

EX 2-2

**ILLINOIS POWER COMPANY
SCHEDULE OF RATES FOR ELECTRIC SERVICE**

STANDARD TERMS AND CONDITIONS

The Standard Terms and Conditions set forth below and Ill. C. C. No. 24 - Rules, Regulations and Conditions Applying to Electric Service apply to all pertinent electric service classifications and riders, except that where provisions not consistent herewith or with the above-mentioned rules, regulations and conditions are set out in individual service classification, riders and special contracts on file with the Illinois Commerce Commission the provisions of the service classifications, riders and special contracts shall govern.

1. Resale and Redistribution

Energy supplied to any customer under Ill. C. C. No. 31 shall not be resold or redistributed.

2. Exclusive Source of Power

Service shall not be available to any customer where Customer purchases electric energy from any other source than Utility.

3. Modification of Schedule of Rates and Contracts

Any service classification, rider, standard term or condition, or rule, regulation or condition applying to electric service, any substitution therefore, and any existing or future contract required by a service classification to be entered into between Utility and Customer for electric service shall be amended from time to time to incorporate any revisions and changes in the particular service classification, rider, standard term or condition, or rule, regulation or condition applying to electric service (including without limitation changes in rates, charges, and terms or conditions of service) when such revision, change or substitution shall be approved or permitted to go into effect under the Public Utilities Act or as otherwise provided by law. Nothing contained in any service classification, rider, standard term or condition, or rule, regulation or condition applying to electric service, or in any existing or future contract, shall affect or be construed as affecting in any way the right of Utility unilaterally and without consent of Customer to take or initiate action, as permitted by applicable laws and regulations, to make revisions or changes in any service classification, rider, standard term or condition, or rule, regulation or condition applying to electric service, or in any existing or future contract.

4. Terms of Payment

(a) Customer's bills will be rendered at monthly intervals bearing the date on which net payments are due, namely not less than 21 days after date distributed for residential customers and 14 days for non-residential customers excepting those non-residential customers in Section 4(d) below. Utility will assess a late payment charge in an amount equal to 1½% per month on any amount, including amounts previously past due, for utility service which is considered past due.

(b) Utility will, in accordance with 83 Ill. Admin. Code 280, extend the date on which payment is due by up to 10 days in those circumstances and for those residential customers specified in the Administrative Code. Utility may recertify those residential customers annually to insure they still qualify for the 10 day extension.

*(c) Utility shall automatically waive the additional charge of 1½% for residential bills paid after the due date provided such allowances are not made more often than once every twelve months, in accordance with 83 Ill. Admin. Code 280.

(d) Utility will not assess a late payment charge on the amounts owing from Federal and State governments until 45 days from the date of the issuance of the bill for utility service, except that the provisions of "An Act to require prompt payments by the State of Illinois for goods or services" (Ill. Rev. Stat. 1981, Ch. 127, par. 132.401 et seq.), as amended, control in the situations to which the Act applies.

(e) Pursuant to the provisions of the "Local Government Prompt Payment Act" (the Act), to be effective July 1, 1987, Utility will not assess a late payment charge on the amounts occurring from county, township, municipality, municipal corporation, school district, school board, forest preserve district, park district, fire protection district, sanitary district or other local governmental unit until 62 days from the date of issuance of the bill for utility service. A late payment charge in the amount of 1% per month shall be assessed on any amount due from such local governmental customers after the 62 day period. Provisions of the Act shall control in the situations where the Act applies.

*Asterisk indicates change.

October 9, 1992

Issued by Larry D. Haab
Chairman, President and
Chief Executive Officer

November 23, 1992

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4. Terms of Payment (continued)

(f) The late payment charge provided for in Section 4(a) above, shall not be in lieu of or affect Utility's right to collect interest as provided by law or by contract on account of failure of Customer to pay charges when they become due and payable.

5. Additional Charges for State Revenue Taxes

State Public Utility Tax and Illinois Commerce Commission Gross Revenue Tax on electric service will be added to the billing as provided in Section 9-222.2 of the Public Utilities Act, as amended, as stated in Rider AA of Utility's Schedule of Rates for Electric Service.

6. Additional Charges for Municipal Tax

Whenever and so long as any municipal or quasi-municipal corporation shall impose the tax authorized by Section 8-11-2 of the Illinois Municipal Code, as amended, Utility shall, pursuant to Section 9-221 of the Public Utilities Act, as amended, add certain additional charges for services rendered in such municipalities. The municipalities in which such charges shall be applicable and the amount of such additional charges shall be as stated in Rider A of Utility's Schedule of Rates for Electric Service.

7. Additional Charges for Service in Certain Communities

Whenever and so long as any municipal or quasi-municipal corporation shall require Utility to pay a consideration for any franchise or privilege, or shall tax Utility as may be provided by law, and if such consideration or tax is based on a percentage of Utility's gross earnings or gross receipts from electric service to Customers within the territorial limits of such taxing bodies, the charge for service to each Customer within such territorial limits which would otherwise be made shall be increased (by separate billing item or items) by the same percentage or amount plus such additional percentage or amounts to cover costs of accounting, the resulting increases in other taxes and other matters as may be permitted by law.

8. Additional Charges for Not Sufficient Fund Checks

- (a) When a NSF (Not Sufficient Funds) check is received by Utility from any Customer, Utility shall assess a charge of \$10.00.
- (b) Upon receipt of two NSF checks within a twelve (12) month period, Customer may be placed on a "cash basis". In such case, Utility shall require payment to be made by United States Currency, Money Order or Certified Check.

9. Additional Charges for Residential Service (RCS) Energy Audit

Residential customers who receive an energy audit under the Illinois Residential Conservation Service Program Plan shall pay Utility, in advance, a charge of fifteen dollars (\$15.00).

10. Additional Charges for Service Activation Fee

An \$8.00 service activation fee shall be paid by Customer requesting Utility to activate service under Service Classifications 2, 3, 10, 11, 12, 13, 14 or 15.

*11. Account Charge

An Account Charge shall be included in the electric billings for customers as provided in Rider G of Utility's Schedule of Rates for Electric Service.

*Asterisk indicates change

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11. Definition of Tariff Terms

Unless specifically defined in an individual service classification, rider, or special contract, the following definitions shall be applicable for service under Ill. C. C. No. 31.

- (a) Off-Peak Period is the 13 consecutive hours commencing at 9:00 p.m. and ending at 10:00 a.m. on weekdays, all hours on the weekends and all hours on New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving Day, Christmas Eve Day and Christmas Day.
- (b) On-Peak Period is all other hours not in the Off-Peak Period.
- (c) Summer Season is the first billing period having an ending meter reading date on or after June 15 and the three succeeding billing periods.
- (d) Winter Season is all billing periods not in the Summer Season.
- (e) Maximum On-Peak Demand is the maximum integrated kw demand delivered during any 15 minute period of the On-Peak Period, defined above, in the billing period adjusted, if necessary, under Section 12(f) hereof. This definition is not applicable to Service Classification 3.
- (f) Maximum Demand is the maximum integrated kw demand delivered during any 15 minute period in the billing period adjusted, if necessary, under Section 12(f) hereof.
- (g) Distribution Capacity shall be equal to Customer's highest Maximum Demand during the twelve consecutive billing periods ended with the current billing period. For Customer without twelve consecutive billing periods of measured Maximum Demand at Customer's current premises, during the first twelve billing periods of service Distribution Capacity shall not be less than the initial Distribution Capacity specified in Customer's written contract, if required. This definition is not applicable to Service Classifications 22 and 35.
- (h) Lagging Reactive Demand is the flow of reactive power in kilovars (kvar) from Utility's system to Customer's facilities in any 15-minute period.
- (i) Supply Line Voltage is the voltage of transmission, subtransmission or distribution lines used for delivering electric energy to Customer's premises before the connection of transformers.
- (j) Delivery Voltage is the voltage of lines at the Point of Delivery where Utility's lines connect to the lines or facilities owned by Customer. For purposes of defining Delivery Voltage, facilities rented by Customer from Utility are considered the same as facilities owned by Customer.
- (k) Metering Voltage is the voltage of lines at the point of connection of Utility's metering equipment used for measuring electric energy delivered by Utility to Customer for billing purposes.

12. Additional Terms and Conditions of Service

- (a) Service is contingent upon Customer being located adjacent to Utility's lines possessing capacity adequate to supply Customer's requirements in addition to the requirements of other customers already receiving service from such lines, or that Utility shall have sufficient time before Customer shall require service to construct such lines.
- (b) Customer using electric generating facilities to produce all or a portion of Customer's electrical load requirements shall not operate such facilities in parallel with Utility's facilities without prior written approval of Utility.
- (c) Non-Residential Customer using electric generating facilities to produce all or a portion of Customer's electrical load requirements on a regular or routine basis shall not operate such facilities in parallel with Utility's facilities unless a written contract for Standby Service under Service Classification 22 or 30 has been executed with Utility.

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12. Additional Terms and Conditions of Service (Continued)

- (d) Non-Residential Customer shall operate its electric facilities in a manner that minimizes its leading reactive demand during Off-Peak Periods, as defined herein. Utility may test Customer's reactive demand for determining Customer's compliance with this requirement. In the event Utility determines that Customer's leading reactive demand causes excessive voltage disturbances in Utility's supply lines, Customer shall pay Utility for its cost of testing and installation of the necessary facilities to minimize such reactive demands.
- (e) Utility will provide and maintain all facilities necessary to deliver single phase or three phase service at one standard delivery voltage at one specified location to Customer as provided under terms of Utility's Rules, Regulations and Conditions Applying to Electric Service. Customer shall provide all necessary facilities for utilization of service at the specified delivery voltage and for the receipt at a single Point of Delivery. Where both single-phase and three-phase service is required, Customer shall provide the necessary wiring for Utility to measure both single-phase and three-phase service through a single meter.
- (f) Utility will normally measure Customer's service at the delivery voltage. In the event Utility requires measurement of Customer's service at a voltage other than the delivery voltage, the measured demands and energy consumption shall be increased or decreased to compensate for transformer losses.
- (g) Unless otherwise provided in Non-Residential Customer's service classification or rider, Non-Residential Customer shall take service under Customer's service classification not less than twelve consecutive billing periods before requesting service under another service classification.
- (h) The term of any written contract with Utility shall be automatically extended from year to year with the privilege of either party to terminate the contract at the end of the Primary Term or during any Extended Term on not less than 30 days written notice unless otherwise provided in service classification.
- (i) In the event Non-Residential Customer shall cease all operations and discontinue business at the location at which service is being rendered and if Customer has entered into a written contract with Utility, Customer may, upon not less than 30 days written notice to Utility, cancel the contract then in effect at the beginning of any billing period commencing after the expiration of the Primary Term.

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Issued by Larry D. Haab
Chairman, President and
Chief Executive Officer

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