

Commonwealth ELECTRI
Edison Company

CITY **2nd4th** Revised Sheet No. 21
(Canceling ~~Original 2nd Revised~~ Sheet No. 21)

**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20)

MONTHLY CHARGES (CONTINUED).

Distribution Facilities Charge

For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, the Distribution Facilities Charge is applicable to each corresponding fixture unit in place at the beginning of the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for such corresponding fixture unit.

* For a retail customer to which the Residential Single Family ~~Without Electric Space Heat~~ Delivery Class, Residential Multi Family ~~Without Electric Space Heat~~ Delivery Class, ~~Residential Single Family With Electric Space Heat Delivery Class, Residential Multi Family With Electric Space Heat Delivery Class,~~ Watt-Hour Delivery Class, Dusk to Dawn Lighting Delivery Class, or the General Lighting Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

* For any other retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD), or portion of the MKD as appropriate, established by the retail customer during the monthly billing period. Such Distribution Facilities Charge and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period and is applied in the manner described in Rate RDS. More than one Distribution Facilities Charge may be applicable to a retail customer, as described in Rate RDS.

Transformer Charge

For a retail customer to which the Primary Delivery Class or High Voltage Delivery Class, as defined in the Delivery Classes section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable for the monthly billing period, and for which the Company provides transformation as described in Rate RDS, the Transformer Charge is applicable to the portion of the MKD for which the Company provides such transformation and is equal to the Transformer Charge in Rate RDS for the delivery class applicable to such retail customer and such portion of the MKD for the monthly billing period. More than one Transformer Charge may be applicable to a retail customer, as described in Rate RDS.

Illinois Electricity Distribution Tax Charge

The Illinois Electricity Distribution Tax Charge (IEDT) is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the IEDT in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

Purchased Electricity Charges

* The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge for the customer supply group or subgroup applicable to the retail customer, as described in the Retail Purchased Electricity Charges section of Rider PE - Purchased Electricity (Rider PE), is applicable to each kWh provided to the retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Purchased Electricity Charge and Nonsummer Purchased Electricity Charge are equal to (a) the corresponding Summer Retail Purchased Electricity Charge and the Nonsummer Retail Purchased Electricity Charge determined in accordance with the provisions of such Retail Purchased Electricity Charges section, multiplied by (b) the relevant base uncollectible factor (BUF) listed in Rider UF - Uncollectible Factors (Rider UF), multiplied by (c) the relevant 2008 incremental supply uncollectible cost factor (ISUF_{C8}) determined in accordance with the provisions of Rider UF for the April

(Continued on Sheet No. 22)

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(Canceling ~~Original~~ **2nd Revised** Sheet No. 21)

**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20)

2010 through the December 2010 monthly billing periods, multiplied by (d) the relevant ISUF_C determined in accordance with the provisions of Rider UF beginning with the June 2010 monthly billing period. The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge, as applicable, is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Electricity Supply Charge.

(Continued on Sheet No. 22)

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Commonwealth ELECTRI
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CITY

1st Revised Sheet No. 32
(Canceling Original Sheet No. 32)**RATE BESH**
BASIC ELECTRIC SERVICE HOURLY PRICING

(Continued from Sheet No. 31)

MONTHLY CHARGES.

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

Customer Charge

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

Standard Metering Service Charge

The Standard Metering Service Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Standard Metering Service Charge is stated in \$X.XXXXX/kWh. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

Distribution Facilities Charge

The Distribution Facilities Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XXXXX/kWh.

* The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD), or portion of the MKD as appropriate, established by the retail customer during the monthly billing period. Such Distribution Facilities Charge and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XX/kW and is applied in the manner described in Rate RDS. More than one Distribution Facilities Charge may be applicable to a retail customer, as described in Rate RDS.

For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, the Distribution Facilities Charge is applicable to each corresponding fixture unit in place at the beginning of the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for such corresponding fixture unit.

*** Transformer Charge**

For a retail customer to which the Primary Delivery Class or High Voltage Delivery Class, as defined in the Delivery Classes section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable for the monthly billing period, and for which the Company provides transformation as described in Rate RDS, the Transformer Charge is applicable to the portion of the MKD for which the Company provides such transformation, and is equal to the Transformer Charge in Rate RDS for the delivery class applicable to such retail customer and such portion of the MKD for the monthly billing period. More than one Transformer Charge may be applicable to a retail customer, as described in Rate RDS.

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2nd Revised Sheet No. 58
(Canceling Original Sheet No. 58)**RATE RDS**
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 57)

SERVICE OPTIONS (CONTINUED)**METERING SERVICE OPTIONS.**

For a situation in which (1) the retail customer meets all prerequisites of service hereunder, (2) the retail customer has all the electric power and energy it requires delivered hereunder, and (3) the retail customer is not taking service under a real time pricing program provided by a RES that is taking service under Rider RESRRTP - Retail Electric Supplier Residential Real Time Pricing Program (Rider RESRRTP), such retail customer may elect to have its Metering Service provided by a Metering Service Provider (MSP) as described in the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, rather than have its metering service provided by the Company. If the retail customer does not elect or is not eligible to elect to have its Metering Service provided by an MSP, then the Company provides the retail customer with metering service as provided in the Company-Provided Metering Service subsection of the Metering Facilities section of the Metering part of this tariff.

DEFINITIONS**GENERAL DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

DELIVERY CLASSES.

* Delivery classes are the designations for retail customers located in the Company's service territory so that retail customers can be categorized for the purposes of computing charges for the delivery of electric service and applying such charges to retail customers. **Fif**~~Fourteen~~ **(145)** delivery classes are identified for such purposes: the Residential Single Family ~~Without Electric Space Heat~~ Delivery Class, Residential Multi Family ~~Without Electric Space Heat~~ Delivery Class, ~~Residential Single Family With Electric Space Heat Delivery Class, Residential Multi Family With Electric Space Heat Delivery Class,~~ Watt-Hour Delivery Class, Small Load Delivery Class, Medium Load Delivery Class, Large Load Delivery Class, Very Large Load Delivery Class, Extra Large Load Delivery Class, **Primary Voltage Delivery Class**, High Voltage Delivery Class, Railroad Delivery Class, Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, and General Lighting Delivery Class. These classes are defined in the Delivery Classes section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates.

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Commonwealth ELECTRI
Edison CompanyCITY **2nd4th** Revised Sheet No. 60
(Canceling ~~2nd Revised Original~~ Sheet No. 60)**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 59)

RATES AND CHARGES*** MONTHLY CHARGES.**

A retail customer served hereunder is subject to the charges described in this Monthly Charges section, as applicable, for each monthly billing period. The incremental distribution uncollectible cost factors, the $IDUF_R$, $IDUF_N$, and $IDUF_A$, utilized in the determination of the charges described in this Monthly Charges section are equal to (a) 1.0 through the March 2010 monthly billing period; (b) $IDUF_{R8}$, $IDUF_{N8}$, and $IDUF_{A8}$, respectively, determined in accordance with the provisions in Rider UF - Uncollectible Factors (Rider UF), for the April 2010 through May 2010 monthly billing periods; (c) $IDUF_{R8}$ multiplied by $IDUF_R$, $IDUF_{N8}$ multiplied by $IDUF_N$, and $IDUF_{A8}$ multiplied by $IDUF_A$, respectively, with $IDUF_R$, $IDUF_N$, and $IDUF_A$ determined in accordance with the provisions of Rider UF, for the June 2010 through December 2010 monthly billing periods; and (d) $IDUF_R$, $IDUF_N$, and $IDUF_A$, respectively, beginning with the January 2011 monthly billing period.

The Customer Charge is applied to the retail customer for the monthly billing period.

The Distribution Facilities Charge provided on a \$/kW basis is applied to the Maximum Kilowatts Delivered (MKD), or portion of the MKD as appropriate, established by the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a \$/kWh basis is applied to the kWhs delivered to the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a \$/fixture basis is applied to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period.

The Transformer Charge is applied to the MKD, or portion of the MKD as appropriate, established by the retail customer during the monthly billing period, as applicable.

The Standard Metering Service Charge is applied to the retail customer for each monthly billing period, as described in this paragraph. For a retail customer for which a Customer Charge is applicable, the Standard Metering Service Charge is applied to the retail customer for the monthly billing period. For a retail customer for which a Distribution Facilities Charge on a \$/kWh basis is applicable and no Customer Charge is applicable, the Standard Metering Service Charge is applied to the kWhs delivered to the retail customer during the monthly billing period. Notwithstanding the previous provisions of this paragraph, if a retail customer served hereunder is provided with Metering Service by an MSP in accordance with the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, the Standard Metering Service Charge is not applicable to such retail customer. All other applicable charges continue to be applicable to such retail customer.

The Illinois Electricity Distribution Tax Charge (IEDT) provided on a \$/kWh basis is applied to the kWhs delivered to the retail customer during the monthly billing period.

(Continued on Sheet No. 61)

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 60)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Residential Single Family ~~Without Electric Space Heat~~ Delivery Class

For service provided on and after **ZZZZ ZZ, 2011**,

and extending through the May 201**2** monthly billing period:

Customer Charge	\$ 7.64 18.70 x IDUF _R
Standard Metering Service Charge	\$ 2.243.20 x IDUF _R
Distribution Facilities Charge (\$/kWh)	\$0.0 2407 1660 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R

For service provided beginning with the June 201**2** monthly billing period
and extending through the May 201**3** monthly billing period:

Customer Charge	\$ 22.32 x IDUF _R
Standard Metering Service Charge	\$3.20 x IDUF _R
Distribution Facilities Charge (\$/kWh)	\$0.0 1215 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R

For service provided beginning with the June 201**3** monthly billing period:

Customer Charge	\$ 25.93 x IDUF _R
Standard Metering Service Charge	\$3.20 x IDUF _R
Distribution Facilities Charge (\$/kWh)	\$0.00 771 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R

Residential Multi Family ~~Without Electric Space Heat~~ Delivery Class

For service provided on and after **ZZZZ ZZ, 2011**,

and extending through the May 201**2** monthly billing period:

Customer Charge	\$ 6.65 9.37 x IDUF _R
Standard Metering Service Charge	\$ 2.243.20 x IDUF _R
Distribution Facilities Charge (\$/kWh)	\$0.0 2407 1800 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R

For service provided beginning with the June 201**2** monthly billing period
and extending through the May 201**3** monthly billing period:

Customer Charge	\$ 11.47 x IDUF _R
Standard Metering Service Charge	\$3.20 x IDUF _R
Distribution Facilities Charge (\$/kWh)	\$0.0 1316 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R

For service provided beginning with the June 201**3** monthly billing period:

Customer Charge	\$ 13.57 x IDUF _R
Standard Metering Service Charge	\$3.20 x IDUF _R
Distribution Facilities Charge (\$/kWh)	\$0.00 833 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 61)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

~~Residential Single Family With Electric Space Heat Delivery Class~~

Customer Charge	\$7.64 x IDUF_R
Standard Metering Service Charge	\$2.24 x IDUF_R
Distribution Facilities Charge (\$/kWh)	\$0.02023 x IDUF_R

~~Residential Multi Family With Electric Space Heat Delivery Class~~

Customer Charge	\$6.65 x IDUF_R
Standard Metering Service Charge	\$2.24 x IDUF_R
Distribution Facilities Charge (\$/kWh)	\$0.02023 x IDUF_R

Watt-Hour Delivery Class

For service provided on and after **ZZZZ ZZ, 2011**,
and extending through the May 201**2** monthly billing period:

Customer Charge	\$ 7.35 11.74 x IDUF _N
Standard Metering Service Charge	\$ 4.80 2.81 x IDUF _N
Distribution Facilities Charge (\$/kWh)	\$0.01 899 956 x IDUF _N
<u>IEDT (\$/kWh)</u>	<u>\$0.00123 x IDUF_N</u>

For service provided beginning with the June 201**2** monthly billing period
and extending through the May 201**3** monthly billing period:

Customer Charge	\$ 14.19 x IDUF _N
Standard Metering Service Charge	\$2.81 x IDUF _N
Distribution Facilities Charge (\$/kWh)	\$0.0 1434 x IDUF _N
<u>IEDT (\$/kWh)</u>	<u>\$0.00123 x IDUF_N</u>

For service provided beginning with the June 201**3** monthly billing period:

Customer Charge	\$ 16.65 x IDUF _N
Standard Metering Service Charge	\$2.81 x IDUF _N
Distribution Facilities Charge (\$/kWh)	\$0.00 908 x IDUF _N
<u>IEDT (\$/kWh)</u>	<u>\$0.00123 x IDUF_N</u>

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 62)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Small Load Delivery Class

Customer Charge	\$ 8.29 12.64 x IDUF _N
Standard Metering Service Charge	\$ 6.738 9.92 x IDUF _N
Distribution Facilities Charge (\$/kW)	\$ 4.86 5.62 x IDUF _N
IEDT (\$/kWh)	\$0.00123 x IDUF_N

Medium Load Delivery Class

Customer Charge	\$ 13.46 16.42 x IDUF _N
Standard Metering Service Charge	\$ 9.68 19.48 x IDUF _N
Distribution Facilities Charge (\$/kW)	\$ 5.67 5.94 x IDUF _N
IEDT (\$/kWh)	\$0.00123 x IDUF_N

Large Load Delivery Class

Customer Charge	\$ 94.90 64.29 x IDUF _N
Standard Metering Service Charge	\$ 15.33 20.68 x IDUF _N
Distribution Facilities Charge (\$/kW)	\$ 6.04 6.63 x IDUF _N
IEDT (\$/kWh)	\$0.00123 x IDUF_N

Very Large Load Delivery Class

Customer Charge	\$ 532.67 531.56 x IDUF _A
Standard Metering Service Charge	\$ 49.60 21.60 x IDUF _A
Distribution Facilities Charge (\$/kW)	\$ 5.71 6.82 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF_A

Extra Large Load Delivery Class

Customer Charge	\$ 771.49 2,169.59 x IDUF _A
Standard Metering Service Charge	\$ 51.60 65.22 x IDUF _A
Distribution Facilities Charge (\$/kW)	\$ 3.28 4.20 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF_A

Railroad Delivery Class

Customer Charge	\$ 4298.25 4,382.89 x IDUF _A
Standard Metering Service Charge	\$ 60.40 132.36 x IDUF _A
Distribution Facilities Charge (\$/kW)	\$ 3.17 2.89 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF_A

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

RATES AND CHARGES (CONTINUED)

MONTHLY CHARGES (CONTINUED).

Primary Voltage Delivery Class

Customer Charge \$297.11 x IDUF_A

Standard Metering Service Charge \$20.02 x IDUF_A

Primary Voltage Distribution Facilities Charge (\$/kW)

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company \$4.53 x IDUF_A

Secondary Voltage Distribution Facilities Charge (\$/kW)

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises below 69,000 volts with transformation to below 2,400 volts provided by the Company \$6.63 x IDUF_A

Transformer Charge (\$/kW)

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided by the Company \$0.25 x IDUF_A

IEDT (\$/kWh) \$0.00122 x IDUF_A

High Voltage Delivery Class

Customer Charge \$489.01 x IDUF_A

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises at or above 69,000 volts \$435.11 x IDUF_A~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion never exceeded 100 kW \$8.29 x IDUF_N~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 100 kW but never exceeded 400 kW \$13.46 x IDUF_N~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 400 kW but never exceeded 1,000 kW \$94.90 x IDUF_N~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand~~

(Continued on Sheet No. 65)

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

~~established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 1,000 kW but never exceeded 10,000 kW~~ ~~_____ \$532.67 x IDUF_A~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 10,000 kW~~
~~_____ \$771.49 x IDUF_A~~

~~RATES AND CHARGES (CONTINUED)~~

* **~~MONTHLY CHARGES (CONTINUED)~~**

~~High Voltage Delivery Class (Continued)~~

~~Standard Metering Service Charge _____ \$41.71 x IDUF_A~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises at or above 69,000 volts~~ ~~_____ \$25.30 x IDUF_A~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion never exceeded 100 kW~~ ~~_____ \$6.73 x IDUF_N~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 100 kW but never exceeded 400 kW~~ ~~_____ \$9.68 x IDUF_N~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 400 kW but never exceeded 1,000 kW~~ ~~_____ \$15.33 x IDUF_N~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 1,000 kW but never exceeded 10,000 kW~~ ~~_____ \$19.60 x IDUF_A~~

~~Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion~~

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

~~exceeded 10,000 kW~~ ~~_____~~ ~~\$51.60 x IDUF_A~~

~~RATES AND CHARGES (CONTINUED)~~

*** ~~MONTHLY CHARGES (CONTINUED)~~**

~~High Voltage Delivery Class (Continued)~~

~~High Voltage Distribution Facilities Charge (\$/kW)~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest demand MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 10,000 kW~~

~~\$1.33~~ **0.24** x IDUF_A

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest demand MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion never exceeded 10,000 kW~~

~~\$2.87~~ **0.32** x IDUF_A

~~Primary Voltage Distribution Facilities Charge (\$/kW)~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company~~

~~_____~~ **\$4.53** x IDUF_A

~~Secondary Voltage Distribution Facilities Charge (\$/kW)~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises below 69,000 volts with transformation to below 2,400 volts provided by the Company~~

~~_____~~ **\$6.63** x IDUF_A

~~Transformer Charges (\$/kW)~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW, with transformation provided by the Company~~

~~_____~~ **\$0.59** x IDUF_A

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW, with transformation provided by the Company~~

~~_____~~ **\$2.40** x IDUF_A

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided by the Company~~

~~_____~~ **\$0.25** x IDUF_A

~~Standard Voltage Distribution Facilities Charge (\$/kW)~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises below 69,000 volts, if the highest demand~~

(Continued on Sheet No. 65)

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Commonwealth ELECTRI
Edison Company

CITY **2nd4th** Revised Sheet No. 64
(Canceling ~~2nd Revised Original~~ Sheet No. 64)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

~~established by the retail customer during the most recent twelve (12) consecutive
monthly billing periods prior to the current monthly billing period for such portion
never exceeded 100 kW~~ ~~_____ \$4.86 x IDUF_N~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the
retail customer's premises below 69,000 volts, if the highest demand
established by the retail customer during the most recent twelve (12) consecutive
monthly billing periods prior to the current monthly billing period for such portion
exceeded 100 kW but never exceeded 400 kW~~ ~~_____ \$5.67 x IDUF_N~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the
retail customer's premises below 69,000 volts, if the highest demand
established by the retail customer during the most recent twelve (12) consecutive
monthly billing periods prior to the current monthly billing period for such portion
exceeded 400 kW but never exceeded 1,000 kW~~ ~~_____ \$6.04 x IDUF_N~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the
retail customer's premises below 69,000 volts, if the highest demand
established by the retail customer during the most recent twelve (12) consecutive
monthly billing periods prior to the current monthly billing period for such portion
exceeded 1,000 kW but never exceeded 10,000 kW~~ ~~_____ \$5.71 x IDUF_A~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the
retail customer's premises below 69,000 volts, if the highest demand
established by the retail customer during the most recent twelve (12) consecutive
monthly billing periods prior to the current monthly billing period for such portion
exceeded 10,000 kW~~ ~~_____ \$3.28 x IDUF_A~~

~~IEDT (\$/kWh) _____ \$0.00122 x IDUF_A~~

(Continued on Sheet No. 65)

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CITY **2nd4th** Revised Sheet No. 65
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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 64)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Fixture-Included Lighting Delivery Class Public Street Lighting Fixtures

Mercury Vapor (MV) Fixtures Distribution Facilities Charges

100 Watts - 4,200 Initial Lumens (\$/fixture)	\$ 5.742.39 x IDUF _A
175 Watts - 8,150 Initial Lumens (\$/fixture)	\$ 5.752.40 x IDUF _A
250 Watts - 11,500 Initial Lumens (\$/fixture)	\$ 6.042.46 x IDUF _A
400 Watts - 21,500 Initial Lumens (\$/fixture)	\$ 6.332.92 x IDUF _A

High Pressure Sodium (HPS) Fixtures Distribution Facilities Charges

70 Watts - 5,800 Initial Lumens (\$/fixture)	\$ 6.022.53 x IDUF _A
100 Watts - 9,500 Initial Lumens (\$/fixture)	\$ 6.042.66 x IDUF _A
150 Watts - 16,000 Initial Lumens (\$/fixture)	\$ 6.142.87 x IDUF _A
250 Watts - 30,000 Initial Lumens (\$/fixture)	\$ 6.623.19 x IDUF _A
400 Watts - 50,000 Initial Lumens (\$/fixture)	\$ 6.753.50 x IDUF _A
1,000 Watts - 140,000 Initial Lumens (\$/fixture)	\$ 9.709.41 x IDUF _A

Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixtures

MV Fixtures Distribution Facilities Charges

175 Watts - 8,600 Initial Lumens (\$/fixture)	\$ 7.936.60 x IDUF _A
400 Watts - 21,500 Initial Lumens (\$/fixture)	\$ 8.637.52 x IDUF _A

HPS Flood Fixtures Distribution Facilities Charges

100 Watts - 9,500 Initial Lumens (\$/fixture)	\$ 9.297.14 x IDUF _A
250 Watts - 30,000 Initial Lumens (\$/fixture)	\$ 9.306.82 x IDUF _A

HPS Fixtures Distribution Facilities Charges

100 Watts - 9,500 Initial Lumens (\$/fixture)	\$ 8.406.92 x IDUF _A
150 Watts - 16,000 Initial Lumens (\$/fixture)	\$ 8.287.17 x IDUF _A

Fixture-Included Lighting Delivery Class Equipment Distribution Facilities Charges

Mounting Bracket - Eight feet (8 ft.) or less in length (\$/fixture)	\$ 3.645.09 x IDUF _A
Mounting Bracket - Over 8 ft. in length (\$/fixture)	\$ 5.976.94 x IDUF _A
Post Top Luminaire (\$/fixture)	\$ 1.556.93 x IDUF _A
Acorn Style Luminaire (\$/fixture)	\$ 3.969.64 x IDUF _A

Fixture-Included Lighting Delivery Class

<u>IEDT (\$/kWh)</u>	\$0.00122 x IDUF _A
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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 65)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Dusk to Dawn Lighting Delivery Class

Standard Metering Service Charge (\$/kWh)

\$0.00090021 x IDUF_A

Distribution Facilities Charge (\$/kWh)

\$0.04060559 x IDUF_A

IEDT (\$/kWh)

\$0.00122 x IDUF_A

General Lighting Delivery Class

Standard Metering Service Charge (\$/kWh)

\$0.00040021 x IDUF_A

Distribution Facilities Charge (\$/kWh)

\$0.040581219 x IDUF_A

IEDT (\$/kWh)

\$0.00122 x IDUF_A

Transmission Services Charge

The retail customer must pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Additional Facilities Charges

If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

(Continued on Sheet No. 67)

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CITY

2nd Revised Sheet No. 75
(Canceling Original Sheet No. 75)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74)

TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)

SYSTEM LOSSES.

A retail customer served hereunder is responsible for procuring sufficient electric power and energy to account for losses on the Company's distribution system associated with the delivery of electric power and energy to such retail customer. The amount of electricity that must be procured by the retail customer is calculated in accordance with the following equation:

$$PE = DE \times (1 + D_c)$$

Where:

PE = Electricity, in kWh, that must be procured by the retail customer.

DE = Electricity, in kWh, registered by the meter(s) at the retail customer's premises, or imputed if applicable, as the electricity delivered to the retail customer at such retail customer's premises.

D_c = DLF (%) from the Table: Distribution Loss Factors (DLFs) by Delivery Class for the delivery class, c, applicable to the retail customer for the monthly billing period, divided by one hundred (100).

*

Table: Distribution Loss Factors (DLFs) by Delivery Class

<u>Delivery Class</u>	<u>DLF</u>
Residential Single Family Without Electric Space Heat Delivery Class	7.38 7.80%
Residential Multi Family Without Electric Space Heat Delivery Class	7.87 8.56%
Residential Single Family With Electric Space Heat Delivery Class	8.20 %
Residential Multi Family With Electric Space Heat Delivery Class	8.56 %
Watt-Hour Delivery Class	7.88 8.17%
Small Load Delivery Class	7.52 7.73%
Medium Load Delivery Class	6.40 6.81%
Large Load Delivery Class	6.08 6.46%
Very Large Load Delivery Class	5.84 6.32%
Extra Large Load Delivery Class	5.83 6.36%
Railroad Delivery Class	2.74 3.66%
Primary Voltage Delivery Class	4.88 %
High Voltage Delivery Class	
Applicable for the retail customer provided the highest 30-minute demand MKD established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	1.83 1.92%
Applicable to any other retail customer in the High Voltage Delivery Class	2.28 2.18%
Fixture-Included Lighting Delivery Class	10.73 11.94%
Dusk to Dawn Lighting Delivery Class	10.73 11.94%
General Lighting Delivery Class	10.32 10.54%
System Average	6.48 6.74%

(Continued on Sheet No. 76)

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Commonwealth ELECTRI
Edison Company

CITY _____ **2nd Revised Sheet No. 125**
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GENERAL TERMS AND CONDITIONS

ORGANIZATION OF GENERAL TERMS AND CONDITIONS

These General Terms and Conditions are organized into parts which are further organized into sections, as applicable. Some sections are further organized into subsections. In the following listing of parts and sections, parts are designated by number while sections are designated by letter.

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Commonwealth ELECTRI
Edison CompanyCITY 2nd Revised Sheet No. 135
(Canceling Original Sheet No. 135)**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 134)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)**SECTORS (CONTINUED).****Nonresidential Sector**

A retail customer is in the nonresidential sector if electric service is provided to such retail customer for purposes that are predominantly other than residential purposes or lighting purposes as described in the first paragraph of the Lighting Sector subsection of this Sectors section.

*** DELIVERY CLASSES.**

Delivery classes are the designations for retail customers located in the Company's service territory so that retail customers can be categorized for the purposes of computing charges for the delivery of electric service and applying such charges to retail customers. The following ~~fourteen (14)~~ **fourteen (145)** delivery classes are identified for such purposes:

Residential Single Family ~~Without Electric Space Heat~~ Delivery Class

Residential Single Family ~~Without Electric Space Heat~~ Delivery Class means the delivery class applicable to any retail customer in the residential sector, as described in the Sectors section of this Retail Customer Categorizations part, (a) that uses electric service for residential purposes, and (b) for which service is provided through a separate meter from an overhead or underground connection that serves no more than two (2) retail customers, ~~and (c) to which the Residential Single Family With Electric Space Heat Delivery Class does not apply.~~

Residential Multi Family ~~Without Electric Space Heat~~ Delivery Class

Residential Multi Family ~~Without Electric Space Heat~~ Delivery Class means the delivery class applicable to any retail customer in the residential sector (a) that uses electric service for residential purposes, and (b) for which service is provided through a separate meter from an overhead or underground connection that serves three (3) or more retail customers, ~~and (c) to which the Residential Multi Family With Electric Space Heat Delivery Class does not apply.~~

~~Residential Single Family With Electric Space Heat Delivery Class~~

~~Residential Single Family With Electric Space Heat Delivery Class means the delivery class applicable to any retail customer in the residential sector (a) that uses electric service for residential purposes, (b) for which service is provided through a separate meter from an overhead or underground connection that serves no more than two (2) retail customers, and (c) that uses only (i) electric resistance heating devices, (ii) electric-only heat pumps, (iii) solar energy collectors that provide space heating through heat exchangers, or (iv) any combination of the preceding items (i) through (iii) to meet the entire space heating requirements at such retail customer's premises.~~

~~Residential Multi Family With Electric Space Heat Delivery Class~~

~~Residential Multi Family With Electric Space Heat Delivery Class means the delivery class applicable to any retail customer in the residential sector (a) that uses electric service for residential purposes, (b) for which service is provided through a separate meter from an overhead or underground connection that serves three (3) or more retail customers, and (c) that uses only (i) electric resistance heating devices, (ii) electric-only heat pumps, (iii) solar energy collectors that provide space heating through heat exchangers, or (iv) any combination of the preceding items (i) through (iii) to meet the entire space heating requirements at such retail customer's premises.~~

(Continued on Sheet No. 136)

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Commonwealth ELECTRI
Edison CompanyCITY _____ **1st Revised Sheet No. 136**
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(Continued from Sheet No. 135)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)*** DELIVERY CLASSES (CONTINUED).****Watt-Hour Delivery Class**

Watt-Hour Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, as described in the Sectors section of this Retail Customer Categorizations part, using electric service for nonresidential purposes, **and for which (a) the Primary Delivery Class is not applicable** and **(b) for which** no metering equipment or only watt-hour metering equipment is installed at the retail customer's premises. Generally, a retail customer in this class uses less than 2,000 kWhs during a monthly billing period.

Small Load Delivery Class

Small Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) **the Primary Delivery Class is not applicable, (c)** demand metering is installed at the retail customer's premises, and **(ed)** the highest thirty (30) minute demand for electricity established by the retail customer did not exceed 100 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

Medium Load Delivery Class

Medium Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) **the Primary Delivery Class is not applicable, (c)** demand metering is installed at the retail customer's premises, and **(ed)** the highest thirty (30) minute demand established by the retail customer was more than 100 kW but did not exceed 400 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

Large Load Delivery Class

Large Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) **the Primary Delivery Class is not applicable, (c)** demand metering is installed at the retail customer's premises, and **(ed)** the highest thirty (30) minute demand established by the retail customer was more than 400 kW but did not exceed 1,000 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

(Continued on Sheet No. 137)

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(Continued from Sheet No. 136)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)*** DELIVERY CLASSES (CONTINUED).****Very Large Load Delivery Class**

Very Large Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) **the Primary Delivery Class is not applicable, (c)** demand metering is installed at the retail customer's premises, and **(ed)** the highest thirty (30) minute demand established by the retail customer was more than 1,000 kW but did not exceed 10,000 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

Extra Large Load Delivery Class

Extra Large Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) **the Primary Delivery Class is not applicable, (c)** demand metering is installed at the retail customer's premises, and **(ed)** the highest thirty (30) minute demand established by the retail customer was more than 10,000 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

Primary Voltage Delivery Class

Primary Voltage Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which for one or more points of delivery (a) the voltage of the electricity entering the retail customer's premises is at or above 4,000 volts but below 69,000 volts, (b) either no transformation is provided by the Company or transformation to 2,400 volts or above is provided by the Company, and (c) a separate metering installation is provided.

High Voltage Delivery Class

High Voltage Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which **for one or more points of delivery** the voltage of the electricity entering the retail customer's premises is at or above 69,000 volts.

Railroad Delivery Class

Railroad Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector using electric service for traction power in the operation of trains and to which either (a) the Electric Service Agreement Between Commonwealth Edison Company and Northeast Illinois Regional Commuter Railroad Corporation dated June 1, 1986, as amended (NIRCRC Agreement), or (b) the Electric Service Agreement Between Commonwealth Edison Company and Chicago Transit Authority, dated August 1, 1958, as amended (CTA Agreement), is applicable.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 162)

DISTRIBUTION FACILITIES (CONTINUED)

TRANSFORMATION TO SECONDARY SERVICE VOLTAGE.

For a retail customer to which the Railroad Delivery Class is applicable, the voltage of the electricity distributed through the Company's primary distribution system is not transformed by the Company before being used by the retail customer.

For a retail customer to which the Primary Voltage Delivery Class or the High Voltage Delivery Class is applicable, the voltage of the electricity distributed through the Company's primary distribution system is either transformed by the Company to 2,400 volts or above before being used by the retail customer, or is not transformed by the Company before being used by the retail customer. A retail customer to which the Primary Voltage Delivery Class or the High Voltage Delivery Class is applicable may also have one or more locations at such retail customer's premises at which the voltage of the electricity distributed through the Company's primary distribution system is transformed by the Company to a nominal secondary service voltage before being used by the retail customer. For a retail customer to which the Residential Single Family Delivery Class, Residential Multi Family Delivery Class, Watt-Hour Delivery Class, Small Load Delivery Class, Medium Load Delivery Class, Large Load Delivery Class, Very Large Load Delivery Class, Extra Large Load Delivery Class, Fixture-Included Lighting Delivery Class, Dusk To Dawn Lighting Delivery Class, or General Lighting Delivery Class is applicable, the voltage of the electricity distributed through the Company's primary distribution system is transformed by the Company to a nominal secondary service voltage before being used by the retail customer, and Generally, a single such transformation is provided by the Company in the provision of a standard transformation installation. However, in certain individual situations, more than one transformation is provided in a standard transformation installation if the Company determines that the provision of such multiple transformations is more economical, efficient, or reliable than an installation with a single transformation. In certain other individual situations involving buildings with multiple occupants, only one transformation is provided in a standard transformation installation if the Company determines that the provision of such single transformation is more economical, efficient, or reliable than a separate transformation installation for each occupant. In certain other individual situations, no such transformation is provided due to the nature of the retail customer's electric power and energy requirements. If a retail customer requests or requires the provision of other or additional transformation, such transformation facilities are provided by the Company in accordance with the provisions for providing nonstandard services and facilities.

Community Facilities

Standard transformation from a nominal primary distribution system voltage to a nominal secondary service voltage for more than one retail customer is provided by a community transformer installation. Community transformer installations are provided in areas with an overhead distribution system and in areas with an underground distribution system. Community transformer installations include installations on public property, rights-of-way, or easements acquired by the Company to serve more than one retail customer at the nominal secondary service voltage provided for the area.

For a situation in which a multiple occupancy building is provided with a 480 volt, three-phase nominal secondary service voltage, the retail customers that are occupants of such building may be provided with a lower nominal secondary service voltage through additional transformers provided for the entire building, located in such building. If the Company is requested to provide such additional transformers and related facilities, all such transformers and facilities are provided in accordance with the provisions for providing nonstandard services and facilities. In such case, the Company delivers such transformers and related facilities to the building, but installation and maintenance of such facilities is the responsibility of the entity responsible for the building.

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(Continued from Sheet No. 163)

DISTRIBUTION FACILITIES (CONTINUED)*** | TRANSFORMATION ~~TO SECONDARY SERVICE VOLTAGE~~ (CONTINUED).****Electric Service Station**

For a situation in which the nominal secondary ~~or transformed~~ service voltage for a nonresidential retail customer is different from that available from existing community facilities or if the electric power and energy requirements of such nonresidential retail customer preclude the use of such community facilities, transformation is provided via an electric service station located on the nonresidential retail customer's premises. An electric service station includes the land, enclosures, foundations, structures, poles, vaults, transformer, and related facilities necessary to make such transformation. The Company furnishes, installs, operates, replaces and maintains a pole-mounted, ground-type, or vault-type transformer and related electrical equipment, as applicable and consistent with good engineering practice, for such nonresidential retail customer. The nonresidential retail customer must furnish, install, own, operate, replace, and maintain (a) an acceptable location on its premises for the electric service station, and as required, (b) the concrete foundations, fences, structures, fireproof enclosures, ventilation, lighting, barriers, locks, drainage facilities, sump pumps, and any other required facilities in accordance with applicable electric, safety, and local codes and Company specifications. In certain individual situations, a standard electric service station includes modification of the transformer ~~secondary~~-terminals necessary to connect the nonresidential retail customer's cables, ~~secondary~~-bus for a situation in which the Company deems it necessary, ~~secondary~~-cable connectors, and the attachment of the connectors to the nonresidential retail customer's cables and the transformer or ~~secondary~~-bus. In certain other situations, a standard electric service station includes facilities to accommodate primary meter-related facilities provided by the Company at the same location or within one span of such location. In certain other situations, electricity is distributed and metered at the nonresidential retail customer's premises at 2,160 volts or higher and the primary meter-related facilities constitute the electric service station.

All electric facilities located on the nonresidential retail customer's premises on such nonresidential retail customer's side of an electric service station, except Company-provided meter-related facilities, are furnished, installed, owned, operated, and maintained by the nonresidential retail customer. However, in certain individual situations, additional electric service stations are located on the nonresidential retail customer's side of an electric service station and the Company-provided facilities in such electric service stations are provided in accordance with the provisions for providing nonstandard services and facilities.

For a situation in which the nominal secondary service voltage from a vault-type electric service station does not exceed 480 volts, the nonresidential retail customer may elect to install bus bars. If the nonresidential retail customer makes such election, an insulated bus configuration furnished by the nonresidential retail customer must terminate either (a) twelve (12) inches inside the vault wall, or (b) within twelve (12) inches outside the vault wall, in accordance with Company specifications. In such situation, the Company installs, owns, operates, replaces, and maintains the facilities, including bus bars, necessary to connect the nonresidential retail customer's bus bars to the Company's transformer in accordance with the provisions for providing nonstandard services and facilities.

(Continued on Sheet No. 165)

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Commonwealth ELECTRI
Edison CompanyCITY _____ **2nd Revised Sheet No. 165**
(Canceling Original Sheet No. 165)**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 164)

DISTRIBUTION FACILITIES (CONTINUED)*** | TRANSFORMATION ~~TO SECONDARY SERVICE VOLTAGE~~ (CONTINUED).****Electric Service Station (Continued)**

For a situation in which the electric service station location is easily accessible to Company vehicles, transformers are transported to such location by the Company. For a situation in which such location is not easily accessible to Company vehicles, any additional moving necessary to place transformers in position for installation at the electric service station is the nonresidential retail customer's responsibility. If it is feasible and the nonresidential retail customer so requests, the Company performs such additional moving in accordance with the provisions for providing nonstandard services and facilities.

Customer Transformer Station

In lieu of having the Company provide the transformer and related electrical equipment at an electric service station as described in the Electric Service Station subsection of this Transformation ~~to Secondary Service Voltage~~ section, a nonresidential retail customer ~~to which the Primary Voltage Delivery Class, or High Voltage Delivery Class is applicable~~ may elect to furnish, install, own, replace, and maintain the necessary transformer and related electrical equipment, in addition to all the facilities the nonresidential retail customer must provide for an electric service station to transform the nominal primary distribution system voltage to ~~the nominal secondary~~ service voltage utilized by such nonresidential retail customer. All such facilities provided by the nonresidential retail customer constitute a customer transformer station. A customer transformer station is required (1) if the nonresidential retail customer elects to own the transformers necessary to transform the nominal primary distribution system voltage to ~~the nominal secondary~~ service voltage, or (2) if transformers are connected to primary distribution system conductors extending beyond an electric service station at which primary meter-related facilities constitute the electric service station.

~~Upon request by a nonresidential retail customer with a customer transformer station, the Company provides, transports, and owns the transformer in a customer transformer station in accordance with the provisions for providing nonstandard services and facilities. However, the nonresidential retail customer must install and remove such transformer.~~

Residential Service Stations

* | For a situation in which the electric power and energy requirements of a residential retail customer preclude the use of community facilities, standard transformation is provided via a residential service station located on such residential retail customer's premises. A residential service station includes the land, enclosures, foundations, structures, poles, vaults, transformer, and related facilities necessary to make such transformation. The Company furnishes, installs, operates, replaces and maintains a pole-mounted, ground-type, or vault-type transformer and related electrical equipment, as applicable and consistent with good engineering practice, for such residential retail customer. The residential retail customer must furnish, install, own, operate, replace, and maintain (a) an acceptable location on its premises for the residential service station, and as required, (b) the poles, concrete foundations, fences, structures, fireproof enclosures, ventilation, lighting, barriers, locks, drainage facilities, sump pumps, and any other required facilities in accordance with applicable electric, safety, and local codes and Company specifications.

(Continued on Sheet No. 166)

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Commonwealth ELECTRI
Edison CompanyCITY _____ **1st Revised Sheet No. 166**
(Canceling Original Sheet No. 166)**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 165)

DISTRIBUTION FACILITIES (CONTINUED)*** TRANSFORMATION ~~TO SECONDARY SERVICE VOLTAGE~~ (CONTINUED).****Residential Service Stations (Continued)**

For a situation in which the residential service station location is easily accessible to Company vehicles, transformers are transported to such location by the Company. For a situation in which such location is not easily accessible to Company vehicles, any additional moving necessary to place transformers in position for installation at the residential service station is the residential retail customer's responsibility. If it is feasible and the residential retail customer so requests, the Company performs such additional moving in accordance with the provisions for providing nonstandard services and facilities.

SECONDARY SERVICE VOLTAGE.

Not all types of nominal secondary service voltages are available at every retail customer premises. The nominal secondary service voltage provided in a standard distribution facilities installation at a premises is determined by (a) the voltage available at such premises, and (b) the retail customer's electric power and energy requirements. Secondary service voltages specified in this Secondary Service Voltage section are nominal, and variations in secondary service voltages from nominal values are within the limits specified in 83 Illinois Administrative Code. If a retail customer requests or requires a nominal secondary service voltage different from or in addition to that provided in a standard distribution facilities installation, such different or additional secondary service voltage is provided in accordance with the provisions of providing nonstandard services and facilities.

Residential Sector

One of the following nominal secondary service voltages is provided for a residential retail customer:

- a. 120/240 volt, three-wire, single-phase
- b. 120/208 volt, three-wire, single-phase (only available in certain individual situations in which the Company determines that such secondary service voltage is more economical, efficient, or feasible than the voltage listed in item (a))

However, in certain individual situations a three-phase nominal secondary service voltage is provided in a standard distribution facilities installation for a residential retail customer if the Company determines that such residential retail customer's electric power and energy requirements are such that a single-phase nominal secondary service voltage is not adequate to provide electric service to such residential retail customer.

(Continued on Sheet No. 167)

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Commonwealth ELECTRI
Edison CompanyCITY _____ **1st Revised Sheet No. 167**
(Canceling Original Sheet No. 167)**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 166)

DISTRIBUTION FACILITIES (CONTINUED)**SECONDARY SERVICE VOLTAGE (CONTINUED).****Lighting Sector**

The following nominal secondary service voltage is provided for a lighting retail customer:

120 volt, two-wire, single-phase

For a situation in which a lighting retail customer has electric power and energy requirements that necessitate a nominal secondary service voltage other than the one described in this Lighting Sector subsection, such lighting retail customer must consult the Company for the availability of such nominal secondary service voltage. Any such nominal secondary service voltage is provided in accordance with the provisions for providing nonstandard services and facilities.

*** Nonresidential Sector**

One of the following nominal secondary service voltages is provided for a nonresidential retail customer with electric power and energy requirements that do not exceed 600 kW in any half-hour period:

- a. 120 volt, two-wire, single-phase
- b. 120/240 volt, three-wire, single-phase
- c. 120/208 volt, three-wire, single-phase from a three-phase, four-wire wye secondary system
- d. 480 volt, two-wire, single-phase
- e. 120/208 volt, four-wire wye, three-phase (not available at premises with electric power and energy requirements that do not exceed 50 kW located outside of existing 120/208 volt network areas, except for certain individual situations in which the Company determines that such nominal secondary service voltage is more economical, efficient, or feasible)
- f. 120/240 volt, four-wire delta, three-phase
- g. 240 volt, three-wire, three-phase (only available in conjunction with a separate 120/240 volt, three-wire, single-phase service at certain premises in the City of Chicago)
- h. 277/480 volt, four-wire wye, three-phase (ordinarily not available at premises with electric power and energy requirements that (1) do not exceed 400 kW located in existing 120/208 volt network areas, or (2) do not exceed 50 kW in other areas, except for certain individual situations in which the Company determines that such nominal secondary service voltage is more economical, efficient, or feasible)
- i. 480 volt, three-wire wye or delta, three-phase

~~j. 2,400 volt, three-phase, three-wire (available as a nominal secondary service voltage for only deep-well, submersible pumps)~~

(Continued on Sheet No. 168)

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Commonwealth ELECTRI
Edison CompanyCITY _____ **1st Revised Sheet No. 168**
(Canceling Original Sheet No. 168)**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 167)

DISTRIBUTION FACILITIES (CONTINUED)**SECONDARY SERVICE VOLTAGE (CONTINUED).****Nonresidential Sector (Continued)**

The following nominal secondary service voltage is provided for a nonresidential retail customer with electric power and energy requirements that exceed 600 kW **but do not exceed 4,500 kW in any half-hour period:**

277/480 volt or higher, three-phase

The following nominal secondary service voltage is provided for a nonresidential retail customer with electric power and energy requirements that exceed 4,500 kW in any half-hour period:

2160/3740 volts or higher, three-phase

For a situation in which a multiple occupancy building is provided with a 480 volt, three-phase nominal secondary service voltage, the retail customers that are occupants of such building may be provided with a lower nominal secondary service voltage.

The aforementioned nominal secondary service voltages described in this Nonresidential Sector subsection are provided from a grounded source. However, in certain individual situations an ungrounded 480 volt or higher nominal secondary service voltage is provided to a nonresidential retail customer if such nonresidential retail customer's electric facilities are equipped with ground detectors. If present, a neutral conductor is grounded by the Company. If, however, the nonresidential retail customer requests that the neutral conductor not be so grounded in order to allow the nonresidential retail customer to install impedance grounding facilities, the Company provides an isolated neutral if the Company deems such neutral to be practical and if such nonresidential retail customer provides an acceptable ground fault detection and switching equipment installation.

For a situation in which a nonresidential retail customer has electric power and energy requirements that necessitate a nominal secondary service voltage other than one described in this Nonresidential Sector subsection, such nonresidential retail customer must consult the Company for the availability of such nominal secondary service voltage. Any such nominal secondary service voltage is provided in accordance with the provisions for providing nonstandard services and facilities.

Notwithstanding the previous provisions of this Nonresidential Sector subsection, in certain situations a retail customer may not be provided with a secondary service voltage by the Company.

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Edison CompanyCITY **3rd4th** Revised Sheet No. 247
(Canceling **2nd 3rd** Revised Sheet No. 247)**RIDER EDA
ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENT**

(Continued from Sheet No. 246)

EDA COMPUTATION AND APPLICATION.

Three (3) separate EDAs, EDA-R, EDA-NS, and EDA-NL are determined. Such EDA-R, EDA-NS, and EDA-NL are applied, in accordance with the provisions of this rider, to each kWh delivered to a) residential retail customers; b) lighting retail customers or nonresidential retail customers to which the Watt-Hour Delivery Class, Small Load Delivery Class, Medium Load Delivery Class, or Large Load Delivery Class is applicable; and c) nonresidential retail customers to which the Very Large Load Delivery Class, Extra Large Load Delivery Class, **Primary Voltage Delivery Class**, High Voltage Delivery Class, or Railroad Delivery Class is applicable, respectively. The total amount billed in accordance with the provisions of this rider is separately stated on each retail customer's monthly bill. Each EDA is computed in accordance with the following equation:

$$EDA = \frac{PC - RIC + ARF + ORF}{PE} \times UF \times \frac{100 \text{ } \phi}{\$ 1}$$

Where:

EDA = Energy Efficiency and Demand Response Adjustment, in ϕ /kWh rounded to the thousandths of a cent, is applied to each kWh delivered to each applicable retail customer during the twelve (12) monthly billing periods, beginning with the June monthly billing period following the date that such EDA is filed with the ICC for informational purposes, to recover Incremental Costs, or in the case of a revised EDA, beginning with the monthly billing period following the date that such revised EDA is filed with the ICC for informational purposes and extending through the following May monthly billing period.

PC = Projected Costs, in \$, are equal to the projected Incremental Costs associated with the applicable retail customers during the applicable twelve (12) month period of an ICC approved energy efficiency and demand response plan, beginning in June following the date that the EDA is filed with the ICC, or in the case of a revised EDA, beginning with the month following the date that such revised EDA is filed with the ICC for informational purposes and extending through the following May. In computing the EDA-R, Projected Costs also include projected Incremental Costs associated with any on-bill financing program approved by the ICC and provided in accordance with the provisions of Section 16.111.7 of the Act during the applicable twelve (12) month period beginning in June following the date that the EDA is filed with the ICC, or in the case of a revised EDA, beginning with the month following the date that such revised EDA is filed with the ICC for informational purposes and extending through the following May.

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Commonwealth ELECTRI
Edison CompanyCITY _____ **1st Revised Sheet No. 268**
(Canceling Original Sheet No. 268)**RIDER ACT**
ALLOWANCE FOR CUSTOMER-OWNED TRANSFORMERS**Applicable to Rates BES, BESH, and RDS**

For a situation in which (a) the Company supplies or delivers electric power and energy to a nonresidential retail customer at 2,160 volts or higher, (b) such electric power and energy is metered at the voltage of the Company's electric conductors entering such nonresidential retail customer's premises, (c) such nonresidential retail customer furnishes, installs, and maintains any and all transformers and other facilities necessary to reduce the voltage of each such entering conductor to such nonresidential retail customer's utilization voltage, (d) such nonresidential retail customer had been served under the previously effective ILL. C. C. No. 4 Rider ACT - Allowance for Customer-Owned Transformers continuously since prior to September 16, 2008, and (e) such nonresidential retail customer has been served under this rider continuously since January 15, 2009, then such nonresidential retail customer is allowed a credit per kilowatt (kW) applied to the Maximum Kilowatts Delivered (MKD) established by such nonresidential retail customer during the monthly billing period. Such credit is as follows:

Rider ACT Credit	\$0.20533/kW
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Such credit is also allowed for a situation in which primary metering is impracticable, if energy losses due to the transformer and other facilities furnished, installed, and maintained by the nonresidential retail customer are not greater than those for a standard transformer installation furnished by the Company.

Any transformer furnished and maintained by the Company and for which the nonresidential retail customer pays the Company's standard monthly rental charge is deemed, for the purposes of this rider, to be furnished, installed, and maintained by such nonresidential retail customer.

A nonresidential retail customer taking service hereunder may elect to be provided by the Company with a single payment equal to twice the annual average of the credits provided by the Company for customer-owned transformers that such nonresidential retail customer received for the immediately preceding three (3) years, after which service hereunder to such nonresidential retail customer is terminated.

Except as explicitly specified in this rider, all other provisions of the applicable rate apply.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

*

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Edison Company

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Original-1st Revised Sheet No. 276.1

**RIDER ML
METER-RELATED FACILITIES LEASE**

(Continued from Sheet No. 276)

*** MONTHLY RENTAL CHARGES (CONTINUED).**

Current Transformer / Potential Transformer Combination Units:

Outdoor - 138,000 Volt:	
800 Amps and Under	\$ 120.72 119.86
Over 800 through 2,000 Amps	\$ 118.45 117.64
Over 2,000 Amps	\$ 112.96 112.13
Outdoor - 345,000 Volt:	
800 Amps and Under	\$ 403.90 402.34
Over 800 through 2,000 Amps	\$ 412.77 411.16
Over 2,000 Amps	\$ 365.17 363.69
Outdoor High Accuracy - 138,000 Volt:	
400:5 Amp	\$ 134.03 133.14
500:5 Amp	\$ 125.41 124.54
1,000:5 Amp	\$ 129.55 128.68

*** STANDARD METER ALLOWANCE.**

The following list provides the SMAs, by delivery class, for standard meter-related facilities provided by the Company:

<u>Delivery Class</u>	<u>SMA</u>
Residential Single Family	\$2.30
Residential Multi Family	\$2.30
Watt-Hour	\$2.03
Small Load	\$ 6.60
Medium Load	\$ 17.61
Large Load	\$ 20.54
Very Large Load	\$ 25.44
Extra Large Load	\$ 162.86
Primary Voltage	\$ 56.90
High Voltage	\$208.84
Railroad	\$113.84

MISCELLANEOUS GENERAL PROVISIONS.

* The late payment charge as described in the Late Payment Charges subsection of the Payment Provisions section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all ~~rental charges~~ MLs applied in accordance with the provisions of this rider.

The retail customer is responsible for furnishing and installing the wiring, supports and other necessary appurtenances that are required to accommodate the Company's meter-related facilities in accordance with the provisions of the General Terms and Conditions of the Company's Schedule of Rates.

Except as explicitly specified in this rider, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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Edison CompanyCITY _____ **1st Revised Sheet No. 281**
(Canceling Original Sheet No. 281)**RIDER PM
PRIMARY METERING ADJUSTMENT****Applicable to Rates BES, BESH, and RDS***** | APPLICABILITY.**

This rider is applicable to a retail customer for which (a) electric service is provided that enters such retail customer's premises at or above **2,164.000** volts; (b) meter-related facilities are in place and measuring the electric power and energy delivered to such retail customer at such entering voltage; (c) such meter-related facilities are adequate to measure, for each thirty (30) minute period, the kilowatt-hours (kWhs) delivered to such retail customer and rate at which such kWhs are delivered; and (d) such entering voltage is not utilized directly and is transformed **by the Company** to a different voltage **below 2,400 volts** for use by such retail customer.

Notwithstanding the previous provisions of this Applicability section, this rider is not available to a retail customer to which the **Single Family Residential Delivery Class, the Multi Family Residential Delivery Class, the Primary Voltage Delivery Class, the High Voltage Delivery Class,** or the Railroad Delivery Class is applicable.

PRIMARY METERING ADJUSTMENT.

*** |** Each thirty (30) minute measurement made by the meter-related facilities that are in place and measuring the electric power and energy delivered to the retail customer at the voltage entering the retail customer's premises that is at or above **2,164.000** volts is reduced by eight tenths of a percent (0.8%). Such reduced amount is used in computing the monthly charges applicable to the retail customer in accordance with the rate under which electric service is provided to the retail customer.

MISCELLANEOUS GENERAL PROVISIONS.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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Edison CompanyCITY **2nd3rd** Revised Sheet No. 285
(Canceling **2nd Revised Original** Sheet No. 285)**RIDER ZSS
ZERO STANDARD SERVICE**

(Continued from Sheet No. 284)

ZERO STANDARD PORTION (CONTINUED).

For a situation in which the delivery class applicable to the nonresidential retail customer for a monthly billing period is defined with consideration given to the highest thirty (30) minute demand established by such nonresidential retail customer, as described in the Delivery Classes section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, such demand includes the Zero Standard Portion. For a situation in which the supply group applicable to the nonresidential retail customer for a monthly billing period is defined with consideration given to the highest thirty (30) minute demand established by such nonresidential retail customer, as described in the Supply Groups section of such Retail Customer Categorizations part, such demand includes the Zero Standard Portion. Notwithstanding the previous provisions of this paragraph, for a situation in which item (1) of the Applicability section of this rider is applicable to the nonresidential retail customer, the highest sixty (60) minute demand established by such nonresidential retail customer, as described in the Measurement of Power and Energy Delivered section of this rider, is used rather than the aforementioned highest thirty (30) minute demand.

A nonresidential retail customer to which item (1) in the Applicability section of this rider applies is allowed to use any or all of its own generation, or energy lawfully supplied by another party, to serve the Zero Standard Portion.

MONTHLY CREDIT AND CHARGE.

Except as explicitly provided in this Monthly Credit and Charge section, the charges in the rate under which the nonresidential retail customer is taking service apply to the nonresidential retail customer served hereunder in accordance with the provisions of such rate.

Zero Standard Credit

* A Zero Standard Credit is applied to the nonresidential retail customer's bill in each monthly billing period. The Zero Standard Credit is equal to **(1)** (a) the **applicable** Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer in the monthly billing period, divided by (b) the relevant incremental distribution uncollectible cost factor **beginning with the April 2010 monthly billing period**, multiplied by (c) the portion of the nonresidential retail customer's Maximum Kilowatts Delivered (MKD) associated with the Zero Standard Portion, **plus, if appropriate,** **(2) (a) the applicable Transformer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer in the monthly billing period, divided by (b) the relevant incremental distribution uncollectible cost factor, multiplied by (c) the portion of the nonresidential retail customer's MKD associated with the Zero Standard Portion.**

(Continued on Sheet No. 286)

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1st Revised Sheet No. 287

~~(Canceling Original Sheet No. 287)~~**RIDER ZSS
ZERO STANDARD SERVICE**

(Continued from Sheet No. 286)

MISCELLANEOUS GENERAL PROVISIONS.

In the provision of electric service hereunder, the Company is required to install, own, operate, and maintain meter-related facilities adequate to measure the kilowatt-hours (kWhs) delivered to the nonresidential retail customer and the rate at which such electricity is delivered to such nonresidential retail customer for each half hour in the monthly billing period. To the extent that such required meter-related facilities are larger, more, or different from facilities determined to be standard meter-related facilities, such required facilities are provided in accordance with the provisions of Rider NS and Rider ML - Meter-Related Facilities Lease (Rider ML).

* The provisions of ~~Rider ACT - Allowance for Customer-Owned Transformers (Rider ACT) and Rider PM - Primary Metering Adjustment (Rider PM)~~ are not applicable to the Zero Standard Portion.

Except as explicitly specified in this rider, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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**RIDER FCA
FRANCHISE COST ADDITIONS**

(Continued from Sheet No. 249)

FRANCHISE COST RECOVERY (CONTINUED).

Franchise Cost Addition

A municipality-specific Franchise Cost Percentage is computed each year for each municipality that receives electric service or other items provided at no charge by the Company as compensation for granting the Company the privilege of using such municipality's public rights of way for the delivery of electricity. Such percentage is computed in accordance with the following equation:

$$FC\%_m = \frac{\text{Value}_m}{\text{Billings}_m} \times 100$$

Where:

FC%_m = Franchise Cost Percentage, in %, applicable to the municipality, m.

Value_m = Value of electric service or other items, in \$, provided by the Company without charge to the municipality, m, during the previous calendar year as published in the Company's Form 21 ILCC Annual Report to the Illinois Commerce Commission (ICC).

* _____ Billings_m = Billings, in \$, computed by the Company in accordance with its tariffs on file with the ICC and applied to retail customers, RESs, and MSPs taking service in the municipality, m, during the previous calendar year, that are associated with customer charges, standard metering service charges, distribution facilities charges, **transformer charges, Illinois Electricity Distribution Tax Charges (IEDTs),** and rentals.

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**RIDER FCA
FRANCHISE COST ADDITIONS**

(Continued from Sheet No. 250)

FRANCHISE COST RECOVERY (CONTINUED).

Franchise Cost Addition (Continued)

The Company recovers the value of each municipality's electric service or other items provided at no charge by increasing the bill of each retail customer, RES, and MSP taking service within the corporate limits of such municipality during each monthly billing period by an amount, the Franchise Cost Addition (FCA), computed in accordance with the following equation:

$$FCA = \frac{FC\%_m}{100} \times (CC + SMSC + DFA + TA + IEDTA + R)$$

Where:

- FCA = Franchise Cost Addition, in \$, applicable to the retail customer, RES, or MSP, as appropriate, for the monthly billing period.
- CC = Customer Charge, in \$, applicable to the retail customer for the monthly billing period.
- SMSC = Standard Metering Service Charge, in \$, applicable to the retail customer for the monthly billing period.
- DFA = Distribution Facilities Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the Distribution Facilities Charge applicable to the retail customer for the monthly billing period multiplied by the kilowatts (kW), kWhs, or number of fixtures applicable to the retail customer for the monthly billing period.
- * **TA = Transformer Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the Transformer Charge applicable to the retail customer for the monthly billing period multiplied by the applicable kilowatts (kW) applicable to the retail customer for the monthly billing period.**
- * **IEDTA = Illinois Electricity Distribution Tax Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the IEDT applicable to the retail customer for the monthly billing period multiplied by the kWhs applicable to the retail customer for the monthly billing period.**
- R = Rental Amount, in \$, applicable to the retail customer, RES, or MSP, as appropriate, for the monthly billing period, and equal to the sum of rental amounts applied in accordance with the provisions of Rider NS - Nonstandard Services and Facilities (Rider NS) and/or Rider ML - Meter-Related Facilities Lease (Rider ML).

(Continued on Sheet No. 252)

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Asterisk (*) indicates change.

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