

EXBB-1

**ILLINOIS POWER COMPANY  
 SCHEDULE OF RATES FOR ELECTRIC SERVICE**

**SERVICE CLASSIFICATION 21  
 Large Power Service**

**1. Availability**

Service under this service classification is available to any Customer subject to the following conditions:

- (a) that Customer's Distribution Capacity is not less than 1000 kw, except that, for availability purposes only, customers served under this service classification and Rider E, Rider I, or Rider M on November 12, 1990, will be exempt from this requirement and shall continue to take service hereunder, and
- (b) that prior to the commencement of service, Customer shall enter into a written contract with Utility in accordance with this service classification specifying an initial Distribution Capacity. If Customer takes service under Rider S or T, the contract shall also specify an Initial Firm Power Capacity not less than 200 kw. If Customer takes service under Service Classification 35 at the same Point of Delivery that Customer takes service hereunder, the contract shall also specify an Initial Firm Power Capacity not less than 1,000 kw.

This service classification is subject to the Standard Terms and Conditions of Ill. C. C. No. 31.

**2. Rates**

**(a) Facilities Charges**

Customer shall be billed, for each billing period, a charge based upon Customer's Delivery Voltage as set forth below:

Customer's Delivery Voltage			
Below 2.4 kv	2.4 kv to 12.47 kv	34.5 kv and 69 kv	138 kv
\$100.00 per month	\$375.00 per month	\$760.00 per month	\$1,900.00 per month

**(b) Distribution Capacity Charge**

Customer served from Supply Line Voltage below 138 kv shall be billed, for each billing period, a charge of \$12.00 per kw for each kw of Distribution Capacity, but not less than 1,000 kw.

**(c) Demand Charges**

The following Demand Charges shall apply to each kw of Billing Demand for Customer served from supply lines having the following voltages:

Summer Season	Customer's Supply Line Voltage	
	12.47 kv and Below	34.5 kv, 69 kv and 138 kv
For each kw of Billing Demand	\$14.00 per kw	\$12.00 per kw
<b>Winter Season</b>		
For each kw of Billing Demand	\$ 7.00 per kw	\$ 6.50 per kw

Billing Demand is the Maximum On-Peak Demand in the billing period except that if Customer is also served under the provisions of Rider S, Rider T, or Service Classification 35, Billing Demand is as provided therein. For Customer taking Space Heating Service hereunder, Billing Demand for each billing period during the Winter Season shall be the Maximum On-Peak Demand in the billing period up to the Non-Space Heat Demand, except that if Customer is also served under the provisions of Rider T or Service Classification 35, Billing Demand shall not be limited by Non-Space Heat Demand.

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2. Rates (Continued)  
 \* (d) Energy Charges

The charges below shall apply to all kwh used during the billing period, except for Space Heat Usage during the Winter Season, based on Customer's Supply Line Voltage:

For All Kwh Used During the Billing Period	Customer's Supply Line Voltage	
	12.47 kv and Below	34.5 kv, 69 kv and 138 kv
For the first 100 kwh per kw of Maximum Demand	5.319¢ per kwh	5.219¢ per kwh
For the next 75 kwh per kw of Maximum Demand	4.549¢ per kwh	4.449¢ per kwh
For the next 100 kwh per kw of Maximum Demand	4.029¢ per kwh	3.929¢ per kwh
For the next 125 kwh per kw of Maximum Demand	3.629¢ per kwh	3.529¢ per kwh
For all over 400 kwh per kw of Maximum Demand	3.029¢ per kwh	2.929¢ per kwh

(e) Space Heating Service

Space Heating Service hereunder is available to any Customer with permanently installed electric space heating equipment capable of providing more than 50% of Customer's space heating requirements. Space Heating Service is not available to customers served under the provisions of Rider S. Prior to commencement of Space Heating Service hereunder, Utility shall conduct an initial audit of Customer's space heating equipment. Subsequent audits shall be performed as required by Utility.

(1) Space Heat Charges

(i) Non-Space Heat Energy Usage shall be billed in accordance with Section 2(d).

\* (ii) Energy Charge for Space Heat Energy Usage shall be 3.199¢ per kwh for customers with a Supply Line Voltage of 12.47 kv and below and 3.099¢ per kwh for customers with a Supply Line Voltage above 12.47 kv.

(iii) Demand Charge for Space Heat Demand shall be \$4.00 per kw for customers with a Supply Line Voltage of 12.47 kv and below and \$3.50 per kw for customers with a Supply Line Voltage above 12.47 kv.

(2) Determination of Non-Space Heat Energy Usage, Space Heat Energy Usage, Non-Space Heat Demand and Space Heat Demand

(i) Non-Space Heat Energy Usage for each Winter Season billing period shall be all kwh used during the billing period up to the product of the average daily usage in the two billing periods with the lowest non-zero kwh use per day occurring during the twelve consecutive billing periods ended with the current billing period multiplied by the number of days in the current billing period, but not less than 3,000 kwh per day.

For Customer taking Space Heating Service without billing history at Customer's premises for at least one normal Summer Season billing period, Customer's Non-Space Heat Energy Usage for each billing period of the initial Winter Season (or partial Winter Season) shall be determined by Utility based on Utility's audit of Customer's space heating equipment.

(ii) Space Heat Energy Usage during any Winter Season billing period, if any, shall be all kwh used during the billing period in excess of Non-Space Heat Energy Usage. Space Heat Energy Usage shall be allocated to the kwh per kw blocks in Section 2(d) in the same proportion as the total kwh usage in the billing period. Customer's Space Heat Energy Usage for each Winter Season billing period shall be limited by Utility based on Utility's audit of Customer's space heating equipment.

(iii) Non-Space Heat Demand shall be equal to the average of the Billing Demands of the two billing periods with the lowest non-zero kw Billing Demand occurring during the twelve consecutive billing periods ended with the current billing period. If Customer's Space Heat Demand is limited pursuant to Section 2(e)(2)(iv) below, Non-Space Heat Demand shall equal all kw use in the billing period above Space Heat Demand. If Customer's billing history sufficient to make this determination is not available, Non-Space Heat Demand shall be equal to the Billing Demand for the billing period.

(iv) Customer's Space Heat Demand shall equal all kw use above Non-Space Heat Demand, but shall not exceed the rated kw capacity limit of Customer's space heating equipment determined by Utility based on Utility's audit of Customer's space heating equipment.

\* Asterisk indicates change

Issued March 6, 1998  
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 9-220(f) as added to the  
 Public Utilities Act,  
 pursuant to amendments  
 enacted on December 16, 1997

Issued by Robert D. Reynolds  
 Vice President

Effective March 6, 1998

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2. Rates (Continued)

(f) Time-Of-Use Energy Credit

A credit of 1.00¢ per kwh shall apply to all kwh used during the Off-Peak Period of the billing period.

(g) Summer Demand Credit

Demand Charges are subject to the Summer Demand Credit provided in Rider T and the Summer Demand Refund provided in Rider J.

(h) Reactive Demand Charge

Customer shall be billed, for each billing period, \$0.30 per kvar of the maximum Lagging Reactive Demand measured during the On-Peak Period of the billing period.

(i) Transformation Charge

If Utility owns and operates transformers to transform the voltage from Utility's available Supply Line Voltage to the Delivery Voltage required by Customer, Customer shall be billed, for each billing period, a charge of \$0.75 per kw for each kw of Distribution Capacity, but not less than 1,000 kw.

3. Firm Power Capacity

Firm Power Capacity for Customer taking service under Rider S or under Rider T shall be determined under the provisions therein, but in no event shall Firm Power Capacity be less than 200 kw, nor less than the initial Firm Power Capacity during the first twelve billing periods for service hereunder. If Customer takes service under Service Classification 35 at the same Point of Delivery that Customer takes service hereunder, Firm Power Capacity shall not be less than 1,000 kw. For Customer having initial winter contract with Utility specifying an initial Firm Contract Capacity or an initial Firm Capacity Reservation, Customer's initial Firm Power Capacity shall be equal to Customer's initial Firm Contract Capacity or Firm Capacity Reservation so specified.

4. Contract Provisions

The Primary Term for the written contract required by Section 1(b) hereof shall be determined as follows:

- (a) Customers who are not taking service from Utility hereunder or under any other of Utility's service classifications shall contract for and take service for a Primary Term of three years, unless the Distribution Capacity exceeds 1500 kw, in which case the Primary Term shall be five years.
- (b) Customers taking service under the provisions of any other of Utility's service classifications, or Customers served hereunder requiring additional capacity, may contract for and take service for a Primary Term equal to the remainder of the Primary Term of the contract under which service is being provided, but not for less than one year; except if Utility is required to install additional facilities to serve Customer's additional load, Customer and Utility shall enter into a new contract specifying a new Distribution Capacity and a new Firm Power Capacity, if required, as provided in Section 1(b) hereof. The new contract shall be for a Primary Term of years determined as follows, but not for less than the remainder of the Primary Term of Customer's present contract:

- (i) One year if the new or added Distribution Capacity required is less than 500 kw,
- (ii) Three years if the new or added Distribution Capacity required is from 500 to 1500 kw, or
- (iii) Five years if the new or added Distribution Capacity required is greater than 1500 kw.

- \* (c) Customer within the Primary Term of a contract under this Service Classification who becomes eligible for service under Utility's Service Classification 110 may terminate service hereunder in order to take service under Service Classification 110 by (i) giving at least 30 days written notice to Utility, and (ii) entering into an agreement with Utility in accordance with the following sentence, if applicable. If Utility installed facilities to serve Customer's new or additional load at the start of such Primary Term, then Customer, as a condition to termination hereunder, shall enter into an agreement with Utility specifying that Customer shall reimburse Utility for the unrecovered cost of such facilities.

\* Asterisk indicates change

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Issued by Paul L. Lang  
Senior Vice President

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