

COMMONWEALTH EDISON COMPANY

PROPOSED RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE

2009 TEST YEAR

RESIDENTIAL DELIVERY CLASSES	Residential Revenue Requirement \$1,279,307,679											Current Overall \$/kWh M	Change % N	
	ECOSS-BASED REVENUE					EPEC	PROPOSED RATES SFV 60/40 (4)							
	2009 Test Year Billing Units A	Embedded Cost B	Unit Cost C	Revenue D	Total Revenue E		Unit Charges (1) (5) G	Revenue H	SFV	Total Revenue J	as a % of EPEC K			Overall \$/kWh L
		=B/A	=AxC	=ΣD by class	=ExRR/ER	=(B/A)x(RR/ER)	=AxG		=ΣH by class	=J/F	=J/[A kWh]		= (L/M)-1	
SINGLE FAMILY														
Customer Charge	27,237,802	\$251,980,757	\$9.25	\$251,949,669			\$18.73	\$510,164,031	60%					
Standard Metering Service Charge	27,237,802	\$84,529,590	\$3.10	\$84,437,186			\$3.10	\$84,437,186						
DFC (kWh) (2)	22,155,696,826	\$625,729,669	\$0.02824	\$625,676,878			\$0.01659	\$367,563,010	40%					
IEDT (kWh) (3)	22,155,696,826	\$27,809,950	\$0.00126	\$27,916,178			\$0.00126	\$27,916,178						
Total				\$989,979,911		\$990,059,789				\$990,080,405	100.0%	\$0.0447	\$0.0361	23.8%
MULTI FAMILY														
Customer Charge	14,037,665	\$99,794,350	\$7.11	\$99,807,798			\$9.29	\$130,409,908	60%					
Standard Metering Service Charge	14,037,665	\$43,564,228	\$3.10	\$43,516,762			\$3.10	\$43,516,762						
DFC (kWh) (2)	6,094,402,376	\$138,204,687	\$0.02268	\$138,221,046			\$0.01766	\$107,627,146	40%					
IEDT (kWh) (3)	6,094,402,376	\$7,649,702	\$0.00126	\$7,678,947			\$0.00126	\$7,678,947						
Total				\$289,224,553		\$289,247,890				\$289,232,763	100.0%	\$0.0475	\$0.0435	9.2%
RESIDENTIAL TOTAL		Residential ECOSS-Based Revenue		\$1,279,204,464		\$1,279,307,679				\$1,279,313,168	100.0%	\$0.0453	\$0.0377	20.2%
Annual Bills	41,275,467			ER										
Annual kWhs	28,250,099,202													

Notes:

- (1) Minor rounding exists.
- (2) DFC means Distribution Facilities Charge.
- (3) IEDT means Illinois Electricity Distribution Tax Charge.
- (4) SFV means Straight Fixed Variable.
- (5) Customer charge and DFC adjusted for 60/40 SFV proposal.

COMMONWEALTH EDISON COMPANY
PROPOSED RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
2009 TEST YEAR

Nonresidential Revenue Requirement \$968,001,549

ICC Docket No. 10-0467
 ComEd Ex. 73.1
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NONRESIDENTIAL DELIVERY CLASSES	2009		ECOSS-BASED REVENUE			EPEC		RR PROPOSED RATES					Current Overall \$/kWh M	Change % N
	Test Year Billing Units A	Embedded Cost B	Unit Cost C	Revenue D	Total Revenue E	Revenue F	Unit Charges (1) (2) (3) (6) G	Revenue H	Total Revenue J	as a % of EPEC K	Overall \$/kWh L			
			=B/A	=AxC	=ΣD by class	= ExRR/ER	=(B/A)x(RR/ER)	=AxG	=ΣH by class	=J/F	=J/[A kWh]			
WATT-HOUR														
Customer Charge	1,160,212	\$13,779,025	\$11.88	\$13,783,319			\$11.60	\$13,458,459	60%					
Standard Metering Service Charge	1,160,212	\$3,159,597	\$2.72	\$3,155,777			\$2.72	\$3,155,777						
DFC (kWh) (4)	542,706,055	\$10,077,042	\$0.01857	\$10,078,051			\$0.01918	\$10,409,102	40%					
IEDT (kWh) (5)	542,706,055	\$667,946	\$0.00123	\$667,528			\$0.00123	\$667,528						
Total					\$27,684,675	\$27,686,909			\$27,690,866	100.0%	\$0.0510	\$0.0386	32.1%	
SMALL LOAD (≤ 100 kW)														
Customer Charge	2,852,927	\$34,891,933	\$12.23	\$34,891,297			\$12.27	\$35,005,414						
Standard Metering Service Charge	2,852,927	\$24,605,234	\$8.62	\$24,592,231			\$8.63	\$24,620,760						
DFC (kW) (4)	38,803,477	\$213,631,478	\$5.51	\$213,807,158			\$5.68	\$220,403,749						
IEDT (kWh) (5)	11,606,537,029	\$14,284,917	\$0.00123	\$14,276,041			\$0.00123	\$14,276,041						
Rider ACT	15,487						(\$0.20533)	(\$3,180)						
Total					\$287,566,727	\$287,589,930			\$294,302,784	102.3%	\$0.0254	\$0.0199	27.6%	
MEDIUM LOAD (Over 100 kW ≤ 400 kW)														
Customer Charge	210,347	\$3,337,045	\$15.86	\$3,336,103			\$15.89	\$3,342,414						
Standard Metering Service Charge	210,347	\$3,959,873	\$18.83	\$3,960,834			\$18.83	\$3,960,834						
DFC (kW) (4)	29,164,381	\$153,122,781	\$5.25	\$153,113,000			\$5.39	\$157,196,014						
IEDT (kWh) (5)	10,595,044,514	\$13,039,950	\$0.00123	\$13,031,905			\$0.00123	\$13,031,905						
Rider ACT	64,096						(\$0.20533)	(\$13,161)						
Total					\$173,441,842	\$173,455,837			\$177,518,006	102.3%	\$0.0168	\$0.0161	4.4%	
LARGE LOAD (Over 400 kW ≤ 1,000 kW)														
Customer Charge	51,518	\$3,149,029	\$61.12	\$3,148,780			\$57.57	\$2,965,891						
Standard Metering Service Charge	51,518	\$1,028,167	\$19.96	\$1,028,299			\$19.96	\$1,028,299						
DFC (kW) (4)	23,131,866	\$132,414,881	\$5.72	\$132,314,274			\$5.88	\$136,015,372						
IEDT (kWh) (5)	9,732,125,962	\$11,977,893	\$0.00123	\$11,970,515			\$0.00123	\$11,970,515						
Rider ACT	124,870						(\$0.20533)	(\$25,640)						
Total					\$148,461,868	\$148,473,847			\$151,954,437	102.3%	\$0.0156	\$0.0149	4.7%	
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)														
Customer Charge	22,825	\$11,920,890	\$522.27	\$11,920,813			\$530.13	\$12,100,217						
Standard Metering Service Charge	22,825	\$474,438	\$20.79	\$474,532			\$20.79	\$474,532						
DFC (kW) (4)	39,417,978	\$223,522,113	\$5.67	\$223,499,935			\$5.83	\$229,806,812						
IEDT (kWh) (5)	18,088,071,837	\$22,145,077	\$0.00122	\$22,067,448			\$0.00122	\$22,067,448						
Rider ACT	2,031,090						(\$0.20533)	(\$417,044)						
Total					\$257,962,728	\$257,983,542			\$264,031,965	102.3%	\$0.0146	\$0.0131	11.5%	
EXTRA LARGE LOAD (Over 10,000 kW)														
Customer Charge	644	\$589,526	\$915.41	\$589,524			\$915.49	\$589,576						
Standard Metering Service Charge	644	\$32,046	\$49.76	\$32,045			\$49.76	\$32,045						
DFC (kW) (4)	7,605,641	\$44,013,597	\$5.79	\$44,036,661			\$3.70	\$28,140,872						
IEDT (kWh) (5)	3,844,588,206	\$4,706,896	\$0.00122	\$4,690,398			\$0.00122	\$4,690,398						
Rider ACT	478,204						(\$0.20533)	(\$98,190)						
Total					\$49,348,628	\$49,352,610			\$33,354,701	67.6%	\$0.0087	\$0.0066	31.8%	
HIGH VOLTAGE														
Customer Charge	876	\$414,709	\$473.41	\$414,707			\$473.45	\$414,742						
Standard Metering Service Charge	876	\$35,328	\$40.33	\$35,329			\$40.33	\$35,329						
Standard Voltage DFC (kW) (4)	239,121	\$926,184	\$3.87	\$925,398			\$3.98	\$951,702						
High Voltage DFC Over 10 MW (kW) (4)	7,943,136	\$8,204,167	\$1.03	\$8,181,430			\$0.78	\$6,195,646						
High Voltage DFC Up to 10 MW (kW) (4)	494,156	\$1,458,987	\$2.95	\$1,457,760			\$2.45	\$1,210,682						
IEDT (kWh) (5)	4,992,274,765	\$6,111,952	\$0.00122	\$6,090,575			\$0.00122	\$6,090,575						
Rider ACT	1,716,196						(\$0.20533)	(\$352,387)						
Total					\$17,105,199	\$17,106,579			\$14,546,289	85.0%	\$0.0029	\$0.0027	7.4%	
RAILROAD														
Customer Charge	24	\$101,770	\$4,240.42	\$101,770			\$4,240.51	\$101,772						
Standard Metering Service Charge	24	\$3,111	\$129.63	\$3,111			\$129.64	\$3,111						
DFC (kW) (4)	1,353,730	\$5,636,380	\$4.16	\$5,631,517			\$2.86	\$3,871,668						
IEDT (kWh) (5)	504,413,637	\$617,551	\$0.00122	\$615,385			\$0.00122	\$615,385						
Total					\$6,351,783	\$6,352,296			\$4,591,936	72.3%	\$0.0091	\$0.0087	4.6%	
NONRESIDENTIAL TOTAL					Nonresidential ECOSS-Based Revenue \$967,923,450	\$968,001,550			\$967,990,984	100.0%	\$0.0162	\$0.0142	14.1%	
Annual Bills	4,299,373													
Annual kWhs	59,905,762,005													

- Notes:
- (1) Minor rounding exists.
 - (2) DFCs require adjustment, as applicable, to allow for recovery of Rider ACT credit.
 - (3) DFCs for Small Load, Medium Load, Large Load, and Very Large Load Delivery Classes increased over embedded cost in order to recover amounts not recovered from Extra Large Load, High Voltage, and Railroad Delivery Classes.
 DFCs for Extra Large Load and High Voltage Delivery Classes are moved 33% to EPEC DFCs from current charge.
 DFC for Railroad Delivery Class is moved 10% to EPEC DFC from current charge due to public policy considerations.
 - (4) DFC means Distribution Facilities Charge.
 - (5) IEDT means Illinois Electricity Distribution Tax Charge.
 - (6) Customer charge and DFC adjusted for 60/40 SFV proposal for Watt-Hour Class.

COMMONWEALTH EDISON COMPANY

PROPOSED RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE

2009 TEST YEAR

LIGHTING DELIVERY CLASSES	2009		ECOSS-BASED REVENUE				EPEC	PROPOSED RATES					Current	Change
	Test Year	Allocation	Embedded	Unit	Total		Unit	Total	as a % of	Overall				
	Billing Units		Cost	Cost	Revenue	Revenue	Charges (1)	Revenue	Revenue	EPEC	\$/kWh	Overall	Change	
	A	B	C or C=BxFC	D =C/A	E =AxD	F =ΣE by class	G =FxRR/ER	H =(C/A)x(RR/ER)	J =AxH	K =ΣJ by class	L =K/G	M =K/[A kWh]	N	P =M/N-1
FIXTURE-INCLUDED LIGHTING														
Fixture-Included Lighting Costs (2)														
Public Street Lighting (DFCs) (4)														
MV 100 Watts	228,064	3.44%	\$528,200	\$2.32	\$529,108		\$2.32	\$529,108						
MV 175 Watts	565,289	8.56%	\$1,314,358	\$2.33	\$1,317,123		\$2.33	\$1,317,123						
MV 250 Watts	93,687	1.45%	\$222,642	\$2.38	\$222,975		\$2.38	\$222,975						
MV 400 Watts	104,952	1.93%	\$296,345	\$2.82	\$295,965		\$2.82	\$295,965						
HPS 70 Watts	16,331	0.26%	\$39,922	\$2.44	\$39,848		\$2.44	\$39,848						
HPS 100 Watts	208,227	3.49%	\$535,877	\$2.57	\$535,143		\$2.57	\$535,143						
HPS 150 Watts	249,597	4.51%	\$692,495	\$2.77	\$691,384		\$2.77	\$691,384						
HPS 250 Watts	159,433	3.21%	\$492,884	\$3.09	\$492,648		\$3.09	\$492,648						
HPS 400 Watts	31,697	0.70%	\$107,483	\$3.39	\$107,453		\$3.39	\$107,453						
HPS 1,000 Watts	1,854	0.11%	\$16,890	\$9.11	\$16,890		\$9.11	\$16,890						
Equipment														
Bracket ≤ 8 feet	858,609	27.52%	\$4,225,600	\$4.92	\$4,224,356		\$4.92	\$4,224,356						
Bracket > 8 feet	611,253	26.73%	\$4,104,298	\$6.71	\$4,101,508		\$6.71	\$4,107,620						
Luminaire Post Top Early American/Contemporary	58,170	2.54%	\$390,008	\$6.70	\$389,739		\$6.71	\$390,321						
Luminaire Acorn	11,030	0.67%	\$102,876	\$9.33	\$102,910		\$9.33	\$102,910						
Private Outdoor Lighting														
MV 175 Watts	126,441	5.26%	\$807,655	\$6.39	\$807,958		\$6.39	\$807,958						
MV 400 Watts	44,741	2.12%	\$325,519	\$7.28	\$325,714		\$7.28	\$325,714						
HPS Flood 100 Watts	27,762	1.25%	\$191,933	\$6.91	\$191,835		\$6.91	\$191,835						
HPS Flood 250 Watts	125,237	5.38%	\$826,080	\$6.60	\$826,564		\$6.60	\$826,564						
HPS Conventional 100 Watts	6,191	0.27%	\$41,458	\$6.70	\$41,480		\$6.70	\$41,480						
HPS Conventional 150 Watts	13,269	0.60%	\$92,128	\$6.94	\$92,087		\$6.94	\$92,087						
IEDT (kWh) (5)	152,493,933	100.00%	\$186,697	\$0.00122	\$186,043		\$0.00122	\$186,043						
Total						\$15,538,731	\$15,539,985		\$15,545,425	100.0%	\$0.1019	\$0.1299	-21.6%	
DUSK TO DAWN LIGHTING														
Customer Costs														
Standard Metering Service Charge (kWh)	539,535,045		\$287,833	\$0.00053	\$285,954		\$0.00053	\$285,954						
DFC (kWh) (3) (4)	539,535,045		\$1,839,523	\$0.00490	\$2,643,722		\$0.00490	\$2,643,722						
IEDT (kWh) (5)	539,535,045		\$660,546	\$0.00122	\$658,233		\$0.00122	\$658,233						
Total						\$3,587,909	\$3,588,199		\$3,587,909	100.0%	\$0.0067	\$0.0142	-52.8%	
GENERAL LIGHTING														
Customer Costs														
Standard Metering Service Charge (kWh)	66,297,591		\$28,899	\$0.00044	\$29,171		\$0.00044	\$29,171						
DFC (kWh) (3) (4)	66,297,591		\$633,067	\$0.01230	\$815,460		\$0.01230	\$815,460						
IEDT (kWh) (5)	66,297,591		\$81,168	\$0.00122	\$80,883		\$0.00122	\$80,883						
Total						\$925,514	\$925,589		\$925,514	100.0%	\$0.0140	\$0.0107	30.8%	
LIGHTING TOTAL	758,326,569	kWh	Lighting ECOSS-Based Revenue			\$20,052,154	\$20,053,773		\$20,058,848	100.0%	\$0.0265	\$0.0371	-28.6%	
ER														
COMPANY TOTAL	88,914,187,776	kWh	Total Company ECOSS-Based Revenue			\$2,267,180,068			\$2,267,363,000		\$0.0255	\$0.0218	17.0%	
COMPANY 2009 TEST YEAR REVENUE REQUIREMENT														
\$0 difference														
OK														

Notes:

- (1) Minor rounding exists.
- (2) For the purposes of rate design, all costs are included in the DFC fixture charges for the Fixture-Included Lighting Delivery Class.
- (3) For the purposes of rate design, customer costs are included in the DFCs for the Dusk to Dawn Lighting and the General Lighting Delivery Classes.
- (4) DFC means Distribution Facilities Charge.
- (5) IEDT means Illinois Electricity Distribution Tax Charge.

COMMONWEALTH EDISON COMPANY
PROPOSED RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
2009 TEST YEAR

	2009 Test Year Billing Units	60/40 Proposed Revenue	PROPOSED RATES SFV 70/30 (4)						PROPOSED RATES SFV 80/20 (4)					
			Unit Charges (1) (5)	Revenue	0.7 SFV	Total Revenue	as a % of EPEC	Overall \$/kWh	Unit Charges (1) (5)	Revenue	0.8 SFV	Total Revenue	as a % of EPEC	Overall \$/kWh
SINGLE FAMILY														
Customer Charge	27,237,802		\$22.35	\$608,764,875	70%				\$26.01	\$708,455,230	80%			
Standard Metering Service Charge	27,237,802		\$3.10	\$84,437,186					\$3.10	\$84,437,186				
DFC (kWh) (2)	22,155,696,826		\$0.01214	\$268,970,159	30%				\$0.00764	\$169,269,524	20%			
IEDT (kWh) (3)	22,155,696,826		\$0.00126	\$27,916,178					\$0.00126	\$27,916,178				
Total		\$990,080,405				\$990,088,398	100.0%	\$0.0447				\$990,078,118	100.0%	\$0.0447
MULTI FAMILY														
Customer Charge	14,037,665		\$11.33	\$159,046,744	70%				\$13.38	\$187,823,958	80%			
Standard Metering Service Charge	14,037,665		\$3.10	\$43,516,762					\$3.10	\$43,516,762				
DFC (kWh) (2)	6,094,402,376		\$0.01296	\$78,983,455	30%				\$0.00824	\$50,217,876	20%			
IEDT (kWh) (3)	6,094,402,376		\$0.00126	\$7,678,947					\$0.00126	\$7,678,947				
Total		\$289,232,763				\$289,225,908	100.0%	\$0.0475				\$289,237,543	100.0%	\$0.0475
WATT-HOUR														
Customer Charge	1,160,212		\$13.97	\$16,208,162	70%				\$16.35	\$18,969,466	80%			
Standard Metering Service Charge	1,160,212		\$2.72	\$3,155,777					\$2.72	\$3,155,777				
DFC (kWh) (2)	542,706,055		\$0.01411	\$7,657,582	30%				\$0.00902	\$4,895,209	20%			
IEDT (kWh) (3)	542,706,055		\$0.00123	\$667,528					\$0.00123	\$667,528				
Total		\$27,690,866				\$27,689,049	100.0%	\$0.0510				\$27,687,980	100.0%	\$0.0510
Revenue Limitation		\$1,307,004,034				\$1,307,003,355						\$1,307,003,641		
						OK						OK		
						\$679						\$393		

Notes:
 (1) Minor rounding exists.
 (2) DFC means Distribution Facilities Charge.
 (3) IEDT means Illinois Electricity Distribution Tax Charge.
 (4) SFV means Straight Fixed Variable.
 (5) Customer charge and DFC adjusted for SFV with 70/30 or 80/20, as applicable.