



## ILLINOIS POWER COMPANY SCHEDULE OF RATES FOR ELECTRIC SERVICE

### SERVICE CLASSIFICATION 35 Operating Reserve Service

#### 1. Availability

Any Customer located in territory served by Utility may take service under this service classification subject to the following conditions:

- (a) that service is not available under this service classification if the utilization of service is of such character that service cannot be interrupted at any time by Utility without loss to Customer or damage to property or persons and without adversely affecting the public health, safety and welfare, and
- (b) that service is not available under this service classification if Customer takes Supplemental Interruptible Service under Rider S, and
- (c) that the energy delivered is not resold or redistributed, and
- (d) that service is not available under this service classification where Customer purchases electric energy from any other source than Utility, and
- (e) that Customer's Operating Reserve Capacity is interruptible load which can be relied upon by Utility's dispatchers on a continuous basis as operating reserve, and
- (f) that service to Customer hereunder shall not, in Utility's judgment, impair Utility's ability to serve the requirements of its other customers, and
- (g) that Utility reserves the right to limit the total load served hereunder to 50% of Utility's share of the minimum Operating Reserve required in the MAIN Region in accordance with MAIN Guide No. 5, less 75 MW. Availability of such limited Operating Reserve Capacity shall be allocated to applicants as provided in Section 7(b) below, and
- (h) that prior to the commencement of service, Customer shall enter into a written contract with Utility in accordance with this service classification. Such contract shall specify an Operating Reserve Capacity not less than 5,000 kw, and shall become effective upon installation by Utility of the facilities necessary for providing service hereunder. Such facilities include the equipment specified in Section 7(c) below.

#### 2. Conditions of Service

- (a) Service shall be delivered to Customer from three-phase electric lines having a nominal standard voltage of 34.5, 69 or 138 kv and possessing sufficient capability to supply Customer's nominated Distribution Capacity. Utility shall have the right to select the supply lines from which service shall be rendered to Customer.
- (b) Utility shall install and maintain and Customer shall pay for all transformers and related facilities (including any switches, breakers, relays, communication circuits and other equipment necessary to establish and maintain control by Utility's Supply Dispatcher) necessary for handling and utilizing the energy delivered. Utility shall provide and maintain, and Customer shall pay for, all equipment necessary to monitor and control Customer's load at Utility's supply dispatcher office.
- (c) Utility shall extend the three-phase line necessary to provide service to Customer, provided the cost of such line extension does not exceed one and one-half times the annual revenue (exclusive of Fuel Cost revenue and revenue taxes) from Customer as estimated by Utility. Customer shall pay Utility a sum equal to all costs in excess of one and one-half times such estimated annual revenue less the base cost of fuel in Rider F applicable to the estimated annual sales to Customer.
- (d) Utility shall provide and maintain one three-phase delivery voltage at Utility's supply line voltage.

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**2. Conditions of Service (Continued)**

- (e) Customer shall make available, without charge to Utility, space required for Utility's lines and delivery facilities.
- (f) Utility shall provide and maintain one Point of Delivery and metering equipment therefor, except as may be otherwise provided in Utility's Rules, Regulations and Conditions Applying to Electric Service. Such Point of Delivery and metering equipment shall be located on the high voltage side of customer's transformation if transformation shall be required by Customer, unless Utility elects to install such metering equipment on the low voltage side of such transformation, in which case the measured demands and energy consumption shall be increased to compensate Utility for transformer losses.
- (g) Operating Reserve Service may be subject to Utility-initiated interruptions or curtailments of service from time to time as provided for herein. Utility shall have no liability to Customer and Customer shall assume full responsibility for any loss, damage or claim (including but not limited to product loss and loss of profits) by reason of any interruption, curtailment or restoration of service. Customer taking service hereunder receives reduced demand and energy charges in consideration of which Customer assumes all risk of loss and damage to Customer's property or business resulting from interruptions or curtailments of service.
- (h) Operating Reserve Energy shall be defined for billing purposes as all energy used by Customer during the billing period in excess of the Billing Demand under Customer's firm service classification as adjusted by Section 5(a) below, if any, determined for each 15-minute period of the billing period. The capacity required to provide Operating Reserve Service shall be referred to as Operating Reserve Capacity.
- (i) Firm Power Capacity is that service and demand for which Customer has contracted on a firm basis under Service Classification 11, 19, 21, or 24 at the same Point of Delivery as Operating Reserve Service. Customer shall pay each billing period, in addition to the charges provided herein, the charges specified under the service classification for which Firm Service was contracted.
- (j) Limited Firm Capacity is Limited Firm Service and demand for which Customer has contracted for under Service Classification 30 at the same Point of Delivery as Operating Reserve Service. Customer shall pay each billing period, in addition to the charges provided herein, the charges specified in Service Classification 30.

**3. Rates**

(a) Distribution Capacity Charge

Customer shall be billed, for each billing period, a charge for each kw of Distribution Capacity based on service from supply lines having the following voltages:

<u>Customer's Supply Line Voltage</u>	
<u>34.5 kv and 69 kv</u>	<u>138 kv</u>

For each kw of Distribution Capacity	\$1.20 per kw	--
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(b) Operating Reserve Capacity Charges

The following Operating Reserve Capacity Charges shall apply for each billing period:

<u>Kilowatts (kw) of Operating Reserve Capacity</u>	<u>Charges</u>
For the first 5,000 kw	\$30,000 per month
For each kw over 5,000 kw	\$ 1.07 per kw

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#### 3. Rates (continued)

##### (c) Energy Charge

The energy charge for Operating Reserve Energy delivered during the billing period shall be determined as follows:

- (1) During periods in which Utility anticipates operating generating units having a heat rate greater than 15,000 Btu's per kwh or purchasing energy under the emergency provisions of its interchange agreements, the charge shall be 10.00¢ per kwh.
- (2) During all other periods, the charge shall be 3.30¢ per kwh; or, if applicable, the charge stated in Customer's sealed bid accepted by Utility under Section 7(b) hereof.

##### (d) Time-of-Use Energy Credit

A credit of 1.00¢ per kwh shall apply to all kilowatt-hours of Operating Reserve Energy used during the Off-Peak Period of the billing period.

- (1) The Off-Peak Period is the 13 consecutive hours commencing at 9:00 P.M. and ending at 10:00 A.M. on weekdays, all hours on the weekends, and all hours on New Year's Day, Good Friday, Memorial Day (Observed), July 4, Labor Day, Thanksgiving Day, Christmas Eve Day and Christmas Day.
- (2) The On-Peak Period is all other hours not in the Off-Peak Period.

##### (e) Reactive Demand Charge

Customer shall be billed, for each billing period, \$0.25 per kvar for each kilovar (kvar) of the maximum Lagging Reactive Demand measured during any 15 minute period of the On-Peak Period, as defined in Section 3(d) hereof, in the billing period. Lagging Reactive Demand shall be defined as the flow of reactive power from Utility's system to Customer's facilities in any 15-minute period.

##### (f) Fuel Cost Adjustment

The Energy Charges in Section 3(c) are subject to the Fuel Cost Adjustment provided in Rider F.

#### 4. Determination of Operating Reserve Capacity, Distribution Capacity, Maximum Demand and Maximum On-Peak Demand

- (a) Operating Reserve Capacity under this service classification shall be equal to Customer's highest Maximum Demand occurring at any time during the twelve consecutive billing periods ending with the current billing period less the amount of Limited Firm Capacity contracted for under Service Classification 30, if any, but shall not be less than 5,000 kw. Such Operating Reserve Capacity is subject to the limitation in Section 1(g) herein. If Customer contracts for Firm Power Capacity in addition to Operating Reserve Capacity hereunder, Operating Reserve Capacity shall be the amount of Operating Reserve Capacity contracted for by Customer.
- (b) Distribution Capacity shall be equal to Customer's Operating Reserve Capacity as determined in Section 4(a) above. If Customer contracts for Firm Power Capacity in addition to Operating Reserve Capacity hereunder, the Distribution Capacity Charge payable under Customer's firm service classification shall be in lieu of the Distribution Capacity Charge herein.
- (c) Maximum Demand is the maximum integrated kw demand delivered during any 15 minute period in the billing period adjusted, if necessary, under Section 2(f) hereof.

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**4. Determination of Operating Reserve Capacity, Distribution Capacity, Maximum Demand and Maximum On-Peak Demand (Continued)**

(d) Maximum On-Peak Demand is the maximum integrated kw demand delivered during any 15-minute period of the On-Peak Period in the billing period adjusted, if necessary, under Section 2(f) hereof.

**5. Adjustment of Billing Demand and Firm Power Capacity**

If Customer contracts for Firm Power Capacity under a firm service classification in addition to Operating Reserve Capacity provided herein, Customer's Billing Demand and Firm Power Capacity shall be adjusted as follows:

**(a) Adjustment of Billing Demands**

In the event that Customer's Maximum On-Peak Demand exceeds the amount of Firm Power Capacity for which Customer has contracted, the Billing Demand under Customer's applicable firm service classification shall be the greater of the following:

- (1) Customer's Maximum On-Peak Demand less Customer's Limited Firm Capacity to the extent not curtailed under Service Classification 30, if any, and less Operating Reserve Capacity.
- (2) Customer's maximum 15 minute demand occurring during a period of curtailment of Operating Reserve Capacity hereunder during the billing period, less Customer's Limited Firm Capacity, if any, to the extent not curtailed under Service Classification 30.
- (3) The amount of Firm Power Capacity contracted for under Customer's applicable firm service classification.

Energy charges under Customer's firm service classification shall apply to all kwh used in the billing period up to 100% load factor based on Customer's Billing Demand.

**(b) Adjustment of Firm Power Capacity**

The amount of Firm Power Capacity determined according to the provisions of Customer's applicable service classification shall be adjusted to the greater of the following:

- (1) Customer's maximum 15-minute integrated demand during the twelve consecutive billing periods ending with the current billing period less Customer's Limited Firm Capacity to the extent not curtailed under Service Classification 30, if any, during a period of Utility-initiated interruption of Operating Reserve Capacity hereunder. If no Utility-initiated interruption of Operating Reserve Capacity has occurred during such twelve month period, Customer's maximum 15-minute demand less Customer's Limited Firm Capacity to the extent not curtailed under Service Classification 30, if any, during the most recent period of Utility-initiated interruption of Operating Reserve Capacity, shall be used for determining Firm Power Capacity.
- (2) Customer's maximum 15-minute integrated kw demand during On-Peak periods, as defined in Section 3(d), from June 15 through September 14 during the twelve consecutive billing periods ending with the current billing period less Customer's Limited Firm Capacity, to the extent not curtailed under Service Classification 30, if any, and less Customer's Operating Reserve Capacity during periods with no curtailment of Operating Reserve Capacity hereunder.

**6. Utility-Initiated Interruptions**

(a) Utility shall initiate or call interruptions or curtailments of Operating Reserve Service ("Utility-initiated interruption") during periods of system emergencies, or when, in the judgment of Utility, it is prudent to curtail service in certain areas for reasons of reliability or system security.

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6. Utility-Initiated Interruptions (Continued)

- (b) Subject to the conditions contained in Section 7(c) or elsewhere herein, Customer may elect to have Utility-initiated interruptions to be either Utility-controlled or Customer-controlled. Customer shall specify Customer's preference in the contract for service hereunder.
- (c) The minimum duration of each Utility-initiated interruption shall be fifteen (15) minutes. There shall be no limit for the maximum length of Utility-initiated interruptions.
- (d) Utility-initiated interruptions shall be called without prior notice to Customer.
- (e) Utility-initiated interruptions shall be originated by Utility's System Dispatcher sending an electronic control signal to Customer. Customer's load shall be interrupted within 10 minutes of the time that such control signal has been activated by Utility's System Dispatcher. Utility shall measure Customer's demands during one-minute intervals during each period of interruption for determining Customer's compliance with this provision.
- (f) After any Utility-initiated interruption of service, Customer shall not reconnect any load to Utility's system without prior approval from Utility.
- (g) Utility-initiated interruptions do not include loss of service caused by act of God, public enemy, strikes, state, municipal or other governmental action, storm, flood, fire, explosion or any matter or thing over which Utility has no control, whether in connection with the operations or property of either Customer or Utility.

7. Additional Conditions and Contract Provisions

- (a) The Primary Term for the contract specified in Section 1(h) shall be determined as follows:
  - (1) Customers who are not taking service from Utility under the provisions of this service classification shall contract for a Primary Term of not less than five (5) years. The term of any contract shall be automatically extended from year to year, with the privilege of either party to terminate the contract at the end of the Primary Term or during any Extended Term on not less than 12 months written notice.
  - (2) Customers taking service under the provisions of this service classification who desire to contract for additional Operating Reserve Capacity and Firm Power Capacity, if required, may contract for and take service for a Primary Term equal to the remainder of the Primary Term of the contract under which service is being provided, but not less than one year, except that if Utility is required to install additional facilities to serve Customer's increased load, Customer shall enter into a new contract with Utility specifying a new Distribution Capacity, a new Operating Reserve Capacity and a new Firm Power Capacity, if required. Such new contract shall include a Primary Term of five years.
- (b) Operating Reserve Capacity for Operating Reserve Service hereunder shall be initially allocated as follows:
  - (1) Within 10 days after the effective date hereof, Utility shall mail written notice of the availability of Operating Reserve Service hereunder to each customer presently served under Service Classification 21, 24 or 30 with a maximum demand of 5,000 kw or higher during the twelve consecutive billing periods ending with the current billing period. Any customer wishing to take service hereunder shall notify Utility in writing within 30 days after the availability notification letter is mailed by Utility to Customer, stating the amount of Operating Reserve Capacity requested not less than 5,000 kw.

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7. Additional Conditions and Contract Provisions (Continued)

(b) (Continued)

(2) In the event the total amount of Operating Reserve Capacity requested by customers as set forth in Section 7(b)(1) above is in excess of the amount of Operating Reserve Capacity available as provided in Section 1(g) hereof, Utility shall notify each customer requesting Operating Reserve Capacity, within 10 days after the deadline for requesting such capacity, that available Operating Reserve Capacity is oversubscribed and will be allocated by sealed bid submitted to Utility. Qualifying sealed bids shall be delivered to Utility within 30 days after notice requesting bids is mailed by Utility to customers. The sealed bid shall state the Energy Charge, not less than 3.30¢ per kWh, that Customer shall pay for Operating Reserve Energy under Section 3(c)(2) hereof. Within 15 days after the deadline for submitting sealed bids, Operating Reserve Capacity shall be allocated by Utility to customers submitting sealed bids on the basis of the highest bids for Operating Reserve Energy. In the case of equal bids such capacity shall be allocated on the basis of the chronological order in which such bids are received by Utility.

(c) In order to implement Utility-controlled interruptions provided herein, Utility shall install and maintain, at Customer's expense, any equipment necessary to permit Utility to control interruptions of Customer's load and any facilities necessary to transmit electronic control signals to Customer's location and verify receipt of such signals, and any equipment necessary to allow real-time monitoring by Utility of Customer's load. As provided in Section 6(b) herein, Customer may elect to control interruptions of Customer's load, upon notification by Utility, in lieu of Utility installing and maintaining the equipment required for Utility to control Customer's load.

If Customer fails to interrupt or curtail Customer's own load within 10 minutes of being notified by Utility, Customer shall be charged a penalty of \$25 per kw of the maximum one-minute integrated demand established during the period of interruption in excess of Customer's Firm Power Capacity, if any, plus Customer's limited Firm Capacity to the extent not curtailed under Service Classification 30, if any, and Customer shall choose between (1) continuing service hereunder with Utility-controlled interruptions, or (2) terminating Operating Reserve Service hereunder and taking all service under Utility's available firm service classifications.

- (d) Utility's System Dispatcher shall contact Customer on a daily basis for an estimate of Customer's load for the next operating day.
- (e) Customer may decrease Operating Reserve Capacity on not less than 30 days prior written notice provided Customer has not increased or decreased Operating Reserve Capacity in the last 12 months.
- (f) Customer may increase Operating Reserve Capacity and decrease Firm Power Capacity upon twelve months prior written notice to Utility, subject to the limitation in Section 1(g) herein.
- (g) Extension or termination of the term of any contract shall be determined as follows:
- (1) The term of any contract shall be automatically extended from year to year with the privilege of either party to terminate the contract at the end of the Primary Term or during any extended term on not less than 12 months written notice.
  - (2) In the event Customer shall cease all operations and discontinue business at the location at which service is being rendered under such contract, Customer may, upon not less than 30 days written notice to Utility, cancel the contract then in effect at the beginning of any billing period commencing after the expiration of the Primary Term.

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7. Additional Conditions and Contract Provisions (Continued)

- (b) Customer shall operate its electric facilities in a manner that minimizes its leading reactive demand during Off-Peak Periods, as defined in Section 3(d)(1) above. Utility may test such reactive demand for determining Customer's compliance with this requirement. In the event Utility determines that Customer's leading reactive demand causes excessive voltage disturbances in Utility's supply lines, Customer shall pay Utility for its cost of testing and shall install, at Customer's expense, the necessary facilities to minimize such demands, as specified by Utility.
- (1) Any existing or future contract required by this service classification to be entered into or entered into between Utility and Customer for electric service shall be amended from time to time to incorporate any revisions and changes in this service classification or any rider, standard term or condition, or rule applying to electric service (including without limitation changes in rates, charges, and terms or conditions of service) when such revision, change or substitution shall be approved or permitted to go into effect under The Public Utilities Act or as otherwise provided by law. Nothing contained in any service classification, rider, standard term or condition, or rule applying to electric service, or in any existing or future contract, shall affect or be construed as affecting in any way the right of Utility unilaterally and without consent of Customer to take or initiate action, as permitted by applicable laws and regulations, to make revisions or changes in any service classification, rider, standard term or condition, or rule applying to electric service, or in any existing or future contract.

NOTE: This service classification is subject to Utility's Standard Terms and Conditions in its Schedule of Rates for Electric Service.

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**RIDER AA  
 State of Illinois Revenue Taxes**

Pursuant to the provisions of Section 2-202 of the Public Utilities Act, as amended, authorizing certain additional charges for services rendered in the State of Illinois on account of the addition of State Public Utility Tax and the Illinois Commerce Commission Gross Revenue Tax, Utility will add such taxes to all billings for electricity furnished for use or consumption and not for resale, and for all services rendered in connection therewith (except items of such billing resulting from transactions not subject to such tax). The percentage additions to all billings subject to the State Revenue Taxes and the date on which such billings will become effective are as follows:

<u>State Tax</u>	<u>Addition to Bill</u>	<u>Effective Date</u>
State Public Utility Tax	.32 cents per kWh or 3.00% of the gross receipts whichever is the lower amount.	January 1, 1986
Illinois Commerce Commission Gross Revenue Tax	0.1%	July 1, 1988

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