

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X

RIDER DA
DECOUPLING ADJUSTMENT

Applicable to Rate BES, Rate BESH, and Rate RDS

APPLICABILITY.

This rider is applicable to all nonresidential retail customers to which the Watt-Hour Delivery Class is applicable and to all residential retail customers.

INITIAL DECOUPLING ADJUSTMENT DETERMINATION.

In accordance with the Illinois Commerce Commission's (ICC's) Order in Docket No. 10-0467, the Company is allowed to recover an annual approved recovery amount associated with distribution-related costs incurred by the Company for each of the (a) Single Family Residential Delivery Class, (b) Multi Family Residential Delivery Class, and (c) Watt-Hour Delivery Class. Each such annual approved recovery amount for the year 2011 is determined in accordance with the following equation:

$$APRA_{C11} = TE_{C11} \times DFC_{C11} \times \frac{AB_{C11}}{TB_{C11}}$$

Where:

- C = Designated Delivery Class, equal to S for the Single Family Residential Delivery Class, M for the Multi Family Residential Delivery Class, or W for the Watt-Hour Delivery Class.
- APRA_{C11} = Approved Recovery Amount for 2011, in dollars (\$), equal to the approved recovery amount for the period beginning with the effective date of delivery service charges filed in compliance with the ICC's Order in Docket No. 10-0467 and extending through the December 2011 monthly billing period for the designated delivery class.
- TE_{C11} = Test Period Electricity for 2011, in kilowatt-hours (kWh), equal to the portion of the 2009 test year electricity for which retail customers to which the designated delivery class is applicable are billed corresponding to the period beginning with the effective date of delivery service charges filed in compliance with the ICC's Order in Docket No. 10-0467 and extending through the December 2011 monthly billing period.
- DFC_{C11} = Distribution Facilities Charge for 2011, in \$/kWh rounded to the thousandths of a cent, equal to the base distribution facilities charge for the designated delivery class filed in compliance with the ICC's Order in Docket No. 10-0467 without the inclusion of an incremental distribution uncollectible cost factor (IDUF).
- AB_{C11} = Actual Bills for 2011, in integer format, equal to the number of bills issued to retail customers to which the designated delivery class is applicable during the period beginning with the effective date of delivery service charges filed in compliance with the ICC's Order in Docket No. 10-0467 and extending through the December 2011 monthly billing period.
- TB_{C11} = Test Period Bills for 2011, in integer format, equal to the 2009 test year number of bills for the designated delivery class corresponding to the period beginning with the effective date of delivery service charges filed in compliance with the ICC's Order in Docket No. 10-0467 and extending through the December 2011 monthly billing period.

(Continued on Sheet No. X+1)

Filed with the Illinois Commerce Commission on
YYYY YY, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, 2011, in Docket No. 10-0467.

Date Effective: ZZZZ ZZ, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. **X+1**

**RIDER DA
DECOUPLING ADJUSTMENT**

(Continued from Sheet No. **X**)

INITIAL DECOUPLING ADJUSTMENT DETERMINATION (CONTINUED).

Also in accordance with the ICC's Order in Docket No. 10-0467, the Company is required to effectuate recovery of the annual approved recovery amount for each of the (a) Single Family Residential Delivery Class, (b) Multi Family Residential Delivery Class, and (c) Watt-Hour Delivery Class through the application of a distribution facilities charge for such delivery class to kWhs delivered to retail customers to which such delivery class is applicable. The actual amount recovered from each such delivery class for the year 2011 is determined in accordance with the following equation:

$$ACRA_{C11} = E_{C11} \times DFC_{C11}$$

Where:

$ACRA_{C11}$ = Actual Recovery Amount for 2011, in \$, equal to the revenue accrued by the Company through the application of the base distribution facilities charge for the designated delivery class filed in compliance with the ICC's Order in Docket No. 10-0467 without the inclusion of an IDUF for the period beginning with the effective date of delivery service charges filed in compliance with such Order and extending through the December 2011 monthly billing period.

E_{C11} = Electricity for 2011, in kWh, equal to the electricity for which retail customers to which the designated delivery class is applicable are billed beginning with the effective date of delivery service charges filed in compliance with the ICC's Order in Docket No. 10-0467 and extending through the December 2011 monthly billing period.

In order to ensure that the Company recovers the annual approved recovery amount associated with distribution-related costs incurred by the Company for each of the (a) Single Family Residential Delivery Class, (b) Multi Family Residential Delivery Class, and (c) Watt-Hour Delivery Class, and only such annual recovery amounts, the difference between the approved recovery amount and the associated actual recovery amount is recovered from or refunded to retail customers to which the designated delivery class is applicable through the application of a decoupling adjustment. The decoupling adjustment for the year 2012, which is associated with the annual approved recovery amount and actual recovery amount for the year 2011 for each designated delivery class is determined in accordance with the following equation:

$$DA_{C12} = \frac{APRA_{C11} - ACRA_{C11}}{EB_{C12}}$$

Where:

DA_{C12} = Decoupling Adjustment for 2012, in \$/month rounded to the cent, equal to the charge or credit applied to bills issued to retail customers to which the designated delivery class is applicable.

EB_{C12} = Expected Bills for 2012, in integer format, equal to the number of bills expected to be issued to retail customers to which the designated delivery class is applicable during the period beginning with the April 2012 monthly billing period and extending through the December 2012 monthly billing period.

(Continued on Sheet No. **X+2**)

Filed with the Illinois Commerce Commission on
YYYY YY, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, 2011, in Docket No. 10-0467.

Date Effective: **ZZZZ ZZ, 2011**
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. **X+2**

**RIDER DA
DECOUPLING ADJUSTMENT**

(Continued from Sheet No. **X+1**)

INITIAL DECOUPLING ADJUSTMENT APPLICATION.

The DA_{S12} , DA_{M12} , and DA_{W12} are applied to bills issued to retail customers to which the Single Family Residential Delivery Class, Multi Family Residential Delivery Class, and Watt-Hour Delivery Class are applicable, respectively, during the period beginning with the April 2012 monthly billing period and extending through the December 2012 monthly billing period.

SUBSEQUENT DECOUPLING ADJUSTMENT DETERMINATION.

The Company is allowed to recover an annual approved recovery amount associated with distribution-related costs incurred by the Company for each of the (a) Single Family Residential Delivery Class, (b) Multi Family Residential Delivery Class, and (c) Watt-Hour Delivery Class. For each year beginning with 2012, each such annual approved recovery amount for such year is determined in accordance with the following equation:

$$APRA_{CY} = \sum_{PY} \left[TE_{CP} \times DFC_{CP} \times \frac{AB_{CP}}{TB_{CP}} \right]$$

Where:

- $APRA_{CY}$ = Approved Recovery Amount for Year Y, in \$, equal to the approved recovery amount for the period beginning with January monthly billing period in Year Y and extending through the December monthly billing period in Year Y for the designated delivery class.
- \sum_{PY} = Summation over all periods in Year Y.
- Y = Year, in two digit format.
- P = Period, equal to the timeframe during which delivery service charges filed in compliance with an ICC Order in a Company rate case are effective.
- TE_{CP} = Test Period Electricity, in kWh, equal to the portion of the applicable test year electricity for which retail customers to which the designated delivery class is applicable are billed corresponding to Period, P.
- DFC_{CP} = Distribution Facilities Charge, in \$/kWh rounded to the thousandths of a cent, equal to the base distribution facilities charge for the designated delivery class effective during Period, P, without the inclusion of an IDUF.
- AB_{CP} = Actual Bills, in integer format, equal to the number of bills issued to retail customers to which the designated delivery class is applicable during Period, P.
- TB_{CP} = Test Period Bills, in integer format, equal to the applicable test year number of bills for the designated delivery class corresponding to Period, P.

(Continued on Sheet No. **X+3**)

Filed with the Illinois Commerce Commission on
YYYY YY, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, 2011, in Docket No. 10-0467.

Date Effective: **ZZZZ ZZ, 2011**
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

**Commonwealth
Edison Company**

ELECTRICITY

Original Sheet No. X+3

**RIDER DA
DECOUPLING ADJUSTMENT**

(Continued from Sheet No. X+2)

SUBSEQUENT DECOUPLING ADJUSTMENT DETERMINATION (CONTINUED).

The Company is required to effectuate recovery of the annual approved recovery amount for each of the (a) Single Family Residential Delivery Class, (b) Multi Family Residential Delivery Class, and (c) Watt-Hour Delivery Class through the application of a distribution facilities charge for such delivery class to kWhs delivered to retail customers to which such delivery class is applicable. Beginning in 2012, the actual amount recovered from each such delivery class during Year Y is determined in accordance with the following equation:

$$ACRA_{CY} = \sum_{PY} [E_{CP} \times DFC_{CP}]$$

Where:

$ACRA_{CY}$ = Actual Recovery Amount for Year Y, in \$, equal to the revenue accrued by the Company through the application of the then effective base distribution facilities charge(s) for the designated delivery class during the applicable period(s) during the January monthly billing period in Year Y and extending through the December monthly billing period in Year Y.

E_{CP} = Electricity, in kWh, equal to the electricity for which retail customers to which the designated delivery class is applicable are billed during the period.

In order to ensure that the Company recovers the annual approved recovery amount associated with distribution-related costs incurred by the Company for each of the (a) Single Family Residential Delivery Class, (b) Multi Family Residential Delivery Class, and (c) Watt-Hour Delivery Class, and only such annual recovery amounts, the difference between an approved recovery amount and the associated actual recovery amount is recovered from or refunded to retail customers to which the designated delivery class is applicable through the application of a decoupling adjustment. The decoupling adjustment for a year, which is associated with the annual approved recovery amount and the associated actual recovery amount for the previous year for each designated delivery class, is determined in accordance with the following equation:

$$DA_{C(Y+1)} = \frac{(APRA_{CY} - ACRA_{CY}) + OR_C - (DA_{CY} \times AB_{CY} - \{APRA_{C(Y-1)} - ACRA_{C(Y-1)}\}) - POR_C}{EB_{C(Y+1)}}$$

Where:

$DA_{C(Y+1)}$ = Decoupling Adjustment for Year Y+1, in \$ rounded to the cent, equal to the charge or credit applied to bills issued to retail customers to which the designated delivery class is applicable.

$EB_{C(Y+1)}$ = Expected Bills for Year Y+1, in integer format, equal to the number of bills expected to be issued to retail customers to which the designated delivery class is applicable during the period beginning with the April monthly billing period and extending through the December monthly billing period in Year Y+1.

(Continued on Sheet No. X+4)

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. **X+4**

**RIDER DA
DECOUPLING ADJUSTMENT**

(Continued from Sheet No. **X+3**)

SUBSEQUENT DECOUPLING ADJUSTMENT DETERMINATION (CONTINUED).

OR_C = Ordered Reconciliation, in \$, equal to the amount, if any, to be refunded to or recovered from retail customers to which the designated delivery class is applicable during the period beginning with the April monthly billing period and extending through the December monthly billing period in Year Y+1 in accordance with the ICC's Order issued at the conclusion of the most recent review described in the Annual Review section of this rider.

POR_C = Previously Ordered Reconciliation, in \$, equal to the amount, if any, refunded to or recovered from retail customers to which the designated delivery class is applicable during the period beginning with the April monthly billing period and extending through the December monthly billing period in Year Y in accordance with the ICC's Order issued at the conclusion of the review that concluded prior to the most recent review described in the definition of the OR_C in this Subsequent Decoupling Adjustment Determination section.

SUBSEQUENT DECOUPLING ADJUSTMENT APPLICATION.

The $DA_{S(Y+1)}$, $DA_{M(Y+1)}$, and $DA_{W(Y+1)}$ are applied to bills issued to retail customers to which the Single Family Residential Delivery Class, Multi Family Residential Delivery Class, and Watt-Hour Delivery Class are applicable, respectively, during the period beginning with the April monthly billing period and extending through the December monthly billing period in Year Y+1.

However, for a situation in which the ICC, at the conclusion of a review described in the Annual Review section of this rider, orders an OR_C to be included in the determination of any $DA_{C(Y+1)}$, the Company must determine a revised $DA_{C(Y+1)}$ to incorporate such OR_C into the determination of such $DA_{C(Y+1)}$. Such revised $DA_{C(Y+1)}$ is applicable for the period beginning with the monthly billing period following the filing of such revised $DA_{C(Y+1)}$ in accordance with the Informational Filings section of this rider, and extending through the end of the December monthly billing period during which the $DA_{C(Y+1)}$ replaced by the revised $DA_{C(Y+1)}$ was scheduled to be applicable.

(Continued on Sheet No. **X+5**)

Filed with the Illinois Commerce Commission on
YYYY YY, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, 2011, in Docket No. 10-0467.

Date Effective: **ZZZZ ZZ, 2011**
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+5

RIDER DA
DECOUPLING ADJUSTMENT

(Continued from Sheet No. X+4)

INFORMATIONAL FILINGS.

The values of the $DA_{C_{12}S}$ determined in accordance with the provisions of the Initial Decoupling Adjustment Determination section of this rider must be submitted by the Company to the ICC in an informational filing no later than March 20, 2012. Any informational filing of such values of the $DA_{C_{12}S}$ after March 20, 2012, but prior to the start of the April 2012 monthly billing cycle, is acceptable only if such informational filing corrects an error or errors from timely filed values of the $DA_{C_{12}S}$, as applicable. Any other such informational filing made after March 20, 2012, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

The values of the $DA_{C(Y+1)S}$ determined in accordance with the provisions of the Subsequent Decoupling Adjustment Determination section of this rider for application beginning with an April monthly billing period in Year Y+1 must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of March preceding the start of the April monthly billing cycle in such Year Y+1. Any informational filing of such values of the $DA_{C(Y+1)S}$ after such twentieth day of March, but prior to the start of such April monthly billing cycle, is acceptable only if such informational filing corrects an error or errors from timely filed values of the $DA_{C(Y+1)S}$, as applicable. Any other such informational filing made after such twentieth day of March, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

Notwithstanding the previous provisions of this Informational Filings section, for a situation in which the ICC, at the conclusion of a review described in the Annual Review section of this rider, orders an OR_C to be included in the determination of a $DA_{C(Y+1)}$, the resultant revised $DA_{C(Y+1)}$ must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of the month prior to the start of the monthly billing cycle during which such revised $DA_{C(Y+1)}$ becomes applicable. Any informational filing of such revised $DA_{C(Y+1)}$ after the twentieth day of a month, but prior to the start of the monthly billing period during which such revised $DA_{C(Y+1)}$ is scheduled to become effective is acceptable only if such filing corrects an error or errors from a timely filed revised $DA_{C(Y+1)}$, as applicable. Any other such filing after such twentieth day is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

Any informational filing submitted by the Company to the ICC as described in this Informational Filings section must be accompanied by supporting work papers and documentation.

(Continued on Sheet No. X+6)

Filed with the Illinois Commerce Commission on
YYYY YY, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, 2011, in Docket No. 10-0467.

Date Effective: ZZZZ ZZ, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. **X+6**

**RIDER DA
DECOUPLING ADJUSTMENT**

(Continued from Sheet No. **X+5**)

ANNUAL AUDIT.

Each year beginning in 2013 before May 1, the Company must complete an audit of the operation of this rider. Such audit must address the annual approved recovery amount associated with distribution-related costs incurred by the Company for the year prior to the previous year for each of the (a) Single Family Residential Delivery Class, (b) Multi Family Residential Delivery Class, and (c) Watt-Hour Delivery Class and the effectuation of the recovery of such annual approved recovery amount for each such delivery class during the twelve monthly billing periods in such year prior to the previous year through the application of then applicable distribution facilities charges for such delivery class to kWhs delivered to retail customers to which such delivery class is applicable during such monthly billing periods.

Such audit must examine (a) decoupling adjustments determined pursuant to this rider that had been included in retail customers' bills for electric service during the previous April through December monthly billing periods to verify that such decoupling adjustments had been properly calculated in accordance with the provisions of this rider; (b) applicable retail customers' bills issued during the previous April through December monthly billing periods to verify that decoupling adjustments determined pursuant to this rider that were included in such retail customers' bills for electric service were properly applied to such bills; (c) debits or credits accrued from the application of decoupling adjustments during the previous April through December monthly billing periods to verify that such debits or credits were correctly stated and recorded for accounting purposes. The scope of the audit is not required to be limited to the examinations identified in this paragraph.

ANNUAL REVIEW.

Each year beginning in 2013 on or before May 1, the Company must file a petition with the ICC to initiate a review of the operation of this rider addressing the annual approved recovery amounts associated with distribution-related costs incurred by the Company for the year prior to the previous year and the effectuation of the recovery of such annual approved recovery amounts through the application of then effective distribution facilities charges during the twelve monthly billing periods in such year prior to the previous year. In order to allow the ICC to complete its review, the Company is required to provide a report with such petition. In such report, the Company must include (a) schedules with detailed work papers showing the determination of any decoupling adjustments that were applied to retail customers' bills for electric service during the previous April through December monthly billing periods; and (b) the results of the audit described in the Annual Audit section of this rider. Copies of such report must also be provided by the Company to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

At the conclusion of any such review, the ICC may order the Company to incorporate an OR_C into the determination of a decoupling adjustment in order to (a) correct for errors in a decoupling adjustment applied during the April through December monthly billing periods prior to the date the petition identified in the first paragraph of this Annual Review section was filed, or (b) correct for decoupling adjustments that were improperly applied during such April through December monthly billing periods. After any such OR_C is identified by the ICC, the Company must revise its decoupling adjustments, as applicable, to incorporate such OR_C.

MISCELLANEOUS GENERAL PROVISIONS.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Filed with the Illinois Commerce Commission on
YYYY YY, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, 2011, in Docket No. 10-0467.

Date Effective: **ZZZZ ZZ, 2011**
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379