

4. On page 90, Table 26, the AMEREN IL DCEO TOTAL for PY6 has been changed from “\$17,429,000” to “17,790,000;”
5. On page 90, Table 26, the TOTAL PORTFOLIO for PY4 has been changed from “\$68,286,000” to “68,647,000;”
6. On page 90, Table 26, the TOTAL PORTFOLIO for PY5 has been changed from “\$69,908,807” to “70,269,807;”
7. On page 90, Table 26, the TOTAL PORTFOLIO for PY6 has been changed from “\$70,909,899” to “\$71,270,899;”
8. On page 92, Table 28, the AMEREN IL DCEO TOTAL for PY4 has been changed from “\$2,549,000” to “\$2,558,000;”
9. On page 92, Table 28, the AMEREN IL DCEO TOTAL for PY5 has been changed from “\$2,549,000” to “\$2,558,000;”
10. On page 92, Table 28, the AMEREN IL DCEO TOTAL for PY6 has been changed from “\$2,549,000” to “\$2,558,000;”
11. On page 92, Table 28, the TOTAL PORTFOLIO for PY4 has been changed from “\$9,496,961” to “\$9,505,961;”
12. On page 92, Table 28, the TOTAL PORTFOLIO for PY5 has been changed from “\$10,262,306” to “\$10,271,306;”
13. On page 92, Table 28, the TOTAL PORTFOLIO for PY6 has been changed from “\$10,930,332” to “\$10,939,332.”

Ameren Ex. 1.1 – Appendix F

1. Appendix F has been updated to reflect the actual exhibits filed by DCEO as attached in DCEO's plan, Docket No. 10-0569 DCEO Exhibits 1.1, 1.2, 1.3, 1.4, and 1.5.

Ameren Ex. 4.0 – Ryan Schonhoff

1. The Company name on the testimony has changed from “Central Illinois Light Company d/b/a AmerenCILCO, Central Illinois Public Service Company d/b/a AmerenCIPS, and Illinois Power Company d/b/a AmerenIP (“Ameren Illinois”)” to “The Ameren Illinois Company d/b/a Ameren Illinois;”
2. On page 5, line 107, “\$9,496,961 for PY 4” has been changed to “\$9,505,961 for PY 4;”
3. On page 5, line 107, “\$10,262,306 for PY 5” has been changed to “\$10,271,306 for PY 5;”
4. On page 5, line 108, “\$10,930,332 for PY 6” has been changed to “\$10,939,332 for PY 6.”

Ameren Ex. 4.2 – GER Revenue Limit

1. The last three values under the column entitled “Gas EE Program Budget (\$1000)” have been changed from “\$9,497; \$10,262; and \$10,930” to “\$9,506; \$10,271; and \$10,939.”

Ameren Ex. 5.0 – Edward Weaver

1. The Company name on the testimony has changed from “Central Illinois Light Company d/b/a AmerenCILCO, Central Illinois Public Service Company d/b/a

AmerenCIPS, and Illinois Power Company d/b/a AmerenIP (“Ameren Illinois”)”
to “The Ameren Illinois Company d/b/a Ameren Illinois;”

2. On page 13, line 281, “Four of the five” has been changed to “Five of the six;”
3. On page 13, lines 281-282 “four of the five” has been changed to “five of the six;”
4. On page 13, line 283 “all four” has been changed to “all five;”
5. On page 13, line 284 “all four” has been changed to “all five;”
6. On page 13, line 285, after the word “Power,” add “Avista,”
7. On page 13, line 289-290, “If these four” has been changed to “If these five.”

Ameren Ex. 5.4 - Energy Efficiency Portfolio Benchmark Data: 2009 Program Year

1. On page 2, line entry “Puget Sound Energy,” the value for Expenditure per Unit Energy Saved (\$/MWH) has been changed from “\$0.23” to “\$0.22;”
2. On page 2, line entry “Puget Sound Energy,” the value for Savings per Unit Energy Delivered (% of Deliveries) has been changed from “1.28%” to “1.27%;”
3. On page 2, line entry Idaho Power, the value for Expenditure per Unit Energy Saved (\$/MWH) has been changed from “\$0.24” to “0.14;”
4. On page 2, line entry for Rocky Mountain Power (PacifiCorp-UT), the value for Expenditure per Unit Energy Saved (\$/MWH) has been changed from “\$0.23” to “\$0.24;”
5. On page 2, line entry for Rocky Mountain Power (PacifiCorp-UT), the value for Savings per Unit Energy Delivered (% of Deliveries) has been changed from “0.88%” to “0.84%;”

6. On page 2, line entry for Public Service Company of New Hampshire, the value for Expenditure per Unit Energy Saved (\$/MWH) has been changed from “\$0.23” to “\$0.29;”
7. On page 2, line entry for Wisconsin Focus on Energy, the value for Savings per Unit Energy Delivered (% of Deliveries) has been changed from “0.59%” to “0.58%.”

Ameren Ex. 5.5 - Portfolio Savings and Spending Total Portfolio

1. On page 1, AUI/DCEO 2013 plot has been moved on the exhibit;
2. On page 2, line entry “Puget Sound Energy,” the value for Expenditure per Unit Energy Delivered (\$/MWH) has been changed from “\$2.89” to “\$2.78;”
3. On page 2, line entry “Puget Sound Energy,” the value for Savings per Unit Energy Delivered (% of Deliveries) has been changed from “1.28%” to “1.27%;”
4. On page 2, line entry for Idaho Power, the value for Expenditure per Unit Energy Delivered (\$/MWH) has been changed from “\$2.40” to “\$1.46;”
5. On page 2, line entry for Rocky Mountain Power (PacifiCorp-UT), the value for Savings per Unit Energy Delivered (% of Deliveries) has been changed from “0.88%” to “0.84%;”
6. On page 2, line entry “Public Service Company of New Hampshire NH PSNH \$1.61 0.56%” has been added below the entry for Northern States Power;
7. On page 2, line entry “Massachusetts Electric Company MA MECo \$4.14 0.89%” has been added below the entry for Public Service Company of New Hampshire NH PSNH;

8. On page 2, line entry for “Wisconsin Focus on Energy,” the value for Savings per Unit Energy Delivered (% of Deliveries) has been changed from “0.59%” to “0.58%.”

Ameren Ex. 5.6 – Portfolio Savings and Spending Excluding Prescriptive Lighting Programs

1. On page 1, AUI/DCEO 2013 plot has been moved on the exhibit;
2. On page 2, line entry for Avista Corp., the value for Expenditure per Unit Energy Delivered (2009\$/MWH) has been changed from “\$0.80” to “\$1.80;”
3. On page 2, line entry for Avista Corp., the value for Savings per Unit Energy Delivered (% of Deliveries) has been changed from “0.35%” to “0.86%;”
4. On page 2, line entry for Rocky Mountain Power (PacifiCorp-UT), the value for Savings per Unit Energy Delivered (% of Deliveries) has been changed from “0.51%” to “0.48%;”
5. On page 2, line entry for Public Service Company of NH, the value for Expenditure per Unit Energy Delivered (2009\$/MWH) has been changed from “\$0.91” to “\$1.24.”

October 21, 2010

Respectfully submitted,

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(formerly Central Illinois Light Company d/b/a
AmerenCILCO, Central Illinois Public Service
Company d/b/a AmerenCIPS, Illinois Power Company
d/b/a AmerenIP)

By: /s/ Mark DeMonte

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PROOF OF SERVICE

I, Mark DeMonte, an attorney, hereby certify that on October 21, 2010, I served a copy of the foregoing Errata by electronic mail to the individuals on the Commission's Service List for Docket 10-0568.

/s/ Mark DeMonte

Mark DeMonte
Attorney for The Ameren Illinois Company