

**COMMONWEALTH EDISON COMPANY
 ALTERNATIVE EXEMPLAR RATE DESIGN
 2009 TEST YEAR**

Residential Revenue Requirement \$1,280,276,614
 RR

RESIDENTIAL DELIVERY CLASSES	2009	ECOSS-BASED REVENUE				EPEC	ALTERNATIVE EXEMPLAR RATES SFV 60/40 (4)					
	Test Year Billing Units A	Embedded Cost B	Unit Cost C =B/A	Revenue D =AxC	Total Revenue E =ΣD by class	Revenue F =ExRR/ER	Unit Charges (1) (5) G	Revenue H =AxG	SFV	Total Revenue J =ΣH by class	as a % of EPEC K =J/F	Overall \$/kWh L =J/[A kWh]
SINGLE FAMILY												
Customer Charge	27,237,802	\$251,974,000	\$9.25	\$251,949,669		\$18.75	\$510,708,788	60%				
Standard Metering Service Charge	27,237,802	\$84,527,817	\$3.10	\$84,437,186		\$3.10	\$84,437,186					
DFC (kWh) (2)	22,155,696,826	\$626,433,724	\$0.02827	\$626,341,549		\$0.01659	\$367,563,010	40%				
IEDT (kWh) (3)	22,155,696,826	\$27,809,950	\$0.00126	\$27,916,178		\$0.00126	\$27,916,178					
Total					\$990,644,582	\$990,629,781			\$990,625,162	100.0%	\$0.0447	
MULTI FAMILY												
Customer Charge	14,037,665	\$99,792,033	\$7.11	\$99,807,798		\$9.25	\$129,848,401	60%				
Standard Metering Service Charge	14,037,665	\$43,563,315	\$3.10	\$43,516,762		\$3.10	\$43,516,762					
DFC (kWh) (2)	6,094,402,376	\$138,661,685	\$0.02275	\$138,647,654		\$0.01782	\$108,602,250	40%				
IEDT (kWh) (3)	6,094,402,376	\$7,649,703	\$0.00126	\$7,678,947		\$0.00126	\$7,678,947					
Total					\$289,651,161	\$289,646,833			\$289,646,360	100.0%	\$0.0475	
RESIDENTIAL TOTAL		\$1,280,412,227	Residential ECOSS-Based Revenue		\$1,280,295,743	\$1,280,276,614			\$1,280,271,522	100.0%	\$0.0453	
Annual Bills	41,275,467				ER							
Annual kWhs	28,250,099,202											

Notes:

- (1) Minor rounding exists.
- (2) DFC means Distribution Facilities Charge.
- (3) IEDT means Illinois Electricity Distribution Tax Charge.
- (4) SFV means Straight Fixed Variable.
- (5) Customer charge and DFC adjusted for 60/40 SFV proposal.

COMMONWEALTH EDISON COMPANY
ALTERNATIVE EXEMPLAR RATE DESIGN
2009 TEST YEAR

Nonresidential Revenue Requirement \$966,325,546
RR

NONRESIDENTIAL DELIVERY CLASSES	2009 Test Year Billing Units A	ECOSS-BASED REVENUE			Total Revenue E =ΣD by class	EPEC F = ExRR/ER	ALTERNATIVE EXEMPLAR RATES					
		Embedded Cost B	Unit Cost C	Revenue D			Unit Charges (1) (2) (5) G	Revenue H	Total Revenue J =ΣH by class	as a % of EPEC K =J/F	Overall \$/kWh L =J/(L kWh)	
WATT-HOUR												
Customer Charge (5)	1,160,212	\$13,778,724	\$11.88	\$13,783,319			\$11.64	\$13,504,868	60%			
Standard Metering Service Charge	1,160,212	\$3,159,533	\$2.72	\$3,155,777			\$2.72	\$3,155,777				
DFC (kWh) (3) (5)	542,706,055	\$10,151,846	\$0.01871	\$10,154,030			\$0.01923	\$10,436,237	40%			
IEDT (kWh) (4)	542,706,055	\$667,946	\$0.00123	\$667,528			\$0.00123	\$667,528				
Total					\$27,760,654	\$27,760,239				\$27,764,410	100.0%	\$0.0512
SMALL LOAD (≤ 100 kW)												
Customer Charge	2,852,927	\$34,891,089	\$12.23	\$34,891,297				\$12.36	\$35,262,178			
Standard Metering Service Charge	2,852,927	\$24,604,695	\$8.62	\$24,592,231			\$8.62	\$24,592,231				
Secondary Voltage DFC (kW) (2) (3)	38,762,685	\$214,442,354	\$5.53	\$214,357,648			\$5.68	\$220,172,051				
Primary Voltage DFC (kW) (2) (3)	40,793	\$179,359	\$4.40	\$179,489			\$4.51	\$183,976				
Primary Voltage Transformer Charge (kW)	19,004	\$9,212	\$0.48	\$9,122			\$0.48	\$9,122				
IEDT (kWh) (4)	11,606,537,029	\$14,284,917	\$0.00123	\$14,276,041			\$0.00123	\$14,276,041				
Total					\$288,305,828	\$288,301,520				\$294,495,599	102.2%	\$0.0254
MEDIUM LOAD (Over 100 kW ≤ 400 kW)												
Customer Charge	210,347	\$3,336,964	\$15.86	\$3,336,103				\$15.86	\$3,336,103			
Standard Metering Service Charge	210,347	\$3,959,786	\$18.83	\$3,960,834				\$18.82	\$3,958,731			
Secondary Voltage DFC (kW) (2) (3)	28,762,792	\$153,775,491	\$5.35	\$153,880,937			\$5.48	\$157,620,100				
Primary Voltage DFC (kW) (2) (3)	401,589	\$1,040,100	\$2.59	\$1,040,116			\$2.66	\$1,068,227				
Primary Voltage Transformer Charge (kW)	295,930	\$52,343	\$0.18	\$53,267			\$0.18	\$53,267				
IEDT (kWh) (4)	10,595,044,514	\$13,039,952	\$0.00123	\$13,031,905			\$0.00123	\$13,031,905				
Total					\$175,303,162	\$175,300,543				\$179,068,333	102.2%	\$0.0169
LARGE LOAD (Over 400 kW ≤ 1,000 kW)												
Customer Charge	51,518	\$3,148,953	\$61.12	\$3,148,780				\$59.73	\$3,077,170			
Standard Metering Service Charge	51,518	\$1,028,144	\$19.96	\$1,028,299				\$19.96	\$1,028,299			
Secondary Voltage DFC (kW) (2) (3)	22,313,270	\$129,992,676	\$5.83	\$130,086,364			\$5.98	\$133,433,355				
Primary Voltage DFC (kW) (2) (3)	818,595	\$3,312,639	\$4.05	\$3,315,310			\$4.15	\$3,397,169				
Primary Voltage Transformer Charge (kW)	500,236	\$115,340	\$0.23	\$115,054			\$0.23	\$115,054				
IEDT (kWh) (4)	9,732,125,962	\$11,977,894	\$0.00123	\$11,970,515			\$0.00123	\$11,970,515				
Total					\$149,664,322	\$149,662,086				\$153,021,562	102.2%	\$0.0157
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)												
Customer Charge	22,825	\$11,920,830	\$522.27	\$11,920,813				\$524.58	\$11,973,539			
Standard Metering Service Charge	22,825	\$474,428	\$20.79	\$474,532				\$20.79	\$474,532			
Secondary Voltage DFC (kW) (2) (3)	30,008,145	\$178,099,952	\$5.94	\$178,248,381			\$6.09	\$182,749,603				
Primary Voltage DFC (kW) (2) (3)	9,409,833	\$40,985,715	\$4.36	\$41,026,872			\$4.47	\$42,061,954				
Primary Voltage Transformer Charge (kW)	6,229,703	\$1,550,941	\$0.25	\$1,557,426			\$0.25	\$1,557,426				
IEDT (kWh) (4)	18,088,071,837	\$22,145,077	\$0.00122	\$22,067,448			\$0.00122	\$22,067,448				
Total					\$255,295,472	\$255,291,658				\$260,884,502	102.2%	\$0.0144
EXTRA LARGE LOAD (Over 10,000 kW)												
Customer Charge	644	\$589,548	\$915.45	\$589,550				\$915.64	\$589,672			
Standard Metering Service Charge	644	\$32,045	\$49.76	\$32,045				\$49.76	\$32,045			
Secondary Voltage DFC (kW) (2) (3)	3,068,897	\$19,477,744	\$6.35	\$19,487,496			\$3.88	\$11,907,320				
Primary Voltage DFC (kW) (2) (3)	4,536,744	\$21,434,122	\$4.72	\$21,413,432			\$3.18	\$14,426,846				
Primary Voltage Transformer Charge (kW)	2,981,374	\$709,551	\$0.24	\$715,530			\$0.24	\$715,530				
IEDT (kWh) (4)	3,844,588,206	\$4,706,896	\$0.00122	\$4,690,398			\$0.00122	\$4,690,398				
Total					\$46,928,451	\$46,927,750				\$32,361,811	69.0%	\$0.0084
HIGH VOLTAGE												
Customer Charge	876	\$414,705	\$473.41	\$414,707				\$473.40	\$414,698			
Standard Metering Service Charge	876	\$35,328	\$40.33	\$35,329				\$40.33	\$35,329			
Secondary Voltage DFC (kW) (3) (5)	67,981	\$318,249	\$4.68	\$318,151			\$4.68	\$318,151				
Primary Voltage DFC (kW) (3) (6)	171,140	\$543,400	\$3.18	\$543,225			\$3.18	\$544,225				
High Voltage DFC Up to 10 MW (kW) (3)	494,156	\$125,446	\$0.25	\$123,539			\$0.25	\$123,539				
High Voltage DFC Over 10 MW (kW) (3)	7,943,136	\$1,884,880	\$0.24	\$1,906,353			\$0.24	\$1,906,353				
Primary Voltage Transformer Charge (kW) (7)	45,041	\$14,744	\$0.33	\$14,864			\$0.33	\$14,864				
High Voltage Transformer Charge Up to 10 MW (kW) (2)	396,352	\$1,334,994	\$3.37	\$1,335,706			\$2.41	\$955,208				
High Voltage Transformer Charge Over 10 MW (kW) (2)	6,493,650	\$6,326,987	\$0.97	\$6,298,841			\$0.58	\$3,766,317				
IEDT (kWh) (4)	4,992,274,765	\$6,111,952	\$0.00122	\$6,090,575			\$0.00122	\$6,090,575				
Total					\$17,082,290	\$17,082,035				\$14,169,259	83.0%	\$0.0028
RAILROAD												
Customer Charge	24	\$101,762	\$4,240.08	\$101,762				\$4,240.12	\$101,763			
Standard Metering Service Charge	24	\$3,111	\$129.63	\$3,111				\$129.62	\$3,111			
DFC (kW) (2) (3)	1,353,730	\$5,274,378	\$3.90	\$5,279,547			\$2.84	\$3,844,593				
IEDT (kWh) (4)	504,413,637	\$617,550	\$0.00122	\$615,385			\$0.00122	\$615,385				
Total					\$5,999,805	\$5,999,715				\$4,564,852	76.1%	\$0.0090
NONRESIDENTIAL TOTAL		\$966,184,292	Nonresidential ECOSSE-Based Revenue	\$966,339,984	\$966,325,546					\$966,330,328	100.0%	\$0.0161
Annual Bills	4,299,373			ER								
Annual kWhs	59,905,762,005											

Notes:

- Minor rounding exists.
- DFCs for Small Load, Medium Load, Large Load, and Very Large Load Delivery Classes increased over embedded cost 1.0259 in order to recover amounts not recovered from Extra Large Load, High Voltage, and Railroad Delivery Classes.
DFC for Extra Large Load Delivery Class and Transformer Charges for High Voltage load in High Voltage Delivery Class are moved 33% to EPEC.
DFC for Railroad Delivery Class is moved 10% to EPEC DFC from current charge due to public policy considerations.
- DFC means Distribution Facilities Charge.
- IEDT means Illinois Electricity Distribution Tax Charge.
- Customer charge and DFC adjusted for 60/40 SFV proposal for Watt-Hour Class.

**COMMONWEALTH EDISON COMPANY
ALTERNATIVE EXEMPLAR RATE DESIGN
2009 TEST YEAR**

Lighting Revenue Requirement \$20,760,840

RR

ALTERNATIVE EXEMPLAR RATES

LIGHTING DELIVERY CLASSES	2009		ECOSS-BASED REVENUE				EPEC	ALTERNATIVE EXEMPLAR RATES				
	Test Year	Allocation	Embedded	Unit	Total	Revenue	Revenue	Unit	Total	as a % of	Overall	
	Billing Units		Cost	Cost	Revenue			Charges (1)	Revenue	EPEC		
	A		C or	D	E			H	J	L		
	B	C=BxFC	=C/A	=AxD	=ΣE by class	=FxRR/ER	=C/A)x(RR/ER)	=AxH	=ΣJ by class	=K/G	=K/[A kWh]	
<u>Fixtures</u>												
Fixture-Included Lighting Costs (2)			\$15,504,335 FC									
Public Street Lighting (DFCs) (4)												
MV 100 Watts	228,064	3.44%	\$533,349	\$2.34	\$533,670			\$2.34	\$533,670			
MV 175 Watts	565,289	8.56%	\$1,327,171	\$2.35	\$1,328,429			\$2.35	\$1,328,429			
MV 250 Watts	93,687	1.45%	\$224,813	\$2.40	\$224,849			\$2.40	\$224,849			
MV 400 Watts	104,952	1.93%	\$299,234	\$2.85	\$299,113			\$2.85	\$299,113			
HPS 70 Watts	16,331	0.26%	\$40,311	\$2.47	\$40,338			\$2.47	\$40,338			
HPS 100 Watts	208,227	3.49%	\$541,101	\$2.60	\$541,390			\$2.60	\$541,390			
HPS 150 Watts	249,597	4.51%	\$699,246	\$2.80	\$698,872			\$2.80	\$698,872			
HPS 250 Watts	159,433	3.21%	\$497,689	\$3.12	\$497,431			\$3.12	\$497,431			
HPS 400 Watts	31,697	0.70%	\$108,530	\$3.42	\$108,404			\$3.42	\$108,404			
HPS 1,000 Watts	1,854	0.11%	\$17,055	\$9.20	\$17,057			\$9.20	\$17,057			
Equipment												
Bracket ≤ 8 feet	858,609	27.52%	\$4,266,793	\$4.97	\$4,267,287			\$4.97	\$4,267,287			
Bracket > 8 feet	611,253	26.73%	\$4,144,309	\$6.78	\$4,144,295			\$6.78	\$4,144,295			
Luminaire Post Top Early American/Contemporary	58,170	2.54%	\$393,810	\$6.77	\$393,811			\$6.77	\$393,811			
Luminaire Acorn	11,030	0.67%	\$103,879	\$9.42	\$103,903			\$9.42	\$103,903			
Private Outdoor Lighting												
MV 175 Watts	126,441	5.26%	\$815,528	\$6.45	\$815,544			\$6.45	\$815,544			
MV 400 Watts	44,741	2.12%	\$328,692	\$7.35	\$328,846			\$7.35	\$328,846			
HPS Flood 100 Watts	27,762	1.25%	\$193,804	\$6.98	\$193,779			\$6.98	\$193,779			
HPS Flood 250 Watts	125,237	5.38%	\$834,133	\$6.66	\$834,078			\$6.66	\$834,078			
HPS Conventional 100 Watts	6,191	0.27%	\$41,862	\$6.76	\$41,851			\$6.76	\$41,851			
HPS Conventional 150 Watts	13,269	0.60%	\$93,026	\$7.01	\$93,016			\$7.01	\$93,016			
IEDT (kWh) (5)	152,493,933	100.00%	\$186,697	\$0.00122	\$186,043			\$0.00122	\$186,043			
Total						\$15,692,006	\$15,691,772			\$15,692,006	100.0%	\$0.1029
DUSK TO DAWN LIGHTING	kWh											
Customer Costs			\$804,124									
Standard Metering Service Charge (kWh)	539,535,045		\$287,827	\$0.00053	\$285,954			\$0.00053	\$285,954			
DFC (kWh) (3) (4)	539,535,045		\$2,397,661	\$0.00593	\$3,199,443			\$0.00593	\$3,199,443			
IEDT (kWh) (5)	539,535,045		\$660,547	\$0.00122	\$658,233			\$0.00122	\$658,233			
Total						\$4,143,630	\$4,143,568			\$4,143,630	100.0%	\$0.0077
GENERAL LIGHTING	kWh											
Customer Costs			\$182,618									
Standard Metering Service Charge (kWh)	66,297,591		\$28,899	\$0.00044	\$29,171			\$0.00044	\$29,171			
DFC (kWh) (3) (4)	66,297,591		\$632,609	\$0.01230	\$815,460			\$0.01230	\$815,460			
IEDT (kWh) (5)	66,297,591		\$81,168	\$0.00122	\$80,883			\$0.00122	\$80,883			
Total						\$925,514	\$925,500			\$925,514	100.0%	\$0.0140
LIGHTING TOTAL	758,326,569	kWh	\$20,766,485	Lighting ECOSS-Based Revenue	\$20,761,150		\$20,760,840			\$20,761,150	100.0%	\$0.0274
					ER							
COMPANY TOTAL	88,914,187,776	kWh	\$2,267,363,004	Company ECOSS-Based Revenue	\$2,267,396,877					\$2,267,363,000		\$0.0255
COMPANY 2009 TEST YEAR REVENUE REQUIREMENT										\$2,267,363,000		

\$0 difference
OK

Notes:

- (1) Minor rounding exists.
- (2) For the purposes of rate design, all costs are included in the DFC fixture charges for the Fixture-Included Lighting Delivery Class.
- (3) For the purposes of rate design, customer costs are included in the DFCs for the Dusk to Dawn Lighting and the General Lighting Delivery Classes.
- (4) DFC means Distribution Facilities Charge.
- (5) IEDT means Illinois Electricity Distribution Tax Charge.

**COMMONWEALTH EDISON COMPANY
 ALTERNATIVE EXEMPLAR RATE DESIGN
 2009 TEST YEAR**

	2009 Test Year Billing Units	60/40 Proposed Revenue	ALTERNATIVE EXEMPLAR RATES SFV 70/30 (4)						ALTERNATIVE EXEMPLAR RATES SFV 80/20 (4)					
			Unit Charges (1) (5)	Revenue	0.7 SFV	Total Revenue	as a % of EPEC	Overall \$/kWh	Unit Charges (1) (5)	Revenue	0.8 SFV	Total Revenue	as a % of EPEC	Overall \$/kWh
SINGLE FAMILY														
Customer Charge	27,237,802		\$22.36	\$609,037,253	70%				\$26.02	\$708,727,608	80%			
Standard Metering Service Charge	27,237,802		\$3.10	\$84,437,186					\$3.10	\$84,437,186				
DFC (kWh) (2)	22,155,696,826		\$0.01215	\$269,191,716	30%				\$0.00765	\$169,491,081	20%			
IEDT (kWh) (3)	22,155,696,826		\$0.00126	\$27,916,178					\$0.00126	\$27,916,178				
Total		\$990,625,162				\$990,582,333	100.0%	\$0.0447				\$990,572,053	100.0%	\$0.0447
MULTI FAMILY														
Customer Charge	14,037,665		\$11.35	\$159,327,498	70%				\$13.40	\$188,104,711	80%			
Standard Metering Service Charge	14,037,665		\$3.10	\$43,516,762					\$3.10	\$43,516,762				
DFC (kWh) (2)	6,094,402,376		\$0.01299	\$79,166,287	30%				\$0.00827	\$50,400,708	20%			
IEDT (kWh) (3)	6,094,402,376		\$0.00126	\$7,678,947					\$0.00126	\$7,678,947				
Total		\$289,646,360				\$289,689,494	100.0%	\$0.0475				\$289,701,128	100.0%	\$0.0475
WATT-HOUR														
Customer Charge	1,160,212		\$14.03	\$16,277,774	70%				\$16.40	\$19,027,477	80%			
Standard Metering Service Charge	1,160,212		\$2.72	\$3,155,777					\$2.72	\$3,155,777				
DFC (kWh) (2)	542,706,055		\$0.01412	\$7,663,009	30%				\$0.00905	\$4,911,490	20%			
IEDT (kWh) (3)	542,706,055		\$0.00123	\$667,528					\$0.00123	\$667,528				
Total		\$27,764,410				\$27,764,088	100.0%	\$0.0512				\$27,762,272	100.0%	\$0.0512
Revenue Limitation		\$1,308,035,932				\$1,308,035,915						\$1,308,035,453		
						OK						OK		
						\$17						\$479		

- Notes:
- (1) Minor rounding exists.
 - (2) DFC means Distribution Facilities Charge.
 - (3) IEDT means Illinois Electricity Distribution Tax Charge.
 - (4) SFV means Straight Fixed Variable.
 - (5) Customer charge and DFC adjusted for SFV with 70/30 or 80/20, as applicable.