIP	5363	5363: Lower Wacker Drive Rebuild							100.0%		100%		-			2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	5619	5619: University Parkway (Stuenkel Rd) & Central			26,465			26,465	100.0%	26,465	100%	26,465	-		(1,230,784)	(1,230,784)	2.31%	3.75%	-	611
Distribution	Facility Relocation	Forecast	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	1,492,643		1,571,914	1,098,685	1,162,724	5,325,966	100.0%	5,325,966	83%	4,420,552	905,414			2.31%	3.75%	-	102,115	
Distribution	Facility Relocation	Forecast	11618	11618: AFUDC: ComEd: Fac Reloc: Electric				82,820	121,484	204,304	100.0%	204,304	83%	169,572	34,732		34,732	2.31%	3.75%	-	3,917	
Distribution	Facility Relocation	CWIP June 10	13176	13176 P1/IDOT Local Rds RT 14/Arthur/Davis						82,329	100.0%	82,329	100%	82,329	-			2.31%	3.75%	-	1,902	
Distribution	Facility Relocation	CWIP June 10	18042	18042: Cemetery & Meridian Rd - Winnebago County					72,509	72,509	100.0%	72,509	100%	72,509	-			2.31%	3.75%	-	1,675	
Distribution	Facility Relocation	RWIP	18042	18042: Cemetery & Meridian Rd - Winnebago County							100.0%		100%		-	17,140	17,140	2.31%	3.75%	-	-	
Distribution	Facility Relocation	Forecast	19262	19262: ComEd Facility Relocation Baseline Work		3,207,328	2,600,694	3,527,276	3,658,193	12,993,491	100.0%	12,993,491	83%	10,784,598	2,208,893		2,208,893	2.31%	3.75%	-	249,124	
Distribution	Facility Relocation	Forecast	19742	19742: ComEd FR Projects >\$100K Regionally Managed		4,497,582	4,614,783	4,743,609	5,226,263	19,082,237	100.0%	19,082,237	83%	15,838,257	3,243,980		3,243,980	2.31%	3.75%	-	3,665,864	
Distribution	Facility Relocation	In Service YTD June	20322	20322: IL 53 over Springbrook Creek Reconstruction	553,663					553,663	100.0%	553,663	100%	553,663	-			2.31%	3.75%	-	12,790	
Distribution	Facility Relocation	RWIP	20322	20322: IL 53 over Springbrook Creek Reconstruction							100.0%		100%		-	128,144	128,144	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	21742	21742: P1 Will Cty Cation Farm Rd Countyline-EJ&E RR							100.0%		100%		-	1,747	1,747	2.31%	3.75%	-	-	
Distribution	Facility Relocation	Forecast	22662	22662: CCDOT Lake Cook Rd @ Pflingsten-Waukegan	4,391,736		128,403		60,551	4,391,736	100.0%	4,391,736	100%	4,391,736	-			2.31%	3.75%	-	101,449	
Distribution	Facility Relocation	Forecast	22662	22662: CCDOT Lake Cook Rd @ Pflingsten-Waukegan		217,204				406,158	100.0%	406,158	83%	337,111	69,047		69,047	2.31%	3.75%	-	7,787	
Distribution	Facility Relocation	RWIP	22662	22662: CCDOT Lake Cook Rd @ Pflingsten-Waukegan							100.0%		100%		-	612,420	612,420	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	24462	24462: OIU Manchester Rd Bridge Reconstruct Wheaton	223,496					223,496	100.0%	223,496	100%	223,496	-		612,420	2.31%	3.75%	-	5,163	
Distribution	Facility Relocation	RWIP	24462	24462: OIU Manchester Rd Bridge Reconstruct Wheaton							100.0%		100%		-	55,339	55,339	2.31%	3.75%	-	223,496	
Distribution	Facility Relocation	In Service YTD June	30427	30427: I-294 Tri State and 107th	(14,934)					(14,934)	100.0%	(14,934)	100%	(14,934)	-			2.31%	3.75%	-	(345)	
Distribution	Facility Relocation	CWIP June 10	30693	30693: Three Oaks & Silver Lake Roads - Cary			29,741			29,741	100.0%	29,741	100%	29,741	-			2.31%	3.75%	-	687	
Distribution	Facility Relocation	RWIP	30693	30693: Three Oaks & Silver Lake Roads - Cary							100.0%		100%		-	4,304	4,304	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	30892	30892: Root & Dan Ryan-Bridge, IDOT# 60308	(2,134)					(2,134)	100.0%	(2,134)	100%	(2,134)	-			2.31%	3.75%	-	(49)	
Distribution	Facility Relocation	RWIP	30892	30892: Root & Dan Ryan-Bridge, IDOT# 60308							100.0%		100%		-	(534)	(534)	2.31%	3.75%	-	(2,134)	
Distribution	Facility Relocation	CWIP June 10	31573	31573: Pauling/Goodenow Rd & Kedzie Ave. Monee				21,544		21,544	100.0%	21,544	100%	21,544	-			2.31%	3.75%	-	498	
Distribution	Facility Relocation	CWIP June 10	31574	31574: Manhattan-Monee & 88th Ave. Grn Garden Twp			24,469			24,469	100.0%	24,469	100%	24,469	-			2.31%	3.75%	-	565	
Distribution	Facility Relocation	In Service YTD June	31693	31693: I-88 & Warrenville Rd, MP 128.3 - 131.7	(27,954)					(27,954)	100.0%	(27,954)	100%	(27,954)	-			2.31%	3.75%	-	(646)	
Distribution	Facility Relocation	RWIP	31693	31693: I-88 & Warrenville Rd, MP 128.3 - 131.7							100.0%		100%		-	(114)	(114)	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	32633	32633: BCR Railroad Relocation - Bedford Park	(179,260)					(179,260)	100.0%	(179,260)	100%	(179,260)	-			2.31%	3.75%	-	(4,141)	
Distribution	Facility Relocation	In Service YTD June	32915	32915: ISTHA I-94 @ Lake Cook Road	(400)					(400)	100.0%	(400)	100%	(400)	-			2.31%	3.75%	-	(9)	
Distribution	Facility Relocation	CWIP June 10	33177	33177: IDOT US RT 45 Washington St to IL RT 120		35,904				35,904	100.0%	35,904	100%	35,904	-			2.31%	3.75%	-	829	
Distribution	Facility Relocation	Forecast	33177	33177: IDOT US RT 45 Washington St to IL RT 120		497,150				497,150	100.0%	497,150	83%	412,635	84,516		84,516	2.31%	3.75%	-	9,532	
Distribution	Facility Relocation	RWIP	34152	34152: Bell School Rd-Lucky Ln to Argus-Rockford							100.0%		100%		-	402	402	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	34792	34792: Rider LGC Lambert Rd. Rt. 38 to Wilson Ave.						10,743	100.0%	10,743	100%	10,743	-			2.31%	3.75%	-	248	
Distribution	Facility Relocation	RWIP	34792	34792: Rider LGC Lambert Rd. Rt. 38 to Wilson Ave.							100.0%		100%		-	893	893	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	34873	34873: OTU-Root & Halsted-CDOT#B-3-363			1,553			1,553	100.0%	1,553	100%	1,553	-			2.31%	3.75%	-	36	
Distribution	Facility Relocation	CWIP June 10	34893	34893: 79th & Leavitt						12,036	100.0%	12,036	100%	12,036	-			2.31%	3.75%	-	278	
Distribution	Facility Relocation	CWIP June 10	35135	35135: Fair Oaks Rd Sewer Extension Carol Stream						89,005	100.0%	89,005	100%	89,005	-			2.31%	3.75%	-	2,056	
Distribution	Facility Relocation	CWIP June 10	36414	36414: IDOT Palatine @ Plum Grove-Smith to IL RT14		432,746				432,746	100.0%	432,746	100%	432,746	-			2.31%	3.75%	-	9,996	
Distribution	Facility Relocation	RWIP	36414	36414: IDOT Palatine @ Plum Grove-Smith to IL RT14							100.0%		100%		-	46,322	46,322	2.31%	3.75%	-	-	
Distribution	Facility Relocation	Forecast	36714	36714: Overhead Relocation Crystal LK Rt. 14			928,781			928,781	100.0%	928,781	83%	770,888	157,893		157,893	2.31%	3.75%	-	17,808	
Distribution	Facility Relocation	RWIP	36714	36714: Overhead Relocation Crystal LK Rt. 14							100.0%		100%		-	(1,642)	(1,642)	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	37214	37214: OIU relo on Wolf Rd. frm Milwaukee-Hintz Rd							100.0%		100%		-			2.31%	3.75%			

Functional Class	Category	Ledger	ITN	ITN Description	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%toDST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Remova	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010	
Distribution	Facility Relocation	RWIP	40098	40098: IDOT RT12 @ RT53 Lighting & Traffic Signs						100.0%		100%	-	-	72,105	72,105	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	40298	40298: New Stearns Rd @ McDonald & Randall	791,080				791,080	100.0%	791,080	100%	791,080	-	-	-	-	-	18,274	791,080	
Distribution	Facility Relocation	RWIP	40298	40298: New Stearns Rd @ McDonald & Randall						100.0%		100%	-	-	5,195	5,195	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	40396	40396: FR'Crystal Creek Flood Control Schiller Pk	138,883				138,883	100.0%	138,883	100%	138,883	-	-	-	-	-	3,208	138,883	
Distribution	Facility Relocation	RWIP	40396	40396: FR'Crystal Creek Flood Control Schiller Pk						100.0%		100%	-	-	-	-	-	-	-	-	
Distribution	Facility Relocation	In Service YTD June	40458	40458: New Stearns Rd Dunham & ILL Rt. 25	11,773				11,773	100.0%	11,773	100%	11,773	-	-	12,637	12,637	2.31%	3.75%	-	-
Distribution	Facility Relocation	RWIP	40458	40458: New Stearns Rd Dunham & ILL Rt. 25						100.0%		100%	-	-	2,943	2,943	2.31%	3.75%	-	272	
Distribution	Facility Relocation	In Service YTD June	40477	40477: IL 2 - Fair St to Mud Creek Rd	344,920				344,920	100.0%	344,920	100%	344,920	-	-	-	-	-	-	7,968	
Distribution	Facility Relocation	RWIP	40477	40477: IL 2 - Fair St to Mud Creek Rd						100.0%		100%	-	-	36,682	36,682	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	40621	40621: O/U LEMONT TALCOTT Av		(9,304)			(9,304)	100.0%	(9,304)	100%	(9,304)	-	-	-	-	-	(215)	-	
Distribution	Facility Relocation	RWIP	40621	40621: O/U LEMONT TALCOTT Av						100.0%		100%	-	-	(1,070)	(1,070)	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	40736	40736: Laraway Rd & Cherry Hill Rd widening	573,867				573,867	100.0%	573,867	100%	573,867	-	-	-	-	-	13,256	573,867	
Distribution	Facility Relocation	RWIP	40736	40736: Laraway Rd & Cherry Hill Rd widening						100.0%		100%	-	-	10,955	10,955	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	40942	40942: Alexander & Princeton	153,416				153,416	100.0%	153,416	100%	153,416	-	-	-	-	-	3,544	153,416	
Distribution	Facility Relocation	RWIP	40942	40942: Alexander & Princeton						100.0%		100%	-	-	18,948	18,948	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	41744	41744: KEYES/INDUSTRIAL/MILL IMPROV - HAMPSHIRE	319,974				319,974	100.0%	319,974	100%	319,974	-	-	-	-	-	7,391	319,974	
Distribution	Facility Relocation	RWIP	41744	41744: KEYES/INDUSTRIAL/MILL IMPROV - HAMPSHIRE						100.0%		100%	-	-	52,341	52,341	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	41997	41997: 170th-S Park-Bishop Ford Xpwy South Holland			6,562		6,562	100.0%	6,562	100%	6,562	-	-	-	-	-	152	-	
Distribution	Facility Relocation	CWIP June 10	42297	42297: PI-KENDALL CO-RIDGE RD-WHEELER RD TO RT 126				32,413	32,413	100.0%	32,413	100%	32,413	-	-	-	-	-	749	-	
Distribution	Forecast		42297	42297: PI-KENDALL CO-RIDGE RD-WHEELER RD TO RT 126				173,843	173,843	100.0%	173,843	83%	144,290	29,553	-	29,553	2.31%	3.75%	-	3,333	
Distribution	Facility Relocation	RWIP	42297	42297: PI-KENDALL CO-RIDGE RD-WHEELER RD TO RT 126						100.0%		100%	-	-	220	220	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	42343	42343: IDOT Arsenal Rd interchange revision		97,603			97,603	100.0%	97,603	100%	97,603	-	-	-	-	-	2,255	-	
Distribution	Facility Relocation	Forecast	42343	42343: IDOT Arsenal Rd interchange revision		1,160,724			1,160,724	100.0%	1,160,724	83%	963,401	197,323	-	197,323	2.31%	3.75%	-	22,255	
Distribution	Facility Relocation	RWIP	42343	42343: IDOT Arsenal Rd interchange revision						100.0%		100%	-	-	9,081	9,081	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	42376	42376: 66th & Lowe-CDOT Sewer Project# 6249	7,699				7,699	100.0%	7,699	100%	7,699	-	-	-	-	-	178	7,699	
Distribution	Facility Relocation	RWIP	42376	42376: 66th & Lowe-CDOT Sewer Project# 6249						100.0%		100%	-	-	1,925	1,925	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	42377	42377: IL 75 - IL 70 INTERSECTION	577,906				577,906	100.0%	577,906	100%	577,906	-	-	-	-	-	13,350	577,906	
Distribution	Facility Relocation	RWIP	42377	42377: IL 75 - IL 70 INTERSECTION						100.0%		100%	-	-	110,303	110,303	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	42396	42396: 11th St Reconstruction btwn 248th & Rt. 59	87,149				87,149	100.0%	87,149	100%	87,149	-	-	-	-	-	2,013	87,149	
Distribution	Facility Relocation	RWIP	42396	42396: 11th St Reconstruction btwn 248th & Rt. 59						100.0%		100%	-	-	21,767	21,767	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	42517	42517: PI-MORRIS-BENTON AND WALL ST WATERMAIN	12,499				12,499	100.0%	12,499	100%	12,499	-	-	-	-	-	289	12,499	
Distribution	Facility Relocation	RWIP	42517	42517: PI-MORRIS-BENTON AND WALL ST WATERMAIN						100.0%		100%	-	-	3,124	3,124	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	42540	42540: LCDOT North Ave IL RT 83 to Deep Lake Road	255,482				255,482	100.0%	255,482	100%	255,482	-	-	-	-	-	5,902	255,482	
Distribution	Facility Relocation	RWIP	42540	42540: LCDOT North Ave IL RT 83 to Deep Lake Road						100.0%		100%	-	-	741	741	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	42696	42696: O/U-Vill of Orland Pk LaGrange Rd & 143rd			121,010		121,010	100.0%	121,010	100%	121,010	-	-	-	-	-	2,795	-	
Distribution	Facility Relocation	Forecast	42696	42696: O/U-Vill of Orland Pk LaGrange Rd & 143rd			297,774		297,774	100.0%	297,774	83%	247,152	50,622	-	50,622	2.31%	3.75%	-	5,709	
Distribution	Facility Relocation	RWIP	42696	42696: O/U-Vill of Orland Pk LaGrange Rd & 143rd						100.0%		100%	-	-	5,466	5,466	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	42738	42738: IDOT RT 83 Petite Lake Rd-Wisc. State Line	219,212				219,212	100.0%	219,212	100%	219,212	-	-	-	-	-	5,064	219,212	
Distribution	Facility Relocation	RWIP	42738	42738: IDOT RT 83 Petite Lake Rd-Wisc. State Line						100.0%		100%	-	-	6,811	6,811	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	42776	42776: LCDOT Petite Lake Rd 800' N/O Fairfield Rd				14,870	14,870	100.0%	14,870	100%	14,870	-	-	-	-	-	343	-	
Distribution	Facility Relocation	Forecast	42776	42776: LCDOT Petite Lake Rd 800' N/O Fairfield Rd				82,477	82,477	100.0%	82,477	83%	68,456	14,021	-	14,021	2.31%	3.75%	-	1,581	
Distribution	Facility Relocation	Forecast	42837	42837: Line #7611/7612 (138kv) SP1004 CSX Railroad		50,000			50,000	100.0%	50,000	83%	41,500	8,500	8,500	2.31%	3.75%	-	959	41,500	
Distribution	Facility Relocation	In Service YTD June	42837	42837: Line #7611/7612 (138kv) SP1004 CSX Railroad	203,466				203,466	100.0%	203,466	100%	203,466	-	-	-	-	-	4,700	203,466	
Distribution	Facility Relocation	RWIP	42837	42837: Line #7611/7612 (138kv) SP1004 CSX Railroad						100.0%		100%	-	-	25,065	25,065	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	43078	43078: Grundy Cnty Old Stage Rd Part 2			16,733		16,733	100.0%	16,733	100%	16,733	-	-	-	-	-	387	-	
Distribution	Facility Relocation	RWIP	43078	43078: Grundy Cnty Old Stage Rd Part 2						100.0%		100%	-	-	3,320	3,320	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	43081	43081: FR'Bliss Rd btwn KEDEKA & Hanks Kane Cnty	232,926				232,926	100.0%	232,926	100%	232,926	-	-	-	-	-	5,381	232,926	
Distribution	Facility Relocation	RWIP	43081	43081: FR'Bliss Rd btwn KEDEKA & Hanks Kane Cnty						100.0%		100%	-	-	48,626	48,626	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	43084	43084: PI-STREATOR-KENT ST-SIDE STS	176,995				176,995	100.0%	176,995	100%	176,995	-	-	-	-	-	4,089	176,995	
Distribution	Facility Relocation	RWIP	43084	43084: PI-STREATOR-KENT ST-SIDE STS						100.0%		100%	-	-	34,697	34,697	2.31%	3.75%	-	-	
Distribution	Facility Relocation	In Service YTD June	43086	43086: Virginia Rd - IL 31 to Rakow Rd	321,953				321,953	100.0%	321,953	100%	321,953	-	-	-	-	-	7,437	321,953	
Distribution	Facility Relocation	RWIP	43086	43086: Virginia Rd - IL 31 to Rakow Rd						100.0%		100%	-	-	58,894	58,894	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	43093	43093: STREATOR-KENT ST FROM IOWA AVE EAST		49,650			49,650	100.0%	49,650	100%	49,650	-	-	-	-	-	1,147	49,650	
Distribution	Facility Relocation	Forecast	43093	43093: STREATOR-KENT ST FROM IOWA AVE EAST		6,169			6,169	100.0%	6,169	83%	5,120	1,049	-	1,049	2.31%	3.75%	-	118	
Distribution	Facility Relocation	RWIP	43093	43093: STREATOR-KENT ST FROM IOWA AVE EAST						100.0%		100%	-	-	12,305	12,305	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	43116	43116: Plainfield Twp-Renwick Rd over DuPage River			49,460		49,460	100.0%	49,460	100%	49,460	-	-	-	-	-	1,143	-	
Distribution	Facility Relocation	Forecast	43116	43116: Plainfield Twp-Renwick Rd over DuPage River			14,280		14,280	100.0%	14,280	83%	11,852	2,428	-	2,428	2.31%	3.75%	-	274	
Distribution	Facility Relocation	RWIP	43116	43116: Plainfield Twp-Renwick Rd over DuPage River						100.0%		100%	-	-	11,727	11,727	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	43178	43178: Rakow Rd - Ackman Rd to IL 31				57,432	57,432	100.0%	57,432	100%	57,432	-	-	-	-	-	1,327	-	
Distribution	Facility Relocation	RWIP	43178	43178: Rakow Rd - Ackman Rd to IL 31						100.0%		100%	-	-	515	515	2.31%	3.75%	-	-	
Distribution	Facility Relocation	CWIP June 10	43216	43216: Sauk Trail South Chicago Hts		127,720		</													

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Removal	Book	Tax	Book	In Service	
																		Depreciation Rate	Depreciation Rate			Depreciation
Distribution	Facility Relocation	CWIP June 10	45025	45025: IL RT53 Elgin O'Hare Expy to Army Trail Rd					2,698	2,698	100.0%	2,698	100%	2,698				2.31%	3.75%		62	
Distribution	Facility Relocation	Forecast	45025	45025: IL RT53 Elgin O'Hare Expy to Army Trail Rd					712,719	712,719	100.0%	712,719	83%	591,557	121,162		121,162	2.31%	3.75%	13,665		
Distribution	Facility Relocation	RWIP	45025	45025: IL RT53 Elgin O'Hare Expy to Army Trail Rd					-	-	100.0%	-	100%	-		673	673	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45031	45031: 109th & State to Wabash			116,798		116,798	116,798	100.0%	116,798	100%	116,798				2.31%	3.75%	2,698		
Distribution	Facility Relocation	Forecast	45031	45031: 109th & State to Wabash			138,550		138,550	138,550	100.0%	138,550	83%	114,997	23,554		23,554	2.31%	3.75%	2,656		
Distribution	Facility Relocation	RWIP	45031	45031: 109th & State to Wabash			-		-	-	100.0%	-	100%	-		12,937	12,937	2.31%	3.75%			
Distribution	Facility Relocation	In Service YTD June	45048	45048: Morton Grove Waukegan Rd Street Light Proj		161,922			161,922	161,922	100.0%	161,922	100%	161,922				2.31%	3.75%	3,740		161,922
Distribution	Facility Relocation	RWIP	45048	45048: Morton Grove Waukegan Rd Street Light Proj		-			-	-	100.0%	-	100%	-		42,914	42,914	2.31%	3.75%			
Distribution	Facility Relocation	Forecast	45050	45050: IL RT56 South Side between RT59 & Winfield Rd			482,216	19,215	19,215	19,215	100.0%	19,215	100%	19,215				2.31%	3.75%			444
Distribution	Facility Relocation	RWIP	45050	45050: IL RT56 South Side between RT59 & Winfield Rd			-	482,216	482,216	482,216	100.0%	482,216	83%	400,239	81,977		81,977	2.31%	3.75%	9,246		
Distribution	Facility Relocation	CWIP June 10	45070	45070: County Improvement 183rd St in Tinley Park		165,349			165,349	165,349	100.0%	165,349	100%	165,349				2.31%	3.75%	3,820		165,349
Distribution	Facility Relocation	RWIP	45070	45070: County Improvement 183rd St in Tinley Park		-			-	-	100.0%	-	100%	-		18,295	18,295	2.31%	3.75%			
Distribution	Facility Relocation	In Service YTD June	45072	45072: City of Elgin Sewer Separation		502,109			502,109	502,109	100.0%	502,109	100%	502,109				2.31%	3.75%	11,599		502,109
Distribution	Facility Relocation	RWIP	45072	45072: City of Elgin Sewer Separation		-			-	-	100.0%	-	100%	-		102,512	102,512	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45077	45077: CDOT Street Improv Glenwood Ave frm Morse Ave to Farwell Ave					19,684	19,684	100.0%	19,684	100%	19,684				2.31%	3.75%	455		
Distribution	Facility Relocation	Forecast	45077	45077: CDOT Street Improv Glenwood Ave frm Morse Ave to Farwell Ave					189,606	189,606	100.0%	189,606	83%	157,373	32,233		32,233	2.31%	3.75%	3,635		
Distribution	Facility Relocation	RWIP	45077	45077: CDOT Street Improv Glenwood Ave frm Morse Ave to Farwell Ave					-	-	100.0%	-	100%	-		6,561	6,561	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45090	45090: IDOT I-80 and Brisbin Rd Interchange				42,785	42,785	42,785	100.0%	42,785	100%	42,785				2.31%	3.75%	988		
Distribution	Facility Relocation	Forecast	45090	45090: IDOT I-80 and Brisbin Rd Interchange				808,943	808,943	808,943	100.0%	808,943	83%	671,423	137,520		137,520	2.31%	3.75%	15,510		
Distribution	Facility Relocation	RWIP	45090	45090: IDOT I-80 and Brisbin Rd Interchange				-	-	-	100.0%	-	100%	-		10,609	10,609	2.31%	3.75%			
Distribution	Facility Relocation	In Service YTD June	45109	45109: LCDOT Grand Ave Traffic Signals IL RT 131 to Sheridan Road		107,632			107,632	107,632	100.0%	107,632	100%	107,632				2.31%	3.75%	2,486		107,632
Distribution	Facility Relocation	RWIP	45109	45109: LCDOT Grand Ave Traffic Signals IL RT 131 to Sheridan Road		-			-	-	100.0%	-	100%	-		21,870	21,870	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45111	45111: IDOT IL RT 62 IL RT 53 to Arlington Heights Road Street Lighting Project			32,531		32,531	32,531	100.0%	32,531	100%	32,531				2.31%	3.75%	751		
Distribution	Facility Relocation	Forecast	45111	45111: IDOT IL RT 62 IL RT 53 to Arlington Heights Road Street Lighting Project			3,363,374		3,363,374	3,363,374	100.0%	3,363,374	83%	2,791,600	571,774		571,774	2.31%	3.75%	64,486		
Distribution	Facility Relocation	RWIP	45111	45111: IDOT IL RT 62 IL RT 53 to Arlington Heights Road Street Lighting Project			-		-	-	100.0%	-	100%	-		7,082	7,082	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45165	45165: OIU Morton Grove - Lincoln Ave			15,281		15,281	15,281	100.0%	15,281	100%	15,281				2.31%	3.75%	353		
Distribution	Facility Relocation	Forecast	45165	45165: OIU Morton Grove - Lincoln Ave			17,256		17,256	17,256	100.0%	17,256	83%	15,142	12,114		12,114	2.31%	3.75%	1,366		
Distribution	Facility Relocation	RWIP	45165	45165: OIU Morton Grove - Lincoln Ave			-		-	-	100.0%	-	100%	-		4,964	4,964	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45169	45169: Rte 58(Dempster): Ferris to Central		149,865			149,865	149,865	100.0%	149,865	100%	149,865				2.31%	3.75%	3,462		149,865
Distribution	Facility Relocation	Forecast	45169	45169: Rte 58(Dempster): Ferris to Central					-	-	100.0%	-	100%	-		37,228	37,228	2.31%	3.75%			
Distribution	Facility Relocation	RWIP	45169	45169: Rte 58(Dempster): Ferris to Central			-		-	-	100.0%	-	100%	-		-	-	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45176	45176: IDOT IL RT173 @ Boat Channel W/O IL RT59		111,861			111,861	111,861	100.0%	111,861	100%	111,861				2.31%	3.75%	2,584		111,861
Distribution	Facility Relocation	Forecast	45176	45176: IDOT IL RT173 @ Boat Channel W/O IL RT59					-	-	100.0%	-	100%	-		24,341	24,341	2.31%	3.75%			
Distribution	Facility Relocation	RWIP	45176	45176: IDOT IL RT173 @ Boat Channel W/O IL RT59			-		-	-	100.0%	-	100%	-		-	-	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45179	45179: IDOT IL RT58 & Shermer Road		14,535			14,535	14,535	100.0%	14,535	100%	14,535				2.31%	3.75%	336		
Distribution	Facility Relocation	Forecast	45179	45179: IDOT IL RT58 & Shermer Road					-	-	100.0%	-	100%	-		3,042	3,042	2.31%	3.75%			
Distribution	Facility Relocation	RWIP	45179	45179: IDOT IL RT58 & Shermer Road			-		-	-	100.0%	-	100%	-		-	-	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45191	45191: LCDOT Peterson Road & IL RT60			18,017		18,017	18,017	100.0%	18,017	100%	18,017				2.31%	3.75%	416		
Distribution	Facility Relocation	Forecast	45191	45191: LCDOT Peterson Road & IL RT60			-		-	-	100.0%	-	100%	-		3,508	3,508	2.31%	3.75%			
Distribution	Facility Relocation	RWIP	45191	45191: LCDOT Peterson Road & IL RT60			-		-	-	100.0%	-	100%	-		-	-	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45192	45192: IL RT53 between IL RT64 & ST Charles Rd					-	-	100.0%	-	100%	-		3,342	3,342	2.31%	3.75%			
Distribution	Facility Relocation	Forecast	45192	45192: IL RT53 between IL RT64 & ST Charles Rd			1,273		1,273	1,273	100.0%	1,273	100%	1,273				2.31%	3.75%	29		
Distribution	Facility Relocation	RWIP	45192	45192: LCDOT Hunt Club Rd @ Wadsworth Rd & Milburn Rd			-		-	-	100.0%	-	100%	-		260	260	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45230	45230: I-57 & Manteno Rd Interchange Revision			4,929		4,929	4,929	100.0%	4,929	100%	4,929				2.31%	3.75%	114		
Distribution	Facility Relocation	Forecast	45230	45230: I-57 & Manteno Rd Interchange Revision			-	129,464	129,464	129,464	100.0%	129,464	83%	107,455	22,009		22,009	2.31%	3.75%	2,482		
Distribution	Facility Relocation	RWIP	45230	45230: I-57 & Manteno Rd Interchange Revision			-		-	-	100.0%	-	100%	-		548	548	2.31%	3.75%			
Distribution	Facility Relocation	In Service YTD June	45237	45237: 183rd St Tinley Park		93,835			93,835	93,835	100.0%	93,835	100%	93,835				2.31%	3.75%	2,168		93,835
Distribution	Facility Relocation	Forecast	45237	45237: 183rd St Tinley Park					-	-	100.0%	-	100%	-		10,253	10,253	2.31%	3.75%			
Distribution	Facility Relocation	RWIP	45237	45237: 183rd St Tinley Park			-		-	-	100.0%	-	100%	-		-	-	2.31%	3.75%			
Distribution	Facility Relocation	In Service YTD June	45238	45238: City of Maywood-St Charles Rd & 9th Ave		135,717			135,717	135,717	100.0%	135,717	100%	135,717				2.31%	3.75%	3,135		135,717
Distribution	Facility Relocation	Forecast	45238	45238: City of Maywood-St Charles Rd & 9th Ave					-	-	100.0%	-	100%	-		33,518	33,518	2.31%	3.75%			
Distribution	Facility Relocation	RWIP	45238	45238: City of Maywood-St Charles Rd & 9th Ave			-		-	-	100.0%	-	100%	-		-	-	2.31%	3.75%			
Distribution	Facility Relocation	In Service YTD June	45249	45249: IDOT Mannheim Rd Bridge over Franklin Ave - Franklin Park		197,380			197,380	197,380	100.0%	197,380	100%	197,380				2.31%	3.75%	4,559		197,380
Distribution	Facility Relocation	Forecast	45249	45249: IDOT Mannheim Rd Bridge over Franklin Ave - Franklin Park					-	-	100.0%	-	100%	-		40,135	40,135	2.31%	3.75%			
Distribution	Facility Relocation	RWIP	45249	45249: IDOT Mannheim Rd Bridge over Franklin Ave - Franklin Park			-		-	-	100.0%	-	100%	-		-	-	2.31%	3.75%			
Distribution	Facility Relocation	CWIP June 10	45250	45250: Morgan St Bridge Replacement - Rockford			1,505		1,505	1,505	100.0%	1,505	100%	1,505				2.31%	3.75%	35		
Distribution	Facility Relocation	Forecast	45250	45250: Morgan St Bridge Replacement - Rockford			-		-	-	100.0%	-	100%</									

Functional Class	Category	Ledger	ITN	ITN Description	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Removal	Book	Tax	Book	In Service
																	Depreciation Rate	Depreciation Rate	Depreciation	Trough Q3 2010
Distribution	New Business	Forecast	5362	5362: CTA Projects Blue Brown and Red	25,829	156,330	40,417	-	222,576	100.0%	222,576	98%	218,124	4,452	-	4,452	2.31%	3.75%	5,039	25,312
Distribution	New Business	RWIP	5362	5362: CTA Projects Blue Brown and Red	-	-	-	-	-	100.0%	-	100%	-	-	561	561	2.31%	3.75%	-	-
Distribution	New Business	Forecast	5968	5968: Inside Chicago Baseline	6,591,900	7,417,623	5,617,970	6,052,560	25,680,053	100.0%	25,680,053	98%	25,166,452	513,601	-	513,601	2.31%	3.75%	581,345	6,460,062
Distribution	New Business	In Service YTD June	5968	5968: Inside Chicago Baseline	6,416,536	-	-	-	6,416,536	100.0%	6,416,536	100%	-	-	-	-	2.31%	3.75%	148,222	6,416,536
Distribution	New Business	RWIP	5968	5968: Inside Chicago Baseline	-	-	-	-	-	100.0%	-	100%	-	-	-	-	2.31%	3.75%	-	-
Distribution	New Business	Forecast	5972	5972: Outside Chicago Baseline	16,539,817	19,059,474	15,859,277	15,732,679	67,191,247	100.0%	67,191,247	98%	65,847,422	1,343,825	-	1,343,825	2.31%	3.75%	1,521,075	16,209,021
Distribution	New Business	In Service YTD June	5972	5972: Outside Chicago Baseline	26,969,714	-	-	-	26,969,714	100.0%	26,969,714	100%	-	-	-	-	2.31%	3.75%	623,000	26,969,714
Distribution	New Business	RWIP	5972	5972: Outside Chicago Baseline	-	-	-	-	-	100.0%	-	100%	-	-	-	-	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	5997	5997: LP - 300 N. LaSalle	808,440	-	-	-	808,440	100.0%	808,440	100%	808,440	-	784,751	784,751	2.31%	3.75%	18,675	808,440
Distribution	New Business	In Service YTD June	10290	10290: Southgate Market	783,815	-	-	-	783,815	100.0%	783,815	100%	783,815	-	-	-	2.31%	3.75%	-	783,815
Distribution	New Business	In Service YTD June	10326	10326: LP - Trump Tower 401 N. Wabash	116,627	-	-	-	116,627	100.0%	116,627	100%	116,627	-	-	-	2.31%	3.75%	2,694	116,627
Distribution	New Business	In Service YTD June	10339	10339: 11 E. Walton	108	-	-	-	108	100.0%	108	100%	108	-	-	-	2.31%	3.75%	2	108
Distribution	New Business	RWIP	10339	10339: 11 E. Walton	-	-	-	-	-	100.0%	-	100%	-	-	(108)	(108)	2.31%	3.75%	-	-
Distribution	New Business	Forecast	11611	11611: Direct Support: New Bus: ComEd Electric	336,205	341,663	333,572	349,482	1,360,922	100.0%	1,360,922	98%	1,333,704	27,218	-	27,218	2.31%	3.75%	30,809	329,481
Distribution	New Business	Forecast	11612	11612: AFUDC: ComEd: New Bus: Electric	-	-	351,983	516,310	868,293	100.0%	868,293	98%	850,927	17,366	-	17,366	2.31%	3.75%	19,656	-
Distribution	New Business	In Service YTD June	11702	11702: RDS-Windsor Ridge, Joliet	155,265	-	-	-	155,265	100.0%	155,265	100%	155,265	-	-	-	2.31%	3.75%	3,587	155,265
Distribution	New Business	In Service YTD June	12184	12184: Block 37 - Retail/CTA	1,158,504	-	-	-	1,158,504	100.0%	1,158,504	100%	1,158,504	-	-	-	2.31%	3.75%	26,761	1,158,504
Distribution	New Business	Forecast	13507	13507: O'Hare Runway Realign-Phase 1	89,810	88,701	533,593	544,010	1,256,114	100.0%	1,256,114	98%	1,230,992	25,122	-	25,122	2.31%	3.75%	28,436	88,014
Distribution	New Business	In Service YTD June	13507	13507: O'Hare Runway Realign-Phase 1	(907,106)	-	-	-	(907,106)	100.0%	(907,106)	100%	(907,106)	-	-	-	2.31%	3.75%	(20,954)	(907,106)
Distribution	New Business	RWIP	13507	13507: O'Hare Runway Realign-Phase 1	-	-	-	-	-	100.0%	-	100%	-	-	(79,055)	(79,055)	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	16943	16943: 6321 S Halsted - Kennedy King College	(1,085)	-	-	-	(1,085)	100.0%	(1,085)	100%	(1,085)	-	-	-	2.31%	3.75%	(25)	(1,085)
Distribution	New Business	RWIP	16943	16943: 6321 S Halsted - Kennedy King College	-	-	-	-	-	100.0%	-	100%	-	-	(222)	(222)	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	17962	17962: RDS-Springbank #3, WO# 5609193	46,135	-	-	-	46,135	100.0%	46,135	100%	46,135	-	-	-	2.31%	3.75%	1,066	46,135
Distribution	New Business	In Service YTD June	17963	17963: CNSP: 4640 N Clark	(3,767)	-	-	-	(3,767)	100.0%	(3,767)	100%	(3,767)	-	-	-	2.31%	3.75%	(87)	(3,767)
Distribution	New Business	In Service YTD June	18962	18962: 60 E. Monroe	152,606	-	-	-	152,606	100.0%	152,606	100%	152,606	-	-	-	2.31%	3.75%	3,525	152,606
Distribution	New Business	In Service YTD June	19562	19562: Equinix Data Center (Lunt)	(26,629)	-	-	-	(26,629)	100.0%	(26,629)	100%	(26,629)	-	-	-	2.31%	3.75%	(615)	(26,629)
Distribution	New Business	In Service YTD June	19563	19563: DuPont Fabros Data Center (Busse)	(379)	-	-	-	(379)	100.0%	(379)	100%	(379)	-	-	-	2.31%	3.75%	(9)	(379)
Distribution	New Business	In Service YTD June	19782	19782: HSBC Volo Data Center	(324,692)	-	-	-	(324,692)	100.0%	(324,692)	100%	(324,692)	-	-	-	2.31%	3.75%	(7,500)	(324,692)
Distribution	New Business	CWIP June 10	22583	22583: 505 N McCJurg	166,961	-	166,961	-	166,961	100.0%	166,961	100%	166,961	-	-	-	2.31%	3.75%	3,857	-
Distribution	New Business	CWIP June 10	22782	22782: Finkl Steel - 1355 E 93rd Street, Chicago	6,591,416	-	-	-	6,591,416	100.0%	6,591,416	100%	6,591,416	-	-	-	2.31%	3.75%	152,262	-
Distribution	New Business	Forecast	22782	22782: Finkl Steel - 1355 E 93rd Street, Chicago	6,591,416	5,913,449	1,035,357	-	6,948,806	100.0%	6,948,806	98%	6,809,830	138,976	-	138,976	2.31%	3.75%	157,307	-
Distribution	New Business	In Service YTD June	23162	23162: 730 S Clark	190,745	-	-	-	190,745	100.0%	190,745	100%	190,745	-	-	-	2.31%	3.75%	4,406	190,745
Distribution	New Business	In Service YTD June	23163	23163: LP - 10 E Delaware	(1,341)	-	-	-	(1,341)	100.0%	(1,341)	100%	(1,341)	-	-	-	2.31%	3.75%	(31)	(1,341)
Distribution	New Business	Forecast	24143	24143: CE Distrib Transformers-New Business	4,126,990	4,673,089	2,733,523	3,020,425	14,554,027	100.0%	14,554,027	98%	14,262,946	291,081	-	291,081	2.31%	3.75%	329,474	4,044,450
Distribution	New Business	In Service YTD June	24764	24764: HSBC Finance Corp Office	(15,261)	-	-	-	(15,261)	100.0%	(15,261)	100%	(15,261)	-	-	-	2.31%	3.75%	(353)	(15,261)
Distribution	New Business	RWIP	24764	24764: HSBC Finance Corp Office	-	-	-	-	-	100.0%	-	100%	-	-	-	-	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	25442	25442: NA Wal-Mart Elgin WO#05917422	40,117	-	-	-	40,117	100.0%	40,117	100%	40,117	-	-	-	2.31%	3.75%	927	-
Distribution	New Business	RWIP	25442	25442: NA Wal-Mart Elgin WO#05917422	-	-	-	-	-	100.0%	-	100%	-	-	-	-	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	28802	28802: NA - Walgreens @ 111th & Kedzie/Chicago	58,061	-	58,061	-	58,061	100.0%	58,061	100%	58,061	-	-	-	2.31%	3.75%	1,341	-
Distribution	New Business	Forecast	28802	28802: NA - Walgreens @ 111th & Kedzie/Chicago	127,970	-	-	-	127,970	100.0%	127,970	98%	125,411	2,559	-	2,559	2.31%	3.75%	2,897	-
Distribution	New Business	RWIP	28802	28802: NA - Walgreens @ 111th & Kedzie/Chicago	-	-	-	-	-	100.0%	-	100%	-	-	(1,505)	(1,505)	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	28803	28803: RDN-Chestnut Grove Subdivision, WO# 5754875	322,225	322,225	-	-	322,225	100.0%	322,225	100%	322,225	-	-	-	2.31%	3.75%	7,443	-
Distribution	New Business	In Service YTD June	29824	29824: CNSP - 2300 W Lawrence -- Relocation	389,396	-	-	-	389,396	100.0%	389,396	100%	389,396	-	-	-	2.31%	3.75%	8,995	389,396
Distribution	New Business	RWIP	29902	29902: RDS-Walker Rd Line Ext, WO 05836768	-	-	-	-	-	100.0%	-	100%	-	-	182	182	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	30064	30064: Metro Water Reclamation District ESS C438	14,290	-	-	-	14,290	100.0%	14,290	100%	14,290	-	-	-	2.31%	3.75%	330	14,290
Distribution	New Business	RWIP	30064	30064: Metro Water Reclamation District ESS C438	-	-	-	-	-	100.0%	-	100%	-	-	3,572	3,572	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	30262	30262: RDS-Whisper Creek #2, WO 05792072	76,877	-	-	-	76,877	100.0%	76,877	100%	76,877	-	-	-	2.31%	3.75%	1,776	76,877
Distribution	New Business	Forecast	30302	30302: RDN-Bowes Creek Phase 2, WO#05887755	88,366	79,986	8,380	-	88,366	100.0%	88,366	98%	86,599	1,767	-	1,767	2.31%	3.75%	2,000	78,386
Distribution	New Business	RWIP	30324	30324: RDN-Damisch Rd, Reloc. & OTU, WO#06037465	-	-	-	-	-	100.0%	-	100%	-	-	-	-	2.31%	3.75%	-	-
Distribution	New Business	RWIP	30425	30425: RDN WALNUT GLEN LINE EXT, WO# 05790305	-	-	-	-	-	100.0%	-	100%	-	-	193	193	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	30426	30426: University of Chicago Surgical Pavilion	673,711	-	-	-	673,711	100.0%	673,711	100%	673,711	-	(2,757)	(2,757)	2.31%	3.75%	-	-
Distribution	New Business	Forecast	30426	30426: University of Chicago Surgical Pavilion	659,862	-	-	-	659,862	100.0%	659,862	98%	646,665	13,197	-	13,197	2.31%	3.75%	14,938	-
Distribution	New Business	In Service YTD June	30444	30444: Elmhurst Hospital	7,209	-	-	-	7,209	100.0%	7,209	100%	7,209	-	-	-	2.31%	3.75%	167	7,209
Distribution	New Business	CWIP June 10	30461	30461: Robert Taylor Homes	366,991	-	366,991	-	366,991	100.0%	366,991	100%	366,991	-	-	-	2.31%	3.75%	8,477	-
Distribution	New Business	In Service YTD June	30474	30474: LP - 161 W Kinzie	6,094	-	-	-	6,094	100.0%	6,094	100%	6,094	-	-	-	2.31%	3.75%	141	6,094
Distribution	New Business	In Service YTD June	30488	30488: 1201 S. Prairie - One Museum Park West	123	-	-	-	123	100.0%	123	100%	123	-	-	-	2.31%	3.75%	3	123
Distribution	New Business	In Service YTD June	30652	30652: 150 W Roosevelt	666	-	-	-	666	100.0%	666	100%	666	-	-	-	2.31%			

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	% to DST	DST In Service	% to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Removal	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010
Distribution	New Business	Forecast	34054	34054: 2520 N Lakeview				978,648	35,356	1,014,004	100.0%	1,014,004	98%	993,724	20,280		20,280	2.31%	3.75%	22,955	-
Distribution	New Business	In Service YTD June	34055	34055: LP - 7447 Talcott - Ress Hospital	1,300,822					1,300,822	100.0%	1,300,822	100%	1,300,822	-		-	2.31%	3.75%	30,049	1,300,822
Distribution	New Business	RWIP	34055	34055: LP - 7447 Talcott - Ress Hospital						-	100.0%	-	100%	-		16,604	16,604	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	34057	34057: 555 W Kinzie - Kinzie Station Project	(35,540)					(35,540)	100.0%	(35,540)	100%	(35,540)	-		-	2.31%	3.75%	(821)	(35,540)
Distribution	New Business	CWIP June 10	34058	34058: 725 S Well St - Wells Street Data Center			176,401			176,401	100.0%	176,401	100%	176,401	-		-	2.31%	3.75%	4,075	-
Distribution	New Business	Forecast	34058	34058: 725 S Well St - Wells Street Data Center			805,959			805,959	100.0%	805,959	98%	789,840	16,119		16,119	2.31%	3.75%	18,245	-
Distribution	New Business	Forecast	34060	34060: Rockwell Gardens III			360,454			360,454	100.0%	360,454	98%	353,245	7,209		7,209	2.31%	3.75%	8,160	-
Distribution	New Business	Forecast	34061	34061: Park Boulevard II		8,412	8,394			16,806	100.0%	16,806	98%	16,470	336		336	2.31%	3.75%	380	8,244
Distribution	New Business	In Service YTD June	34062	34062: Oakwood Shores Phase 2B	1,057,664					1,057,664	100.0%	1,057,664	100%	1,057,664	-		-	2.31%	3.75%	24,432	1,057,664
Distribution	New Business	CWIP June 10	34065	34065: Parkside of Old Town		210,098				210,098	100.0%	210,098	100%	210,098	-		-	2.31%	3.75%	4,853	210,098
Distribution	New Business	Forecast	34065	34065: Parkside of Old Town		117,260	8,394			117,260	100.0%	117,260	98%	114,915	2,345		2,345	2.31%	3.75%	2,655	106,689
Distribution	New Business	RWIP	34065	34065: Parkside of Old Town						-	100.0%	-	100%	-		3,738	3,738	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	34067	34067: Rush University - East Tower			887,469			887,469	100.0%	887,469	100%	887,469	-		-	2.31%	3.75%	20,501	-
Distribution	New Business	Forecast	34067	34067: Rush University - East Tower			1,522			1,522	100.0%	1,522	98%	1,492	30		30	2.31%	3.75%	34	-
Distribution	New Business	In Service YTD June	34071	34071:FR:Aurora Rivers Edge Park	23,798					23,798	100.0%	23,798	100%	23,798	-		-	2.31%	3.75%	550	23,798
Distribution	New Business	RWIP	34071	34071:FR:Aurora Rivers Edge Park						-	100.0%	-	100%	-		1,252	1,252	2.31%	3.75%	-	-
Distribution	New Business	Forecast	34433	34433 RDS WO#06093473 Bristol Bay NH 9&11		30,000				30,000	100.0%	30,000	98%	29,400	600		600	2.31%	3.75%	679	29,400
Distribution	New Business	In Service YTD June	34452	34452: Lexington Condos 2150 S Indiana WO 05779776	188,543					188,543	100.0%	188,543	100%	188,543	-		-	2.31%	3.75%	4,355	188,543
Distribution	New Business	CWIP June 10	34492	34492: Rush Univ.-Central Energy Plant Vault		7,885				7,885	100.0%	7,885	100%	7,885	-		-	2.31%	3.75%	182	7,885
Distribution	New Business	CWIP June 10	34935	34935: 400 Lake Shore Dr -Chicago Spire Reloc Ph 3			99,549			99,549	100.0%	99,549	100%	99,549	-		-	2.31%	3.75%	2,300	-
Distribution	New Business	Forecast	34935	34935: 400 Lake Shore Dr -Chicago Spire Reloc Ph 3			50,154			50,154	100.0%	50,154	98%	49,151	1,003		1,003	2.31%	3.75%	1,135	-
Distribution	New Business	CWIP June 10	35013	35013:NBSW-The Pointe at Clarendon, WO 06162388		4,485				4,485	100.0%	4,485	100%	4,485	-		-	2.31%	3.75%	104	4,485
Distribution	New Business	RWIP	35013	35013:NBSW-The Pointe at Clarendon, WO 06162388						-	100.0%	-	100%	-		(6,388)	(6,388)	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	35132	35132:NW-Northern Illinois University:WO#0616705	(5,323)					(5,323)	100.0%	(5,323)	100%	(5,323)	-		-	2.31%	3.75%	(123)	(5,323)
Distribution	New Business	RWIP	35132	35132:NW-Northern Illinois University:WO#0616705						-	100.0%	-	100%	-		(592)	(592)	2.31%	3.75%	-	-
Distribution	New Business	Forecast	35133	35133: Rockford Health Systems			313,536			313,536	100.0%	313,536	98%	307,265	6,271		6,271	2.31%	3.75%	7,098	-
Distribution	New Business	In Service YTD June	35215	35215: LP - 2 W Delaware - Walton on the Park	592,290					592,290	100.0%	592,290	100%	592,290	-		-	2.31%	3.75%	13,682	592,290
Distribution	New Business	In Service YTD June	35223	35223: U of C CIS New Feeder Relier Installation	3,986					3,986	100.0%	3,986	100%	3,986	-		-	2.31%	3.75%	92	3,986
Distribution	New Business	In Service YTD June	35272	35272: S&C Electric 6601 N Ridge Blvd	794,835					794,835	100.0%	794,835	100%	794,835	-		-	2.31%	3.75%	18,361	794,835
Distribution	New Business	RWIP	35272	35272: S&C Electric 6601 N Ridge Blvd						-	100.0%	-	100%	-		7,760	7,760	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	35273	35273: Legends South A-2, A-3, A-4		1,122,442				1,122,442	100.0%	1,122,442	100%	1,122,442	-		-	2.31%	3.75%	25,928	-
Distribution	New Business	Forecast	35273	35273: Legends South A-2, A-3, A-4			7,033			7,033	100.0%	7,033	98%	6,892	141		141	2.31%	3.75%	159	-
Distribution	New Business	In Service YTD June	35295	35295: 210 N Wells Perm Service	1,341,689					1,341,689	100.0%	1,341,689	100%	1,341,689	-		-	2.31%	3.75%	30,993	1,341,689
Distribution	New Business	Forecast	35296	35296: 220-228 W Illinois Perm Service			592,957			592,957	100.0%	592,957	98%	581,098	11,859		11,859	2.31%	3.75%	13,423	-
Distribution	New Business	Forecast	35301	35301: 1421 Halsted			242,809			242,809	100.0%	242,809	98%	237,953	4,856		4,856	2.31%	3.75%	5,497	-
Distribution	New Business	CWIP June 10	35303	35303: Sunset Grove Development & Cap Expansion		5,948				5,948	100.0%	5,948	100%	5,948	-		-	2.31%	3.75%	137	5,948
Distribution	New Business	RWIP	35303	35303: Sunset Grove Development & Cap Expansion						-	100.0%	-	100%	-		5,516	5,516	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	36078	36078: Menards Plaza- 4401 W, North Av. Chicago			235,353			235,353	100.0%	235,353	100%	235,353	-		-	2.31%	3.75%	5,437	-
Distribution	New Business	In Service YTD June	36835	36835: Lincoln Way West HS Parallel Generator	4,537					4,537	100.0%	4,537	100%	4,537	-		-	2.31%	3.75%	105	4,537
Distribution	New Business	CWIP June 10	36835	36835: Lincoln Way West HS Parallel Generator						-	100.0%	-	100%	-		258	258	2.31%	3.75%	-	-
Distribution	New Business	RWIP	37694	37694 The Home Depot-TR Klein Development						-	100.0%	-	100%	-		10,505	10,505	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	37735	37735: 301-55 E Huron, WO 06522794	2,313					2,313	100.0%	2,313	100%	2,313	-		-	2.31%	3.75%	53	2,313
Distribution	New Business	RWIP	37735	37735: 301-55 E Huron, WO 06522794						-	100.0%	-	100%	-		991	991	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	37816	37816: CN - 110 W SUPERIOR WO# 05826625	1,490					1,490	100.0%	1,490	100%	1,490	-		-	2.31%	3.75%	34	1,490
Distribution	New Business	RWIP	37816	37816: CN - 110 W SUPERIOR WO# 05826625						-	100.0%	-	100%	-		(1,490)	(1,490)	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	37839	37839: 1935 S Wabash, WO#06168607	741,244					741,244	100.0%	741,244	100%	741,244	-		-	2.31%	3.75%	17,123	741,244
Distribution	New Business	In Service YTD June	37855	37855: 303 W Ohio, WO#05796957	640,471					640,471	100.0%	640,471	100%	640,471	-		-	2.31%	3.75%	14,795	640,471
Distribution	New Business	In Service YTD June	38016	38016: 23 N ABERDEEN ST BLDG	179,244					179,244	100.0%	179,244	100%	179,244	-		-	2.31%	3.75%	4,141	179,244
Distribution	New Business	In Service YTD June	38017	38017: 2500 W Roosevelt, WO# 05805111	198,789					198,789	100.0%	198,789	100%	198,789	-		-	2.31%	3.75%	4,592	198,789
Distribution	New Business	RWIP	38017	38017: 2500 W Roosevelt, WO# 05805111						-	100.0%	-	100%	-		35,336	35,336	2.31%	3.75%	-	-
Distribution	New Business	Forecast	38134	38134:O'Hare Service to NE Cargo			432,379			432,379	100.0%	432,379	98%	423,731	8,648		8,648	2.31%	3.75%	9,788	-
Distribution	New Business	In Service YTD June	38314	38314: 2706 N Paulina - JDL Devlp WO# 6499448	216,685					216,685	100.0%	216,685	100%	216,685	-		-	2.31%	3.75%	5,005	216,685
Distribution	New Business	RWIP	38314	38314: 2706 N Paulina - JDL Devlp WO# 6499448						-	100.0%	-	100%	-		14,963	14,963	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	38554	38554:TRUMPET PARK LINE EXTENSION				5,858		5,858	100.0%	5,858	100%	5,858	-		-	2.31%	3.75%	135	-
Distribution	New Business	In Service YTD June	38776	38776: 134 N Lasalle pt 2	618,514					618,514	100.0%	618,514	100%	618,514	-		-	2.31%	3.75%	14,288	618,514
Distribution	New Business	In Service YTD June	38818	38818-104 S MICHIGAN AVENUE	47,663					47,663	100.0%	47,663	100%	47,663	-		-	2.31%	3.75%	1,101	47,663
Distribution	New Business	RWIP	38818	38818-104 S MICHIGAN AVENUE						-	100.0%	-	100%	-		5,429	5,429	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	38819	38819-208 S LASALLE STREET	458,126					458,126											

Functional Class	Category	Ledger	ITN	ITN Description	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Remova	Book	Tax	Book	In Service
																	Depreciation Rate	Depreciation Rate	Depreciation	Trough Q3 2010
Distribution	New Business	CWIP June 10	40696	40696: 375 W. Congress WOF 6620625:CNSP		278,443			278,443	100.0%	278,443	100%	278,443	-	-	-	2.31%	3.75%	6,432	-
Distribution	New Business	In Service YTD June	40697	40697: Lake Forest College load addition	331,054				331,054	100.0%	331,054	100%	331,054	-	-	-	2.31%	3.75%	7,647	331,054
Distribution	New Business	RWIP	40697	40697: Lake Forest College load addition					-	100.0%	-	100%	-	-	2,289	2,289	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	40738	40738: CenterPoint Prop. - Joliet Intermodal Ctr	306,548				306,548	100.0%	306,548	100%	306,548	-	-	-	2.31%	3.75%	7,081	306,548
Distribution	New Business	RWIP	40738	40738: CenterPoint Prop. - Joliet Intermodal Ctr					-	100.0%	-	100%	-	-	(17,180)	(17,180)	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	40756	40756: Skokie Hospital Inline ATO Relocation	4,199				4,199	100.0%	4,199	100%	4,199	-	-	-	2.31%	3.75%	97	4,199
Distribution	New Business	RWIP	40756	40756: Skokie Hospital Inline ATO Relocation					-	100.0%	-	100%	-	-	221	221	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	40841	40841: Elmhurst Memorial Hospital CoGen	9,504				9,504	100.0%	9,504	100%	9,504	-	-	-	2.31%	3.75%	220	9,504
Distribution	New Business	RWIP	40841	40841: Elmhurst Memorial Hospital CoGen					-	100.0%	-	100%	-	-	(13,161)	(13,161)	2.31%	3.75%	-	-
Distribution	New Business	Forecast	40896	40896: Michael Reese Hospital Demolition Project		90,112			90,112	100.0%	90,112	98%	88,310	1,802	-	-	2.31%	3.75%	-	2,040
Distribution	New Business	In Service YTD June	40902	40902:CN-469 W HURON ST PERM POWER	240,154				240,154	100.0%	240,154	100%	240,154	-	-	-	2.31%	3.75%	5,548	240,154
Distribution	New Business	RWIP	40902	40902:CN-469 W HURON ST PERM POWER					-	100.0%	-	100%	-	-	6,711	6,711	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	40904	40904: NA - 5333 N LINCOLN - DOMNICKS	74,202				74,202	100.0%	74,202	100%	74,202	-	-	-	2.31%	3.75%	1,714	74,202
Distribution	New Business	RWIP	40904	40904: NA - 5333 N LINCOLN - DOMNICKS					-	100.0%	-	100%	-	-	296	296	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	40917	40917: HYDROAIRE INC		611,965			611,965	100.0%	611,965	100%	611,965	-	-	-	2.31%	3.75%	14,136	611,965
Distribution	New Business	CWIP June 10	41216	41216: 427 S LaSalle 3rd Point of Service		264,715			264,715	100.0%	264,715	100%	264,715	-	-	-	2.31%	3.75%	6,115	-
Distribution	New Business	Forecast	41216	41216: 427 S LaSalle 3rd Point of Service		103,371	27,624	59,858	190,853	100.0%	190,853	98%	187,036	3,817	-	3,817	2.31%	3.75%	4,321	-
Distribution	New Business	In Service YTD June	41356	41356: CN801 W NORTH AVE	(497)				(497)	100.0%	(497)	100%	(497)	-	-	-	2.31%	3.75%	(11)	(497)
Distribution	New Business	CWIP June 10	41436	41436: DesPlains Casino		32,187			32,187	100.0%	32,187	100%	32,187	-	-	-	2.31%	3.75%	-	-
Distribution	New Business	Forecast	41436	41436: DesPlains Casino		258,420			258,420	100.0%	258,420	98%	253,252	5,168	-	5,168	2.31%	3.75%	5,850	-
Distribution	New Business	Forecast	41437	41437: Happer College		79,883			79,883	100.0%	79,883	98%	78,285	1,598	-	1,598	2.31%	3.75%	1,808	-
Distribution	New Business	Forecast	41443	41443:O'Hare-New Enterprise Car Rental		11,124			22,248	100.0%	22,248	98%	21,803	445	-	445	2.31%	3.75%	504	10,902
Distribution	New Business	In Service YTD June	41443	41443:O'Hare-New Enterprise Car Rental	142,206				142,206	100.0%	142,206	100%	142,206	-	-	-	2.31%	3.75%	3,285	142,206
Distribution	New Business	Forecast	41476	41476: county line rd line relocation		155,914			155,914	100.0%	155,914	98%	152,796	3,118	-	3,118	2.31%	3.75%	3,530	-
Distribution	New Business	Forecast	41498	41498: 3001 WASHINGTON BLVD		49,051			49,051	100.0%	49,051	98%	48,070	981	-	981	2.31%	3.75%	1,110	-
Distribution	New Business	Forecast	41508	41508: NA - 611 W Roosevelt - Joffco Plaza		231,417			231,417	100.0%	231,417	98%	226,789	4,628	-	4,628	2.31%	3.75%	5,239	-
Distribution	New Business	Forecast	41512	41512 - NA - COSCO - NWC 1st and N Melrose Park		97,157			97,157	100.0%	97,157	98%	95,214	1,943	-	1,943	2.31%	3.75%	2,199	-
Distribution	New Business	Forecast	41516	41516: NU School of Music Bldg					-	100.0%	-	98%	-	-	-	-	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	41539	41539: 315 S. Peoria - prev. 847 W. Jackson		653,869			653,869	100.0%	653,869	100%	653,869	-	-	-	2.31%	3.75%	15,104	653,869
Distribution	New Business	Forecast	41539	41539: 315 S. Peoria - prev. 847 W. Jackson		93,203	65,598		158,801	100.0%	158,801	98%	155,625	3,176	-	3,176	2.31%	3.75%	3,595	91,339
Distribution	New Business	RWIP	41539	41539: 315 S. Peoria - prev. 847 W. Jackson					-	100.0%	-	100%	-	-	13,168	13,168	2.31%	3.75%	-	-
Distribution	New Business	Forecast	41542	41542:NA COSTCO METTAWA IL HIGHWAY 60& 190		125,134			125,134	100.0%	125,134	98%	122,631	2,503	-	2,503	2.31%	3.75%	2,833	-
Distribution	New Business	CWIP June 10	41576	41576: LP - Village Market		133,746	133,746		133,746	100.0%	133,746	100%	133,746	-	-	-	2.31%	3.75%	3,090	-
Distribution	New Business	Forecast	41576	41576: LP - Village Market			22,536		22,536	100.0%	22,536	98%	22,085	451	-	451	2.31%	3.75%	510	-
Distribution	New Business	Forecast	41576	41576: Village Market			424,891		424,891	100.0%	424,891	98%	416,393	8,498	-	8,498	2.31%	3.75%	9,619	-
Distribution	New Business	Forecast	41597	41597: Skokie Hospital MOB Vault		(10,149)	196,070		185,921	100.0%	185,921	98%	182,203	3,718	-	3,718	2.31%	3.75%	4,209	(9,946)
Distribution	New Business	Forecast	41598	41598: Glenbrook Hospital New MOB Bldg			109,164		109,164	100.0%	109,164	98%	106,981	2,183	-	2,183	2.31%	3.75%	2,471	-
Distribution	New Business	CWIP June 10	41599	41599: Glenbrook Hospital Radiology Addition		(1,771)			(1,771)	100.0%	(1,771)	100%	(1,771)	-	-	-	2.31%	3.75%	(41)	-
Distribution	New Business	Forecast	41599	41599: Glenbrook Hospital Radiology Addition			169,897		169,897	100.0%	169,897	98%	166,499	3,398	-	3,398	2.31%	3.75%	3,846	-
Distribution	New Business	In Service YTD June	41616	41616:FR:IDI NB PD SP091418	354,988				354,988	100.0%	354,988	100%	354,988	-	-	-	2.31%	3.75%	8,200	354,988
Distribution	New Business	Forecast	41617	41617:FR:HIGHLAND AV OHJG RELOC.:WO#06100460		284,565			284,565	100.0%	284,565	98%	278,874	5,691	-	5,691	2.31%	3.75%	6,442	-
Distribution	New Business	Forecast	41618	41618:FR:Pingree Creek Damish Rd Reloc.:WO#06037465		(216,439)	386,841		170,402	100.0%	170,402	98%	166,994	3,408	-	3,408	2.31%	3.75%	3,858	(212,110)
Distribution	New Business	Forecast	41656	41656: 900 N. Michigan - condo conversion		29,546	29,546		29,546	100.0%	29,546	98%	28,955	591	-	591	2.31%	3.75%	669	-
Distribution	New Business	CWIP June 10	41696	41696: 501 S. Columbus - Buckingham Fountain		571,018			571,018	100.0%	571,018	100%	571,018	-	-	-	2.31%	3.75%	13,191	571,018
Distribution	New Business	Forecast	41696	41696: 501 S. Columbus - Buckingham Fountain		62,237			62,237	100.0%	62,237	98%	60,992	1,245	-	1,245	2.31%	3.75%	1,409	60,992
Distribution	New Business	In Service YTD June	41738	41738-New Lenox Town Center Relocation	157,947				157,947	100.0%	157,947	100%	157,947	-	-	-	2.31%	3.75%	3,649	157,947
Distribution	New Business	RWIP	41738	41738-New Lenox Town Center Relocation					-	100.0%	-	100%	-	-	31,772	31,772	2.31%	3.75%	-	-
Distribution	New Business	Forecast	41739	41739:AUTUMNWOODS SUBDIVISON:WO#06320684		249,400			249,400	100.0%	249,400	98%	244,412	4,988	-	4,988	2.31%	3.75%	5,646	-
Distribution	New Business	Forecast	41743	41743:TUF-TITE 1200 FLEX CT		32,496			32,496	100.0%	32,496	98%	31,846	650	-	650	2.31%	3.75%	736	-
Distribution	New Business	In Service YTD June	41759	41759: Palos Hospital New ATO	(585)				(585)	100.0%	(585)	100%	(585)	-	-	-	2.31%	3.75%	(14)	(585)
Distribution	New Business	CWIP June 10	41817	41817: CIPA-Silver Cross Hosp 2nd Feed to ATO		244,531			244,531	100.0%	244,531	100%	244,531	-	-	-	2.31%	3.75%	5,649	-
Distribution	New Business	Forecast	41817	41817: CIPA-Silver Cross Hosp 2nd Feed to ATO		4,891,200			4,891,200	100.0%	4,891,200	98%	4,793,376	97,824	-	97,824	2.31%	3.75%	110,727	-
Distribution	New Business	RWIP	41817	41817: CIPA-Silver Cross Hosp 2nd Feed to ATO					-	100.0%	-	100%	-	-	31,131	31,131	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	41836	41836: 2010-Joliet Junior College Campus Center	240,531				240,531	100.0%	240,531	100%	240,531	-	-	-	2.31%	3.75%	5,556	240,531
Distribution	New Business	RWIP	41836	41836: 2010-Joliet Junior College Campus Center					-	100.0%	-	100%	-	-	2,320	2,320	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	41857	41857: 2011 budget build-Hinsdale Hospital-South bldg addition			22,583		22,583	100.0%	22,583	100%	22,583	-	-	-	2.31%	3.75%	522	-
Distribution	New Business	Forecast	41857	41857: 2011 budget build-Hinsdale Hospital-South bldg addition			127,186		127,186	100.0%	127,186	98%	124,642	2,544	-	2,544	2.31%	3.75%	2,879	-
Distribution	New Business	Forecast	41876	41876: 2010-Midwestern University Campus ATO		390,304			390,304	100.0%	390,304	98%	382,498	7,806	-	7,806	2.31%	3.75%	8,836	-
Distribution	New Business	CWIP June 10	41917	419																

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Removal	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010
Distribution	New Business	RWIP	43425	43425:NBSW Vill of Romeoville O to U, WO 06796841							100.0%	-	100%	-	-	1,230	1,230	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	43576	43576: 809 W Randolph, WO#06745667	24,151					24,151	100.0%	24,151	100%	24,151	-	-	-	2.31%	3.75%	558	24,151
Distribution	New Business	CWIP June 10	43696	43696: Anderson Shumaker 822 S Central			220,929			220,929	100.0%	220,929	100%	220,929	-	-	-	2.31%	3.75%	5,103	-
Distribution	New Business	Forecast	43696	43696: Anderson Shumaker 822 S Central			183,639			183,639	100.0%	183,639	98%	179,966	3,673	3,673	3,673	2.31%	3.75%	4,157	-
Distribution	New Business	CWIP June 10	45004	45004: USACE Fish Barrier			45,518	45,518		45,518	100.0%	45,518	100%	45,518	-	-	-	2.31%	3.75%	1,051	-
Distribution	New Business	Forecast	45004	45004: USACE Fish Barrier		52,839				52,839	100.0%	52,839	98%	51,782	1,057	1,057	1,057	2.31%	3.75%	1,196	51,782
Distribution	New Business	CWIP June 10	45019	45019: Costco - Bolingbrook WO#06886918		56,085				56,085	100.0%	56,085	100%	56,085	-	-	-	2.31%	3.75%	1,296	-
Distribution	New Business	Forecast	45019	45019: Costco - Bolingbrook WO#06886918		292,392				292,392	100.0%	292,392	98%	286,544	5,848	5,848	5,848	2.31%	3.75%	6,619	286,544
Distribution	New Business	RWIP	45019	45019: Costco - Bolingbrook WO#06886918							100.0%		100%		-	1,139	1,139	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45059	45059: LP - 2425 N Sheffield - DePaul Relocation			17,781			17,781	100.0%	17,781	100%	17,781	-	-	-	2.31%	3.75%	-	17,781
Distribution	New Business	Forecast	45059	45059: LP - 2425 N Sheffield - DePaul Relocation			87,926			87,926	100.0%	87,926	98%	86,167	1,759	1,759	1,759	2.31%	3.75%	1,990	86,167
Distribution	New Business	RWIP	45059	45059: LP - 2425 N Sheffield - DePaul Relocation							100.0%		100%		-	-	-	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45069	ITN 45069 - NBNE - Grayslake Business Park			8,004			8,004	100.0%	8,004	100%	8,004	-	-	-	2.31%	3.75%	185	-
Distribution	New Business	RWIP	45069	ITN 45069 - NBNE - Grayslake Business Park							100.0%		100%		-	247	247	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45093	45093-deep tunnel-nb			36,169			36,169	100.0%	36,169	100%	36,169	-	-	-	2.31%	3.75%	835	-
Distribution	New Business	Forecast	45093	45093-deep tunnel-nb		106,122				106,122	100.0%	106,122	98%	104,000	2,122	2,122	2,122	2.31%	3.75%	2,402	104,000
Distribution	New Business	RWIP	45093	45093-deep tunnel-nb							100.0%		100%		-	1,900	1,900	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45107	45107: LP Asphalt Operating Services			22,336			22,336	100.0%	22,336	100%	22,336	-	-	-	2.31%	3.75%	516	-
Distribution	New Business	Forecast	45107	45107: LP Asphalt Operating Services			296,232			296,232	100.0%	296,232	98%	290,307	5,925	5,925	5,925	2.31%	3.75%	6,706	-
Distribution	New Business	RWIP	45107	45107: LP Asphalt Operating Services							100.0%		100%		-	1,084	1,084	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45121	45121:FR-grande prairie waste water treatment plant:WO#06809339				(5,931)		(5,931)	100.0%	(5,931)	100%	(5,931)	-	-	-	2.31%	3.75%	-	(137)
Distribution	New Business	Forecast	45121	45121:FR-grande prairie waste water treatment plant:WO#06809339				307,947	291,374	599,321	100.0%	599,321	98%	587,335	11,986	11,986	11,986	2.31%	3.75%	13,567	-
Distribution	New Business	RWIP	45121	45121:FR-grande prairie waste water treatment plant:WO#06809339							100.0%		100%		-	(336)	(336)	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45132	45132: Medline WO#06835003		(8,030)				(8,030)	100.0%	(8,030)	100%	(8,030)	-	-	-	2.31%	3.75%	(185)	(8,030)
Distribution	New Business	RWIP	45132	45132: Medline WO#06835003							100.0%		100%		-	(1,046)	(1,046)	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45218	45218: 1951 W OGDEN WO# 06706475			47,727			47,727	100.0%	47,727	100%	47,727	-	-	-	2.31%	3.75%	1,102	-
Distribution	New Business	RWIP	45218	45218: 1951 W OGDEN WO# 06706475			3,495			3,495	100.0%	3,495	100%	3,495	-	-	-	2.31%	3.75%	81	-
Distribution	New Business	CWIP June 10	45227	45227: 315 S. Peoria Relocation - New Business (LP), Chicago W.O. 6790955		97,720				97,720	100.0%	97,720	100%	97,720	-	-	-	2.31%	3.75%	2,257	97,720
Distribution	New Business	Forecast	45227	45227: 315 S. Peoria Relocation - New Business (LP), Chicago W.O. 6790955		37,597				37,597	100.0%	37,597	98%	36,845	752	752	752	2.31%	3.75%	851	36,845
Distribution	New Business	RWIP	45227	45227: 315 S. Peoria Relocation - New Business (LP), Chicago W.O. 6790955							100.0%		100%		-	10,709	10,709	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45229	45229 - Roosevelt University 425 S. Wabash			94,538			94,538	100.0%	94,538	100%	94,538	-	-	-	2.31%	3.75%	2,184	-
Distribution	New Business	Forecast	45229	45229 - Roosevelt University 425 S. Wabash			810,286		228,743	1,039,029	100.0%	1,039,029	98%	1,018,248	20,781	20,781	20,781	2.31%	3.75%	23,522	-
Distribution	New Business	CWIP June 10	45378	45378: Loyola Cuneo Relocation		(4,695)				(4,695)	100.0%	(4,695)	100%	(4,695)	-	-	-	2.31%	3.75%	(108)	(4,695)
Distribution	New Business	Forecast	45378	45378: Loyola Cuneo Relocation		97,927	30,000			127,927	100.0%	127,927	98%	125,368	2,559	2,559	2,559	2.31%	3.75%	2,896	95,968
Distribution	New Business	RWIP	45378	45378: Loyola Cuneo Relocation							100.0%		100%		-	(3,842)	(3,842)	2.31%	3.75%	-	-
Distribution	New Business	In Service YTD June	45408	45408: 2550 W MADISON	113,751					113,751	100.0%	113,751	100%	113,751	-	-	-	2.31%	3.75%	2,628	113,751
Distribution	New Business	RWIP	45408	45408: 2550 W MADISON							100.0%		100%		-	5,987	5,987	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45420	45420 - NB SW Block 58 O to U, Pontiac WO #06865696-01		19,120				19,120	100.0%	19,120	100%	19,120	-	-	-	2.31%	3.75%	442	19,120
Distribution	New Business	RWIP	45420	45420 - NB SW Block 58 O to U, Pontiac WO #06865696-01							100.0%		100%		-	2,122	2,122	2.31%	3.75%	-	-
Distribution	New Business	CWIP June 10	45428	45428 - Columbia College 4 to 12KV Conversion			151,420			151,420	100.0%	151,420	100%	151,420	-	-	-	2.31%	3.75%	3,498	-
Distribution	New Business	Forecast	45428	45428-NEW BUSINESS, WHEATON SANIT DIST #06588822		(31,799)				(31,799)	100.0%	(31,799)	100%	(31,799)	-	-	-	2.31%	3.75%	(735)	(31,799)
Distribution	New Business	RWIP	45428	45428-NEW BUSINESS, WHEATON SANIT DIST #06588822							100.0%		100%		-	(7,950)	(7,950)	2.31%	3.75%	-	-
New Business Total																206,457,341	4,411,515			4,769,165	
Distribution	Non Ops	Forecast	14543	14543: O33 West Brooklyn Wind PID PSO33A							100.0%	-	100%	-	-	-	-	2.31%	3.75%	-	-
Distribution	Non Ops	Forecast	29265	29265: IPP/ Interconnect Proj Distribution			125,156	361,369		486,525	100.0%	486,525	100%	486,525	-	-	-	2.31%	3.75%	11,239	-
Distribution	Non Ops	Forecast	35156	35156: Substation Facilities		349,828		419,000		768,828	100.0%	768,828	100%	768,828	-	-	-	2.31%	3.75%	17,760	349,828
Distribution	Non Ops	Forecast	35172	35172: Other Misc. Projects		2,914,578	1,465,963	2,810,000	4,255,000	11,445,541	100.0%	11,445,541	100%	11,445,541	-	-	-	2.31%	3.75%	264,392	2,914,578
Distribution	Non Ops	Forecast	35615	35615 - Regulatory Program Impl - Reg Asset		708,381	508,176			1,216,557	100.0%	1,216,557	100%	1,216,557	-	-	-	2.31%	3.75%	28,102	708,381
Distribution	Non Ops	Forecast	35802	35802: ComEd Cust Fld Ops F&MS New Business Sets		599,709	590,022	667,767		2,390,094	100.0%	2,390,094	100%	2,390,094	-	-	-	2.31%	3.75%	55,211	599,709
Distribution	Non Ops	Forecast	35803	35803:ComEd Cust Fld Ops F&MS NonPeriodic Exchange		271,438	287,602	115,309		121,320	100.0%	121,320	100%	121,320	-	-	-	2.31%	3.75%	18,380	271,438
Distribution	Non Ops	Forecast	35805	35805: ComEd Cust Fld Ops F&MS Periodic Exchange		162,346	267,523	448,903		1,114,637	100.0%	1,114,637	100%	1,114,637	-	-	-	2.31%	3.75%	25,748	162,346
Distribution	Non Ops	Forecast	35808	35808: ComEd Cust Fld Ops F&MS Com-Dec Exchanges		12,453	12,682	3,768		32,980	100.0%	32,980	100%	32,980	-	-	-	2.31%	3.75%	762	12,453
Distribution	Non Ops	Forecast	35809	35809: ComEd Cust Fld Ops F&MS Removes		11,041	12,260	15,671		55,813	100.0%	55,813	100%	55,813	-	-	-	2.31%	3.75%	1,289	11,041
Distribution	Non Ops	Forecast	35837	35837: ComEd Cust Fld F&MS Ops RRTP Exchanges		46,844	47,298	23,185		142,849	100.0%	142,849	100%	142,849	-	-	-	2.31%	3.75%	3,300	46,844
Distribution	Non Ops	Forecast	35994	35994: ComEd Cust Fld Ops F&MS Capital Purchases		2,252,347	2,168,659	2,222,034	2,308,325	8,951,365	100.0%	8,951,365	100%	8,951,365	-	-	-	2.31%	3.75%	206,777	2,252,347
Distribution	Non Ops	Forecast	36074	36074: ComEd Cust Fld Ops F&MS Overhead		473,926	581,553	666,500	410,949	2,132,928	100.0%	2,132,928	100%	2,132,928	-	-	-	2.31%	3.75%	49,271	473,926
Distribution	Non Ops	Forecast	36174	36174 OCC, OFP, CFO and Gen Coun and CARE (CapEx)		941,447	946,246	1,247,381	1,299,206	4,434,280	100.0%	4,434									

Functional Class	Category	Ledger	ITN	ITN Description	In Service	Expected to	Expected to	Expected to	Expected to	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010	Total Remova	Book	Tax	Book	In Service
					YTD June 2010	Be In Service in Q3 2010	Be In Service in Q4 2010	Be In Service in Q1 2011	Be In Service in Q2 2011							RWIP		Rate	Rate		
Distribution	System Performance	In Service YTD June	4794	4794: D-Replace Substation Oil Circuit Bre	(3,504)					(3,504)	100.0%	(3,504)	100%	(3,504)	-	-	-	2.31%	3.75%	(81)	(3,504)
Distribution	System Performance	CWIP June 10	4804	4804: D-Replace Obsolete Substation Liq Fused Disc				2,189		2,189	100.0%	2,189	100%		-	-	-	2.31%	3.75%	51	
Distribution	System Performance	RWIP	4804	4804: D-Replace Obsolete Substation Liq Fused Disc							100.0%		100%		-	243	243	2.31%	3.75%	-	
Distribution	System Performance	CWIP June 10	4812	4812: Install Substation Wildlife Protection Fenc		150,834				150,834	100.0%	150,834	100%	150,834				2.31%	3.75%	3,484	
Distribution	System Performance	Forecast	4812	4812: Install Substation Wildlife Protection Fenc					312,567	312,567	100.0%	312,567	93%	290,687	21,880	21,880	21,880	2.31%	3.75%	6,715	
Distribution	System Performance	Forecast	4817	4817: T-Replace Obsolete Substation Model G C/S			268,120			404,110	100.0%	404,110	93%	375,822	28,288	28,288	28,288	2.31%	3.75%	8,681	
Distribution	System Performance	RWIP	4817	4817: T-Replace Obsolete Substation Model G C/S							100.0%		100%			10,165	10,165	2.31%	3.75%	-	
Distribution	System Performance	CWIP June 10	4819	4819: ComEd Subst. Oil Reservoir Lvl Alarm (Dist.)		14,184	14,184			14,184	100.0%	14,184	100%	14,184				2.31%	3.75%	328	
Distribution	System Performance	Forecast	4819	4819: ComEd Subst. Oil Reservoir Lvl Alarm (Dist.)		5,240	4,862			10,102	100.0%	10,102	93%	9,395	707	707	707	2.31%	3.75%	217	4,873
Distribution	System Performance	CWIP June 10	4821	4821: D-Replace Obsolete Substation Sil Car. Arres			3,260			3,260	100.0%	3,260	100%	3,260				2.31%	3.75%	75	
Distribution	System Performance	Forecast	4821	4821: D-Replace Obsolete Substation Sil Car. Arres			7,228			7,228	100.0%	7,228	93%	6,722	506	506	506	2.31%	3.75%	155	
Distribution	System Performance	In Service YTD June	4821	4821: D-Replace Obsolete Substation Sil Car. Arres	2,500					2,500	100.0%	2,500	100%	2,500				2.31%	3.75%	58	2,500
Distribution	System Performance	RWIP	4821	4821: D-Replace Obsolete Substation Sil Car. Arres							100.0%		100%			(342)	(342)	2.31%	3.75%	-	
Distribution	System Performance	Forecast	4920	4920: Replace Distribution Poor Performing URD Ca		6,631,102	2,961,441	5,837,009	8,160,476	23,590,028	100.0%	23,590,028	93%	21,938,726	1,651,302	1,651,302	1,651,302	2.31%	3.75%	506,785	6,166,925
Distribution	System Performance	In Service YTD June	4920	4920: Replace Distribution Poor Performing URD Ca	12,145,157					12,145,157	100.0%	12,145,157	100%	12,145,157				2.31%	3.75%	280,553	12,145,157
Distribution	System Performance	Forecast	4928	4928: Install Distribution Sectionalizing Devices		855,170	2,121,003	416,829		3,993,002	100.0%	3,993,002	93%	3,155,492	237,510	237,510	237,510	2.31%	3.75%	72,892	
Distribution	System Performance	In Service YTD June	4928	4928: Install Distribution Sectionalizing Devices	3,081,719					3,081,719	100.0%	3,081,719	100%	3,081,719				2.31%	3.75%	71,188	3,081,719
Distribution	System Performance	RWIP	4928	4928: Install Distribution Sectionalizing Devices							100.0%		100%			342,185	342,185	2.31%	3.75%	-	
Distribution	System Performance	Forecast	5066	5066: ICC Customer Target Program		52,970	186,347			239,317	100.0%	239,317	93%	222,565	16,752	16,752	16,752	2.31%	3.75%	5,141	49,262
Distribution	System Performance	In Service YTD June	5066	5066: ICC Customer Target Program	69,601					69,601	100.0%	69,601	100%	69,601				2.31%	3.75%	1,608	69,601
Distribution	System Performance	RWIP	5066	5066: ICC Customer Target Program							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	In Service YTD June	5342	5342: Distribution Cable Diagnostics	34,035					34,035	100.0%	34,035	100%	34,035				2.31%	3.75%	786	34,035
Distribution	System Performance	RWIP	5342	5342: Distribution Cable Diagnostics							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	In Service YTD June	5751	5751: Spare power transformers (West - Closed)	(125,072)					(125,072)	100.0%	(125,072)	100%	(125,072)				2.31%	3.75%	(2,889)	(125,072)
Distribution	System Performance	Forecast	6053	6053: Defined Circuit Improvements				2,989,990	281,339	3,271,329	100.0%	3,271,329	93%	3,042,336	228,993	228,993	228,993	2.31%	3.75%	70,278	
Distribution	System Performance	In Service YTD June	6053	6053: Defined Circuit Improvements	1,018,050					1,018,050	100.0%	1,018,050	100%	1,018,050				2.31%	3.75%	23,517	1,018,050
Distribution	System Performance	RWIP	6053	6053: Defined Circuit Improvements							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	In Service YTD June	10061	10061: Protection and Control Obsolescence WEST	(444,547)					(444,547)	100.0%	(444,547)	100%	(444,547)				2.31%	3.75%	(10,269)	(444,547)
Distribution	System Performance	CWIP June 10	10136	10136: D-CE Replc Substa Batteries & Chgrs SysPerf		60,348	49,232			109,580	100.0%	109,580	100%	109,580				2.31%	3.75%	2,531	60,348
Distribution	System Performance	Forecast	10136	10136: D-CE Replc Substa Batteries & Chgrs SysPerf		285,237	380,200	77,808	449,027	1,192,272	100.0%	1,192,272	93%	1,108,813	83,459	83,459	83,459	2.31%	3.75%	25,614	265,270
Distribution	System Performance	In Service YTD June	10136	10136: D-CE Replc Substa Batteries & Chgrs SysPerf	403,302					403,302	100.0%	403,302	100%	403,302				2.31%	3.75%	9,316	403,302
Distribution	System Performance	RWIP	10136	10136: D-CE Replc Substa Batteries & Chgrs SysPerf							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	Forecast	10427	10427: Park Forest H-Frame Replacement		153,351				153,351	100.0%	153,351	93%	142,616	10,735	10,735	10,735	2.31%	3.75%	3,294	142,616
Distribution	System Performance	In Service YTD June	10632	10632: Replace 3 phase Overloaded Transformers	7,521					7,521	100.0%	7,521	100%	7,521				2.31%	3.75%	174	7,521
Distribution	System Performance	RWIP	10632	10632: Replace 3 phase Overloaded Transformers							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	Forecast	11161	11161: ICC 1% Worst Performing Circuit Program		193,395		1,880,168	2,445,134	4,518,697	100.0%	4,518,697	93%	4,202,388	316,309	316,309	316,309	2.31%	3.75%	97,075	179,857
Distribution	System Performance	In Service YTD June	11161	11161: ICC 1% Worst Performing Circuit Program	2,939,629					2,939,629	100.0%	2,939,629	100%	2,939,629				2.31%	3.75%	67,905	2,939,629
Distribution	System Performance	RWIP	11161	11161: ICC 1% Worst Performing Circuit Program							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	Forecast	11609	11609: Direct Support: Sys Perf: ComEd: Electric		1,163,049	1,208,426	972,202	1,029,331	4,373,008	100.0%	4,373,008	93%	4,066,897	306,111	306,111	306,111	2.31%	3.75%	93,945	1,081,636
Distribution	System Performance	Forecast	11617	11617: AFUDC: ComEd: Syer: Electric				56,938	83,520	140,458	100.0%	140,458	93%	130,626	9,832	9,832	9,832	2.31%	3.75%	3,017	
Distribution	System Performance	In Service YTD June	12905	12905: Fire Protection West--Detection Systems	(27,310)					(27,310)	100.0%	(27,310)	100%	(27,310)				2.31%	3.75%	(631)	(27,310)
Distribution	System Performance	CWIP June 10	12906	12906: Fire Protection West--Battery Cables			5,642			5,642	100.0%	5,642	100%	5,642				2.31%	3.75%	130	
Distribution	System Performance	RWIP	12906	12906: Fire Protection West--Battery Cables							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	In Service YTD June	14042	14042: Fire Prot West--Install Chicago Fire Seals				19,719		19,719	100.0%	19,719	100%	19,719				2.31%	3.75%	456	
Distribution	System Performance	CWIP June 10	14042	14042: Fire Prot West--Install Chicago Fire Seals	(40,062)					(40,062)	100.0%	(40,062)	100%	(40,062)				2.31%	3.75%	(925)	(40,062)
Distribution	System Performance	Forecast	19123	19123: D-Retrofit Substation PCB equipment - Dist		3,640	5,321	1,376	19,238	29,575	100.0%	29,575	93%	27,505	2,070	2,070	2,070	2.31%	3.75%	635	3,385
Distribution	System Performance	Forecast	24144	24144: CE Distrib Transformers-System Performance		31,468	20,662	82,882	124,159	259,171	100.0%	259,171	93%	241,029	18,142	18,142	18,142	2.31%	3.75%	5,568	29,265
Distribution	System Performance	RWIP	29107	29107: Replace Obsolete Substation Model G CS - D		59,222	59,183			118,405	100.0%	118,405	93%	110,117	8,288	8,288	8,288	2.31%	3.75%	2,544	55,076
Distribution	System Performance	In Service YTD June	29107	29107: Replace Obsolete Substation Model G CS - D	16,117					16,117	100.0%	16,117	100%	16,117				2.31%	3.75%	372	16,117
Distribution	System Performance	RWIP	29107	29107: Replace Obsolete Substation Model G CS - D							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	Forecast	29232	29232: OHVVD Wood Tension Brace Replacement Program		4,159	3,729	352,930	227,554	588,372	100.0%	588,372	93%	547,186	41,186	41,186	41,186	2.31%	3.75%	12,640	3,868
Distribution	System Performance	In Service YTD June	29232	29232: OHVVD Wood Tension Brace Replacement Program	(12,663)					(12,663)	100.0%	(12,663)	100%	(12,663)				2.31%	3.75%	(293)	(12,663)
Distribution	System Performance	RWIP	29232	29232: OHVVD Wood Tension Brace Replacement Program							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	Forecast	29238	29238: Regional Reliability Imprvmnts - West		207,160	509	41,830	432,304	681,803	100.0%	681,803	93%	634,077	47,726	47,726	47,726	2.31%	3.75%	14,647	192,659
Distribution	System Performance	In Service YTD June	29238	29238: Regional Reliability Imprvmnts - West	1,306,926					1,306,926	100.0%	1,306,926	100%	1,306,926				2.31%	3.75%	30,190	1,306,926
Distribution	System Performance	RWIP	29238	29238: Regional Reliability Imprvmnts - West							100.0%		100%					2.31%	3.75%	-	
Distribution	System Performance	Forecast	29259	29259: Spare Transformers >10MVA (HVD Class) West		40,036	1,528,919	3,808,693													

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	% to DST	DST In Service	% to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Removal	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010
Distribution	System Performance	RWIP	33538	33538 - Install and Remove HPFF Conduit on TDC745 T lines							100.0%	-	100%	-	-	13,218	13,218	2.31%	3.75%	-	-
Distribution	System Performance	CWIP June 10	33872	33872 - Distribution Transformer Relay Upgrade		305,777				305,777	100.0%	305,777	100%	305,777	-	-	-	2.31%	3.75%	7,063	305,777
Distribution	System Performance	In Service YTD June	33872	33872 - Distribution Transformer Relay Upgrade	452,753					452,753	100.0%	452,753	100%	452,753	-	-	-	2.31%	3.75%	10,459	452,753
Distribution	System Performance	RWIP	33872	33872 - Distribution Transformer Relay Upgrade							100.0%	-	100%	-	-	33,027	33,027	2.31%	3.75%	-	-
Distribution	System Performance	Forecast	33873	33873 - 138KV Line Upgrades		182,400	504,810	32,978	137,430	857,618	100.0%	857,618	93%	797,585	60,033	-	60,033	2.31%	3.75%	18,424	169,632
Distribution	System Performance	In Service YTD June	33873	33873 - 138KV Line Upgrades	23,300					23,300	100.0%	23,300	100%	23,300	-	-	-	2.31%	3.75%	538	23,300
Distribution	System Performance	In Service YTD June	33874	33874 - SCADA Upgrade	7,998					7,998	100.0%	7,998	100%	-	-	-	-	2.31%	3.75%	185	7,998
Distribution	System Performance	RWIP	33874	33874 - SCADA Upgrade							100.0%	-	100%	-	-	391	391	2.31%	3.75%	-	-
Distribution	System Performance	CWIP June 10	33875	33875 - 34KV Line Upgrades		1,268,803	215,714			1,484,517	100.0%	1,484,517	100%	1,484,517	-	-	-	2.31%	3.75%	34,292	1,268,803
Distribution	System Performance	Forecast	33875	33875 - 34KV Line Upgrades		207,520				207,520	100.0%	207,520	93%	192,994	14,526	-	14,526	2.31%	3.75%	4,458	192,994
Distribution	System Performance	In Service YTD June	33875	33875 - 34KV Line Upgrades	1,686,833					1,686,833	100.0%	1,686,833	100%	1,686,833	-	-	-	2.31%	3.75%	38,966	1,686,833
Distribution	System Performance	RWIP	33875	33875 - 34KV Line Upgrades							100.0%	-	100%	-	-	73,814	73,814	2.31%	3.75%	-	-
Distribution	System Performance	Forecast	33876	33876 - 12KV Feeder and Bus Backup Protection		417,775	532,822			950,597	100.0%	950,597	93%	884,055	66,542	-	66,542	2.31%	3.75%	20,422	388,531
Distribution	System Performance	In Service YTD June	33876	33876 - 12KV Feeder and Bus Backup Protection	359,119					359,119	100.0%	359,119	100%	359,119	-	-	-	2.31%	3.75%	8,296	359,119
Distribution	System Performance	RWIP	33876	33876 - 12KV Feeder and Bus Backup Protection							100.0%	-	100%	-	-	8,365	8,365	2.31%	3.75%	-	-
Distribution	System Performance	Forecast	33992	33992: Chronic Performing Circuits		71,576	296,301	406	120,956	489,239	100.0%	489,239	93%	454,992	34,247	-	34,247	2.31%	3.75%	10,510	66,566
Distribution	System Performance	In Service YTD June	33992	33992: Chronic Performing Circuits	397,902					397,902	100.0%	397,902	100%	397,902	-	-	-	2.31%	3.75%	9,192	397,902
Distribution	System Performance	RWIP	33992	33992: Chronic Performing Circuits							100.0%	-	100%	-	-	93,059	93,059	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	34093	34093 Replaced Aged HV Distr. PILC Cable, L19202	2,913,743					2,913,743	100.0%	2,913,743	100%	2,913,743	-	-	-	2.31%	3.75%	67,307	2,913,743
Distribution	System Performance	RWIP	34093	34093 Replaced Aged HV Distr. PILC Cable, L19202							100.0%	-	100%	-	-	212,047	212,047	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	34897	34897: Customer Outage Frequency Program	92,249					92,249	100.0%	92,249	100%	92,249	-	-	-	2.31%	3.75%	2,131	92,249
Distribution	System Performance	RWIP	34897	34897: Customer Outage Frequency Program							100.0%	-	100%	-	-	9,709	9,709	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	37774	37774: Reliability Distribution Automation X1458	(37,842)					(37,842)	100.0%	(37,842)	100%	(37,842)	-	-	-	2.31%	3.75%	(874)	(37,842)
Distribution	System Performance	RWIP	37774	37774: Reliability Distribution Automation X1458							100.0%	-	100%	-	-	(1,171)	(1,171)	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	38555	38555: Z13762-Reliability Distribution Automation	6,907					6,907	100.0%	6,907	100%	6,907	-	-	-	2.31%	3.75%	160	6,907
Distribution	System Performance	In Service YTD June	38556	38556: X5367-Reliability Distribution Automation	353					353	100.0%	353	100%	353	-	-	-	2.31%	3.75%	8	353
Distribution	System Performance	CWIP June 10	38594	38594: L12367 Chronic Feeder Crystal Lake				15,988		15,988	100.0%	15,988	100%	-	-	-	-	2.31%	3.75%	369	-
Distribution	System Performance	In Service YTD June	38694	38694: 2009 Rpl Dist Mainline Dir bur & Conduit	716,221					716,221	100.0%	716,221	100%	716,221	-	-	-	2.31%	3.75%	16,545	716,221
Distribution	System Performance	RWIP	38694	38694: 2009 Rpl Dist Mainline Dir bur & Conduit							100.0%	-	100%	-	-	8,562	8,562	2.31%	3.75%	-	-
Distribution	System Performance	CWIP June 10	38837	38837: 2009 MCR NonTKY-W6211			15,435			15,435	100.0%	15,435	100%	15,435	-	-	-	2.31%	3.75%	357	-
Distribution	System Performance	RWIP	38837	38837: 2009 MCR NonTKY-W6211							100.0%	-	100%	-	-	-	-	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	39054	39054: Install 2 MCRs Scheme Y2568	(5,653)					(5,653)	100.0%	(5,653)	100%	(5,653)	-	-	-	2.31%	3.75%	(131)	(5,653)
Distribution	System Performance	In Service YTD June	39114	39114: 1P081443 Instl inductor X8465	709,685					709,685	100.0%	709,685	100%	709,685	-	-	-	2.31%	3.75%	16,394	709,685
Distribution	System Performance	RWIP	39114	39114: 1P081443 Instl inductor X8465							100.0%	-	100%	-	-	14,328	14,328	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	39116	39116: 1P100002 Inductors on X8446, X8447, & X8448	752,756					752,756	100.0%	752,756	100%	752,756	-	-	-	2.31%	3.75%	17,389	752,756
Distribution	System Performance	RWIP	39116	39116: 1P100002 Inductors on X8446, X8447, & X8448							100.0%	-	100%	-	-	887	887	2.31%	3.75%	-	-
Distribution	System Performance	Forecast	40100	40100: 4/ 12KV Mid- Circuit Reclosers		7,813,655	4,185,070	6,262,320	2,840,956	21,102,001	100.0%	21,102,001	93%	19,624,861	1,477,140	-	1,477,140	2.31%	3.75%	453,334	7,266,699
Distribution	System Performance	In Service YTD June	40100	40100: 4/ 12KV Mid- Circuit Reclosers	8,196,331					8,196,331	100.0%	8,196,331	100%	8,196,331	-	-	-	2.31%	3.75%	189,335	8,196,331
Distribution	System Performance	RWIP	40100	40100: 4/ 12KV Mid- Circuit Reclosers							100.0%	-	100%	-	-	430,952	430,952	2.31%	3.75%	-	-
Distribution	System Performance	CWIP June 10	41277	41277: Current Injection Removal (Volt. Collapse)			324,588			324,588	100.0%	324,588	100%	324,588	-	-	-	2.31%	3.75%	7,498	-
Distribution	System Performance	Forecast	41277	41277: Current Injection Removal (Volt. Collapse)		510,347	20,733			531,080	100.0%	531,080	93%	493,904	37,176	-	37,176	2.31%	3.75%	11,409	474,623
Distribution	System Performance	RWIP	41277	41277: Current Injection Removal (Volt. Collapse)							100.0%	-	100%	-	-	16,069	16,069	2.31%	3.75%	-	-
Distribution	System Performance	Forecast	41279	41279 - Arc Flash Relay Upgrades				421,949	921,580	1,343,529	100.0%	1,343,529	93%	1,249,482	94,047	-	94,047	2.31%	3.75%	28,863	-
Distribution	System Performance	In Service YTD June	41279	41279 - Arc Flash Relay Upgrades	620,413					620,413	100.0%	620,413	100%	620,413	-	-	-	2.31%	3.75%	14,332	620,413
Distribution	System Performance	RWIP	41279	41279 - Arc Flash Relay Upgrades							100.0%	-	100%	-	-	17,634	17,634	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	41756	41756: TDC 785 Ontario CO2 Upgrades	149					149	100.0%	149	100%	149	-	-	-	2.31%	3.75%	3	149
Distribution	System Performance	RWIP	42038	42038: Darien Hendrix Cable W3625	2,656					2,656	100.0%	2,656	100%	2,656	-	-	-	2.31%	3.75%	61	2,656
Distribution	System Performance	Forecast	42038	42038: Darien Hendrix Cable W3625							100.0%	-	100%	-	-	664	664	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	42116	42116: 345KV Line 8012 Railing Increase					(324,530)	(324,530)	100.0%	(324,530)	93%	(301,813)	(22,717)	-	(22,717)	2.31%	3.75%	(6,972)	-
Distribution	System Performance	RWIP	42116	42116: 345KV Line 8012 Railing Increase	257,503					257,503	100.0%	257,503	100%	257,503	-	-	-	2.31%	3.75%	5,948	257,503
Distribution	System Performance	Forecast	42256	42256: 2010 Repl Dist Mainline Dir Bury & Conduit		163,940	9,121	2,139,112	1,902,408	2,312,173	100.0%	2,312,173	100%	2,312,173	-	-	-	2.31%	3.75%	53,411	163,940
Distribution	System Performance	In Service YTD June	42256	42256: 2010 Repl Dist Mainline Dir Bury & Conduit	2,118,073					9,824,658	100.0%	9,824,658	93%	9,136,932	687,726	-	687,726	2.31%	3.75%	211,063	1,801,715
Distribution	System Performance	RWIP	42256	42256: 2010 Repl Dist Mainline Dir Bury & Conduit						2,118,073	100.0%	2,118,073	100%	2,118,073	-	-	-	2.31%	3.75%	48,927	2,118,073
Distribution	System Performance	In Service YTD June	42457	42457: 2010 Replace TR72 at TSS47 Evanston	785,435					785,435	100.0%	785,435	100%	785,435	-	-	-	2.31%	3.75%	18,144	785,435
Distribution	System Performance	RWIP	42457	42457: 2010 Replace TR72 at TSS47 Evanston							100.0%	-	100%	-	-	319,989	319,989	2.31%	3.75%	-	-
Distribution	System Performance	In Service YTD June	42458	42458 - Replace Transformer #71 TDC555	706,784					706,784	100.0%	706,784	100%	706,784	-	-	-	2.31%	3.75%	16,327	706,784
Distribution	System Performance	RWIP	42458	42458 - Replace Transformer #71 TDC555							100.0%	-	100%	-	-	114,343	114,343				

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Remova	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010							
Distribution	System Performance	Forecast	45170	45170: Midway System Improvement Proj 3P111001					2,916,679	2,916,679	100.0%	2,916,679	93%	2,712,511	204,168		204,168	2.31%	3.75%	62,659	-							
Distribution	System Performance	CWIP June 10	45180	45180 CVR at Oak Park TDC505		250,970	250,970			250,970	100.0%	250,970	100%	250,970	-		-	2.31%	3.75%	5,797	-							
Distribution	System Performance	Forecast	45180	45180 CVR at Oak Park TDC505		2,535,309	2,535,309	152,974	6,630	2,694,913	100.0%	2,694,913	93%	2,506,269	188,644		188,644	2.31%	3.75%	57,895	-							
Distribution	System Performance	RWIP	45180	45180 CVR at Oak Park TDC505		-	-	-	-	-	100.0%	-	100%	-	1,650	1,650	2.31%	3.75%	-	-	-							
Distribution	System Performance	CWIP June 10	45181	45181:TDC505 Oak Park Intelligent Substation Upgrade		287,292	287,292			287,292	100.0%	287,292	100%	287,292	-		-	2.31%	3.75%	6,636	-							
Distribution	System Performance	Forecast	45181	45181:TDC505 Oak Park Intelligent Substation Upgrade		2,651,698	2,651,698	225,169	6,500	2,883,367	100.0%	2,883,367	93%	2,681,531	201,836		201,836	2.31%	3.75%	61,943	-							
Distribution	System Performance	In Service YTD June	45207	45207: 2010 H-Frame Improvement - F296		198,396	198,396			198,396	100.0%	198,396	100%	198,396	-		-	2.31%	3.75%	4,583	198,396							
Distribution	System Performance	RWIP	45207	45207: 2010 H-Frame Improvement - F296		-	-	-	-	-	100.0%	-	100%	-	21,744	21,744	2.31%	3.75%	-	-	-							
Distribution	System Performance	CWIP June 10	45248	45248 Install Lighting System		75,108	75,108	75,108		75,108	100.0%	75,108	100%	75,108	-		-	2.31%	3.75%	1,735	-							
Distribution	System Performance	Forecast	45248	45248 Install Lighting System		670,909	670,909			670,909	100.0%	670,909	93%	623,945	46,964		46,964	2.31%	3.75%	14,413	-							
Distribution	System Performance	RWIP	45248	45248 Install Lighting System		-	-	-	-	-	100.0%	-	100%	-	18,430	18,430	2.31%	3.75%	-	-	-							
Distribution	System Performance	CWIP June 10	45280	45280: L10643 34kV Replace and Reprogram Switches		14,344	14,344	14,344		14,344	100.0%	14,344	100%	14,344	-		-	2.31%	3.75%	331	-							
Distribution	System Performance	Forecast	45280	45280: L10643 34kV Replace and Reprogram Switches		100,000	100,000			100,000	100.0%	100,000	93%	93,000	7,000		7,000	2.31%	3.75%	2,148	-							
Distribution	System Performance	RWIP	45280	45280: L10643 34kV Replace and Reprogram Switches		-	-	-	-	-	100.0%	-	100%	-	755	755	2.31%	3.75%	-	-	-							
Distribution	System Performance	In Service YTD June	45306	45306: L12165 2010 34 kV Mainline Lightning Enhancement		289,095	289,095			289,095	100.0%	289,095	100%	289,095	-		-	2.31%	3.75%	6,678	289,095							
Distribution	System Performance	RWIP	45306	45306: L12165 2010 34 kV Mainline Lightning Enhancement		-	-	-	-	-	100.0%	-	100%	-	14,990	14,990	2.31%	3.75%	-	-	-							
Distribution	System Performance	In Service YTD June	45382	45382: W7222 2010 1% SAIFI Program		254,742	254,742			254,742	100.0%	254,742	100%	254,742	-		-	2.31%	3.75%	5,885	254,742							
Distribution	System Performance	RWIP	45382	45382: W7222 2010 1% SAIFI Program		-	-	-	-	-	100.0%	-	100%	-	13,244	13,244	2.31%	3.75%	-	-	-							
Distribution	System Performance	In Service YTD June	45394	45394: L6430 Bellwood Prairie Path		184,229	184,229			184,229	100.0%	184,229	100%	184,229	-		-	2.31%	3.75%	4,256	184,229							
Distribution	System Performance	RWIP	45394	45394: L6430 Bellwood Prairie Path		-	-	-	-	-	100.0%	-	100%	-	1,714	1,714	2.31%	3.75%	-	-	-							
Distribution	System Performance	CWIP June 10	45463	45463: 2010 L13934 Air Flow Spoiler Installation		6,390	6,390	6,390		6,390	100.0%	6,390	100%	6,390	-		-	2.31%	3.75%	148	-							
Distribution	System Performance	Forecast	45463	45463: 2010 L13934 Air Flow Spoiler Installation		158,499	158,499			158,499	100.0%	158,499	93%	147,404	11,095		11,095	2.31%	3.75%	3,405	-							
System Performance Total																							153,301,283		10,886,478		3,641,260	
Grand Total																							868,233,720		71,956,831		20,056,199	

GENERAL PLANT

Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Remova	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010								
General Plant	Back Office	Forecast	6858	6858: O22 Top Crop I & II Wind Farm					(2,089)	88.6%	(1,851)	100%	(1,851)	-		-	2.31%	3.75%	(43)	(1,851)								
General Plant	Back Office	In Service YTD June	6858	6858: O22 Top Crop I & II Wind Farm		3,022	3,022		3,022	88.6%	2,677	100%	2,677	-		-	2.31%	3.75%	62	2,677								
General Plant	Back Office	In Service YTD June	11505	11505: O51 Cayuga Ridge		(516)	(516)		(516)	88.6%	(457)	100%	(457)	-		-	2.31%	3.75%	(11)	(457)								
General Plant	Back Office	In Service YTD June	14684	14684 - Training West - Capital Dept Costs		51,313	51,313		51,313	88.6%	45,463	100%	45,463	-		-	2.31%	3.75%	1,050	45,463								
General Plant	Back Office	In Service YTD June	15150	15150: P46 Lena 100MW Wind Farm PID-PSP46A		269	269		269	88.6%	238	100%	238	-		-	2.31%	3.75%	6	238								
General Plant	Back Office	Forecast	22603	22603: Q57 FPL Energy LLC Wind Farm PID PSQ57A		(1,427)	(1,427)		361,831	88.6%	320,582	100%	320,582	-		-	2.31%	3.75%	7,405	(45,859)								
General Plant	Back Office	In Service YTD June	22603	22603: Q57 FPL Energy LLC Wind Farm PID PSQ57A		(1,880)	(1,880)		(1,427)	88.6%	(1,264)	100%	(1,264)	-		-	2.31%	3.75%	(29)	(1,264)								
General Plant	Back Office	In Service YTD June	40379	40379 - Sexton Energy IPP Landfill		(1,880)	(1,880)		(1,880)	88.6%	(1,666)	100%	(1,666)	-		-	2.31%	3.75%	(38)	(1,666)								
General Plant	Back Office	Forecast	42539	42539: Fortistar Methane Barrington Landfill CoGen		(7,582)	(7,582)		(7,582)	88.6%	(6,718)	100%	(6,718)	-		-	2.31%	3.75%	(155)	(6,718)								
General Plant	Back Office	CWIP June 10	43777	43777: ITM 43777: Mobile Operations Command Vehicle		-	-	402,076	402,076	100.0%	402,076	100%	402,076	-		-	2.31%	3.75%	8,225	402,076								
General Plant	Back Office	In Service YTD June	43817	43817 - Rockford Office Remodel		36,957	36,957		36,957	88.6%	32,744	100%	32,744	-		-	2.31%	3.75%	756	32,744								
General Plant	Back Office	In Service YTD June	45063	45063: Biogas Energy - Dixon site - Telemetry Upgrade		(339)	(339)		(339)	88.6%	(301)	100%	(301)	-		-	2.31%	3.75%	(7)	(301)								
General Plant	Back Office	In Service YTD June	45066	45066: Electric Heater for Crystal Lake		781	781		781	88.6%	692	100%	692	-		-	2.31%	3.75%	16	692								
General Plant	Back Office	In Service YTD June	45277	45277: Biogas Energy - Grayslake site - Telemetry Upgrade		(2,822)	(2,822)		(2,822)	88.6%	(2,501)	100%	(2,501)	-		-	2.31%	3.75%	(58)	(2,501)								
General Plant	Back Office	CWIP June 10	Orphan	ComEd Orphan					888,104	88.6%	786,860	100%	786,860	-		-	2.31%	3.75%	18,776	786,860								
Back Office Total																							1,630,739		35,360		35,360	
General Plant	Non-Ops	Forecast	34756	34756: Tech Center Environmental Support		750,000	1,246,283	1,310,400	873,600	4,180,283	88.6%	3,703,731	100%	3,703,731	-		-	2.31%	3.75%	85,556	664,500							
General Plant	Non-Ops	In Service YTD June	35159	35159: Equipment Replacement		18,457	18,457		18,457	88.6%	16,353	100%	16,353	-		-	2.31%	3.75%	378	16,353								
General Plant	Non-Ops	CWIP June 10	35172	35172: Other Misc. Projects					297,614	88.6%	263,686	100%	263,686	-		-	2.31%	3.75%	6,091	102,490								
General Plant	Non-Ops	In Service YTD June	35172	35172: Other Misc. Projects		26,773	26,773		26,773	88.6%	23,721	100%	23,721	-		-	2.31%	3.75%	548	23,721								
General Plant	Non-Ops	CWIP June 10	35498	35498: Demand Response Switch Install (Dept 500)			429,376		429,376	88.6%	380,427	100%	380,427	-		-	2.31%	3.75%	8,788	380,427								
General Plant	Non-Ops	Forecast	35498	35498: Demand Response Switch Install (Dept 500)			278,078	512,000	567,000	1,357,078	88.6%	1,202,371	100%	1,202,371	-		-	2.31%	3.75%	27,775	-							
General Plant	Non-Ops	Forecast	35578	35578 - PC Refresh			321,000	84,000	84,000	489,000	88.6%	433,254	100%	433,254	-		-	2.31%	3.75%	10,008	-							
General Plant	Non-Ops	Forecast	36294	36294 BSC/Corp Center/ Other (Capital)			1,669,945	1,507,842	1,990,626	7,202,677	88.6%	6,381,572	100%	6,381,572	-		-	2.31%	3.75%	147,414	1,479,571							
General Plant	Non-Ops	In Service YTD June	36235	36235 Mobile Dispatch		(12,440)	(12,440)		(12,440)	88.6%	(11,022)	100%	(11,022)	-		-	2.31%	3.75%	(255)	(11,022)								
General Plant	Non-Ops	CWIP June 10	36266	36266 BSC Billed CAP					88,163	88.6%	78,113	100%	78,113	-		-	2.31%	3.75%	1,804	-								
General Plant	Non-Ops	In Service YTD June	36266	36266 BSC Billed CAP		648,740	648,740		648,740	88.6%	574,784	100%	574,784	-		-	2.31%	3.75%	13,278	574,784								
General Plant	Non-Ops	In Service YTD June	36270	36270 Operation Application Maint		410,522	410,522		410,522	88.6%	363,722	100%	363,722	-		-	2.31%	3.75%	8,402	363,722								
General Plant	Non-Ops	In Service YTD June	36275	36275 Capital Passthroughs		366,071	366,071		366,071	88.6%	324,339	100%	324,339	-		-	2.31%	3.75%	7,492	324,339								
General Plant	Non-Ops	In Service YTD June	36285	36285 Unspecified IT Projects		4,436	4,436		4,436	88.6%	3,931	100%	3,931	-		-	2.31%	3.75%	91	3,931								
General Plant	Non-Ops	In Service YTD June	38235	38235: IT Costs for AMI		2,781,597	2,781,597		2,781,597	88.6%	2,464,495	100%	2,464,495	-		-	2.31%	3.75%	56,930	2,464,495								
General Plant	Non-Ops	CWIP June 10	38255	38255: 900 MHz 2-Way Trunked Radio System			290,552		290,552	88.6%	257,429	100%	257,429	-		-	2.31%	3.75%	5,947	-								
General Plant	Non-Ops	In Service YTD June	40278	40278: VRU Enhancements (Speech Recognition)		3,375	3,375		3,375	88.6%	2,990	100%	2,990	-		-	2.31%	3.75%	69	2,990								
General Plant	Non-Ops	In Service YTD June	40636	40636: ComEd Operational Performance Indicators		91,997	91,997		91,997	88.6%	81,509	100%	81,509	-		-	2.31%	3.75%	1,883	81,509								
General Plant	Non-Ops	In Service YTD June	41961	41961: Uncollectible Factor		224,246	224,246		224,246	88.6%	198,682	100%	198,682	-		-	2.31%	3.75%	4,590	198,682								
General Plant	Non-Ops	CWIP June 10	42096	42096 Unspecified IT Projects (Capital)			133,031	2,844,790	2,977,820	88.6%	2,638,349	100%	2,638,349	-		-	2.31%	3.75%	60,946	117,865								
General Plant	Non-Ops	In Service YTD June	42096	42096 Unspecified IT Projects (Capital)		304,161	304,161		304,161	88.6%	269,486	100%	269,486	-		-	2.31%	3.75%	6,225	269,486								
General Plant	Non-Ops	CWIP June 10	42436	42436: Call Center Efficiency Projects			42,256	4,515	46,771	88.6%	41,439	100%	41,439	-		-	2.31%	3.75%	957	37,439								
General Plant	Non-Ops	In Service YTD June	42436	42436: Call Center Efficiency Projects		(9,362)	(9,362)		(9,362)	88																		

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in Q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Removal	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010
General Plant	Other Ops Categories	In Service YTD June	27662	27662-7P080201 Inslt R9002 to rel T10%R6283 TDC390	(15,640)					(15,640)	88.6%	(13,857)	100%	(13,857)	-	-	-	2.31%	3.75%	(320)	(13,857)
General Plant	Other Ops Categories	In Service YTD June	27746	27746-7P080009 Upgrade TSS193 McHenry to 2-60MVA	221,791					221,791	88.6%	196,507	100%	196,507	-	-	-	2.31%	3.75%	4,539	196,507
General Plant	Other Ops Categories	In Service YTD June	28222	28222 5P080001 DCWDD Ament RD, Install new DC	32,571					32,571	88.6%	28,858	100%	28,858	-	-	-	2.31%	3.75%	667	28,858
General Plant	Other Ops Categories	In Service YTD June	28242	28242: 6P080009 Inslt trans and busses at TDC406	30,871					30,871	88.6%	27,352	100%	27,352	-	-	-	2.31%	3.75%	632	27,352
General Plant	Other Ops Categories	CWIP June 10	29102	29102 - COMED Substation CM - CAPITAL-D		85,253				85,253	88.6%	75,534	100%	75,534	-	-	-	2.31%	3.75%	1,745	75,534
General Plant	Other Ops Categories	In Service YTD June	29102	29102 - COMED Substation CM - CAPITAL-D	54,495					54,495	88.6%	48,283	100%	48,283	-	-	-	2.31%	3.75%	1,115	48,283
General Plant	Other Ops Categories	In Service YTD June	29202	29202 Repair of UGHVD Emergent CM's	7,074					7,074	88.6%	6,268	100%	6,268	-	-	-	2.31%	3.75%	145	6,268
General Plant	Other Ops Categories	In Service YTD June	30422	30422: CE-Overhead Non-Emergent CM's	62,623					62,623	88.6%	55,484	100%	55,484	-	-	-	2.31%	3.75%	1,282	55,484
General Plant	Other Ops Categories	CWIP June 10	31714	31714: Lexington Pump Sta. ESS-Y323	2,420	2,420				2,420	88.6%	2,144	100%	2,144	-	-	-	2.31%	3.75%	50	2,144
General Plant	Other Ops Categories	In Service YTD June	32154	32154: GFX Corp Data Cnt 3-2905 Diehl Rd	9,213					9,213	88.6%	8,162	100%	8,162	-	-	-	2.31%	3.75%	189	8,162
General Plant	Other Ops Categories	CWIP June 10	32553	32553 - Elmhurst Pump Cogen		2,179				2,179	88.6%	1,930	100%	1,930	-	-	-	2.31%	3.75%	45	1,930
General Plant	Other Ops Categories	In Service YTD June	32554	32554: 6P090004 Replace 2-33MVA TR with 2-40MVA TR	85,852					85,852	88.6%	76,065	100%	76,065	-	-	-	2.31%	3.75%	1,757	76,065
General Plant	Other Ops Categories	In Service YTD June	33333	33333: 5P090009 INST TRANSFORMER AT DCW51	38,085					38,085	88.6%	33,743	100%	33,743	-	-	-	2.31%	3.75%	779	33,743
General Plant	Other Ops Categories	In Service YTD June	33408	33408: 7P090004 Install 5th Transformer at SS316	(17,082)					(17,082)	88.6%	(15,135)	100%	(15,135)	-	-	-	2.31%	3.75%	(350)	(15,135)
General Plant	Other Ops Categories	In Service YTD June	33972	33972: Center Point Properties, Dupage Tech Park	130					130	88.6%	115	100%	115	-	-	-	2.31%	3.75%	3	115
General Plant	Other Ops Categories	In Service YTD June	34013	34013 - TDC 566 TR73 EMERAGENT REPLACEMENT	14,942					14,942	88.6%	13,238	100%	13,238	-	-	-	2.31%	3.75%	306	13,238
General Plant	Other Ops Categories	In Service YTD June	39816	39816: Walkup Rd-Veterans Park-Crystal Springs Rd	21,701					21,701	88.6%	19,227	100%	19,227	-	-	-	2.31%	3.75%	444	19,227
General Plant	Other Ops Categories	In Service YTD June	39976	39976: West Pullman Level 4 Interconnection	(26,882)					(26,882)	88.6%	(23,817)	100%	(23,817)	-	-	-	2.31%	3.75%	(550)	(23,817)
General Plant	Other Ops Categories	In Service YTD June	40298	40298: New Stearns Rd @ McDonald & Randall	9,370					9,370	88.6%	8,302	100%	8,302	-	-	-	2.31%	3.75%	192	8,302
General Plant	Other Ops Categories	In Service YTD June	40456	40456: TSS B4 Rose Hill TR73 Replacement	6,618					6,618	88.6%	5,863	100%	5,863	-	-	-	2.31%	3.75%	135	5,863
General Plant	Other Ops Categories	In Service YTD June	40842	40842: CE-Generator Capital Repairs	144,632					144,632	88.6%	128,144	100%	128,144	-	-	-	2.31%	3.75%	2,960	128,144
General Plant	Other Ops Categories	In Service YTD June	43542	43542: RT19 & Barrington Rd Intersection Imprvmt	13,027					13,027	88.6%	11,542	100%	11,542	-	-	-	2.31%	3.75%	267	11,542
General Plant	Other Ops Categories	In Service YTD June	43638	43638: Micromesh Fence and Cameras for UPA	217,531					217,531	88.6%	192,733	100%	192,733	-	-	-	2.31%	3.75%	4,452	192,733
General Plant	Other Ops Categories	In Service YTD June	45238	45238: City of Maywood-St Charles Rd & 9th Ave	11,021					11,021	88.6%	9,764	100%	9,764	-	-	-	2.31%	3.75%	226	9,764
Other Ops Categories Total														1,129,213						26,085	
General Plant	Real Estate	Forecast	35155	35155: Paving		2,994,484			2,150,000	5,144,484	88.6%	4,558,013	100%	4,558,013	-	-	-	2.35%	5.00%		2,653,113
General Plant	Real Estate	Forecast	35157	35157: Roofing		900,000			450,000	1,350,000	88.6%	1,196,100	100%	1,196,100	-	-	-	2.35%	5.00%	28,108	797,400
General Plant	Real Estate	In Service YTD June	35157	35157: Roofing	(24,869)					(24,869)	88.6%	(22,034)	100%	(22,034)	-	-	-	2.35%	5.00%	(518)	(22,034)
General Plant	Real Estate	CWIP June 10	35158	35158: Lighting		16,290				16,290	88.6%	14,433	100%	14,433	-	-	-	2.35%	5.00%	339	14,433
General Plant	Real Estate	Forecast	35158	35158: Lighting		389,854		53,333	200,540	1,254,444	88.6%	997,143	100%	997,143	-	-	-	2.35%	5.00%	23,434	345,411
General Plant	Real Estate	Forecast	35159	35159: Equipment Replacement		522,873				325,000	88.6%	285,000	100%	285,000	-	-	-	2.35%	5.00%	17,654	463,265
General Plant	Real Estate	Forecast	35580	35580: OFP Furniture			20,000	10,000		25,000	88.6%	48,730	100%	48,730	-	-	-	2.35%	5.00%		1,145
General Plant	Real Estate	Forecast	42056	42056 - Chicago Ordinance Work			150,000		600,000	1,350,000	88.6%	1,196,100	100%	1,196,100	-	-	-	2.35%	5.00%	28,108	531,600
General Plant	Real Estate	Forecast	42057	42057 - Reporting Center Renovation						390,000	88.6%	345,540	100%	345,540	-	-	-	2.35%	5.00%	8,120	345,540
General Plant	Real Estate	Forecast	42076	42076 - OCC Renovation			50,000		477,000	527,000	88.6%	466,922	100%	466,922	-	-	-	2.35%	5.00%	10,973	-
General Plant	Real Estate	Forecast	42418	42418: General Company Activity (Capital)		2,144,174	2,131,706	749,379	319,413	5,344,672	88.6%	4,735,379	100%	4,735,379	-	-	-	2.35%	5.00%	111,281	1,899,738
General Plant	Real Estate	In Service YTD June	42656	42656 ICSBPRF09 Chicago South BPC roof project 09	6,972					6,972	88.6%	6,178	100%	6,178	-	-	-	2.35%	5.00%	145	6,178
General Plant	Real Estate	In Service YTD June	43137	43137: IDXECM109 Dixon ECM lighting & controls	24,601					24,601	88.6%	21,797	100%	21,797	-	-	-	2.35%	5.00%	512	21,797
General Plant	Real Estate	In Service YTD June	43138	43138: Dixon ECM 2nd floor Decommission	6,105					6,105	88.6%	5,409	100%	5,409	-	-	-	2.35%	5.00%	127	5,409
General Plant	Real Estate	In Service YTD June	43399	43399: Dixon Transportation roof replacement 2009	169,326					169,326	88.6%	150,023	100%	150,023	-	-	-	2.35%	5.00%	3,529	150,023
General Plant	Real Estate	In Service YTD June	43418	43418: Rockford Flooring Project 2009	7,076					7,076	88.6%	6,269	100%	6,269	-	-	-	2.35%	5.00%	147	6,269
General Plant	Real Estate	In Service YTD June	43420	43420: Joliet HQ Flooring Replacement Project 2009	10,523					10,523	88.6%	9,323	100%	9,323	-	-	-	2.35%	5.00%	219	9,323
General Plant	Real Estate	In Service YTD June	43456	43456: Maywood Tech Center HVAC Project 2009	424,558					424,558	88.6%	376,158	100%	376,158	-	-	-	2.35%	5.00%	8,840	376,158
General Plant	Real Estate	CWIP June 10	45062	ITN 45062 Dekalb ECM 2010 Lighting and controls		188,424				188,424	88.6%	166,944	100%	166,944	-	-	-	2.35%	5.00%	3,923	166,944
General Plant	Real Estate	In Service YTD June	45110	ITN 45110 - Chicago West Tech Fencing Project	108,083					108,083	88.6%	95,761	100%	95,761	-	-	-	2.35%	5.00%	2,250	95,761
General Plant	Real Estate	CWIP June 10	45160	ITN 45160 Chicago North Paving project 2010			1,947			1,947	88.6%	1,725	100%	1,725	-	-	-	2.35%	5.00%	41	-
General Plant	Real Estate	CWIP June 10	45185	ITN 45185 Chicago South capital paving project 2010			1,676			1,676	88.6%	1,485	100%	1,485	-	-	-	2.35%	5.00%	35	-
General Plant	Real Estate	In Service YTD June	45220	ITN 45220 Crystal Lake Micro Mesh Fencing Capital 2010	108,985					108,985	88.6%	96,560	100%	96,560	-	-	-	2.35%	5.00%	2,269	96,560
General Plant	Real Estate	In Service YTD June	45228	ITN 45228 Crestwood transportation ECM 2010	103,312					103,312	88.6%	91,535	100%	91,535	-	-	-	2.35%	5.00%	2,151	91,535
General Plant	Real Estate	CWIP June 10	45240	ITN 45240 University Park capital paving project 2010		1,755				1,755	88.6%	1,555	100%	1,555	-	-	-	2.35%	5.00%	37	1,555
General Plant	Real Estate	In Service YTD June	45324	ITN 45324 Chicago South Hydome ECM 2010					109,782	109,782	88.6%	97,267	100%	97,267	-	-	-	2.35%	5.00%	2,286	97,267
General Plant	Real Estate	CWIP June 10	45339	ITN 45339 Loop Tech ECM light project 2010		4,947				4,947	88.6%	4,383	100%	4,383	-	-	-	2.35%	5.00%	103	4,383
General Plant	Real Estate	CWIP June 10	45379	ITN 45379 Bolingbrook ECM project 2010		85,808				85,808	88.6%	76,026	100%	76,026	-	-	-	2.35%	5.00%	1,787	76,026
Real Estate Total														15,495,940						364,155	
General Plant	SCADA	CWIP June 10	5914	5914: Distr-Repair Relay & SCADA Emergent CM Items		39,399				39,399	55.4%	21,827	100%	21,827	-	-	-	6.12%	14.29%	1,336	21,827
General Plant	SCADA	Forecast	5914	5914: Distr-Repair Relay & SCADA Emergent CM Items		332,518	302,594	223,585	347,384	1,206,081	55.4%	668,169	100%	668,169	-	-	-	6.12%	14.29%	40,892	184,215
General Plant	SCADA	Forecast	33874	33874 - SCADA Upgrade		17,165															

Functional Class	Category	Ledger	ITN	ITN Description	In Service YTD June 2010	Expected to Be In Service in Q3 2010	Expected to Be In Service in Q4 2010	Expected to Be In Service in q1 2011	Expected to Be In Service in Q2 2011	Total In Service	%to DST	DST In Service	%to In Service	Jurisdictional In Service	Removal	YTD June 2010 RWIP	Total Removal	Book Depreciation Rate	Tax Depreciation Rate	Book Depreciation	In Service Trough Q3 2010
	Tools Total													6,376,939						239,773	
General Plant	Vehicles	Forecast	21402	21402: ComEd Fleet ITN		6,912,991	11,800,971	6,647,499	6,647,499	32,008,960	88.6%	28,359,939	100%	28,359,939	-	-	-	8.74%	20.00%	2,478,659	6,124,910
General Plant	Vehicles	In Service YTD June	21402	21402: ComEd Fleet ITN	4,761,822					4,761,822	88.6%	4,218,974	100%	4,218,974	-	-	-	8.74%	20.00%	368,738	4,218,974
	Vehicles Total													32,578,913						2,847,397	
	Grand Total													82,999,429						4,182,841	

INTANGIBLE PLANT

Intangible	Intangible	In Service YTD June	35102	35102: Customer Contact Center 2009-10 Budget	236,421					236,421	88.6%	209,469	100%	209,469	-	-	-	20.00%	33.30%	41,894	209,469
Intangible	Intangible	Forecast	35896	35896 - BTW Capital		18,494	17,989	600,000	600,000	1,236,483	88.6%	1,095,524	100%	1,095,524	-	-	-	20.00%	33.30%	219,105	16,386
Intangible	Intangible	In Service YTD June	36235	36235 Mobile Dispatch	11,526					11,526	88.6%	10,212	100%	10,212	-	-	-	20.00%	33.30%	2,042	10,212
Intangible	Intangible	CWIP June 10	36246	36246 Restructure ComEd Web Site -Web Redesign II			237,720			237,720	88.6%	210,620	100%	210,620	-	-	-	20.00%	33.30%	42,124	-
Intangible	Intangible	In Service YTD June	36246	36246 Restructure ComEd Web Site -Web Redesign II	24,186					24,186	88.6%	21,429	100%	21,429	-	-	-	20.00%	33.30%	4,286	21,429
Intangible	Intangible	CWIP June 10	36266	36266 BSC Billed CAP				125,661		125,661	88.6%	111,335	100%	111,335	-	-	-	20.00%	33.30%	22,267	-
Intangible	Intangible	Forecast	36266	36266 BSC Billed CAP		5,390,788	5,855,435	3,259,929	4,711,406	19,217,558	88.6%	17,026,756	100%	17,026,756	-	-	-	20.00%	33.30%	3,405,351	4,776,238
Intangible	Intangible	In Service YTD June	36266	36266 BSC Billed CAP	1,335,190					1,335,190	88.6%	1,182,978	100%	1,182,978	-	-	-	20.00%	33.30%	236,596	1,182,978
Intangible	Intangible	In Service YTD June	36274	36274 CET Phase III - GO25 Automation	7,663					7,663	88.6%	6,790	100%	6,790	-	-	-	20.00%	33.30%	1,358	6,790
Intangible	Intangible	In Service YTD June	36276	36276 Asset Management Reporting (BI.1.01)	33,212		16,275			33,212	88.6%	29,426	100%	29,426	-	-	-	20.00%	33.30%	5,885	29,426
Intangible	Intangible	CWIP June 10	36283	36283 Distribution Work Bundling						16,275	88.6%	14,420	100%	14,420	-	-	-	20.00%	33.30%	2,884	-
Intangible	Intangible	CWIP June 10	36284	36284 Consolidated CR/ Audit Process		86,111				86,111	88.6%	76,294	100%	76,294	-	-	-	20.00%	33.30%	15,259	76,294
Intangible	Intangible	Forecast	36284	36284 Consolidated CR/ Audit Process		2,376				2,376	88.6%	2,105	100%	2,105	-	-	-	20.00%	33.30%	421	2,105
Intangible	Intangible	CWIP June 10	37477	37477 Utility Consol Blng/Pur Rcvble (UCB/POR)			9,388,606			9,388,606	88.6%	8,318,305	100%	8,318,305	-	-	-	20.00%	33.30%	1,663,661	-
Intangible	Intangible	In Service YTD June	37481	37481 Competitive Declaration 2010	52,602					52,602	88.6%	46,605	100%	46,605	-	-	-	20.00%	33.30%	9,321	46,605
Intangible	Intangible	In Service YTD June	38235	38235: IT Costs for AMI	19,371,271					19,371,271	88.6%	17,162,946	100%	17,162,946	-	-	-	20.00%	33.30%	3,432,589	17,162,946
Intangible	Intangible	In Service YTD June	38901	38901: ComEd Competitive Declaration	25,010					25,010	88.6%	22,158	100%	22,158	-	-	-	20.00%	33.30%	4,432	22,158
Intangible	Intangible	Forecast	39078	39078 Cymdist Gateway Enhancement			25,000		25,000	50,000	88.6%	44,300	100%	44,300	-	-	-	20.00%	33.30%	8,860	-
Intangible	Intangible	In Service YTD June	39078	39078 Cymdist Gateway Enhancement	175					175	88.6%	155	100%	155	-	-	-	20.00%	33.30%	31	155
Intangible	Intangible	In Service YTD June	40278	40278: VRU Enhancements (Speech Recognition)	824,347					824,347	88.6%	730,371	100%	730,371	-	-	-	20.00%	33.30%	146,074	730,371
Intangible	Intangible	In Service YTD June	40636	40636: ComEd Operational Performance Indicators	2,055,144					2,055,144	88.6%	1,820,858	100%	1,820,858	-	-	-	20.00%	33.30%	364,172	1,820,858
Intangible	Intangible	In Service YTD June	41357	41357-AMI Pilot Program Customer Apps	2,359,065					2,359,065	88.6%	2,090,131	100%	2,090,131	-	-	-	20.00%	33.30%	418,026	2,090,131
Intangible	Intangible	In Service YTD June	41358	41358: BTW Rev Management Audit Request	98,634					98,634	88.6%	87,390	100%	87,390	-	-	-	20.00%	33.30%	17,478	87,390
Intangible	Intangible	In Service YTD June	41961	41961: Uncollectible Factor	192,398					192,398	88.6%	170,464	100%	170,464	-	-	-	20.00%	33.30%	34,093	170,464
Intangible	Intangible	CWIP June 10	42096	42096 Unspecified IT Projects (Capital)		659,350	2,024,902		515,734	3,199,985	88.6%	2,835,187	100%	2,835,187	-	-	-	20.00%	33.30%	567,037	584,184
Intangible	Intangible	Forecast	42096	42096 Unspecified IT Projects (Capital)				3,600,000	5,600,000	9,200,000	88.6%	8,151,200	100%	8,151,200	-	-	-	20.00%	33.30%	1,630,240	-
Intangible	Intangible	In Service YTD June	42096	42096 Unspecified IT Projects (Capital)	4,226,264					4,226,264	88.6%	3,744,470	100%	3,744,470	-	-	-	20.00%	33.30%	748,894	3,744,470
Intangible	Intangible	In Service YTD June	42619	42619: Virtual Hold Upgrade	158,463					158,463	88.6%	140,399	100%	140,399	-	-	-	20.00%	33.30%	28,080	140,399
Intangible	Intangible	CWIP June 10	42757	42757: ComEd BTW E-Bill/E-Pay Initiative			179,783			179,783	88.6%	159,287	100%	159,287	-	-	-	20.00%	33.30%	31,857	-
Intangible	Intangible	CWIP June 10	42797	42797: F&MS Mobile Dispatch Upgrades		91,742				91,742	88.6%	81,283	100%	81,283	-	-	-	20.00%	33.30%	16,257	81,283
General Plant	Non-Ops	Forecast	36275	36275 Capital Passsthroughs		1,912,000	1,195,956	607,500	1,507,500	5,222,956	88.6%	4,627,539	100%	4,627,539	-	-	-	20.00%	33.30%	925,508	1,694,032
Intangible	Intangible	In Service YTD June	43060	43060: Revenue Management Decision Tool - CAPITAL	488,344					488,344	88.6%	432,673	100%	432,673	-	-	-	20.00%	33.30%	86,535	432,673
Intangible	Intangible	CWIP June 10	43333	43333 OMS Test Platform Enhancements Capital only		197,135				197,135	88.6%	174,662	100%	174,662	-	-	-	20.00%	33.30%	34,932	174,662
Intangible	Intangible	CWIP June 10	45042	45042: SafeHarbor ITN			142,484			142,484	88.6%	126,241	100%	126,241	-	-	-	20.00%	33.30%	25,248	-
Intangible	Intangible	CWIP June 10	45055	45055: Translation.com			62,416			62,416	88.6%	55,300	100%	55,300	-	-	-	20.00%	33.30%	11,060	-
Intangible	Intangible	CWIP June 10	45068	45068: Ajenda			60,545			60,545	88.6%	53,643	100%	53,643	-	-	-	20.00%	33.30%	10,729	-
Intangible	Intangible	CWIP June 10	45384	45384: Mobile Website ITN			95,105			95,105	88.6%	84,263	100%	84,263	-	-	-	20.00%	33.30%	16,853	-
Intangible	Intangible	CWIP June 10	45411	45411: CS BTW NSF			7,701			7,701	88.6%	6,823	100%	6,823	-	-	-	20.00%	33.30%	1,365	-
Intangible	Intangible	CWIP June 10	Orphan	ComEd Orphan		667,216	14,547			681,763	88.6%	604,042	100%	604,042	-	-	-	20.00%	33.30%	120,808	591,153
Intangible	Intangible	In Service YTD June	Orphan	ComEd Orphan	626,793					626,793	88.6%	555,338	100%	555,338	-	-	-	20.00%	33.30%	111,068	555,338
	Total Intangibles													72,323,394						14,464,679	472,796,612

TEE 7.03

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
 Illinois Commerce Commission ("STAFF") Data Requests
 TEE 7.01 – 7.03
 Date Received: September 27, 2010
 Date Served: October 18, 2010**

REQUEST NO. TEE 7.03:

Provide a detailed breakdown of the amounts included by line item on Schedules B-1 and C-1 of the Company's filed revenue requirement that are related to the PORCB project. Include references to documents filed in the case as the source for the amounts so identified. Reconcile the amount for gross plant to the \$16,679,000 referenced in ComEd Ex. 10.0, p. 28, lines 574 – 576.

RESPONSE:

The following line items and columns from workpaper WPB-2.1a represent the detailed breakdown of the amounts included in ComEd's revenue requirement for the PORCB project.

(A)	(C)	(D)	(J)	(P) Book Depreciation	(R)
<u>Line #</u>	<u>Project ID \ ITN</u>	<u>Specific Project \ ITN</u>	<u>DST In Service (a)</u>	<u>(b)</u>	<u>ADIT (c)</u>
765	35615	35615 - Regulatory Program Impl 37477 Utility Consol Bllng/Pur Rcvble (UCB/POR)	\$ 2,519,938	\$ 100,546	\$ 35,159
953	37477		10,809,200	2,161,840	571,455
959	CSUCBPOR	CIMS Enhancements for UCBPOR	<u>3,349,450</u>	<u>669,890</u>	<u>177,077</u>
		Total Plant in Service	<u>\$ 16,678,588</u>	<u>\$ 2,932,275</u>	<u>\$ 783,691</u>

- (a) Total plant in service included as an increase to rate base in Schedule B-1, page 1, column C, line 4.
- (b) Total book depreciation included as a reduction to rate base in Schedule B-1, page 1, column C, line 8. Also included as an increase to depreciation expense in schedule C-1, page 1, column C, line 13.
- (c) Total ADIT included as a reduction to rate base in Schedule B-1, page 1, column C, line 12.

Additionally, ComEd included \$2,517,000, of deferred expenses associated with the PORCB project in Schedule B-10, page 1, line 10. Amortization of this amount, \$252,000, was included on Schedule C-2.2, page 3, line 15.

TEE 10.01

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests**

TEE 10.01 – 10.04

Date Received: October 19, 2010

Date Served: November 9, 2010

REQUEST NO. TEE 10.01:

For the projects listed on Company workpaper WPB-2.1a, identify each project that has been placed in service as of the date of this request along with the associated dollar amount placed in service.

RESPONSE:

For a list of projects in ComEd's workpaper WPB-2.1a and the associated jurisdictional amounts that have been placed in service as of October, 2010, please see the attachment labeled as TEE 10.01_Attach 1.

In TEE 1.01_Attach 1, column (C) represents the ITN (investment tracking number) that corresponds to workpaper WPB-2.1a forecasted ITN in column (B). ITNs identified with an "NF" (Not forecasted) in column (B) represent projects placed in service that were not included in the original workpaper WPB-2.1a.

Per discussion with Staff, the listing will be reviewed for projects not originally forecasted in WPB-2.1a to determine if further Schedule F-4 details should be provided.

TEE 10.01

Attach 1

ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)	
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service	
Back Office	10104	10104	10104: Back Office: ComEd: Electric	(4)	(794,256)	
	14684	14684	14684 - Training West - Capital Dept Costs	161,114	45,463	
	21062	21062	21062: T-COMED Substation CM -- Expense	14,624		
	22326	22326	22326: ComEd Capital Management Challenge	(44,245,504)		
	23162	23162	23162: 730 S Clark	190,691	190,745	
	29265	45063	45063: Biogas Energy - Dixon site - Telemetry Upgrade			27
		45262	45262: Biogas Energy - Morris site - Telemetry Upgrade			801
		45277	45277: Biogas Energy - Grayslake site - Telemetry Upgrade			137
		45278	45278: Biogas Energy - Romeoville site - Telemetry Upgrade			420
	29944	29944	29944: E&PM Carry Forward Efficiency Savings	(6,611,607)		
	35303	35303	35303: Sunset Grove Development & Cap Expansion	423		
	39318	39318	39318: T&S Resource Balance Budget Build	12,932,816		
	39656	39656	39656: C&M FTE Placeholder Budget Build	17,547,871		
	43084	43084	43084: PI-STREATOR-KENT ST-SIDE STS	37,927		
	99999	99999	ComEd Orphan	120,414		
	NF	6647	6647: N15 Grand Ridge Energy Wind Farm			(9)
		6858	6858: O22 Top Crop I & II Wind Farm			8,568
		10115	10115: Twin Groves (Arrowsmith) Wind Frm (5165)			(393,691)
		11505	11505: O51 Cayuga Ridge			(459)
		15150	15150: P46 Lena 100MW Wind Farm PID-PSP46A			238
		22603	22603: Q57 FPL Energy LLC Wind Farm PID PSQ57A			(2,609)
		40379	40379 : Sexton Energy IPP Landfill			(1,666)
		45000	45000 - Glod Property Easement			20,000
		45033	45033: Aux Power Line Ext. Cayuga Ridge			33
		45056	TSS937 Lee County Energy Center			137
		45066	Electric Heater for Crystal Lake			692
	99999	99999	ComEd Orphan			35,263
Back Office Total				(19,851,235)	(890,165)	
Cap Overheads	35253	35253	35253-Capitalized Overheads-Capital	49,153,077		
Cap Overheads Total				49,153,077		
Capacity Expansion	5856	5856	5856:Northwest Reliability Prj-TDC510 West Rutland	5,897	6,286	
	11606	11606	11606: Direct Support: Cap Exp: ComEd: Electric	6,834,262		
	11613	11613	11613: AFUDC: ComED: Cap Exp: Electric	118,253		
	14235	14235	14235: TDC570 Elgin - Relieve conduit thermal load	384,320		
	15662	15662	15662: TSS176 Stillman Valley-Inst TR77 40MVA	8,047,608	6,014,097	
	16542	16542	16542 Projects between \$100k & \$5M (2009-2013)	18,193,200		
		23622	23622 - Dearborn 12kV Feeder Ties		7,230,323	
		27924	27924: 7P080007 Relieve 103% SNOL on TR52/ DCH53		390,917	
		42937	42937: 7P100403 Rlv 2% OVLD @ TDC389 & SNOL R8923		212,956	
		45017	45017: 5P060800 N-1 at DC D143 River Forest		223,478	
		45203	45203: 4P110403 Relieve L8862		200,806	
		45206	45206:1P100404 - Relief of 038Y451 via X5485		151,386	
		45243	45243 - 4P110400 Rel. A5108 via A5112		135,316	
		16664	16664: Duct Occupancy Initiative (2009-2013)		1,706,872	
		24142	24142: CE Distrib Transformers-Capacity Expansion		8,558,093	
	24545	24545-3P080201 Relieve Z6346, Z6336 and TSS63		61,126		
	24548	24548-3P080200 Relieve Y1943 new fdr Y84032 Quarry		1,389,540	1,270,049	
	24823	24823 1P080202 Install new feeder X1437		70,024		
	25382	25382: 7P080001 UpgD TR76.77 to 60MVA-TSS107 DIXON		812,007	733,201	
	25723	25723-5P080201 Relieve TSS 57 by new feeder D0514		22,387		
	26202	26202 6P080006 New DC-in-a-box DCJ25		5,784		
	26222	26222 6P080204 Install new feeder J0674		47,467		
	26223	26223 6P080207 Install new feeder J4411		26,092		
	26263	26263-1P080414 Relieve 311X141 & X3966 via X3940		105,532		
	26286	26286 6P080007 New DC-in-a-box DCJ22		16,520		
	26962	26962 8P080007 Install new DCF15 Trim Creek		43,095		
	27223	27223 6P080210 Relieve J5480, J5478, J3102 & J3107		72,389		
	27243	27243 6P080212 Relieve J3132, J3111 & J3105		122,320		
	27244	27244 6P080214 Relieve J9905 & J9906		16,159		
	27245	27245 6P080215 Relieve J9907		47,637		
	27246	27246 6P080216 Relieve J9910		85,581		
	27643	27643-4P080208 RELIEVE TDC 207		45,884		
	27645	27645: 4P080413 REL C1212 110% WITH C125 NORTHFLD		16,992		
	27646	27646: 4P080416 REL C302 106% & TDC204 105%		30,414		
	27684	27684-5P080203 EXPAND 34KV SWGR&INSTL 34KV L56932		165,457		
	27702	27702-7P080203-INSTL E5911 TO RELIVE E5928 & E356		129		
	27842	27842: 7P080005 RLV TDC375 and DCB95, TR51		26,776		
	27903	27903: 4P092300 Relieve OL on TR52 SS249		1,266,279		

NF: Not Forecasted - Represents ITNs (Investment tracking numbers) not included in Company workpaper WPB 2.1a

ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
	27923	27923	27923: 7P080430 rlv DCH56	25,546	
	27924	27924	27924: 7P080007 Relieve 103% SNOL on TR52/ DCH53	205	
	27942	27942	27942: 8P080204 Install new feeder F2799	2,845	2,845
	28202	28202	28202 5P080209 TDC592 Oswego Install new feeder	2,614	
	28462	28462	28462-4P080409-Relieve A541 via A5412	42,452	
	28643	28643	28643 5P080011 Extend 12kV bus at TSS31	45,284	
	29335	27903	27903: 4P092300 Relieve OL on TR52 SS249		2,044,259
	29335	29335	29335 Cap Exp Baseline Work Bucket (2009-2014)	18,010,935	4,218,415
	43037	43037	43037_PD #3P100404 Rel 4kV ckt Burn543 via Z15073		319,158
	43077	43077	43077: 4P100404 -Rlv OVLD on A424 & low vltg area		392,518
	43085	43085	43085 PD 6P100414 - Relieve J0634		315,523
	45205	45205	45205: 5P100802 to resolve N-1 SS513		89,129
	32111	32111	32111: Install Distribution Capacitors	1,678,786	
	32456	32456	32456-1P090001 INSTL 50MVA TR AT TSS126 STATE	6,320	
	32492	32492	32492: 4P080001 REPL 2-20MVA TR Zion	5,304,489	
	32493	32493	32493 - NEW TDC252 S. LIBERTYVILLE W/ 1-40MVA TR	618	
	32555	32555	32555: 6P090005 Install 3rd 40MVA at TDC499 Weber	12,624	
	33372	33372	33372: 8P090002 DCF149 Lynwood, Upgrade Tr#2	109,433	
	33393	33393	33393: 1P090202 Install new feeder X5435 Clyborn	1,236,251	1,897,922
	37894	37894	37894-6P100200-Install new feeder W8023 TDC580 DG	2,645,458	2,256,590
	37895	37895	37895: 6P100201 Install new feedr D9318 Burr Ridge	1,067,480	
	38735	38735	38735_3P100400 RELIEVE Y13047 WITH Y13076	448,107	473,796
	38994	38994	38994: 7P100003-Relieve 2% WNOL @DCB39-Baileyville	445,703	337,203
	39034	39034	39034 1P100200 Install X1492 to Northwest Terminal	741,253	1,062,946
	39059	39059	39059 PD 6P100202-Install new fdr W8024 TDC580 DG	1,366	(16,907)
	39856	39856	39856: 7P100600-2010 CapProg, Instl caps on L17630	237,632	2,418
	41397	41397	41397: 6P100400 - Breakup 4kV network in LaGrange	684,396	579,094
	41457	41457	41457: 5P100404 Breakup 4kV network in Brookfield	533,671	531,566
	41976	41976	41976 - Hanson Park TSS32 Transformer Upgrades	903,840	
	42937	42937	42937: 7P100403 Rlv 2% OVLD @ TDC389 & SNOL R8923	26,615	
	43037	43037	43037_PD #3P100404 Rel 4kV ckt Burn543 via Z15073	12,761	
	43077	43077	43077: 4P100404 -Rlv OVLD on A424 & low vltg area	66,481	
	43085	43085	43085 PD 6P100414 - Relieve J0634	9,388	
	43088	43088	43088 PD 6P100417 - Reconductor J815	26,339	156,980
	43539	43539	43539_3P100402 REL. DOUGLAS CTA LINE GRP FEEDERS	86,876	317,250
	NF	5174	5174: West Loop 345kV Transmission & Substation		1,216
		11986	11986: TDC251 Round Lake Beach-New TDC Inst 40MVA		(12,256)
		14223	14223: 7P070009 TDC391 Argyle ROW - 2008		(15,868)
		14224	14224: DCW73 Bald Mound - DC in a Box		310
		19664	19664: Upgrade line 14310 Wolfs-Frontenac		4,520
		26182	26182 6P080005 Install 40MVA transformer at TSS149		587
		27102	27102:6P080008 Extend 34kV L7282 and Install DCJ29		(7,238)
		27662	27662-7P080201 Instl R9002 to rel 110%R6283 TDC390		1,783
		27746	27746-7P080009-Upgrade TSS193 McHenry to 2-60MVA		(25,284)
		28222	28222 5P080001 DCWDD Ament RD, Install new DC		(3,713)
		28242	28242: 6P080009 Instl trans and busses at TDC406		(3,519)
		32554	32554: 6P090004 Replace 2-33MVA TR with 2-40MVA TR		(9,787)
		33333	33333: 5P090009 INST TRANSFORMER AT DCW51		(4,342)
		33408	33408: 7P090004 Install 5th Transformer at SS316		1,947
		33412	33412: 8P080002 Inst 20MVA TSS179-12kV F7941 Bloom		12,888
		33415	33415: 5P090208 TDC521 install new feeder W2108		7,218
		33438	33438: 6P090006 Install 2nd 9375kVA TR at DCJ49		14,936
		39036	39036 1P100401 Relv 300X043 via 300X053		(38)
		39076	39076 PD 6P100402-Line extension to relieve W386		(798)
		39117	39117: 5P100004:Instl New Fdr W7931, Remove TR #53		1,610
		39635	39635 6P100409 Reconductor (upgrade mainline) J887		1,402
Capacity Expansion Total				82,759,863	31,515,092
Corrective Maintenance	5083	5083	5083: CE-Reinforce Reject Dist Poles	839,181	594,514
	5084	5084	5084: CE-Replace Reject Dist Poles	2,404,952	2,575,788
	5223	5223	5223: CE-Replace vault roofs	4,151,391	499,686
		34992	34992: CE - Replace Vault Roofs 2008		1,766
		43082	43082 Replace Vault Roofs 14 W Schiller-2010		143,948
		43089	43089 Replace Vault Roofs 80 E Van Buren 2010		188,882
		43090	43090 Replace Vault Roofs 979 N Milwaukee-2010		156,746
		43557	43557: Replace Vault Roof 132 W. Madison		343,595
		43558	43558: Replace Vault Roof 33 N. State		405,683
		43559	43559: Replace Vault Roof 334S. Wells		246,011
		43561	43561: Replace Vault Roof 408 S. Clinton		192,913

NF: Not Forecasted - Represents ITNs (Investment tracking numbers) not included in Company workpaper WPB 2.1a

ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
		43597	43597: Replace Vault Roof - 203 S. Wells		(22,921)
		43599	43599: Replace Vault Roof - 2321 S. Michigan		263,831
		43718	43718: Replace Vault Roof 570 W Adams-2010		41,072
		43720	43720: Replace Vault Roofs 336 S Jefferson-2010		185,131
		43723	43723: Replace Vault Roofs 122 S Racine-2010		122,438
		43725	43725: Replace Vault Roofs 83 E Madison-2010		187,968
	5243	5243	5243: CE-Dist Power Quality + Voltage Corrections	217,277	124,536
	5244	5244	5244: CE-Repair/Replace Municipal Street Lights	614,848	1,010,467
	5346	5346	5346: CE-Distrib Transformers-Corrective Maint	17,493,944	29,920,110
	5968	45827	45827 Security Upgrades		426,509
	10137	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt	733,196	373,902
	10235	10235	10235: Remove/Replace of Sump Pumps in Tunnels-CM	79,363	(414)
	10622	10622	10622: CE-Overhead Distribution Defect Repairs	41,591,124	42,033,088
	10623	10623	10623: CE-Dist Cable Fault Repair	20,290,833	12,587,168
	10624	10624	10624: CE-Underground Distribution Defect Repairs	443,402	915,086
	10628	10628	10628: CE-Storm Restoration	31,670,232	19,020,296
		35804	35804: Trans Storm ITN		373,408
	10629	10629	10629: CE-Damage Claims	(6,873,738)	
	11607	11607	11607: Direct Support: Cor Maint: ComEd: Electric	3,805,381	
	16443	16443	16443 T-COMED Substation CM - CAPITAL	1,856	620,147
	16542	45043	45043: Vault Roof 1236 N. Milwaukee		177,783
	17182	17182	17182:CE-Line Clearance Backlog Mitigation for LRP	2,406,824	1,581,482
	19345	19345	19345: RCS_Repairs Repair RCS Components (Expense)	50,980	24,944
	19362	19362	19362: Repair Dist CP (Capital)	2,082,204	566,779
	20543	20543	20543: CE-Dist Emergency Cable Fault Replacement	70,196,874	58,546,375
	29102	29102	29102 - COMED Substation CM - CAPITAL-D	15,401,272	8,724,140
		34013	34013 - TDC 566 TR73 EMERGENT REPLACEMENT		(1,703)
		40456	40456: TSS 84 Rose Hill TR73 Replacement		(9,976)
		42716	42716-TR76 Emergent Replacement Marengo TSS123		41
		43736	43736 - Replace Transformer 51 at Calumet Steel		7,968
		43816	43816: TSS39/ REPLACEMENT OF FAILED TR71		94,391
		45008	45008: TSS121 - Replace Oil Circuit Breaker (Storm-Related)		177,213
		45533	45533: Replace TR1 at DCC30 Lake Forest		34,691
		45537	45537: Replace Transformer at DCW152 Kensington		146,927
		45671	45671 DCY365 12kv Breaker Replacement		226,104
		45739	45739 DCD292 Repl Failed TR1 DC 12kV		250,993
		45856	45856 : Replace Tr71 TDC456		631,218
	29202	29202	29202 Repair of UGHVD Emergent CM's	1,140,041	779,437
	29204	29204	29204 Repair of UGHVD CM's	1,088,354	
	29250	29250	29250:Repair OHVVD CM Items associated w/ FEG out	902,204	(80,921)
	29254	29254	29254:Repair OHVVD Emergent CM Defects	219,285	151,411
	29425	29425	29425: Direct Support: Cor Maint: ComEd: Distrib	468,601	
	30422	30422	30422: CE-Overhead Non-Emergent CM's	30,276,080	13,055,960
	35581	35581	35581: CE - Replace Vault Roofs 2009	337,383	495,174
	36638	36638	36638: Repair/replace 12kv joints in substations	1,990,170	
	36814	36814	36814: Harrison St. Conduit Replacement	(66,492)	
	37996	37996	37996: Aurora Secondary Cable Replacement - East	747,880	539,186
	39318	45172	45172: DCY365 SC-REPLACE TR#4 AT DCY365 Campbell		409,978
	39597	39597	39597 : Cable Replacement for B7083 - 1st Section	(10)	(17,594)
	41776	41776	41776: TSS 49 Plymouth Court Repairs	22,205	
	41920	41920	41920: HVD Repair Cathodic Protection (Capital)	1,215,155	
	42236	42236	42236: HV-D Emergent Repair Corrosion (Capital)	149,702	
	42336	42336	42336: Grade B Construction	1,286,612	544,498
	42978	42978	42978: TDC 556 TR43 Berwyn	445,531	514,166
	43056	43056	43056 Repalce Vault Roofs- 648 N Fairbanks-2010	15,441	
	43082	43082	43082 Replace Vault Roofs 14 W Schiller-2010	17,742	
		43721	43721: Replace Vault Roofs 1061 W Chicago-2010		141,235
	43083	43083	43083 Replace Valut Roofs 232 E Ohio -2010	25,142	
	43089	43089	43089 Replace Vault Roofs 80 E Van Buren 2010	23,215	
	43090	43090	43090 Replace Vault Roofs 979 N Milwaukee-2010	23,452	
	43092	43092	43092 Replace Vault Roofs 483 N Milwaukee-2010	14,128	147,911
	43236	43236	43236:TSS88 Replace 34KV Disconnects	2,550	247,790
	43382	43382	43382: TSS85 Skokie Disconnects	2,425	162,879
	43557	43557	43557: Replace Vault Roof 132 W. Madison	112,602	
	43559	43559	43559: Replace Vault Roof 334S. Wells	84,782	
	43560	43560	43560: Replace Vault Roof 73 E. Monroe	55,515	
	43561	43561	43561: Replace Vault Roof 408 S. Clinton	12,976	
	43562	43562	43562: Replace Vault Roof 360 N. Clark	41,810	

NF: Not Forecasted - Represents ITNs (Investment tracking numbers) not included in Company workpaper WPB 2.1a

ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
	43599	43599	43599: Replace Vault Roof - 2321 S. Michigan	156,456	
	35084	45570	45570: Replace Transformer at ESSW331 Lombard		292,123
	NF	4783	4783: C-truss OHT wood poles identified by OHT po		(78,443)
		5092	5092: Repair OHT CM items associated with FEG out		(7,466)
		5120	5120: Repair OHT Emergent CM Defects		(62,415)
		5126	5126: Repair of UGT Emergent CM's		6,876
		5950	5950:Crawford L19211 & 12 O/U Terminal Replacement		(624,841)
		29249	29249:C-truss OHHVD wood poles identified by OHT		(7,634)
		34455	34455: Tran-Repair Relay, Comms & SCADA emergent CM item		15,050
		37977	37977 A Phase Cable Fault on 138KV HPFF L14812		1,269
		38655	38655: Repl 34kV OCB with GCB @ SS558		(637)
		40842	40842: CE-Generator Capital Repairs		(41,973)
		43638	43638: Micromesh Fence and Cameras for UPA		(16,084)
		45949	45949 OHT Training Facility		221,261
Corrective Maintenance Total				248,412,334	201,498,918
Facility Relocation	4978	4978	4978: Sayre Av. Bridge Over Kennedy Expressway Re	260,669	
	4983	4983	4983: Lawrence Av. Bridge Over Kennedy Expressway	678,225	591,833
	5037	5037	5037: Palatine Rd Relocate 80 poles + 700ft pipe	(15,075)	
	5363	5363	5363: Lower Wacker Drive Rebuild	5,132,982	
	5619	5619	5619: University Parkway (Stuenkel Rd) & Central	26,465	
	5925	5925	5925: ComEd to relocate approximately 50 poles an	5	
	11610	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	9,589,690	
	11618	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	320,485	
	13176	13176	13176 PI*IDOT Local Rds RT 14/Arthur/Davis	82,329	
	17923	17923	17923: O/U RELOC DUNDEE RD WHEELING	266	
	18042	18042	18042: Cemetery & Meridian Rd - Winnebago County	3,528	
	19262	5048	5048: Public Relocation Baseline Work State		2,621,979
		5049	5049: Public Relocation Baseline Work County		980,468
		5050	5050: Public Relocation Baseline Work City of Ch		345,808
		5051	5051: Public Relocation Baseline Work Outside Ch		2,496,716
		5052	5052: Public Relocation Baseline Work Township		163,581
		19262	19262: ComEd Facility Relocation Baseline Work	17,404,008	
		22662	22662: CCDOT Lake Cook Rd @ Pflingsten-Waukegan		4,693,051
		38034	38034: IDOT Rolling Meadows Golf Rd @ New Wilke Rd		773,947
		39255	39255: Will Cnty Intersection at 167th & Cedar Rd		417,471
		39816	39816: Walkup Rd-Veterans Park-Crystal Springs Rd		1,142,612
		40477	40477: IL 2 - Fair St to Mud Creek Rd		336,897
		42377	42377: IL 75 - IL 70 INTERSECTION		580,551
		43081	43081: FR*Bliss Rd btwn KEDEKA & Hanks Kane Cnty		232,927
		43084	43084: PI-STREATOR-KENT ST-SIDE STS		178,353
		43542	43542: RT19 & Barrington Rd Intersection Imprvmt		479,669
		43577	43577: LCDOT TRAFFIC SIGNALS LEWIS AVE		409,287
		45016	45016: IDOT IL RT83 Beach Grove Road to Ainsley		290,801
		45048	45048: Morton Grove Waukegan Rd Street Light Proj		164,254
		45072	45072: City of Elgin Sewer Separation		502,109
		45109	45109: LCDOT Grand Ave Traffic Signals IL RT 131 to Sheridan Road		107,632
		45237	45237: 183rd St Tinley Park		93,835
	19742	19742	19742: ComEd FR Projects >\$100K Regionally Managed	22,882,822	
		20322	20322: IL 53 over Springbrook Creek Reconstruction		554,353
		24462	24462: OtU Manchester Rd Bridge Reconstruct Wheaton		110,250
		36414	36414: IDOT Palatine @ Plum Grove-Smith to IL RT14		452,627
		38656	38656: IL 75 - Culvert Replacements		396,275
		41744	41744: KEYES/INDUSTRIAL/MILL IMPROV - HAMPSHIRE		319,974
		43093	43093: STREATOR-KENT ST FROM IOWA AVE EAST		132,121
		43296	43296: CDWM Sewer Prj-Pulaski Rd: Peterson->Rogers		704,586
		43600	43600: IL Central Matteson PH1 CN RR		182
		45070	45070: County Improvement 183rd St in Tinley Park		226,154
		45169	45169: Rte 58(Dempster); Ferris to Central		221,649
		45176	45176: IDOT IL RT173 @ Boat Channel W/O IL RT59		173,529
		45238	45238: City of Maywood-St Charles Rd & 9th Ave		145,481
		45249	45249: IDOT Mannheim Rd Bridge over Franklin Ave -Franklin Park		197,381
		45315	45315: OtU poles North side of MLK Drive		2,295
		45341	45341: IDOT Local Roads-RT6 & McKinley Woods Road		208,141
		45409	45409: IDOT IL RT83 North Ave to Wisconsin State Line		452,481
		45430	45430: IDOT Local Rds DesPlaines River Road Devon to Touhy		237,798
		45604	45604: Wabena Park 34kV Line Relocation-Minooka		58,393
	20222	20222	20222: LaSalle/Division Redline Relocation	3,057,275	
	20322	20322	20322: IL 53 over Springbrook Creek Reconstruction	38,061	

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ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
	21742	21742	21742: Pl Will Cty Caton Farm Rd Countyline-EJ&E RR	48,167	
	22662	22662	22662: CCDOT Lake Cook Rd @ Pfingsten-Waukegan	2,777,640	
	22842	22842	22842: O/U Bartlett Main St	29	
	24462	24462	24462: OtU Manchester Rd Bridge Reconstruct Wheaton	385	
	30427	30427	30427: I-294 Tri State and 107th	(14,934)	(14,934)
	30693	30693	30693: Three Oaks & Silver Lake Roads - Cary	8,723	
	31573	31573	31573: Pauling/Goodenow Rd & Kedzie Ave, Monee	21,544	
	31574	31574	31574: Manhattan-Monee & 88th Ave, Grn Garden Twp	24,469	
	31693	31693	31693: I-88 & Warrenville Rd, MP 128.3 - 131.7	(27,500)	(27,954)
	32633	32633	32633: BCR Railroad Relocation - Bedford Park	(179,260)	(179,260)
	33177	33177	33177: IDOT US RT 45 Washington St to IL RT 120	35,476	
	34152	34152	34152: Bell School Rd-Lucky Ln to Argus-Rockford	162,734	
	34792	34792	34792: Rider LGC Lambert Rd, Rt. 38 to Wilson Ave.	1,508	
	34873	34873	34873: OTU-Root & Halsted-CDOT#B-3-363	1,553	
	34893	34893	34893: 79th & Leavitt	12,036	
	35135	35135	35135: Fair Oaks Rd Sewer Extension Carol Stream	89,005	
	35995	35995	35995: ComEd FR Projects - Project Managed	3,871,845	
	36414	36414	36414: IDOT Palatine @ Plum Grove-Smith to IL RT14	219,526	
	36714	36714	36714: OtU Crystal LK Rt. 14	5,666	
	37214	37214	37214: OtU relo on Wolf Rd. frm Milwaukee-Hintz Rd	70,586	
	37634	37634	37634: O/U - Bolingbrook Lily Cache Rd - Ph 1	5,648	
	38034	38034	38034: IDOT Rolling Meadows Golf Rd @ New Wilke Rd	77,141	
	38074	38074	38074: IL 47 - REED TO KREUTZER - HUNTLEY	409,281	
	38458	38458	38458: LCDOT Quentin Rd Cuba Rd to Long Grove Rd,	22,790	
	38540	38540	38540: 143rd & Lemont Road	7,788	
	38656	38656	38656: IL 75 - Culvert Replacements	46,921	
	38714	38714	38714: IDOT-Rt 30 Road Widening frm Rt 45 - Rt 43	281,602	
	38814	38814	38814: O/U Bolingbrook-Boughton Rd	84	
	38835	38835	38835: O/U Naperville - 248th Ave	76	
	38874	38874	38874: Maple Pk Rd-Pritchard Rd to County Ln Rd	5,603	
	39255	39255	39255: Will Cnty Intersection at 167th & Cedar Rd	5,559	
	39575	39575	39575: IDOT Rte 30 from Marley to Schoolhouse Rd	51,566	
	39816	39816	39816: Walkup Rd-Veterans Park-Crystal Springs Rd	397,511	
	40098	40098	40098: IDOT RT12 @ RT53 Lightng & Traffic Signls	790,095	
	40196	40196	40196: 36th & Albany, New St Constr CDOT# U-7-108	505	
	40298	40298	40298: New Stearns Rd @ McDonald & Randall	779,197	799,382
	40396	40396	40396: FR*Crystal Creek Flood Control Schiller Pk	88,158	138,883
	40477	40477	40477: IL 2 - Fair St to Mud Creek Rd	165,480	
	40736	40736	40736: Laraway Rd & Cherry Hill Rd widening	473,230	587,471
	40942	40942	40942: Alexander & Princeton	77,528	153,416
	41744	41744	41744: KEYES/INDUSTRIAL/MILL IMPROV - HAMPSHIRE	64,171	
	41997	41997	41997: 170th-S Park-Bishop Ford Xpwy South Holland	6,552	
	42297	42297	42297: PI-KENDALL CO-RIDGE RD-WHEELER RD TO RT 126	31,110	
	42343	42343	42343: IDOT Arsenal Rd interchange revision	60,061	
	42377	42377	42377: IL 75 - IL 70 INTERSECTION	36,263	
	42540	42540	42540: LCDOT North Ave IL RT 83 to Deep Lake Road	253,673	255,482
	42738	42738	42738: IDOT RT 83 Petite Lake Rd-Wisc State Line	187,889	219,212
	42776	42776	42776: LCDOT Petite Lake Rd 800' N/O Fairfield Rd	14,816	
	43078	43078	43078: Grundy Cnty Old Stage Rd Part 2	3,230	
	43081	43081	43081: FR*Bliss Rd btwn KEDEKA & Hankes Kane Cnty	36,303	
	43086	43086	43086: Virginia Rd - IL 31 to Rakow Rd	33,047	321,403
	43116	43116	43116: Plainfield Twp-Renwick Rd over DuPage River	2,024	
	43178	43178	43178: Rakow Rd - Ackman Rd to IL 31	54,088	
	43216	43216	43216: Sauk Trail South Chicago Hts	12,110	131,554
	43296	43296	43296: CDWM Sewer Prj-Pulaski Rd: Peterson->Rogers	538,398	
	43516	43516	43516: ARGO/SUMMIT UPRR SPUR TRACK ADDITION TO CSX	70,562	
	43542	43542	43542: RT19 & Barrington Rd Intersection Imprvmt	35,991	
	43577	43577	43577: LCDOT TRAFFIC SIGNALS LEWIS AVE	45,808	
NF	30892	30892	30892: Root & Dan Ryan-Bridge, IDOT# 60308		(2,134)
	32915	32915	32915: ISTHA I-94 @ Lake Cook Road		(400)
	36559	36559	36559: Rider LGC O/U Romeoville Veterans Pkwy		54
	38276	38276	38276: O/U I-88 Rt 31 to Orchard Aurora		(60,587)
	38296	38296	38296: O/U New Stearns Rd over Fox River		6,995
	38454	38454	38454: IDOT IL RT 120 @ Bacon Rd & Cedar Lake Rd		(3)
	38636	38636	38636: Bolingbrook Lily Cache Rd		4,690
	38895	38895	38895: Vault Roof Wabash Ave-Harrison to Roosevelt		(26,587)
	39174	39174	39174: Armour Rd in Kankakee County		67
	40097	40097	40097: I-88 Tollway @ Eola Road Interchange Aurora		296,302

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ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
		40458	40458: New Stearns Rd Dunham & ILL Rt. 25		11,773
		42376	42376: 66th & Lowe-CDOT Sewer Project# 6249		7,699
		42396	42396: 111th St Reconstruction btwn 248th & Rt. 59		87,149
		42517	42517: PI-MORRIS-BENTON AND WALL ST WATERMAIN		12,499
		42837	42837: Line #7611/7612 (138kv) SP1004 CSX Railroad		222,712
		43379	43379: 93rd & Anthony, CDOT Sewer # 6204		10
		43397	43397: 72nd & Euclid, CDOT Sewer# 6258		(3,058)
		43398	43398: 75th & Prairie CDOT Sewer# 6205		(198)
Facility Relocation Total				71,762,792	25,139,085
Intangible	35102	35102	35102: Customer Contact Center 2009-10 Budget	208,709	209,469
	35896	35896	35896 - BTW Capital	3,281,668	
	36246	36246	36246 Restructure ComEd Web Site -Web Redesign II	1,807,438	21,429
	36266	36266	36266 BSC Billed CAP	22,177,262	1,935,620
	36275	36275	36275 Capital Passthroughs	6,906,370	1,102,483
	36276	36276	36276 Asset Management Reporting (BI.I.01)	124,929	29,426
	36283	36283	36283 Distribution Work Bundling	221,500	
	36284	36284	36284 Consolidated CR/ Audit Process	186,060	143,750
	37477	37477	37477 Utility Consol Bllng/Pur Rcvble (UCB/POR)	14,158,650	
	37481	37481	37481 Competitive Declaration 2010	88,597	47,959
	38235	38235	38235: IT Costs for AMI	15,348,081	19,963,291
	39538	39538	39538 Work Planning and Tracking ComEd	559,044	
	40278	40278	40278: VRU Enhancemts (Speech Recognition)	815,734	751,387
	40636	40636	40636: ComEd Operational Performance Indicators	1,141,889	1,955,784
	41357	41357	41357-AMI Pilot Program Customer Apps	139,206	2,422,143
	41961	41961	41961: Uncollectible Factor	232,311	369,146
	42096	36285	36285 Unspecified IT Projects		3,931
		42096	42096 Unspecified IT Projects (Capital)	10,697,707	4,948,002
	42619	42619	42619: Virtual Hold Upgrade	139,214	140,399
	43060	43060	43060: Revenue Management Decision Tool - CAPITAL	297,106	432,673
	43300	43300	43300 Advanced Metering Infra pilot (AMI) Capital	4,356,906	
	43320	43320	43320 OPI Capital	863,850	
	43323	43323	43323 Annual Mapframe Upgrades Capital only	94,625	
	43326	43326	43326 CTI- ICM Upgrade Cap	575,900	
	43328	43328	43328 Mobile Dispatch Oracle and Db Archi Capital	135,026	
	43332	43332	43332 Compass West Capital	139,102	
	43333	43333	43333 OMS Test Platform Enhancements Capital only	265,800	254,068
	43335	43335	43335 Wholesale Municipality Metering Capital	354,400	
	43336	43336	43336 New Account Set-up for New Business Cap only	265,800	
	43338	43338	43338 Mobile Dispatch Post-deployment Enh Cap	620,413	
	NF	36235	36235 Mobile Dispatch		(810)
		36270	36270 Operation Application Maint		1,098,671
		36274	36274 CET Phase III - GO25 Automation		6,790
		38901	38901: ComEd Competitive Declaration		22,497
		39078	39078 Cymdist Gateway Enhancement		155
		41358	41358: BTW Rev Management Audit Request		87,390
Intangible Total				86,203,297	35,945,653
New Business	5362	5362	5362: CTA Projects Blue Brown and Red	473,587	163,328
	5741	5741	5741: Ind Customer projects-cent managed-not reimb	5,257,015	
	5968	5968	5968: Inside Chicago Baseline	42,865,050	13,012,605
		18962	18962: 60 E. Monroe		152,606
		37855	37855: 303 W Ohio, WO#05796957		640,471
		38016	38016: 23 N ABERDEEN ST BLDG		179,244
		38017	38017: 2500 W Roosevelt, WO# 05805111		198,789
		40421	40421: Old Republic Building, 307 N. Michigan Ave.		258,764
		40500	40500: South Shore High School (Vault & offsite)		298,983
		41539	41539: 315 S. Peoria - prev. 847 W. Jackson		856,928
		45408	45408: 2550 W MADISON		234,296
		45484	ITN 45484-NB (LP) 801 S CANAL CUST EQUIP RELOCATION		(2,269)
	5972	5972	5972: Outside Chicago Baseline	120,887,738	48,819,185
		38834	38834: NEW FEEDER W3911		803,902
		41436	41436: DesPlains Casino		545,050
		41599	41599: Glenbrook Hospital Radiology Addition		89,068
		41616	41616:FR:IDI NB PD 5P091418		354,988
		41836	41836: 2010-Joliet Junior College Campus Center		246,570
		45004	45004: USACE Fish Barrier		219,612
		45019	45019: Costco - Bolingbrook WO#06886918		264,003
		45132	45132: Medline WO#06835003		91,838
		45465	45465 - New Bus. Gramtel Data Center WO# 06647850		201,620

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ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
		45468	45468-NEW BUSINESS, WHEATON SANIT DIST #06588822		65,119
	5997	5997	5997: LP - 300 N. LaSalle	633,350	808,635
	6698	6698	6698: Nestler Rd and South St 750ext WO#05509352	(862)	
	10290	10290	10290: Southgate Market	707,846	783,815
	10326	10326	10326: LP - Trump Tower 401 N. Wabash	164,196	116,627
	10338	10338	10338: Southworks Development	135,222	
	10638	10638	10638: New Bus West Electric Unspecified projects	10,836,469	
	10883	10883	10883: RDS-Grand Reserve #7, Yorkville	(19,658)	
	11611	11611	11611: Direct Support: New Bus: ComEd Electric	2,178,996	
	11612	11612	11612: AFUDC: ComEd: New Bus: Electric	1,608,218	
	11702	11702	11702: RDS-Windsor Ridge, Joliet	23,920	155,265
	12184	12184	12184: Block 37 - Retail/CTA	1,176,517	1,158,504
	17962	17962	17962: RDS-Springbank #3, WO# 5609193	64,131	7,760
	17963	17963	17963: CNSP: 4640 N Clark	(3,767)	(3,767)
	22583	22583	22583: 505 N McClurg	156,880	222,168
	22782	22782	22782 : Finkl Steel - 1355 E 93rd Street, Chicago	-	
	24143	24143	24143: CE Distrib Transformers-New Business	20,851,627	
	25442	25442	25442: NA Wal-Mart Elgin WO#05917422	30,128	
	28802	28802	28802:NA - Walgreens @ 111th & Kedzie/Chicago	75,172	
	28803	28803	28803: RDN-Chestnut Grove Subdivision, WO# 5754875	318,020	
	29353	29353	29353: RDN Symphony Meadows PH2, WO 06011648	73,762	
	29824	29824	29824: CNSP - 2300 W Lawrence -- Relocation	389,285	389,396
	29902	29902	29902: RDS-Walker Rd Line Ext, WO 05836768	(1,839)	
	30262	30262	30262: RDS-Whisper Creek #2, WO 05792072	(3,428)	76,877
	30302	30302	30302: RDN-Bowes Creek Phase 2, WO#05887755	101,023	
	30324	30324	30324: RDN-Damisch Rd. Reloc & OTU, WO#06037465	33,647	
	30426	30426	30426: University of Chicago Surgical Pavilion	285,977	
	30461	30461	30461: TSS 174 Robert Taylor Homes	355,456	
	30872	30872	30872: U of C Mansueto/Regenstein Library Addition	22,844	222,618
	30972	30972	30972 - LP: 353 N Clark	725,630	1,005,051
	30974	30974	30974 - 355 E Ohio	766,911	901,759
	31072	31072	31072: APP Pharmaceuticals	88,983	
	31714	31714	31714: Lexington Pump Sta. ESS-Y323	119,262	
	32014	32014	32014: CN - 1200 W Madison - WO# 06094384	47,862	
	32553	32553	32553 - Elmhurst Pump Cogen	43,911	
	32832	32832	32832: LP - 155 Wacker, WO 06071107	932,213	1,654,251
	32912	32912	32912:RDN Grnd Dominion wo 06255890	78,276	
	33035	33035	33035: Cottage Feeder Relief	143,887	501,817
	33532	33532	33532-Lockport Square 16401 W. 159th st.	344,521	344,521
	33592	33592	33592: VERONA RIDGE 3	100,348	
	33719	33719	33719:RDN:EDGEWATER Ph4:WO#05864244	195,891	
	33892	33892	33892: Woodland Landfill Cogen	104,184	112
	33913	33913	33913: WILKRM: 35th St & Lasalle	131,402	
	33972	33972	33972: Center Point Properties, Dupage Tech Park	699,806	14,939
	34034	34034	34034: 215 E Chicago - Childrens Memorial Hospital	2,928,013	
	34054	34054	34054: 2520 N Lakeview	76,152	
	34055	34055	34055: LP - 7447 Talcott - Ress Hospital	1,204,946	1,300,822
	34060	34060	34060: Rockwell Gardens III	492,806	
	34061	34061	34061: Park Bouevard II	469,854	
	34062	34062	34062: Oakwood Shores Phase 2B	854,238	1,062,270
	34065	34065	34065: Parkside of Old Town	534,982	169,553
	34067	34067	34067: Rush University - East Tower	725,211	
	34433	34433	34433 RDS WO#06093473 Bristol Bay NH 9&11	29,400	
	34452	34452	34452: Lexington Condos 2150 S Indiana WO 05779776	103,624	188,543
	34492	34492	34492-Rush Univ.-Central Energy Plant Vault	4	59,724
	34814	34814	34814: RDN-The Hennings Phase WO#06041151	235,119	
	34935	34935	34935: 400 Lake Shore Dr -Chicago Spire Reloc Ph-3	161,161	
	34952	34952	34952: Dominicks 3012 N. Broadway, Chicago	417,696	
	35013	35013	35013:NBSW-The Pointe at Clarendon, WO 06162388	62,042	
	35095	35095	35095: Project Blue McCook Data Center	305,013	
	35133	35133	35133: Rockford Health Systems	348,383	
	35215	35215	35215: LP - 2 W Delaware - Walton on the Park	307,849	593,356
	35222	35222	35222: U of C Logan Art Center	53,783	
	35223	35223	35223: U of C CIS New Feeder Relief Installation	3,986	3,986
	35272	35272	35272: S&C Electric 6601 N Ridge Blvd	754,966	794,835
	35273	35273	35273: Legends South A-2, A-3, A-4	1,292,491	
	35295	35295	35295: 210 N Wells Perm Service	1,068,271	1,352,572
	35296	35296	35296: 220-228 W Illinois Perm Service	624,245	

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ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
	35301	35301	35301: 1421 Halsted	811,624	
	35695	35695	35695:RDN-Woods of S Barrington Ph 2 WO 06226652	41,197	
	36078	36078	36078: Menards Plaza- 4401 W. North Av. Chicago	213,802	241,846
	37694	37694	37694 The Home Depot-TR Klein Development	665	
	37754	37754	37754: 717 S DesPlaines,LP	264,756	
	37839	37839	37839: 1935 S Wabash, WO#06168607	547,375	748,094
	38134	38134	38134:O'Hare Service to NE Cargo	516,142	
	38314	38314	38314: 2706 N Paulina - JDL Develp WO# 6499448	142,816	216,685
	38554	38554	38554:TRUMPET PARK LINE EXTENSION	217,968	
	38776	38776	38776: 134 N Lasalle pt 2	580,790	618,514
	38819	38819	38819-208 S LASALLE STREET	165,490	458,126
	38834	38834	38834: NEW FEEDER W3911	166,656	
	38839	38839	38839: Village of Skokie Relocation Oakton Station	34,283	
	39155	39155	39155:NA Walgreens- Archer & Cicero, Chicago	36,080	
	39414	39414	39414:FR:Siemens' Wynergy:WO 06647572	236,985	
	39654	39654	39654: Randhurst Mall renovation	1	
	39736	39736	39736: RB Highschool EMC D516 Feeder Installation	316,371	408,626
	39897	39897	39897:NA WALGREENS 1180 ROSELLE SCHAUMBURG	(3,038)	
	39959	39959	39959: NA - 4400 N Broadway - Wilson Yard	30,806	(12,416)
	39960	39960	39960 - COLLEGE OF DUP; 425 FAWELL, GLEN ELLYN	2,947	12,167
	39976	39976	39976: West Pullman Level 4 Interconnection	(255,433)	(256,256)
	40056	40056	40056 BRITTWOOD SUBDIVISION:WO#06148761	132,732	36,697
	40318	40318	40318: LP - 4501 N Racine - 2nd point of service	90,014	194,166
	40421	40421	40421: Old Republic Building, 307 N. Michigan Ave.	69,012	
	40459	40459	40459: 850 Lake Shore Drive - 850 LLC	924,525	
	40497	40497	40497: U of C Theological Seminary	141,057	
	40499	40499	40499: Kelly/Curie High School (Vault & offsite)	507	348,131
	40500	40500	40500: South Shore High School (Vault & offsite)	586,141	
	40517	40517	40517: 401 N CICERO AVE - WO# 6463875 - CNSP	344,125	
	40696	40696	40696: 375 W. Congress WO# 6620625-CNSP	116,389	
	40697	40697	40697: Lake Forest College load addition	311,074	331,054
	40738	40738	40738: CenterPoint Prop. - Joliet Intermodal Ctr	206,433	306,548
	40841	40841	40841: Elmhurst Memorial Hospital CoGen	17,562	12,375
	40896	40896	40896: Michael Reese Hospital Demolition Project	275,563	
	40901	40901	40901: NA-2850 N MANNHEIM RD BRADFORD REAL ESTATE	141,318	
	40902	40902	40902:CN-469 W HURON ST PERM POWER	201,378	243,765
	40904	40904	40904: NA - 5333 N LINCOLN - DOMINICKS	281,808	73,017
	40917	40917	40917: HYDROAIRE INC	333,015	827,604
	41216	41216	41216: 427 S LaSalle 3rd Point of Service	305,613	
	41436	41436	41436: DesPlains Casino	1,488,368	
	41437	41437	41437: Happer College	477,393	
	41443	41443	41443:O'Hare-New Enterprise Car Rental	243,707	142,206
	41476	41476	41476: county line rd line relocation	189,485	
	41496	41496	41496: CHICAGO HIGHLANDS GOLF COURSE	112,768	
	41498	41498	41498: 3001 WASHINGTON BLVD	228,900	
	41505	41505	41505 - NA - 5235 N Sheridan - Dominick's	168,202	
	41508	41508	41508: NA - 611 W Roosevelt - Joffco Plaza	249,477	
	41509	41509	41509: CN-211 E GRAND AVE NEW VAULT	196,348	
	41510	41510	41510: CN-318 W GRAND AVE NEW SERVICE	130,925	
	41515	41515	41515: Mather Lifeways New Vault	135,109	
	41516	41516	41516: NU School of Music Bldg	882,466	
	41517	41517	41517: RDN Krueger Rd pole reloc wo#06167792	151,105	
	41519	41519	41519: 188 W Randolph WO# 06006535	133,170	
	41539	41539	41539: 315 S. Peoria - prev. 847 W. Jackson	1,023,127	
	41541	41541	41541:NA WALMART HUNTLY RD AND ELM ST	13,774	
	41542	41542	41542:NA COSTCO METTAWA IL HIGHWAY 60& I90	28,784	
	41576	41576	41576- Village Market	593,677	
	41597	41597	41597: Skokie Hospital MOB Vault	105,157	
	41598	41598	41598: Glenbrook Hospital New MOB Bldg	54,222	
	41599	41599	41599: Glenbrook Hospital Radiology Addition	36,969	
	41616	41616	41616:FR:IDI NB PD 5P091418	177,149	
	41617	41617	41617:FR:HIGHLAND AV OH/UG RELOC.:WO#06100460	152,370	
	41618	41618	41618:FR:Pingree Creek Damish Rd Reloc:WO#06037465	177,804	
	41636	41636	41636: 233 E. 13th St - load relief	397,221	
	41656	41656	41656: 900 N. Michigan - condo conversion	123,821	
	41696	41696	41696: 501 S. Columbus - Buckingham Fountain	515,575	588,896
	41737	41737	41737: ASTOR Development - Add 2nd fdr PD#4P081410	317,911	
	41738	41738	41738-New Lenox Town Center Relocation	83,054	162,409

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ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
	41739	41739	41739:AUTUMNWOODS SUBDIVISION:WO#06320684	259,220	
	41741	41741	41741:BARRINGTON PARK DISTRICT WO#06726468	368,961	
	41742	41742	41742 - YORK ROAD EW, LLC	39,391	
	41743	41743	41743:TUF-TITE 1200 FLEX CT :	378,761	
	41759	41759	41759: Palos Hospital New ATO	20,898	
	41796	41796	41796:FR:WINCHESTER GLEN 2:WO#05753960	84,040	
	41817	41817	41817: CIPA-Silver Cross Hosp 2nd Feed to ATO	5,119,478	
	41836	41836	41836: 2010-Joliet Junior College Campus Center	353,032	
	41857	41857	41857: 2010-Hinsdale Hospital-South bldg addition	15,279	
	41876	41876	41876: 2010-Midwestern University Campus ATO	1,801,509	
	41896	41896	41896: Owens-IL Glass - 2010 Budget Build	327,660	
	41917	41917	41917: 118 E. Erie	926,475	
	41956	41956	41956: 1535 N PULASKI - CNSP	127,527	
	41957	41957	41957: 6700 N WHIPPLE	201,940	
	41958	41958	41958: 2704 W ROSCOE- CNSP	15,946	122,569
	42016	42016	42016: Engineering Estimate Capital	(1,528,800)	
	42157	42157	42157: US Cellular- 115 Commerce	(50,564)	
	42176	42176	42176: Kensington Data Center	(12,051)	
	42316	42316	42316: WALMART - MARILLA PARK & US ROUTE 23	12,789	
	42578	42578	42578:Condell Advocate Hospital bed tower and ATO	68,282	71,525
	42697	42697	42697: 6525 N Winthrop ave - Loyola Gentile Center	27,294	51,376
	42958	42958	42958:CN-300 W. ADAMS CHICAGO LLC WO#06763769	7,154	
	42959	42959	42959:FORT SHERIDAN 4KV TO 12KV CONVERSION	87,660	149,561
	42976	42976	42976: Wacker Dr. Recon (CDOT)	413,691	
	43156	43156	43156: 6700 N Whipple, WO#06813145	1,073	131,387
	43276	43276	43276 Hendrix Cable- Lake County Forest Preserve	(98)	
	43425	43425	43425:NBSW Vill of Romeoville O to U, WO 06796841	10,683	35,733
	41556	45227	45227: 315 S. Peoria Relocation - New Business (LP), Chicago W.O. 6790955		126,942
		45378	45378: Loyola Cuneo Relocation		45,065
		45428	45428: Columbia College 4 to 12KV Conversion		237,247
	41676	45858	ITN 45858: 141 W. Jackson CBOT EY750-1&2		134,687
	NF	10339	10339: 11 E. Walton		108
		13507	13507: O'Hare Runway Realign-Phase 1		(826,040)
		19562	19562: Equinix Data Center (Lunt)		(3,036)
		19563	19563: DuPont Fabros Data Center (Busse)		(43)
		19782	19782: HSBC Volo Data Center		(324,692)
		23163	23163: LP - 10 E Delaware		(1,341)
		24364	24364: 65 E Monroe		(31)
		24764	24764: HSBC Finance Corp Office		(15,261)
		25302	25302: RDN - Liberty Lakes East WO# 05738796		33,018
		30064	30064: Metro Water Reclamation District ESS C438		14,290
		30444	30444: Elmhurst Hospital		7,209
		30474	30474: LP - 161 W Kinzie		6,094
		30488	30488: 1201 S. Prairie - One Museum Park West		123
		30652	30652: 150 W Roosevelt		666
		31152	31152: CN - 1400 S Michigan WO#06056741		(30,735)
		32154	32154: GFX Corp Data Cnt 3-2905 Diehl Rd		(890,776)
		33072	33072: CN - 1004-14 West Monroe WO# 06206724		20,171
		34037	34037: 300 E Randolph - BCBS		39,787
		34057	34057: 555 W Kinzie - Kinzie Station Project		(35,540)
		34071	34071:FR:Aurora Rivers Edge Park		23,798
		35132	35132:NW:Northern Illinois University:WO#06616705		(5,323)
		35232	35232: Museum of Science & Industry		59
		36835	36835: Lincoln Way West HS Parallel Generator		4,537
		37735	37735: 301-55 E Huron, WO 06522794		2,313
		37816	37816: CN - 110 W SUPERIOR WO# 05826625		1,490
		38818	38818-104 S MICHIGAN AVENUE		47,663
		39079	39079: 10-30 S. Wacker Drive CME Build-out		305
		39080	39080: 5000 East End Service Upgrade		694
		39716	39716: 211 E Delaware, WO # 06260833		46,007
		40419	40419: Columbia College, 600 S. Michigan Ave		2,295
		40436	40436: Magid Glove & Safety Mfg., 2040 N. Kolmar		47
		40756	40756: Skokie Hospital Inline ATO Relocation		4,199
		41356	41356: CN801 W NORTH AVE		(497)
		42341	42341: Moraine Valley Community College		1,102
		42416	42416:SW:CENTER POINTE STREETLIGHTS:WO#06655417		1,006
		42496	42496: Takeda Pharmaceuticals New Bldg		37
		42816	42816: 1800 W GRACE - CNSP - WO# 06584559		5,851

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ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
		42900	42900: RIVER FOREST STREET LEAD RELOCATION		(741)
		42997	42997: Northshore Univ Health Cable Reloc		127
		43098	43098:CN-4535 W FULLERTON AVE_WO#06718131		5,817
		43576	43576: 809 W Randolph, WO#06745667		24,151
New Business Total				253,465,663	86,547,964
Non-Ops	5972	45460	ITN 45460 2010 Pole Yard Construction		1,270,602
	14543	14543	14543: O33 West Brooklyn Wind PID PSO33A	447,045	
	29265	29265	29265: IPP/ Interconnect Proj Distribution	1,836,073	
	35355	35355	35355: ComEd Cust Fld Ops Meter Reading	342,034	1,721,920
	35615	35615	35615 - Regulatory Program Impl - Reg Asset	2,519,938	
	35802	35802	35802: ComEd Cust Fld Ops F&MS New Business Sets	3,231,588	1,363,901
	35803	35803	35803:ComEd Cust Fld Ops F&MS NonPeriodic Exchange	1,755,248	745,372
	35805	35805	35805: ComEd Cust Fld Ops F&MS Periodic Exchange	1,837,226	464,670
	35808	35808	35808: ComEd Cust Fld Ops F&MS Com-Dec Exchanges	158,044	
	35809	35809	35809: ComEd Cust Fld Ops F&MS Removes	71,223	
	35837	35837	35837: ComEd Cust Fld F&MS Ops RRTP Exchanges	288,997	
	35994	35994	35994: ComEd Cust Fld Ops F&MS Capital Purchases	15,147,947	5,516,826
	36074	36074	36074: ComEd Cust Fld Ops F&MS Overhead	3,856,336	37,242
	36174	36174	36174 OCC, OFP, CFO and Gen Coun and CARE (CapEx)	4,780,328	426,854
	36180	36180	36180: ComEd Cust Fld Ops F&MS Meter Shop	265,478	
	36181	36181	36181 - Regulatory Program Implementation Capital	844,000	
	36294	36294	36294 BSC / Corp Center / Other (Capital)	8,206,086	702,058
	38136	38136	38136: AMI Pilot	21,348,067	9,684,554
	39495	39495	39495: CSS Rev Leakage Stuck Meter Investigation	240,972	
	39497	39497	39497: CSS Revenue Leakage Large Account Audits	41,925	
	41959	41959	41959: Percentage of Income Payment Plan (PIPP)	2,558,373	
	42342	42342	42342: Revenue Leakage Capital Purchases	300,004	
	42436	42436	42436: Call Center Efficiency Projects	2,000,000	30,982
	42476	42476	42476: Strategies & Support Capital	1,950,002	
	NF	35219	35219 ComEd Transmission Ops - Capital		(11)
		35503	35503: Commercial & Industrial Curtailment Program		304,094
		42796	42796: Revenue Protection Mobile Dispatch		19,468
		42797	42797: F&MS Mobile Dispatch Upgrades		136,675
Non-Ops Total				74,026,935	22,425,208
Other	34441	34441	34441: Training Org CAPITAL	1,329,000	
	34756	34756	34756: Tech Center Environmental Support	1,772,000	
	35058	35058	35058: EPS Orphan Placeholder: ComEd	1,334,618	
	35498	35498	35498: Demand Response Switch Install (Dept 500)	1,265,093	735,177
	35578	35578	35578 - PC Refresh	446,544	
	42539	42539	42539: Fortistar Methane Barrington Landfill CoGen	2,920	
	43136	43136	43136 Maywood Tech Center Renovation Project	60,047	161,627
	43423	43423	43423: Robbins Community Power R35 50MW	1,177	
	43639	43639	43639: Revenue Metering Obsolesce	43,468	
Other Total				6,254,867	896,804
Real Estate	35155	35155	35155: Paving	4,430,000	44,691
		45160	ITN 45160 Chicago North Paving project 2010		237,661
		45185	ITN 45185 Chicago South capital paving project 2010		387,837
		45235	ITN 45235 Mt prospect capital paving project 2010		173,994
		45236	ITN 45236 Dekalb capital paving project 2010		150,378
		45240	ITN 45240 University Park capital paving project 2010		289,652
		45245	ITN 45245 Glanbard capital paving project 2010		155,628
		45247	ITN 45247 Bolingbrook capital paving project 2010		131,040
		45497	ITN 45497 Elgin Capital Paving Project 2010		243,350
		45499	ITN 45499 Crestwood Capital Paving project 2010		326,097
	35156	35156	35156: Substation Facilities	1,269,638	336,207
	35157	35157	35157: Roofing	1,772,000	(41,399)
		42656	42656 ICSBPRF09 Chicago South BPC roof project 09		6,178
		45432	SS 860 ReRoof Control Building		166,502
		45530	ITN 45530 Chicago Loop Tech Roof Replacement		68,809
		45818	ITN 45818 Glenbard Garden Remediation and flooring		114,593
	35158	35158	35158: Lighting	1,590,759	27,110
		43137	43137: IDXECM109 Dixon ECM lighting & controls		21,797
		45062	ITN 45062 Dekalb ECM 2010 Lighting and controls		372,740
		45228	ITN 45228 Crestwood transportation ECM 2010		91,535
		45324	ITN 45324 Chicago South Hydome ECM 2010		97,985
		45339	ITN 45339 Loop Tech ECM light project 2010		56,288
		45379	ITN 45379 Bolingbrook ECM project 2010		134,478
	35159	35159	35159: Equipment Replacement	792,357	16,353

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ComEd YTD Pro Forma Plant Additions in Schedule WPB 2.1a Compared to Jurisdictional YTD Plant In Service Through October 2010

(A)	(B)	(C)	(D)	(E)	(F)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN - YTD October In Service	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a	Jurisdictional YTD October 2010 in Service
	35172	35172	35172: Other Misc. Projects	1,474,234	369,408
		43138	43138: Dixon ECM 2nd floor Decommission		5,409
		43817	43817 - Rockford Office Remodel		32,744
		45110	ITN 45110 - Chicago West Tech Fencing Project		95,761
		45220	ITN 45220 Crystal Lake Micro Mesh Fencing Capital 2010		96,560
		45846	ITN 45846 Chicago West Tech Ornamental Fence Project		113,850
	35580	35580	35580: OFP Furniture	70,880	
	42056	42056	42056 - Chicago Ordinance Work	1,196,100	
	42057	42057	42057 - Reporting Center Renovation	345,540	
	42076	42076	42076 - OCC Renovation	1,018,900	
	42418	42418	42418: General Company Activity (Capital)	574,939	
	43399	43399	43399: Dixon Transportation roof replacement 2009	100,189	150,023
	43456	43456	43456: Maywood Tech Center HVAC Project 2009	157,869	376,725
	NF	43418	43418: Rockford Flooring Project 2009		6,269
		43420	43420: Joliet HQ Flooring Replacement Project 2009		9,323
Real Estate Total				14,793,405	4,865,576
SCADA	5914	5914	5914: Distr-Repair Relay, Comms & SCADA for Emergent CM items	962,398	95,546
	33874	33874	33874 - SCADA Upgrade	433,122	89,363
	40357	40357	40357: SCADA Communication Standardization	1,273,932	
SCADA Total				2,669,453	184,909
System Performance	4775	4775	4775: D-Replace Substation Capacitors PCB Banks	1,867,494	531,946
	4804	4804	4804: D-Replace Obsolete Substation Liq Fused Disc	84,580	
	4812	4812	4812: Install Substation Wildlife Protection Fenc	54,313	164,691
		45027	45027: Install Wildlife Fence at TDC380 Charles		152,027
		45028	45028: Install Wildlife Fence at TDC550 Clearing		228,673
	4819	4819	4819: ComEd Subst. Oil Reservoir Lvl Alarm (Dist.)	14,184	
	4821	4821	4821: D-Replace Obsolete Substation Sil Car. Arres	34,816	2,500
	4920	4920	4920: Replace Distribution Poor Performing URD Ca	28,537,477	20,117,738
	4928	4928	4928: Install Distribution Sectionalizing Devices	4,467,323	3,827,370
		37774	37774: Reliability Distribution Automation X1458		(39,037)
		38555	38555: Z13762-Reliability Distribution Automation		7,038
		38556	38556: X5367-Reliability Distribution Automation		353
		39054	39054: Install 2 MCRs Scheme Y2568		(5,639)
	5066	5066	5066: ICC Customer Target Program	1,684,718	127,178
	6053	6053	6053: Defined Circuit Improvements	6,896,943	1,221,269
		45306	45306: L12165 2010 34 kV Mainline Lightning Enhancement		289,095
	10061	10061	10061: Protection and Control Obsolescence WEST	142,407	(11,073)
	10136	10136	10136: D-CE Replc Substa Batteries & Chgrs SysPerf	1,762,595	539,828
	10427	10427	10427: Park Forest H-Frame Replacement	391,475	
		45207	45207: 2010 H-Frame Improvement - F296		201,094
	11161	11161	11161: ICC 1% Worst Performing Circuit Program	12,333,168	3,401,793
		45108	45108: W7217 Spacer Cable		488,299
		45367	45367: X5388-2010 1% SAIFI Performance Improvement		419,489
		45382	45382: W7222 2010 1% SAIFI Program		242,242
		45394	45394: L6430 Bellwood Prairie Path		184,229
	11609	11609	11609: Direct Support: Sys Perf: ComEd: Electric	7,987,126	
	11617	11617	11617: AFUDC: ComEd: Sys Perf: Electric	246,879	
	13487	12905	12905 Fire Protection West--Detection Systems		(27,310)
		13487	13487 Fire Prot West--Fire Protection Upgrades	844,421	
		30403	30403 Fire Protection West -- Battery Cables		(109,742)
		30406	30406 Fire Protection West -- Fire Seals		(83,876)
	14042	14042	14042 Fire Prot West--Install Chicago Fire Seals	18,973	(40,062)
	14043	14043	14043 Fire Prot. West--Supression Systems	1,257,772	
		30402	30402 Fire Protection West -- Detection Systems		(59,884)
		41756	41756: TDC 785 Ontario CO2 Upgrades		149
	19123	19123	19123: D-Retrofill Substation PCB equipment - Dist	19,844	
	24144	24144	24144: CE Distrib Transformers-System Performance	431,833	
	29232	29232	29232:OHHVD Wood Tension Brace Replacement Program	4,936,580	190,203
	29238	29238	29238 : Regional Reliability Imprvmnts - West	541,360	1,643,835
	29259	5751	5751: Spare power transformers (West - Closed)		(157,108)
		29259	29259 - Spare Transformers >10MVA (HVD Class) West	8,288,146	726,164
	29335	39114	39114: 1P081443 Instl inductor X8465		709,685
	29404	29404	29404 - Capital for PCB Equip for ESS Customers	788,442	219,018
	30348	30348	4796: Replace Substation Disconnects	254,336	100,117
	30752	30752	30752 : Regional Reliability Imprvmnts - Chicago	952,812	1,421,422
		43321	43321: U of Chicago Z13755 2009 Reg Reliability		55,033
	30753	30753	30753 : Regional Reliability Imprvmnts - North	568,329	1,489,250
	30754	30754	30754 : Regional Reliability Imprvmnts - South	518,026	1,753,588

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	31412	31412	31412: Direct Support Syst Perf - Relay & Protect	478,769	
	31413	31413	31413: Direct Support Syst Perf - T&S Subs Engr	1,291,981	
	33373	33373	33373: Device Outage Frequency Program	1,364,137	887,781
	33872	33872	33872 - Distribution Transformer Relay Upgrade	836,958	877,101
	33875	33875	33875 - 34kV Line Upgrades	4,663,308	4,095,999
	33876	33876	33876 - 12kV Feeder and Bus Backup Protection	973,249	907,532
	33992	33992	33992: Chronic Performing Circuits	994,248	519,061
	34093	34093	34093 Replaced Aged HV Distr. PILC Cable, L19202	2,584,843	2,913,797
	38694	38694	38694: 2009 Rpl Dist Mainline Dir bur & Conduit	567,434	819,254
	38837	38837	38837: 2009 MCR NonTKY-W6211	14,784	
	39114	39114	39114: 1P081443 Instl inductor X8465	644,904	
	39116	39116	39116: 1P100002 Inductors on X8446, X8447, & X8448	846,910	752,756
	40100	40100	40100: 4/ 12kV Mid- Circuit Reclosers	14,802,934	17,198,443
	41276	41276	41276 - 69KV Pilot Wire Replacement	398,319	366,618
	41277	41277	41277 - Current Injection Removal (Volt. Collapse)	770,706	1,120,644
	41279	41279	41279 - Arc Flash Relay Upgrades	1,204,024	616,212
	42256	42256	42256: 2010 Repl Dist Mainline Dir Bury & Conduit	12,752,512	2,426,861
	42457	42457	42457: 2010 Replace TR72 at TSS47 Evanston	514,526	790,453
	42458	42458	42458 - Replace Transformer #71 TDC555	409,594	711,111
	42596	42596	42596: Replace Gassing Transformers	531,603	
	42898	42898	42898: Chicago O'Hare Reliability Project	273,779	669,029
	43062	43062	43062: TSS 120 Lombard 34kV cap bank # 2	92,482	90,746
	43322	43322	43322: Replace Breaker in a Box	123,426	352,232
	43677	43677	43677: CO2 Upgrade TSS38 Humboldt	14,901	
	43678	43678	43678: CO2 Upgrade TDC 745 IC Air Rights	16,912	
	NF	4794	4794: D-Replace Substation Oil Circuit Bre		(3,504)
		5342	5342: Distribution Cable Diagnostics		34,036
		10632	10632: Replace 3 phase Overloaded Transformers		7,521
		20063	20063: NERC Commitments 07 - 12		137,881
		29107	29107 - Replace Obsolete Substation Model G CS - D		39,763
		29338	29338: T-CE Replace Substa Batteries & Chgrs SP		68,186
		33873	33873 - 138kV Line Upgrades		186,438
		34897	34897: Customer Outage Frequency Program		57,933
		42038	42038: Darien Hendrix Cable W3625		2,656
		42116	42116: 345kV Line 8012 Rating Increase		257,503
		42317	42317: Maywood Security		(18)
		43381	43381:TSS192 QUANTUM CROSSING SECURITY UPGRADE		512,941
		43603	43603 Replace Pumping Plant at Rockwell TSS 50		385,844
		45248	45248 Install Lighting System		184,360
System Performance Total				133,093,618	77,908,754
Tools	5494	5494	5494: ComEd Capital Tools and Repair	8,136,136	3,572,441
Tools Total				8,136,136	3,572,441
Vehicles	21402	21402	21402: ComEd Fleet ITN	27,058,444	13,016,012
	43777	43777	ITN 43777: Mobile Operations Command Vehicle	352,256	
Vehicles Total				27,410,699	13,016,012
Grand Total				1,038,290,904	502,626,251

NF: Not Forecasted - Represents ITNs (Investment tracking numbers) not included in Company workpaper WPB 2.1a

TEE 10.04

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests**

TEE 10.01 – 10.04

Date Received: October 19, 2010

Date Served: November 30, 2010

REQUEST NO. TEE 10.04:

Identify each project listed on Company workpaper WPB-2.1a which has not been subjected to "Engineering challenges or steering committee challenges and ComEd's Project Review Committees AIC and PRC" as these terms are used in the response to Staff data request TEE 5.06.

RESPONSE:

Refer to TEE 10.04_Attach 1 (CONFIDENTIAL) and TEE 10.04_Attach 1 (PUBLIC) for the Projects over \$100,000, without allocations, shown on ComEd's original work paper WPB-2.1a that have not been subject to "Engineering challenges or steering committee challenges and ComEd's Project Review Committees AIC and PRC" at this time.

TEE 10.04 Attach 1 (Public)

<u>Functional Class</u>	<u>Line #</u>	<u>Ledger</u>	<u>Project ID \ ITN</u>	<u>Specific Project \ ITN Description</u>	<u>Blanket or Unique Updated</u>	<u>ITN</u>	<u>ITN Description</u>
Distribution	Back Office	CWIP	WFRCAP	WFR Collector for Allocation	UNIQUE	10104	10104: Back Office: ComEd: Electric
Distribution	Back Office	2011-Budget	14684	14684 - Training West - Capital Dept Costs	UNIQUE	14684	14684 - Training West - Capital Dept Costs
Distribution	Back Office	2010-Budget	14684	14684 - Training West - Capital Dept Costs	UNIQUE	14684	14684 - Training West - Capital Dept Costs
Distribution	Back Office	2011-Budget	29944	29944: E&PM Carry Forward Efficiency Savings	UNIQUE	29944	29944: E&PM Carry Forward Efficiency Savings
Distribution	Back Office	2010-Budget	29944	29944: E&PM Carry Forward Efficiency Savings	UNIQUE	29944	29944: E&PM Carry Forward Efficiency Savings
General Plant	Cap Overheads	2011-Budget	35253	35253-Capitalized Overheads-Capital	UNIQUE	35253	35253-Capitalized Overheads-Capital
General Plant	Cap Overheads	2010-Budget	35253	35253-Capitalized Overheads-Capital	UNIQUE	35253	35253-Capitalized Overheads-Capital
Distribution	Capacity Expansion	2011-Budget	11606	11606: Direct Support: Cap Exp: ComEd: Electric	UNIQUE	11606	11606: Direct Support: Cap Exp: ComEd: Electric
Distribution	Capacity Expansion	2010-Budget	11606	11606: Direct Support: Cap Exp: ComEd: Electric	UNIQUE	11606	11606: Direct Support: Cap Exp: ComEd: Electric
Distribution	Capacity Expansion	2011-Budget	11613	11613: AFUDC: ComED: Cap Exp: Electric	UNIQUE	11613	11613: AFUDC: ComED: Cap Exp: Electric
Distribution	Capacity Expansion	2010-Budget	11613	11613: AFUDC: ComED: Cap Exp: Electric	UNIQUE	11613	11613: AFUDC: ComED: Cap Exp: Electric
Distribution	Capacity Expansion	CWIP	06CED111	RELIEVE Z6346, Z6336 & TSS63	UNIQUE	24545	24545-3P080201 Relieve Z6346, Z6336 and TSS63
Distribution	Capacity Expansion	CWIP	06CED118	FEEDER X1437	UNIQUE	24823	24823 1P080202 Install new feeder X1437
Distribution	Capacity Expansion	CWIP	07CED002	NEW FEEDER D0514	UNIQUE	25723	25723-5P080201 Relieve TSS 57 by new feeder D0514
Distribution	Capacity Expansion	CWIP	07CED010	DC IN A BOX DCJ25 JACKSON	UNIQUE	26202	26202 6P080006 New DC-in-a-box DCJ25
Distribution	Capacity Expansion	CWIP	07CED019	NEW FEEDER J0674	UNIQUE	26222	26222 6P080204 Install new feeder J0674
Distribution	Capacity Expansion	CWIP	07CED020	INSTALL NEW FEEDER J4411	UNIQUE	26223	26223 6P080207 Install new feeder J4411
Distribution	Capacity Expansion	CWIP	07CED004	FEEDER X3940	UNIQUE	26263	26263-1P080414 Relieve 311X141 & X3966 via X3940
Distribution	Capacity Expansion	CWIP	07CED023	DC IN A BOX DCJ22	UNIQUE	26286	26286 6P080007 New DC-in-a-box DCJ22
Distribution	Capacity Expansion	CWIP	07CED012	INSTALL NEW DCF16 TRIM CREEK	UNIQUE	26962	26962 8P080007 Install new DCF15 Trim Creek
Distribution	Capacity Expansion	CWIP	07CED089	NEW FEEDER J5476	UNIQUE	27223	27223 6P080210 Relieve J5480, J5478, J3102 & J3107
Distribution	Capacity Expansion	CWIP	07CED091	NEW FEEDER J3114	UNIQUE	27243	27243 6P080212 Relieve J3132, J3111 & J3105
Distribution	Capacity Expansion	CWIP	07CED082	FDR TO REL J9905 & J9906	UNIQUE	27244	27244 6P080214 Relieve J9905 & J9906
Distribution	Capacity Expansion	CWIP	07CED092	NEW FEEDER J9932	UNIQUE	27245	27245 6P080215 Relieve J9907
Distribution	Capacity Expansion	CWIP	07CED083	FDR TO REL J9910	UNIQUE	27246	27246 6P080216 Relieve J9910
Distribution	Capacity Expansion	CWIP	07CED026	RELIEVE TDC207	UNIQUE	27643	27643-4P080208 RELIEVE TDC 207
Distribution	Capacity Expansion	CWIP	07CED035	FDR C125 NORTHFIELD	UNIQUE	27645	27645: 4P080413 REL C1212 110% WITH C125 NORTHFLD
Distribution	Capacity Expansion	CWIP	07CED036	REL C302 & TDC204	UNIQUE	27646	27646: 4P080416 REL C302 106% & TDC204 105%
Distribution	Capacity Expansion	CWIP	07CED033	FDR L56932 & SWGR TDC569	UNIQUE	27684	27684-5P080203 EXPAND 34KV SWGR&INSTL 34KV L56932
Distribution	Capacity Expansion	CWIP	07CED041	FDR E5911 REL E5928 & E356	UNIQUE	27702	27702-7P080203-INSTL E5911 TO RELIVE E5928 & E356
Distribution	Capacity Expansion	CWIP	07CED075	DCB95 New TR 51	UNIQUE	27842	27842: 7P080005 RLV TDC375 and DCB95, TR51
Distribution	Capacity Expansion	CWIP	07CED067	DCH56 TR REPLACE	UNIQUE	27923	27923: 7P080430 rlv DCH56
Distribution	Capacity Expansion	CWIP	07CED058	NEW FDR W9231	UNIQUE	28202	28202 5P080209 TDC592 Oswego Install new feeder
Distribution	Capacity Expansion	CWIP	07CED070	NEW FDR A5412	UNIQUE	28462	28462-4P080409-Relieve A541 via A5412
Distribution	Capacity Expansion	CWIP	07CED093	TSS131 CIR BKER	UNIQUE	28643	28643 5P080011 Extend 12kV bus at TSS31
Distribution	Capacity Expansion	2010-Budget	32111	32111: Install Distribution Capacitors	UNIQUE	32111	32111: Install Distribution Capacitors
Distribution	Capacity Expansion	CWIP	07CED106	TSS126 TR & CAP BANK	UNIQUE	32456	32456-1P090001 INSTL 50MVA TR AT TSS126 STATE
Distribution	Capacity Expansion	CWIP	08CED002	TDC252 TR AND FEEDERS	UNIQUE	32493	32493 - NEW TDC252 S. LIBERTYVILLE W/ 1-40MVA TR
Distribution	Capacity Expansion	CWIP	08CED001	TDC499 MVA TRANSFORMER	UNIQUE	32555	32555: 6P090005 Install 3rd 40MVA at TDC499 Weber
Distribution	Capacity Expansion	CWIP	08CED023	DCF149 Lynwood, Upgrade Tr#2	UNIQUE	33372	33372: 8P090002 DCF149 Lynwood, Upgrade Tr#2
Distribution	Capacity Expansion	2010-Budget	41976	41976 - Hanson Park TSS32 Transformer Upgrades	UNIQUE	41976	41976 - Hanson Park TSS32 Transformer Upgrades
Distribution	Corrective Maintenance	2011-Budget	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt	UNIQUE	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt
Distribution	Corrective Maintenance	2010-Budget	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt	UNIQUE	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt
Distribution	Corrective Maintenance	2011-Budget	10628	10628: CE-Storm Restoration	UNIQUE	10628	10628: CE-Storm Restoration
Distribution	Corrective Maintenance	2010-Budget	10628	10628: CE-Storm Restoration	UNIQUE	10628	10628: CE-Storm Restoration
Distribution	Corrective Maintenance	CWIP	SRC158	Capital Storm - 12/23/2009	UNIQUE	10628	10628: CE-Storm Restoration

<u>Functional Class</u>	<u>Line #</u>	<u>Ledger</u>	<u>Project ID \ ITN</u>	<u>Specific Project \ ITN Description</u>	<u>Blanket or Unique Updated</u>	<u>ITN</u>	<u>ITN Description</u>
Distribution	Corrective Maintenance	CWIP	SRC160	Capital Storm - 12/09/2009	UNIQUE	10628	10628: CE-Storm Restoration
Distribution	Corrective Maintenance	2011-Budget	11607	11607: Direct Support: Cor Maint: ComEd: Electric	UNIQUE	11607	11607: Direct Support: Cor Maint: ComEd: Electric
Distribution	Corrective Maintenance	2010-Budget	11607	11607: Direct Support: Cor Maint: ComEd: Electric	UNIQUE	11607	11607: Direct Support: Cor Maint: ComEd: Electric
Distribution	Corrective Maintenance	2011-Budget	19362	19362: Repair Dist CP (Capital)	UNIQUE	19362	19362: Repair Dist CP (Capital)
Distribution	Corrective Maintenance	2010-Budget	19362	19362: Repair Dist CP (Capital)	UNIQUE	19362	19362: Repair Dist CP (Capital)
Distribution	Corrective Maintenance	2011-Budget	29102	29102 - COMED Substation CM - CAPITAL-D	UNIQUE	29102	29102 - COMED Substation CM - CAPITAL-D
Distribution	Corrective Maintenance	2010-Budget	29102	29102 - COMED Substation CM - CAPITAL-D	UNIQUE	29102	29102 - COMED Substation CM - CAPITAL-D
Distribution	Corrective Maintenance	2011-Budget	29425	29425: Direct Support: Cor Maint: ComEd: Distrib	UNIQUE	29425	29425: Direct Support: Cor Maint: ComEd: Distrib
Distribution	Corrective Maintenance	2010-Budget	29425	29425: Direct Support: Cor Maint: ComEd: Distrib	UNIQUE	29425	29425: Direct Support: Cor Maint: ComEd: Distrib
Distribution	Corrective Maintenance	2011-Budget	36638	36638: Repair/replace 12kv joints in substations	UNIQUE	36638	36638: Repair/replace 12kv joints in substations
Distribution	Corrective Maintenance	2010-Budget	36638	36638: Repair/replace 12kv joints in substations	UNIQUE	36638	36638: Repair/replace 12kv joints in substations
Distribution	Corrective Maintenance	2011-Budget	41920	41920: HVD Repair Cathodic Protection (Capital)	UNIQUE	41920	41920: HVD Repair Cathodic Protection (Capital)
Distribution	Corrective Maintenance	2010-Budget	41920	41920: HVD Repair Cathodic Protection (Capital)	UNIQUE	41920	41920: HVD Repair Cathodic Protection (Capital)
Distribution	Corrective Maintenance	2010-Budget	42236	42236: HV-D Emergent Repair Corrosion (Capital)	UNIQUE	42236	42236: HV-D Emergent Repair Corrosion (Capital)
Distribution	Facility Relocation	2011-Budget	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	UNIQUE	11610	11610: Direct Support: Fac Reloc: ComEd: Electric
Distribution	Facility Relocation	2010-Budget	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	UNIQUE	11610	11610: Direct Support: Fac Reloc: ComEd: Electric
Distribution	Facility Relocation	2011-Budget	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	UNIQUE	11618	11618: AFUDC: ComEd: Fac Reloc: Electric
Distribution	Facility Relocation	2010-Budget	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	UNIQUE	11618	11618: AFUDC: ComEd: Fac Reloc: Electric
Distribution	Facility Relocation	2011-Budget	19742	19742: ComEd FR Projects >\$100K Regionally Man	UNIQUE	19742	19742: ComEd FR Projects >\$100K Regionally Man
Distribution	Facility Relocation	2011-Budget	19742	19742: ComEd FR Projects >\$100K Regionally Managed	UNIQUE	19742	19742: ComEd FR Projects >\$100K Regionally Managed
Distribution	Facility Relocation	2010-Budget	19742	19742: ComEd FR Projects >\$100K Regionally Managed	UNIQUE	19742	19742: ComEd FR Projects >\$100K Regionally Managed
Distribution	Facility Relocation	2011-Budget	35995	35995: ComEd FR Projects - Project Managed	UNIQUE	35995	35995: ComEd FR Projects - Project Managed
Distribution	Facility Relocation	2010-Budget	35995	35995: ComEd FR Projects - Project Managed	UNIQUE	35995	35995: ComEd FR Projects - Project Managed
Distribution	Facility Relocation	2011-Budget	35995	35995: ComEd FR Projects - Project Managed	UNIQUE	35995	35995: ComEd FR Projects - Project Managed
Intangible Plant	Intangible Plant	CWIP	CSCCMOS	Call Ctr. Mgmt Operating Syste	UNIQUE	35102	35102: Customer Contact Center 2009-10 Budget
Intangible Plant	Intangible Plant	2010-Budget	43300	43300 Advanced Metering Infra pilot (AMI) Capital	UNIQUE	43300	43300 Advanced Metering Infra pilot (AMI) Capital
Intangible Plant	Intangible Plant	2010-Budget	43323	43323 Annual Mapframe Upgrades Capital only	UNIQUE	43323	43323 Annual Mapframe Upgrades Capital only
Intangible Plant	Intangible Plant	2010-Budget	43323	43323 Annual Mapframe Upgrades Capital only	UNIQUE	43323	43323 Annual Mapframe Upgrades Capital only
Distribution	New Business	2011-Budget	11611	11611: Direct Support: New Bus: ComEd Electric	UNIQUE	11611	11611: Direct Support: New Bus: ComEd Electric
Distribution	New Business	2010-Budget	11611	11611: Direct Support: New Bus: ComEd Electric	UNIQUE	11611	11611: Direct Support: New Bus: ComEd Electric
Distribution	New Business	2011-Budget	11612	11612: AFUDC: ComEd: New Bus: Electric	UNIQUE	11612	11612: AFUDC: ComEd: New Bus: Electric
Distribution	New Business	2010-Budget	11612	11612: AFUDC: ComEd: New Bus: Electric	UNIQUE	11612	11612: AFUDC: ComEd: New Bus: Electric
Distribution	New Business	2010-Budget	33592	***REDACTED***	UNIQUE	33592	***REDACTED***
Distribution	New Business	2010-Budget	34060	***REDACTED***	UNIQUE	34060	***REDACTED***
Distribution	New Business	2010-Budget	34061	***REDACTED***	UNIQUE	34061	***REDACTED***
Distribution	New Business	2010-Budget	35133	***REDACTED***	UNIQUE	35133	***REDACTED***
Distribution	New Business	2010-Budget	35296	***REDACTED***	UNIQUE	35296	***REDACTED***
Distribution	New Business	2010-Budget	35301	***REDACTED***	UNIQUE	35301	***REDACTED***
Distribution	New Business	2010-Budget	38134	***REDACTED***	UNIQUE	38134	***REDACTED***
Distribution	New Business	2010-Budget	39414	***REDACTED***	UNIQUE	39414	***REDACTED***
Distribution	New Business	2010-Budget	40901	***REDACTED***	UNIQUE	40901	***REDACTED***
Distribution	New Business	2010-Budget	41437	***REDACTED***	UNIQUE	41437	***REDACTED***
Distribution	New Business	2010-Budget	41498	***REDACTED***	UNIQUE	41498	***REDACTED***
Distribution	New Business	2010-Budget	41505	***REDACTED***	UNIQUE	41505	***REDACTED***
Distribution	New Business	2010-Budget	41508	***REDACTED***	UNIQUE	41508	***REDACTED***
Distribution	New Business	2010-Budget	41509	***REDACTED***	UNIQUE	41509	***REDACTED***

<u>Functional Class</u>	<u>Line #</u>	<u>Ledger</u>	<u>Project ID \ ITN</u>	<u>Specific Project \ ITN Description</u>	<u>Blanket or Unique Updated</u>	<u>ITN</u>	<u>ITN Description</u>
Distribution	New Business	2010-Budget	41510	***REDACTED***	UNIQUE	41510	***REDACTED***
Distribution	New Business	2011-Budget	41516	***REDACTED***	UNIQUE	41516	***REDACTED***
Distribution	New Business	2010-Budget	41517	***REDACTED***	UNIQUE	41517	***REDACTED***
Distribution	New Business	2010-Budget	41519	***REDACTED***	UNIQUE	41519	***REDACTED***
Distribution	New Business	2010-Budget	41597	***REDACTED***	UNIQUE	41597	***REDACTED***
Distribution	New Business	2010-Budget	41617	***REDACTED***	UNIQUE	41617	***REDACTED***
Distribution	New Business	2010-Budget	41618	***REDACTED***	UNIQUE	41618	***REDACTED***
Distribution	New Business	2010-Budget	41737	***REDACTED***	UNIQUE	41737	***REDACTED***
Distribution	New Business	2010-Budget	41739	***REDACTED***	UNIQUE	41739	***REDACTED***
Distribution	New Business	2010-Budget	41741	***REDACTED***	UNIQUE	41741	***REDACTED***
Distribution	New Business	2010-Budget	41743	***REDACTED***	UNIQUE	41743	***REDACTED***
Distribution	New Business	2010-Budget	41876	***REDACTED***	UNIQUE	41876	***REDACTED***
Distribution	New Business	2010-Budget	41957	***REDACTED***	UNIQUE	41957	***REDACTED***
Distribution	New Business	2011-Budget	5741	5741: Ind Customer projects-cent managed-not reimb	UNIQUE	5741	5741: Ind Customer projects-cent managed-not reimb
Distribution	New Business	2010-Budget	5741	5741: Ind Customer projects-cent managed-not reimb	UNIQUE	5741	5741: Ind Customer projects-cent managed-not reimb
Distribution	New Business	2011-Budget	5741	5741: Ind Customer projects-cent managed-not reimb	UNIQUE	5741	5741: Ind Customer projects-cent managed-not reimb
Distribution	Non Ops	CWIP	RRTPMTRS	R RTP Meters	UNIQUE	35355	35355: ComEd Cust Fld Ops Meter Reading
Distribution	Non Ops	2011-Budget	42476	42476: Strategies & Support Capital	UNIQUE	42476	42476: Strategies & Support Capital
Distribution	Non Ops	2010-Budget	42476	42476: Strategies & Support Capital	UNIQUE	42476	42476: Strategies & Support Capital
General Plant	Other	2011-Budget	35156	35156: Substation Facilities	UNIQUE	35156	35156: Substation Facilities
General Plant	Other	2011-Budget	35157	35157: Roofing	UNIQUE	35157	35157: Roofing
General Plant	Other	2011-Budget	35159	35159: Equipment Replacement	UNIQUE	35159	35159: Equipment Replacement
General Plant	Other	CWIP	ACYCRAD9	AC Cycle Radio proj 2009-2010	UNIQUE	35498	35498: Demand Response Switch Install (Dept 500)
General Plant	Real Estate	2010-Budget	35156	35156: Substation Facilities	UNIQUE	35156	35156: Substation Facilities
General Plant	Real Estate	2010-Budget	35157	35157: Roofing	UNIQUE	35157	35157: Roofing
General Plant	Real Estate	2011-Budget	35158	35158: Lighting	UNIQUE	35158	35158: Lighting
General Plant	Real Estate	2010-Budget	35158	35158: Lighting	UNIQUE	35158	35158: Lighting
General Plant	Real Estate	2010-Budget	35159	35159: Equipment Replacement	UNIQUE	35159	35159: Equipment Replacement
General Plant	Real Estate	2011-Budget	35172	35172: Other Misc. Projects	UNIQUE	35172	35172: Other Misc. Projects
General Plant	Real Estate	2010-Budget	35172	35172: Other Misc. Projects	UNIQUE	35172	35172: Other Misc. Projects
General Plant	Real Estate	2011-Budget	42076	42076 - OCC Renovation	UNIQUE	42076	42076 - OCC Renovation
General Plant	Real Estate	2010-Budget	42418	42418: General Company Activity (Capital)	UNIQUE	42418	42418: General Company Activity (Capital)
General Plant	Real Estate	2011-Budget	42418	42418: General Company Activity (Capital)	UNIQUE	42418	42418: General Company Activity (Capital)
General Plant	SCADA	2011-Budget	5914	5914: Distr-Repair Relay & SCADA Emergent CM items	UNIQUE	5914	5914: Distr-Repair Relay & SCADA Emergent CM items
General Plant	SCADA	2010-Budget	5914	5914: Distr-Repair Relay & SCADA Emergent CM items	UNIQUE	5914	5914: Distr-Repair Relay & SCADA Emergent CM items
Distribution	System Performance	2011-Budget	11609	11609: Direct Support: Sys Perf: ComEd: Electric	UNIQUE	11609	11609: Direct Support: Sys Perf: ComEd: Electric
Distribution	System Performance	2010-Budget	11609	11609: Direct Support: Sys Perf: ComEd: Electric	UNIQUE	11609	11609: Direct Support: Sys Perf: ComEd: Electric
Distribution	System Performance	2011-Budget	11617	11617: AFUDC: ComEd: Sys Perf: Electric	UNIQUE	11617	11617: AFUDC: ComEd: Sys Perf: Electric
Distribution	System Performance	2010-Budget	11617	11617: AFUDC: ComEd: Sys Perf: Electric	UNIQUE	11617	11617: AFUDC: ComEd: Sys Perf: Electric
Distribution	System Performance	2011-Budget	31412	31412: Direct Support Syst Perf - Relay & Protect	UNIQUE	31412	31412: Direct Support Syst Perf - Relay & Protect
Distribution	System Performance	2010-Budget	31412	31412: Direct Support Syst Perf - Relay & Protect	UNIQUE	31412	31412: Direct Support Syst Perf - Relay & Protect
Distribution	System Performance	2011-Budget	31413	31413: Direct Support Syst Perf - T&S Subs Engr	UNIQUE	31413	31413: Direct Support Syst Perf - T&S Subs Engr
Distribution	System Performance	2010-Budget	31413	31413: Direct Support Syst Perf - T&S Subs Engr	UNIQUE	31413	31413: Direct Support Syst Perf - T&S Subs Engr
General Plant	Vehicles	CWIP	ADMMOBIL	MOBILE OPERATIONS VEHICLE	UNIQUE	43777	ITN 43777: Mobile Operations Command Vehicle

TEE 12.03

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests**

TEE 12.01 – 12.05

Date Received: November 15, 2010

Date Served: November 30, 2010

REQUEST NO. TEE 12.03:

Referring to the Company's response to Staff data request TEE 10.01 Attach1, please indicate each line item in column (E) which has slipped beyond the June 2011 completion date or which the Company anticipates may slip beyond the completion date.

RESPONSE:

Refer to TEE 12.03_Attach 1 (CONFIDENTIAL) and TEE 12.03_Attach 1 (PUBLIC) for the items that had completion dates that moved beyond June 2011.

TEE 12.03

Attach 1

(Public)

ComEd Original Pro Forma Plant Additions in Schedule WPB 2.1a that now have completion dates beyond June 2011

(A) Investment Category	(B) ITN for In Service Included in WPB 2.1a	(C) ITN Description	(D) Jurisdictional Plant in Service Included in WPB 2.1a
Capacity Expansion	24545	24545-3P080201 Relieve Z6346, Z6336 and TSS63	61,126
	24823	24823 1P080202 Install new feeder X1437	70,024
	25723	25723-5P080201 Relieve TSS 57 by new feeder D0514	22,387
	26202	26202 6P080006 New DC-in-a-box DCJ25	5,784
	26222	26222 6P080204 Install new feeder J0674	47,467
	26223	26223 6P080207 Install new feeder J4411	26,092
	26263	26263-1P080414 Relieve 311X141 & X3966 via X3940	105,532
	26286	26286 6P080007 New DC-in-a-box DCJ22	16,520
	26962	26962 8P080007 Install new DCF15 Trim Creek	43,095
	27223	27223 6P080210 Relieve J5480, J5478, J3102 & J3107	72,389
	27243	27243 6P080212 Relieve J3132, J3111 & J3105	122,320
	27244	27244 6P080214 Relieve J9905 & J9906	16,159
	27245	27245 6P080215 Relieve J9907	47,637
	27246	27246 6P080216 Relieve J9910	85,581
	27643	27643-4P080208 RELIEVE TDC 207	45,884
	27645	27645: 4P080413 REL C1212 110% WITH C125 NORTHFLD	16,992
	27646	27646: 4P080416 REL C302 106% & TDC204 105%	30,414
	27684	27684-5P080203 EXPAND 34KV SWGR&INSTL 34KV L56932	165,457
	27702	27702-7P080203-INSTL E5911 TO RELIVE E5928 & E356	129
	27842	27842: 7P080005 RLV TDC375 and DCB95, TR51	26,776
	27923	27923: 7P080430 rlv DCH56	25,546
	28202	28202 5P080209 TDC592 Oswego Install new feeder	2,614
	28462	28462-4P080409-Relieve A541 via A5412	42,452
28643	28643 5P080011 Extend 12kv bus at TSS31	45,284	
32456	32456-1P090001 INSTL 50MVA TR AT TSS126 STATE	6,320	

ComEd Original Pro Forma Plant Additions in Schedule WPB 2.1a that now have completion dates beyond June 2011

(A)	(B)	(C)	(D)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a
	32492	32492: 4P080001 REPL 2-20MVA TR Zion	5,304,489
	32493	32493 - NEW TDC252 S. LIBERTYVILLE W/ 1-40MVA TR	618
	32555	32555: 6P090005 Install 3rd 40MVA at TDC499 Weber	12,624
	33372	33372: 8P090002 DCF149 Lynwood, Upgrade Tr#2	109,433
	41976	41976 - Hanson Park TSS32 Transformer Upgrades	903,840
Capacity Expansion Total			7,480,984
Corrective Maintenance	36814	36814: Harrison St. Conduit Replacement	(66,492)
	43056	43056 Repalce Vault Roofs- 648 N Fairbanks-2010	15,441
	43083	43083 Replace Valut Roofs 232 E Ohio -2010	25,142
Corrective Maintenance Total			(25,909)
Facility Relocation	5037	5037: Palatine Rd Relocate 80 poles + 700ft pipe	(15,075)
	5925	5925: ComEd to relocate approximately 50 poles an	5
	17923	17923: O/U RELOC DUNDEE RD WHEELING	266
	20222	20222: LaSalle/Division Redline Relocation	3,057,275
	21742	21742: PI Will Cty Caton Farm Rd Countyline-EJ&E RR	48,167
	22842	22842: O/U Bartlett Main St	29
	34152	34152: Bell School Rd-Lucky Ln to Argus-Rockford	162,734
	35135	35135: Fair Oaks Rd Sewer Extension Carol Stream	89,005
	37214	37214: OtU relo on Wolf Rd. frm Milwaukee-Hintz Rd	70,586
	38714	38714: IDOT-Rt 30 Road Widening frm Rt 45 - Rt 43	281,602
	38814	38814: O/U Bolingbrook-Boughton Rd	84
	38835	38835: O/U Naperville - 248th Ave	76
	38874	38874: Maple Pk Rd-Pritchard Rd to County Ln Rd	5,603
	39575	39575: IDOT Rte 30 from Marley to Schoolhouse Rd	51,566
40196	40196: 36th & Albany, New St Constr CDOT# U-7-108	505	
Facility Relocation Total			3,752,429

ComEd Original Pro Forma Plant Additions in Schedule WPB 2.1a that now have completion dates beyond June 2011

(A)	(B)	(C)	(D)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a
Intangible	43323	43323 Annual Mapframe Upgrades Capital only	94,625
	43328	43328 Mobile Dispatch Oracle and Db Archi Capital	135,026
Intangible Total			229,651
New Business	5741	5741: Ind Customer projects-cent managed-not reimb	5,257,015
	6698	***REDACTED***	(862)
	10338	***REDACTED***	135,222
	10638	10638: New Bus West Electric Unspecified projects	10,836,469
	10883	***REDACTED***	(19,658)
	28803	***REDACTED***	318,020
	29353	***REDACTED***	73,762
	29902	***REDACTED***	(1,839)
	30324	***REDACTED***	33,647
	31072	***REDACTED***	88,983
	32553	***REDACTED***	43,435
	32912	***REDACTED***	78,276
	33592	***REDACTED***	100,348
	33719	***REDACTED***	195,891
	34060	***REDACTED***	492,806
	34433	***REDACTED***	29,400
	34814	***REDACTED***	235,119
	34952	***REDACTED***	417,696
	35013	***REDACTED***	62,042
	35095	***REDACTED***	305,013
35133	***REDACTED***	348,383	
35301	***REDACTED***	811,624	

ComEd Original Pro Forma Plant Additions in Schedule WPB 2.1a that now have completion dates beyond June 2011

(A) Investment Category	(B) ITN for In Service Included in WPB 2.1a	(C) ITN Description	(D) Jurisdictional Plant in Service Included in WPB 2.1a
	35695	***REDACTED***	41,197
	37694	***REDACTED***	665
	38134	***REDACTED***	516,142
	39654	***REDACTED***	1
	40459	***REDACTED***	924,525
	40896	***REDACTED***	275,563
	40901	***REDACTED***	141,318
	41437	***REDACTED***	477,393
	41476	***REDACTED***	189,485
	41496	***REDACTED***	112,768
	41498	***REDACTED***	228,900
	41505	***REDACTED***	168,202
	41508	***REDACTED***	249,477
	41509	***REDACTED***	196,348
	41510	***REDACTED***	130,925
	41516	***REDACTED***	882,466
	41517	***REDACTED***	151,105
	41541	***REDACTED***	13,774
	41597	***REDACTED***	105,157
	41617	***REDACTED***	152,370
	41737	***REDACTED***	317,911
	41739	***REDACTED***	259,220
	41741	***REDACTED***	368,961
	41742	***REDACTED***	39,391
	41743	***REDACTED***	378,761

ComEd Original Pro Forma Plant Additions in Schedule WPB 2.1a that now have completion dates beyond June 2011

(A)	(B)	(C)	(D)
Investment Category	ITN for In Service Included in WPB 2.1a	ITN Description	Jurisdictional Plant in Service Included in WPB 2.1a
	41759	***REDACTED***	20,898
	41796	***REDACTED***	84,040
	41876	***REDACTED***	1,801,509
	41896	***REDACTED***	319,682
	41956	***REDACTED***	127,527
	41957	***REDACTED***	201,940
	42976	***REDACTED***	413,691
	43276	***REDACTED***	(98)
New Business Total			29,132,009
Non-Ops	14543	***REDACTED***	447,045
	36181	36181 - Regulatory Program Implementation Capital	844,000
	41959	41959: Percentage of Income Payment Plan (PIPP)	2,558,373
Non-Ops Total			3,849,418
Other	34441	34441: Training Org CAPITAL	1,329,000
	42539	***REDACTED***	2,920
	43423	***REDACTED***	1,177
Other Total			1,333,097
Real Estate	42057	42057 - Reporting Center Renovation	345,540
Real Estate Total			345,540
System Performance	42596	42596: Replace Gassing Transformers	531,603
	43677	43677: CO2 Upgrade TSS38 Humboldt	14,901
System Performance Total			546,505

TEE 14.03

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests
TEE 14.01 – 14.11**

Date Received: December 3, 2010

Date Served: December 16, 2010

REQUEST NO. TEE 14.03:

Provide the total number of projects and the cost of the projects the company has included as pro forma plant additions that will be closed by June 30, 2011 but after December 31, 2010 for the following categories:

- a) Capacity Expansion projects that are "summer critical".
- b) Facility Relocation projects that were required by a Government entity.
- c) CWIP projects that do not include AFUDC.
- d) Projects for which there are signed contracts.

RESPONSE:

- a) Refer to the attachment labeled as TEE 14.03_Attach 1 for the "summer critical" Capacity Expansion projects that will close before June 30, 2011 but after December 31, 2010. ComEd's definition of "summer critical" projects are forecasted overloads greater than 105% of the feeder capacity or greater than 100% of the station terminal capacity.
- b) Refer to the attachment labeled as TEE 14.03_Attach 2 for the projects that were required by a Governmental agency. ComEd's definition for governmental agency means projects do not include relocation requests from private entities (for example, a subdivision project requiring a turn lane or other street change due to the private project), or from governmental entities that do not control the ROW (for example, a school district requests relocation on a municipal street). Similarly, public projects that directly benefit (or assist) a private project, or benefit a municipal electric utility are not Facility Relocation projects. It is sometimes difficult to determine if the relocation request should be included in a broader already established New Business project, such as when a municipality builds a new building and requires a change in ROW facilities to accommodate its new building or its electric service location, situations that non-governmental entities would have to pay for under ComEd tariffs. Whether a facility relocation is a mandatory project, or instead is categorized and managed by the New Business group, may involve input by New Business, Legal, and External Affairs.
- c) There is not any CWIP associated with projects expected to be placed in service after December 31st, 2010 but before June 30th, 2011 included in pro forma plant additions. All projects included are expected to be placed in service by June 30th, therefore, included in rate base as plant in service.
- d) Refer to the attachment labeled as TEE 14.03_Attach 3 (CONFIDENTIAL)¹ for the ITNs that have contracts and the attachments labeled as TEE 14.03_Attach 4 (CONFIDENTIAL) and TEE 14.03_Attach 4 (PUBLIC) for a listing of the ITNs that

¹ Due to voluminous nature, the documents will be made available in ComEd's Springfield, IL and Oakbrook Terrace, IL data rooms.

have contracts. ComEd does not use utilize “signed contracts” for day in and day out type work; ComEd uses the Work Management system Passport to submit contractor bid requests, create a contractor request, approve the contractor requisition, submit bill processing and close out the contractor requisition once the work has been completed. Additionally, ComEd is providing the contract for cable fault repairs (ITN 10623), the contract and list of work planned for 2011 for proactive cable replacement (ITN 4920) and the contract and list of work planned for 2011 for mid-circuit recloser program (ITN 40100).

TEE 14.03

Attach 1

Function	Category	ITN	ITN Description	Blanket - Unique	YTD Oct - In Svc	Nov-Dec Forecast	Q1 2011 In Svc	Q2 2011 In Svc	Total In Service	Problem	Solution	Scope	Started	Planned to be started	In progress	Comment
Distribution	Capacity Expansion	16542	16542 Projects between \$100k & \$5M (2009-2015)	Unique		\$0	\$0	\$7,403,714	\$7,403,714	Overloads, voltage violations, and/or contingency issues associated with Distribution Substations, Terminals/Transformers, and/or Lines/Feeders/Circuits on the ComEd distribution system	Project Type Project Diagrams are created to resolve Loading, Voltage or Contingency issue associated with Distribution Substation Terminals/Transformers and/or Lines/Feeders/Circuits	As identified through unique Capacity Expansion Project Diagrams	N/A	N/A	N/A	Provides offsets to Distribution Capacity Expansion Projects estimated to be >\$100K, this ITN doesn't receive actual charges.
Distribution	Capacity Expansion	24142	24142: CE Distrib Transformers-Capacity Expansion	Blanket		\$608,743	\$561,861	\$144,842	\$1,315,446	Allocate Distribution Transformers to Proper Work Category			Yes	Yes	Yes	Finance Allocation for Pre-Capped Transformers (<10MVA) dispersed to Category
Distribution	Capacity Expansion	29335	29335 Cap Exp Baseline Work Bucket (2009-2014)	Blanket	\$4,218,415	\$1,091,289	\$2,862,678	\$2,584,636	\$10,757,018	Overloads, Voltage Violations, and/or Contingency issues associated with Distribution Substations, Terminals/Transformers, and/or Lines/Feeders/Circuits.	Baseline Type Project Diagrams are created to resolve Loading, Voltage or Contingency issue associated with Distribution Substation Terminals/Transformers and/or Lines/Feeders/Circuits	As identified through unique Capacity Expansion Project Diagrams	Yes	Yes	Yes	Various 2011 Summer Critical PDs will be completed under this ITN, see Tab "ITN 29335 Q1&Q2 SC PDs" for High Level Estimates from Capacity Planning. Majority of these PDs are in the Final Engineering Stage and Design Estimate will be complete by YE 2010.
Distribution	Capacity Expansion	45190	45190: 1P110401 - Relieve overload on 1/0 cable for 038Y240	Unique	\$0	\$0	\$167,111	\$0	\$167,111	Relieve overload on 1/0 cable for 038Y240	Replace 1500' of 1/0 cable with 500 cu and extend C phase ovrhd 200' north to ovrhd tap to TR# 02833501	Replace 1500' of 1/0 cable with 500 cu and extend C phase ovrhd 200' north to ovrhd tap to TR# 02833501	Yes	N/A	Yes	Electrically Complete 09/28/10
Distribution	Capacity Expansion	45223	45223: 1P110402 - Replace 1/0 cable on X3133	Unique	\$0	\$0	\$203,977	\$0	\$203,977	1/0 cable to Dir 4129 is 38% overloaded	Replace 1/0 cable to Dir 4129 on feeder X3133	Remove Y ji and install 2 straight joints, install 250' of 500cu & 50' on pipe to new riser pole & 2 fuse location	Yes	N/A	Yes	Electrically Complete 11/19/10
Distribution	Capacity Expansion	45265	45265 - 7P091000 Eliminate Low Voltage on L10762 and L13934	Unique	\$0	\$0	\$0	\$737,386	\$737,386	Under N-1 conditions, low voltage is present on L13934 and L10762. Revision- Voltage Regulator no longer needed.	Add two capacitors and switching DCH57 to a new Line. Revision: Remove Regulator and replace with a breaker.	Add two capacitors and switching DCH57 to a new Line. Revision: Remove Regulator and replace with a breaker.	Yes	N/A	Yes	Currently in Construction, Expected Completion 06/01/11
Distribution	Capacity Expansion	45276	45276: 1P100001 Repl 33MVA w/40MVA TSS114-2	Unique	\$0	\$0	\$3,964,099	\$0	\$3,964,099	Relieve terminal overload at TSS114-2.	Repl 33MVA w/40MVA	Repl 33MVA w/40MVA	Yes	N/A	Yes	Currently in Construction, Expected Completion 02/01/11
Distribution	Capacity Expansion	45673	ITN 45673 PD 6P110401	Unique		\$0	\$0	\$668,251	\$668,251	Forecasted load of 105% on feeder W401. Low voltage on feeder W401 & W403. 3.6MVA at risk during N-1 for loss of 4kV TR at S5558	Retire 4kV feeder W401 at Westmont S5558. Convert existing load on W401 to 12kV and transfer load to 12kV feeder W417.	Convert 1275 KVA connected from 4kV to 12kV. Install 3-500 KVA 3:1 TR bank. Reconductor, replace poles & TR's where required. Relocate MCR.	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	45939	45939: 5P110407 Relieve D412 - 15% overload of allowable rating	Unique	\$0	\$0	\$102,342	\$102,342	\$102,342	Relieve D412 - 15% overload of allowable rating.	Relieve D412 - 15% overload of allowable rating.	Relieve D412 - 15% overload of allowable rating.	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	45966	ITN 45966: 3P110407 - Relieve 111% Overload on 28TH348 Via Y13047	Unique	\$0	\$0	\$259,182	\$259,182	\$259,182	111% Overload on 28TH348	111% Overload on 28TH348	111% Overload on 28TH348	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	45969	45969: 5P110410 - Phase Balance W061	Unique	\$0	\$0	\$124,336	\$124,336	\$124,336	Need phase balancing on W061	Need phase balancing on W061	Need phase balancing on W061	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	45977	ITN 45977: 3P110410 - Relieve 110% OVLD on DRXL043 (4kV to 12kV conv) w/ Z15075.	Unique		\$0	\$0	\$183,595	\$183,595	Relieve 110% OVLD on DRXL043 (4kV to 12kV conv) w/ Z15075.	Relieve 110% OVLD on DRXL043 (4kV to 12kV conv) w/ Z15075.	Relieve 110% OVLD on DRXL043 (4kV to 12kV conv) w/ Z15075.	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	45982	ITN 45982: 3P110406 - Relieve 7% OVLD on Y13043 via Y2558 & Y2551	Unique	\$0	\$0	\$124,119	\$124,119	\$124,119	Relieve 7% OVLD on Y13043 via Y2558 & Y2551	Relieve 7% OVLD on Y13043 via Y2558 & Y2551	Relieve 7% OVLD on Y13043 via Y2558 & Y2551	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	45984	ITN 45984: 1P110407 - Replace undersized cable on X5368 & X1439	Unique	\$0	\$0	\$257,447	\$257,447	\$257,447	Overload on undersized cable.	Overload on undersized cable.	Overload on undersized cable.	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	45991	ITN 45991: 3P110405 - Relieve 9% OVLD on 28TH243 via Y13077	Unique	\$0	\$0	\$135,362	\$135,362	\$135,362	9% OVLD on 28TH243.	9% OVLD on 28TH243.	9% OVLD on 28TH243.	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	45996	ITN 45996: 3P110408-Replace cable on Z5537 (part of LaFarge LG)	Unique	\$0	\$0	\$105,379	\$105,379	\$105,379	LaFarge Line Group is overloaded by 25%.	Replace 500 Cu cable with 650 Cu cable (-1300 feet).	Replace 500 Cu cable with 650 Cu cable (-1300 feet).	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	46012	ITN 46012: 3P110413-Relieve 11% OVLD on HYDEPARK LG.	Unique		\$0	\$0	\$127,595	\$127,595	11% OVLD on HYDEPARK LG.	Relieve 11% OVLD on HYDEPARK LG via CAPBANK installation	Relieve 11% OVLD on HYDEPARK LG via CAPBANK installation	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
Distribution	Capacity Expansion	46017	46017: 6P110601 Install 2-5.4MVAR Capacitors	Unique		\$0	\$112,988	\$45,087	\$158,075	Voltage violation correction	Install 2-5.4MVAR capacitors.	Install 2-5.4MVAR capacitors.	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 04/22/11
Distribution	Capacity Expansion	46023	46023: Relieve J1684 with J495	Unique		\$0	\$0	\$478,313	\$478,313	Need to relieve J1684	Relieve J1684 with J495 by upgrading feeder tie and perform switching.	Reconductor 3500' single with 3-phase, replace 17 poles.	No	Yes	No	Currently being Engineered. Offset from ITN 16542. Expected Completion by 06/01/11
					\$4,218,415	\$1,091,289	\$7,310,854	\$5,933,029	\$18,553,588							

Details to ITN 29335

ITN Description	Project Diagram #	PD Description	Preferred Solution Cost	Planned Completion	Planned Completion Date By
29335 Cap Exp Baseline Work Bucket (2009-2014)	1P110404	Switching Relief for Y3669 via Y3636	\$5,400	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	1P110405	Relief of Wendell line group from 111% to 95%	\$24,400	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	1P110406	Relief of 314Y243 from 114% to 82%	\$35,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	1P110408	Relieve Y3876 via 038Y145	\$111,500	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	3P110403	Relieve 5% OVLD on MQPK30 via MQPK51	\$147,500	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	3P110404	Relieve 10% OVLD on Z6339 via D492 and Z6335	\$46,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	3P110409	Relieve Z4138 via Z4131, Z8940 & Z4143	\$47,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	3P110411	RELIEVE 6%OVLD ON Z10431 VIA Z10442	\$4,600	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	3P110412	Relieve 20% B-phase overload on ARCH043	\$45,500	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	4P110405	Relieve C3711 via C095	\$11,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	5P110404	Relieve CTA Ridgeland Linegroup - 24% OVLD of allowable rating	\$61,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	5P110408	Relieve D6411 - 8% SN OVLD	\$15,750	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	5P110412	Relieve W743X with W7417	\$151,250	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	5P110413	Relieve W711 with W712 via W561	\$64,900	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	5P110414	Relieve 7% SNOL W351	\$116,500	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	5P110601	Instl 2 capacitor and relocate 1 to improve voltage on W9203	\$147,900	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	6P110412	Load relief and phase balance on D41	\$21,000	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	6P110415	Rlv J1691 with J1672	\$19,250	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	6P110416	Phase balance J625	\$148,000	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	6P110417	Overload Relief from J3974 to J176	\$35,000	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	7P110405	Relieve 2% SNOL on DC B47 Cedarville	\$23,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	7P110406	Relieve E2108 with E2104	\$22,000	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	7P110407	Relieve E513 with E5114	\$34,000	Q2	6/1/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	7P110408	Relieve B2203 with B115	\$22,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	7P110409	Switching Relief for Feeder B7501	\$11,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	7P110605	Install 1200kVAR Cap Bank on H537	\$51,000	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	8P110402	Relieve G651 by recloser and EMC relocating	\$38,400	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	8P110403	Relieve G1977Y with switching plus and phase balancing	\$26,100	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	8P110404	Relieve G1991 with switching and phase balancing	\$20,900	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	8P110405	Relieve G6096 with switching	\$10,500	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	8P110406	Relieve overload on feeder K325	\$34,800	Q1	3/31/2011
29335 Cap Exp Baseline Work Bucket (2009-2014)	8P110407	Relieve overload on feeder F5383	\$7,000	Q1	3/31/2011
			\$1,559,150		

TEE 14.03

Attach 2

Function	Category	ITN	ITN Description	Blanket - Unique	YTD Oct - In Svc	Nov-Dec Forecast	Q1 2011 in Svc	Q2 2011 in Svc	Total In Service	Problem	Solution	Started	Planned to be started	In progress	Comment
Distribution	Facility Relocation	4978	4978: Sayre Av. Bridge Over Kennedy Expressway Re	Unique	\$0	\$0	\$382,303	\$0	\$382,303	IDOTBridge Reconstruction.	Sayre Av. Bridge Over Kennedy Expressway Remove and Install 330 ft 12-5" conduit in bridge plus 7-cable total of 6 600 ft of 3/C 650 cable.	10-Jun		Yes	
Distribution	Facility Relocation	5363	5363: Lower Wacker Drive Rebuild	Unique	\$0	\$0	\$12,479,000	\$3,603,222	\$16,082,222	LOWER WACKER DRIVE REBUILD	LOWER WACKER DRIVE REBUILD	Yes		Yes	
Distribution	Facility Relocation	13176	13176 PI-IDOT Local Rds RT 14/Arthur/Davis	Unique	\$0	\$0	\$0	\$82,329	\$82,329	16 poles in conflict with road widening	relocate 16 poles		4/7/2011		
Distribution	Facility Relocation	18042	18042: Cemetery & Meridian Rd - Winnebago County	Unique	\$0	\$0	\$0	\$85,888	\$85,888	Distribution poles conflict with proposed roadway improvement	install and remove poles as necessary	Yes		Yes	
Distribution	Facility Relocation	19262	19262: ComEd Facility Relocation Baseline Work	Blanket			\$1,450,452	\$2,995,582	\$3,104,279			N/A	N/A	N/A	
Distribution	Facility Relocation	19742	19742: ComEd FR Projects >\$100K Regionally Managed	Unique			\$0	\$13,077,425	\$13,077,425			N/A	N/A	N/A	
Distribution	Facility Relocation	22662	22662: CCDOT Lake Cook Rd @ Pflingsten-Waukegan	Unique	\$4,693,038	(\$32)	\$0	\$60,600	\$4,753,606	overhead and underground conflict with CookCounty's proposed roadway widening and improvements	relocate facilities in conflict	Yes		Yes	
Distribution	Facility Relocation	31573	31573: Pauling/Goodenow Rd & Kedzie Ave, Monee	Unique	\$0	\$0	\$21,544	\$0	\$21,544	County is widening this intersection and part of this work is installing a temporary by-pass route around the construction zone.	WO #05823348 - relocate 22 poles, wire and equipment		4/6/2011		
Distribution	Facility Relocation	34873	34873: OTU-Root & Halsted-CDOT#B-3-363	Unique	\$0	\$0	\$0	\$1,553	\$1,553	OUT-Root & Halsted-CDOT#B-3-363	Install One 12 KV Line (Y1951) 4-poles & 5-spans from Overhead To Underground (OTU)		12/31/2012	No	Corrected to 12/31/2012
Distribution	Facility Relocation	34893	34893: 79th & Leavitt	Unique	\$0	\$0	\$0	\$12,036	\$12,036	79th & Leavitt-Viaduct Lowering CDOT# B-6-128	Facilities at Risk = 1-manhole & 475' of 6-duct w/4-cables		2/1/2011		
Distribution	Facility Relocation	35995	35995: ComEd FR Projects - Project Managed	Unique		\$0	\$0	\$357,400	\$357,400	Project Managed projects for 2011 that have not been identified at this time.	This ITN is to provide offset funding to Project Managed work as it is identified and accepted through Project Management screening as well as PRC.	N/A	N/A	N/A	
Distribution	Facility Relocation	37634	37634: O/U - Bolingbrook Lily Cache Rd - Ph 1	Unique	\$0	\$0	\$35,982	\$0	\$35,982	O/U - Bolingbrook Lily Cache Rd - Ph 1	Install/remove 17 poles / equipment from ovhd to underground along Lily Cache Rd from Veterans Pky to Jane Addams School		2/1/2011		
Distribution	Facility Relocation	38458	38458: LCDOT Quentin Rd Cuba Rd to Long Grove Rd,	Unique	\$0	\$0	\$0	\$22,790	\$22,790	LCDOT Quentin Rd Cuba Rd to Long Grove Rd	Install 15 single/double circuit poles & remove 15 poles, relocate approx 200ft of cable in poly pipe.		1/13/2013	No	Corrected to 1/31/2013
Distribution	Facility Relocation	38540	38540: 143rd & Lemont Road	Unique	\$0	\$0	\$7,788	\$0	\$7,788	143rd & Lemont Rd	Relocate 13 poles to accommodate new street lighting standards		10/31/2011	No	Corrected to 10/31/2011
Distribution	Facility Relocation	38637	38637: Johnsonburg Rd - IL 31 to Chapel Hill Rd	Unique	\$0	\$0	\$0	\$21,656	\$21,656	Johnsonburg Rd - IL 31 to Chapel Hill Rd	Remove and install approx 50 poles for road widening		2/7/2011		
Distribution	Facility Relocation	41997	41997: 170th-S Park-Bishop Ford Xpwy South Holland	Unique	\$0	\$0	\$6,562	\$0	\$6,562	170th - S. Park to Bishop Ford Xpwy South Holland	Install - Remove 20 poles for future CNN RR grade separation and new street light standards		12/31/2011	No	Corrected to 12/31/2011
Distribution	Facility Relocation	42297	42297: PI-KENDALL CO-RIDGE RD-WHEELER RD TO RT 126	Unique	\$0	\$0	\$0	\$32,477	\$32,477	H6904JOL-WO # 06751830-PI-KENDALL CO-RIDGE RD-WHEELER RD TO RTE 126	Install and Remove approximately 22 poles and OHD line.		1/10/2011		
Distribution	Facility Relocation	42696	42696: O/U-Vill of Orland Pk LaGrange Rd & 143rd	Unique	\$0	\$0	\$1,594,277	\$0	\$1,594,277	O/U - Vill of Orland Pk LaGrange Rd & 143rd St line burial	Install & Remove 348.12kV ovhd electric facilities underground along LaGrange from Metra RR over-pass to 147th St	Yes		Yes	
Distribution	Facility Relocation	42776	42776: LCDOT Petite Lake Rd 800' N/O Fairfield Rd	Unique	\$0	\$0	\$0	\$14,870	\$14,870	LCDOT Petite Lake Road 800' N/O Fairfield Road	Install and Remove poles and associated equipment		11/30/2011	No	Corrected to 11/30/2011
Distribution	Facility Relocation	43078	43078: Grundy Cnty Old Stage Rd Part 2	Unique	\$0	\$0	\$17,837	\$0	\$17,837	IWO # 06794877 Grundy County Old Stage Rd reconstruction part 2	Approximately 35 one-ph poles requiring install and removal.		4/4/2011		
Distribution	Facility Relocation	43178	43178: Rakow Rd - Ackman Rd to IL 31	Unique	\$0	\$0	\$0	\$88,954	\$88,954	Rakow Rd - Ackman Rd to IL 31	Install and Remove approx 20 poles, 15,000 feet of OH wire and 2500 feet of UG cable	Yes		Yes	
Distribution	Facility Relocation	45002	45002: IDOT- US RT 30 (Williams St - US RT 45), New Lenox	Unique	\$0	\$0	\$0	\$194,861	\$194,861	ComEd facilities in conflict with road widening	Install and Remove poles and transformers		2/21/2011		
Distribution	Facility Relocation	45025	45025: IL RT53 Elgin O'Hare Xpy to Army Trail Rd	Unique	\$0	\$0	\$0	\$594,677	\$594,677	ComEd Facilities in conflict with work.	Install - remove poles, cable and misc conduit. Manhole work		1/24/2011		
Distribution	Facility Relocation	45050	45050: IL RT56 South Side between RT59 & Winfield Rd	Unique	\$0	\$0	\$84,922	\$0	\$84,922	ComEd Facilities in conflict with road improvement	Install and remove poles and associated equipment and lower 3/c 750 al cable		4/30/2011	No	Corrected to 4/30/2011
Distribution	Facility Relocation	45090	45090: IDOT I-80 and Brisbin Rd Interchange	Unique	\$0	\$0	\$460,421	\$0	\$460,421	Pole line in conflict with interchange revisions	Install and remove poles in conflict with interchange revisions	Yes		Yes	
Distribution	Facility Relocation	45111	45111: IDOT IL RT 62 IL RT 53 to Arlington Heights Road Street Lighting Project	Unique	\$0	\$0	\$2,064,966	\$0	\$2,064,966	Potential for clearance conflicts with 60+ poles and IDOT 47' tall street light standards	Install / Remove poles in conflict	Yes		Yes	
Distribution	Facility Relocation	45120	45120: IDOT IL RT83 @ IL RT132	Unique	\$0	\$0	\$38,694	\$0	\$38,694	Poles in conflict with intersection improvements	Install / Remove 18 poles	Yes		Yes	
Distribution	Facility Relocation	45191	45191: LCDOT Peterson Road & IL RT60	Unique	\$0	\$0	\$303,746	\$0	\$303,746	ComEd facilities in conflict with intersection realignment	Install - Remove poles and equipment	Yes		Yes	
Distribution	Facility Relocation	45230	45230: I-57 & Manteno Rd Interchange Revision	Unique	\$0	\$0	\$4,928	\$0	\$4,928	ComEd facilities in conflict with interchange	Install /Remove poles and UG facilities to accommodate for interchange revision		4/30/2011	No	Corrected to 4/30/2011
Distribution	Facility Relocation	45251	45251: IL2 - Mud Creek Rd to Mill Creek	Unique	\$0	\$0	\$2,384	\$358,264	\$360,648	ComEd Fac in conflict with road improvements	Install - remove poles and wire to avoid conflict with road improvement on IL 2 - Mud Creek Rd to Mill Creek	Yes		Yes	
Distribution	Facility Relocation	45264	45264: City of Elgin -Summit & Dundee Interstecion Improv	Unique	\$0	\$0	\$20,207	\$0	\$20,207	ComEd fac in conflict with intersection improvements	Install - Remove OH poles and associated equipment for intersection improvements		3/31/2012	No	Corrected to 3/31/2012
Distribution	Facility Relocation	45267	45267: OtU City of DeKalb - Locust St from 1st Ave to Fourth St	Unique	\$0	\$65,761	\$0	\$73,728	\$139,489	City requests OH facilities moved to UG -	100% Reimbursable - install / remove OH fac to UG with associated equipment	Yes		Yes	
Distribution	Facility Relocation	45309	45309: CDWM Sewer Proj #6155 Norwood Park Project	Unique	\$0	\$0	\$40,317	\$0	\$40,317	Facilities in conflict with new 48" diameter sewer at 3 locations	Break out conduit and tie up cables for new 48" sewer at 3 locations	Yes		Yes	
Distribution	Facility Relocation	45312	45312: 92nd & Ewing	Unique	\$0	\$0	\$0	\$13,532	\$13,532	Roadway rebuild will interfere with ComEd facilities	Installing and remove Poles Conduit & Cables		5/3/2011		
Distribution	Facility Relocation	45461	45461: IDOT IL RT22 E/O I-94 to W/O US RT41	Unique	\$0	\$0	\$204,096	\$547,360	\$751,456	ComEd facilities in conflict with proposed IDOT work	Install - Remove double circuit poles, 12 duct conduit, MH's and 750 AL cable and joints	Yes		Yes	
Distribution	Facility Relocation	45482	45482: IDOT I-57 Cable Crossing @ 157th ST	Unique	\$0	\$0	\$0	\$6,937	\$6,937	ComEd Facilities in conflict with IDOT improvements	Install 500' new 6" poly and new 750 cable and remove old cable - abandon poly	Job Scope Reduced, now < \$100K			
Distribution	Facility Relocation	45669	45669: Will County Plainfield Naperville Rd @ 119th St	Unique	\$0	\$0	\$0	\$10,950	\$10,950	ComEd facilities in conflict with intersection improvements	Install - Remove poles and overhead wire		1/31/2012	No	Corrected to 1/31/2012
Distribution	Facility Relocation	45877	45877: IL 251 @ IL 173 Intersection Reconstruction	Unique	\$0	\$0	\$0	\$4,337	\$4,337	ComEd facilities in conflict with IDOT road improvement	Relocate approx 20 poles & 500 ft URD cable for intersection/roadway reconstruction		11-Jan	No	
					\$4,693,038	\$1,516,181	\$20,765,555	\$22,370,123	\$49,344,898						

TEE 14.03 Attach 4 (Public)

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Capacity Expansion	14235	TDC570 Add Cond Exit	05754628	00569019		
Capacity Expansion	14235	TDC570 Add Cond Exit	05754628	00602068		
Capacity Expansion	14235	TDC570 Add Cond Exit	05754628	90554466		
Capacity Expansion	14235	TDC570 Add Cond Exit	05754628	90554468		- 1,717,450
Capacity Expansion	14235	TDC570 Add Cond Exit	05754628	90554985		
Capacity Expansion	14235	TDC570 Add Cond Exit	05754628	00909833		
Capacity Expansion	37895	Instl New Feedr D9318 @ TDC593	06643421	00854964		
Capacity Expansion	37895	Instl New Feedr D9318 @ TDC593	06643421	00850428		
Capacity Expansion	37895	Instl New Feedr D9318 @ TDC593	06643421	00870967		
Capacity Expansion	37895	Instl New Feedr D9318 @ TDC593	06643421	00859214		
Capacity Expansion	37895	Instl New Feedr D9318 @ TDC593	06643421	00879829		
Capacity Expansion	45190	Relieve overload for 038Y240	06897053	00910770	167,111	-
Capacity Expansion	45223	REPLACE CABLE FOR FEEDER X3133	06897091	00873464	203,977	-
Capacity Expansion	45265	Cap on L10762 and L13934	06893442	00926574	-	737,386
Capacity Expansion	45275	TR#52/new feeder at DCW73	06895354	00903752		
Capacity Expansion	45276	Repl 33MVA w/40MVA TSS114-2	06906593	00918607		
Capacity Expansion	45276	Repl 33MVA w/40MVA TSS114-2	06906593	00923741	3,964,099	-
Capacity Expansion	45276	Repl 33MVA w/40MVA TSS114-2	06906593	00927881		
Capacity Expansion	45752	Sectionalize Z13731	06972615	00911427		- 674,095
Capacity Expansion	45752	Sectionalize Z13731	06972615	00917291		
Corrective Maintenance	10622	Replace Overhead Equipment	06682297	00791767		
Corrective Maintenance	10622	Transformer Failures - Suburbs	06705832	00807367		
Corrective Maintenance	10622	Transformer Failures - Chgo	06719722	00805351		
Corrective Maintenance	10622	30-Emergency Pole Replacement	06720189	00817144		
Corrective Maintenance	10622	Transformer Failures - Suburbs	06728447	00811379		
Corrective Maintenance	10622	Transformer Failures - Chgo	06746969	00811122		
Corrective Maintenance	10622	Transformer Failures - Chgo	06802405	00824122		
Corrective Maintenance	10622	30-Emergency Pole Replacement	06812262	00834938		
Corrective Maintenance	10622	Transformer Failures - Chgo	06820611	00829050		
Corrective Maintenance	10622	Replace Overhead Equipment	06844000	00839718		
Corrective Maintenance	10622	Transformer Failures - Chgo	06877067	00849555	7,532,152	9,064,069
Corrective Maintenance	10622	Replace Overhead Equipment	06908673	00867119		
Corrective Maintenance	10622	Replace Overhead Equipment	06950777	00881350		
Corrective Maintenance	10622	Transformer Failures - Chgo	06973742	00892675		
Corrective Maintenance	10622	Transformer Failures - Chgo	06986260	00893841		
Corrective Maintenance	10622	Transformer Failures - Chgo	06986260	00893845		
Corrective Maintenance	10622	Transformer Failures - Suburbs	07004518	00899221		
Corrective Maintenance	10622	Transformer Failures - Suburbs	07004518	00899248		
Corrective Maintenance	10622	Transformer Failures - Chgo	07012483	00902116		
Corrective Maintenance	10622	Transformer Failures - Suburbs	07037380	00912607		
Corrective Maintenance	10623	Cable Fault Contract				
Corrective Maintenance	10623	Cable Faults - Chicago	06769821	00835551		
Corrective Maintenance	10623	CABLE FAULT REPAIRS	06798127	00826601		
Corrective Maintenance	10623	CABLE FAULT REPAIRS	06868992	00861682		
Corrective Maintenance	10623	Cable Faults - Chicago	06922471	00869796		
Corrective Maintenance	10623	Cable Faults - Chicago	06954290	00882092		
Corrective Maintenance	10623	CABLE FAULT REPAIRS	06982335	00902403	2,954,781	3,412,339
Corrective Maintenance	10623	Cable Faults - Chicago	07007262	00901101		
Corrective Maintenance	10623	CABLE FAULT REPAIRS	07020279	00916335		
Corrective Maintenance	10623	Cable Faults - Chicago	07052722	00913505		
Corrective Maintenance	10623	Cable Faults - Chicago	07064421	00920991		
Corrective Maintenance	10623	Cable Faults - Chicago	07067910	00921000		
Corrective Maintenance	10623	Cable Faults - Chicago	07102140	00927822		
Corrective Maintenance	10624	39-Manhole Corrective Maintena	06751922	00811453		
Corrective Maintenance	10624	39-Manhole Corrective Maintena	06912934	00862554	111,387	129,246
Corrective Maintenance	10624	39-Manhole Corrective Maintena	06959108	00881754		
Corrective Maintenance	10628	RPLC 12kV FRD RECLOSER TSS70	06953504	00881273	3,708,294	5,999,268
Corrective Maintenance	20543	Replace Underground Equipment	06831946	00844563		

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Corrective Maintenance	20543	Emergency Cable Replace InChgo	06935364	00883050		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06935364	00883050		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06935364	00883050		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06935364	00888767		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06965849	00890943		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06967957	00890962		
Corrective Maintenance	20543	Emergency Cable ReplaceOutChgo	06973990	00890641		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06976237	00890616		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06979612	00893839		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06980466	00895339		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	06987945	00899118		
Corrective Maintenance	20543	Emergency Cable ReplaceOutChgo	07001200	00923653		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	07003245	00900245	11,557,083	12,647,033
Corrective Maintenance	20543	Emergency Cable Replace InChgo	708493	899892		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	07018343	00905473		
Corrective Maintenance	20543	Replace Underground Equipment	07020655	00925413		
Corrective Maintenance	20543	Replace Underground Equipment	07025120	00914937		
Corrective Maintenance	20543	Emergency Cable ReplaceOutChgo	07034649	00920742		
Corrective Maintenance	20543	Replace Underground Equipment	07046782	00914536		
Corrective Maintenance	20543	Replace Underground Equipment	07059305	00926119		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	07066579	00921093		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	07067452	00922622		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	07102139	00927821		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	07107405	00927064		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	07108074	00926538		
Corrective Maintenance	20543	Emergency Cable Replace InChgo	07108301	00926542		
Corrective Maintenance	29102	Removable Links @ TSS70	06871230	00925208	2,983,379	3,404,826
Facility Relocation	5049	Facility Relocation County	05756188	00825712		
Facility Relocation	5050	Facility Reloc - Chicago Only	06942302	00890531		
Facility Relocation	5051	Facility Relo Municipal Suburb	06571242	00803706		
Facility Relocation	5051	Facility Relo Municipal Suburb	06571242	00818884		
Facility Relocation	5363	Lower Wacker Facility Relo	06934122	00883038	12,479,000	3,603,222
Facility Relocation	5363	Lower Wacker Facility Relo	06934122	00889486		
Facility Relocation	37634	O/U Bolngbrk Lily Cache Rd Ph1	06519623	00765343	35,982	-
Facility Relocation	37634	O/U Bolngbrk Lily Cache Rd Ph1	06519623	00921549		
Facility Relocation	38074	IL47 Reed to Kreutzer Huntley	06513888	00840942		
Facility Relocation	38074	IL47 Reed to Kreutzer Huntley	06513888	00845741		
Facility Relocation	38074	IL47 Reed to Kreutzer Huntley	06513888	00827848		
Facility Relocation	38074	IL47 Reed to Kreutzer Huntley	06513888	00862128		
Facility Relocation	38074	IL47 Reed to Kreutzer Huntley	06513888	00862128		
Facility Relocation	38714	IDOT RT30 Road Widening	06636218	00838038		
Facility Relocation	38714	IDOT RT30 Road Widening	06636218	00838038		
Facility Relocation	45002	US RT 30 (Williams-US RT 45)	06891292	00884427		
Facility Relocation	45002	US RT 30 (Williams-US RT 45)	06891292	00922201	-	194,861
Facility Relocation	45002	US RT 30 (Williams-US RT 45)	06891306	00916219		
Facility Relocation	45025	RT 53 O'Hare Expry-Army Trail	06921008	00900200	-	594,677
Facility Relocation	45038	RT 56 Winfield - Naperville	06908381	00881732		
Facility Relocation	45038	RT 56 Winfield - Naperville	06908381	00906787		
Facility Relocation	45038	RT 56 Winfield - Naperville	06908381	00914404		
Facility Relocation	45050	IL RT56 South Side 59-Winfield	06907755	00907505	84,922	-
Facility Relocation	45090	IDOT I-80 and Brisban Rd Inter	06828417	00922714		
Facility Relocation	45090	IDOT I-80 and Brisban Rd Inter	06828417	00922714		
Facility Relocation	45090	IDOT I-80 and Brisban Rd Inter	06828417	00922714	460,421	-
Facility Relocation	45090	IDOT I-80 and Brisban Rd Inter	06828417	00896332		
Facility Relocation	45090	IDOT I-80 and Brisban Rd Inter	06828417	00922714		
Facility Relocation	45111	IDOT IL RT 62 Street Lights	06867171	00876026		
Facility Relocation	45111	IDOT IL RT 62 Street Lights	06867171	00882788	2,064,966	-
Facility Relocation	45274	OtU Village of Libertyville	06890076	00876004		

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Facility Relocation	45461	IDOT IL RT22 I-94 to US RT41	05041445	90165706		
Facility Relocation	45461	IDOT IL RT22 I-94 to US RT41	05041445	00873220		
Facility Relocation	45461	IDOT IL RT22 I-94 to US RT41	05041445	00884416	204,096	547,360
Facility Relocation	45461	IDOT IL RT22 I-94 to US RT41	05041445	00906784		
Facility Relocation	45461	IDOT IL RT22 I-94 to US RT41	05041445	00914635		
New Business Connections	5968	New Com UG Service Inside Chgo	06701477	00846162		
New Business Connections	5968	Rev Com UG Service Inside Chgo	06984821	00905464	5,628,269	6,030,689
New Business Connections	5968	Rev Com UG Service Inside Chgo	07011802	00914977		
New Business Connections	5972	New Res UGService Outside Chgo	05740324	00613990		
New Business Connections	5972	New Com UGService Outside Chgo	05757854	90521616		
New Business Connections	5972	NB Com Outside Chgo Cap Exp	06325885	00746501		
New Business Connections	5972	NB Com Outside Chgo Cap Exp	06325885	00770657	15,238,229	15,283,025
New Business Connections	5972	NB Com Outside Chgo Cap Exp	06325885	00902772		
New Business Connections	5972	New Com UGService Outside Chgo	06325885	00692564		
New Business Connections	5972	New Com UGService Outside Chgo	06553845	00767563		
New Business Connections	13507	***REDACTED***	06859626	00920980	502,230	515,237
New Business Connections	30426	***REDACTED***	06278540	00766562		
New Business Connections	30426	***REDACTED***	06278540	00872200		
New Business Connections	30426	***REDACTED***	06278540	00784873		
New Business Connections	30426	***REDACTED***	06278540	00784873		
New Business Connections	30426	***REDACTED***	06278540	00894139		
New Business Connections	31432	***REDACTED***	06323753	00845332		
New Business Connections	31432	***REDACTED***	06323753	00851906	-	207,670
New Business Connections	35222	***REDACTED***	06774133	00911137	-	283,009
New Business Connections	38839	***REDACTED***	06581471	00760118	-	(43,057)
New Business Connections	38839	***REDACTED***	06581471	00760118		
New Business Connections	40896	***REDACTED***	06714107	00864182		
New Business Connections	40896	***REDACTED***	06714107	00847186		
New Business Connections	40896	***REDACTED***	06714107	00845050		
New Business Connections	40896	***REDACTED***	06714107	00845344		
New Business Connections	40896	***REDACTED***	06714107	00845372		
New Business Connections	40896	***REDACTED***	06714107	00847520		
New Business Connections	40896	***REDACTED***	06714107	00899636		
New Business Connections	40896	***REDACTED***	06714107	00864182		
New Business Connections	40896	***REDACTED***	06714107	00912188		
New Business Connections	41216	***REDACTED***	06701477	00814198		
New Business Connections	41216	***REDACTED***	06701477	00838392		
New Business Connections	41436	***REDACTED***	06803713	00902772		
New Business Connections	41817	***REDACTED***	06801221	00880161		
New Business Connections	41817	***REDACTED***	06801221	00843633		
New Business Connections	41817	***REDACTED***	06801221	00853185		
New Business Connections	41817	***REDACTED***	06801221	00922244		
New Business Connections	41817	***REDACTED***	06801221	00882641		
New Business Connections	41817	***REDACTED***	06801221	00909090		
New Business Connections	41817	***REDACTED***	06801221	00922244		
New Business Connections	41817	***REDACTED***	06801221	00917407		
New Business Connections	41817	***REDACTED***	06801221	00922244		
New Business Connections	41857	***REDACTED***	06772020	00925210	-	634,160
New Business Connections	41857	***REDACTED***	06772020	00918649		
New Business Connections	43356	***REDACTED***	06815715	00875854	307,785	-
New Business Connections	43696	***REDACTED***	06626585	00924001	688,711	-
New Business Connections	45561	***REDACTED***	06941669	00877329	44,321	-
New Business Connections	45854	***REDACTED***	06926497	00899815		
New Business Connections	45854	***REDACTED***	06926497	00899815		
New Business Connections	45978	***REDACTED***	07027758	00924894		
System Performance	4920	Cable Replacement Contract & Schedule			5,452,357	7,622,275
System Performance	4928	Sectionalizing Program OC	06690536	00908760	1,981,026	391,030

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System Performance	38694	RPLC MAIN LINE DIST CABLE	07021647	00925229		
System Performance	38694	RPLC MAIN LINE DIST CABLE	07097254	00926835		
System Performance	40100	Mid-Circuit Reclosers Contract & Schedule			5,909,696	2,680,068
System Performance	42256	MAINLINE CABLE RPLC - G1996	07013844	00907203	3,086,483	-
System Performance	45167	Midway System Improve 3P111000	06964169	00887243		
System Performance	45167	Midway System Improve 3P111000	06964169	00887534		
System Performance	45167	Midway System Improve 3P111000	06964169	00910279		
System Performance	45167	Midway System Improve 3P111000	06964169	00910283	3,000,397	3,192
System Performance	45167	Midway System Improve 3P111000	06964169	00910287		
System Performance	45167	Midway System Improve 3P111000	06964169	00910292		
System Performance	45167	Midway System Improve 3P111000	06964169	00896383		
System Performance	45170	Midway System Improve 3P111001	06964182	00892029		
System Performance	45170	Midway System Improve 3P111001	06964182	00919077		
System Performance	45170	Midway System Improve 3P111001	06964182	00891325		
System Performance	45170	Midway System Improve 3P111001	06964182	00896379		
System Performance	45170	Midway System Improve 3P111001	06964182	00919295		
System Performance	45170	Midway System Improve 3P111001	06964182	00921659	-	3,593,967
System Performance	45170	Midway System Improve 3P111001	06964182	00926282		
System Performance	45170	Midway System Improve 3P111001	06964182	00926283		
System Performance	45170	Midway System Improve 3P111001	06964182	00926284		
System Performance	45170	Midway System Improve 3P111001	06964182	00921655		
System Performance	45207	F296 H-Frame Improvement 2010	06615634	00850826		

TEE 14.07

ICC Docket No. 10-0467

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests
TEE 14.01 – 14.11**

Date Received: December 3, 2010

Date Served: December 16, 2010

REQUEST NO. TEE 14.07:

Referring to the projects listed in the Company's response to Staff data request TEE 10.04 Attach 1, indicate for each project listed on TEE 10.04 Attach 1, whether or not the project is included on ComEd Exhibit 32.1 and provide an explanation of why each project is or is not included on ComEd Exhibit 32.1.

RESPONSE:

ComEd objects to data request TEE 14.07 because it is vague and unclear regarding the request to provide an explanation of why each project is or is not included on ComEd Ex. 32.1. Explaining why projects are not included in ComEd Ex. 32.1 is not an issue because there will be specific reasons for exclusions (e.g., customer or governmental entity selected a new date affecting the completion or in-service date for the project that is beyond the end of the allowable *pro forma* period). The basis for including a project in ComEd Ex. 32.1 is, of course, multifaceted and not due to a single specific factor. In general, ComEd has included a project in ComEd Ex. 32.1 because it is expected to be completed and in service within the allowable *pro forma* period and is known and measurable. Subject to and without waiving the foregoing objection and its General Objections, ComEd responds as follows:

Please refer to TEE 14.07_Attach 1, column A for the projects included or excluded from ComEd Ex 32.1. Please refer to TEE 14.07_Attach 1, column B for a general explanation of why each project is included or excluded from ComEd Ex 32.1. Consistent with the foregoing objection, the explanation provided in column B is not the only reason for including a project.

TEE 14.07

Attach 1

From ComEd's Response to TEE 10.04_Attach 1								A	B
Functional Class	Line #	Ledger	Project ID \ ITN	Specific Project \ ITN Description	Blanket or Unique Updated	ITN	ITN Description	Included in WPB 2.1a ComEd Exhibit 32.1?	Why ITN is Included or Excluded from WPB 2.1a, ComEd Exhibit 32.1
Distribution	Back Office	CWIP	WFRCAP	WFR Collector for Allocation	UNIQUE	10104	10104: Back Office: ComEd: Electric	Yes	Back Office Allocations
Distribution	Back Office	2011-Budget	14684	14684 - Training West - Capital Dept Costs	UNIQUE	14684	14684 - Training West - Capital Dept Costs	Yes	Training Dept capital costs
Distribution	Back Office	2010-Budget	14684	14684 - Training West - Capital Dept Costs	UNIQUE	14684	14684 - Training West - Capital Dept Costs	Yes	Training Dept capital costs
Distribution	Back Office	2011-Budget	29944	29944: E&PM Carry Forward Efficiency Savings	UNIQUE	29944	29944: E&PM Carry Forward Efficiency Savings	No	This ITN is no longer reflected in the CORRECTED WPB 2.1a Revised because any contractor savings are incorporated into specific ITNs.
Distribution	Back Office	2010-Budget	29944	29944: E&PM Carry Forward Efficiency Savings	UNIQUE	29944	29944: E&PM Carry Forward Efficiency Savings	No	This ITN is no longer reflected in the CORRECTED WPB 2.1a Revised because any contractor savings are incorporated into specific ITNs.
General Plant	Cap Overheads	2011-Budget	35253	35253-Capitalized Overheads-Capital	UNIQUE	35253	35253-Capitalized Overheads-Capital	Yes	Capitalized Overheads
General Plant	Cap Overheads	2010-Budget	35253	35253-Capitalized Overheads-Capital	UNIQUE	35253	35253-Capitalized Overheads-Capital	Yes	Capitalized Overheads
Distribution	Capacity Expansion	2011-Budget	11606	11606: Direct Support: Cap Exp: ComEd: Electric	UNIQUE	11606	11606: Direct Support: Cap Exp: ComEd: Electric	Yes	Direct Support (Engineering Labor)
Distribution	Capacity Expansion	2010-Budget	11606	11606: Direct Support: Cap Exp: ComEd: Electric	UNIQUE	11606	11606: Direct Support: Cap Exp: ComEd: Electric	Yes	Direct Support (Engineering Labor)
Distribution	Capacity Expansion	2011-Budget	11613	11613: AFUDC: ComED: Cap Exp: Electric	UNIQUE	11613	11613: AFUDC: ComED: Cap Exp: Electric	Yes	AFUDC (Allowance For Use During Construction)
Distribution	Capacity Expansion	2010-Budget	11613	11613: AFUDC: ComED: Cap Exp: Electric	UNIQUE	11613	11613: AFUDC: ComED: Cap Exp: Electric	Yes	AFUDC (Allowance For Use During Construction)
Distribution	Capacity Expansion	CWIP	06CED111	RELIEVE Z6346, Z6336 & TSS63	UNIQUE	24545	24545-3P080201 Relieve Z6346, Z6336 and TSS63	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	06CED118	FEEDER X1437	UNIQUE	24823	24823 1P080202 Install new feeder X1437	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED002	NEW FEEDER D0514	UNIQUE	25723	25723-5P080201 Relieve TSS 57 by new feeder D0514	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED010	DC IN A BOX DCJ25 JACKSON	UNIQUE	26202	26202 6P080006 New DC-in-a-box DCJ25	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED019	NEW FEEDER J0674	UNIQUE	26222	26222 6P080204 Install new feeder J0674	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED020	INSTALL NEW FEEDER J4411	UNIQUE	26223	26223 6P080207 Install new feeder J4411	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED004	FEEDER X3940	UNIQUE	26263	26263-1P080414 Relieve 311X141 & X3966 via X394C	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED023	DC IN A BOX DCJ22	UNIQUE	26286	26286 6P080007 New DC-in-a-box DCJ22	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED012	INSTALL NEW DCF16 TRIM CREEK	UNIQUE	26962	26962 8P080007 Install new DCF15 Trim Creek	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED089	NEW FEEDER J5476	UNIQUE	27223	27223 6P080210 Relieve J5480, J5478, J3102 & J3107	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED091	NEW FEEDER J3114	UNIQUE	27243	27243 6P080212 Relieve J3132, J3111 & J3105	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED082	FDR TO REL J9905 & J9906	UNIQUE	27244	27244 6P080214 Relieve J9905 & J9906	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED092	NEW FEEDER J9932	UNIQUE	27245	27245 6P080215 Relieve J9907	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED083	FDR TO REL J9910	UNIQUE	27246	27246 6P080216 Relieve J9910	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED026	RELIEVE TDC207	UNIQUE	27643	27643-4P080208 RELIEVE TDC 207	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED035	FDR C125 NORTHFIELD	UNIQUE	27645	27645: 4P080413 REL C1212 110% WITH C125 NORTHFL	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED036	REL C302 & TDC204	UNIQUE	27646	27646: 4P080416 REL C302 106% & TDC204 105%	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED033	FDR L56932 & SWGR TDC569	UNIQUE	27684	27684-5P080203 EXPAND 34KV SWGR&INSTL 34KV L569	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED041	FDR E5911 REL E5928 & E356	UNIQUE	27702	27702-7P080203-INSTL E5911 TO RELIVE E5928 & E356	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED075	DCB95 New TR 51	UNIQUE	27842	27842: 7P080005 RLV TDC375 and DCB95, TR51	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED067	DCH56 TR REPLACE	UNIQUE	27923	27923: 7P080430 riv DCH56	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED058	NEW FDR W9231	UNIQUE	28202	28202 5P080209 TDC592 Oswego Install new feeder	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED070	NEW FDR A5412	UNIQUE	28462	28462-4P080409-Relieve A541 via A5412	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	07CED093	TSS131 CIR BKER	UNIQUE	28643	28643 5P080011 Extend 12kV bus at TSS31	No	Postponed to Q2 2012
Distribution	Capacity Expansion	2010-Budget	32111	32111: Install Distribution Capacitors	UNIQUE	32111	32111: Install Distribution Capacitors	Yes	Work Cancelled for 2010
Distribution	Capacity Expansion	CWIP	07CED106	TSS126 TR & CAP BANK	UNIQUE	32456	32456-1P090001 INSTL 50MVA TR AT TSS126 STATE	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	08CED002	TDC252 TR AND FEEDERS	UNIQUE	32493	32493 - NEW TDC252 S. LIBERTYVILLE W/ 1-40MVA TR	No	Postponed to Q2 2013
Distribution	Capacity Expansion	CWIP	08CED001	TDC499 MVA TRANSFORMER	UNIQUE	32555	32555: 6P090005 Install 3rd 40MVA at TDC499 Weber	No	Postponed to Q2 2012
Distribution	Capacity Expansion	CWIP	08CED023	DCF149 Lynwood, Upgrade Tr#2	UNIQUE	33372	33372: 8P090002 DCF149 Lynwood, Upgrade Tr#2	No	Postponed to Q2 2012
Distribution	Capacity Expansion	2010-Budget	41976	41976 - Hanson Park TSS32 Transformer Upgrades	UNIQUE	41976	41976 - Hanson Park TSS32 Transformer Upgrades	No	Postponed to Q4 2011
Distribution	Corrective Maintenance	2011-Budget	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt	UNIQUE	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2010-Budget	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt	UNIQUE	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2011-Budget	10628	10628: CE-Storm Restoration	UNIQUE	10628	10628: CE-Storm Restoration	Yes	Storm costs are reviewed at monthly Executive Financial review meetings
Distribution	Corrective Maintenance	2010-Budget	10628	10628: CE-Storm Restoration	UNIQUE	10628	10628: CE-Storm Restoration	Yes	Storm costs are reviewed at monthly Executive Financial review meetings
Distribution	Corrective Maintenance	CWIP	SRC158	Capital Storm - 12/23/2009	UNIQUE	10628	10628: CE-Storm Restoration	Yes	Storm costs are reviewed at monthly Executive Financial review meetings
Distribution	Corrective Maintenance	CWIP	SRC160	Capital Storm - 12/09/2009	UNIQUE	10628	10628: CE-Storm Restoration	Yes	Storm costs are reviewed at monthly Executive Financial review meetings
Distribution	Corrective Maintenance	2011-Budget	11607	11607: Direct Support: Cor Maint: ComEd: Electric	UNIQUE	11607	11607: Direct Support: Cor Maint: ComEd: Electric	Yes	Direct Support (Engineering Labor)
Distribution	Corrective Maintenance	2010-Budget	11607	11607: Direct Support: Cor Maint: ComEd: Electric	UNIQUE	11607	11607: Direct Support: Cor Maint: ComEd: Electric	Yes	Direct Support (Engineering Labor)
Distribution	Corrective Maintenance	2011-Budget	19362	19362: Repair Dist CP (Capital)	UNIQUE	19362	19362: Repair Dist CP (Capital)	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2010-Budget	19362	19362: Repair Dist CP (Capital)	UNIQUE	19362	19362: Repair Dist CP (Capital)	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization

From ComEd's Response to TEE 10.04_Attach 1								A	B
Functional Class	Line #	Ledger	Project ID \ ITN	Specific Project \ ITN Description	Blanket or Unique Updated	ITN	ITN Description	Included in WPB 2.1a ComEd Exhibit 32.1?	Why ITN is Included or Excluded from WPB 2.1a, ComEd Exhibit 32.1
Distribution	Corrective Maintenance	2011-Budget	29102	29102 - COMED Substation CM - CAPITAL-D	UNIQUE	29102	29102 - COMED Substation CM - CAPITAL-D	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2010-Budget	29102	29102 - COMED Substation CM - CAPITAL-D	UNIQUE	29102	29102 - COMED Substation CM - CAPITAL-D	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2011-Budget	29425	29425: Direct Support: Cor Maint: ComEd: Distrib	UNIQUE	29425	29425: Direct Support: Cor Maint: ComEd: Distrib	Yes	Direct Support (Engineering Labor)
Distribution	Corrective Maintenance	2010-Budget	29425	29425: Direct Support: Cor Maint: ComEd: Distrib	UNIQUE	29425	29425: Direct Support: Cor Maint: ComEd: Distrib	Yes	Direct Support (Engineering Labor)
Distribution	Corrective Maintenance	2011-Budget	36638	36638: Repair/replace 12kv joints in substations	UNIQUE	36638	36638: Repair/replace 12kv joints in substations	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2010-Budget	36638	36638: Repair/replace 12kv joints in substations	UNIQUE	36638	36638: Repair/replace 12kv joints in substations	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2011-Budget	41920	41920: HVD Repair Cathodic Protection (Capital)	UNIQUE	41920	41920: HVD Repair Cathodic Protection (Capital)	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2010-Budget	41920	41920: HVD Repair Cathodic Protection (Capital)	UNIQUE	41920	41920: HVD Repair Cathodic Protection (Capital)	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Corrective Maintenance	2010-Budget	42236	42236: HV-D Emergent Repair Corrosion (Capital)	UNIQUE	42236	42236: HV-D Emergent Repair Corrosion (Capital)	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	Facility Relocation	2011-Budget	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	UNIQUE	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	Yes	Direct Support (Engineering Labor)
Distribution	Facility Relocation	2010-Budget	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	UNIQUE	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	Yes	Direct Support (Engineering Labor)
Distribution	Facility Relocation	2011-Budget	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	UNIQUE	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	Yes	AFUDC (Allowance For Use During Construction)
Distribution	Facility Relocation	2010-Budget	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	UNIQUE	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	Yes	AFUDC (Allowance For Use During Construction)
Distribution	Facility Relocation	2011-Budget	19742	19742: ComEd FR Projects >\$100K Regionally Man	UNIQUE	19742	19742: ComEd FR Projects >\$100K Regionally Man	Yes	A facility relocation work plan is developed based on historical requests by governmental agencies. Typically, a steady amount over time and is not highly variable from year to year since changes in the funding level of transportation projects among all agencies does not typically vary much. This ITN is for jobs greater than \$100,000, without allocations, that are not specifically identified at the time the plan is created. Covers relocation requests greater than \$100,000 and funds will be transferred to a new ITN through the PAR form authorization process.
Distribution	Facility Relocation	2011-Budget	19742	19742: ComEd FR Projects >\$100K Regionally Managed	UNIQUE	19742	19742: ComEd FR Projects >\$100K Regionally Managed	Yes	A facility relocation work plan is developed based on historical requests by governmental agencies. Typically, a steady amount over time and is not highly variable from year to year since changes in the funding level of transportation projects among all agencies does not typically vary much. This ITN is for jobs greater than \$100,000, without allocations, that are not specifically identified at the time the plan is created. Covers relocation requests greater than \$100,000 and funds will be transferred to a new ITN through the PAR form authorization process.
Distribution	Facility Relocation	2010-Budget	19742	19742: ComEd FR Projects >\$100K Regionally Managed	UNIQUE	19742	19742: ComEd FR Projects >\$100K Regionally Managed	Yes	A facility relocation work plan is developed based on historical requests by governmental agencies. Typically, a steady amount over time and is not highly variable from year to year since changes in the funding level of transportation projects among all agencies does not typically vary much. This ITN is for jobs greater than \$100,000, without allocations, that are not specifically identified at the time the plan is created. Covers relocation requests greater than \$100,000 and funds will be transferred to a new ITN through the PAR form authorization process.

From ComEd's Response to TEE 10.04_Attach 1								A	B
Functional Class	Line #	Ledger	Project ID \ ITN	Specific Project \ ITN Description	Blanket or Unique Updated	ITN	ITN Description	Included in WPB 2.1a ComEd Exhibit 32.1?	Why ITN is Included or Excluded from WPB 2.1a, ComEd Exhibit 32.1
Distribution	Facility Relocation	2011-Budget	35995	35995: ComEd FR Projects - Project Managed	UNIQUE	35995	35995: ComEd FR Projects - Project Managed	Yes	A facility relocation work plan is developed based on historical requests by governmental agencies, Typically, a steady amount over time and is not highly variable from year to year since changes in the funding level of transportation projects among all agencies does not typically vary much. This ITN is for jobs greater than \$100,000, without allocations, that are not specifically identified at the time the plan is created. Covers relocation requests greater than \$100,000 and funds will be transferred to a new ITN through the PAR form authorization process.
Distribution	Facility Relocation	2010-Budget	35995	35995: ComEd FR Projects - Project Managed	UNIQUE	35995	35995: ComEd FR Projects - Project Managed	Yes	A facility relocation work plan is developed based on historical requests by governmental agencies, Typically, a steady amount over time and is not highly variable from year to year since changes in the funding level of transportation projects among all agencies does not typically vary much. This ITN is for jobs greater than \$100,000, without allocations, that are not specifically identified at the time the plan is created. Covers relocation requests greater than \$100,000 and funds will be transferred to a new ITN through the PAR form authorization process.
Distribution	Facility Relocation	2011-Budget	35995	35995: ComEd FR Projects - Project Managed	UNIQUE	35995	35995: ComEd FR Projects - Project Managed	Yes	A facility relocation work plan is developed based on historical requests by governmental agencies, Typically, a steady amount over time and is not highly variable from year to year since changes in the funding level of transportation projects among all agencies does not typically vary much. This ITN is for jobs greater than \$100,000, without allocations, that are not specifically identified at the time the plan is created. Covers relocation requests greater than \$100,000 and funds will be transferred to a new ITN through the PAR form authorization process.
Intangible Plant	Intangible Plant	CWIP	CSCCMOS	Call Ctr. Mgmt Operating Syste	UNIQUE	35102	35102: Customer Contact Center 2009-10 Budget	Yes	The CSCCMOS project did not go through a PAR authorization, engineering review or steering committee challenge because the project was reviewed and approved by the VP of Customer Care.
Intangible Plant	Intangible Plant	2010-Budget	43300	43300 Advanced Metering Infra pilot (AMI) Capital	UNIQUE	43300	43300 Advanced Metering Infra pilot (AMI) Capital	No	ITN Cancelled
Intangible Plant	Intangible Plant	2010-Budget	43323	43323 Annual Mapframe Upgrades Capital only	UNIQUE	43323	43323 Annual Mapframe Upgrades Capital only	No	Postponed
Intangible Plant	Intangible Plant	2010-Budget	43323	43323 Annual Mapframe Upgrades Capital only	UNIQUE	43323	43323 Annual Mapframe Upgrades Capital only	No	Postponed
Distribution	New Business	2011-Budget	11611	11611: Direct Support: New Bus: ComEd Electric	UNIQUE	11611	11611: Direct Support: New Bus: ComEd Electric	Yes	Direct Support (Engineering Labor)
Distribution	New Business	2010-Budget	11611	11611: Direct Support: New Bus: ComEd Electric	UNIQUE	11611	11611: Direct Support: New Bus: ComEd Electric	Yes	Direct Support (Engineering Labor)
Distribution	New Business	2011-Budget	11612	11612: AFUDC: ComEd: New Bus: Electric	UNIQUE	11612	11612: AFUDC: ComEd: New Bus: Electric	Yes	AFUDC (Allowance For Use During Construction)
Distribution	New Business	2010-Budget	11612	11612: AFUDC: ComEd: New Bus: Electric	UNIQUE	11612	11612: AFUDC: ComEd: New Bus: Electric	Yes	AFUDC (Allowance For Use During Construction)
Distribution	New Business	2010-Budget	33592	33592: VERONA RIDGE 3	UNIQUE	33592	33592: VERONA RIDGE 3	No	Postponed by customer
Distribution	New Business	2010-Budget	34060	34060: Rockwell Gardens III	UNIQUE	34060	34060: Rockwell Gardens III	No	Postponed by customer
Distribution	New Business	2010-Budget	34061	34061: Park Bouevarad II	UNIQUE	34061	34061: Park Bouevarad II	Yes	Postponed by customer to Q2 2011
Distribution	New Business	2010-Budget	35133	35133: Rockford Health Systems	UNIQUE	35133	35133: Rockford Health Systems	No	Postponed by customer
Distribution	New Business	2010-Budget	35296	35296: 220-228 W Illinois Perm Service	UNIQUE	35296	35296: 220-228 W Illinois Perm Service	Yes	Postponed by customer to Q2 2011
Distribution	New Business	2010-Budget	35301	35301: 1421 Halsted	UNIQUE	35301	35301: 1421 Halsted	No	Postponed by customer
Distribution	New Business	2010-Budget	38134	38134: O'Hare Service to NE Cargo	UNIQUE	38134	38134: O'Hare Service to NE Cargo	No	Postponed by customer
Distribution	New Business	2010-Budget	39414	39414:FR:Siemen's Wynergy:WO 06647572	UNIQUE	39414	39414:FR:Siemen's Wynergy:WO 06647572	Yes	Postponed by customer to Q2 2011
Distribution	New Business	2010-Budget	40901	40901: NA-2850 N MANNHEIM RD BRADFORD REAL ESTATE	UNIQUE	40901	40901: NA-2850 N MANNHEIM RD BRADFORD REAL ESTATE	No	Postponed by customer
Distribution	New Business	2010-Budget	41437	41437: Happer College	UNIQUE	41437	41437: Happer College	No	Postponed by customer
Distribution	New Business	2010-Budget	41498	41498: 3001 WASHINGTON BLVD	UNIQUE	41498	41498: 3001 WASHINGTON BLVD	No	Postponed by customer
Distribution	New Business	2010-Budget	41505	41505 - NA - 5235 N Sheridan - Dominick's	UNIQUE	41505	41505 - NA - 5235 N Sheridan - Dominick's	No	Postponed by customer
Distribution	New Business	2010-Budget	41508	41508: NA - 611 W Roosevelt - Joffco Plaza	UNIQUE	41508	41508: NA - 611 W Roosevelt - Joffco Plaza	No	Postponed by customer
Distribution	New Business	2010-Budget	41509	41509: CN-211 E GRAND AVE NEW VAULT	UNIQUE	41509	41509: CN-211 E GRAND AVE NEW VAULT	No	Postponed by customer
Distribution	New Business	2010-Budget	41510	41510: CN-318 W GRAND AVE NEW SERVICE	UNIQUE	41510	41510: CN-318 W GRAND AVE NEW SERVICE	No	Postponed by customer
Distribution	New Business	2011-Budget	41516	41516: NU School of Music Bldg	UNIQUE	41516	41516: NU School of Music Bldg	No	Postponed by customer
Distribution	New Business	2010-Budget	41517	41517: RDN Krueger Rd pole reloc wo#06167792	UNIQUE	41517	41517: RDN Krueger Rd pole reloc wo#06167792	No	Postponed by customer
Distribution	New Business	2010-Budget	41519	41519: 188 W Randolph WO# 06006535	UNIQUE	41519	41519: 188 W Randolph WO# 06006535	Yes	Postponed by customer to Q2 2011
Distribution	New Business	2010-Budget	41597	41597: Skokie Hospital MOB Vault	UNIQUE	41597	41597: Skokie Hospital MOB Vault	No	Postponed by customer
Distribution	New Business	2010-Budget	41617	41617:FR:HIGHLAND AV OH/UG RELOC.:WO#06100460	UNIQUE	41617	41617:FR:HIGHLAND AV OH/UG RELOC.:WO#06100460	No	Postponed by customer
Distribution	New Business	2010-Budget	41618	41618:FR:Pingree Creek Damish Rd Reloc:WO#06037465	UNIQUE	41618	41618:FR:Pingree Creek Damish Rd Reloc:WO#06037465	Yes	Postponed by customer to Q2 2011

From ComEd's Response to TEE 10.04_Attach 1								A	B
Functional Class	Line #	Ledger	Project ID \ ITN	Specific Project \ ITN Description	Blanket or Unique Updated	ITN	ITN Description	Included in WPB 2.1a ComEd Exhibit 32.1?	Why ITN is Included or Excluded from WPB 2.1a, ComEd Exhibit 32.1
Distribution	New Business	2010-Budget	41737	41737: ASTOR Development - Add 2nd fdr PD#4P081410	UNIQUE	41737	41737: ASTOR Development - Add 2nd fdr PD#4P081410	No	Postponed by customer
Distribution	New Business	2010-Budget	41739	41739:AUTUMNWOODS SUBDIVISION:WO#06320684	UNIQUE	41739	41739:AUTUMNWOODS SUBDIVISION:WO#06320684	No	Postponed by customer
Distribution	New Business	2010-Budget	41741	41741:BARRINGTON PARK DISTRICT WO#06726468	UNIQUE	41741	41741:BARRINGTON PARK DISTRICT WO#06726468	No	Postponed by customer
Distribution	New Business	2010-Budget	41743	41743:TUF-TITE 1200 FLEX CT :	UNIQUE	41743	41743:TUF-TITE 1200 FLEX CT :	No	Postponed by customer
Distribution	New Business	2010-Budget	41876	41876: 2010-Midwestern University Campus ATO	UNIQUE	41876	41876: 2010-Midwestern University Campus ATO	No	Postponed by customer to Q4 2011
Distribution	New Business	2010-Budget	41957	41957: 6700 N WHIPPLE	UNIQUE	41957	41957: 6700 N WHIPPLE	No	Postponed by customer
Distribution	New Business	2011-Budget	5741	5741: Ind Customer projects-cent managed-not reimb	UNIQUE	5741	5741: Ind Customer projects-cent managed-not reimb	No	For 2011, based on the the current economic conditions and the Industrial customer activity realized in 2010 ComEd decided to only create a work plan for customers that have already contacted ComEd for electric service.
Distribution	New Business	2010-Budget	5741	5741: Ind Customer projects-cent managed-not reimb	UNIQUE	5741	5741: Ind Customer projects-cent managed-not reimb	No	For 2010, due to the current economy Industrial customers decided not to go forward with any planned work.
Distribution	New Business	2011-Budget	5741	5741: Ind Customer projects-cent managed-not reimb	UNIQUE	5741	5741: Ind Customer projects-cent managed-not reimb	No	For 2011, based on the the current economic conditions and the Industrial customer activity realized in 2010 ComEd decided to only create a work plan for customers that have already contacted ComEd for electric service.
Distribution	Non Ops	CWIP	RRTPMTRS	RRTP Meters	UNIQUE	35355	35355: ComEd Cust Fld Ops Meter Reading	No	Postponed to Q4 2011
Distribution	Non Ops	2011-Budget	42476	42476: Strategies & Support Capital	UNIQUE	42476	42476: Strategies & Support Capital	Yes	Strategies & Support Dept capital costs
Distribution	Non Ops	2010-Budget	42476	42476: Strategies & Support Capital	UNIQUE	42476	42476: Strategies & Support Capital	Yes	Strategies & Support Dept capital costs
General Plant	Other	2011-Budget	35156	35156: Substation Facilities	UNIQUE	35156	35156: Substation Facilities	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Other	2011-Budget	35157	35157: Roofing	UNIQUE	35157	35157: Roofing	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Other	2011-Budget	35159	35159: Equipment Replacement	UNIQUE	35159	35159: Equipment Replacement	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Other	CWIP	ACYCRAD9	AC Cycle Radio proj 2009-2010	UNIQUE	35498	35498: Demand Response Switch Install (Dept 500)	Yes	Install demand switches to cycle air conditioners on and off as authorized by customers
General Plant	Real Estate	2010-Budget	35156	35156: Substation Facilities	UNIQUE	35156	35156: Substation Facilities	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Real Estate	2010-Budget	35157	35157: Roofing	UNIQUE	35157	35157: Roofing	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Real Estate	2011-Budget	35158	35158: Lighting	UNIQUE	35158	35158: Lighting	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Real Estate	2010-Budget	35158	35158: Lighting	UNIQUE	35158	35158: Lighting	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Real Estate	2010-Budget	35159	35159: Equipment Replacement	UNIQUE	35159	35159: Equipment Replacement	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Real Estate	2011-Budget	35172	35172: Other Misc. Projects	UNIQUE	35172	35172: Other Misc. Projects	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Real Estate	2010-Budget	35172	35172: Other Misc. Projects	UNIQUE	35172	35172: Other Misc. Projects	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	Real Estate	2011-Budget	42076	42076 - OCC Renovation	UNIQUE	42076	42076 - OCC Renovation	Yes	Has not met \$100K threshold at the time of Data Request response
General Plant	Real Estate	2010-Budget	42418	42418: General Company Activity (Capital)	UNIQUE	42418	42418: General Company Activity (Capital)	Yes	General Company Activity
General Plant	Real Estate	2011-Budget	42418	42418: General Company Activity (Capital)	UNIQUE	42418	42418: General Company Activity (Capital)	Yes	General Company Activity
General Plant	SCADA	2011-Budget	5914	5914: Distr-Repair Relay & SCADA Emergent CM items	UNIQUE	5914	5914: Distr-Repair Relay & SCADA Emergent CM items	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
General Plant	SCADA	2010-Budget	5914	5914: Distr-Repair Relay & SCADA Emergent CM items	UNIQUE	5914	5914: Distr-Repair Relay & SCADA Emergent CM items	Yes	ITN is for jobs less than \$100,000; any jobs greater than \$100,000, without allocations, will have a PAR form authorization
Distribution	System Performance	2011-Budget	11609	11609: Direct Support: Sys Perf: ComEd: Electric	UNIQUE	11609	11609: Direct Support: Sys Perf: ComEd: Electric	Yes	Direct Support (Engineering Labor)
Distribution	System Performance	2010-Budget	11609	11609: Direct Support: Sys Perf: ComEd: Electric	UNIQUE	11609	11609: Direct Support: Sys Perf: ComEd: Electric	Yes	Direct Support (Engineering Labor)
Distribution	System Performance	2011-Budget	11617	11617: AFUDC: ComEd: Sys Perf: Electric	UNIQUE	11617	11617: AFUDC: ComEd: Sys Perf: Electric	Yes	AFUDC (Allowance For Use During Construction)
Distribution	System Performance	2010-Budget	11617	11617: AFUDC: ComEd: Sys Perf: Electric	UNIQUE	11617	11617: AFUDC: ComEd: Sys Perf: Electric	Yes	AFUDC (Allowance For Use During Construction)
Distribution	System Performance	2011-Budget	31412	31412: Direct Support Syst Perf - Relay & Protect	UNIQUE	31412	31412: Direct Support Syst Perf - Relay & Protect	Yes	Direct Support (Engineering Labor)

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					Updated	ITN			
Distribution	System Performance	2010-Budget	31412	31412: Direct Support Syst Perf - Relay & Protect	UNIQUE	31412	31412: Direct Support Syst Perf - Relay & Protect	Yes	Direct Support (Engineering Labor)
Distribution	System Performance	2011-Budget	31413	31413: Direct Support Syst Perf - T&S Subs Engr	UNIQUE	31413	31413: Direct Support Syst Perf - T&S Subs Engr	Yes	Direct Support (Engineering Labor)
Distribution	System Performance	2010-Budget	31413	31413: Direct Support Syst Perf - T&S Subs Engr	UNIQUE	31413	31413: Direct Support Syst Perf - T&S Subs Engr	Yes	Direct Support (Engineering Labor)
General Plant	Vehicles	CWIP	ADMMOBIL	MOBILE OPERATIONS VEHICLE	UNIQUE	43777	ITN 43777: Mobile Operations Command Vehicle	Yes	Project is going through PRC Authorization process in January 2011.