



2x24	for the entire 24-hour period, 2 weekend days each week.
Off-Peak Wrap	for the 5 weekdays, between 10 PM and 6 AM and the 2 weekend days "around the clock" (8 hours on the weekdays and 24 hours on the weekend days), or the sum of the 5x8 and 2x24.

Excess Index Energy: If Customer's metered usage during any hour of delivery exceeds the Block Energy Quantity ("Excess Energy Quantity"), calculated by subtracting the Block Energy Quantity from Customer's metered energy quantity, Customer shall reimburse AEM for the Excess Energy Quantity at the Excess Index Energy Price for such hour.

Deficit Index Energy: If Customer's metered usage during any hour of delivery is less than the Block Energy Quantity ("Deficit Energy Quantity"), calculated by subtracting Customer's metered energy quantity from the Block Energy Quantity, AEM shall credit Customer for the Deficit Energy Quantity at the Deficit Index Energy Price for such hour.

Delivery Point: The Delivery Point(s) shall be the interconnection between the transmission system of the Midwest Independent Transmission System Operator ("MISO") and DSP's distribution system. Title to and risk of loss related to the Retail Power purchased hereunder shall transfer from AEM to Customer at the Delivery Point(s). AEM warrants that it shall deliver to Customer at the Delivery Point(s) such Retail Power free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any person arising prior to the Delivery Point(s).

Capacity: AEM will supply the Capacity Quantity, specified in Table 1 and related to all Block and Index Energy. Such Capacity Quantity is represented by Customer's historical annual peak demand in kW. The Monthly Capacity Charge shall be:

Customer's monthly peak demand in kW,
times the Capacity Price in Table 1, stated in \$ per kW month,

and includes charges for capacity and reserves, but does not include transmission and distribution energy losses, nor any charges assessed by the DSP, all of which are the responsibility of Customer, including but not limited to fuel, environmental, or decommissioning charges, as may be applicable from time to time.

Excess Capacity Price: If Customer's peak hourly demand exceeds the Capacity Quantity identified in Table 1, during any billing period, Customer will compensate AEM for the additional capacity associated with such event ("Excess Capacity"). The price for Excess Capacity shall be determined by applying a charge of [redacted] per kilowatt-day ("kWday") in the months of June through September, or [redacted] per kWday in the remaining months, to the incremental capacity on each day Customer exceeds the Capacity Quantity. Customer may apply to increase the Capacity Quantity with 60 days' written notice. Upon notification, AEM will either elect to maintain the existing Capacity Price or offer Customer a revised Capacity Price that takes into consideration the incremental capacity for approval and incorporation into the Agreement.

Transmission: Customer acknowledges that AEM will incur charges on Customer's behalf to deliver Retail Power to the Delivery Point including, charges for MISO transmission and ancillary services and MISO energy market charges (collectively "MISO Charges"), all of which are based upon the current applicable MISO Transmission Energy Market Tariff ("TEMT") and MISO Business Practices Manuals, and all applicable costs associated with these charges are the responsibility of the Customer. Such charges are set forth in Table 1 and apply to all Retail Power covered under this Agreement. If the applicable TEMT, MISO Business Practices Manuals, successor transmission tariffs or business practices are amended or otherwise implemented during the Term of this Agreement, notwithstanding the terms and conditions of Section 7 of the Agreement, AEM will change the MISO Charges, and add or reduce such charges incurred on Customer's behalf to comply with the transmission tariffs and business practices in effect during the corresponding period, as applicable.

Renewable Portfolio Standard ("RPS") Charge: Pursuant to the Illinois Public Utilities Act, all Illinois Alternative Retail Electric Suppliers ("ARES") are required to have renewable energy sources as a percentage of their supply portfolio, effective June 1, 2009. The RPS Charge, identified in Table 1, represents AEM's charge for compliance, and is applicable to all Retail Power supplied under this Agreement notwithstanding any other terms or limitations stated herein. If any rule, regulation, tariff, ordinance, statute, or law affecting the obligation pertaining to renewable energy resources of any kind or nature are amended or otherwise implemented by the applicable regulatory agency, during the Term of this Agreement, notwithstanding the terms and conditions of Section 7 of the Agreement, AEM will change the RPS Charge and add or reduce such charges incurred on Customer's behalf to comply with the change in effect during the corresponding period, as applicable.

Purchase Obligations: This is a full requirements agreement. During the Term of this Agreement the Customer shall purchase all Retail Energy and Capacity from AEM.

Customer shall purchase the Block Energy Quantity, as specified in Table 1, in each hour of the Agreement at the Block Energy Price, as specified in Table 1. If in any hour Customer uses less than the Block Energy Quantity, then Customer shall be billed the product of the Block Energy Quantity and the Block Energy Price ("Minimum Energy Charge"). In addition,



Customer shall pay the Monthly Capacity Charge on a monthly basis throughout the Delivery Term, irrespective of Customer's Block Energy Quantity usage.

During the Term of this Agreement Customer may make a written request to increase the size of the Block Energy Quantity and related Capacity Quantity, or to convert this Agreement to a new fixed-price full requirements agreement. Customer shall identify its request to increase the Block Energy Quantity and Capacity Quantity, which may include energy and capacity comprising any standard product ("Other Products"), as defined in Table 2 above, in writing along with the requested start date and term of the increase. Such term shall either be in whole months or Billing Cycle. AEM shall then provide Customer with a current price for the requested increase of Block Energy Quantity and Capacity Quantity, or Other Products. Upon written acceptance by Customer and AEM, the confirmation sheet will then be incorporated as part of this Agreement. Customer shall identify its request to convert this Agreement to a new fixed price full requirements agreement in writing along with the requested start date and desired term. AEM shall then offer Customer a new agreement which, if accepted by Customer, will terminate this Agreement effective with the commencement of the new agreement.

AEM shall bill Customer each month in an amount equal to the Block Energy Price times the Block Energy Quantity in each hour of delivery.

Changes in Consumption: Customer will provide AEM advanced notification of any shut-downs or anticipated changes to Customer's operations, which may include a periodic production or load forecast to aid in forecasting Customer's load requirements. Notwithstanding Customer's obligation to provide such notification, Customer remains subject to any costs incurred by AEM related to any shut-downs or changes to Customer's operations.

Execution Instructions: This Agreement may be executed in one or more identical counterparts which, taken together, shall constitute collectively one agreement. An electronically-transmitted copy of an executed counterpart of this Agreement shall be deemed an original.

IN WITNESS WHEREOF, the Parties to this Agreement have executed and delivered this Agreement on the date and year first set out above.

AMEREN ENERGY MARKETING COMPANY

CITATION OIL & GAS CORP.

By: [Signature]
Print Name: Tom Leigh
Title: Manager, Sales and Marketing
Date: _____

By: [Signature]
Print Name: Christopher A. Phelps
Title: Senior Vice President & CFO
Date: 12-8-10

APPROVED
Contract
Admin.
[Signature]

After signing, please immediately fax or send via another form of electronic execution a signed original copy of this entire Agreement to (314) 613-9015 and to the attention of:

*Contract Administration
Ameren Services Company
1901 Chouteau Avenue, Mailcode 605
St. Louis, MO 63103*

We will return a fully-executed copy of the faxed document for your records.

- Check here to receive a summary invoice with account detail
- Check here to receive individual invoices sent to Billing Address
- Check here to receive individual invoices sent to Service Address
- Check here if you are a local government entity, as defined by 50 ILCS 505/ Local Government Prompt Payment Act