



AMEREN ENERGY MARKETING COMPANY ELECTRIC SERVICE AGREEMENT
EXHIBIT A
 Issued: DECEMBER 8, 2010

This offer is being presented to CITATION OIL & GAS CORP., ("Customer") by Ameren Energy Marketing Company ("AEM") and represents a price for the Customer's Full Requirement Retail Power ("Retail Power") needs, as measured and delivered on a firm basis, at the service location(s) in the Delivery Service Provider's ("DSP") service territory listed on the Account Information Sheet, and other stated terms and conditions. Upon acceptance, this offer will become Exhibit A of AEM's Electric Service Agreement Terms and Conditions ("Agreement"), a copy of which is attached. It is understood and agreed by AEM and Customer, to the extent there is any conflict in the interpretation or understanding of the provisions in Exhibit A with the Agreement, the terms and conditions of the Agreement supersede Exhibit A and are controlling, except in the event of a change in transmission charges or the RPS Charge, where in such instances the related terms and conditions in this offer are controlling with regard to the terms and conditions of Section 7 of the Agreement.

CUSTOMER NOTICE & CONTACT INFORMATION			
AEM		CITATION OIL & GAS CORP. ("CUSTOMER")	
All Notices & Inquiries Weekdays between 7:30 AM and 4:30 PM		All Notices & Invoices, unless noted otherwise below (Please do not use P. O. Boxes for the Notices Address)	
Attn:	Supervisor, Contract Administration	Attn:	CHRIS PHELPS
Street:	1901 Chouteau Avenue MC1070	Street:	14077 CUTTEN RD.
City, ST & Zip	St. Louis, Missouri 63103	City, ST & Zip	HOUSTON, TX 77069
Phone:		Phone:	281-891-1000
Fax:	(314) 613-9015	Fax:	281-580-1414
DUNS #:	15-791-2432	DUNS #:	
Federal Tax ID #:	37-1395583	Federal Tax ID #:	74-2163444
Account Management		All Invoices should be mailed here, if different from above:	
Attn:	Customer Care	Customer:	Citation Oil & Gas Corp.
Street:	1710 Gratiot Street MC902	Attention:	Accounts Payable
City, ST & Zip	St. Louis, Missouri 63103	Street:	14077 Cutten Rd.
Phone:	(888) 451-3911, Option 3	City, ST & Zip	Houston, TX 77069
Fax:	(888) 354-9837	Phone:	281-891-1000
		Fax:	
		E-mail:	
Send ACH Payments To:		Send Mail Payments To:	
JP Morgan Chase Bank		Standard Mail:	Overnight Delivery:
for Ameren Energy Marketing General		Ameren Energy Marketing	JP Morgan Chase Bank
ABA: 071000013		23532 Network Place	131 S. Dearborn St., 6 th Floor
Account: 771057304		Chicago, IL 60673-1235	Chicago, IL 60603
Preferred format is ACH-CTX.			Attn: Lockbox 23532/Ameren Energy Marketing General



THIS EXECUTABLE OFFER EXPIRES AT MIDNIGHT ON WEDNESDAY, DECEMBER 08, 2010!

Table 1: Energy Price, Capacity Charge, Transmission Charge, Term & Account Information									
Block Product (kW)	Block Energy Price (\$/kWh)	Block Energy Quantity (kW)	Index Energy Price Adder (\$/kWh)	Capacity Price (\$/kW month)	Capacity Quantity (kW)	MISO Transmission Charge (\$/kWh)	RPS Charge (\$/kWh)	Power Delivery Begins	Power Delivery Ends
See Confirmation(s)	See Confirmation(s)	See Confirmation(s)	█	█	█	█	█	January 2011	January 2013

Conditional Contingencies: This offer is contingent on completion of Conditional Contingencies as follows: Conditional Contingency 1) approval by the respective management of both Customer and AEM prior to the submission of the Direct Access Service Request ("DASR") for an on-cycle switch; Conditional Contingency 2) unless AEM and Customer have prequalified credit prior to execution, final credit approval by AEM within the lesser of thirty (30) days following Customer acceptance of this offer or the number of days prior to the deadline to submit a DASR to the DSP. AEM may timely require Customer to provide credit support as a conditional contingency, in which case AEM will make the request within five (5) days of Customer's execution of this Exhibit A. Any final determination regarding credit support shall be concluded within the time period set forth in Conditional Contingency 2. Credit support includes but is not limited to an executed letter of credit, parent guaranty, or other mutually acceptable form of credit support; and, Conditional Contingency 3) acceptance by the DSP of AEM's DASR(s) for all listed accounts.

Term: Retail Power delivery will begin for each account with the first available meter reading date of the month noted under Delivery Term Begins in Table 1, or as soon as possible thereafter, and ends with the regularly scheduled meter reading date, for the month noted under Delivery Term Ends in Table 1, unless Customer and AEM mutually agree to extend the Term of this Agreement in writing. Regularly scheduled meter reading dates are defined by the DSP Bill Group. If it is not possible to begin deliveries on the regularly scheduled meter reading date due to the DSP switching rules, Customer may request that AEM perform an off-cycle switch. If Customer so elects, Customer will receive an off-cycle switching charge on Customer's delivery service invoice from the DSP.

Block and Index Energy: AEM will supply the Block Energy Quantity, specified in Table 1, in each hour of the Agreement. Block Energy includes around-the-clock energy in the specified amount and will be charged at the rate indicated under "Block Energy Price" in Table 1. Index Energy shall be measured on an hourly basis and is defined as either Excess Index Energy or Deficit Index Energy below. All Excess Index Energy will be priced hourly at the MISO Day Ahead Locational Marginal Price for the AML.AEM.IL CP Node, ("DA LMP"), plus the Index Energy Price Adder as indicated in Table 1 ("Excess Index Energy Price"). All Deficit Index Energy will be credited hourly at the MISO Real Time Locational Marginal Price for the AML.AEM.IL CP Node, ("RT LMP" or "Deficit Index Energy Price"). If during the Term of this Agreement the DA LMP or RT LMP ceases to exist then its replacement index shall be used for the remaining Term of the Agreement. On an hourly basis all Block Energy kWh deliveries will be metered before any Index Energy kWh deliveries.

The Block Energy Price and the Index Energy Price include charges for energy, scheduling and load forecasting associated with the delivery of Block Energy and Index Energy. The Block Energy Price and Index Energy Price do not include transmission and distribution energy losses, nor do they apply to any charges assessed by DSP, all of which are the responsibility of Customer, including, but not limited to the following: charges for services under its applicable delivery service tariffs and riders, facilities charges, taxes (either billed by DSP or customer self-assessed) and other DSP charges, including but not limited to fuel, environmental, or decommissioning charges, as may be applicable from time to time.

Charges for distribution energy losses will appear as a separate line item on Customer's monthly invoice and shall be billed at the Index Energy Price. Distribution energy losses shall be calculated by applying the distribution energy loss factor indicated under DSP's applicable delivery service tariffs to the metered kilowatt-hours ("kWh") each hour.

Table 2: Product Descriptions of Typical Pricing Designations for Block Products at 100% Load Factor:	
ATC or 7x24	for the entire 24-hour period, 7 days each week (Around the Clock).
5x16	for the 5 weekdays, between 6 AM and 10 PM (16 hours).
5x8	for the 5 weekdays, between 10 PM and 6 AM (8 hours).