

Commonwealth Edison Company  
Comparison of Charges for Recovery of Start-up and Implementation Costs Under Rider PORCB - Fixed Per Bill Charge vs. Staff and Proposed Percentage of Receivable Charge  
Residential Customers

Annual Usage Range <sup>(1)</sup>	2009 Actual Billing Units			Assumed Supply Charge (Cents /kWh)	Assumed Charges		
	Number of Bills <sup>(2)</sup>	kWhs Delivered <sup>(3)</sup>	Average kWh/Bill <sup>(3)</sup>		Fixed Per Bill	% of Receivable	% of Receivable
	(a)	(b)	(c = b / a)	(d)	(e)	(f)	(g)
1_0 to 1,900 kWh	3,478,060	371,881,328	107	9	\$0.50	0.68%	0.44%
2_1,901 to 3,005 kWh	4,036,146	878,900,212	218	9	\$0.50	0.68%	0.44%
3_3,006 to 4,029 kWh	4,136,192	1,251,869,860	303	9	\$0.50	0.68%	0.44%
4_4,030 to 5,076 kWh	4,182,711	1,619,749,479	387	9	\$0.50	0.68%	0.44%
5_5,077 to 6,196 kWh	4,211,756	2,004,039,906	476	9	\$0.50	0.68%	0.44%
6_6,197 to 7,437 kWh	4,230,900	2,423,494,359	573	9	\$0.50	0.68%	0.44%
7_7,438 to 8,913 kWh	4,241,272	2,901,531,152	684	9	\$0.50	0.68%	0.44%
8_8,914 to 10,864 kWh	4,249,995	3,501,725,670	824	9	\$0.50	0.68%	0.44%
9_10,865 to 14,168 kWh	4,255,169	4,387,089,530	1,031	9	\$0.50	0.68%	0.44%
10_Over 14,168 kWh	4,260,296	7,295,948,667	1,713	9	\$0.50	0.68%	0.44%
Total Residential	41,282,497	26,636,230,163	645				

Annual Usage Range	Annual Revenue Based on 100% Switching			Difference	
	Fixed Per Bill	% of Rec @ 0.68%	% of Rec @ 0.44%	% of Rec @ 0.68%	% of Rec @ 0.44%
	(h = a * e)	(i = b * d * f / 100)	(j = b * d * g / 100)	(k = l - h)	(l = j - h)
1_0 to 1,900 kWh	\$1,739,030	\$227,591	\$147,265	(\$1,511,439)	(\$1,591,765)
2_1,901 to 3,005 kWh	\$2,018,073	\$537,887	\$348,044	(\$1,480,186)	(\$1,670,029)
3_3,006 to 4,029 kWh	\$2,068,096	\$766,144	\$495,740	(\$1,301,952)	(\$1,572,356)
4_4,030 to 5,076 kWh	\$2,091,356	\$991,287	\$641,421	(\$1,100,069)	(\$1,449,935)
5_5,077 to 6,196 kWh	\$2,105,878	\$1,226,472	\$793,600	(\$879,406)	(\$1,312,278)
6_6,197 to 7,437 kWh	\$2,115,450	\$1,483,179	\$959,704	(\$632,271)	(\$1,155,746)
7_7,438 to 8,913 kWh	\$2,120,636	\$1,775,737	\$1,149,006	(\$344,899)	(\$971,630)
8_8,914 to 10,864 kWh	\$2,124,998	\$2,143,056	\$1,386,683	\$18,058	(\$738,315)
9_10,865 to 14,168 kWh	\$2,127,585	\$2,684,899	\$1,737,287	\$557,314	(\$390,298)
10_Over 14,168 kWh	\$2,130,148	\$4,465,121	\$2,889,196	\$2,334,973	\$759,048
Total Residential	\$20,641,250	\$16,301,373	\$10,547,946	(\$4,339,877)	(\$5,753,427)

Annual Usage Range	Per Customer Annual Revenue Based on 100% Switching			Difference	
	Fixed Per Bill	% of Rec @ 0.68%	% of Rec @ 0.44%	% of Rec @ 0.68%	% of Rec @ 0.44%
	(m = h / a * 12)	(n = i / a * 12)	(o = j / a * 12)	(p = n - m)	(q = o - m)
1_0 to 1,900 kWh	\$6.00	\$1.58	\$1.02	(\$4.42)	(\$4.98)
2_1,901 to 3,005 kWh					
3_3,006 to 4,029 kWh					
4_4,030 to 5,076 kWh	\$6.00	\$3.90	\$2.52	(\$2.10)	(\$3.48)
5_5,077 to 6,196 kWh					
6_6,197 to 7,437 kWh					
7_7,438 to 8,913 kWh					
8_8,914 to 10,864 kWh	\$6.00	\$8.74	\$5.65	\$2.74	(\$0.35)
9_10,865 to 14,168 kWh					
10_Over 14,168 kWh					
Total Residential	\$6.00	\$4.74	\$3.07	(\$1.26)	(\$2.93)

- Notes:
- (1) Each usage group includes about 10% or 356,000 residential customers in 2009.
  - (2) There is a very slight difference of the number of bills in Attachment 2 vs. Attachment 1 because the data were extracted at different times.
  - (3) These were actual energy delivered in 2009 and were not weather normalized. See ComEd 3.0, 13:348-350)

Commonwealth Edison Company  
Comparison of Charges for Recovery of Uncollectibles Costs Under Rider PORCB - Rider UF Class vs. Proposed Order Value (1.727%) and Corrected Value (1.507%)  
Residential Customers

Annual Usage Range <sup>(1)</sup>	2009 Actual Billing Units			Assumed Supply Charge (Cents /kWh)	Assumed Uncollectible Percentage Charges		
	Number of Bills <sup>(2)</sup>	kWhs Delivered <sup>(3)</sup>	Average kWh/Bill <sup>(3)</sup>		Rider UF Class Based	Fixed @ 1.727%	Fixed Corrected
	(a)	(b)	(c = b / a)	(d)	(e)	(f)	(g)
1_0 to 1,900 kWh	3,478,060	371,881,328	107	9	2.2390%	1.7270%	1.5065%
2_1,901 to 3,005 kWh	4,036,146	878,900,212	218	9	2.2390%	1.7270%	1.5065%
3_3,006 to 4,029 kWh	4,136,192	1,251,869,860	303	9	2.2390%	1.7270%	1.5065%
4_4,030 to 5,076 kWh	4,182,711	1,619,749,479	387	9	2.2390%	1.7270%	1.5065%
5_5,077 to 6,196 kWh	4,211,756	2,004,039,906	476	9	2.2390%	1.7270%	1.5065%
6_6,197 to 7,437 kWh	4,230,900	2,423,494,359	573	9	2.2390%	1.7270%	1.5065%
7_7,438 to 8,913 kWh	4,241,272	2,901,531,152	684	9	2.2390%	1.7270%	1.5065%
8_8,914 to 10,864 kWh	4,249,995	3,501,725,670	824	9	2.2390%	1.7270%	1.5065%
9_10,865 to 14,168 kWh	4,255,169	4,387,089,530	1,031	9	2.2390%	1.7270%	1.5065%
10_Over 14,168 kWh	4,260,296	7,295,948,667	1,713	9	2.2390%	1.7270%	1.5065%
Total Residential	41,282,497	26,636,230,163	645				

Annual Usage Range	Annual Uncollectible Recoveries Based on 100% Switching			Difference from Class Based	
	Rider UF Class Based (h = b * d * e / 100)	Fixed @ 1.727% (i = b * d * f / 100)	Fixed Corrected (j = b * d * g / 100)	Fixed @ 1.727% (k = i - h)	Fixed Corrected (l = j - h)
1_0 to 1,900 kWh	\$749,378	\$578,015	\$504,215	(\$171,363)	(\$245,163)
2_1,901 to 3,005 kWh	\$1,771,072	\$1,366,075	\$1,191,657	(\$404,997)	(\$579,415)
3_3,006 to 4,029 kWh	\$2,522,643	\$1,945,781	\$1,697,348	(\$576,862)	(\$825,295)
4_4,030 to 5,076 kWh	\$3,263,957	\$2,517,577	\$2,196,137	(\$746,380)	(\$1,067,820)
5_5,077 to 6,196 kWh	\$4,038,341	\$3,114,879	\$2,717,178	(\$923,462)	(\$1,321,163)
6_6,197 to 7,437 kWh	\$4,883,583	\$3,766,837	\$3,285,895	(\$1,116,746)	(\$1,597,688)
7_7,438 to 8,913 kWh	\$5,846,875	\$4,509,850	\$3,934,041	(\$1,337,025)	(\$1,912,834)
8_8,914 to 10,864 kWh	\$7,056,327	\$5,442,732	\$4,747,815	(\$1,613,595)	(\$2,308,512)
9_10,865 to 14,168 kWh	\$8,840,424	\$6,818,853	\$5,948,235	(\$2,021,571)	(\$2,892,189)
10_Over 14,168 kWh	\$14,702,066	\$11,340,093	\$9,892,212	(\$3,361,973)	(\$4,809,854)
Total Residential	\$53,674,666	\$41,400,692	\$36,114,733	(\$12,273,974)	(\$5,285,959)

Annual Usage Range	Per Customer Annual Uncollectible Recoveries Based on 100% Switching			Difference from Class Based	
	Rider UF Class Based (m = h / a * 12)	Fixed @ 1.727% (n = i / a * 12)	Fixed Corrected (o = j / a * 12)	Fixed @ 1.727% (p = n - m)	Fixed Corrected (q = o - m)
1_0 to 1,900 kWh	\$5.19	\$4.01	\$3.50	(\$1.18)	(\$1.69)
2_1,901 to 3,005 kWh					
3_3,006 to 4,029 kWh					
4_4,030 to 5,076 kWh	\$12.83	\$9.90	\$8.63	(\$2.93)	(\$4.20)
5_5,077 to 6,196 kWh					
6_6,197 to 7,437 kWh					
7_7,438 to 8,913 kWh					
8_8,914 to 10,864 kWh	\$28.76	\$22.19	\$19.35	(\$6.57)	(\$9.41)
9_10,865 to 14,168 kWh					
10_Over 14,168 kWh					
Total Residential	\$15.60	\$12.03	\$10.50	(\$3.57)	(\$1.69)

Notes:

- (1) Each usage group includes about 10% or 356,000 residential customers in 2009.
- (2) There is a very slight difference of the number of bills in Attachment 2 vs. Attachment 1 because the data were extracted at different times.
- (3) These were actual energy delivered in 2009 and were not weather normalized. (See ComEd 3.0, 13:348-350)

Commonwealth Edison Company  
Total Comparison of Charges for Recovery of Costs Under Rider PORCB - ComEd Proposal vs. Proposed Order  
Residential Customers

Annual Usage Range <sup>(1)</sup>	2009 Actual Billing Units		
	Number of Bills <sup>(2)</sup>	kWhs Delivered <sup>(3)</sup>	Average kWh/Bill <sup>(3)</sup>
	(a)	(b)	(c = b / a)
1_0 to 1,900 kWh	3,478,060	371,881,328	107
2_1,901 to 3,005 kWh	4,036,146	878,900,212	218
3_3,006 to 4,029 kWh	4,136,192	1,251,869,860	303
4_4,030 to 5,076 kWh	4,182,711	1,619,749,479	387
5_5,077 to 6,196 kWh	4,211,756	2,004,039,906	476
6_6,197 to 7,437 kWh	4,230,900	2,423,494,359	573
7_7,438 to 8,913 kWh	4,241,272	2,901,531,152	684
8_8,914 to 10,864 kWh	4,249,995	3,501,725,670	824
9_10,865 to 14,168 kWh	4,255,169	4,387,089,530	1,031
<b>10 Over 14,168 kWh</b>	<b>4,260,296</b>	<b>7,295,948,667</b>	<b>1,713</b>
Total Residential	41,282,497	26,636,230,163	645

Annual Usage Range	Total Annual Recovery Based on 100% Switching			Difference from ComEd Proposal	
	Rider UF Class Based and Fixed Per Bill	Uncl. Fixed @ 1.727% and % of Rec @ 0.44%	Uncl. Fixed Corrected and % of Rec @ 0.44%	Uncl. Fixed @ 1.727% and % of Rec @ 0.44%	Uncl. Fixed Corrected and % of Rec @ 0.44%
	(d)	(e)	(f)	(g = e - d)	(h = f - d)
1_0 to 1,900 kWh	\$2,488,408	\$725,280	\$651,480	(\$1,763,128)	(\$1,836,928)
2_1,901 to 3,005 kWh	\$3,789,145	\$1,714,119	\$1,539,701	(\$2,075,026)	(\$2,249,444)
3_3,006 to 4,029 kWh	\$4,590,739	\$2,441,521	\$2,193,088	(\$2,149,218)	(\$2,397,651)
4_4,030 to 5,076 kWh	\$5,355,313	\$3,158,998	\$2,837,558	(\$2,196,315)	(\$2,517,755)
5_5,077 to 6,196 kWh	\$6,144,219	\$3,908,479	\$3,510,778	(\$2,235,740)	(\$2,633,441)
6_6,197 to 7,437 kWh	\$6,999,033	\$4,726,541	\$4,245,599	(\$2,272,492)	(\$2,753,434)
7_7,438 to 8,913 kWh	\$7,967,511	\$5,658,856	\$5,083,047	(\$2,308,655)	(\$2,884,464)
8_8,914 to 10,864 kWh	\$9,181,325	\$6,829,415	\$6,134,498	(\$2,351,910)	(\$3,046,827)
9_10,865 to 14,168 kWh	\$10,968,009	\$8,556,140	\$7,685,522	(\$2,411,869)	(\$3,282,487)
<b>10 Over 14,168 kWh</b>	<b>\$16,832,214</b>	<b>\$14,229,289</b>	<b>\$12,781,408</b>	<b>(\$2,602,925)</b>	<b>(\$4,050,806)</b>
Total Residential	\$74,315,916	\$51,948,638	\$46,662,679	(\$22,367,278)	(\$27,653,237)

Annual Usage Range	Per Customer Total Annual Recovery Based on 100% Switching			Difference from ComEd Proposal	
	Rider UF Class Based and Fixed Per Bill	Uncl. Fixed @ 1.727% and % of Rec @ 0.44%	Uncl. Fixed Corrected and % of Rec @ 0.44%	Uncl. Fixed @ 1.727% and % of Rec @ 0.44%	Uncl. Fixed Corrected and % of Rec @ 0.44%
	(i = d / a * 12)	(j = e / a * 12)	(k = f / a * 12)	(l = j - i)	(m = k - i)
1_0 to 1,900 kWh	\$11.19	\$5.03	\$4.52	(6.17)	(6.67)
2_1,901 to 3,005 kWh					
3_3,006 to 4,029 kWh					
4_4,030 to 5,076 kWh	\$18.83	\$12.42	\$11.15	(6.41)	(7.68)
5_5,077 to 6,196 kWh					
6_6,197 to 7,437 kWh					
7_7,438 to 8,913 kWh					
8_8,914 to 10,864 kWh	\$34.76	\$27.84	\$25.01	(6.92)	(9.75)
9_10,865 to 14,168 kWh					
<b>10 Over 14,168 kWh</b>					
Total Residential	\$21.60	\$15.10	\$13.56	(6.50)	(8.04)

Notes:  
(1) Each usage group includes about 10% or 356,000 residential customers in 2009.  
(2) There is a very slight difference of the number of bills in Attachment 2 vs. Attachment 1 because the data were extracted at different times.  
(3) These were actual energy delivered in 2009 and were not weather normalized. ( See ComEd 3.0, 13:348-350)