

EXC-1

**ILLINOIS POWER COMPANY
 SCHEDULE OF RATES FOR ELECTRIC SERVICE**

**SERVICE CLASSIFICATION 24
 Guaranteed Energy Large Power Service**

1. Availability

Service under this service classification is available at Customer's request provided that prior to the commencement of service, Customer enters into a written contract with Utility in accordance with this service classification specifying an initial Distribution Capacity and a Firm Power Capacity each not less than 1,000 kw, and an amount of Guaranteed Energy as provided in Section 2(d)(2) hereof.

This service classification is subject to the Standard Terms and Conditions of Ill. C. C. No. 31.

2. Rates

(a) Facilities Charges

Customer shall be billed, for each billing period, a charge based upon Customer's Delivery Voltage as set forth below:

<u>Customer's Delivery Voltage</u>		
<u>12.47 kv and Below</u>	<u>34.5 kv and 69 kv</u>	<u>138 kv</u>
\$375.00 per month	\$760.00 per month	\$1,900.00 per month

(b) Distribution Capacity Charge

Customer served from Supply Line Voltage below 138 kv shall be billed, for each billing period, a charge of \$1.75 per kw for each kw of Distribution Capacity, but not less than 1,000 kw.

(c) Demand Charges

The following Demand Charges shall apply to each kw of Billing Demand for Customer served from supply lines having the following voltages:

	<u>Customer's Supply Line Voltage</u>	
	<u>12.47 kv and Below</u>	<u>34.5 kv, 69 kv and 138 kv</u>
<u>Summer Season</u>		
For each kw of Billing Demand	\$14.00 per kw	\$12.00 per kw
<u>Winter Season</u>		
For each kw of Billing Demand	\$ 7.00 per kw	\$ 6.50 per kw

Billing Demand is the Maximum On-Peak Demand in the billing period except that if Customer is also served under the provisions of Rider S, Rider T, or Service Classification 35, Billing Demand is as provided therein.

(d) Energy Charges

Cannot bill less than Guaranteed energy

*** (1) Monthly Energy Charges**

(i) If Customer's kwh usage during the billing period is less than Customer's Guaranteed Energy, Customer shall be billed a charge of 3.759¢ per kwh for all kwh of Guaranteed Energy for Customer with Supply Line Voltage of 34.5 kv, 69 kv or 138 kv and shall be billed a charge of 3.859¢ per kwh for all kwh of Guaranteed Energy for Customer with Supply Line Voltage of 12.47 kv or less. For Customers taking service under this Service Classification on July 13, 1992, this provision shall not be applicable until the first full billing period following such date.

(ii) If Customer's kwh usage during the billing period exceeds Customer's Guaranteed Energy, the following charges shall apply to all kwh used during the billing period based on Customer's Supply Line Voltage, but in no billing period beginning with the first full billing period following July 13, 1992, shall Customer's billing for energy charges be less than the product of Customer's Guaranteed Energy multiplied by a charge of 3.759¢ per kwh for Customer with Supply Line Voltage of 34.5 kv, 69 kv or 138 kv, or by a charge of 3.859¢ per kwh for Customer with Supply Line Voltage of 12.47 kv or less.

* Asterisk indicates change

Issued March 6, 1998
 Filed Pursuant to Section
 9-220(f) as added to the
 Public Utilities Act,
 pursuant to amendments
 enacted on December 16, 1997

Issued by Robert D. Reynolds
 Vice President

Effective March 6, 1998

**ILLINOIS POWER COMPANY
SCHEDULE OF RATES FOR ELECTRIC SERVICE**

SERVICE CLASSIFICATION 24 - PAGE 2

2. Rates (Continued)

(d) Energy Charges (Continued)

*** (1) Monthly Energy Charges (Continued)**

For All Kwh Used During the Billing Period	Customer's Supply Line Voltage	
	12.47 kv and Below	34.5 kv, 69 kv and 138 kv
For the first 365 kwh per kw of Maximum Demand	3.859¢ per kwh	3.759¢ per kwh
For the next 135 kwh per kw of Maximum Demand	2.999¢ per kwh	2.899¢ per kwh
For the next 100 kwh per kw of Maximum Demand	2.659¢ per kwh	2.559¢ per kwh
For all over 600 kwh per kw of Maximum Demand	2.409¢ per kwh	2.309¢ per kwh

For Customers taking service under this Service Classification in conjunction with Limited Firm Service under Service Classification 30 and/or Operating Reserve Service under Service Classification 35, Customer's Maximum Demand shall be equal to Customer's Maximum Demand less the sum of Customer's Limited Firm Capacity, if any, under Service Classification 30 and Customer's Operating Reserve Capacity, if any, under Service Classification 35.

(2) Determination of Guaranteed Energy

Customer's Guaranteed Energy in each billing period shall be determined as follows:

- (i) For customers taking service under this Service Classification on July 13, 1992, Customer's Guaranteed Energy for each of the first twelve consecutive billing periods following July 13, 1992, shall be equal to Customer's Distribution Capacity less the sum of Customer's Limited Firm Capacity, if any, under Service Classification 30 and Customer's Operating Reserve Capacity, if any, under Service Classification 35 in effect for the first full billing period following July 13, 1992 multiplied by 365 kwh per kw, and for each billing period in each set of twelve consecutive billing periods after such initial twelve consecutive billing periods shall be equal to Customer's Distribution Capacity less the sum of Customer's Limited Firm Capacity, if any, under Service Classification 30 and Customer's Operating Reserve Capacity, if any, under Service Classification 35 in effect at the start of each set of twelve consecutive billing periods multiplied by 365 kwh per kw.
- (ii) For customers commencing service under this Service Classification subsequent to July 13, 1992, Customer's Guaranteed Energy for each of the first twelve consecutive billing periods that Customer takes service hereunder shall be equal to Customer's initial Distribution Capacity as specified in Customer's written contract with Utility in accordance with Section 1 hereof, less the sum of Customer's Limited Firm Capacity, if any, under Service Classification 30 and Customer's Operating Reserve Capacity, if any, under Service Classification 35 multiplied by 365 kwh per kw, and for each billing period in each set of twelve consecutive billing periods after such initial twelve consecutive billing periods shall be equal to Customer's Distribution Capacity, less the sum of Customer's Limited Firm Capacity, if any, under Service Classification 30 and Customer's Operating Reserve Capacity, if any, under Service Classification 35 in effect at the start of each set of twelve consecutive billing periods multiplied by 365 kwh per kw.

(e) Time-of-Use Energy Credit

A credit of 1.00¢ per kwh shall apply to all kwh used during the Off-Peak Period of the billing period.

(f) Reactive Demand Charge

Customer shall be billed, for each billing period, \$0.30 per kvar of the maximum Lagging Reactive Demand measured during the On-Peak Period of the billing period.

(g) Summer Demand Credit

Demand Charges are subject to the Summer Demand Credit provided in Rider I and the Summer Demand Refund provided in Rider J.

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SERVICE CLASSIFICATION 24 - PAGE 3

2. Rates (Continued)

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(h) Transformation Charge

If Utility owns and operates transformers to transform the voltage from Utility's available Supply Line Voltage to the Delivery Voltage required by Customer, Customer shall be billed, for each billing period, a charge of \$0.75 per kw for each kw of Distribution Capacity, but not less than 1,000 kw.

3. Firm Power Capacity

Firm Power Capacity for Customer taking service under Rider S or Under Rider T shall be determined under the provisions therein, but in no event shall Firm Power Capacity be less than 1,000 kw, nor less than the initial Firm Power Capacity during the first twelve billing periods for service hereunder. If Customer takes service under Service Classification 35 at the same Point of Delivery that Customer takes service hereunder, Firm Power Capacity shall not be less than 1,000 kw. For Customer having an initial winter contract with Utility specifying an initial Firm Contract Capacity or Firm Capacity Reservation, Customer's initial Firm Power Capacity shall be equal to Customer's initial Firm Contract Capacity or Firm Capacity Reservation so specified.

4. Additional Conditions and Contract Provisions

(a) The Primary Term for the contract shall be determined as follows:

- (1) Customers who are not taking service from Utility under the provisions of this service classification shall contract for a Primary Term of five years.
- (2) If the increased load of Customer taking service under this service classification requires Utility to install additional facilities, Customer shall enter into a new contract with Utility specifying the new Distribution Capacity and Firm Power Capacity as required in Section 1 hereof. The new contract shall include a Primary Term determined as follows, but not for less than the remainder of the Primary Term of Customer's present contract:
 - (i) One year if the increase in Distribution Capacity is less than 500 kw, or
 - (ii) Three years if the increase in Distribution Capacity is equal to or greater than 500 kw but less than or equal to 1,500 kw, or
 - (iii) Five years if the increase in Distribution Capacity is more than 1,500 kw.

(b) Extension or termination of the term of any contract shall be determined as follows:

The term of any contract shall be automatically extended from year to year with the privilege of either party to terminate the contract at the end of the Primary Term or thereafter on not less than 12 months written notice.

(c) An initial Development Period may be established by mutual agreement during which billings shall be based upon measured demands, and Firm Power Capacity not less than the greater of the following quantities:

- (1) 1,000 kw, or
- (2) one-third of the ultimate Firm Power Capacity specified in the contract, or
- (3) the highest measured demand since commencing service under the contract.

Such development period shall terminate when measured demands exceed 80% of the Firm Power Capacity or at the first anniversary date of the contract, whichever event occurs first.

* Asterisk indicates change