

EX DD-2

RIDER HSS – HOURLY SUPPLY SERVICE

APPLICABILITY

Rider HSS – Hourly Supply Service (Rider HSS) is applicable to qualifying Customers that receive electric power and energy supply service from the Company. The Customer will receive its electric power and energy supply from the Company where energy charges will reflect the hourly wholesale market price for the MISO Delivery Point. Certain provisions herein apply to Customers taking Partial Requirements Supply Service (PRSS) as defined in this Rider. The electric power and energy charges, including transmission charges, determined under this Rider include MISO fees and charges.

AVAILABILITY

This Rider is available to Customers whose electric supply service has been declared competitive as defined in 220 ILCS 5/16-113 of the Public Utilities Act served under Rate DS-3 – General Delivery Service (Rate DS-3) or Rate DS-4 – Large General Delivery Service (Rate DS-4).

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DEFINITIONS

* **Capacity Cost Reimbursement**

Capacity Cost Reimbursement means the assessment of capacity charges to a Customer that has Demand over 400kW who 1) ceases to take supply service under this Rider without prior notice (as specified in the Capacity Cost Reimbursement section of the Terms and Conditions contained in this tariff) by switching to an alternative supply or terminating delivery service before the end of the applicable Capacity Obligation Period, or 2) notified Company of intent to switch to service under this Rider but subsequently elected alternative service. The Capacity Cost Reimbursement for the Summer Capacity Obligation Period will be billed as a Rider HSS charge to a Customer meeting conditions 1) or 2) above by taking the Customer's kW-day times the Effective Contracted Capacity Cost component for the remaining applicable Summer Capacity Obligation Period. The Capacity Cost Reimbursement for a Non-Summer Capacity Obligation Period will be billed by taking the Customer's kW-day times the Effective Contracted Capacity Cost component for the remaining days in the applicable Non-Summer Capacity Obligation Period.

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*Asterisk denotes change

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Capacity Obligation Period

Capacity Obligation Period means the period of time for which capacity contracts are secured to serve Rider HSS load. The Summer Capacity Obligation Period is the period of time from June through September. Each of the months between October through May shall be considered a Non-Summer Capacity Obligation Period.

Capacity Requirements

Capacity Requirements means the capacity required to meet the anticipated capacity requirements of Customers served under Rider HSS for the applicable Capacity Obligation Period, including applicable reserve requirements.

Contracted Capacity

Contracted Capacity means the capacity obtained through contractual agreements to meet the Company's obligation for the provision of Capacity Requirements for Customers served under this Rider.

Determination Period

Determination Period means the calendar period reflecting the MISO 55 day settlement for which a Supply Balancing Adjustment (SBA) is determined for Customers under this Rider for which the Company procures electric power and energy supply.

Effective Period

Effective Period means the period during which the SBA is applied to kilowatt-hours (kWhs) provided to Customers during the Determination Period. The Effective Period is the first monthly Billing Period beginning no earlier than 15 calendar days after the 55 day reconciliation of the MISO settlement process for electric supply.

Hourly Energy Charge (Energy Charge)

Hourly Energy Charge (Energy Charge) is the charge applied to a Customer's hourly energy requirements adjusted for applicable losses.

Hourly Price Supplier Charge (Supplier Charge)

Hourly Price Supplier Charge (Supplier Charge) is the mechanism that allows for recovery of certain supplier-related costs such as capacity costs - adjusted for any applicable reserve requirement required by the regional reliability entity to which the Company belongs and demand-related ancillary services costs.

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Retail charges computed in accordance
with this Rider become operational and
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kW-day

kW-day is the Customer's highest average load in kW during the hour coincident with the time of the system peak that occurred in the Customer's Billing Period times the number of days in the Billing Period or Capacity Obligation period, where applicable.

POWER AND ENERGY PROCUREMENT

The Company will submit a good faith nomination at least the Business Day prior to delivery, of the expected hourly energy usage to MISO for load on Rider HSS. The Day Ahead LMP (DA), as that term is used in the MISO tariffs, will be applied to such nomination. Differences between energy used versus the day-ahead nominations shall be settled using the MISO Real-Time, Ex Post LMPs. Applicable Revenue Sufficiency Guarantee (RSG) charges and Revenue Neutrality Uplift (RNU) plus other applicable market settlement costs assessed by the MISO, shall be included in the determination of the Customer charges. Since certain market settlement costs are not available in real-time, a proxy for market settlement costs are added to the Hourly Energy Supply Charge. Similarly, a proxy for energy-based Ancillary Services Charges is also added to the Energy Supply Charge. The Adjustment Mechanism herein contains provision which allow for a true-up of these costs on a lagged basis which reflect the 55 day settlement process of the MISO.

MONTHLY CHARGES

The determination and application of charges for electric power and energy supply under this Rider are as follows:

Supplier Charge

$$SC_{kW\text{-day}} = [(CCC+ASDC)/PD]$$

Where:

$SC_{kW\text{-day}}$ = Supplier Charge is applied to Customers taking service under Rider HSS during the Effective Period. The charge is recovered based upon the Customer's kW-day as defined in this Rider.

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CCC = Contracted Capacity Costs are the costs the Company projects to incur for capacity requirements for the applicable period adjusted for any reserve requirement required by the regional reliability entity to which the Company belongs including applicable losses.

ASDC = Ancillary Services Demand Costs are the costs the Company projects to incur for ancillary service charges pursuant to the Transmission Provider's FERC-approved tariffs, which are recovered on a demand basis.

PD = Projected Demands at the time of the system peak at the MISO Delivery Point for the applicable month for Customers expected to take service under Rider HSS.

Energy Charge

$$EC_{kWH} = [LMP + ASEC + MSC + REC]$$

Where:

EC_{kWH} = Energy Charge is applied to the hourly usage, adjusted for applicable losses, of Customers taking service under Rider HSS.

LMP = Locational Marginal Price represents the hourly day-ahead wholesale market price for the MISO Delivery Point.

ASEC = Ancillary Services Energy Costs represents an hourly adder for the estimated costs the Company projects to incur for ancillary service charges pursuant to the Transmission Provider's FERC-approved tariffs, which are recovered on an energy basis.

MSC = Market Settlement Costs represents an hourly adder for the estimated costs the Company projects to incur for market settlement costs pursuant to the Transmission Provider's FERC-approved tariffs.

* REC = Renewable Energy Compliance Costs represents an hourly adder for the estimated costs associated with compliance of the renewable portfolio standard in 20 ILCS 3855/1-75 (c)(5) applied to usage excluding the losses as described in the Loss Multiplier section of the Supplier Terms and Conditions tariff.

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*Asterisk denotes change

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Supply Cost Adjustment Charges

Customers served under this Rider will be billed the following Supply Cost Adjustments. These adjustment factors will be reflected on the Company's monthly informational filing.

Supply Cost Adjustment - Procurement

This charge will compensate the Company for all direct and indirect costs of procuring and administering electric power and energy supply for its Customers, other than amounts recovered under the working capital adjustment and the uncollectibles adjustment. These costs incurred by the Company will include, where applicable, professional fees, costs of engineering, supervision, insurance, payments for injury and damage awards, taxes, licenses, and any other administrative and general expense not already included in the prices for power and energy service. This adjustment shall also include any costs including capital and operating costs for generation resources incurred outside of the procurement process and any costs assigned to the supply administration function in the Company's Delivery Services rate cases, as approved by the Commission from time to time. The Procurement adjustment shall be established by the Commission in a Delivery Services rate case. The first adjustment shall be based upon the final Order for the Consolidated Docket Nos. 06-0070, 06-0071 and 06-0072 in the Companies Delivery Services rate cases. The adjustment shall be revised after each subsequent Delivery Service rate case.

Supply Cost Adjustment - Working Capital

This charge will compensate the Company for the amount of funds required to finance the day-to-day operations for Company-supplied power and energy. The working capital adjustment will compensate the Company for the financing of the lag between payments for supply and the collection of those supply costs from retail electric power and energy supply Customers. The Working Capital Adjustment will be established by the Commission in the Company's electric Delivery Services rate cases. The first adjustment shall be based upon the final Order for the Consolidated Docket Nos. 06-0070, 06-0071 and 06-0072 in the Companies Delivery Services rate cases. The adjustment shall be revised after each subsequent Delivery Service rate case. This charge will be assessed on Supplier Charge, Energy Charge and Procurement adjustment charges.

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Supply Cost Adjustment - Uncollectibles

The uncollectibles adjustment amount will be based on the Company's uncollectibles experience for Company-supplied power and energy. The Uncollectibles adjustment will be established by the Commission in a Delivery Services rate case. The first adjustment shall be based upon the final Order for the Consolidated Docket Nos. 06-0070, 06-0071 and 06-0072 in the Companies Delivery Services rate cases. The adjustment shall be revised after each subsequent Delivery Service rate case. The value may differ by rate class. This charge will be assessed on Supplier Charges, Energy Charges, Procurement adjustment charges and Working Capital adjustment charges.

Supply Balancing Adjustment

The SBA mechanism allows for the expenses the Company incurs for the procurement of electric power and energy supply required for Customers to whom the Company is providing such Hourly Supply Service to equal the amounts billed to such Customers for such supply. In order to ensure equality between such amount expended for supply and amounts billed to Customers, a SBA is determined as applicable and such adjustments are provided to the ICC in a monthly informational filing. The adjustment mechanism results in a lag in application as it is applied to the Customer's usage for the applicable MISO 55 day settlement period.

The SBA is determined and applied in each Effective Period in accordance with the following equation:

$$SBA = \frac{[AE - AR + AB + A]_{\text{amortized}} + \sum AAA}{U} \times \frac{100¢}{\$1}$$

Where:

SBA = Supply Balancing Adjustment, in ¢/kWh rounded to the thousandths of a cent, applied as a credit or charge to kWhs provided to Customers taking service under this Rider during the Determination Period as applied during the Effective Period.

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- AE =** Accrued Expenses, in dollars, equal to the sum of the accrued expenses incurred by the Company in accordance with this Rider for the electric power and energy procured for Customers taking service under this Rider during the Determination Period(s).
- AR =** Accrued Revenues, in dollars, equal to the accrued revenues recognized for Customers taking service under this Rider during the Determination Period(s) in accordance with this Rider.
- AB =** Automatic Balancing Factor, in dollars, equal to the cumulative debit or credit balance resulting from the application of the SBA through the Determination Period(s). Notwithstanding the previous provisions of this AB definition in Rider MV – Market Value of Power and Energy as applicable to the LRTP Category of Service, the AB is equal to the cumulative debit or credit balance resulting from the application of the Market Value Adjustment (MVA) and Contingency Supply provisions for such Determination Periods until the recovery requirements have been satisfied. Such balance includes interest established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1).
- A =** Adjustment, in dollars, equal to an amount (a) ordered by the ICC or (b) determined by the Company, after discussion with the Staff, that is to be refunded to or collected from Customers to correct for accounting errors associated with the computation of previously applied adjustments under this Rider including such adjustments applicable to the provisions of the MVA and Contingency Supply under Rider MV for the LRTP Category of Service. Such amount includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is calculated for the period of time beginning on the first day of the Effective Period during which such adjustment was applied and extending through the day prior to the start of the Effective Period in which the A is applied. Such amount may be amortized over multiple Effective Periods with interest.

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[]_{amortized} = Amortization of the quantity included in the brackets, as necessary, which in most cases will be a period not to exceed three (3) Effective Periods but could be for a period up to 12 Effective Periods. For a situation in which amortization is not necessary, there is no amortization period.

AAA = Amortized Adjustment Amount, in dollars, equal to a previously amortized quantity (AE - AR + AB +A). Each such AAA includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), and such interest is calculated for an amortization period to generally not exceed three (3) Effective Periods but could be for a period up to 12 Effective Periods, beginning on the first day of the Effective Period during which such AAA is applied and extending through the day prior to the start of the last Effective Period during which such AAA is applied. Each such AAA is applied only during Effective Periods that correspond to such AAA's amortization period. Notwithstanding the previous provisions of this AAA definition, for the initial adjustment computed in accordance with this Rider, the AAA is equal to any remaining amortized quantity (AE - AR + AB +A) included in the previous determinations of MVAs, including any Contingency Supply cost that has not been recovered, made in accordance with Rider MVA for Effective Periods that extend until the recovery requirements have been satisfied.

U = Usage, in kWh, provided to Customers taking service under this Rider during the Determination Period.

GENERAL SUPPLY PROVISIONS

Rider HSS supply charges shall be applied as defined. The Supplier Charge shall be filed on a monthly basis with the ICC in an informational filing and will also be posted on www.ameren.com. The Energy Charge will also be posted on www.ameren.com showing each component. Hourly usage will be adjusted for applicable losses pursuant to the Loss Multiplier subsection of Rates and Charges provision of the Supplier Terms and Conditions. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to any other applicable charge the Customer is required to pay as specified in the Company's Electric Service Schedule.

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For the purposes of the computation of a SBA, a Determination Period means the calendar month for which the SBA is determined for Customers taking service under Rider HSS for which the Company procures electric power and energy. The first such Determination Period is June 2008.

For the purposes of the application of a SBA, an Effective Period means the monthly billing period during which a SBA is applied to kilowatt-hours (kWhs) provided to Customers taking service under Rider HSS. The Effective Period is the first monthly billing period beginning no earlier than 15 calendar days after the 55 day MISO-conducted settlement process for electric supply for the Determination Period(s).

With a postmark dated no later than the twentieth day of the month prior to the start of each Effective Period, the Company submits the SBA applicable during such Effective Period, along with supporting work papers, to the ICC for informational purposes.

Any submission of a SBA postmarked after the twentieth day of a month but prior to the start of the applicable Effective Period is acceptable only if such submission corrects an error or errors from a timely submitted SBA for such Effective Period. Any other such submission postmarked after such twentieth day is acceptable only if such submission is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

The Company will prepare an annual report that summarizes the operation of the Supply Adjustment Charge for the previous year. Such report will be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by June 30. Such report will be verified by an officer of the Company.

Each year beginning in 2009, the Company must conduct an internal audit of its costs and recoveries of such costs pursuant to this Rider. The internal audit shall include a determination whether 1) account controls are effectively preventing the double recovery of costs through Rider HSS and through other means, 2) Rider HSS is being properly applied to Customer bills, 3) revenues generated from Rider HSS are recorded in appropriate accounts, and 4) costs recovered through Rider HSS are reasonable. The Company must also prepare a report each year that summarizes the results of such audits. Such reports will be submitted to the Manager of the Staff's Accounting Department with a confidential copy to the Chief Clerk by June 30 for the previous year. The Company may include the Internal Audit Report as part of the verified Annual Supply Adjustment Charge Adjustment Report to the Commission.

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Annually, the Commission shall initiate public hearings to determine whether Rider HSS reflects actual costs for the procurement of electric power and energy supply required by Customers and to reconcile any amounts recovered with the actual costs of the procurement of electric power and energy supply beginning in 2008. In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be verified by an officer of the Company. This statement shall show the difference between the following:

1. The costs recoverable through the Rider HSS during the reconciliation year; and
2. The revenues arising through the application of the Rider HSS during the reconciliation year.

If, after hearing, the Commission finds that the Company has not flowed through the appropriate costs or recoveries from Rider HSS for such reconciliation year, the difference determined by the Commission shall be refunded or recovered, as appropriate, through the Factor A, along with any interest or other carrying charge authorized by the Commission.

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills and Late Payments provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Service Obligation

For qualifying Competitive Customers, this Rider is available upon Customer request and this Rider will be the default supply option for those Customers declared competitive pursuant to ILCS 220/5 Section 16-113 that return to Company-supplied power and energy from RES service.

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2. Switching Rules

Customers electing to switch between electric power and energy supply options shall be subject to the Company's Direct Access Service Request (DASR) procedures, in accordance with the Switching Suppliers and DASR Procedures provision of the Customer Terms and Conditions. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. Customer Terms and Conditions contain the rules for Customers selecting electric power and energy supply requirements from the Company. The Customer will be charged for each switch at the Rate specified in Miscellaneous Fees and Charges.

3. Capacity Cost Reimbursement

- * To ensure adequate recovery of Contracted Capacity Costs purchased on behalf of Rider HSS Customers as applicable, Customers taking power and energy service under Rider HSS that subsequently discontinue service under Rider HSS, or those Customers that indicated their intent to take service under Rider HSS as described below, may be subject to a Capacity Cost Reimbursement as indicated below. The Company will use a best efforts approach to re-sell unneeded Contracted Capacity into the market, which will flow through the adjustment mechanism.

Summer Capacity Obligation Period

Lack of notice to Company by Customers taking service under Rider HSS on April 15 shall be considered a confirmation that Customer intends to remain on Rider HSS service through the entire Summer Capacity Obligation Period. Lack of notice to Company by Customers not served under Rider HSS on April 15 that meet the Availability criteria for this Rider, shall be considered a confirmation that Customer does not intend to take Rider HSS service at any point during the Summer Capacity Obligation Period.

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- * When a Customer provides notice pertaining to the Summer Capacity Obligation Period of the Customer's intent to continue Rider HSS service, or switch to and/or from Rider HSS service during the Summer Capacity Obligation Period, and Customer abides by such notice, Customer shall be assessed a Supplier Charge for the applicable notice period that Customer receives Rider HSS service during the Summer Capacity Obligation Period. Customers that do not switch on the switch date specified in the notice, or fail to provide notice of a switch, shall be assessed a Supplier Charge for the time period Customer receives HSS service during the Summer Capacity Obligation Period and shall be assessed a Capacity Cost Reimbursement charge for the remainder of the Summer Capacity Obligation Period for which capacity is secured by the Company on behalf of the Customer for the Summer Capacity Obligation Period.
- * Company will communicate with all Customers meeting the Availability criteria for this Rider prior to April 15 to notify them of requirements surrounding the Summer Capacity Obligation Period.

4. Partial Requirements Supply Service (PRSS)

A Customer may opt to take PRSS from the Company under this Rider during periods when such Customer is also taking electric power and energy supply service from a RES.

Prior to beginning PRSS, the Customer must enter into a written agreement with the Company that specifies the terms and conditions of the service. Prior to beginning or ending PRSS under this Rider, the Customer must provide the Company advance written notice at least 30 days before the end of the next billing cycle. The Customer must follow the applicable DASR procedures. All requirements for service under Rider HSS must also be met. Before PRSS is provided, the written agreement between Company and Customer must specify the portions of its electric power and energy supply requirements that are to be supplied by the RES and by the Company under this Rider in accordance with one of the following methods:

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- A. A fixed amount of load as first through the meter, with the fixed amount being the same during each hour:
1. Fixed amount of electric power and energy supply provided by the Company as first through the meter during each hour, or
 2. The Company supplies the remaining electric power and energy supply after the RES supplies a fixed amount of electric power and energy supply as first through the meter during each hour, or
- B. Customer load is allocated on a fixed percentage basis between the Company and what is supplied by the RES during each hour, with the fixed percentage being the same during each hour.

Customers taking PRSS under this Rider are required to have the appropriate metering as designated by the Company for their billing methodology. The Customer agrees to compensate the Company in accordance with the applicable charges under Miscellaneous Fees and Charges, and Standards and Qualifications for Electric Service, if applicable, for installation of metering, recording and communication devices that the Company deems necessary to accommodate settlements and billings under PRSS. Customer taking PRSS shall not be eligible for the RES Single Bill Option described in the Customer Terms and Conditions.