

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. **X**

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

APPLICABILITY.

This tariff is applicable to all retail customers.

PURPOSE.

The purpose of this tariff is to allow the Company to recover certain of its costs utilizing an alternative recovery mechanism in accordance with Section 9-244 of the Public Utilities Act (Act) with limiting recovery opportunities.

DEFINITIONS.

The following definitions are for use in this tariff.

Biennial Review Proceeding Order

Biennial Review Proceeding Order means the Illinois Commerce Commission's (ICC's) Order in the proceeding initiated in accordance with the provisions of Section 9-244 of the Act (a) to review the alternative regulation programs previously approved by the ICC and the associated operation of this tariff over the previous two (2) years and (b) to address any petition submitted by the Company to extend or modify such programs or propose new programs and the associated application of the provisions of this tariff.

CP-All

CP-All means the kilowatt (kW) load attributable to a delivery class at the time of the Company's system peak, as used to allocate costs in the Company's embedded cost of service study approved by the ICC in the Company's most recent rate case.

EV

EV means electric vehicle.

Meter Factor

Meter Factor means the weighted average factor applicable to a delivery class, as used to allocate costs for meter facilities in the Company's embedded cost of service study approved by the ICC in the Company's most recent rate case.

(Continued on Sheet No. **X+1**)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-**XXXX**.

Date Effective: **ZZZZ ZZ, ZZZZ**
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. **X+1**

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. **X**)

DEFINITIONS (CONTINUED).

Most Recent Rate Case

Most recent rate case means the most recent ICC jurisdictional proceeding during which the Company requested a change in its delivery service revenue requirement and for which an effective final Order has been issued by the ICC.

Smart Grid Implementation Order

Smart Grid Implementation Order means the ICC's final Order in the docket initiated as a result of the Company's petition seeking recovery of costs associated with smart meter-related facilities and distribution automation-related facilities. Such petition must not be filed prior to either (a) the submission of either the (i) final report of the Illinois Statewide Smart Grid Collaborative effort undertaken in accordance with the ICC's Order in Docket No. 07-0566 entered September 10, 2008, or the (ii) report submitted in accordance with the ICC's Order in Docket No. 09-0263 entered October 14, 2009, as described in the Miscellaneous General Provisions of Rider AMP-CA - Advanced Metering Program Customer Applications Experiment (Rider AMP-CA), or (b) the conclusion of the Smart Grid Policy Docket described in the ICC's Order in Docket No. 07-0566 entered September 10, 2008.

APPROVAL OF RECOVERY.

The Company is allowed to begin recovery of certain costs it incurs in accordance with the provisions of this tariff only after receiving approval from the ICC for specifically proposed programs or modifications to previously approved programs associated with such costs. Approval from the ICC for any such program constitutes a determination by the ICC that implementing such program at the approved budgeted cost is prudent. Any such approved program may not again be subject to review with respect to the prudence of such approved program or the reasonableness of the costs associated with such program up to and including the amounts approved for recovery for such program.

(Continued on Sheet No. **X+2**)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-**XXXX**.

Date Effective: **ZZZZ ZZ, ZZZZ**
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+2

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. X+1)

APPROVAL OF RECOVERY (CONTINUED).

Programs Approved in the Docket No. 10-XXXX Order

Beginning with the August 2011 monthly billing period, in accordance with the ICC's Order in Docket No. 10-XXXX and the provisions of this tariff, the Company begins recovery (a) of operating expenses it incurs to provide assistance to low income residential retail customers associated with the Low Income Assistance Program approved by the ICC in such Order; (b) of and on the ICC-jurisdictional investment expenditures the Company incurs for EV-related facilities associated with the EV Pilot approved by the ICC in such Order; (c) of and on the investment expenditures the Company incurs for underground-related facilities associated with the Urban Underground Facility Reinvestment Program approved by the ICC in such Order; and (d) of the operating and maintenance (O&M) expenses the Company incurs that are associated with such Urban Underground Facility Reinvestment Program approved by the ICC in such Order, reduced by five percent (5%).

The Company is allowed to recover the expenses it incurs to provide assistance to low income residential retail customers associated with the Low Income Assistance Program approved by the ICC in its Order in Docket No. 10-XXXX up to a maximum of \$10,000,000 annually. Only operating expenses associated with such Low Income Assistance Program that the Company incurs on or after the date of such Order are recoverable under this tariff.

The targeted investment expenditure amount for the EV Pilot approved by the ICC in its Order in Docket No. 10-XXXX is \$5,000,000 with \$4,430,000 of that amount identified as being ICC-jurisdictional and therefore, recoverable under this tariff. Only investment expenditures for such EV Pilot that the Company incurs on or after the date of such Order are recoverable under this tariff.

The targeted investment expenditure amount for the Urban Underground Facility Reinvestment Program approved by the ICC in its Order in Docket No. 10-XXXX is \$30,000,000, all of which is ICC-jurisdictional and therefore, recoverable under this tariff. Only investment expenditures for such Urban Underground Facility Reinvestment Program that the Company incurs on or after the date of such Order are recoverable under this tariff.

The Company is allowed to recover the O&M expenses it incurs that are associated with the Urban Underground Facility Reinvestment Program approved by the ICC in its Order in Docket No. 10-XXXX up to a maximum of \$15,000,000, subject to applicable provisions in this tariff addressing reductions applied to the recovery of expenses. Only O&M expenses associated with such Urban Underground Facility Reinvestment Program that the Company incurs on or after the date of such Order are recoverable under this tariff.

(Continued on Sheet No. X+3)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+3

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. X+2)

APPROVAL OF RECOVERY (CONTINUED).

Programs Approved in the Smart Grid Implementation Order

Beginning with the August 2012 monthly billing period, in accordance with the Smart Grid Implementation Order and the provisions of this tariff, the Company begins recovery (a) of and on the investment expenditures the Company incurs for smart meter-related facilities associated with the smart meter program approved by the ICC in such Order; (b) of the O&M expenses the Company incurs that are associated with such smart meter program approved by the ICC in such Order, reduced by 5%; (c) of and on the investment expenditures the Company incurs for distribution automation-related facilities associated with the distribution automation program approved by the ICC in such Order; and (d) of the O&M expenses the Company incurs that are associated with such distribution automation program approved by the ICC in such Order, reduced by 5%.

The targeted investment expenditure amount for the smart meter program is as proposed by the Company and approved by the ICC in the Smart Grid Implementation Order, all of which is ICC-jurisdictional and therefore, recoverable under this tariff. Only investment expenditures for such smart meter program that the Company incurs on or after the date of such Order are recoverable under this tariff.

The Company is allowed to recover (a) the O&M expenses it incurs that are associated with the smart meter program up to a designated maximum amount and (b) the O&M expenses it incurs for the customer applications that are associated with the smart meter program up to a designated maximum amount as proposed by the Company and approved by the ICC in the Smart Grid Implementation Order, subject to applicable provisions in this tariff addressing reductions applied to the recovery of expenses. Only O&M expenses associated with such smart meter program that the Company incurs on or after the date of such Order are recoverable under this tariff.

The targeted investment expenditure amount for the distribution automation program is as proposed by the Company and approved by the ICC in the Smart Grid Implementation Order, all of which is ICC-jurisdictional and therefore, recoverable under this tariff. Only investment expenditures for such distribution automation program that the Company incurs on or after the date of such Order are recoverable under this tariff.

The Company is allowed to recover the O&M expenses it incurs that are associated with the distribution automation program up to a designated maximum amount as proposed by the Company and approved by the ICC in the Smart Grid Implementation Order, subject to applicable provisions in this tariff addressing reductions to the recovery of expenses. Only O&M expenses associated with such distribution automation program that the Company incurs on or after the date of such Order are recoverable under this tariff.

The sum of the targeted investment expenditure amount for the smart meter program and the targeted investment expenditure amount for the distribution automation program may not exceed \$95,000,000.

(Continued on Sheet No. X+4)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+4

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. X+3)

APPROVAL OF RECOVERY (CONTINUED).

Notwithstanding the previous provisions of the Programs Approved in the Docket No. 10-XXXX Order subsection and the Programs Approved in the Smart Grid Implementation Order subsection of this Approval of Recovery section, the 5% reduction applied to the O&M expenses the Company incurs that are associated with the (a) Urban Underground Facility Reinvestment Program approved by the ICC in its Order in Docket No. 10-XXXX, (b) smart meter program approved by the ICC in the Smart Grid Implementation Order, and (c) distribution automation program approved by the ICC in the Smart Grid Implementation Order, is limited to a total reduction amount of \$2,000,000.

Programs Approved in Biennial Review Proceeding Orders

Starting in 2014, beginning with the May monthly billing period in even-numbered years, in accordance with the Biennial Review Proceeding Order issued no later than December 31 in the previous odd-numbered year, the Company begins recovery (a) of and on the investment expenditures the Company incurs for facilities associated with any new or modified accelerated customer enhancement program proposed by the Company and approved by the ICC in such Order; and (b) of the O&M expenses the Company incurs that are associated with any such accelerated customer enhancement program approved by the ICC in such Order.

The targeted investment expenditure amount recoverable under this tariff for any new or modified accelerated customer enhancement program is as proposed by the Company and approved by the ICC in the applicable Biennial Review Proceeding Order. Only investment expenditures for any such accelerated customer enhancement program that the Company incurs on or after the date of such Order are recoverable under this tariff.

The Company is allowed to recover the O&M expenses it incurs that are associated with any new or modified accelerated customer enhancement program up to a designated maximum amount as proposed by the Company and approved by the ICC in the applicable Biennial Review Proceeding Order. Only O&M expenses associated with such accelerated customer enhancement program that the Company incurs on or after the date of such Order are recoverable under this tariff.

Recovery of or of and on, as applicable, amounts identified in the previous provisions of this Approval of Recovery section begin and continue, as applicable, in accordance with the provisions of this tariff.

(Continued on Sheet No. X+5)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+5

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+4)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS.

Accelerated Customer Enhancements Pilot Assessments (ACEPA_{DC}s) are determined separately for each delivery class in accordance with the following equation:

$$ACEPA_{DC} = \frac{LIAA_{DC} + EVA_{DC} + UFA_{DC} + SMA_{DC} + SMCAA_{DC} + DAA_{DC} + APA_{DC} + BA_{DC}}{N_{DC}} \times IDUF_{DC}$$

Where:

- ACEPA_{DC} = Accelerated Customer Enhancements Pilot Assessment, in dollars (\$) rounded to the cent, equal to the amount applied to each retail customer in delivery class, DC, for each monthly billing period during a period that spans three consecutive monthly billing periods.
- LIAA_{DC} = Low Income Assistance Assessment, in \$, equal to the amount attributable to delivery class, DC, computed in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.
- EVA_{DC} = Electric Vehicle Assessment, in \$, equal to the amount attributable to delivery class, DC, computed in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.
- UFA_{DC} = Underground Facilities Assessment, in \$, equal to the amount attributable to delivery class, DC, computed in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.
- SMA_{DC} = Smart Meter Assessment, in \$, equal to the amount attributable to delivery class, DC, computed in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.
- SMCAA_{DC} = Smart Meter Customer Applications Assessment, in \$, equal to the amount attributable to delivery class, DC, computed in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.
- DAA_{DC} = Distribution Automation Assessment, in \$, equal to the amount attributable to delivery class, DC, computed in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.
- APA_{DC} = Approved Program Assessment, in \$, equal to the amount attributable to delivery class, DC, computed in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.
- BA_{DC} = Balancing Amount, in \$, equal to zero (\$0.00) for any ACEPA_{DC} that is applicable during any monthly billing period extending through the July 2012 monthly billing period and thereafter for any ACEPA_{DC} that is applicable during the May monthly billing period through July monthly billing period in any year, otherwise equal to the amount attributable to delivery class, DC, computed in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.

(Continued on Sheet No. X+6)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+6

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+5)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

N_{DC} = Number of Bills, in integer format, equal to the number of bills for electric service expected to be issued by the Company to retail customers in delivery class, DC, during the three monthly billing periods during which the ACEPA_{DC} is applied to such retail customers, based upon the most recent customer data available to the Company.

$IDUF_{DC}$ = Incremental Distribution Uncollectible Cost Factor, in decimal format, equal to $IDUF_R$, $IDUF_N$, or $IDUF_A$, as applicable, determined in accordance with the provisions of Rider UF - Uncollectible Factors (Rider UF).

The LIAA_{DC}s are computed in accordance with the following equation:

$$LIAA_{DC} = LIAE \times \frac{EAC_{DC} \times ABI_{DC}}{\sum_{DC} (EAC_{DC} \times ABI_{DC})}$$

Where:

LIAE = Low Income Assistance Expense, in \$, equal to the operating expenses incurred by the Company during the three months ending at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff to provide assistance to low income residential retail customers associated with the Low Income Assistance Program approved by the ICC in its Order in Docket No. 10-XXXX. Notwithstanding the previous provisions of this definition, the initial LIAE is equal to the operating expenses incurred by the Company during the period beginning with the date of such Order and ending at the end of the month prior to the date that the initial ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff.

EAC_{DC} = Energy Assistance Charge, in \$ rounded to the cent, equal to the Energy Assistance Charge for the Supplemental Low Income Energy Assistance Fund listed in Rider RCA - Retail Customer Assessments (Rider RCA) applicable to delivery class, DC.

ABI_{DC} = Annual Bills Issued, in integer format, equal to the number of bills for electric service issued by the Company to retail customers in delivery class, DC, for the most recent consecutive January through December monthly billing periods based upon the most recent customer data available to the Company.

\sum_{DC} = Summation over all the delivery classes.

(Continued on Sheet No. X+7)

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+7

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+6)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

The EVA_{DC} s are computed in accordance with the following equation:

$$EVA_{DC} = \left\{ (EVP - EVDT) \times PTR + EVP \times EVDR - RVP \times VDR \right\} \times 0.25 \times \frac{EDMC_{DC}}{\sum_{DC} EDMC_{DC}}$$

Where:

- EVP = Electric Vehicle Plant, in \$, equal to the original ICC-jurisdictional investment amount existing at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff expended by the Company for EV-related facilities associated with the EV Pilot approved by the ICC in its Order in Docket No. 10-XXXX. Notwithstanding the previous provisions of this definition, investment amounts expended by the Company for EV-related facilities prior to the date of such Order cannot be included in the determination of the EVP.
- EVDT = Electric Vehicle Depreciation and Taxes, in \$, equal to the accumulated depreciation and deferred income taxes associated with the EVP existing at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff.
- PTR = Pre-Tax Return, in decimal format, equal to the pre-tax return applicable to the Company determined in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.
- EVDR = Electric Vehicle Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with EVs.
- RVP = Retired Vehicle Plant, in \$, equal to the investment cost of the plant replaced by plant associated with the EVP.
- VDR = Vehicle Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with the RVP.
- EDMC_{DC} = Embedded Distribution and Meter Costs, in \$, equal to the sum of the distribution-related and meter-related embedded costs attributable to delivery class, DC, in the embedded cost of service study approved by the ICC in the most recent rate case.

(Continued on Sheet No. X+8)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+8

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+7)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

The UFA_{DC}s are computed in accordance with the following equation:

$$UFA_{DC} = \left[\left\{ (UFP - UDT) \times PTR + UFP \times UPDR - RUP \times UDR \right\} \times 0.25 + UAA + UE - 0.05 \times UE \right] \times \frac{CP_{DC}}{\sum_{DC} CP_{DC}}$$

Where:

- UFP = Underground Facilities Plant, in \$, equal to the original investment amount existing at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff expended by the Company for underground-related facilities associated with the Urban Underground Facility Reinvestment Program approved by the ICC in its Order in Docket No. 10-XXXX. Notwithstanding the previous provisions of this definition, investment amounts expended by the Company for underground-related facilities prior to the date of such Order cannot be included in the determination of the UFP.
- UDT = Underground Depreciation and Taxes, in \$, equal to the accumulated depreciation and deferred income taxes associated with the UFP existing at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff.
- UPDR = Underground Program Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with the UFP.
- RUP = Retired Underground Plant, in \$, equal to the investment cost of the plant replaced by plant associated with the UFP.
- UDR = Underground Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with the RUP.
- UAA = Underground Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with the UFP calculated on the basis of the amortization period approved by the ICC in its Order in Docket No. 10-XXXX.
- UE = Underground Expenses, in \$, equal to the O&M expenses incurred by the Company associated with the UFP during the three months ending at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff. Notwithstanding the previous provisions of this definition, the initial UE is equal to the O&M expenses incurred by the Company associated with the UFP during the period beginning with the date of the ICC's Order in Docket No. 10-XXXX and ending at the end of the month prior to the date that the initial ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff.
- CP_{DC} = Coincident Peak, in kW, equal to the CP-All, as defined in the Definitions section of this tariff, attributable to delivery class, DC.

(Continued on Sheet No. X+9)

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+8)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

The SMA_{DC}s are computed in accordance with the following equation:

$$SMA_{DC} = \left[\left\{ (SMP - SMDT) \times PTR + SMP \times SMDR - RMP \times MDR \right\} \times 0.25 + SMAA + SME - 0.05 \times SME \right] \times \frac{MF_{DC}}{\sum_{DC} MF_{DC}}$$

Where:

- SMP = Smart Meter Plant, in \$, equal to the original investment amount existing at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff expended by the Company for smart meter-related facilities associated with the smart meter program approved by the ICC in the Smart Grid Implementation Order. Notwithstanding the previous provisions of this definition, investment amounts expended by the Company for smart meter-related facilities prior to the date of such Order cannot be included in the determination of the SMP.
- SMDT = Smart Meter Depreciation and Taxes, in \$, equal to the accumulated depreciation and deferred income taxes associated with the SMP existing at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff.
- SMDR = Smart Meter Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with smart meter facilities.
- RMP = Retired Meter Plant, in \$, equal to the investment cost of the plant replaced by plant associated with the SMP.
- MDR = Meter Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with the RMP.
- SMAA = Smart Meter Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with the SMP calculated on the basis of the amortization period approved by the ICC in the Smart Grid Implementation Order.
- SME = Smart Meter Expenses, in \$, equal to the O&M expenses incurred by the Company associated with the SMP during the three months ending at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff. Notwithstanding the previous provisions of this definition, the initial SME is equal to the O&M expenses incurred by the Company associated with the SMP during the period beginning with the date of the Smart Grid Implementation Order and ending at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff. Notwithstanding the previous provisions of this definition, SMEs do not include expenses incurred by the Company associated with customer applications related to the SMP.

(Continued on Sheet No. X+10)

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+10

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+9)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

MF_{DC} = Meter Factor, in decimal format, equal to the Meter Factor, as defined in the Definitions section of this tariff, applicable to delivery class, DC.

The $SMCAA_{DC}$ s are computed in accordance with the following equation:

$$SMCAA_{DC} = (SMCAE - 0.05 \times SMCAE) \times \frac{MF_{DC}}{\sum_{DCCA} MF_{DC}}$$

Where:

$SMCAE$ = Smart Meter Customer Applications Expenses, in \$, equal to the O&M expenses incurred by the Company for the customer applications associated with the smart meter program during the three months ending at the end of the month prior to the date that the $ACEPA_{DC}$ is filed in accordance with the Informational Filings section of this tariff. Notwithstanding the previous provisions of this definition, the initial $SMCAE$ is equal to the O&M expenses incurred by the Company for customer applications associated with the SMP during the period beginning with the date of the Smart Grid Implementation Order and ending at the end of the month prior to the date that the $ACEPA_{DC}$ is filed in accordance with the Informational Filings section of this tariff.

\sum_{DCCA} = Summation over the delivery classes associated with customer applications implemented in accordance with the smart meter program.

(Continued on Sheet No. X+11)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+11

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+10)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

The DAA_{DC} s are computed in accordance with the following equation:

$$DAA_{DC} = \left[\left\{ (DAP - DADT) \times PTR + DAP \times DADR - RDP \times DDR \right\} \times 0.25 + DAAA + DAE - 0.05 \times DAE \right] \times \frac{CP_{DC}}{\sum_{DC} CP_{DC}}$$

Where:

- DAP = Distribution Automation Plant, in \$, equal to the original investment amount existing at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff expended by the Company for distribution automation-related facilities associated with the distribution automation program approved by the ICC in the Smart Grid Implementation Order. Notwithstanding the previous provisions of this definition, investment amounts expended by the Company for distribution automation-related facilities prior to the date of such Order cannot be included in the determination of the DAP.
- DADT = Distribution Automation Depreciation and Taxes, in \$, equal to the accumulated depreciation and deferred income taxes associated with the DAP existing at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff.
- DADR = Distribution Automation Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with distribution automation facilities.
- RDP = Retired Distribution Plant, in \$, equal to the investment cost of the plant replaced by plant associated with the DAP.
- DDR = Distribution Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with the RDP.
- DAAA = Distribution Automation Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with the DAP calculated on the basis of the amortization period approved by the ICC in the Smart Grid Implementation Order.
- DAE = Distribution Automation Expenses, in \$, equal to the O&M expenses incurred by the Company associated with the DAP during the three months ending at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff. Notwithstanding the previous provisions of this definition, the initial DAE is equal to the O&M expenses incurred by the Company associated with the DAP during the period beginning with the date of the Smart Grid Implementation Order and ending at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff.

(Continued on Sheet No. X+12)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+12

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+11)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

The APA_{DC} s are computed in accordance with the following equation. In the event that the Company proposes more than one accelerated customer enhancement program and the ICC approves such programs in a Biennial Review Proceeding Order, the APA_{DC} used to determine the $ACEPA_{DC}$ is the sum of individual APA_{DC} s computed for each such program in accordance with the following equation:

$$APA_{DC} = \left[\left\{ (APP - APDT) \times PTR + APP \times APDR - RP \times DR \right\} \times 0.25 + APAA + APE \right] \times \frac{APF_{DC}}{\sum_{DC} APF_{DC}}$$

Where:

- APP = Approved Program Plant, in \$, equal to the original ICC-jurisdictional investment amount existing at the end of the month prior to the date that the $ACEPA_{DC}$ is filed in accordance with the Informational Filings section of this tariff expended by the Company for facilities associated with the accelerated customer enhancement program approved by the ICC in a Biennial Review Proceeding Order. Notwithstanding the previous provisions of this definition, investment amounts expended by the Company for facilities associated with such accelerated customer enhancement program prior to the date of such Order cannot be included in the determination of the APP.
- APDT = Approved Program Depreciation and Taxes, in \$, equal to the accumulated depreciation and deferred income taxes associated with the APP existing at the end of the month prior to the date that the $ACEPA_{DC}$ is filed in accordance with the Informational Filings section of this tariff.
- APDR = Approved Program Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with the accelerated customer enhancement program-related facilities.
- RP = Retired Plant, in \$, equal to the investment cost of the plant replaced by plant associated with the APP.
- DR = Depreciation Rate, in decimal format, equal to the annual depreciation rate associated with the RP.
- APAA = Approved Program Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with the APP calculated on the basis of the amortization period approved by the ICC in the applicable Biennial Review Proceeding Order.

(Continued on Sheet No. X+13)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+13

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+12)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

APE = Approved Program Expenses, in \$, equal to the O&M expenses incurred by the Company associated with the APP during the three months ending at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff. Notwithstanding the previous provisions of this definition, the initial APE is equal to the O&M expenses incurred by the Company associated with the APP during the period beginning with the date of the applicable Biennial Review Proceeding Order and ending at the end of the month prior to the date that the ACEPA_{DC} is filed in accordance with the Informational Filings section of this tariff.

APF_{DC} = Approved Program Factor, in decimal format, equal to the allocation factor applicable to delivery class, DC, proposed by the Company and approved by the ICC in the applicable Biennial Review Proceeding Order for use in allocating costs associated with the APP.

The PTR is computed in accordance with the following equation:

$$PTR = \left(\frac{WCCE}{(1 - SIT) \times (1 - FIT)} \right) + WCLTD$$

Where:

WCCE = Weighted Cost of Common Equity approved by the ICC for the Company in the most recent rate case.

SIT = Illinois State Income Tax rate in effect at the time that the ICC issued its final Order in the most recent rate case.

FIT = Federal Income Tax rate in effect at the time that the ICC issued its final Order in the most recent rate case.

WCLTD = Weighted Cost of Long Term Debt approved by the ICC for the Company in the most recent rate case.

(Continued on Sheet No. X+14)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. **X+14**

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. **X+13**)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

Beginning in 2012, the BA_{DC} is computed each year prior to July 20 in accordance with the following equation:

$$BA_{DC} = \frac{APR_{DC} - ACR_{DC} + ACEPS_{DC}}{3}$$

Where:

APR_{DC} = Approved Recovery, in \$, equal to the computed amount allowed to be recovered under this tariff associated with costs incurred by the Company in the previous calendar year applicable to delivery class, DC, determined in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.

The APR_{DC} is computed in accordance with the following equation:

$$APR_{DC} = \sum_{PY} (LIAA_{DC} + EVA_{DC} + UFA_{DC} + SMA_{DC} + SMCAA_{DC} + DAA_{DC} + APA_{DC})$$

Where:

\sum_{PY} = Summation over the previous calendar year.

ACR_{DC} = Actual Recovery, in \$, equal to the amount accrued by the Company through the application of $ACEPA_{DC}$ s applicable to delivery class, DC, for recovery of the APR_{DC} determined in accordance with the applicable equation in this Accelerated Customer Enhancements Pilot Assessments section.

The ACR_{DC} is computed in accordance with the following equation:

$$ACR_{DC} = \sum_{MB} \left(MBI_{DC} \times \frac{ACEPA_{DC}}{IDUF_{DC}} \right) - PBA_{DC}$$

Where:

\sum_{MB} = Summation over the consecutive twelve (12) monthly billing periods extending through the most recent April monthly billing period.

MBI_{DC} = Monthly Bills Issued, in integer format, equal to the number of bills for electric service issued by the Company to retail customers in delivery class, DC, in the monthly billing period.

PBA_{DC} = Previous Balancing Amount, in \$, equal to the BA_{DC} determined for the period extending from the beginning of the most recent August monthly billing period through the most recent April monthly billing period multiplied by three (3).

(Continued on Sheet No. **X+15**)

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+15

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. X+14)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS (CONTINUED).

ACEPS_{DC} = Accelerated Customer Enhancements Pilot Settlement, in \$, equal to the net amount of the remunerations, refunds, and limitations associated with the recovery of costs allowed to be recovered under this tariff applicable to delivery class, DC, determined in accordance with the following provisions of this Accelerated Customer Enhancements Pilot Assessments section.

The ACEPS_{DC} is the portion of the overall accelerated customer enhancements pilot settlement applicable to delivery class, DC. The overall accelerated customer enhancements pilot settlement is computed as the sum of several individual components. Such components are as follows:

For each program for which recovery of and on investment expenditures is allowed to begin under this tariff and for which the Company has a final investment expenditure amount, an Investment Recovery Component is determined. In the event that the final amount of the Company's investment expenditures for a program is (i) equal to or greater than 95% of the targeted investment expenditure amount approved by the ICC for such program but (ii) less than or equal to 105% of such targeted investment expenditure amount, then the Investment Recovery Component for such program is equal to zero. In the event that the final amount of the Company's investment expenditures for a program is less than 95% of the targeted investment expenditure amount approved by the ICC for such program, then the Investment Recovery Component for such program is equal to an amount that provides remuneration to the Company equivalent to half the PTR applied to a portion of the final amount of the investment expenditures incurred by the Company for such program, with such portion equivalent to the difference between the targeted investment expenditure amount approved by the ICC for such program and the final amount of the Company's investment expenditures for such program. In the event that the final amount of the Company's investment expenditures for a program is greater than 105% of the targeted investment expenditure amount approved by the ICC for such program, then the Investment Recovery Component for such program is equal to an amount that provides an overall refund to the Company's retail customers equivalent to the amount previously recovered in accordance with the provisions of this tariff associated with the recovery on and of the portion of the final amount of the Company's investment expenditures for such program in excess of the targeted investment expenditure amount approved by the ICC for such program.

For the Urban Underground Facility Reinvestment Program, smart meter program and distribution automation program, an Expense Limiter Component is determined and is equal to (a) zero in the event that 5% of the sum of the O&M expenses incurred by the Company for such programs is less than or equal to \$2,000,000; or (b) an amount that limits the total in O&M expenses for such programs for which the Company must forego recovery under this tariff to \$2,000,000 in the event that 5% of the amount of the sum of the O&M expenses incurred by the Company for such programs is greater than \$2,000,000.

For each program for which recovery of a designated maximum amount for operating or O&M expenses is allowed to occur under this tariff, an Expense Cap Component is determined and is equal to (a) zero in the event that the amount of the expenses incurred by the Company for such program is less than or equal to such maximum designated amount; or (b) an amount that limits the Company's recovery of the operating or O&M expenses it incurs for such program to such designated maximum amount in the event that the amount of the expenses incurred by the Company for such program exceeds such maximum designated amount.

(Continued on Sheet No. X+16)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+16

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. X+15)

ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENT CHANGES IN COMPLIANCE WITH ICC ORDERS.

For a situation in which plant additions, previously associated with the EVP, UFP, SMP, DAP, or APP are included in the rate base approved by an Order of the ICC entered in a rate case, recovery of such plant additions under this tariff ceases and the then current ACEPA_{DCS} must be revised, as applicable, by the Company to reflect such change in designation. The revised ACEPA_{DCS} are determined in accordance with the provisions of this tariff by incorporating values that reflect the removal of applicable amounts from the components used in the determination of the EVA_{DCS}, UFA_{DCS}, SMA_{DCS}, DAA_{DCS}, or APA_{DCS}, as applicable.

For a situation in which the PTR is revised by an Order of the ICC entered in a rate case, the then current ACEPA_{DCS} must be revised, as applicable, by the Company to reflect such change in PTR. The revised ACEPA_{DCS} are determined in accordance with the provisions of this tariff by incorporating the revised PTR in the determination of the EVA_{DCS}, UFA_{DCS}, SMA_{DCS}, DAA_{DCS}, or APA_{DCS}, as applicable.

For a situation in which any or all EDMC_{DCS}, CP_{DCS}, MF_{DCS}, or APF_{DCS} are changed as a result of an Order of the ICC entered in a rate case, the then current ACEPA_{DCS} must be revised, as applicable, by the Company to reflect the changes to such EDMC_{DCS}, CP_{DCS}, MF_{DCS}, or APF_{DCS}. The revised ACEPA_{DCS} are determined in accordance with the equations in this tariff by incorporating the changed EDMC_{DCS}, CP_{DCS}, MF_{DCS}, or APF_{DCS}, as applicable, into the determination of the ACEPA_{DCS}.

(Continued on Sheet No. X+17)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+17

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. X+16)

APPLICATION OF ACCELERATED CUSTOMER ENHANCEMENTS PILOT ASSESSMENTS.

The ACEPA_{DC} is applied to each retail customer to which delivery class, DC, is applicable during the monthly billing period, and such ACEPA_{DC} is incorporated into the customer charge applicable to such retail customer. For a retail customer for which no customer charge is applied in accordance with the provisions of the tariff for electric service applicable to such retail customer, a customer charge that includes the ACEPA_{DC} is included on such retail customer's monthly bill.

ACEPA_{DC}s determined in accordance with the provisions of the Accelerated Customer Enhancements Pilot Assessments section are generally applicable for bills issued over a period that includes three (3) monthly billing periods. ACEPA_{DC}s are computed for application during the February through April monthly billing periods, the May through July monthly billing periods, the August through October monthly billing periods, and the November through January monthly billing periods, respectively.

Notwithstanding the previous provisions of this Application of Accelerated Customer Enhancements Pilot Assessments section, in the event that revised ACEPA_{DC}s are determined in accordance with an ICC Order entered in a rate case, as described in the Accelerated Customer Enhancements Pilot Assessment Changes in Compliance with ICC Orders section of this tariff, such revised ACEPA_{DC}s are applicable for the period beginning with the effective date of the charges for delivery service that reflect such Order and extending through the end of the monthly billing period corresponding to the end of the monthly billing period during which the ACEPA_{DC}s replaced by the revised ACEPA_{DC}s were scheduled to be applicable.

(Continued on Sheet No. X+18)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+18

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. X+17)

INFORMATIONAL FILINGS.

ACEPA_{DCS} must be filed by the Company with the ICC for informational purposes. Any such informational filing must be accompanied by supporting work papers and documentation.

For ACEPA_{DCS} that are applicable beginning with a February monthly billing period, the Company must file such ACEPA_{DCS} with the ICC for informational purposes no later than the twentieth day of January prior to the start of such February monthly billing period. For ACEPA_{DCS} that are applicable beginning with a May monthly billing period, the Company must file such ACEPA_{DCS} with the ICC for informational purposes no later than the twentieth day of April prior to the start of such May monthly billing period. For ACEPA_{DCS} that are applicable beginning with an August monthly billing period, the Company must file such ACEPA_{DCS} with the ICC for informational purposes no later than the twentieth day of July prior to the start of such August monthly billing period. For ACEPA_{DCS} that are applicable beginning with a November monthly billing period, the Company must file such ACEPA_{DCS} with the ICC for informational purposes no later than the twentieth day of October prior to the start of such November monthly billing period.

Any informational filing of a ACEPA_{DC} made after the twentieth day of a month but prior to the start of the monthly billing period during which such ACEPA_{DC} is scheduled to become effective is acceptable only if such filing corrects an error or errors from a timely filed ACEPA_{DC} for such monthly billing period. Any other such filing made after such twentieth day is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

Notwithstanding the previous provisions of this Informational Filings section, in the event that revised ACEPA_{DCS} are determined in accordance with an ICC Order entered in a rate case, as described in the Accelerated Customer Enhancements Pilot Assessment Changes in Compliance with ICC Orders section of this tariff, the Company must file such revised ACEPA_{DCS} with the ICC for informational purposes concurrently with the Company's filing made in compliance with such Order. Any informational filing of such ACEPA_{DCS} made after the date of the filing made in compliance with such Order, but prior to the date on which such ACEPA_{DCS} are scheduled to become effective is acceptable only if such informational filing corrects an error or errors from timely filed ACEPA_{DCS}. Any other such informational filing made after the date of the filing made in compliance with such Order is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

(Continued on Sheet No. X+19)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+19

**RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT**

(Continued from Sheet No. X+18)

BIENNIAL REPORTING AND REVIEW REQUIREMENTS.

Beginning in 2013, on or before April 6 in each odd-numbered year, in the event that ACEPA_{DCS} had been applicable to retail customers during all or part of the immediately previous two calendar years, the Company must submit to the ICC a report that summarizes the operation of this tariff for costs incurred during such previous two calendar year period by the Company that are associated with programs, the costs for which recovery began in accordance with the provisions of this tariff. In such report, the Company must include the results of an audit that examines (a) costs recovered pursuant to this tariff to verify that such costs are recovered only pursuant to this tariff and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs; (b) ACEPA_{DCS} included in retail customers' bills for electric service to verify that such ACEPA_{DCS} are properly applied; (c) revenues resulting from the application of this tariff to verify that such revenues are correctly stated; and (d) amounts recovered pursuant to this tariff to verify that such amounts are properly identified, recorded, and reflected in computations made pursuant to this tariff. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

In the event that the Company seeks to extend or modify any program, the costs for which recovery began through the application of the provisions of this tariff, the Company must submit a petition to the ICC seeking such extension or modification in accordance with the provisions of Section 9-244 on the same date that it submits the report described in the previous paragraph. Moreover, in the event that the Company seeks to propose any new program, the costs for which recovery is proposed to begin through the application of the provisions of this tariff, the Company must include its proposal in such petition.

Upon receipt of such report and any associated petition, the ICC must open a proceeding to review the operation of this tariff during such previous two calendar year period. In the event that the Company submits a petition to (a) extend or modify any program, the costs for which recovery began through the application of the provisions of this tariff, or (b) propose any new program, the costs for which recovery is proposed to begin through the application of the provisions of this tariff, such proceeding must additionally address such petition.

Such proceeding must be undertaken in accordance with the provisions of Section 9-244 of the Act.

During the course of such proceeding, as applicable data become available, the Company must submit to the ICC data and documentation concerning and supporting (a) the ACEPA_{DCS} applied during the current year that provide for the recovery of costs incurred during the previous two calendar years, and (b) the ACEPS_{DCS}, including each Investment Recovery Component, Expense Limiter Component, and Expense Cap Component that is included in any ACEPA_{DC} that becomes applicable during the course of such proceeding.

The final Order for such proceeding must be entered no later than two hundred, seventy (270) days after such proceeding is opened.

(Continued on Sheet No. X+20)

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X+20

RATE ACEP
ACCELERATED CUSTOMER ENHANCEMENTS PILOT

(Continued from Sheet No. X+19)

MISCELLANEOUS GENERAL PROVISIONS.

In any general rate proceeding commencing after December 31, 2013, the Company must request inclusion in its rate base of plant and any remaining regulatory asset associated with the EVA_{DCS}, UFA_{DCS}, SMA_{DCS}, DAA_{DCS}, or APA_{DCS}, as applicable. Such request must be made in accordance with all rules and procedures for inclusion of capital investments into rate base. Additionally, the Company may request that any unrecovered expense amounts associated with the UFA_{DCS}, SMA_{DCS}, DAA_{DCS}, or APA_{DCS}, as applicable, subject to the limitations set forth in this tariff, be included in the Company's revenue requirement for such general rate case and amortized over a period approved by the ICC.

Revenue resulting from the application of the ACEPA_{DCS} must be recorded by the Company in a separate revenue subaccount or product designated specifically for ACEPA_{DCS}. Moreover, revenue pertaining to the EVA_{DCS}, UFA_{DCS}, SMA_{DCS}, DAA_{DCS}, or APA_{DCS}, as applicable, must each be identified separately.

The Company's Schedule of Rates, of which this tariff is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Filed with the Illinois Commerce Commission on
YYYY YY, YYYY. Issued pursuant to the
Illinois Commerce Commission Order entered
XXXX XX, XXXX, in Docket No. 10-XXXX.

Date Effective: ZZZZ ZZ, ZZZZ
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379