

**RIDER UF  
UNCOLLECTIBLE FACTORS**

\* **Applicable to All Tariffs as Appropriate**

**APPLICABILITY.**

\* This rider is applicable to retail customers, Retail Electric Suppliers (RESs), and Metering Service Providers (MSPs) in accordance with applicable tariffs in the Company's Schedule of Rates.

\* **PURPOSE.**

The purpose of this rider is to allow the Company to recover applicable uncollectible costs it incurs.

\* **BASE UNCOLLECTIBLE COST FACTORS.**

Base uncollectible cost factors (BUFs) approved by the Illinois Commerce Commission (ICC) are applied in accordance with applicable tariffs in the Company's Schedule of Rates. There are two sets of BUFs.

BUFs associated with ICC-jurisdictional delivery service are Delivery Uncollectible Factors (DUFs) and are incorporated into base Customer Charges, Standard Metering Service Charges, and Distribution Facilities Charges, as authorized by the ICC.

BUFs associated with the Company's provision of electric power and energy supply service are each equal to (a) one (1) plus (b) the Supply Uncollectible Factor (SUF) pertaining to the applicable retail customer designation and are applied to Purchased Electricity Charges and PJM Services Charges, as applicable by customer designation, in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES) for retail customers taking service under Rate BES. Customer Designations are as defined in the 2008 Incremental Distribution Uncollectible Cost Factors section of this rider.

Retail Customer Designation	BUF
R: Residential	1.0120
N: Nonresidential	1.0024
A: All Other	1.0000

The system average BUF associated with the Company's provision of electric power and energy supply service is applied to Capacity Charges, Hourly Energy Charges, PJM Services Charges, and Miscellaneous Procurement Components Charges in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) for retail customers taking service under Rate BESH or Rider PPO - Power Purchase Option (Rider PPO). Such system average BUF is equal to 1.0061.

\* **2008 INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS.**

For application beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period, three (3) 2008 incremental distribution uncollectible cost factors ( $IDUF_{R8}$ ,  $IDUF_{N8}$ , and  $IDUF_{A8}$ ) are determined in accordance with the following equation and applied in accordance with applicable tariffs in the Company's Schedule of Rates.  $IDUF_{R8}$  is applicable to residential retail customers.  $IDUF_{N8}$  is applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable.  $IDUF_{A8}$  is applicable to all other customers.

\* (Continued on Sheet No. 267.1)

Filed with the Illinois Commerce Commission on  
February 9, 2010. Issued pursuant to the  
Illinois Commerce Commission Order entered  
February 2, 2010, in Docket No. 09-0433.  
Asterisk (\*) indicates change.

Date Effective: March 9, 2010  
Issued by A. R. Pramaggiore, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

**Applicable to Rate RESS**

**AVAILABILITY.**

Beginning December 21, 2010, this rider is available to Retail Electric Suppliers (RESs), as defined in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates, taking service under Rate RESS - Retail Electric Supplier Service (Rate RESS).

**PURPOSE.**

The purpose of this rider is to allow a RES the option to have the Company (a) purchase such RES's receivables for the electric power and energy supply service provided by such RES to residential retail customers and other retail customers that establish demands for electricity that are less than four hundred kilowatts (400 kW) in accordance with Section 16-118(c) of the Public Utilities Act (Act); and (b) produce consolidated bills for such retail customers that reflect the Company's charges for electric delivery service and the charges associated with such receivables so that the Company may collect such charges from such retail customers.

This rider also provides the methodology and terms under which the Company is provided with full recovery of the costs it incurs to provide service under this rider. Ultimately, all such costs are to be recovered from the RESs taking service under this rider. To the extent that such costs are not initially recovered from such RESs, such costs are recovered from residential retail customers and other retail customers that establish demands for electricity that are less than 400 kW.

**DEFINITIONS.**

Generally, definitions used in this rider are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

The following definitions are for use in this rider.

**Administrative and Operational Costs**

Administrative and Operational Costs (AOCs) mean incremental expenses incurred by or for the Company beginning December 21, 2010, associated with the purchase of RESs' receivables for the electric power and energy supply service provided by RESs to residential retail customers and other retail customers that establish demands for electricity that are less than 400 kW. Such incremental expenses include ongoing incremental costs to operate and administer the provisions of this rider, herein described as the Purchase of Receivables with Consolidated Billing (PORCB) Program, specifically, (a) ongoing electronic data interchange (EDI) costs, (b) participation in regulatory proceedings associated with the PORCB Program, (c) financial tracking, audit, and reconciliation activities with respect to the PORCB Program, (d) staffing required to address questions from RESs and others regarding the PORCB Program, and (e) net actual uncollectible costs. AOCs may not include any expenses that are otherwise recovered under other effective tariffs.

(Continued on Sheet No. 394)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 393)

**DEFINITIONS (CONTINUED).**

**Billing Systems Administrative and Operational Costs**

Billing Systems Administrative and Operational Costs (BSAOCs) mean incremental expenses incurred by or for the Company beginning December 21, 2010, associated with modifications of its billing systems to enable the Company to reflect on applicable retail customer bills the charges associated with the receivables for the electric power and energy supply service provided by RESs to residential retail customers and other retail customers that establish demands for electricity that are less than 400 kW purchased by the Company from such RESs. Such incremental expenses include ongoing incremental costs to operate and administer the PORCB Program, specifically, (a) participation in regulatory proceedings associated with the PORCB Program, (b) financial tracking, audit, and reconciliation activities with respect to the PORCB Program, and (c) staffing required to address questions from RESs and others regarding the PORCB Program. BSAOCs may not include any expenses that are otherwise recovered under other effective tariffs.

**Billing Systems Modification and Implementation Costs**

Billing Systems Modification and Implementation Costs (BSMICs) mean incremental deferred expenses incurred by or for the Company after November 9, 2007, but before December 21, 2010, and incremental investment expenditures incurred by or for the Company after November 9, 2007, associated with modifications of its billing systems to enable the Company to reflect on applicable retail customer bills the charges associated with the receivables for the electric power and energy supply service provided by RESs to residential retail customers and other retail customers that establish demands for electricity that are less than 400 kW purchased by the Company from such RESs. Such incremental deferred expenses and investment expenditures include (a) initial programming changes to implement the PORCB Program, (b) general billing system and related enhancements, (c) development of a PORCB billing model, and (d) development of information technology to implement the PORCB Program and customer service representative training. Such incremental deferred expenses and investment expenditures are amortized over a ten (10) year period of time at a 6.71% carrying charge rate. BSMICs may not include any expenses or investment expenditures that are otherwise recovered under other effective tariffs.

**Developmental and Implementation Costs**

Developmental and Implementation Costs (DICs) mean incremental deferred expenses incurred by or for the Company after November 9, 2007, but before December 21, 2010, and incremental investment expenditures incurred by or for the Company after November 9, 2007, associated with the purchase of RESs' receivables for the electric power and energy supply service provided by RESs to residential retail customers and other retail customers that establish demands for electricity that are less than 400 kW. Such incremental deferred expenses and investment expenditures include (a) initial programming changes to implement the PORCB Program, (b) general billing system and related enhancements, (c) development of applicable models to determine amounts owed to RESs by the Company, and (d) development of information technology to implement the PORCB Program and customer service representative training. Such incremental deferred expenses and investment expenditures are amortized over a ten (10) year period of time at a 6.71% carrying charge rate. DICs may not include any expenses or investment expenditures that are otherwise recovered under other effective tariffs.

(Continued on Sheet No. 395)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 394)

**DEFINITIONS (CONTINUED).**

**Legitimate Billing Dispute**

Legitimate billing dispute means a disagreement between a retail customer and a RES regarding the electric power and energy supply service provided to such retail customer by such RES for which the receivables were purchased and printed on a consolidated bill by the Company that asserts a claim that is recognized by law. A disagreement is not considered a legitimate billing dispute until such time that the Company receives notification of such disagreement from such RES or the Consumer Services Division (CSD) of the ICC. If a retail customer contacts the Company to dispute a RES charge, the Company must refer such retail customer to such RES for resolution and provide such retail customer with contact information for the ICC's CSD.

**Net Actual Uncollectible Costs**

Net actual uncollectible costs (NAUC) mean the amount actually written off by the Company for receivables purchased by the Company from RESs during the prior POR Application Period in accordance with the provisions of this rider less the total amount by which such purchased receivables were reduced for uncollectible costs during such POR Application Period. The resulting amount may be positive or negative.

**POR Application Period**

The initial Purchase of Receivables (POR) Application Period is the period of time that begins at the start of the January 2011 monthly billing period and extends for thirty-six (36) monthly billing periods. The second POR Application Period is the period of time that begins at the start of the January 2014 monthly billing period and extends for thirty-six (36) monthly billing periods. Any subsequent (POR) Application Period means a period of time that extends for twenty-four (24) monthly billing periods immediately following a previous POR Application Period.

**PREREQUISITES OF SERVICE.**

Before commencing service hereunder, a RES must comply with the following prerequisites of service. Such RES must:

1. have, and demonstrate through the successful completion of the Company's testing program, the ability to electronically accept meter usage data for each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service; and
2. have, and demonstrate through the successful completion of the Company's testing program, the ability to electronically transmit to the Company on a timely basis customer specific billing information for each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service; and
3. have, and demonstrate through the successful completion of the Company's testing program, the ability to electronically accept via Electronic Funds Transfer (EFT) payments for purchased receivables and adjustments from updates and corrections from the Company for the electric power and energy supply service provided by the RES to retail customers with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service; and
4. submit a completed Rider PORCB Election form to the Company.

(Continued on Sheet No. 396)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 395)

**CONTINUING OBLIGATIONS.**

**RES Continuing Obligations**

A RES taking service hereunder is obligated to:

1. accept electronically meter usage data for each monthly billing period for each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service; and
2. determine the electric power and energy supply service charges, resultant billing amounts, and other relevant billing information for each monthly billing period for each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service; and
3. transmit electronically the necessary electric power and energy supply service charges, electric power and energy usage data, resultant billing amounts, and other relevant billing information, including all information pertaining to the electric power and energy supply service provided by the RES to the retail customer as required under 83 Illinois Administrative Code 410.210, to the Company for each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service no later than three (3) business days after such retail customer's meter usage data for a monthly billing period is transmitted to the RES by the Company in order for such charges, data, amounts, and information to be included on the regularly scheduled consolidated bill for such monthly billing period; and
4. warrant that all electric power and energy supply service charges, resultant billing amounts, and other relevant billing information for the retail customer transmitted to the Company as described in item (3) of this RES Continuing Obligations subsection are correct and in accordance with the terms of the RES's contractual arrangements with the retail customer and compliant with any applicable legal requirements; and
5. sell to the Company the RES's receivables for all undisputed billed amounts related to the provision of electric power and energy supply service from retail customers with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service; and
6. accept electronically purchased receivables payments and adjustments from the Company for the electric power and energy supply service provided by the RES to retail customers with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service.

(Continued on Sheet No. 397)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 396)

**CONTINUING OBLIGATIONS (CONTINUED).**

**Company Continuing Obligations**

The Company is obligated to:

1. transmit electronically meter usage data for each monthly billing period for each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service no later than one (1) business day after the Company determines such meter usage data for the monthly billing period for such retail customer; and
2. accept electronically the necessary electric power and energy supply service charges, electric power and energy usage data, resultant billing amounts, and other agreed upon billing information transmitted by the RES for the monthly billing period for each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service; and
3. issue a consolidated bill for the monthly billing period for each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service that includes (a) the necessary applicable electric power and energy supply service charges, electric power and energy usage data, resultant billing amounts, identification of the RES, and other agreed upon billing information transmitted by the RES for electric power and energy supply service provided to such retail customer within one (1) business day after accepting such charges, data, amounts, and information as described in item (2) of this Company Continuing Obligations subsection, in the event that such charges, data, amounts, and information had been timely submitted by the RES in accordance with item (3) in the RES Continuing Obligations subsection of this Continuing Obligations section; or (b) a notice that the RES's charges for the current monthly billing period are not available in the event that such charges, data, amounts, and information had not been timely submitted by the RES in accordance with item (3) in such RES Continuing Obligations subsection, and include such charges, data, billing amounts and information on the next available subsequent consolidated monthly bill for such retail customer after such charges, data, billing amounts and information are timely transmitted in accordance with item (3) in such RES Continuing Obligations subsection by such RES to the Company for such next available subsequent consolidated monthly bill; and
4. include on each consolidated monthly bill described in item (3) in this Company Continuing Obligations subsection all information pertaining to such supply service as required under 83 Illinois Administrative Code 410.210; and
5. remit electronically discounted purchased receivables payments due to the RES pertaining to undisputed charges for electric power and energy supply service provided by the RES to each retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service no later than thirty-two (32) calendar days after the date that the consolidated monthly bill with the charges associated with such receivables is issued by the Company to the retail customer. Charges billed by the Company to a retail customer for the RES's electric power and energy supply service are deemed to be disputed if such retail customer has a legitimate billing dispute regarding such supply service and refuses to pay such charges. A retail customer's claim that it is not able to pay amounts due to the Company for such supply service does not constitute disputed charges with respect to the Company's obligation to pay for purchased receivables

(Continued on Sheet No. 398)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 397)

**PURCHASE OF RECEIVABLES.**

A RES taking service hereunder must sell to the Company such RES's electric power and energy supply service related receivables for retail customers selected by such RES in accordance with the provisions of the Implementation section of this rider for which the RES provides electric power and energy supply service. Such receivables must be sold by the RES to the Company at a discount to allow the Company to recover applicable uncollectible costs, as well as developmental, implementation, administrative, and operational costs associated with the application of the provisions of this rider. The monthly discounted receivables amount is computed in accordance with the following equation:

$$DREC_C = REC_C - \left[ \left( 1 - \frac{1}{UF_C} \right) \times REC_C \right] - \$0.50$$

Where:

- $DREC_C$  = Discounted Receivables, in dollars (\$) rounded to the cent, equal to the amount the Company must remit to the RES for the electric power and energy supply service related receivables sold by the RES to the Company pertaining to the electric power and energy supply service provided by the RES to the retail customer, c, during the monthly billing period.
- $REC_C$  = Receivables, in \$ rounded to the cent, equal to the amount included on such retail customer's, c, consolidated monthly bill for electric service issued by the Company for electric power and energy supply service provided to such retail customer, c, by the RES.
- $UF_C$  = Uncollectible Factor, in decimal format, equal to (a) the base uncollectible cost factor (BUF) listed in Rider UF – Uncollectible Factors (Rider UF) for the customer designation applicable to such retail customer, c, multiplied by (b) the incremental supply uncollectible cost factor (ISUF) determined for application beginning with a June monthly billing period in accordance with provisions in Rider UF for the customer designation applicable to such retail customer, c.  $UF_C$ s are generally computed once each year for application beginning with a June monthly billing period and extending through the following May monthly billing period. However, in the event that BUFs listed in Rider UF are revised, the  $UF_C$ s must be revised to reflect such revised BUFs.

(Continued on Sheet No. 399)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 398)

**PURCHASE OF RECEIVABLES (CONTINUED).**

The value of fifty cents (\$0.50) is incorporated in the determination of the DREC<sub>C</sub> in order for the Company to recover developmental, implementation, administrative, and operational costs associated with the application of the provisions of this rider. These costs include DICs, AOCs, BSMICs, and BSAOCs.

During the initial POR Application Period, the value of \$0.50 is incorporated in the determination of the DREC<sub>Cs</sub> in order for the Company to begin to recover DICs and AOCs. During such initial POR Application Period, the Company begins to recover BSMICs and BSAOCs from retail customers in accordance with the provisions of the Consolidated Billing Adjustment section of Rider RCA - Retail Customer Assessments (Rider RCA). Thereafter, such \$0.50 is incorporated in the determination of the DREC<sub>Cs</sub> with the intention to allow the Company to recover its DICs, AOCs, BSMICs, and BSAOCs, and to reimburse retail customers to which previous POR Adjustments and CB Adjustments, in the form of charges, had been applied in accordance with the Purchase of Receivables Adjustment section, the Consolidated Billing Adjustment section, and related provisions of Rider RCA.

Following each POR Application Period, the Company must determine the extent to which the incorporation of such \$0.50 in the determination of the DREC<sub>Cs</sub>, and the application of any POR Adjustment and CB Adjustment, as described in Rider RCA, provided the Company with recovery of its accrued DICs, AOCs, BSMICs, and BSAOCs associated with such POR Application Period.

In the event that the incorporation of such \$0.50 in the determination of the DREC<sub>Cs</sub> did not allow the Company to recover its entire accrued DICs or AOCs attributable to such POR Application Period, then such unrecovered portion is recovered from retail customers in accordance with the provisions of the Purchase of Receivables Adjustment section of Rider RCA.

In the event that the incorporation of such \$0.50 in the determination of the DREC<sub>Cs</sub> provided the Company with an amount in excess of its accrued DICs and AOCs attributable to such POR Application Period, then such excess amount, or applicable portion of such excess amount is credited to retail customers to the extent necessary in accordance with the provisions of the Purchase of Receivables Adjustment section of Rider RCA, to provide reimbursement to such retail customers for amounts previously recovered from such retail customers for accrued DICs and AOCs.

(Continued on Sheet No. 400)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 399)

**PURCHASE OF RECEIVABLES (CONTINUED).**

In the event that the incorporation of such \$0.50 in the determination of the DREC<sub>C</sub>s provided the Company with an amount in excess of the sum of (a) its accrued DICs and AOCs attributable to such POR Application Period and (b) any reimbursement to retail customers for amounts previously recovered from such retail customers for accrued DICs and AOCs, then such excess amount is applied to the recovery of accrued BSMICs and BSAOCs attributable to such POR Application Period.

In the event that the incorporation of such \$0.50 in the determination of the DREC<sub>C</sub>s provided the Company with an amount in excess of the sum of (a) its accrued DICs and AOCs attributable to such POR Application Period, and (b) any reimbursement to retail customers for amounts previously recovered from such retail customers for accrued DICs and AOCs, and (c) its accrued BSMICs and BSAOCs attributable to such POR Application Period, then such excess amount is credited to retail customers to the extent necessary in accordance with the provisions of the Consolidated Billing Adjustment section of Rider RCA, to provide reimbursement to such retail customers for amounts previously recovered from such retail customers for accrued BSMICs and BSAOCs.

In the event that the incorporation of such \$0.50 in the determination of the DREC<sub>C</sub>s provided the Company with an amount in excess of the sum of (a) its accrued DICs and AOCs attributable to such POR Application Period, and (b) any reimbursement to retail customers for amounts previously recovered from such retail customers for accrued DICs and AOCs, and (c) its accrued BSMICs and BSAOCs attributable to such POR Application Period, and (d) any reimbursement to retail customers for amounts previously recovered from such retail customers for accrued BSMICs and BSAOCs attributable to past POR Application Periods, then such excess amount is applied in a manner that results in an applicable reduction to such \$0.50.

In determining AOCs, the Company must compute its NAUC. Such NAUC may be positive or negative and is computed in accordance with the following equation:

$$\text{NAUC} = \text{RWO} - \sum_{\text{PP}} \left\{ \left( 1 - \frac{1}{\text{UF}_C} \right) \times \text{REC}_C \right\}$$

Where:

RWO = Receivable Write-Offs, in \$, equal to the amount actually written off by the Company for receivables purchased by the Company from RESs in accordance with the provisions of this rider during the prior POR Application Period.

$\sum_{\text{PP}}$  = summation for the prior POR Application Period.

(Continued on Sheet No. 401)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 400)

**AUDIT, REPORTING, AND RECONCILIATION REQUIREMENTS.**

After each POR Application Period the Company must conduct an internal audit of its costs for such previous POR Application Period and recoveries of such costs pursuant to this rider and Rider RCA. Such audit must examine (a) costs recovered pursuant to this rider and Rider RCA to verify that such costs have been recovered only pursuant to this rider and Rider RCA, as applicable, and to confirm that any such costs are not also being recovered inappropriately through charges under other tariffs, (b) DREC<sub>C</sub>s determined pursuant to this rider to verify that such DREC<sub>C</sub>s were properly computed, stated, and remitted, (c) POR Adjustments determined pursuant to Rider RCA to verify that such POR Adjustments were properly calculated and applied, and (d) CB Adjustments determined pursuant to Rider RCA to verify that such CB Adjustments were properly calculated and applied. The Company must prepare a report that summarizes the results of such audit. In addition, for such previous POR Application Period such report must address (a) RES participation under this rider, (b) total costs incurred for DICs, AOCs, BSMICs, and BSAOCs, (c) the total amount of the discounted receivables purchased in accordance with the provisions of this rider, (d) total amount of the write-offs associated with receivables purchased in accordance with the provisions of this rider, (e) revenues associated with the application of POR Adjustments, and (f) revenues associated with the application of CB Adjustments. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department, the Director of the Staff's Financial Analysis Division, and the Director of the Staff's Office of Retail Market Development within sixty (60) calendar days after the end of such POR Application Period. Such report must be verified by an officer of the Company.

Within ninety (90) calendar days after the Company submits to the ICC the report described in this Audit, Reporting, and Reconciliation Requirements section, the ICC may initiate a docketed PORCB reconciliation proceeding. At the conclusion of such proceeding, the ICC determines the amount, if any, to be included in an ordered reconciliation adjustment to the POR Adjustment or the CB Adjustment determined in accordance with the provisions in Rider RCA in order to (a) correct for errors in the POR Adjustment or the CB Adjustment calculated and applied for the previous POR Application Period, (b) correct for an improperly applied POR Adjustment or CB Adjustment during the previous POR Application Period, (c) allow only prudently incurred costs to be recovered, and (d) reconcile the revenue resulting from the application of the DREC<sub>C</sub>s, POR Adjustment and CB Adjustment during the previous POR Application Period to the DICs, AOCs, BSMICs, and BSAOCs incurred during such previous POR Application Period. Any such ordered reconciliation adjustment is determined to the extent that any of the aforementioned items (a) through (d) is not already reflected in the applicable balancing factor determined by the Company. After any such ordered reconciliation adjustment is determined by the ICC, the Company must revise its POR Adjustment or CB Adjustment, as applicable, to reflect such ordered reconciliation adjustment in accordance with an order entered by the ICC that provides the terms under which the ordered reconciliation adjustment is to be reflected in the POR Adjustment or CB Adjustment.

(Continued on Sheet No. 402)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 401)

**AUDIT, REPORTING, AND RECONCILIATION REQUIREMENTS (CONTINUED).**

In addition to the reporting requirements previously identified in this Audit, Reporting, and Reconciliation Requirements section, in each calendar year during which the Company is not required to perform an internal audit of its costs for a POR Application Period, the Company must prepare a report for the previous calendar year that addresses (a) RES participation under this rider, (b) total costs incurred for DICs, AOCs, BSMICs, and BSAOCs, (c) the total amount of the discounted receivables purchased in accordance with the provisions of this rider, (d) total amount of the write-offs associated with receivables purchased in accordance with the provisions of this rider, (e) revenues associated with the application of POR Adjustments, and (f) revenues associated with the application of CB Adjustments. The first such report must also include an evaluation of any CB Adjustment in effect during the first POR Application Period. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department, the Director of the Staff's Financial Analysis Division, and the Director of the Staff's Office of Retail Market Development within ninety (90) calendar days after the end of such previous calendar year. Such report must be verified by an officer of the Company.

**IMPLEMENTATION.**

The RES may elect for the Company to purchase the receivables of the RES's electric power and energy supply service for retail customers for which such RES provides electric power and energy supply service, provided one of the following delivery classes is applicable to each such retail customer: (a) Residential Single Family Without Electric Space Heat Delivery Class, (b) Residential Multi Family Without Electric Space Heat Delivery Class, (c) Residential Single Family With Electric Space Heat Delivery Class, (d) Residential Multi Family With Electric Space Heat Delivery Class, (e) Watt-Hour Delivery Class, (f) Small Load Delivery Class, (g) Medium Load Delivery Class, (h) Fixture-Included Lighting Delivery Class, provided the retail customer's demands for electricity are less than four hundred kilowatts (400 kW), (i) Dusk to Dawn Lighting Delivery Class, provided the retail customer's demands for electricity are less than four hundred kilowatts (400 kW), or (j) General Lighting Delivery Class, provided the retail customer's demands for electricity are less than four hundred kilowatts (400 kW).

(Continued on Sheet No. 403)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 402)

**IMPLEMENTATION (CONTINUED).**

In making the election for the Company to purchase the receivables of the RES's electric power and energy supply service provided to retail customers, if such RES elects for the Company to purchase the receivables of the RES's electric power and energy supply service provided to any residential retail customer then such RES must elect for the Company to purchase the receivables of the RES's electric power and energy supply service provided to all its residential retail customers. With respect to any other retail customers, as applicable, such RES may elect for the Company to purchase the receivables of the RES's electric power and energy supply service provided to whichever retail customers it chooses.

On or after December 21, 2010, for each retail customer with respect to which the RES elects to have the Company purchase the RES's receivables for electric power and energy supply service, the RES must submit a Direct Access Service Request (DASR) that informs the Company of the RES's election with respect to such retail customer. Any such DASR is rejected if it is submitted prior to December 21, 2010. On or after such date, such election for such retail customer is effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer. Such effective meter reading or billing cycle date is the beginning date of the first monthly billing period for which the Company purchases the receivables of the RES's electric power and energy supply service for such retail customer. Such election information may be included in the DASR submitted in accordance with the provisions in such Standard Switching subsection which informs the Company of the retail customer's selection of such RES as the retail customer's provider of electric power and energy supply service. In the event that such election pertains to a residential retail customer and occurs after a previous termination of service hereunder by such RES, as described in the following paragraph in this Implementation section, the RES must provide the Company with notification of such election at least sixty (60) days prior to the submission of a DASR which informs the Company of such election. Such notification may not be submitted until after the period of time that extends at least twelve (12) months following such termination.

(Continued on Sheet No. 404)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 403)

**IMPLEMENTATION (CONTINUED).**

A RES is not allowed to terminate the Company's purchase of receivables and consolidated billing of such RES's electric power and energy supply service to an individual residential retail customer and continue to provide electric power and energy supply service to such residential retail customer unless the RES also terminates the Company's purchase of receivables and consolidated billing of such RES's electric power and energy supply service for all residential retail customers served by such RES. With respect to any other individual retail customer, as applicable, a RES is allowed to terminate the Company's purchase of receivables and consolidated billing of such RES's electric power and energy supply service to such individual retail customer. In the event that a RES makes any such termination, the RES must submit notification through the submission of a DASR to the Company of such termination with respect to each such retail customer. Such termination for each such retail customer is effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer. Such effective meter reading or billing cycle date is the ending date of the last monthly billing period for which the Company purchases receivables from the RES and provides consolidated billing for the amounts billed to such retail customer for the RES's electric power and energy supply service. Moreover, with respect to residential retail customers, in the event that a RES makes such terminations, for a period of at least twelve (12) months following such terminations the RES may not elect to have the Company purchase receivables and provide consolidated billing of such RES's electric power and energy supply service provided to any residential retail customer.

In the event that a delivery class other than one identified in the first paragraph of this Implementation section becomes applicable to a retail customer with respect to which the Company has been purchasing the RES's receivables for electric power and energy supply service, the Company terminates the purchase of receivables for such RES's electric power and energy supply service with respect to such retail customer. In the event that a different delivery class identified in the first paragraph of this Implementation section becomes applicable to a retail customer with respect to which the Company has been purchasing the RES's receivables for electric power and energy supply service and such delivery class is applicable to residential retail customers, the Company terminates the purchase of receivables for such RES's electric power and energy supply service with respect to such retail customer unless the Company is purchasing the RES's receivables for electric power and energy supply service provided to all residential retail customers served by such RES. The termination of the purchase of receivables with respect to a retail customer is effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer, and such date is the ending date of the last monthly billing period for which the Company purchases receivables from the RES for the amounts billed to such retail customer for the RES's electric power and energy supply service.

The Company produces and provides consolidated monthly bills for both the electric power and energy supply service provided by the RES and the electric delivery service provided by the Company only for those retail customers for which it is purchasing such RES's receivables for electric power and energy supply service provided to such retail customers by such RES. In the event that such purchase of receivables with respect to an individual customer terminates, the Company correspondingly terminates the provision of billing of the electric power and energy supply service provided by the RES to such retail customer.

(Continued on Sheet No. 405)

**RIDER PORCB  
PURCHASE OF RECEIVABLES WITH CONSOLIDATED BILLING**

(Continued from Sheet No. 404)

**TERM AND TERMINATION PROVISIONS.**

For a RES first receiving service hereunder or resuming service hereunder after a previous termination of service hereunder, the initial term of service is twenty-four (24) months. Upon expiration of the initial or any renewal term of service, the term of service is automatically renewed for a period of twelve (12) months.

A RES taking service hereunder has the right to discontinue service hereunder at any time on at least sixty (60) days' written notice to the Company, provided, however, that in the event of such termination, such RES is not eligible to take service hereunder for a period of twelve (12) consecutive months. In such event, the RES must submit a DASR for each retail customer with respect to which the Company had been purchasing the RES's receivables for electric power and energy supply service that notifies the Company that service hereunder with respect to each such retail customer is terminated. The termination of service hereunder for such retail customer is effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer. Such effective meter reading or billing cycle date is the ending date of the last monthly billing period for which the Company purchases receivables from the RES for the amounts billed to such retail customer for the RES's electric power and energy supply service. Following termination hereunder, it is the RES's responsibility to issue bills to the retail customer for electric power and energy supply service provided to such retail customer by such RES.

The Company has the right to discontinue service to a RES hereunder if such RES (a) has its service under Rate RESS terminated; or (b) fails to abide by the continuing obligations of this rider. Such termination does not prohibit the Company from pursuing collection of amounts owed to the Company by the RES or owed to the Company by the Company's retail customers with respect to which the Company had been purchasing the RES's receivables for electric power and energy supply service.

**DISPUTE RESOLUTION.**

Disputes between or among the Company, the RES, or a retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, under any tariff applicable to this tariff, or under any contract entered into under this tariff or applicable tariff, may be resolved in accordance with the provisions of the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

**MISCELLANEOUS GENERAL PROVISIONS.**

The Company reserves the right to disconnect service to a retail customer with respect to which the Company is purchasing the RES's receivables for electric power and energy supply service in accordance with the provisions of this rider if the Company does not receive payment from such retail customer for the electric power and energy supply service provided by such RES to such retail customer and billed by the Company.

The RES must abide by the provisions of any applicable tariffs or contracts with the Company under which the Company provides the RES with services.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.