

**STATE OF ILLINOIS  
ILLINOIS COMMERCE COMMISSION**

COMMONWEALTH EDISON COMPANY	:	
	:	No. 10-_____
Proposed general increase in electric rates	:	
	:	
	:	
	:	

**PART 285.310(b)**

**VOLUME 2 OF 2**

**Commonwealth Edison Company**  
**ICC General Information Requirements**  
**Sec. 285.310 (b)**

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 1 Column: a**

The following legend is applicable for the various rates shown in column a --

BES is Basic Electric Service  
RDS is Retail Delivery Service

**Schedule Page: 304 Line No.: 1 Column: b**

	mWh's for the Twelve months Ended	
	December 31, 2009	December 31, 2008
Retail Deliveries for Full Service ---	41,887,678	44,948,640
Retail Deliveries for Delivery Only ---	44,872,240	46,950,073
	-----	-----
Total Retail Deliveries	86,759,918	91,898,713
	=====	=====

General Notes:

Full Service reflects deliveries to customers taking electric service under tariff rates. Delivery Only service reflects customers electing to receive electricity from a competitive electric generation supplier.

**Schedule Page: 304 Line No.: 5 Column: d**

Each class of customers may have multiple billing rates, a primary rate, and for certain customers, an Outdoor Lighting rate. In order to appropriately calculate the amount presented in Column (e) on Page 304, these customers are reported separately in each class. However, for purposes of Page 300-301, Column (f), the customers are reported only once.

**Schedule Page: 304 Line No.: 14 Column: d**

Refer to footnote for Line No. 5, Column d.

**Schedule Page: 304 Line No.: 22 Column: d**

Refer to footnote for Line No. 5, Column d.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirement Sales:					
2						
3						
4						
5	Non-Requirement Sales:					
6						
7	PJM Interconnection, LLC	OS	PJM-1			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
426,981		13,160,637		13,160,637	7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
426,981	0	13,160,637	0	13,160,637	
<b>426,981</b>	<b>0</b>	<b>13,160,637</b>	<b>0</b>	<b>13,160,637</b>	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 7 Column: a**

The MegaWatt Hours Sold and the associated Revenue Energy Charges reflect spot market sales.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	2,726,474,847	3,248,461,016
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	28,605,400	12,206,378
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	2,755,080,247	3,260,667,394
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,755,080,247	3,260,667,394
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	14,194,871	8,311,762
84	(561) Load Dispatching		6,175,062
85	(561.1) Load Dispatch-Reliability	1,568,055	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	3,108,277	986,657
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	1,088,045	291,141
92	(561.8) Reliability, Planning and Standards Development Services	177,765	60,929
93	(562) Station Expenses	3,983,886	4,047,811
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	2,197,043	2,376,890
97	(566) Miscellaneous Transmission Expenses	324,653,078	317,968,582
98	(567) Rents	482,532	448,361
99	TOTAL Operation (Enter Total of lines 83 thru 98)	351,453,552	340,667,195
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	2,074,826	1,366,247
102	(569) Maintenance of Structures	1,335,157	2,329,030
103	(569.1) Maintenance of Computer Hardware	256,540	534,391
104	(569.2) Maintenance of Computer Software	1,324,358	1,757,584
105	(569.3) Maintenance of Communication Equipment	89,730	534,333
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	14,940,747	16,319,060
108	(571) Maintenance of Overhead Lines	15,360,514	21,246,555
109	(572) Maintenance of Underground Lines	1,400,187	5,447,605
110	(573) Maintenance of Miscellaneous Transmission Plant	1,109,157	1,781,821
111	TOTAL Maintenance (Total of lines 101 thru 110)	37,891,216	51,316,626
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	389,344,768	391,983,821

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	863,793	641,717
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	863,793	641,717
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	863,793	641,717
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	20,476,487	23,665,849
135	(581) Load Dispatching	94,147	206,530
136	(582) Station Expenses	2,167,228	2,850,422
137	(583) Overhead Line Expenses	5,727,620	7,619,235
138	(584) Underground Line Expenses	10,989,880	12,249,177
139	(585) Street Lighting and Signal System Expenses	557,414	726,228
140	(586) Meter Expenses	7,569,490	7,143,727
141	(587) Customer Installations Expenses	19,083,844	22,418,402
142	(588) Miscellaneous Expenses	13,929,046	14,401,827
143	(589) Rents	1,079,867	379,907
144	TOTAL Operation (Enter Total of lines 134 thru 143)	81,675,023	91,661,304
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	9,943,202	7,032,871
147	(591) Maintenance of Structures	1,367,957	1,595,069
148	(592) Maintenance of Station Equipment	40,649,236	49,104,873
149	(593) Maintenance of Overhead Lines	102,660,966	156,117,373
150	(594) Maintenance of Underground Lines	43,812,355	56,945,591
151	(595) Maintenance of Line Transformers	2,987,699	3,338,911
152	(596) Maintenance of Street Lighting and Signal Systems	3,987,004	4,720,480
153	(597) Maintenance of Meters	300,764	618,711
154	(598) Maintenance of Miscellaneous Distribution Plant	10,080,661	18,939,956
155	TOTAL Maintenance (Total of lines 146 thru 154)	215,789,844	298,413,835
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	297,464,867	390,075,139
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	642,269	569,305
160	(902) Meter Reading Expenses	31,724,685	34,019,237
161	(903) Customer Records and Collection Expenses	127,848,100	118,395,856
162	(904) Uncollectible Accounts	84,531,413	70,572,397
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	244,746,467	223,556,795

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	64,755,530	32,930,035
169	(909) Informational and Instructional Expenses	5,026,055	4,754,182
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	<b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>	<b>69,781,585</b>	<b>37,684,217</b>
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	<b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>		
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	56,041,904	39,047,442
182	(921) Office Supplies and Expenses	1,322,094	7,199,605
183	(Less) (922) Administrative Expenses Transferred-Credit	17,044,351	17,323,777
184	(923) Outside Services Employed	138,612,942	139,331,598
185	(924) Property Insurance	1,021,279	957,599
186	(925) Injuries and Damages	5,382,120	7,381,128
187	(926) Employee Pensions and Benefits	175,328,169	121,698,929
188	(927) Franchise Requirements	42,248,730	44,951,618
189	(928) Regulatory Commission Expenses	1,597,903	-3,260,086
190	(929) (Less) Duplicate Charges-Cr.	42,248,730	44,883,226
191	(930.1) General Advertising Expenses	957,587	2,352,653
192	(930.2) Miscellaneous General Expenses	13,143,470	14,062,166
193	(931) Rents	14,907,257	15,364,562
194	<b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>	<b>391,270,374</b>	<b>326,880,211</b>
195	Maintenance		
196	(935) Maintenance of General Plant	24,516,257	31,144,929
197	<b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b>	<b>415,786,631</b>	<b>358,025,140</b>
198	<b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>	<b>4,173,068,358</b>	<b>4,662,634,223</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Commonwealth Edison Company			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 97 Column: b**

Included in Account 566 (Miscellaneous Transmission Expense) are expenses (benefits) associated with the following:

PJM Interconnection. LLC (PJM) related activity:	2009 YTD	2008 YTD
PJM Transmission expense	\$ 285,710,389	\$ 288,654,141
Deferred recognition of PJM transmission expense	35,213,693	24,891,720
Seams Elim. Charge\Cost Adj. Assignment (SECA)	(249,653)	(1,060,541)
Reimburse PJM (Sched 10) transm. expense to supplier	345,619	677,386
Other	40,984	766
Sub-total (PJM related activity)	<u>\$ 321,061,032</u>	<u>\$ 313,163,472</u>
Other miscellaneous transmission expenses	3,592,046	4,805,110
Total for Account 566	<u>\$ 324,653,078</u>	<u>\$ 317,968,582</u>

Expenses associated with PJM were recorded in the following accounts:

Account 555	\$ 736,661,628	\$ 480,879,120
Account 561.4	3,108,277	986,657
Account 561.8	177,765	60,929
Account 566	321,061,032	313,163,472
Account 575.7	863,793	641,717
	<u>\$ 1,061,872,495</u>	<u>\$ 795,731,895</u>

**Schedule Page: 320 Line No.: 97 Column: c**

Refer to the footnote for Line No. 97, Column (b).

**Schedule Page: 320 Line No.: 148 Column: c**

Includes a credit of \$7,253,000, associated with a regulatory asset granted in ICC Docket No. 07-0566 for FIN 47 PCB costs.

**Schedule Page: 320 Line No.: 182 Column: c**

Includes a credit of \$3,255,000, associated with a regulatory asset granted in ICC Docket No. 07-0566 for Lease Abandonment costs.

**Schedule Page: 320 Line No.: 189 Column: c**

Includes a credit of \$3,726,543, associated with regulatory assets granted in ICC Docket No. 07-0566 for the Original Cost Audit costs and costs related to the Rehearing on ICC Docket No. 05-0597.

**Schedule Page: 320 Line No.: 198 Column: b**

Includes expenses for the year 2009 related to the following:

- Postretirement benefit expenses, other than pension expense (PBOP), of \$55,605,769.
- Power procurement expenses of \$1,339,213 in A&G Accounts 920-935.

**Schedule Page: 320 Line No.: 198 Column: c**

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Includes expenses for the year 2008 related to the following:

- Postretirement benefit expenses, other than pension expense (PBOP), of \$38,526,352.
- Power procurement expenses of \$2,548,142.

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Service	OS				
2	Cargil Power Marketing LLC	OS				
3	Cogeneration	OS				
4	Conectiv Energy Supply Inc.	OS				
5	Constellation Energy Group	OS				
6	DTE Energy Trading	OS				
7	Edison Mission Market & Trade	OS				
8	Exelon Generation	OS				
9	JP Morgan Ventures Energy	OS				
10	MidAmerican Energy Company	OS				
11	Morgan Stanley Capital Group	OS				
12	PJM Interconnection, LLC.	OS				
13	PPL EnergyPlus, LLC.	OS				
14	NextEra Energy Power Marketing, Inc.	OS				
	Total					

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sempra Energy Trading Corporation	OS				
2	Company Use	OS				
3	Deferred Energy Costs	OS				
4	Other Miscellaneous Adjustments	OS				
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
778,231				28,517,911		28,517,911	1
190,400				7,392,736		7,392,736	2
857,555				25,009,420		25,009,420	3
536,506				34,071,691		34,071,691	4
468,988				29,111,083		29,111,083	5
254,351				16,170,127		16,170,127	6
1,525,732				93,752,768		93,752,768	7
18,745,570				1,155,252,772	292,214,027	1,447,466,799	8
2,673,569				120,395,288		120,395,288	9
37,200				1,212,472		1,212,472	10
4,774,123				167,201,779		167,201,779	11
14,934,345				736,661,628		736,661,628	12
691,142				43,885,866		43,885,866	13
149,200				4,612,640		4,612,640	14
46,770,164				2,468,015,786	258,459,061	2,726,474,847	

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
173,100				5,627,987		5,627,987	1
-19,860				-860,124		-860,124	2
					-33,754,966	-33,754,966	3
12				-258		-258	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
46,770,164				2,468,015,786	258,459,061	2,726,474,847	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

This footnote pertains to Column (a) of Pages 326 and 326.1. Refer to Notes to Financial Statements, Pages 122-123, for information regarding the Respondent's energy procurement for retail customers pursuant to the ICC-approved procurement process.

**Schedule Page: 326 Line No.: 8 Column: l**

Represents net settlement activity associated with the five year financial swap agreement that the Respondent entered into with Exelon Generation in 2007.

**Schedule Page: 326.1 Line No.: 2 Column: g**

This footnote pertains to Columns (g) and (k) -- the credit figures shown represent a reduction to purchased power expense relating to a reclassification of "company use" to Account 935 (Maintenance of General Plant). Certain company use amounts cannot be specifically identified to any particular supplier shown on Pages 326 and 326.1.

**Schedule Page: 326.1 Line No.: 2 Column: k**

Refer to footnote for Line No. 2 (of Page 326.1), Column (g).

**Schedule Page: 326.1 Line No.: 3 Column: l**

The Respondent's electricity costs are recoverable or refundable under the Respondent's ICC approved rates. The Respondent recovers or refunds the difference between the actual cost of electricity and the amount included in rates. Differences between the amounts billed to customers and the actual costs recoverable are deferred and recovered or refunded in future periods by means of prospective monthly adjustments to rates.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Commonwealth Edison							
2	Company of Indiana, Inc						2,197,043	2,197,043
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						2,197,043	2,197,043

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 2 Column: g**

Commonwealth Edison Company of Indiana, Inc., 100% owned subsidiary of the respondent provides transmission service to the respondent under a service agreement.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	597,654
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	890,412
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Amortization of the Chicago Arbitration Settlement	3,448,276
7	Amortization of the Midwest Generation\City of	
8	Chicago Settlement	1,500,755
9	Accrued Vacation Pay	-288,978
10	Environmental remediation expenses	662,955
11	Other environmental expenses	718,417
12	Illinois Energy Efficiency program	955,710
13	Director's fees and expenses	705,480
14	Obsolete material reserve adjustment	2,190,545
15	Bank Fees	1,633,593
16	Undistributed employee expenses	437,141
17	Miscellaneous adjustments	-308,490
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	13,143,470

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			29,192,877		29,192,877
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	55,045,698	17,416	8,173		55,071,287
8	Distribution Plant	300,371,494	66,475	44		300,438,013
9	Regional Transmission and Market Operation					
10	General Plant	59,680,510		2,264,410		61,944,920
11	Common Plant-Electric					
12	TOTAL	415,097,702	83,891	31,465,504		446,647,097

**B. Basis for Amortization Charges**

See Footnote Data for Page: 336 Line No.: 1 Column: (d) for required informaion.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	2,838,706	58.00	-15.00	1.94		42.81
14							
15	Distribution-						
16							
17	Excl HVD, Transf&Meters	8,611,356	51.00	-33.00	2.31		40.33
18	High Voltage Distrib	2,089,499	54.00	-26.00	2.46		39.79
19	Line Transformers	1,068,076	30.00		3.30	SQ	16.84
20	Meters	368,678	26.00		3.99	SQ	14.69
21	AMI Meters	882	15.00		6.67	SQ	15.00
22							
23	General Plant-						
24							
25	Structures &						
26	Improvements	225,407	50.00	-10.00	2.35	R0.5	41.04
27	Computer Equipment	50,202	5.00		23.29	SQ	2.06
28	Furniture & Equipment	21,227	15.00		3.99	SQ	8.22
29	Office Machines	1,846	10.00		9.78	SQ	4.15
30							
31	Transportation:						
32	Passenger Cars	8,881	7.00	6.00	11.59	R1.5	3.37
33	Tractor Trailers	3,150	15.00	6.00	5.72	R1	8.88
34	Trailers	7,082	18.00	6.00	4.93	R0.5	11.62
35	Light-duty Trucks	40,466	8.00	6.00	12.04	R2	3.91
36	Heavy-duty Trucks	117,611	13.00	6.00	7.70	S0.5	6.33
37							
38	Stores Equipment	7,648	15.00		10.24	SQ	4.39
39	Tools, Shop &						
40	Garage Equipment	123,108	25.00		3.76	SQ	15.51
41	Laboratory Equipment	6,388	15.00		4.07	SQ	5.49
42	Power Operated Equip.	5,978	15.00	6.00	6.18	SQ	9.97
43	Communications Equip.	580,786	20.00		6.12	S2	11.74
44	Miscellaneous Equip.	1,634	15.00		5.58	SQ	5.00
45							
46							
47	General Notes						
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Commonwealth Edison Company			
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 1 Column: d**

The amortization charges shown in Column (d), Line 1 - Intangible Plant represent the straight-line amortization of the development costs of the following software:

<u>System</u>	<u>Remaining Life in Years</u>
Artemis 7 / Portfolio Director	0 *
Mobile Data	0 *
Passport D	1
CEGIS Design Tool	3
CIMS	4
Powertools Project Office	4
Mobile Dispatch	4
Hyperion Reporting	4
ComEd Website Design	5
Clarity Financial Reporting	5
Intercompany Billing	5
Legal Hold eDiscovery	5
Planning, Budgeting & Forecasting Tool	5
Time & Labor	5
Work Planning & Tracking Tool	5
Miscellaneous Software	5
Post 2006 Software	7

\* Artemis 7 / Portfolio Director and Mobile Data software were fully amortized during 2009.

The amortization charges shown in Column (d), Line 7 and Line 8 represent the amortization of costs for three Transmission right-of way easements and one Distribution right-of-way easement, respectively, based on the periods covered by the easements.

The amortization charges shown in Column (d), Line 10 - General Plant represent the amortization of twelve leasehold improvements over the life of the respective leases.

**Schedule Page: 336 Line No.: 10 Column: f**

The amount of depreciation expense associated with Account 397 (Communication Equipment) for the year 2009 is \$35,544,083 -- 44.6% of such amount is directly assignable to the Transmission function.

**Schedule Page: 336 Line No.: 12 Column: b**

This note pertains to all plant accounts on Page 337 in Column (a), excluding transportation.

Depreciation is computed monthly by taking the monthly depreciation rate times the average depreciable plant-in-service balances at the beginning and end of each month. The amounts shown in Column (b) are the annual average depreciable plant-in-service balances computed by dividing the sum of the monthly average plant-in-service balances for the year by twelve.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 13 Column: f**

Note pertains to Page 337 lines 13, 17 and 18, column f:

A composite rate is calculated for all depreciation groups, therefore, an individual monthly curve is not available.

**Schedule Page: 336 Line No.: 17 Column: f**

Refer to the footnote for Line No. 13, column (f).

**Schedule Page: 336 Line No.: 18 Column: f**

Refer to the footnote for Line No. 13, column (f).

**Schedule Page: 336 Line No.: 47 Column: a**

General Notes for Page 337:

The Company provides depreciation on a straight-line basis by amortizing the cost of depreciable electric plant-in-service over estimated service lives for each class of plant.

The annual average depreciable plant base for (a) Transmission, (b) Distribution-excluding HVD, Line Transformers and Meters and (c) Distribution High Voltage include a reduction of \$33,900, \$33,921 and \$26,408, respectively, related to estimated unrecorded retirements of certain plant-in-service.

The Company completed an electric plant in-service study in January, 2009. The amounts shown in columns (c), (d), (e), (f) and (g) reflect the most recent information obtained from the study.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Illinois Commerce Commission				
2	-----				
3	Assessment associated with various				
4	financing matters		96,854	96,854	332,733
5					
6	Docket Nos. - 08-0110, 08-0179, 08-0264,				
7	08-0300, 08-0319, 08-0372, 08-0389, 08-0401				
8	08-0410, 08-0473, 08-0590, 08-0593, 08-0610,				
9	08-0642, 09-0001, 09-0157, 09-0206, 09-0239,				
10	09-0249, 09-0320, 09-0324, 09-0325, 09-0331,				
11	09-0344, 09-0350, 09-0356, 09-0359, 09-0363,				
12	09-0364, 09-0389, 03-0432, 09-0438, 09-0457,				
13	09-0459, 09-0484, 09-0515, 09-0529, 09-0554,				
14	09-0557, 09-0558, 09-0572, 09-0579, 09-0594,				
15	09-0609, 09-0614, 09-0066 - Various Complaint				
16	and Petition Matters		339,813	339,813	
17					
18	Docket Nos. 05-0188, 07-0310 - Petition				
19	seeking Certificate of Public Convenience				
20	and Necessity approving installation of				
21	transmission facility		415,892	415,892	
22					
23	Docket No. 05-0597 - Proposed general				
24	increase in rates - Rate Case Expenses		47,129	47,129	2,438,449
25					
26	Docket Nos. 07-0540 - Rulemaking regarding				
27	energy efficiency		48,080	48,080	
28					
29	Docket Nos. 08-0416, 08-0514 - Petition				
30	to determine applicability of Section				
31	16-125(e) liability related to storms		33,440	33,440	
32					
33	Docket No. 07-0566 - Proposed general				
34	increase in rates - Rate Case Expenses		222,517	222,517	9,326,881
35					
36	Docket No. 07-0566 - 05-0597 Rehearing Costs				1,967,011
37					
38	Docket No. 08-0155 - Rider ECR reconciliation		102,648	102,648	
39					
40	Docket No. 05-0597 - Original Cost Audit Costs				1,397,229
41					
42	Docket No. 08-0312 - Original Cost Audit		95,729	95,729	9,011
43					
44					
45	Docket No. 08-0418 - Nicor/ ComEd MGP				
46	TOTAL		2,866,913	2,866,913	15,509,174

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	approval of final allocation percentages		20,850	20,850	
2					
3	Docket No. 08-0675 - Federal Standard on Smart				
4	Grid investments		24,616	24,616	
5					
6	Docket No. 08-0519, 09-0373, 09-0080 -				
7	Petition of ComEd Procurement Plan and				
8	Annual Reconciliation		144,888	144,888	
9					
10	Docket No. 08-0532 - Investigation of Rate				
11	Design Pursuant to Section 9-250 of the				
12	Public Utilities Act.		416,033	416,033	37,860
13					
14	Docket No. 09-0263 - Petition to Approve an				
15	Advanced Metering Infrastructure Pilot Program				
16	and associated tariffs		408,211	408,211	
17					
18	Docket No. 09-0407 - Petition to approve				
19	proposed Federal Stimulus Project and				
20	associated tariffs		201,589	201,589	
21					
22	Docket No. 09-0433 - Uncollectible Accounts				
23	Tariff Revisions		55,829	55,829	
24					
25	Docket 06-0617 - Residential Real-Time Pricing		1,238	1,238	
26					
27	Federal Energy Regulatory Commission				
28	-----				
29					
30	Docket Nos. EL02-111, EL03-212, EL04-135,				
31	ER05-6 - SECA Litigation		20,792	20,792	
32					
33	Docket Nos. EL05-121 - Transmission				
34	Rate Design Allocation		9,680	9,680	
35					
36	Docket No. EL08-78 - Transmission incentives				
37	for future projects		7,338	7,338	
38					
39	Docket No. ER08-963 - 2008 Formula Rate annual				
40	update		6,346	6,346	
41					
42	Miscellaneous		171	171	
43					
44	Docket No. ER09-535 - Wholesale Distribution				
45	matters		4,832	4,832	
46	TOTAL		2,866,913	2,866,913	15,509,174

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
2	Docket No. ER09-1162 - 2009 Transmission				
3	Rate Update		26,910	26,910	
4					
5	Docket No. ER10-12, ER10-209 - Assigment				
6	of MISO Transmission Credits		82,839	82,839	
7					
8	Docket No. ER09-937 - Depreciation				
9	Rate Filing		32,649	32,649	
10					
11					
12					
13					
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16					
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20					
21					
22					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,866,913	2,866,913	15,509,174

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electric	928	96,854		431	156,481	176,252	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
Electric	928	339,813					16
							17
							18
							19
							20
Electric	928	415,892					21
							22
							23
Electric	928	47,129		407.3	2,438,449		24
							25
							26
			48,030	908	48,030		27
							28
							29
							30
Electric	928	33,440					31
							32
							33
Electric	928	45,058	177,459	407.3	3,433,864	6,070,476	34
							35
				407.3	726,281	1,240,730	36
							37
			102,648	407.3	102,648		38
							39
				407.3	515,900	881,329	40
							41
			95,729			104,740	42
							43
							44
							45
		1,597,903	1,268,960		7,442,503	9,335,631	46

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
			20,850	407.3	20,850		1
							2
							3
Electric	928	24,616					4
							5
							6
Electric	928	144,888					7
							8
							9
							10
							11
			416,033			453,893	12
							13
							14
			408,211			408,211	16
							17
							18
							19
Electric	928	201,589					20
							21
							22
Electric	928	55,829					23
							24
Electric	928	1,238					25
							26
							27
							28
							29
							30
Electric	928	20,792					31
							32
							33
Electric	928	9,680					34
							35
							36
Electric	928	7,338					37
							38
							39
Electric	928	6,346					40
							41
Electric	928	171					42
							43
							44
Electric	928	4,832					45
		1,597,903	1,268,960		7,442,503	9,335,631	46

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	26,910					3
							4
							5
Electric	928	82,839					6
							7
							8
Electric	928	32,649					9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
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							39
							40
							41
							42
							43
							44
							45
		1,597,903	1,268,960		7,442,503	9,335,631	46

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 350 Line No.: 4 Column: e**

This footnote is applicable to Line No. 4, columns (e) and (1) - the amount shown represents the remaining balance of ICC fees incurred associated with various financing matters recorded to Account 186 - Miscellaneous Deferred Debits. The amortization of these fees continues through February 2011.

**Schedule Page: 350 Line No.: 27 Column: i**

Balance recorded in Account 186, Miscellaneous Deferred Debits.

**Schedule Page: 350 Line No.: 42 Column: e**

See Note to Page 350, Line 27, Column (i).

**Schedule Page: 350 Line No.: 42 Column: I**

See Note to Page 350, Line 27, Column (i).

**Schedule Page: 350.1 Line No.: 12 Column: e**

See Note to Page 350, Line 27, Column (i).

**Schedule Page: 350.1 Line No.: 12 Column: I**

See Note to Page 350, Line 27, Column (i).

**Schedule Page: 350.1 Line No.: 16 Column: I**

See Note to Page 350, Line 27, Column (i).

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

Line No.	Classification (a)	Description (b)
1		
2	B. Electric R, D and D	
3	Performed Externally	
4	-----	
5	(1) Research support to Electric	
6	Power Research Institute	EPRI Selected Programs
7		
8		EPRI Supplemental Collaboration Projects
9		
10		EPRI Supplemental Collaboration Projects
11		
12	(4) Research support to Others	Power Systems Engineering Research Center
13		
14		National Electric Energy Testing, Research and
15		Applications Center
16		
17		CEA Technologies Inc. Program
18		
19		
20		
21	Total	
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
	451,728	930.2	451,728		6
					7
	270,667	930.2	270,667		8
					9
	10,000	921	10,000		10
					11
	33,333	930.2	33,333		12
					13
					14
	96,667	930.2	96,667		15
					16
	38,017	930.2	38,017		17
					18
					19
					20
	900,412		900,412		21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38



DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	299,076,191	32,993,969	332,070,160
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	161,659,277	57,512,326	219,171,603
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	161,659,277	57,512,326	219,171,603
72	Plant Removal (By Utility Departments)			
73	Electric Plant	10,626,214	4,772,102	15,398,316
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	10,626,214	4,772,102	15,398,316
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable (primarily amounts billed to 3rd parties)	1,623,337	96,446	1,719,783
79	Stores Expense Undistributed	10,016,753	-10,016,753	
80	Clearing Accounts	66,830,753	-53,719,467	13,111,286
81	Miscellaneous	3,136,671	406,281	3,542,952
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	81,607,514	-63,233,493	18,374,021
96	TOTAL SALARIES AND WAGES	552,969,196	32,044,904	585,014,100

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	153,204,767	312,948,648	502,476,989	736,661,628
3	Net Sales (Account 447)		1,363,493	12,288,679	13,160,637
4	Transmission Rights				
5	Ancillary Services	1,978,777	4,126,848	11,158,205	16,334,484
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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20					
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46	TOTAL	155,183,544	318,438,989	525,923,873	766,156,749

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 397 Line No.: 2 Column: e**

This note applies to columns (b), (c) and (d). Amounts reported in Line Nos. 2, 3 & 5 reflect the year-to-date activities through the end of the applicable quarter.

**Schedule Page: 397 Line No.: 5 Column: b**

Ancillary Services are recorded to FERC account 566.

**Schedule Page: 397 Line No.: 5 Column: c**

Refer to the footnote for Line No. 5, Column (b).

**Schedule Page: 397 Line No.: 5 Column: d**

Refer to the footnote for Line No. 5, Column (b).

**Schedule Page: 397 Line No.: 5 Column: e**

Refer to the footnote for Line No. 5, Column (b).

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	25,697,708	MWH	11,609,191	98,230,657	MWH	22,899,415
2	Reactive Supply and Voltage			6,516,749			
3	Regulation and Frequency Response			8,564,854			
4	Energy Imbalance						
5	Operating Reserve - Spinning			203,556			639
6	Operating Reserve - Supplement			9,740,605			
7	Other			2,599,583			
8	Total (Lines 1 thru 7)	25,697,708		39,234,538	98,230,657		22,900,054

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 1 Column: g**

Represents revenues allocated to the respondent from PJM Interconnection, LLC.

**Schedule Page: 398 Line No.: 2 Column: d**

Represents the per load ratio share.

**Schedule Page: 398 Line No.: 3 Column: b**

The number of units applicable to Line No. 3, Column b is 25,697,708.

**Schedule Page: 398 Line No.: 5 Column: b**

Refer to footnote on Line No. 3, Column b.

**Schedule Page: 398 Line No.: 6 Column: b**

Refer to footnote on Line No. 3, Column b.

**Schedule Page: 398 Line No.: 7 Column: d**

The details of this "Other" amount are as follows:

Black Start service charge	\$ 2,179,798
Schedule 10 - NERC charges	179,372
Schedule 10 - RFC charges	231,782
Reconciliation of Schedule 10 charges	8,631
	<u>8,631</u>
	\$ 2,599,583

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	16,328	15	1800	9,021	7,307				
2	February	14,987	3	1800	8,003	6,984				
3	March	14,228	2	1800	7,718	6,510				
4	Total for Quarter 1	45,543			24,742	20,801				
5	April	12,409	13	1100	5,664	6,745				
6	May	13,925	21	1600	6,499	7,426				
7	June	21,218	25	1400	12,325	8,893				
8	Total for Quarter 2	47,552			24,488	23,064				
9	July	17,165	28	1400	9,040	8,125				
10	August	18,597	10	1500	10,391	8,206				
11	September	15,548	15	1400	7,221	8,327				
12	Total for Quarter 3	51,310			26,652	24,658				
13	October	12,353	15	1800	6,066	6,287				
14	November	13,534	30	1700	6,948	6,586				
15	December	16,092	10	1700	8,606	7,486				
16	Total for Quarter 4	41,979			21,620	20,359				
17	Total Year to Date/Year	186,384			97,502	88,882				

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	41,887,678
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	426,981
5	Hydro-Conventional		25	Energy Furnished Without Charge	475,479
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	3,980,026
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	46,770,164
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	46,770,164			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	46,770,164			

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,773,295		16,328	15	1800
30	February	3,692,215		14,987	3	1800
31	March	3,620,619		14,228	2	1800
32	April	3,256,879	2,271	12,409	13	1100
33	May	3,189,967	483	13,925	21	1600
34	June	4,146,461	40,044	21,218	25	1400
35	July	4,145,750	153,750	17,165	28	1400
36	August	4,590,601	168,353	18,597	10	1500
37	September	3,730,778	37,594	15,548	15	1400
38	October	3,442,648	277	12,353	15	1800
39	November	3,483,121	2,059	13,534	30	1700
40	December	4,697,830	22,150	16,092	10	1700
41	TOTAL	46,770,164	426,981			

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Excludes 19,861 mWh for energy used by the company.

**Schedule Page: 401 Line No.: 22 Column: b**

Excludes 44,872,240 megawatt hours delivered to delivery service customers (non-energy sales). Refer to the footnote on Page 300, line No. 10, Column (d) for additional details.

**Schedule Page: 401 Line No.: 26 Column: b**

Excludes 19,861 mWh for energy used by the company.

**Schedule Page: 401 Line No.: 29 Column: b**

The "Total Monthly Energy (mWh)" figures shown in this column exclude mWh's associated with "Delivery Only Service" related to customers electing to receive electricity from a competitive electric generation supplier. Also, the mWh figures shown for the periods January through September, have been revised from the figures reported in FERC Form 3-Q filings for the quarters ended March 31, June 30 and September 30, as a result of a final balancing process, that was not completed until after the filing of the FERC Form 3-Q for those respective quarters.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

Name of Respondent  
Commonwealth Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent  
Commonwealth Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
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0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: <span style="float: right;">(c)</span>	FERC Licensed Project No. Plant Name: <span style="float: right;">(d)</span>	FERC Licensed Project No. Plant Name: <span style="float: right;">(e)</span>	Line No.
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
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						3
						4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	138 KV Line							
3								
4	345 KV Line							
5								
6	765 KV Line							
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31								
32								
33								
34	Overhead Line Expenses							
35	Underground Line Expenses							
36					TOTAL	2,246.60	2,628.84	712

**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	765KV LINES OVERHEAD							
3	2315 COLLINS	PLANO	765.00	765.00	ST	34.41		1
4	11215 WILTON CENTER	ILL-IND STATE LINE	765.00	765.00	ST	27.82		1
5	11216 WILTON CENTER	COLLINS	765.00	765.00	ST	27.36		1
6	345KV LINES OVERHEAD							
7	0101 LASALLE	PLANO	345.00	345.00	ST	28.64		1
8	0101 LASALLE	PLANO	345.00	345.00	SP	12.32		1
9	0102 LASALLE	PLANO	345.00	345.00	ST	0.47	28.14	1
10	0102 LASALLE	PLANO	345.00	345.00	SP		12.32	1
11	0103 LASALLE	BRAIDWOOD	345.00	345.00	SP	24.86		1
12	0103 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.69		1
13	0104 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.58		1
14	0104 LASALLE	BRAIDWOOD	345.00	345.00	SP		24.86	1
15	0301 POWERTON	KATYDID	345.00	345.00	SP	0.10		1
16	0301 POWERTON	KATYDID	345.00	345.00	ST	73.89		1
17	0302 POWERTON	DRESDEN	345.00	345.00	ST	3.77		1
18	0302 POWERTON	DRESDEN	345.00	345.00	ST	100.74		1
19	0303 POWERTON	GOODINGS GROVE	345.00	345.00	WP	0.47		1
20	0303 POWERTON	GOODINGS GROVE	345.00	345.00	ST	0.16		1
21	0303 POWERTON	GOODINGS GROVE	345.00	345.00	ST		125.61	1
22	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST		8.90	1
23	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST	0.12		1
24	0402 QUAD CITIES	BARSTOW	345.00	345.00	ST	2.04		1
25	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST		0.77	1
26	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST	0.33		1
27	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST	0.17		1
28	0404 QUAD CITIES	N.W. STEEL & WIRE	345.00	345.00	ST	33.07		1
29	0621 BYRON	CHERRY VALLEY	345.00	345.00	ST	0.26	13.17	1
30	0621 BYRON	CHERRY VALLEY	345.00	345.00	SP	8.07		1
31	0622 BYRON	CHERRY VALLEY	345.00	345.00	ST	21.52		1
32	0622 BYRON	CHERRY VALLEY	345.00	345.00	SP	0.02		1
33	0624 BYRON	WIMPLETOWN	345.00	345.00	ST	6.67		1
34	0624 BYRON	WIMPLETOWN	345.00	345.00	SP	21.61		1
35	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	10.92		1
36					TOTAL	2,246.60	2,628.84	712

**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	0.26		1
2	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	0.49		1
3	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	7.80		1
4	0722 STATE LINE	BURNHAM	345.00	345.00	ST		3.83	1
5	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST		11.69	1
6	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP		0.40	1
7	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST	0.34		1
8	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.16		1
9	1221 DRESDEN	WOLFS	345.00	345.00	ST	1.10		1
10	1221 DRESDEN	WOLFS	345.00	345.00	ST	22.71		1
11	1221 DRESDEN	WOLFS	345.00	345.00	SP	0.94		1
12	1222 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.14	0.40	1
13	1222 DRESDEN	ELWOOD	345.00	345.00	ST	11.89		1
14	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST		28.71	1
15	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST	0.26	1.07	1
16	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	SP		1.13	1
17	1309 CRAWFORD	FISK TERMINAL	345.00	345.00	SP	1.70	2.96	1
18	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP	9.80		1
19	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST	10.47		1
20	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP		9.80	1
21	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST		10.47	1
22	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	7.53		1
23	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP	28.44		1
24	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST	2.49		1
25	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP	20.50		1
26	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	0.42	7.07	1
27	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP		28.44	1
28	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST		2.49	1
29	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP		20.50	1
30	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	ST		4.80	1
31	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	WH	0.23		1
32	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	SP		32.43	1
33	2004 BLOOM AREA	CHGO HTS AREA	345.00	345.00	ST		2.74	1
34	2004 CHGO HTS AREA	BURHAM	345.00	345.00	ST	0.23	9.52	1
35	2101 KINCAID	LANESVILLE (AMEREN)	345.00	345.00	ST	19.84		1
36					TOTAL	2,246.60	2,628.84	712

**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	2102 KINCAID	BLUE MOUND	345.00	345.00	ST	71.61		1
2	2102 KINCAID	BLUE MOUND	345.00	345.00	SP	0.54		1
3	2102 TAP	LATHAM (IPCO)	345.00	345.00	ST	0.06		1
4	2105 KINCAID	PANA	345.00	345.00	WH	24.43		1
5	2105 KINCAID	PANA	345.00	345.00	ST	3.39		1
6	2218 ZION	NORTHBROOK 159	345.00	345.00	SP	0.19	26.01	1
7	2219 ZION	NORTHBROOK 159	345.00	345.00	SP	0.18	26.01	1
8	2221 ZION	WEPKO	345.00	345.00	ST		4.68	1
9	2221 ZION	WEPKO	345.00	345.00	SP		13.92	1
10	2222 ZION	WEPKO	345.00	345.00	ST		2.92	1
11	2222 ZION	WEPKO	345.00	345.00	SP		3.16	1
12	2222 ZION	WEPKO	345.00	345.00	ST		1.76	1
13	2222 ZION	WEPKO	345.00	345.00	SP		0.26	1
14	2223 ZION	ZION E.C.	345.00	345.00	SP	0.05	0.21	1
15	2223 ZION	ZION E.C.	345.00	345.00	ST		1.79	1
16	2223 ZION	ZION E.C.	345.00	345.00	SP	0.18	3.86	1
17	2224 ZION	LIBERTYVILLE	345.00	345.00	ST	0.25	13.96	1
18	2224 ZION	LIBERTYVILLE	345.00	345.00	SP	0.18	3.73	1
19	2224 ZION	LIBERTYVILLE	345.00	345.00	SP		0.38	1
20	2310 COLLINS	KENDALL CO.	345.00	345.00	ST	0.52		1
21	2310 COLLINS	KENDALL CO.	345.00	345.00	ST		14.83	1
22	2311 COLLINS	DRESDEN	345.00	345.00	SP	0.49		1
23	2311 COLLINS	DRESDEN	345.00	345.00	ST		11.52	1
24	2912 JOLIET	LOCKPORT	345.00	345.00	ST	0.20	12.40	1
25	2913 JOLIET	LOCKPORT	345.00	345.00	ST	0.07	12.66	1
26	4620 DESPLAINES 46	PROSPECT HTS, 117	345.00	345.00	ST	0.62	4.00	1
27	4621 DESPLAINES	GOLF MILL	345.00	345.00	ST	0.03	3.27	1
28	4621 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.03	0.15	1
29	4622 DESPLAINES	GOLF MILL	345.00	345.00	ST	0.16	3.31	1
30	4622 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.04	0.15	1
31	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.09		1
32	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.37		1
33	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	ST	0.08	12.14	1
34	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.08		1
35	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.13		1
36					TOTAL	2,246.60	2,628.84	712

**TRANSMISSION LINE STATISTICS**

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	ST	0.09	5.11	1
2	8001 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	WH	10.13		1
3	8001 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	ST	68.79		1
4	8001 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	SP	0.07		1
5	8001 TAP	BROKAW	345.00	345.00	SP	0.02		1
6	8002 PONTIAC MIDPOINT	BLUE MOUND	345.00	345.00	ST	27.21		1
7	8002 PONTIAC MIDPOINT	BLUE MOUND	345.00	345.00	SP	0.14		1
8	8012 PONTIAC MIDPOINT	LORETTO	345.00	345.00	SP	0.17		1
9	8012 PONTIAC MIDPOINT	LORETTO	345.00	345.00	ST	11.35		1
10	8014 DRESDEN	PONTIAC MIDPOINT	345.00	345.00	ST	43.31		1
11	8823 SKOKIE 88	GOLF MILL	345.00	345.00	SP		0.22	1
12	8823 SKOKIE 88	GOLF MILL	345.00	345.00	ST		4.47	1
13	8824 SKOKIE 88	GOLF MILL	345.00	345.00	SP		0.22	1
14	8824 SKOKIE 88	GOLF MILL	345.00	345.00	ST		4.44	1
15	9922 ZION	WEPCO	345.00	345.00	SP	5.26		1
16	9922 ZION	WEPCO	345.00	345.00	ST	0.81		1
17	9922 ZION	WEPCO	345.00	345.00	ST	1.78		1
18	10111 ITASCA	DESPLAINES 46	345.00	345.00	ST	0.26	8.74	1
19	10112 ITASCA	DESPLAINES 46	345.00	345.00	ST	0.33	8.70	1
20	10801 LOCKPORT	LOMBARD	345.00	345.00	ST	0.32	12.37	1
21	10802 LOCKPORT	LOMBARD	345.00	345.00	ST	0.27	12.37	1
22	10803 LOCKPORT	MCCOOK	345.00	345.00	ST	0.11	18.94	1
23	10803 LOCKPORT	MCCOOK	345.00	345.00	SP	0.43		1
24	10804 LOCKPORT	MCCOOK	345.00	345.00	ST	0.19	18.94	1
25	10804 LOCKPORT	MCCOOK	345.00	345.00	SP		0.43	1
26	10805 LOCKPORT	KENDALL CO.	345.00	345.00	ST	2.28	14.07	1
27	10805 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.22		1
28	10806 LOCKPORT	KENDALL CO.	345.00	345.00	ST		15.78	1
29	10806 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.16		1
30	10807 LOCKPORT	LOMBARD	345.00	345.00	SP	0.58	20.95	1
31	10808 LOCKPORT	LOMBARD	345.00	345.00	SP	0.39	20.96	1
32	11119 ELECTRIC JUCTION	AURORA E.C.	345.00	345.00	ST	0.34	1.00	1
33	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		4.41	1
34	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.56	4.09	1
35	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		8.96	1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		12.21	1
2	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.18	0.71	1
3	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.37	4.23	1
4	11126 ELECTRIC JUCTION	WAYNE	345.00	345.00	ST	0.24		1
5	11126 ELECTRIC JUCTION	WAYNE	345.00	345.00	ST		13.47	1
6	11212 WILTON CENTER	LORETTO	345.00	345.00	SP	0.23		1
7	11212 WILTON CENTER	LORETTO	345.00	345.00	WP	1.72		1
8	11212 WILTON CENTER	LORETTO	345.00	345.00	ST	38.04		1
9	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST		10.59	1
10	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.13	0.07	1
11	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST		10.59	1
12	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.12	0.07	1
13	11604 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	0.11	8.88	1
14	11607 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	0.08	18.40	1
15	11608 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	0.15	18.43	1
16	11613 GOODINGS GROVE	BLUE ISLAND	345.00	345.00	ST	6.92	11.05	1
17	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.20	0.14	1
18	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.19	0.14	1
19	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	9.60	9.24	1
20	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	9.52	21.25	1
21	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.61	0.14	1
22	11614 TAP	BLUE ISLAND	345.00	345.00	ST	0.05	7.59	1
23	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	0.08	8.80	1
24	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	SP	0.03	0.08	1
25	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.19	17.22	1
26	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.56	0.81	1
27	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.19	17.22	1
28	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	SP	0.54	0.81	1
29	11723 PROSPECT HTS. 117	LIBERTYVILLE	345.00	345.00	ST	15.37		1
30	11724 PROSPECT HTS. 117	DES PLAINES TSS46	345.00	345.00	ST	0.57	4.00	1
31	12001 LOMBARD	ITASCA	345.00	345.00	ST	0.51	7.71	1
32	12002 LOMBARD	ITASCA	345.00	345.00	ST	0.22	7.95	1
33	12003 LOMBARD	ELMHURST	345.00	345.00	ST	0.20	7.77	1
34	12004 LOMBARD	ELMHURST	345.00	345.00	ST	0.15	7.77	1
35	12005 LOMBARD	DESPLAINES	345.00	345.00	ST	0.13	16.97	1
36					TOTAL	2,246.60	2,628.84	712

**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	12006 LOMBARD	DESPLAINES	345.00	345.00	ST	0.10	16.98	1
2	13817 SILVER LAKE	PLEASANT VALLEY	345.00	345.00	ST		9.35	1
3	13817 SILVER LAKE	PLEASANT VALLEY	345.00	345.00	SP	0.39		1
4	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	ST	0.17	17.31	1
5	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	SP	0.19		1
6	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	ST	6.29		1
7	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	SP	0.19		1
8	14401 WAYNE	SILVER LAKE	345.00	345.00	ST	0.24	19.27	1
9	14401 WAYNE	SILVER LAKE	345.00	345.00	SP		0.40	1
10	14402 WAYNE	TOLLWAY	345.00	345.00	ST	0.06	5.48	1
11	14402 WAYNE	TOLLWAY	345.00	345.00	SP	0.06	0.10	1
12	14419 WAYNE	AURORA E.C.	345.00	345.00	ST	0.03	12.34	1
13	14419 WAYNE	AURORA E.C.	345.00	345.00	SP	0.16		1
14	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	4.13		1
15	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	8.50		1
16	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	SP	0.37		1
17	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	15.90		1
18	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	WH	4.65		1
19	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	52.55		1
20	15503 NELSON	CORDOVA	345.00	345.00	ST	0.58		1
21	15503 NELSON	CORDOVA	345.00	345.00	ST	39.49		1
22	15504 NELSON	N.W. STEEL & WIRE	345.00	345.00	ST	5.76	2.15	1
23	15615 CHERRY VALLEY	WEMPLETOWN	345.00	345.00	ST	4.99	22.40	1
24	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	ST	38.12	1.30	1
25	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	SP		0.98	1
26	15925 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	0.12	5.48	1
27	15926 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	0.05	5.46	1
28	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	0.12	11.33	1
29	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP		9.69	1
30	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	5.66	5.84	1
31	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP		9.68	1
32	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	WP	0.08		1
33	17101 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	ST	10.40		1
34	17101 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	SP	0.99		1
35	17102 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	ST		10.40	1
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	17102 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	SP		0.99	1
2	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.25	7.53	1
3	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST		0.60	1
4	17702 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.10	8.10	1
5	17703 BURNHAM	NIPSCO	345.00	345.00	ST	8.33		1
6	17705 BURNHAM	SHEFFIELD (NIPSCO)	345.00	345.00	ST	0.04	3.71	1
7	17723 BURNHAM	STATE LINE	345.00	345.00	WP	0.05		1
8	17723 BURNHAM	STATE LINE	345.00	345.00	ST	3.79		1
9	17723 STATE LINE	TAYLOR	345.00	345.00	SP	0.26	8.49	1
10	17723 STATE LINE	TAYLOR	345.00	345.00	ST	0.13		1
11	17724 BURNHAM	STATE LINE	345.00	345.00	ST	0.11	3.81	1
12	17724 STATE LINE	TAYLOR	345.00	345.00	SP	0.15	8.49	1
13	17724 STATE LINE	TAYLOR	345.00	345.00	ST	0.13		1
14	17724 TAP	CALUMET	345.00	345.00	SP	0.06		1
15	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		7.47	1
16	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		23.48	1
17	17907 DAVIS CREEK	BLOOM	345.00	345.00	WH	0.22		1
18	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.07	5.12	1
19	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.06	0.69	1
20	17908 BURNHAM	BLOOM	345.00	345.00	ST	12.41		1
21	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST		21.71	1
22	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST	0.04	7.65	1
23	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP		0.12	1
24	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP	0.06	0.06	
25	19601 KATYDID	GOODINGS GROVE	345.00	345.00	SP	0.10		1
26	19601 KATYDID	GOODINGS GROVE	345.00	345.00	ST	52.37		1
27	93505 KENDALL CO.	TAZEWELL (CILCO)	345.00	345.00	ST	0.22		1
28	93505 KENDALL CO.	TAZEWELL (CILCO)	345.00	345.00	ST		103.63	1
29	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	ST	0.22	31.68	1
30	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	SP	0.64		1
31	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	ST	0.08	11.49	1
32	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	SP	0.42		1
33	345KV LINES UG							
34	1309 FISK TERMINAL	WEST LOOP	345.00	345.00	UG	4.87		1
35	15323 TAYLOR	WEST LOOP	345.00	345.00	UG	3.31		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	17723 TAYLOR	GARFIELD	345.00	345.00	UG	6.08		1
2	17724 TAYLOR	GARFIELD	345.00	345.00	UG	6.08		1
3	138KV LINES OVERHEAD							
4	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	SP	0.27		1
5	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WP	3.05		1
6	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WH	0.30		1
7	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	ST		12.89	1
8	0108 TAP	SW TIE L-6102	138.00	138.00	WP	0.06		1
9	0112 LASALLE CO.	KICKAPOO CREEK	138.00	138.00	WP	1.32		1
10	0112 LASALLE CO.	KICKAPOO CREEK	138.00	138.00	SP	0.01		1
11	0321 POWERTON	TOULON	138.00	138.00	ST	42.47		1
12	0321 POWERTON	TOULON	138.00	138.00	SP	0.53		1
13	0703 STATE LINE	HEGEWISCH	138.00	138.00	ST	0.26	2.40	1
14	0703 TAP	LTV STEEL	138.00	138.00	SP	0.20	1.53	1
15	0703 TAP	RIVER E.C.	138.00	138.00	ST	0.02	0.25	1
16	0703 TAP	RIVER E.C.	138.00	138.00	SP	0.10	0.19	1
17	0704 STATE LINE	RIVER E.C.	138.00	138.00	ST	2.05	1.12	1
18	0704 STATE LINE	RIVER E.C.	138.00	138.00	SP	0.18	1.64	1
19	0704 STATE LINE	RIVER E.C.	138.00	138.00	WP	0.12		
20	0704 TAP	TOWER AUTOMOTIVE	138.00	138.00	ST	0.26		
21	0704 TAP	TOWER AUTOMOTIVE	138.00	138.00	WP	0.11		
22	0704 TAP	LTV STEEL	138.00	138.00	WP			
23	0705 STATE LINE	WASHINGTON PARK	138.00	138.00	SP	0.62	7.41	
24	0706 STATE LINE	CALUMET	138.00	138.00	SP	0.05	1.12	1
25	0706 STATE LINE	CALUMET	138.00	138.00	ST	0.08	0.13	1
26	0706 STATE LINE	CALUMET	138.00	138.00	WP	0.07		1
27	0707 STATE LINE	CALUMET	138.00	138.00	ST	0.09	0.27	1
28	0707 STATE LINE	CALUMET	138.00	138.00	SP	0.10	1.23	1
29	0707 STATE LINE	SW TIE L-0710	138.00	138.00	SP	0.14	0.64	1
30	0707 STATE LINE	SW TIE L-0710	138.00	138.00	ST		0.08	1
31	0707 TAP	TAP TO T-3030	138.00	138.00	ST	0.18		1
32	0708 STATE LINE	CALUMET	138.00	138.00	ST	0.13	0.43	1
33	0708 STATE LINE	CALUMET	138.00	138.00	SP	0.09	1.20	1
34	0708 TAP	HARBOR	138.00	138.00	ST	0.08	0.09	1
35	0708 TAP	HARBOR	138.00	138.00	SP	0.12		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0708 TAP	SW TIE L-0709	138.00	138.00	ST	0.08		1
2	0708 TAP	SW TIE L-0709	138.00	138.00	SP	0.07	0.64	1
3	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	WP	0.09		1
4	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	SP	0.10	1.18	1
5	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	ST	0.04	0.13	1
6	0901 JOLIET	EAST FRANKFORT	138.00	138.00	ST		14.77	1
7	0901 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.08	0.30	1
8	0901 TAP	DAVIS CREEK	138.00	138.00	WP	0.44		1
9	0901 TAP	DAVIS CREEK	138.00	138.00	WH	19.23		1
10	0901 TAP	DAVIS CREEK	138.00	138.00	SP		0.76	1
11	0901 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.47	1
12	0902 JOLIET	EAST FRANKFORT	138.00	138.00	ST	3.83	11.24	1
13	0902 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.09		1
14	0902 TAP	DAVIS CREEK	138.00	138.00	WP	10.69		1
15	0902 TAP	DAVIS CREEK	138.00	138.00	WH	8.70		1
16	0902 TAP	DAVIS CREEK	138.00	138.00	SP	0.19	2.41	1
17	0902 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.63	1
18	0903 JOLIET	DRESDEN	138.00	138.00	ST	0.24	7.66	1
19	0903 JOLIET	DRESDEN	138.00	138.00	SP	0.49	6.94	1
20	0904 JOLIET	DRESDEN	138.00	138.00	ST	0.33	9.43	1
21	0904 JOLIET	DRESDEN	138.00	138.00	WP	0.58		1
22	0904 JOLIET	DRESDEN	138.00	138.00	SP	4.87	0.08	1
23	0905 JOLIET	WILL COUNTY	138.00	138.00	ST	5.20	11.02	1
24	0905 JOLIET	WILL COUNTY	138.00	138.00	WP	0.14		
25	0905 JOLIET	WILL COUNTY	138.00	138.00	SP	0.10		
26	0905 TAP	JOLIET TR.# 79	138.00	138.00	WP	0.01		
27	0906 JOLIET	WILL COUNTY	138.00	138.00	ST	0.48	7.72	1
28	0906 JOLIET	WILL COUNTY	138.00	138.00	WH	4.91		1
29	0907 JOLIET	WOLFS	138.00	138.00	ST	2.85	15.67	1
30	0907 JOLIET	WOLFS	138.00	138.00	SP		0.08	1
31	0907 JOLIET	WOLFS	138.00	138.00	WH		0.06	
32	0908 JOLIET	SHOREWOOD	138.00	138.00	ST	0.34	7.78	
33	0908 JOLIET	SHOREWOOD	138.00	138.00	WP	0.13		
34	0908 JOLIET	SHOREWOOD	138.00	138.00	WH	5.74		
35	0908 TAP	HILLCREST	138.00	138.00	WP	0.05		
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1106 FISK	QUARRY	138.00	138.00	SP	0.36	0.22	1
2	1108 FISK	QUARRY	138.00	138.00	SP	0.17	0.26	1
3	1205 DRESDEN	SW TIE L-0108	138.00	138.00	ST	0.94	14.73	1
4	1205 DRESDEN	SW TIE L-0108	138.00	138.00	SP	0.74		1
5	1205 DRESDEN	SW TIE L-0108	138.00	138.00	WP	0.07		1
6	1205 TAP	MAZON	138.00	138.00	SP	0.09		
7	1206 DRESDEN	SW TIE L-7413	138.00	138.00	ST	8.18	7.87	1
8	1206 DRESDEN	SW TIE L-7413	138.00	138.00	SP	0.35		1
9	1206 DRESDEN	SW TIE L-7413	138.00	138.00	WP	0.07		1
10	1206 TAP	MAZON	138.00	138.00	WP	0.07		
11	1207 DRESDEN	WILMINGTON	138.00	138.00	WP	13.05		1
12	1207 DRESDEN	WILMINGTON	138.00	138.00	WH	0.14		1
13	1210 DRESDEN	SHOREWOOD	138.00	138.00	WP	4.01		1
14	1210 DRESDEN	SHOREWOOD	138.00	138.00	WH	8.79		1
15	1306 RIDGELAND	CRAWFORD	138.00	138.00	ST	0.05	0.73	1
16	1306 RIDGELAND	CRAWFORD	138.00	138.00	SP	0.36	2.44	1
17	1315 RIDGELAND	CRAWFORD	138.00	138.00	ST	0.16	1.20	1
18	1315 RIDGELAND	CRAWFORD	138.00	138.00	SP	0.27	2.66	1
19	1315 RIDGELAND	CRAWFORD	138.00	138.00	WP	0.03		
20	1321 CRAWFORD	CONGRESS	138.00	138.00	SP	0.31	0.40	1
21	1321 CRAWFORD	CONGRESS	138.00	138.00	ST	0.28	3.99	1
22	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	ST	0.29	3.19	1
23	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	SP	0.02	4.27	1
24	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	WP	0.05		1
25	1323 CRAWFORD	CONGRESS	138.00	138.00	SP	0.43	0.31	1
26	1323 CRAWFORD	CONGRESS	138.00	138.00	ST	0.12	4.26	1
27	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	ST	0.28	2.82	1
28	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	SP	0.02	4.27	1
29	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	WP	0.41		
30	1324 TAP	FISK	138.00	138.00	SP	0.36	3.52	1
31	1324 TAP	FISK	138.00	138.00	WP	0.08		1
32	1352 POWERTON	JUNCTION B	138.00	138.00	ST	0.19	4.42	1
33	1352 POWERTON	JUNCTION B	138.00	138.00	WH	0.90		1
34	1352 TAP	IPCO	138.00	138.00	ST	0.09		1
35	1352 TAP	IPCO	138.00	138.00	WH	0.05		1
36					TOTAL	2,246.60	2,628.84	712

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1382 (IPCO) TAP	MINONK	138.00	138.00	WH	0.01		1
2	1603 WAUKEGAN	SW TIE L-4203	138.00	138.00	ST	0.28	14.84	1
3	1603 WAUKEGAN	SW TIE L-4203	138.00	138.00	SP	0.32	0.02	
4	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	ST	0.24	13.76	1
5	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	SP	0.10		1
6	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	WH	0.05		1
7	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	ST	0.36	16.21	1
8	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	WP	0.30		
9	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	SP		0.28	1
10	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	ST	0.37	16.21	1
11	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	WP	0.31		1
12	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	SP		0.28	1
13	1607 WAUKEGAN	SW TIE L-4202	138.00	138.00	ST	0.32	14.97	1
14	1607 WAUKEGAN	SW TIE L-4202	138.00	138.00	SP	0.19	0.02	1
15	1607 TAP	ROUND LAKE	138.00	138.00	SP	0.03		
16	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	ST	0.23	13.78	1
17	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	SP	0.09		1
18	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	WH	0.05		1
19	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	WH	5.57		1
20	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	WP	0.46		1
21	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	ST	4.06	1.79	1
22	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	SP	0.31		1
23	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	ST	3.19	9.74	1
24	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	SP	0.12	0.43	1
25	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	WP	0.07		1
26	1803 WILL COUNTY	LISLE	138.00	138.00	ST	0.22	1.52	1
27	1803 WILL COUNTY	LISLE	138.00	138.00	SP	3.41	9.20	1
28	1803 WILL COUNTY	LISLE	138.00	138.00	WP	0.02		
29	1804 WILL COUNTY	WOLFS	138.00	138.00	ST	5.44	8.72	1
30	1804 WILL COUNTY	WOLFS	138.00	138.00	SP	0.08		1
31	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	ST	0.50	7.08	1
32	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	WP	0.04		
33	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	SP		0.43	1
34	1808 WILL COUNTY	GOODINGS GROVE	138.00	138.00	ST	0.57	8.91	1
35	1808 WILL COUNTY	GOODINGS GROVE	138.00	138.00	SP	0.13	0.55	
36					TOTAL	2,246.60	2,628.84	712

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1809 WILL COUNTY	LISLE	138.00	138.00	ST	0.47	1.07	1
2	1809 WILL COUNTY	LISLE	138.00	138.00	SP	0.70	11.88	1
3	1809 WILL COUNTY	LISLE	138.00	138.00	WP	0.03		1
4	1811 WILL COUNTY	GOODINGS GROVE	138.00	138.00	ST	0.91	8.49	1
5	1811 WILL COUNTY	GOODINGS GROVE	138.00	138.00	SP		0.55	
6	4202 SILVER LAKE	SW TIE L-1607	138.00	138.00	ST	0.37	13.66	1
7	4202 SILVER LAKE	SW TIE L-1607	138.00	138.00	SP	0.14	0.13	1
8	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	ST	9.99	4.00	1
9	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	SP	0.18	0.13	1
10	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	WH	0.07		
11	4203 TAP	ROUND LAKE	138.00	138.00	SP	0.05		
12	4605 DESPLAINES 46	ITASCA	138.00	138.00	ST	3.25	5.36	1
13	4605 DESPLAINES 46	ITASCA	138.00	138.00	SP	0.29		1
14	4605 DESPLAINES 46	ITASCA	138.00	138.00	WP	0.12		
15	4605 TAP	DESPLAINES 198	138.00	138.00	WP	0.12	3.06	1
16	4605 TAP	DESPLAINES 198	138.00	138.00	SP	0.12		
17	4606 DESPLAINES 46	ITASCA	138.00	138.00	ST	0.57	7.92	1
18	4606 DESPLAINES 46	ITASCA	138.00	138.00	SP	0.45		1
19	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	WP	0.32	3.03	1
20	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	WH	0.07		1
21	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	SP	0.10		
22	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	ST	0.06	3.47	1
23	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	SP	0.05		1
24	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	WP	0.16		1
25	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	ST		3.47	1
26	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	SP	0.04		1
27	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	WP	0.30		1
28	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	ST	0.42	4.82	1
29	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	SP	0.09		1
30	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	WP	0.09		
31	5103 TAP	BEDFORD PARK	138.00	138.00	SP	0.96		
32	5103 TAP	BEDFORD PARK	138.00	138.00	ST	4.20		
33	5104 MCCOOK	BEDFORD PARK	138.00	138.00	ST	2.50		1
34	5104 MCCOOK	BEDFORD PARK	138.00	138.00	SP	0.59	0.96	1
35	5104 MCCOOK	BEDFORD PARK	138.00	138.00	WP	1.87		
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	5104 MCCOOK	BEDFORD PARK	138.00	138.00	WH	1.57		
2	5105 RIDGELAND	MCCOOK	138.00	138.00	ST	0.33	1.77	1
3	5107 MCCOOK	RIDGELAND	138.00	138.00	ST	0.40	1.80	1
4	5107 MCCOOK	RIDGELAND	138.00	138.00	WP	0.07		1
5	5107 MCCOOK	RIDGELAND	138.00	138.00	WH	0.14		1
6	5117 MCCOOK	BELLWOOD	138.00	138.00	SP	6.44		1
7	5117 MCCOOK	BELLWOOD	138.00	138.00	ST	1.38		1
8	5118 MCCOOK	BELLWOOD	138.00	138.00	SP	0.02	6.33	1
9	5118 MCCOOK	BELLWOOD	138.00	138.00	ST	0.12	1.60	1
10	6101 STREATOR	KAWANEE	138.00	138.00	ST	18.86	43.45	1
11	6101 TAP	NORTH STREATOR	138.00	138.00	WP	0.02		
12	6101 TAP	INTERCONNECTION AT	138.00	138.00	WP	0.01		
13	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	ST	0.11	9.24	1
14	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	WP	2.07		1
15	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	WH	11.37		1
16	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	SP	0.01		1
17	6102 TAP	MARSEILLES S.S.	138.00	138.00	WP	0.01		
18	6603 EAST FRANKFORT	MATTESON	138.00	138.00	ST	0.10	5.33	1
19	6603 EAST FRANKFORT	MATTESON	138.00	138.00	SP	0.54		1
20	6603 EAST FRANKFORT	MATTESON	138.00	138.00	WP	0.07		1
21	6604 EAST FRANKFORT	MATTESON	138.00	138.00	ST	0.03	5.80	1
22	6604 EAST FRANKFORT	MATTESON	138.00	138.00	SP	0.13		1
23	6604 EAST FRANKFORT	MATTESON	138.00	138.00	WP	0.11		1
24	6605 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	SP	0.05		1
25	6605 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	ST		5.33	
26	6606 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	ST		5.33	1
27	6606 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	SP	0.04		1
28	6721 CONGRESS	ROCKWELL	138.00	138.00	SP	0.01	0.25	1
29	6721 CONGRESS	ROCKWELL	138.00	138.00	ST	0.01	0.94	1
30	6721 CONGRESS	ROCKWELL	138.00	138.00	WP		0.08	
31	6723 CONGRESS	ROCKWELL	138.00	138.00	SP	0.03	0.36	
32	6723 CONGRESS	ROCKWELL	138.00	138.00	ST		0.91	
33	7305 CHICAGO HTS.	BLOOM	138.00	138.00	SP	0.11		1
34	7305 CHICAGO HTS.	BLOOM	138.00	138.00	ST	0.32		1
35	7305 CHICAGO HTS.	BLOOM	138.00	138.00	WP	0.75	1.25	1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	7306 CHICAGO HTS.	BLOOM	138.00	138.00	SP	0.05		1
2	7306 CHICAGO HTS.	BLOOM	138.00	138.00	ST	2.18		1
3	7306 CHICAGO HTS.	BLOOM	138.00	138.00	WP	0.24		1
4	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	ST	1.41	4.47	1
5	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	SP	0.15	0.18	1
6	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	WP	3.74		1
7	7411 KEWANEE	ROCK FALLS	138.00	138.00	ST	0.45	31.83	1
8	7411 KEWANEE	ROCK FALLS	138.00	138.00	WH	10.56		1
9	7413 KEWANEE	CRESCENT RIDGE	138.00	138.00	ST	0.18	62.39	1
10	7413 KEWANEE	CRESCENT RIDGE	138.00	138.00	SP	0.02		1
11	7421 KEWANEE	TOULON	138.00	138.00	ST	11.70		1
12	7421 KEWANEE	TOULON	138.00	138.00	SP	0.03		1
13	7423 KEWANEE	EDWARD STA (CILCO)	138.00	138.00	ST	0.18	50.04	1
14	7423 KEWANEE	EDWARD STA (CILCO)	138.00	138.00	SP	0.47	0.26	
15	7611 BLUE ISLAND	WILDWOOD	138.00	138.00	ST	0.13	3.73	1
16	7611 BLUE ISLAND	WILDWOOD	138.00	138.00	SP		0.13	1
17	7612 BLUE ISLAND	WILDWOOD	138.00	138.00	ST	0.20	3.73	1
18	7612 BLUE ISLAND	WILDWOOD	138.00	138.00	SP	0.01	0.13	
19	7615 BLUE ISLAND	SW TIE L-11603	138.00	138.00	ST	3.50	0.31	1
20	7616 BLUE ISLAND	SW TIE L-11609	138.00	138.00	ST	0.26	3.50	
21	7713 MAZON	CRESCENT RIDGE	138.00	138.00	ST	0.03	15.38	1
22	7713 MAZON	CRESCENT RIDGE	138.00	138.00	SP		0.02	1
23	7902 SPAULDING	TOLLWAY	138.00	138.00	ST	0.22	3.78	1
24	7902 SPAULDING	TOLLWAY	138.00	138.00	SP	0.03	0.15	1
25	7903 SPAULDING	TOLLWAY	138.00	138.00	ST	0.13	3.78	1
26	7903 SPAULDING	TOLLWAY	138.00	138.00	SP	0.10	0.15	1
27	7903 SPAULDING	TOLLWAY	138.00	138.00	WP	0.09		1
28	7910 SPAULDING	WAYNE	138.00	138.00	ST	0.08	1.32	1
29	7910 SPAULDING	WAYNE	138.00	138.00	SP		0.16	1
30	7910 SPAULDING	WAYNE	138.00	138.00	WP	0.25		1
31	7915 SPAULDING	WAYNE	138.00	138.00	SP	0.44		1
32	7915 SPAULDING	WAYNE	138.00	138.00	ST	0.01	1.19	1
33	8221 CROSBY	ROCKWELL	138.00	138.00	ST	0.08	1.42	1
34	8221 CROSBY	ROCKWELL	138.00	138.00	SP	0.01	0.29	1
35	8223 CROSBY	ROCKWELL	138.00	138.00	ST	0.08	1.41	1
36					TOTAL	2,246.60	2,628.84	712

**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	8223 CROSBY	ROCKWELL	138.00	138.00	SP	0.02	0.29	1
2	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	SP	0.14	1.83	
3	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	ST		0.68	
4	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	WP	21.83		
5	8801 SKOKIE 88	GOLF MILL	138.00	138.00	ST		4.35	1
6	8801 SKOKIE 88	GOLF MILL	138.00	138.00	SP	0.03		1
7	8801 SKOKIE 88	GOLF MILL	138.00	138.00	WP	0.20		
8	8802 SKOKIE 88	GOLF MILL	138.00	138.00	ST	0.07	4.21	1
9	8802 SKOKIE 88	GOLF MILL	138.00	138.00	SP	0.04		1
10	8802 SKOKIE 88	GOLF MILL	138.00	138.00	WP	0.15		
11	8803 SKOKIE 88	DEVON	138.00	138.00	ST	0.09	1.86	1
12	8803 SKOKIE 88	DEVON	138.00	138.00	SP	0.15	1.45	1
13	8803 SKOKIE 88	DEVON	138.00	138.00	WP	0.17		1
14	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	ST	2.28	2.09	1
15	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	SP	0.79		1
16	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	WP	0.25	0.13	1
17	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	ST	0.52	4.39	1
18	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	SP	0.35		1
19	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	WP	0.28		1
20	8809 SKOKIE 88	DEVON	138.00	138.00	ST	0.09	1.87	1
21	8809 SKOKIE 88	DEVON	138.00	138.00	SP	0.27	1.42	1
22	8810 SKOKIE 88	DEVON	138.00	138.00	ST	3.59		1
23	8810 SKOKIE 88	DEVON	138.00	138.00	WP	0.09		1
24	10301 LISLE	LOMBARD	138.00	138.00	SP	0.53	7.87	1
25	10301 LISLE	LOMBARD	138.00	138.00	ST	0.32		
26	10301 LISLE	LOMBARD	138.00	138.00	WP	0.06		1
27	10302 LISLE	LOMBARD	138.00	138.00	ST	0.18		1
28	10302 LISLE	LOMBARD	138.00	138.00	SP	0.57	7.98	1
29	10714 DIXON	MCGIRR ROAD	138.00	138.00	ST	0.16	2.16	1
30	10714 DIXON	MCGIRR ROAD	138.00	138.00	WH	22.68		1
31	10714 DIXON	MCGIRR ROAD	138.00	138.00	SP	0.01		1
32	11102 ELECTRIC JUNCTION	WOLFS	138.00	138.00	ST	0.54	5.50	
33	11102 ELECTRIC JUNCTION	WOLFS	138.00	138.00	SP	0.24		
34	11103 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	SP	0.07	0.04	1
35	11103 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	ST	0.41	0.74	1
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11105 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	ST	0.32	0.74	1
2	11105 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	SP	0.05	0.07	1
3	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	ST	0.30	9.35	1
4	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	SP	0.11	0.48	1
5	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	WP	18.78		1
6	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	WH	0.30		1
7	11106 TAP	GLIDDEN	138.00	138.00	WP	7.72		1
8	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	SP	0.20	1.27	
9	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	WP	1.43		
10	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	SP	0.07		1
11	11110 ELECTRIC JUNCTION	WOLFS	138.00	138.00	ST	2.74	3.23	1
12	11110 ELECTRIC JUNCTION	WOLFS	138.00	138.00	WP	0.25		1
13	11110 TAP	NAPERVILLE	138.00	138.00	SP	0.06	1.27	
14	11110 TAP	NAPERVILLE	138.00	138.00	WH	0.05		
15	11301 WATERMAN	SANDWICH	138.00	138.00	SP	1.26	0.48	
16	11301 WATERMAN	SANDWICH	138.00	138.00	WP	13.79		
17	11301 TAP	ROW BREAKER AT	138.00	138.00	SP	0.02		1
18	11323 WATERMAN	HAUMESSER ROAD	138.00	138.00	SP	5.47		
19	11323 TAP	GLIDDEN	138.00	138.00	WP	8.90		
20	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	SP	0.02	0.09	1
21	11416 NORTHWEST	SKOKIE 88	138.00	138.00	ST	1.68	1.90	1
22	11416 NORTHWEST	SKOKIE 88	138.00	138.00	WP	0.06		1
23	11418 NORTHWEST	CROSBY	138.00	138.00	SP	0.05	0.09	1
24	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	ST	11.23		1
25	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	SP	0.07		1
26	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	WP	0.21		
27	11605 GOODINGS GROVE	BEDFORD PARK	138.00	138.00	ST	0.69	17.77	1
28	11606 GOODINGS GROVE	BEDFORD PARK	138.00	138.00	ST	0.71	17.77	1
29	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	ST	0.40	10.84	1
30	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	SP	0.07		1
31	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	WP	0.14		1
32	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	SP	0.30	4.03	1
33	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	ST	0.23	0.35	1
34	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	WH	0.11		1
35	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	SP	0.25	0.35	1
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	ST	0.63	3.67	1
2	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	WH	0.09		
3	11704 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	ST	0.40	14.55	1
4	11704 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	SP	0.65		1
5	11708 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	ST	0.86	14.21	1
6	11708 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	SP	0.27	0.07	1
7	11901 LANCASTER	FREEPORT	138.00	138.00	ST	0.11	0.89	1
8	11901 LANCASTER	FREEPORT	138.00	138.00	SP	0.13		1
9	11901 LANCASTER	FREEPORT	138.00	138.00	WP	0.16		1
10	11902 LANCASTER	MARYLAND	138.00	138.00	SP	15.93	4.02	1
11	11902 LANCASTER	MARYLAND	138.00	138.00	ST	1.02	0.69	1
12	11902 LANCASTER	MARYLAND	138.00	138.00	WP	0.27	1.02	1
13	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	SP	0.26		1
14	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	WP	8.01		1
15	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	ST	3.94		1
16	12005 LOMBARD	DES PLAINES	138.00	138.00	ST	1.05	16.05	
17	12006 LOMBARD	DES PLAINES	138.00	138.00	ST	1.08	16.01	
18	12007 LOMBARD	ELMHURST	138.00	138.00	ST	0.63	7.51	1
19	12007 LOMBARD	ELMHURST	138.00	138.00	WP	0.06		1
20	12008 LOMBARD	ELMHURST	138.00	138.00	ST	1.01	7.18	1
21	12008 LOMBARD	ELMHURST	138.00	138.00	SP	0.12		1
22	12015 LOMBARD	ITASCA	138.00	138.00	ST	0.54	7.42	1
23	12015 LOMBARD	ITASCA	138.00	138.00	SP	0.24		1
24	12016 LOMBARD	ITASCA	138.00	138.00	ST	0.57	7.45	1
25	12016 LOMBARD	ITASCA	138.00	138.00	SP	0.06		1
26	12016 LOMBARD	ITASCA	138.00	138.00	WH	0.37		1
27	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	ST	0.93	21.06	1
28	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	SP	0.23	0.64	1
29	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	WP	0.22		1
30	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	WH	0.17		
31	12204 TAP	MARENGO	138.00	138.00	WP	1.19		1
32	12205 BELVIDERE	WOODSTOCK	138.00	138.00	ST	0.53	20.38	1
33	12205 BELVIDERE	WOODSTOCK	138.00	138.00	SP	0.06	0.64	
34	12205 BELVIDERE	WOODSTOCK	138.00	138.00	WP	2.45	0.08	1
35	12205 TAP	MARENGO	138.00	138.00	WP	0.27		
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	12205 TAP	MARENGO	138.00	138.00	WH	0.95		
2	12411 MARYLAND	DIXON	138.00	138.00	ST	1.46		1
3	12411 MARYLAND	DIXON	138.00	138.00	SP	11.63		1
4	12411 MARYLAND	DIXON	138.00	138.00	WH	2.60		
5	12411 TAP	STERLING	138.00	138.00	SP	14.38		1
6	13219 GARDEN PLAIN	I.S.P.C.O.	138.00	138.00	WP	4.52		1
7	13501 ELMHURST	BELLWOOD	138.00	138.00	ST	0.19	5.29	1
8	13501 ELMHURST	BELLWOOD	138.00	138.00	SP	0.07		1
9	13501 ELMHURST	BELLWOOD	138.00	138.00	WP	0.07		1
10	13501 TAP	BERKELEY	138.00	138.00	SP	0.02		1
11	13501 TAP	NORTHLAKE DATA CENTER	138.00	138.00	SP	0.05		1
12	13502 ELMHURST	BELLWOOD	138.00	138.00	ST	0.15	5.29	1
13	13502 ELMHURST	BELLWOOD	138.00	138.00	SP	0.11		1
14	13502 ELMHURST	BELLWOOD	138.00	138.00	WP	0.05		1
15	13502 TAP	BERKELEY	138.00	138.00	SP	0.01		1
16	13502 TAP	NORTHLAKE DATA CENTER	138.00	138.00	SP	0.04		1
17	13503 ELMHURST	NORTHLAKE	138.00	138.00	ST	0.30	0.42	1
18	13503 ELMHURST	NORTHLAKE	138.00	138.00	WP	0.16		1
19	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	ST	0.13	0.41	1
20	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	SP	1.77	0.14	1
21	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	WP	0.12		1
22	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	ST	0.10	0.41	1
23	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	SP	0.03	1.77	1
24	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	WP	0.22		1
25	13803 STATE LINE	NIPSCO	138.00	138.00	ST	0.17	0.14	
26	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	ST	0.23	4.00	1
27	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	SP	0.32	7.01	1
28	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	WP	0.11		1
29	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	WH	0.22		
30	13806 SILVER LAKE	SW TIE L-18512	138.00	138.00	ST	0.21	3.91	1
31	13806 SILVER LAKE	SW TIE L-18512	138.00	138.00	SP	0.36	7.05	1
32	13806 SILVER LAKE	SW TIE L-18513	138.00	138.00	WP	0.18		1
33	13806 SILVER LAKE	SW TIE L-18513	138.00	138.00	WH		0.22	
34	13808 SILVER LAKE	CRYSTAL LAKE	138.00	138.00	ST	0.09	2.35	1
35	13808 SILVER LAKE	CRYSTAL LAKE	138.00	138.00	WP	0.07		
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	13809 SILVER LAKE	PLEASANT VALLEY	138.00	138.00	ST	2.39	7.34	1
2	13809 SILVER LAKE	PLEASANT VALLEY	138.00	138.00	SP	0.14		1
3	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	ST	0.01	6.79	1
4	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	SP	0.05	0.12	
5	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	WP	0.09		1
6	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	WH	0.08		1
7	14106 PLEASANT VALLEY	WOODSTOCK	138.00	138.00	WP	3.06		1
8	14106 PLEASANT VALLEY	WOODSTOCK	138.00	138.00	ST	0.16	0.51	1
9	14302 WOLFS	SANDWICH	138.00	138.00	SP		0.14	1
10	14302 WOLFS	SANDWICH	138.00	138.00	WP		6.35	1
11	14302 WOLFS	SANDWICH	138.00	138.00	WP		9.62	1
12	14302 WOLFS	SANDWICH	138.00	138.00	SP	6.93		1
13	14302 TAP	ROW BREAKER AT	138.00	138.00	SP	0.02		1
14	14403 WAYNE	AURORA E.C.	138.00	138.00	ST	0.01	12.08	1
15	14403 WAYNE	AURORA E.C.	138.00	138.00	SP	0.30	0.16	
16	14403 TAP	BATAVIA SOUTHEAST SUB	138.00	138.00	SP	0.03		1
17	14405 WAYNE	AURORA E.C.	138.00	138.00	ST	0.21	11.78	
18	14405 WAYNE	AURORA E.C.	138.00	138.00	SP	0.41	0.17	1
19	14405 TAP	BATAVIA NORTHEAST SUB	138.00	138.00	SP	0.05		1
20	15001 CALUMET	RIVER E.C.	138.00	138.00	SP	0.30	1.88	1
21	15001 TAP	WISCONSIN STEEL ESS	138.00	138.00	SP	0.06		
22	15002 CALUMET	RIVER E.C.	138.00	138.00	SP	0.34	1.88	1
23	15002 TAP	WISCONSIN STEEL ESS	138.00	138.00	SP	0.06		1
24	15507 NELSON	DIXON 107	138.00	138.00	ST	0.48	9.12	1
25	15507 NELSON	DIXON 107	138.00	138.00	SP		0.78	1
26	15508 NELSON	DIXON 107	138.00	138.00	ST	9.12	0.47	1
27	15508 NELSON	DIXON 107	138.00	138.00	SP		0.78	1
28	15508 TAP	KEWANEE	138.00	138.00	ST	12.30	32.17	1
29	15508 TAP	KEWANEE	138.00	138.00	SP	0.25		1
30	15508 TAP	NORMANDY	138.00	138.00	WP	0.04		1
31	15509 NELSON	ROCK FALLS	138.00	138.00	ST	0.25	2.62	1
32	15511 NELSON	DIXON R/W	138.00	138.00	ST	0.71		1
33	15511 NELSON	DIXON R/W	138.00	138.00	SP	4.96		1
34	15511 TAP	STERLING	138.00	138.00	SP	0.05		
35	15518 NELSON	GARDEN PLAIN	138.00	138.00	ST	0.22	2.62	1
36					TOTAL	2,246.60	2,628.84	712

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	15518 NELSON	GARDEN PLAIN	138.00	138.00	WP	18.21		1
2	15518 NELSON	GARDEN PLAIN	138.00	138.00	WH	7.88		1
3	15518 TAP	ROCK FALLS	138.00	138.00	WP	0.04		1
4	15621 CHERRY VALLEY	DIXON	138.00	138.00	ST	10.12	7.63	1
5	15621 CHERRY VALLEY	DIXON	138.00	138.00	SP	6.69		1
6	15621 CHERRY VALLEY	DIXON	138.00	138.00	WP	5.40		1
7	15621 CHERRY VALLEY	DIXON	138.00	138.00	WH	22.51		1
8	15622 CHERRY VALLEY	SABROOKE	138.00	138.00	ST	0.07	0.36	1
9	15622 CHERRY VALLEY	SABROOKE	138.00	138.00	SP		7.16	1
10	15623 CHERRY VALLEY	BELVIDERE	138.00	138.00	ST	3.85	4.72	1
11	15623 CHERRY VALLEY	BELVIDERE	138.00	138.00	WP	0.16		1
12	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	ST	0.34	1.17	1
13	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	WP	6.53		1
14	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	WH	0.10		1
15	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	ST	0.44	26.87	1
16	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	SP	0.10		1
17	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	WP	0.06		1
18	15626 CHERRY VALLEY	SABROOKE	138.00	138.00	ST	0.10	0.36	1
19	15626 CHERRY VALLEY	SABROOKE	138.00	138.00	SP		7.16	1
20	15627 CHERRY VALLEY	GLIDDEN	138.00	138.00	ST	21.00	0.98	1
21	15627 CHERRY VALLEY	GLIDDEN	138.00	138.00	WP	7.07		1
22	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	ST		4.32	1
23	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	SP	0.10	0.26	1
24	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	WP	0.06		1
25	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	ST	4.36		1
26	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	SP	0.41		1
27	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	WP	0.06		
28	16901 MCGIRR ROAD	MENDOTA HILLS	138.00	138.00	WP	8.65		1
29	16914 MCGIRR ROAD	STEWARD	138.00	138.00	SP		0.01	1
30	16914 MCGIRR ROAD	STEWARD	138.00	138.00	WH	1.43		1
31	17008 HARBOR	UNIVERSITY	138.00	138.00	SP	0.51	5.45	1
32	17101 WEMPLETOWN	ILLINOIS/WISCONSIN	138.00	138.00	ST	10.55	0.77	
33	17113 SABROOKE	WEMPLETOWN	138.00	138.00	ST	0.11	4.05	1
34	17113 SABROOKE	WEMPLETOWN	138.00	138.00	SP	6.59		1
35	17113 SABROOKE	WEMPLETOWN	138.00	138.00	WP	0.41		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	17113 SABROOKE	WEMPLETOWN	138.00	138.00	WH	0.05		1
2	17121 WEMPLETOWN	LANCASTER	138.00	138.00	WP	1.04		1
3	17121 WEMPLETOWN	LANCASTER	138.00	138.00	SP	22.14		
4	17712 BURNHAM	CHICAGO HTS	138.00	138.00	SP	0.46	0.26	1
5	17712 BURNHAM	CHICAGO HTS	138.00	138.00	ST	0.28	8.98	
6	17713 BURNHAM	WILDWOOD	138.00	138.00	ST	0.03	4.92	1
7	17713 BURNHAM	WILDWOOD	138.00	138.00	SP	0.18	0.32	1
8	17714 BURNHAM	WILDWOOD	138.00	138.00	ST		4.89	1
9	17714 BURNHAM	WILDWOOD	138.00	138.00	SP	0.13	0.32	1
10	17714 TAP	HEGEWISCH	138.00	138.00	ST	0.33	1.89	1
11	17715 BURNHAM	TOWER AUTOMOTIVE	138.00	138.00	ST	0.07	2.27	
12	17715 BURNHAM	TOWER AUTOMOTIVE	138.00	138.00	SP	0.30	0.08	
13	17903 BLOOM	MATTESON	138.00	138.00	ST	0.09	5.98	1
14	17904 BLOOM	MATTESON	138.00	138.00	ST		5.90	1
15	18512 TOLLWAY	SW TIE L-13806	138.00	138.00	SP	0.56	2.24	1
16	18512 TAP	ROCKY ROAD E.C.	138.00	138.00	SP	0.01		1
17	18513 TOLLWAY	SW TIE L-13805	138.00	138.00	SP	0.40	2.17	1
18	18513 TOLLWAY	SW TIE L-13805	138.00	138.00	WP	0.25		1
19	18513 TAP	ROCKY ROAD E.C.	138.00	138.00	WP	0.03		
20	18623 STEWARD	HAUMESSER ROAD	138.00	138.00	SP	7.21		1
21	19414 SABROOKE	FREEPOR	138.00	138.00	ST	1.01	2.89	1
22	19414 SABROOKE	FREEPOR	138.00	138.00	SP	7.25	1.31	1
23	19414 SABROOKE	FREEPOR	138.00	138.00	WP	18.50		1
24	19414 SABROOKE	FREEPOR	138.00	138.00	WH	0.08		1
25	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	ST	0.10	1.79	1
26	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	SP	0.26	0.14	1
27	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	WH	1.81		1
28	138KV LINES UG							
29	0702 ILL-IND STATE LINE	WASHINGTON PARK	138.00	138.00	UG	8.66		1
30	0705 ILL-IND STATE LINE	WASHINGTON PARK	138.00	138.00	UG	9.83		1
31	1106 QUARY	FISK	138.00	138.00	UG	0.14		
32	1107 QUARY	FISK	138.00	138.00	UG	0.16		
33	1108 QUARY	FISK	138.00	138.00	UG	0.09		
34	1109 FISK	QUARRY	138.00	138.00	UG	0.08		
35	1110 FISK	DEKOVEN	138.00	138.00	UG	2.16		
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1111 FISK	DEKOVEN	138.00	138.00	UG	2.28		
2	1306 RIDGELAND	CRAWFORD	138.00	138.00	UG	0.31		1
3	1317 CRAWFORD	FISK	138.00	138.00	UG	4.46		1
4	1318 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.62		1
5	1320 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.93		1
6	1322 CRAWFORD	HAYFORD	138.00	138.00	UG	0.34		1
7	1324 CRAWFORD	HAYFORD	138.00	138.00	UG	0.34		1
8	1326 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.72		1
9	1603 STR. 1018	STR. 1020	138.00	138.00	UG	0.75		
10	1607 STR. 1018	STR. 1020	138.00	138.00	UG	0.75		
11	1803 WOODRIDGE	DOWNERS GROVE	138.00	138.00	UG	3.62		
12	1807 WOODRIDGE	DOWNERS GROVE	138.00	138.00	UG	3.59		
13	3610 DEKOVEN	MADISON	138.00	138.00	UG	1.07		1
14	3611 DEKOVEN	MADISON	138.00	138.00	UG	1.07		1
15	3705 NATOMA	FRANKLIN PARK	138.00	138.00	UG	6.09		1
16	3706 NATOMA	HIGGINS	138.00	138.00	UG	4.56		1
17	3707 NATOMA	NORRIDGE	138.00	138.00	UG	4.56		1
18	3709 NATOMA	OAK PARK	138.00	138.00	UG	3.14		1
19	4522 FISK	JEFFERSON	138.00	138.00	UG	2.14		
20	4523 FISK	JEFFERSON	138.00	138.00	UG	2.13		1
21	4525 JEFFERSON	GRAND	138.00	138.00	UG	1.94		1
22	4527 JEFFERSON	GRAND	138.00	138.00	UG	1.88		1
23	4013 DIVERSEY	CROSBY	138.00	138.00	UG	1.55		1
24	4018 DIVERSEY	CROSBY	138.00	138.00	UG	2.59		1
25	4607 DESPLAINES	HIGGINS	138.00	138.00	UG	7.57		1
26	5105X RIDGELAND	MCCOOK	138.00	138.00	UG	0.24		1
27	5105Y RIDGELAND	MCCOOK	138.00	138.00	UG	0.17		1
28	5107X MCCOOK	RIDGELAND	138.00	138.00	UG	0.08		1
29	5107Y MCCOOK	RIDGELAND	138.00	138.00	UG	0.08		1
30	5801 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
31	5802 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
32	5803 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
33	5804 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
34	5810 MADISON	GRAND	138.00	138.00	UG	1.17		1
35	5811 MADISON	GRAND	138.00	138.00	UG	1.17		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	5825 GRAND	CROSBY	138.00	138.00	UG	0.10		1
2	5826 GRAND	WEST LOOP	138.00	138.00	UG	1.38		1
3	5827 GRAND	CROSBY	138.00	138.00	UG	0.94		1
4	5828 GRAND	WEST LOOP	138.00	138.00	UG	1.46		1
5	7902 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.89		
6	7903 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.90		
7	8221 CROSBY	ROCKWELL	138.00	138.00	UG	1.95		1
8	8223 CROSBY	ROCKWELL	138.00	138.00	UG	1.95		1
9	11411 NORTHWEST	DEVON	138.00	138.00	UG	5.62		1
10	11412 NORTHWEST	NATOMA	138.00	138.00	UG	6.45		1
11	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	UG	0.02		1
12	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	UG	1.83		1
13	11414 NORTHWEST	DEVON	138.00	138.00	UG	0.18		1
14	11414 NORTHWEST	DEVON	138.00	138.00	UG	5.49		1
15	11415 NORTHWEST	DEVON	138.00	138.00	UG	0.29		1
16	11415 NORTHWEST	DEVON	138.00	138.00	UG	5.14		1
17	11416 NORTHWEST	SKOKIE 85	138.00	138.00	UG	5.71		1
18	11417 NORTHWEST	NATOMA	138.00	138.00	UG	0.04		1
19	11417 NORTHWEST	NATOMA	138.00	138.00	UG	6.03		1
20	11418 NORTHWEST	CROSBY	138.00	138.00	UG	0.02		1
21	11418 NORTHWEST	CROSBY	138.00	138.00	UG	1.68		1
22	13503 ELMHURST	FRANKLIN PARK	138.00	138.00	UG	0.05		1
23	13503 ELMHURST	FRANKLIN PARK	138.00	138.00	UG	1.48		1
24	13510 FRANKLIN PARK	NATOMA	138.00	138.00	UG	5.46		1
25	13701 WASHINGTON PARK	JEFFERSON	138.00	138.00	UG	8.31		1
26	13701 JEFFERSON	GRENSHAW	138.00	138.00	UG	0.05		1
27	13805 SILVER LAKE	BARRINGTON	138.00	138.00	UG	0.82		
28	13806 SILVER LAKE	BARRINGTON	138.00	138.00	UG	0.82		
29	14807 WEST LOOP	CLYBOURN	138.00	138.00	UG	1.57		1
30	14809 WEST LOOP	CLYBOURN	138.00	138.00	UG	1.37		1
31	14812 WEST LOOP	ONTARIO	138.00	138.00	UG	1.90		1
32	14813 WEST LOOP	ONTARIO	138.00	138.00	UG	1.77		1
33	14818 WEST LOOP	CLYBOURN	138.00	138.00	UG	3.29		1
34	14826 WEST LOOP	CROSBY	138.00	138.00	UG	0.59		1
35	14828 WEST LOOP	CROSBY	138.00	138.00	UG	0.60		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	15301 TAYLOR	GRENSHAW	138.00	138.00	UG	0.20		1
2	15302 TAYLOR	JEFFERSON	138.00	138.00	UG	0.91		
3	15303 TAYLOR	JEFFERSON	138.00	138.00	UG	0.50		
4	15310 TAYLOR	GRENSHAW	138.00	138.00	UG	0.19		1
5	15315 LASALLE	STATE	138.00	138.00	UG	0.90		
6	15315 TAYLOR	LASALLE	138.00	138.00	UG	0.82		1
7	15316 TAYLOR	LASALLE	138.00	138.00	UG	0.77		
8	15317 TAYLOR	LASALLE	138.00	138.00	UG	0.76		1
9	15317 LASALLE	STATE	138.00	138.00	UG	0.91		
10	15318 TAYLOR	LASALLE	138.00	138.00	UG	0.78		
11	17006 HARBOR	61ST STREET	138.00	138.00	UG	0.30		1
12	17008 61ST STREET	UNIVERSITY	138.00	138.00	UG	2.40		1
13	17008 61ST STREET	UNIVERSITY	138.00	138.00	UG	0.06		1
14	17401 UNIVERSITY	GRENSHAW	138.00	138.00	UG	6.49		1
15	17404 UNIVERSITY	WASHINGTON PARK	138.00	138.00	UG	2.07		1
16	17404 UNIVERSITY	WASHINGTON PARK	138.00	138.00	UG	0.13		1
17	18505 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.89		
18	18506 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.90		
19	19209 RIDGELAND	OAK PARK	138.00	138.00	UG	0.03		1
20	19209 RIDGELAND	OAK PARK	138.00	138.00	UG	5.32		1
21	19801 DESPLAINES	NORRIDGE	138.00	138.00	UG	0.14		1
22	19801 DESPLAINES	NORRIDGE	138.00	138.00	UG	4.53		1
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,246.60	2,628.84	712

Name of Respondent  
Commonwealth Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
	25,981,815	662,297,988	688,279,803					2
								3
	72,596,595	669,552,359	742,148,954					4
								5
	9,676,969	47,383,428	57,060,397					6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
					15,360,514	476,322	15,836,836	34
					1,400,187	210	1,400,397	35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
4-1585 ACAR								3
4-1277 ACAR								4
4-1585 ACAR								5
								6
2-1277 ACSR								7
2-1277 ACSR								8
2-1277 ACSR								9
2-1277 ACSR								10
2-1277 ACSR								11
2-1277 ACSR								12
2-1277 ACSR								13
2-1277 ACSR								14
2-1277 ACAR								15
2-1277 ACAR								16
2338 ACAR								17
2-1277 ACAR								18
2-1277 ACAR								19
2-1277 ACAR								20
2-1277 ACAR								21
2-1277 ACAR								22
2-1277 ACAR								23
2338 ACAR								24
2338 ACAR								25
2338 ACAR								26
2-1277 ACAR								27
2-1277 ACAR								28
2156 ACSR								29
2156 ACSR								30
2156 ACSR								31
2156 ACSR								32
2156 ACSR								33
2156 ACSR								34
2-1277 ACAR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

Name of Respondent  
Commonwealth Edison Company

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1277 ACAR								1
2156 ACSR								2
2156 ACSR								3
2338 ACAR								4
2338 ACAR								5
2338 ACAR								6
2156 ACSR								7
2156 ACSR								8
2338 ACAR								9
2156 ACSR								10
2156 ACSR								11
T2-2226,2156								12
2338 ACAR								13
2156 ACSR								14
2338 ACAR								15
2156 ACSR								16
T2-2226								17
2156 ACSR								18
2156 ACSR								19
2156 ACSR								20
2156 ACSR								21
2-1277 ACSR								22
2-1277 ACSR								23
2156 ACSR								24
2156 ACSR								25
2-1277 ACSR								26
2-1277 ACSR								27
2156 ACSR								28
2156 ACSR								29
T2-2226,2156								30
2156 ACSR								31
T2-2226,2156								32
2338 ACAR								33
2338 ACAR								34
2-1277 ACAR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1277 ACSR, 2156								1
2-1277 ACSR								2
1414 ACSR								3
2338 ACAR								4
2338 ACAR								5
2156 ACSR								6
2156 ACSR								7
2156 ACSR								8
2156 ACSR								9
2338 ACAR								10
2338 ACAR								11
2156 ACSR								12
2156 ACSR								13
2156 ACSR								14
2338 ACAR								15
2338 ACAR								16
2338 ACAR								17
2338 ACAR								18
2156 ACSR								19
2156 ACSR								20
2156 ACSR								21
2156 ACSR								22
2156 ACSR								23
2156 ACSR								24
2156 ACSR								25
2156 ACSR								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR								30
2156 ACSR								31
1414 ACSR								32
1414 ACSR								33
2156 ACSR								34
1414 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1414 ACSR								1
2338 ACAR								2
2-1277 ACAR								3
2156 ACSR								4
2156 ACSR								5
2-1277ACAR								6
2-1277ACAR								7
2-1277ACAR								8
2-1277ACAR								9
2-1277 ACSR								10
2156 ACSR								11
2156 ACSR								12
2156 ACSR								13
2156 ACSR								14
2338 ACAR								15
2338 ACAR								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
2156 ACSR								20
2156 ACSR								21
2338 ACAR,2156								22
2156 ACSR								23
2338 ACAR,2156								24
2156 ACSR								25
2-1277,2338								26
2338 ACAR								27
2156 ACSR								28
2156 ACSR								29
T2-2226								30
T2-2226								31
2338 ACAR								32
2156 ACSR								33
2338 ACAR								34
2335 ACAR								35
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TRANSMISSION LINE STATISTICS (Continued)

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2335 ACAR								1
2156 ACSR								2
2338 ACAR								3
2156 ACSR								4
2338 ACAR								5
2-1277 ACAR, 2156								6
2-1277 ACAR								7
2-1277 ACAR								8
1414 ACSR								9
2156 ACSR								10
1414 ACSR								11
2156 ACSR								12
2156 ACSR								13
2156 ACSR								14
2156 ACSR								15
2338 ACAR								16
2156 ACSR								17
2338 ACAR								18
2338 ACAR								19
2338 ACAR								20
2338 ACAR								21
2338 ACAR								22
2156 ACSR								23
2156 ACSR								24
2156/2338								25
2156/T2-2226								26
2156,2338								27
T2-2226,2156								28
2156 ACSR								29
2338 ACAR								30
2156 ACSR								31
2156 ACSR								32
2338 ACAR, 2-664.								33
2338ACAR,2-664.8								34
2156 ACSR								35
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Name of Respondent  
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2156 ACSR								2
2156 ACSR								3
2338 ACAR								4
2156 ACSR								5
2156/2338								6
2156 ACSR								7
2338 ACAR								8
2338 ACAR								9
2338 ACAR								10
2156 ACSR								11
2338 ACAR								12
2156/2338								13
2338 ACAR								14
2-1277 ACAR								15
2338 ACAR								16
2338 ACAR								17
2-1277 ACAR								18
2-1277 ACAR								19
2338 ACAR								20
2-1227 ACAR								21
2-1277 ACAR								22
2156 ACSR								23
2338 ACAR								24
T2-1113								25
2156 ACSR								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR								30
2156 ACSR								31
2156 ACSR								32
2156 ACSR								33
2156 ACSR								34
2156 ACSR								35
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2156 ACSR								1
2338 ACAR								2
2156 ACSR								3
2338 ACAR								4
2338 ACAR								5
2338 ACAR								6
2156 ACSR								7
2156 ACSR								8
2156 2-1277								9
2156 ACSR								10
2156 ACSR								11
2156 2-1277								12
2156 ACSR								13
2156 ACSR								14
T2-1113								15
2156 ACSR								16
2156 ACSR								17
2156 ACSR								18
T2-1113								19
2156 ACSR								20
2338 ACAR								21
2156 ACSR								22
2338 ACAR								23
2156 ACSR								24
2-1277 ACAR								25
2-1277 ACAR, 2156								26
2338 ACAR								27
2338 ACAR								28
1414 ACSR								29
1414 ACSR								30
1414 ACSR								31
1414 ACSR								32
								33
1600mm2 XLPE								34
1600mm2 XLPE								35
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2500KCMIL								1
2500KCMIL								2
								3
1113 ACSR								4
664.8 ACSS								5
664.8 ACSS								6
300CU,477ACS								7
477 ACSR								8
636 ACSR								9
1113 ACSR								10
477,1113 ACSR								11
1113 ACSR								12
1113 ACSR								13
636 ACSR								14
477,636,1113								15
1113 ACSR								16
336.4,477,636,111								17
636 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
636 ACSR								22
2-1277.2 ACAR / 1								23
1113,2156 ACSR								24
2-1277.2 ACAR / 1								25
1113 ACSR								26
750 CU / 1113,215								27
2156 ACSR								28
1113 ACSR								29
750 CU								30
2156 ACSR								31
750 CU / 1113,215								32
2156 ACSR								33
2156 ACSR								34
2156 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
2-1277.2 ACAR / 1								4
2156 ACSR								5
300 CU / 477,636,								6
300 CU								7
477 ACSR								8
477 ACSR								9
477,1113 ACSR								10
477,1113 ACSR								11
477,1113 ACSR, 66								12
477 ACSR								13
636 ACSR								14
636 ACSR								15
636,1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
300 CU / 1113 ACS								20
1113 ACSR								21
1113 ACSR								22
300 CU / 477 ACSR								23
300 CU								24
300 CU								25
477 ACSR								26
300 CU / 477,900								27
300 CU / 477 ACSR								28
300 CU / 1113 ACS								29
1113 ACSR								30
300 CU								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
477 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113ACSR								2
300 CU / 477,1113								3
1113 ACSR								4
477,1113 ACSR								5
477 ACSR								6
300 CU / 477,1113								7
1113 ACSR								8
300 CU / 1113 ACS								9
266.8 ACSR								10
636 ACSR								11
636 ACSR								12
1113 AA / 1113 AC								13
1113 AA / 1113 AC								14
1113 ACSR								15
1113 ACSR								16
900, 1113 ACSR								17
1113 ACSR								18
900 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
2-556.5,1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
2-556.5,1113 ACSR								28
1113 ACSR								29
1113, 2156 ACSR								30
1113 ACSR								31
477 ACSR								32
477 ACSR								33
1113 ACSR								34
1113 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
300 CU / 477,1113								2
300 CU / 477,1113								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
300 CU / 477,1113								13
300 CU								14
477 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
900,1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
2-556.5 ACSR								26
2-556.5,1113 ACSR								27
2-556.5,1113 ACSR								28
477,900,1113								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
900 ACSR								34
900 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5,1113 ACSR								1
2-556.5,1113 ACSR								2
2-556.5,1113 ACSR								3
900 ACSR								4
900 ACSR								5
300 CU / 477,1113								6
1113 ACSR								7
477,1113 ACSR								8
477 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113,2156 ACSR								12
1113,2156 ACSR								13
2156 ACSR								14
636 ACSR, 664.8 A								15
1113 ACSR								16
1113 ACSR 1033.5								17
1113 2156 ACSR								18
1113 ACSR, 664.8								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
477,1113 ACSR								32
900,1113 ACSR								33
1113 ACSR								34
900 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900 ACSR								1
900,1113 ACSR								2
900,1113 ACSR								3
900,1113 ACSR								4
900,1113 ACSR								5
1113 AA / 1113 AC								6
1113 AA / 1113 AC								7
1113 AA / 1113 AC								8
1113 AA / 1113 AC								9
300 CU / 300,477								10
266.8 ACSR								11
1113 ACSR								12
477 ACSR								13
636 ACSR, 477								14
477 ACSR								15
1113 KCMIL								16
477 ACSR								17
300 CU / 477,1113								18
1113 ACSR,664.8 A								19
1113 ACSR								20
477, 664.8 ACSS/T								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113,2338 ACSR								4
1113 ACSR								5
1113 ACSR								6
477 ACSR								7
477 ACSR								8
300 CU / 477 ACSR								9
1113 ACSR								10
477 ACSR								11
1113 ACSR								12
477 ACSR								13
1113 ACSR								14
477,900 ACSR								15
477 ACSR								16
900,1113 ACSR								17
900 ACSR								18
1113 ACSR								19
1113 ACSR								20
477 ACSR								21
1113 ACSR								22
1113,2156 ACSR								23
2156 ACSR								24
1113,2156 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113,2156 ACSR								29
1113 ACSR								30
1113,2156 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
636 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
900,1113 ACSR								11
1113 ACSR								12
900,1113 ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
900 ACSR								24
900 ACSR								25
900,1113 ACSR								26
900 ACSR								27
900 ACSR								28
477 ACSR								29
477 ACSR								30
1113 ACSR								31
1113 ACSR, 300								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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1113 ACSR								1
1113 ACSR								2
477,1113 ACSR								3
477 ACSR								4
477 ACSR								5
477 ACSR								6
477 ACSR								7
1113 ACSR								8
1113 ACSR								9
2-556.5,1113 ACSR								10
2-556.5,1113 ACSR								11
2156 ACSR								12
1113 ACSR								13
1113 ACSR								14
1113 ACSR								15
2-556.5,1113 ACSR								16
1113 ACSR								17
477, 1113 ACSR								18
336.4,477,1113 AC								19
1113 ACSR								20
750 CU / 1113 ACS								21
1113 ACSR								22
266.8 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
900,1113 ACSR								27
900 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
266.8,636,1113 AC								7
266.8,1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
636, 1113 ACSR								13
636, 1113 ACSR								14
636 ACSR								15
2156 ACSR								16
2156 ACSR								17
1113 ACSR								18
1113 ACSR								19
900,1113 ACSR								20
900,1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
477,1113 ACSR								27
1113 ACSR								28
477 ACSR								29
477 ACSR								30
477, 1113 ACSR, 6								31
477,1113 ACSR								32
1113 ACSR								33
477 ACSR								34
477 ACSR								35
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TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
3/0 CU / 1113 ACS								5
477 ACSR								6
900,1113 ACSR								7
900,1113 ACSR								8
900,1113 ACSR								9
477 ACSR								10
1113 ACSR								11
900,1113 ACSR								12
900,1113 ACSR								13
900,1113 ACSR								14
477 ACSR								15
1113 ACSR								16
900,1113 ACSR								17
900 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
900,1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
900,1113 ACSR								25
1113,2156 ACSR								26
1277.2 ACSR								27
1113 ACSR								28
1113 ACSR								29
1277.2 ACAR, 477,								30
1277.2 ACAR								31
477,1113 ACSR								32
477,1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477,1113 ACSR								1
1113 ACSR								2
477,1113 ACSR								3
477,1113 ACSR								4
477,1113 ACSR								5
477,1113 ACSR								6
664.8 ACSS/TW								7
1113 ACSR, 664.8								8
1113 ACSR								9
477,1113								10
1113 ACSR								11
1113,2156 ACSR								12
1113 ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
636,1113 ACSR								20
1113 ACSR								21
477,1113 ACSR								22
266.8,1113 ACSR								23
477,1113 ACSR								24
477,1113 ACSR								25
477,1113 ACSR								26
477,1113 ACSR								27
477 ACSR								28
1113 ACSR								29
266.8 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
312.8 AAAC / 1113								34
266.8,477,1113 AC								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 AA / 477 ACS								1
266.8 ACSR								2
1113 ACSR								3
2-1277.2 ACAR / 2								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1277.2 ACAR / 215								10
1277.2 ACAR / 215								11
1113 ACSR								12
1113 ACSR								13
1113 ACSR								14
1113,2156 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113,2156 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR, 2156 A								23
1113 ACSR, 2156 A								24
1113 ACSR								25
1113 ACSR, 2156 A								26
1113 ACSR, 2156 A								27
1113 ACSR								28
1113 ACSR								29
477 ACSR								30
1113,2156 ACSR								31
2156 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
477,1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
900,1113 ACSR								6
1113 ACSR								7
900,1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
1113 ACSR								13
1113 ACSR								14
1277.2 ACAR / 111								15
1277.2 ACAR								16
1277.2 ACAR / 111								17
1277.2 ACAR								18
1113 ACSR								19
477, 1113 ACSR								20
266.8,1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
477 ACSR								27
								28
800 MM2 XLPE								29
800 MM2 XLPE								30
1200 MM2 XLPE / 2								31
2000 kcmil XLPE								32
1200 MM2 XLPE								33
1600 MM2 XLPE								34
1600 MM2 XLPE								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1600 MM2 XLPE								1
2250 kcmil LPFF								2
2500 HPFF								3
2500 HPFF								4
800 MM2 XLPE								5
2250 kcmil LPFF								6
2250 kcmil LPFF								7
1700 kcmil LPFF								8
2000 kcmil XLPE								9
2000 kcmil XLPE								10
2000 kcmil HPFF								11
2000 kcmil HPFF								12
1600 MM2 XLPE								13
1600 MM2 XLPE								14
2000 kcmil HPFF								15
2000 kcmil HPFF								16
2000 kcmil HPFF								17
2000 kcmil HPFF								18
2500 kcmil HPFF								19
2500 kcmil HPFF								20
2250 kcmil LPFF								21
2250 kcmil LPFF								22
2500 kcmil HPFF								23
2500 kcmil HPFF								24
2000 kcmil HPFF								25
1700 kcmil HPFF								26
1700 kcmil HPFF								27
2250 kcmil HPFF								28
2250 kcmil HPFF								29
2250 1/C CU								30
2250 1/C CU								31
2250 1/C CU								32
2000 3/C CU								33
1600 MM2 XLPE								34
1600 MM2 XLPE								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

Name of Respondent  
Commonwealth Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2250 kcmil HPFF								1
1600 MM2 XLPE								2
2250 kcmil HPFF								3
1600 MM2 XLPE								4
1150 kcmil HPFF								5
1150 kcmil HPFF								6
2250 kcmil LPFF								7
2250 kcmil LPFF								8
2000 kcmil HPFF								9
2000 kcmil HPFF								10
2000 kcmil HPFF								11
2000 kcmil HPFF								12
2000 kcmil HPFF								13
2000 kcmil HPFF								14
2000 kcmil HPFF								15
2000 kcmil HPFF								16
800 MM2 XLPE								17
2000 kcmil HPFF								18
2000 kcmil HPFF								19
2000 kcmil HPFF								20
2000 kcmil HPFF								21
2000 kcmil HPFF								22
2000 kcmil HPFF								23
2000 kcmil HPFF								24
800 MM2 XLPE								25
2500 kcmil HPFF								26
2500 kcmil HPFF								27
2500 kcmil HPFF								28
1600 mm2 XLPE								29
2500/350 kcmil HP								30
2500/2000 kcmil H								31
2500/2000 kcmil H								32
2500 kcmil HPFF								33
1600 MM2 XLPE								34
1600 MM2 XLPE								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

Name of Respondent  
Commonwealth Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1600 MM2 XLPE								1
2000 kcmil HPFF								2
2500 kcmil HPFF								3
1600 MM2 XLPE								4
2500 kcmil HPFF								5
2500 kcmil HPFF								6
2500 kcmil HPFF								7
2500 kcmil HPFF								8
2500 kcmil HPFF								9
2500 kcmil HPFF								10
2000 kcmil HPFF								11
2000 kcmil HPFF								12
2000 kcmil HPFF								13
2500 kcmil HPFF								14
2000 kcmil HPFF								15
2000 kcmil HPFF								16
1150 kcmil HPFF								17
1150 kcmil HPFF								18
2000 kcmil HPFF								19
2000 kcmil HPFF								20
2000 kcmil HPFF								21
2000 kcmil HPFF								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	108,255,379	1,379,233,775	1,487,489,154		16,760,701	476,532	17,237,233	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 422.1 Line No.: 1 Column: a**

The statistical data on pages 422.1 through 423.24 excludes High Voltage Distribution lines consistent with the Plant in Service balances reported on pages 422 and 423, columns (j), (k), and (l), rows 2, 4, and 6.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GENERATING STATIONS (OVER 10 MVA - STEP UP				
2	TRANSFORMERS ONLY)				
3					
4	20-BRAIDWOOD	TA	23.70	345.00	
5	6-BYRON	TA	23.70	345.00	
6	12-DRESDEN	CA	17.10	345.00	
7	1-LASALLE COUNTY	TA	23.70	345.00	
8	4-QUAD CITIES	TA	17.10	345.00	
9	4-QUAD CITIES	TA	17.30	345.00	
10	22-ZION	TA	23.70	345.00	
11	GENERAL WAREHOUSE				
12					
13	TOTAL GENERATING STATIONS TRANSMISSION		146.30	2415.00	
14					
15					
16					
17					
18					
19					
20					
21	CHICAGO (OVER 10 MVA)				
22					
23	89-BEVERLY	DU	138.00	12.50	
24	150-CALUMET	CA	138.00	12.50	
25	150-CALUMET	CA	138.00	69.00	
26	54-CLYBOURN	CU	138.00	12.50	
27	30-COLUMBUS PARK	DU	69.00	12.50	
28	13-CRAWFORD	CU	345.00	138.00	34.00
29	13-CRAWFORD	CU	138.00	12.50	
30	82-CROSBY	CU	138.00	12.50	
31	814-DAMEN	DU	138.00	12.50	
32	87-DEARBORN	DU	69.00	12.50	
33	110-DEVON	CU	138.00	12.50	
34	40-DIVERSEY	DU	138.00	12.50	
35	11-FISK	CU	138.00	12.50	
36	104-FORD CITY	DU	138.00	12.50	
37	31-GALEWOOD	DU	138.00	12.50	
38	90-DEKOVEN	DU	138.00	69.00	
39	32-HANSON PARK	DU	138.00	12.50	
40	33-HAYFORD	DU	138.00	12.50	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	55-HEGEWISCH	CU	138.00	12.50	
2	71-HIGGINS	CU	138.00	12.50	
3	38-HUMBOLDT PARK	DU	138.00	12.50	
4	745-I.C.AIR RIGHTS	DU	138.00	12.50	
5	45-JEFFERSON	CU	138.00	12.50	
6	45-JEFFERSON	CU	138.00	69.00	12.50
7	34-KINGSBURY	DU	138.00	12.50	
8	68-LA SALLE	DU	138.00	12.50	
9	36-MADISON	CU	138.00	12.50	
10	714-MEDICAL CENTER	DU	138.00	12.50	
11	37-NATOMA	CU	138.00	12.50	
12	648-NORRIDGE	CU	138.00	12.50	
13	114-NORTHWEST	CU	138.00	12.50	12.50
14	114-NORTHWEST	CU	138.00	12.50	
15	65-OHIO	DU	138.00	12.50	
16	785-ONTARIO	DU	138.00	12.50	
17	49-PLYMOUTH COURT	DU	69.00	12.50	
18	39-PORTAGE	DU	138.00	12.50	
19	840-QUARRY	DU	138.00	12.50	
20	84-ROSEHILL	DU	138.00	12.50	
21	41-ROSELAND	DU	69.00	12.50	
22	63-SAWYER	DU	138.00	12.50	
23	784-SEARS	DU	138.00	12.50	
24	126-STATE	DU	138.00	12.50	
25	153-TAYLOR	TU	345.00	138.00	34.00
26	174-UNIVERSITY	CU	138.00	12.50	
27	118-WALLACE	DU	138.00	12.50	
28	137-WASHINGTON PARK	CU	138.00	12.50	
29	148-WEST LOOP	TU	345.00	138.00	34.00
30	43-WILDWOOD	CU	138.00	12.50	
31	X310-ALBANY PARK	DU	12.50	4.00	
32	Z300-ARCHER	DU	12.50	4.00	
33	Y310-AUSTIN	DU	12.50	4.00	
34	X301-BELMONT	DU	12.50	4.00	
35	679-BESLEY COURT	DU	12.50	4.00	
36	Y365-CAMPBELL	DU	12.50	4.00	
37	798-CARROLL	DU	12.50	4.00	
38	666-CENTER	DU	12.50	4.00	
39	X304-CHASE	DU	34.00	4.00	
40	X381-CORTLAND	DU	12.50	4.00	

**SUBSTATIONS**

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	750-CRAGIN	DU	12.50	4.00	
2	Z310-DREXEL	DU	12.50	4.00	
3	X300-EASTWOOD	DU	12.50	4.00	
4	Z312-EXCHANGE	DU	12.50	4.00	
5	31-GALEWOOD	DU	12.50	4.00	
6	834-GRAND CROSSING	DU	12.50	4.00	
7	894-HARPER	DU	12.50	4.00	
8	38-HUMBOLDT PARK	DU	12.50	4.00	
9	860-HYDE PARK	DU	12.50	4.00	
10	674-IRVING PARK	DU	12.50	4.00	
11	Z314-JUSTINE	DU	12.50	4.00	
12	793-LARAMIE	DU	12.50	4.00	
13	603-LAWRENCE	DU	12.50	4.00	
14	809-MALTA	DU	12.50	4.00	
15	821-MARQUETTE PARK	DU	12.50	4.00	
16	895-MARSHFIELD	DU	12.50	4.00	
17	X313-MONTROSE	DU	12.50	4.00	
18	Z306-NARRAGANSETT	DU	34.00	12.00	
19	X312-NEWPORT	DU	12.50	4.00	
20	X315-NEVA #1	DU	12.50	4.00	
21	X315-NEVA #2	DU	12.50	4.00	
22	687-NORWOOD PARK	DU	12.50	4.00	
23	741-PERSHING	DU	12.50	4.00	
24	884-PRAIRIE	DU	12.50	4.00	
25	X307-ROSEMONT	DU	34.00	4.00	
26	626-SCHOOL	DU	12.50	4.00	
27	Z335-SOUTH CHICAGO	DU	12.50	4.00	
28	875-THROOP	DU	12.50	4.00	
29	X319-UPTOWN	DU	12.50	4.00	
30	851-WASHTENAW	DU	12.50	4.00	
31	691-WAVELAND	DU	12.50	4.00	
32	761-WENDELL	DU	12.50	4.00	
33	855-WINDSOR PARK	DU	12.50	4.00	
34	X380-WRIGHTWOOD	DU	12.50	4.00	
35	Y314-17TH STREET	DU	12.50	4.00	
36	Y302-27TH STREET	DU	12.50	4.00	
37	Y308-28TH STREET	DU	12.50	4.00	
38	871-56TH STREET	DU	12.50	4.00	
39	853-62ND STREET	DU	12.50	4.00	
40	896-111TH STREET	DU	12.50	4.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	X318-MERRIMAC	DU	12.50	4.00	
2	TOTAL CHICAGO (OVER 10MVA)		7671.00	1358.00	127.00
3					
4	CHICAGO (UNDER 10 MVA)				
5	Z315-BURNSIDE	DU	12.50	4.00	
6	30-COLUMBUS PARK	DU	12.50	4.00	
7	Z302-EWING	DU	12.50	4.00	
8	32-HANSON PARK	DU	12.50	4.00	
9	Z305-KEATING	DU	12.50	4.00	
10	X311-LEHIGH	DU	34.00	4.00	
11	Z307-NEWCASTLE	DU	34.00	12.50	
12	X39-PORTAGE PARK	DU	12.50	4.00	
13	X368-SAUGANASH#1	DU	12.50	4.00	
14	X368-SAUGANASH#2	DU	12.50	4.00	
15	X305-SEMINARY	DU	12.50	4.00	
16	43-WILDWOOD	DU	12.50	4.00	
17	TOTAL CHICAGO (UNDER 10MVA)		193.00	56.50	
18					
19	OUTSIDE CHICAGO (OVER 10MVA)				
20	259-ALGONQUIN	DU	138.00	12.50	
21	552-ADDISON	DU	138.00	12.50	
22	160-ALPINE	DU	138.00	12.50	
23	160-ALPINE	DU	138.00	69.00	
24	60-ALSIP	DU	138.00	12.50	
25	60-ALSIP	DU	138.00	34.00	12.50
26	230-ANTIOCH	DU	138.00	12.50	
27	109-APTAKISIC	DU	138.00	12.50	
28	487-ARCHER	DU	138.00	12.50	
29	268-ARLINGTON	DU	138.00	12.50	
30	233-BARRINGTON	DU	138.00	12.50	
31	250-BARRINGTON HILLS	DU	138.00	12.50	
32	574-BARTLETT	DU	138.00	12.50	
33	391-ARGYLE	DU	138.00	12.50	
34	115-BEDFORD PARK	CU	345.00	138.00	34.00
35	115-BEDFORD PARK	CU	138.00	34.00	12.50
36	64-BELLWOOD	CU	138.00	12.50	
37	64-BELLWOOD	CU	138.00	34.00	12.50
38	416-BELL ROAD	DU	138.00	12.50	
39	122-BELVIDERE	CU	138.00	34.00	12.50
40	122-BELVIDERE	CU	138.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	549-BERKELEY	DU	138.00	12.50	
2	556-BERWYN	DU	69.00	12.50	
3	387-BLACKHAWK	DU	138.00	12.50	
4	179-BLOOM	TU	345.00	138.00	34.00
5	179-BLOOM	DU	138.00	12.50	
6	76-BLUE ISLAND	CU	345.00	138.00	34.00
7	76-BLUE ISLAND	CU	138.00	34.00	12.50
8	76-BLUE ISLAND	CU	138.00	12.50	
9	561-BOLINGBROOK	DU	138.00	12.50	
10	70-BRADLEY	CU	138.00	34.00	12.50
11	70-BRADLEY	CU	138.00	12.50	
12	531-BRIDGEVIEW	DU	138.00	12.50	
13	474-BRIGGS	DU	138.00	12.50	
14	J19-BRUCE ROAD	DU	34.00	12.50	
15	237-BUFFALO GROVE	DU	138.00	12.50	
16	177-BURNHAM	TU	345.00	138.00	34.00
17	136-BURR RIDGE	DU	138.00	12.50	
18	152-BUSSE	DU	138.00	34.00	12.50
19	152-BUSSE	DU	138.00	12.50	
20	557-BUTTERFIELD	DU	138.00	12.50	
21	G100-CALUMET CITY	DU	34.00	4.00	
22	433-CHANNAHON WEST	DU	138.00	12.50	
23	380-CHARLES	DU	138.00	13.20	
24	156-CHERRY VALLEY	TU	345.00	138.00	34.00
25	73-CHICAGO HEIGHTS	CU	138.00	34.00	12.50
26	568-CHURCH ROAD	DU	138.00	12.50	
27	59-CICERO	DU	69.00	12.50	
28	550-CLEARING	DU	138.00	12.50	
29	23-COLLINS	TA	765.00	345.00	
30	435-COUNTRY CLUB HILLS	DU	138.00	12.50	
31	461-CRESTWOOD	CU	138.00	12.50	
32	75-CRYSTAL LAKE	CU	138.00	34.00	12.50
33	75-CRYSTAL LAKE	CU	138.00	12.50	
34	86-DAVIS CREEK	TU	345.00	138.00	34.00
35	213-DEERFIELD	DU	138.00	12.50	
36	521-BRISTOL TWP	DU	138.00	12.50	
37	240-CARY	DU	138.00	12.50	
38	86-DAVIS CREEK	DU	138.00	12.50	
39	46-DESPLAINES	CU	345.00	138.00	34.00
40	46-DESPLAINES	CU	138.00	34.00	12.50

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	46-DESPLAINES	CU	138.00	12.50	
2	198-DESPLAINES	CU	138.00	12.50	
3	107-DIXON	CU	138.00	34.00	12.50
4	317-DIXON	DU	138.00	12.50	
5	580-DOWNERS GROVE	DU	138.00	12.50	
6	12-DRESDEN	CU	345.00	138.00	34.00
7	12-DRESDEN	CU	138.00	34.00	12.50
8	260-DUNDEE	CU	138.00	12.50	
9	66-EAST FRANKFORT	TU	345.00	138.00	34.00
10	389-EAST ROCKFORD	DU	138.00	12.50	
11	111-ELECTRIC JUNCTION	CU	345.00	138.00	34.00
12	111-ELECTRIC JUNCTION	DU	138.00	12.50	
13	111-ELECTRIC JUNCTION	CU	138.00	34.00	12.50
14	370-ELEROY	DU	138.00	12.50	
15	570-ELGIN	DU	138.00	12.50	
16	135-ELMHURST	CU	345.00	138.00	34.00
17	135-ELMHURST	CU	138.00	12.50	
18	258-ELMWOOD	DU	138.00	12.50	
19	J15-ELWOOD	DU	34.00	12.50	
20	47-EVANSTON	DU	138.00	34.00	12.50
21	47-EVANSTON	DU	138.00	12.50	
22	C20-EVANSTON	DU	34.00	12.50	
23	C83-EVANSTON	DU	34.00	4.00	
24	469-EVERGREEN	DU	138.00	12.50	
25	385-FIFTEENTH ST SUB	DU	69.00	12.50	
26	165-FORDHAM	DU	138.00	12.50	
27	165-FORDHAM	DU	69.00	12.50	
28	57-FOREST PARK	DU	69.00	12.50	
29	140-FRANKFORT	DU	138.00	12.50	
30	78-FRANKLIN PARK	CU	138.00	34.00	12.50
31	78-FRANKLIN PARK	CU	138.00	12.50	
32	121-FREEPORT	CU	138.00	34.00	12.50
33	121-FREEPORT	CU	138.00	12.50	
34	581-FRONTENAC	CU	138.00	12.50	
35	132-GARDEN PLAIN	CU	138.00	34.00	12.50
36	572-GILBERTS	DU	138.00	12.50	
37	562-GLENDALE HTS	DU	138.00	12.50	
38	555-GLEN ELLYN	DU	138.00	12.50	
39	452-GLENWOOD	DU	138.00	12.50	
40	83-GLIDDEN	CU	138.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	83-GLIDDEN	CU	138.00	34.00	12.50
2	172-GOLF MILL	CU	345.00	138.00	34.00
3	172-GOLF MILL	CU	138.00	12.50	
4	116-GOODINGS GROVE	TU	345.00	138.00	12.50
5	72-GOOSE LAKE	DU	138.00	34.00	12.50
6	560-GRACE	DU	138.00	12.50	
7	458-GREEN LAKE	DU	138.00	12.50	
8	294-GURNEE	DU	138.00	12.50	
9	563-HANOVER TWP	DU	138.00	12.50	
10	388-HARLEM	DU	138.00	12.50	
11	384-HARRISON	DU	69.00	12.50	
12	443-HARVEY	DU	138.00	12.50	
13	52-HAWTHORNE	DU	69.00	12.50	
14	48-HIGHLAND PARK	CU	138.00	34.00	12.50
15	48-HIGHLAND PARK	CU	138.00	12.50	
16	C93-HIGHLAND PARK	DU	34.00	4.00	
17	436-HILLCREST	DU	138.00	12.50	
18	W48-HINSDALE	DU	34.00	12.50	
19	214-HOFFMAN ESTATES	DU	138.00	12.50	
20	215-HOWARD	DU	138.00	12.50	
21	101-ITASCA	CU	345.00	138.00	34.00
22	101-ITASCA	CU	138.00	34.00	
23	J97-JACKSON ST. (JOLIET)	DU	34.00	4.00	
24	456-JOLIET CENTRAL	DU	138.00	12.50	
25	157-KANKAKEE	DU	138.00	12.50	
26	W118-KENDALL TWP	DU	34.00	12.50	
27	B15-KINGSTON	DU	34.00	12.50	
28	134-LAGRANGE PARK	DU	138.00	12.50	
29	222-LAKE BLUFF	DU	138.00	12.50	
30	C76-LAKE FOREST	DU	34.00	4.00	
31	234-LAKEHURST	DU	138.00	12.50	
32	225-LANDMEIER	DU	138.00	12.50	
33	446-LANSING	DU	138.00	12.50	
34	1-LASALLE	TA	345.00	138.00	12.50
35	B52-LEAF RIVER	DU	34.00	12.50	
36	H52-LEALAND	DU	34.00	12.50	
37	166-LEITHTON	DU	138.00	34.00	12.50
38	166-LEITHTON	DU	138.00	12.50	
39	180-LENA	DU	138.00	34.00	12.50
40	B45-LENA	DU	34.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	B45-LENA	DU	34.00	4.00	
2	154-LIBERTYVILLE	CU	345.00	138.00	34.00
3	154-LIBERTYVILLE	CU	138.00	12.50	
4	W20-LILY LAKE	DU	34.00	12.50	
5	103-LISLE	CU	345.00	138.00	34.00
6	103-LISLE	CU	138.00	34.00	12.50
7	103-LISLE	CU	138.00	12.50	
8	120-LOMBARD	CA	345.00	138.00	34.00
9	120-LOMBARD	CA	138.00	34.00	12.50
10	120-LOMBARD	CA	138.00	12.50	
11	409-SOUTH JOLIET	DU	138.00	34.00	
12	248-LAKE ZURICH	DU	138.00	12.50	
13	J58-MANHATTAN	DU	34.00	12.50	
14	B90-MAPLE PARK	DU	34.00	12.50	
15	123-MARENGO	CU	138.00	34.00	12.50
16	123-MARGENGO	DU	34.00	12.50	
17	124-MARYLAND	DU	138.00	34.00	12.50
18	127-MATTESON	CU	138.00	34.00	12.50
19	127-MATTESON	CU	138.00	12.50	
20	77-MAZON	CU	138.00	34.00	12.50
21	51-MCCOOK	CA	345.00	138.00	34.00
22	51-MCCOOK	CA	138.00	34.00	12.50
23	51-MCCOOK	CA	138.00	12.50	
24	193-MCHENRY	DU	138.00	34.00	12.50
25	193-MCHENRY	DU	138.00	34.00	
26	139-MENDOTA	DU	138.00	34.00	12.50
27	182-MINONK	DU	138.00	34.00	12.50
28	451-MOKENA	DU	138.00	12.50	
29	106-MONTGOMERY	DU	138.00	34.00	12.50
30	106-MONTGOMERY	DU	138.00	12.50	
31	216-MT PROSPECT	DU	138.00	12.50	
32	155-NELSON	TU	345.00	138.00	34.00
33	406-NEW LENOX	DU	138.00	12.50	
34	129-NILES	DU	138.00	34.00	12.50
35	129-NILES	DU	138.00	12.50	
36	565-NORDIC	DU	138.00	12.50	
37	125-NORMANDY	DU	138.00	34.00	2.40
38	56-NORTH AURORA	DU	138.00	34.00	12.50
39	56-NORTH AURORA	DU	138.00	12.50	
40	159-NORTHBROOK	TU	345.00	138.00	34.00

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			Primary (c)	Secondary (d)	Tertiary (e)
1	212-NORTHBROOK	DU	138.00	12.50	
2	69-NORTH CHICAGO	DU	138.00	34.00	12.50
3	566-OAKBROOK	DU	138.00	12.50	
4	505-OAKPARK	CU	138.00	12.50	
5	204-OLD ELM	DU	138.00	12.50	
6	470-ORLAND	DU	138.00	12.50	
7	592-OSWEGO	DU	138.00	12.50	
8	102-PALATINE	DU	138.00	34.00	12.50
9	102-PALATINE	DU	138.00	12.50	
10	440-PALOS	DU	138.00	12.50	
11	457-PARK FOREST	DU	138.00	12.50	
12	386-PECATONICA	DU	138.00	12.50	
13	162-PIERPONT	DU	138.00	12.50	
14	162-PIERPONT	DU	69.00	12.50	
15	221-NORTH HUNTLEY	DU	138.00	12.50	
16	454-PLAINFIELD	DU	138.00	12.50	
17	444-MINOOKA	DU	138.00	12.50	
18	167-PLANO	TU	765.00	345.00	34.00
19	527-PLANO	DU	138.00	34.00	
20	595-PLEASANT HILL	DU	138.00	12.50	
21	141-PLEASANT VALLEY	CU	345.00	138.00	34.00
22	80-PONTIAC MIDPOINT	CU	345.00	138.00	34.00
23	80-PONTIAC MIDPOINT	CU	138.00	34.00	12.50
24	235-POPLAR CREEK	DU	138.00	12.50	
25	117-PROSPECT HEIGHTS	CU	345.00	138.00	34.00
26	117-PROSPECT HEIGHTS	CU	138.00	12.50	
27	217-PROSPECT HTS	DU	138.00	12.50	
28	192-RIDGELAND	CU	138.00	69.00	12.50
29	414-ROBERTS ROAD	DU	138.00	12.50	
30	439-ROCKDALE	DU	138.00	12.50	
31	133-ROCK FALLS	CU	138.00	34.00	12.50
32	206-ROLLING MEADOWS	DU	138.00	12.50	
33	411-ROMEDEVILLE	DU	138.00	12.50	
34	163-ROSCOE BERT	DU	138.00	69.00	12.50
35	163-ROSCOE BERT	DU	138.00	12.50	
36	42-ROUND LAKE	CU	138.00	34.00	12.50
37	42-ROUND LAKE	CU	138.00	12.50	
38	251-ROUND LAKE BEACH	DU	138.00	12.50	
39	194-SABROOKE	CA	138.00	69.00	12.50
40	194-SABROOKE	CA	138.00	12.50	

**SUBSTATIONS**

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	164-SAND PARK	DU	138.00	12.50	
2	447-SANDRIDGE	DU	138.00	12.50	
3	146-SANDWICH	DU	138.00	34.00	12.50
4	517-SAYRE	DU	138.00	12.50	
5	220-SOUTH SCHAUMBURG	DU	138.00	12.50	
6	253-SCHAUMBURG	DU	138.00	12.50	
7	431-SHOREWOOD	DU	138.00	12.50	
8	138-SILVER LAKE	TU	345.00	138.00	34.00
9	85-SKOKIE	DU	138.00	34.00	12.50
10	85-SKOKIE	DU	138.00	12.50	
11	88-SKOKIE	CU	345.00	138.00	34.00
12	88-SKOKIE	CU	138.00	34.00	12.50
13	88-SKOKIE	CU	138.00	12.50	
14	577-SOUTH ELGIN	DU	138.00	12.50	
15	465-SOUTH HOLLAND	DU	138.00	12.50	
16	577-SOUTH ELGIN	DU	138.00	34.00	
17	390-SOUTH PECATONICA	DU	138.00	12.50	
18	79-SPAULDING	CU	138.00	34.00	12.50
19	372-STERLING	DU	138.00	12.50	
20	176-STILLMAN VALLEY	DU	138.00	34.00	12.50
21	61-STREATOR	CU	138.00	34.00	12.50
22	158-STREATOR NORTH	DU	138.00	34.00	
23	569-SUGAR GROVE	DU	138.00	12.50	
24	569-SUGAR GROVE	DU	138.00	34.00	12.50
25	419-TINLEY PARK	DU	138.00	12.50	
26	185-TOLLWAY	TU	345.00	138.00	
27	207-TONNE	CU	138.00	12.50	
28	207-TONNE	CU	138.00	34.00	12.50
29	W35-UDINA	DU	34.00	12.50	
30	539-WARRENVILLE	DU	138.00	12.50	
31	113-WATERMAN	CU	138.00	34.00	4.00
32	16-WAUKEGAN	CA	138.00	34.00	12.50
33	16-WAUKEGAN	CA	138.00	12.50	
34	144-WAYNE	TU	345.00	138.00	34.00
35	499-WEBER	DU	138.00	12.50	
36	171-WEMPLETOWN	TU	345.00	138.00	34.00
37	131-WEST CHICAGO	DU	138.00	34.00	12.50
38	131-WEST CHICAGO	DU	138.00	12.50	
39	375-WEST DEKALB	DU	138.00	12.50	
40	205-WHEELING	DU	138.00	12.50	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	18-WILL COUNTY	CA	138.00	34.00	12.50
2	593-WILLOW SPRINGS	DU	138.00	12.50	
3	149-WILMINGTON	DU	138.00	34.00	12.00
4	149-WILMINGTON	DU	138.00	12.50	
5	228-WILSON ROAD	DU	138.00	12.50	
6	112-WILTON CENTER	TU	765.00	345.00	34.00
7	143-WOLFS	TU	345.00	138.00	34.00
8	453-WOODHILL	DU	138.00	12.50	
9	559-WOODRIDGE	DU	138.00	12.50	
10	151-WOODSTOCK	CU	138.00	12.50	
11	145-YORK CENTER	DU	138.00	12.50	
12	282 ZION	DU	138.00	12.50	
13	GENERAL WAREHOUSE				
14	TECHNICAL CENTER				
15	79-SPAULDING	DU	138.00	12.50	
16	E28-ALGONQUIN	DU	34.00	12.50	
17	W152-AURORA (KENSINGTON)	DU	34.00	12.50	
18	W152-AURORA (KENSINGTON)	DU	34.00	4.00	
19	513-AURORA	DU	34.00	12.50	
20	513-AURORA	DU	34.00	4.00	
21	W16-AURORA (INDIAN TRAIL)	DU	34.00	12.50	
22	284-BARRINGTON	DU	34.00	12.50	
23	284-BARRINGTON	DU	34.00	4.00	
24	115-BEDFORD PARK	CU	34.00	12.50	
25	64-BELLWOOD	CU	34.00	4.00	
26	B20-BELVIDERE	DU	34.00	12.50	
27	W348-BENSENVILLE	DU	34.00	12.50	
28	W348-BENSENVILLE	DU	34.00	4.00	
29	556-BERWYN	DU	12.50	4.00	
30	W26-BIG TIMBER	DU	34.00	12.50	
31	W16-BLACKBERRY TWP	DU	34.00	12.50	
32	J69-BRAIDWOOD	DU	34.00	12.50	
33	W119-BRISTOL TWP	DU	34.00	12.50	
34	D69-BROADVIEW	DU	34.00	12.50	
35	D69-BROADVIEW	DU	34.00	4.00	
36	D80-BROADVIEW	DU	34.00	12.50	
37	D80-BROADVIEW	DU	34.00	4.00	
38	S37-BRUCE TWP	DU	34.00	12.50	
39	W384-BUTTERFIELD	DU	34.00	12.50	
40	B29-BYRON	DU	34.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	W218-CARPENTERSVILLE	DU	34.00	12.50	
2	W218-CARPENTERSVILLE	DU	34.00	4.00	
3	E24-CARY	DU	34.00	12.50	
4	240-CARY	DU	138.00	12.50	
5	K19-CEMETARY RD	DU	34.00	12.50	
6	B31-CHEMUNG	DU	34.00	12.50	
7	F96-CHICAGO HEIGHTS	DU	34.00	12.50	
8	59-CICERO	DU	12.50	4.00	
9	J68-COAL CITY	DU	34.00	12.50	
10	F45-CRETE	DU	34.00	12.50	
11	E77-CRYSTAL LAKE	DU	34.00	12.50	
12	W50-DEERPATH	DU	34.00	12.50	
13	H78-DIXON	DU	34.00	12.50	
14	G909-DOLTON	DU	34.00	12.50	
15	E71-DORR TWP	DU	34.00	12.50	
16	E71-DORR TWP	DU	34.00	4.00	
17	W38-DOWNERS GROVE TW	DU	34.00	12.50	
18	A94-DRUCE LAKE	DU	34.00	12.50	
19	462-DWIGHT	DU	34.00	12.50	
20	462-DWIGHT	DU	34.00	4.00	
21	J16-EASTERN AVE (JOLIET)	DU	34.00	12.50	
22	J16-EASTERN AVE (JOLIET)	DU	34.00	4.00	
23	501-ELMHURST	DU	34.00	12.50	
24	501-ELMHURST	DU	34.00	4.00	
25	W345-ELMHURST	DU	34.00	12.50	
26	W345-ELMHURST	DU	34.00	4.00	
27	C53-EVANSTON	DU	34.00	12.50	
28	C53-EVANSTON	DU	34.00	4.00	
29	C65-EVANSTON	DU	34.00	4.00	
30	C66-EVANSTON	DU	34.00	12.50	
31	C66-EVANSTON	DU	34.00	4.00	
32	A31-FOX LAKE	DU	34.00	12.50	
33	W10-FOX RIVER HEIGHTS	DU	34.00	12.50	
34	D13-FORESTVIEW	DU	34.00	12.50	
35	D99-FRANKLIN PARK	DU	34.00	12.50	
36	D99-FRANKLIN PARK	DU	34.00	4.00	
37	121-FREEPORT	CU	34.00	4.00	
38	H23-FULTON	DU	34.00	12.50	
39	514-GLEN ELLYN	DU	34.00	4.00	
40	C62-GLENCOE	DU	34.00	4.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	C62-GLENCOE	DU	12.50	4.00	
2	DCW115-GLENWOOD PARK	DU	34.00	12.50	
3	A71-GRASS LAKE	DU	34.00	12.50	
4	A87-GRAYS LAKE	DU	34.00	12.50	
5	B16-HAMPSHIRE	DU	34.00	12.50	
6	B10-HARVARD	DU	34.00	12.50	
7	318-HARVARD	DU	34.00	12.50	
8	460-HARVEY	DU	34.00	12.50	
9	460-HARVEY	DU	34.00	4.00	
10	C3-HIGHLAND PARK	DU	34.00	12.50	
11	C3-HIGHLAND PARK	DU	34.00	4.00	
12	D62-HILLSIDE	DU	34.00	12.50	
13	H47-HINCKLEY	DU	34.00	12.50	
14	553-HINSDALE	DU	34.00	12.50	
15	D351-HODGINS	DU	34.00	12.50	
16	G88-HOMETOWN	DU	34.00	12.50	
17	G88-HOMETOWN	DU	34.00	4.00	
18	E18-HONEY LAKE	DU	34.00	12.50	
19	E35-HUNTLEY	DU	34.00	12.50	
20	E29-JOHNSTOWN	DU	34.00	12.50	
21	E19-ISLAND LAKE	DU	34.00	12.50	
22	450-WASHINGTON ST. JOLIET	DU	34.00	12.50	
23	530-LAGRANGE	DU	34.00	4.00	
24	D16-LAGRANGE HIGHLANDS	DU	34.00	12.50	
25	D16-LAGRANGE HIGHLANDS	DU	34.00	4.00	
26	280-LAKE BLUFF	DU	34.00	4.00	
27	C30-LAKE FOREST	DU	34.00	12.50	
28	E26-LAKE IN THE HILLS	DU	34.00	12.50	
29	A47-LAKE VILLA	DU	34.00	12.50	
30	K34-LEHIGH	DU	34.00	12.50	
31	J92-LEMONT	DU	34.00	12.50	
32	D87-LEYDEN TWP	DU	34.00	12.50	
33	D87-LEYDEN TWP	DU	34.00	4.00	
34	A12-LIBERTYVILLE	DU	34.00	12.50	
35	A12-LIBERTYVILLE	DU	34.00	4.00	
36	C81-LINCOLNWOOD	DU	34.00	4.00	
37	F149-LYNWOOD	DU	34.00	12.50	
38	DCD 229-LYONS TWP	DU	34.00	12.50	
39	K20-MANTENO	DU	34.00	12.50	
40	B51-MARENGO	DU	34.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	D53-MAYWOOD	DU	12.50	4.00	
2	D187-MAYWOOD	DU	34.00	12.50	
3	D187-MAYWOOD	DU	34.00	4.00	
4	E16-MCHENRY	DU	34.00	12.50	
5	D20-MELROSE PARK	DU	34.00	12.50	
6	D20-MELROSE PARK	DU	34.00	4.00	
7	311-MENDOTA	DU	34.00	12.50	
8	311-MENDOTA	DU	34.00	4.00	
9	H39-MENDOTA	DU	34.00	12.50	
10	W336-MILTON TWP	DU	34.00	12.50	
11	K18-MOMENCE	DU	34.00	12.50	
12	422-MORRIS	DU	34.00	12.50	
13	H26-MORRISON	DU	34.00	12.50	
14	B30-MT MORRIS	DU	34.00	12.50	
15	E8-NERGE	DU	34.00	12.50	
16	C33-NILES	DU	34.00	12.50	
17	C33-NILES	DU	34.00	4.00	
18	W71-NORTH AURORA	DU	34.00	12.50	
19	69-NORTH CHICAGO	DU	34.00	12.50	
20	A24-NORTH CHICAGO	DU	34.00	12.50	
21	D46-NORTHLAKE	DU	34.00	12.50	
22	D177-O'HARE FIELD	DU	34.00	12.50	
23	D177-O'HARE FIELD	DU	34.00	4.00	
24	D179-O'HARE FIELD	DU	34.00	12.50	
25	D180-O'HARE FIELD	DU	34.00	12.50	
26	505-OAK PARK	CU	12.50	4.00	
27	W18-ORCHARD RD	DU	34.00	12.50	
28	B53-OREGON	DU	34.00	12.50	
29	E12-PALATINE	DU	34.00	12.50	
30	C19-PARK RIDGE	DU	34.00	4.00	
31	C19-PARK RIDGE	DU	34.00	12.50	
32	C55-PARK RIDGE	DU	34.00	4.00	
33	F17-PEOTONE	DU	34.00	12.50	
34	W25-PINGREE GROVE	DU	34.00	12.50	
35	J31-PLAINFIELD	DU	34.00	12.50	
36	H65-PLANO	DU	34.00	12.50	
37	W211-PLATO CENTER	DU	34.00	12.50	
38	B36-POLO	DU	34.00	12.50	
39	S66-PONTIAC	DU	34.00	12.50	
40	S66-PONTIAC	DU	34.00	4.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	471-PONTIAC	DU	34.00	12.50	
2	B11-POPLAR GROVE	DU	34.00	12.50	
3	W51-RANDALL ROAD	DU	34.00	12.50	
4	E82-RICHMOND	DU	34.00	12.50	
5	J28-RIDGE ROAD	DU	34.00	12.50	
6	D133-RIVER GROVE	DU	34.00	12.50	
7	D133-RIVER GROVE	DU	34.00	4.00	
8	B55-ROCK CITY	DU	34.00	12.50	
9	E69-ROLLING MEADOWS	DU	34.00	12.50	
10	A67-RONDOUT	DU	34.00	12.50	
11	W236-ROSELLE	DU	34.00	12.50	
12	A37-ROUND LAKE BEACH	DU	34.00	12.50	
13	H60-SANDWICH	DU	34.00	12.50	
14	H14-SANDWICH	DU	34.00	12.50	
15	F12-SAUK TRAIL	DU	34.00	12.50	
16	D63-SCHILLER PARK	DU	34.00	12.50	
17	D175-SCHILLER PARK	DU	34.00	4.00	
18	D175-SCHILLER PARK	DU	34.00	12.50	
19	C77-SKOKIE	DU	34.00	4.00	
20	85-SKOKIE	DU	34.00	4.00	
21	88-SKOKIE	CU	34.00	4.00	
22	H53-SOMONAUK	DU	34.00	12.50	
23	E79-SOUTH WONDERLAKE	DU	34.00	12.50	
24	79-SPAULDING	CU	34.00	12.50	
25	E20-SPRING GROVE	DU	34.00	12.50	
26	H25-STERLING	DU	34.00	12.50	
27	H62-STERLING	DU	34.00	12.50	
28	H62-STERLING	DU	34.00	4.00	
29	61-STREATOR	CU	34.00	4.00	
30	S44-STREATOR	DU	34.00	12.50	
31	H70-SUBLETTE	DU	34.00	12.50	
32	D40-SUMMIT	DU	34.00	12.50	
33	316-SYCAMORE	DU	34.00	12.50	
34	C73-TECHNY	DU	34.00	12.50	
35	C73-TECHNY	DU	34.00	4.00	
36	C96-TECHNY SOUTH	DU	34.00	12.50	
37	J17-TROY TWP	DU	34.00	12.50	
38	W334-VILLA PARK	DU	34.00	12.50	
39	W334-VILLA PARK	DU	34.00	4.00	
40	459-VOLLMER ROAD	DU	34.00	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	459-VOLLMER ROAD	DU	34.00	4.00	
2	W302-WARRENVILLE	DU	34.00	12.50	
3	W39-WASCO	DU	34.00	12.50	
4	E11-WAUCONDA	DU	34.00	12.50	
5	E22-WAUCONDA	DU	34.00	12.50	
6	A41-WAUKEGAN	DU	34.00	12.50	
7	A41-WAUKEGAN	DU	34.00	4.00	
8	A43-WAUKEGAN	DU	34.00	12.50	
9	A43-WAUKEGAN	DU	34.00	4.00	
10	A68-WAUKEGAN	DU	34.00	12.50	
11	A70-WAUKEGAN	DU	34.00	12.50	
12	W33-WAYNE	DU	34.00	12.50	
13	558-WESTMONT	DU	34.00	12.50	
14	558-WESTMONT	DU	34.00	4.00	
15	W30-WHEATON	DU	34.00	12.50	
16	249-WILMETTE	DU	34.00	12.50	
17	249-WILMETTE	DU	34.00	4.00	
18	W29-WINFIELD TWP	DU	34.00	12.50	
19	E17-WONDER LAKE	DU	34.00	12.50	
20	G42-WORTH	DU	34.00	12.50	
21	G42-WORTH	DU	34.00	4.00	
22	G78-WORTH	DU	34.00	12.50	
23	A15-ZION	DU	34.00	12.50	
24	A15-ZION	DU	34.00	4.00	
25	A82-ZION	DU	34.00	12.50	
26	C23-SEARLE	DU	34.00	12.50	
27	A91-ZION	DU	34.00	12.50	
28					
29	TOTAL OUTSIDE CHICAGO		50475.50	11810.20	1704.40
30					
31	OUTSIDE CHICAGO				
32	(UNDER 10MVA)				
33	R19-ACORN	DU	12.50	4.00	
34	W346-ADDISON TWP	DU	34.00	12.50	
35	B89-AFTON	DU	34.00	12.50	
36	H67-AMBOY	DU	34.00	12.50	
37	H43-AMBOY (GREEN RIVER)	DU	34.00	12.50	
38	E27-ARLINGTON HEIGHTS	DU	34.00	4.00	
39	E39-ARLINGTON HEIGHTS	DU	34.00	4.00	
40	E70-ARLINGTON HEIGHTS	DU	34.00	4.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	E81-ARLINGTON HEIGHTS	DU	34.00	4.00	
2	K32-AROMA PARK	DU	34.00	12.50	
3	H49-ASHTON	DU	34.00	12.50	
4	W114-AURORA (ILLINOIS AVE)	DU	34.00	4.00	
5	W148-AURORA TWP	DU	34.00	12.50	
6	J21-AUX SABLE TWP	DU	34.00	12.50	
7	B39-BAILEYVILLE	DU	34.00	12.50	
8	W233-BARTLETT	DU	34.00	12.50	
9	A57-BEACH	DU	34.00	12.50	
10	R23-BEATTIE	DU	12.50	4.00	
11	W73-BALD MOUND	DU	34.00	12.50	
12	F16-BEECHER	DU	34.00	12.50	
13	J81-BELLE AV	DU	34.00	4.00	
14	D12-BELLWOOD	DU	34.00	4.00	
15	B19-BELVIDERE	DU	34.00	4.00	
16	W349-BENSENVILLE	DU	34.00	4.00	
17	D86-BERKELEY	DU	34.00	4.00	
18	D34-BERWYN	DU	12.50	4.00	
19	S26-BLACKSTONE	DU	34.00	12.50	
20	J53-BLODGETT RD	DU	34.00	4.00	
21	F122-BLOOM TWP	DU	34.00	12.50	
22	F122-BLOOM TWP	DU	34.00	4.00	
23	F79-BLOOM TWP	DU	34.00	4.00	
24	G16-BLUE ISLAND	DU	34.00	4.00	
25	G64-BLUE ISLAND	DU	34.00	4.00	
26	G81-BLUE ISLAND	DU	34.00	4.00	
27	B19-BELVIDERE	DU	34.00	12.50	
28	J88-BLUFF ST (JOLIET)	DU	34.00	4.00	
29	K40-BOURBONNAIS TWP	DU	34.00	12.50	
30	K29-BRADLEY	DU	34.00	4.00	
31	C34-BRAESIDE	DU	34.00	12.50	
32	D242-BRIDGEVIEW	DU	34.00	12.50	
33	D47-BROADVIEW	DU	34.00	12.50	
34	D47-BROADVIEW	DU	34.00	4.00	
35	J55-BROADWAY ST	DU	34.00	4.00	
36	D115-BROOKFIELD	DU	34.00	4.00	
37	D140-BROOKFIELD	DU	34.00	4.00	
38	G44-BURNHAM	DU	34.00	4.00	
39	E46-BURTON BRIDGE	DU	34.00	12.50	
40	G30-CALUMET CITY	DU	34.00	4.00	

**SUBSTATIONS**

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	B12-CAPRON	DU	34.00	4.00	
2	B47-CEDARVILLE	DU	34.00	12.50	
3	D11-CENTERPOINT	DU	34.00	12.50	
4	J67-CHANNAHON	DU	34.00	12.50	
5	B50-CHERRY GROVE	DU	34.00	12.50	
6	J84-CHERRY ST (JOLIET)	DU	34.00	4.00	
7	F91-CHICAGO HEIGHTS	DU	34.00	4.00	
8	F73-CHICAGO HEIGHTS	DU	34.00	12.50	
9	D15-CICERO	DU	12.50	4.00	
10	D100-CICERO	DU	12.50	4.00	
11	D151-CICERO	DU	12.50	4.00	
12	D217-CICERO	DU	12.50	4.00	
13	B86-CLARE	DU	34.00	12.50	
14	B35-COLETA	DU	34.00	12.50	
15	S42-CORNELL	DU	34.00	12.50	
16	D44-COUNTRYSIDE	DU	34.00	12.50	
17	B26-DAVIS JUNCTION	DU	34.00	12.50	
18	B95-SO. DEKALB	DU	34.00	12.50	
19	C18-DESPLAINES	DU	34.00	4.00	
20	C51-DESPLAINES	DU	34.00	4.00	
21	C79-DESPLAINES	DU	34.00	4.00	
22	G33-DOLTON	DU	34.00	4.00	
23	G126-DOLTON	DU	34.00	4.00	
24	W41-DOWNERS GROVE	DU	34.00	12.50	
25	G909-DOLTON	DU	34.00	12.50	
26	W384-BUTTERFIELD	DU	34.00	12.50	
27	W43-DOWNERS GROVE	DU	34.00	4.00	
28	J76-DUPONT RD	DU	34.00	12.50	
29	H50-EARLVILLE	DU	34.00	12.50	
30	K42-EAST KANKAKEE	DU	34.00	12.50	
31	B54-EAST OREGON	DU	34.00	12.50	
32	S48-EAST STREATOR	DU	34.00	12.50	
33	R26-EIGHTEENTH AVE	DU	12.50	4.00	
34	W13-ELDAMAIN	DU	34.00	12.50	
35	W202-ELGIN	DU	34.00	12.50	
36	W203-ELGIN	DU	34.00	4.00	
37	W209-ELGIN	DU	34.00	4.00	
38	W342-ELMHURST	DU	34.00	4.00	
39	W343-ELMHURST	DU	34.00	12.50	
40	W343-ELMHURST	DU	34.00	4.00	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	D111-ELMWOOD PARK	DU	12.50	4.00	
2	D149-ELMWOOD PARK	DU	12.50	4.00	
3	D173-ELMWOOD PARK	DU	12.50	4.00	
4	S41-EPPARDS POINT	DU	34.00	12.50	
5	C41-EVANSTON	DU	34.00	4.00	
6	C43-EVANSTON	DU	34.00	4.00	
7	C54-EVANSTON	DU	34.00	4.00	
8	C75-EVANSTON	DU	34.00	4.00	
9	G69-EVERGREEN PARK	DU	34.00	4.00	
10	G82-EVERGREEN PARK	DU	34.00	4.00	
11	K39-EXLINE ROAD	DU	34.00	12.50	
12	W102-FABYAN	DU	34.00	12.50	
13	D255-FORESTVIEW	DU	34.00	12.50	
14	D255-FORESTVIEW	DU	34.00	4.00	
15	B37-FORRESTON	DU	34.00	12.50	
16	R35-FOURTEENTH ST.	DU	12.50	4.00	
17	E72-FOX RIVER GROVE	DU	34.00	4.00	
18	B64-FRANKLIN GROVE	DU	34.00	12.50	
19	B56-FREEPORT	DU	34.00	4.00	
20	A50-GAGES LAKE	DU	34.00	12.50	
21	H27-GALT	DU	34.00	12.50	
22	132-GARDEN PLAIN	DU	34.00	12.50	
23	B32-GARDEN PRAIRIE	DU	34.00	12.50	
24	S63-GARDNER	DU	34.00	12.50	
25	C61-GARNETT	DU	34.00	12.50	
26	B17-GENOA	DU	34.00	12.50	
27	B17-GENOA	DU	34.00	4.00	
28	W330-GLEN ELLYN	DU	34.00	4.00	
29	C92-GLENCOE	DU	34.00	4.00	
30	C7-GLENVIEW	DU	34.00	4.00	
31	C25-GLENVIEW	DU	34.00	12.50	
32	C67-GLENVIEW	DU	34.00	4.00	
33	C80-GLENVIEW	DU	34.00	12.50	
34	C95-GLENVIEW	DU	34.00	4.00	
35	F36-GOODENOW	DU	34.00	12.50	
36	J66-GOOSE LAKE	DU	34.00	12.50	
37	J49-GOUGAR ROAD	DU	34.00	12.50	
38	S25-GRAND RAPIDS	DU	34.00	12.50	
39	S29-GRAND RIDGE	DU	34.00	12.50	
40	K44-GRANT PARK	DU	34.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	A81-GREAT LAKES	DU	34.00	12.50	
2	E59-HAEGER'S CORNER	DU	34.00	12.50	
3	E21-HARTLAND	DU	34.00	12.50	
4	B14-HARVARD	DU	34.00	4.00	
5	G83-HARVEY	DU	34.00	4.00	
6	G113-HARVEY	DU	34.00	4.00	
7	B23-HERBERT	DU	34.00	4.00	
8	C82-HIGHLAND PARK	DU	34.00	4.00	
9	J62-HOMER TWP	DU	34.00	12.50	
10	F24-HOMEWOOD	DU	34.00	4.00	
11	F75-HOMEWOOD	DU	34.00	4.00	
12	H38-HOOPHOLE	DU	34.00	12.50	
13	J32-KAHLER RD	DU	34.00	12.50	
14	K23-KANKAKEE	DU	34.00	4.00	
15	K33-KANKAKEE	DU	34.00	12.50	
16	S14-KERNAN	DU	34.00	12.50	
17	B40-KETCHUM	DU	34.00	12.50	
18	B28-KIRKLAND	DU	34.00	12.50	
19	D172-LAGRANGE	DU	34.00	4.00	
20	D125-LAGRANGE PARK	DU	34.00	4.00	
21	B63-LANARK	DU	34.00	12.50	
22	H57-LEE	DU	34.00	12.50	
23	J87-LEMONT	DU	34.00	12.50	
24	D45-LEYDEN TWP	DU	34.00	4.00	
25	D67-LEYDEN TWP	DU	34.00	12.50	
26	D267-LEYDEN TWP	DU	34.00	4.00	
27	A64-LIBERTYVILLE	DU	34.00	4.00	
28	C22-LINCOLNWOOD	DU	34.00	4.00	
29	J24-LISBON	DU	34.00	12.50	
30	W44-LISLE	DU	34.00	12.50	
31	J18-LOCKPORT	DU	34.00	12.50	
32	S40-LODEMIA	DU	34.00	12.50	
33	120-LOMBARD	DU	34.00	12.50	
34	W52-LOMBARD	DU	34.00	4.00	
35	W331-LOMBARD	DU	34.00	4.00	
36	J54-LORENZO	DU	34.00	4.00	
37	S21-LOSTANT	DU	34.00	12.50	
38	S27-LOWELL	DU	34.00	12.50	
39	H28-LYNDON	DU	34.00	12.50	
40	D89-LYONS	DU	34.00	4.00	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	S35-MANVILLE	DU	34.00	12.50	
2	G128-MARKHAM	DU	34.00	12.50	
3	G128-MARKHAM	DU	34.00	4.00	
4	D216-MAYWOOD	DU	34.00	4.00	
5	S67-MAZON	DU	34.00	12.50	
6	W216-MEADOWDALE	DU	34.00	12.50	
7	D201-MELROSE PARK	DU	34.00	4.00	
8	J38-MESSENGER WOODS	DU	34.00	12.50	
9	R27-MICHIGAN	DU	12.50	4.00	
10	B46-MILLEDGEVILLE	DU	34.00	12.50	
11	W31-MILTON TWP	DU	34.00	12.50	
12	W31-MILTON TWP	DU	34.00	4.00	
13	S39-MINONK	DU	34.00	12.50	
14	J27-MINOOKA	DU	34.00	12.50	
15	J20-MISSISSIPPI	DU	34.00	12.50	
16	B25-MONROE CENTER	DU	34.00	12.00	
17	H29-MORRISON	DU	34.00	4.00	
18	C6-MORTON GROVE	DU	34.00	4.00	
19	C52-MORTON GROVE	DU	34.00	4.00	
20	C78-MORTON GROVE	DU	34.00	4.00	
21	C26-MT PROSPECT	DU	34.00	4.00	
22	A35-MUNDELEIN	DU	34.00	4.00	
23	W46-NAPERVILLE	DU	34.00	12.50	
24	J60-NEW LENNOX	DU	34.00	12.50	
25	R14-NORTH	DU	12.50	4.00	
26	B96-NORTH HAMPSHIRE	DU	34.00	12.50	
27	C85-NORTHBROOK	DU	34.00	4.00	
28	D51-NORTHLAKE	DU	34.00	4.00	
29	K50-NORTH MOMENCE	DU	34.00	12.50	
30	G39-OAK LAWN	DU	34.00	4.00	
31	G66-OAK LAWN	DU	34.00	4.00	
32	G125-OAK LAWN	DU	34.00	4.00	
33	D130-OAK PARK	DU	12.50	4.00	
34	D204-OAK PARK	DU	12.50	4.00	
35	D292-OAK PARK	DU	12.50	4.00	
36	S43-ODELL	DU	34.00	12.50	
37	H44-OHIO	DU	34.00	12.50	
38	C21-OPTIMA	DU	34.00	12.50	
39	G99-PALOS HEIGHTS	DU	34.00	12.50	
40	F29-PARK FOREST	DU	34.00	4.00	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	F41-PARK FOREST	DU	34.00	4.00	
2	F111-PARK FOREST	DU	34.00	4.00	
3	C36-PARK RIDGE	DU	34.00	4.00	
4	C87-PARK RIDGE	DU	34.00	4.00	
5	C85-NORTHBROOK	DU	34.00	12.50	
6	C97-PARK RIDGE	DU	34.00	12.50	
7	H59-PAW PAW	DU	34.00	12.50	
8	B42-PEARL CITY	DU	34.00	12.50	
9	H66-PLANO	DU	34.00	12.50	
10	H10-PRARIEVILLE	DU	34.00	12.50	
11	H91-PROPHETSTOWN	DU	34.00	12.50	
12	S12-RANSOM	DU	34.00	12.50	
13	B48-RINK	DU	34.00	12.50	
14	D143-RIVER FOREST	DU	12.50	4.00	
15	G31-RIVERDALE	DU	34.00	4.00	
16	D103-RIVERSIDE	DU	12.50	4.00	
17	D241-RIVERSIDE	DU	34.00	4.00	
18	133-ROCK FALLS	DU	34.00	12.50	
19	H41-ROCK FALLS	DU	34.00	12.50	
20	R18-ROCKTON AVE	DU	12.50	4.00	
21	S11-ROWE	DU	34.00	12.50	
22	S20-RUTLAND	DU	34.00	12.50	
23	J23-SARATOGA	DU	34.00	12.50	
24	J65-SENECA	DU	34.00	12.50	
25	H56-SHABBONA	DU	34.00	12.50	
26	E38-SILVER LAKE	DU	34.00	12.50	
27	R28-SIXTH STREET	DU	12.50	4.00	
28	C28-SKOKIE	DU	34.00	4.00	
29	C32-SKOKIE	DU	34.00	4.00	
30	C69-SKOKIE	DU	34.00	4.00	
31	C74-SKOKIE	DU	34.00	4.00	
32	C86-SKOKIE	DU	34.00	4.00	
33	C90-SKOKIE	DU	34.00	4.00	
34	C94-SKOKIE	DU	34.00	4.00	
35	H76-SOUTH DIXON	DU	34.00	12.50	
36	S47-SOUTH WILMINGTON	DU	34.00	12.50	
37	E10-SOUTH HUNTLEY	DU	34.00	12.50	
38	K45-ST.ANNE	DU	34.00	12.50	
39	K52-ST.GEORGE	DU	34.00	12.50	
40	F132-STEGER	DU	34.00	4.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	H18-STERLING	DU	34.00	12.50	
2	312-STEWARD	DU	34.00	12.50	
3	D114-STICKNEY	DU	34.00	12.50	
4	D244-STICKNEY TWP	DU	34.00	12.50	
5	B27-STILLMAN VALLEY	DU	34.00	12.50	
6	B43-STOCKTON	DU	34.00	12.50	
7	D194-STONE PARK	DU	34.00	4.00	
8	R21-SUNSET	DU	12.50	4.00	
9	W28-SUNSET PARK	DU	34.00	12.50	
10	F115-THORNTON	DU	34.00	4.00	
11	G 19 TINLEY PARK	DU	34.00	12.50	
12	S15-TOLUCA	DU	34.00	12.50	
13	S19-TONICA	DU	34.00	4.00	
14	W64-TRI STATE	DU	34.00	12.50	
15	W64-TRI STATE	DU	34.00	4.00	
16	B57-UNION	DU	34.00	12.50	
17	S36-VERONA	DU	34.00	12.50	
18	W333-VILLA PARK	DU	34.00	4.00	
19	A27-WADSWORTH	DU	34.00	12.50	
20	A27-WADSWORTH	DU	34.00	4.00	
21	H40-WALNUT	DU	34.00	12.50	
22	K15-WARNER BRIDGE	DU	34.00	12.50	
23	A92-WARREN	DU	34.00	4.00	
24	B44-WARREN	DU	34.00	12.50	
25	J33-WASH ST (JOLIET)	DU	34.00	12.50	
26	H54-WATERMAN	DU	34.00	12.50	
27	H55-WATERMAN	DU	34.00	4.00	
28	E41-WAUCONDA	DU	34.00	4.00	
29	A49-WAUKEGAN	DU	34.00	4.00	
30	A56-WAUKEGAN	DU	34.00	4.00	
31	A61-WAUKEGAN	DU	34.00	12.50	
32	A61-WAUKEGAN	DU	34.00	4.00	
33	A63-WAUKEGAN	DU	34.00	4.00	
34	A65-WAUKEGAN	DU	34.00	4.00	
35	J13-WAUPONSEE	DU	34.00	12.50	
36	S16-WENONA	DU	34.00	12.50	
37	S16-WENONA	DU	34.00	4.00	
38	R22-WEST	DU	12.50	4.00	
39	W335-WEST CHICAGO	DU	34.00	12.50	
40	W335-WEST CHICAGO	DU	34.00	4.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	W17-WEST SUGAR GROVE	DU	34.00	12.50	
2	D266-WESTCHESTER	DU	34.00	4.00	
3	D24-WESTERN SPRINGS	DU	34.00	4.00	
4	W340-WEISBROOK	DU	34.00	12.50	
5	W304-WHEATON	DU	34.00	12.50	
6	C31-WILMETTE	DU	34.00	4.00	
7	C56-WILMETTE	DU	34.00	4.00	
8	C89-WILMETTE	DU	34.00	4.00	
9	149-WILMINGTON	DU	34.00	12.50	
10	D17-WINSTON PARK	DU	34.00	12.50	
11	G121-WORTH	DU	34.00	12.50	
12	W354-YORK CENTER	DU	34.00	12.50	
13	H36-YORKTOWN	DU	34.00	12.50	
14	W12-YORKVILLE	DU	34.00	4.00	
15	J29-GORE ROAD	DU	34.00	12.00	
16	TOTAL OUTSIDE CHICAGO		9807.50	2554.00	
17	(UNDER 10MVA)				
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
2800	4					4
2800	4					5
1904	2	1				6
2800	4	1				7
952	1					8
985	1					9
2540	4					10
		1				11
						12
14781	20	3				13
						14
						15
						16
						17
						18
						19
						20
						21
						22
132	4					23
300	4	1				24
120	3					25
200	4	1				26
164	6					27
1200	4					28
350	7					29
200	4					30
80	2					31
160	4					32
120	3					33
200	4					34
200	3	1				35
100	3					36
113	4					37
400	2					38
120	4					39
107	4					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
66	2					1
160	4	1				2
200	4					3
200	4					4
200	4					5
800	12	4				6
200	4					7
200	4					8
200	4					9
200	4					10
100	2					11
160	4					12
375	5					13
146	4					14
200	4					15
200	4					16
160	4					17
189	7					18
200	4					19
200	4					20
99	3					21
132	4					22
200	4					23
150	3					24
600	2					25
150	3					26
106	3					27
225	3					28
600	2					29
66	2					30
22	3					31
11	3					32
22	3					33
22	3					34
23	4					35
22	3					36
17	3					37
13	2	1				38
15	2					39
22	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	3					1
15	3					2
22	3					3
15	3					4
15	3					5
30	5					6
20	3					7
30	4					8
20	3					9
15	2					10
15	2					11
22	3					12
15	2	1				13
15	2					14
17	3					15
15	2					16
22	3					17
16	2					18
13	2					19
12	3					20
3	1					21
25	4					22
22	3					23
13	3					24
15	2	1				25
12	2					26
30	4					27
18	3					28
23	3					29
23	3					30
23	4	1				31
23	3					32
23	3					33
23	3					34
23	3					35
15	2	1				36
23	3					37
15	2					38
15	2					39
12	4					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	3					1
11895	331	13				2
						3
						4
6	2					5
6	1					6
8	2					7
4	1					8
8	2					9
6	1					10
9	1					11
3	1					12
6	2					13
8	2					14
7	1					15
5	1					16
76	17					17
						18
						19
120	3					20
73	2					21
106	3					22
50	1					23
146	4					24
80	2					25
80	2					26
160	4					27
80	2					28
160	4					29
80	4					30
12	1					31
146	4					32
20	1					33
1200	4					34
180	5					35
106	3					36
240	4					37
146	4					38
120	2					39
80	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
80	2					2
40	2					3
300	1					4
33	1					5
1200	4					6
160	3					7
60	3					8
160	4					9
160	4					10
100	3					11
80	2					12
80	2					13
16	2					14
80	2					15
600	2					16
160	4					17
120	2					18
160	4					19
80	2					20
5	1					21
20	1					22
73	2					23
900	3					24
180	3					25
80	2					26
78	3					27
107	3					28
1150	4					29
120	3					30
160	4					31
120	3					32
136	4					33
600	2					34
160	4					35
80	2					36
80	2					37
40	1					38
1200	4					39
120	2	1				40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
113	3					1
139	4					2
120	2					3
50	2					4
160	4					5
600	2					6
40	1					7
80	2					8
300	1					9
80	2					10
1200	4					11
20	1					12
120	2					13
40	2					14
160	4					15
900	3					16
80	2					17
80	2					18
15	2					19
80	2					20
120	4					21
16	2					22
6	1					23
80	2					24
25	1					25
50	1					26
100	2					27
75	3					28
80	2					29
240	4					30
100	3					31
73	4					32
40	2					33
160	4					34
80	3					35
120	3					36
160	4					37
80	2					38
80	4					39
80	2					40

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
600	2					2
160	4					3
600	2					4
80	2					5
80	2					6
80	2					7
120	3					8
80	2					9
100	2					10
80	2					11
80	2					12
77	3					13
120	3					14
73	2					15
11	2					16
160	4					17
16	2					18
160	4					19
80	2					20
600	2					21
120	3					22
6	1					23
40	2					24
80	2					25
14	2					26
11	2					27
120	3					28
80	2					29
6	2					30
147	4					31
80	2					32
80	2					33
300	1					34
12	4					35
12	2					36
40	1					37
160	4					38
40	1					39
6	1					40

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	4					1
600	2					2
106	3					3
19	2					4
900	3					5
120	3					6
153	4					7
600	2					8
120	3					9
120	3					10
120	2					11
120	3					12
12	2					13
19	2					14
160	4					15
16	2					16
80	2					17
40	1					18
120	3					19
80	2					20
600	2					21
180	3	1				22
80	2					23
120	2					24
106	3					25
40	1					26
40	1					27
160	4					28
80	2					29
80	2					30
80	2					31
900	3					32
120	3					33
120	2					34
120	3					35
80	2					36
30	2					37
160	4					38
80	4					39
600	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
140	4					1
80	2					2
160	4					3
120	3					4
120	3					5
80	2					6
120	3					7
80	2					8
160	4					9
80	2					10
67	2					11
10	1					12
40	2					13
25	1					14
80	2					15
120	3					16
80	2					17
2120	6					18
60	1					19
160	4					20
300	1					21
450	2					22
120	2					23
80	2					24
600	2					25
120	3					26
80	2					27
600	6					28
80	2					29
80	2					30
80	2					31
160	4					32
80	2					33
50	1					34
120	3					35
80	2					36
80	2					37
80	2					38
150	2					39
80	2					40

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
40	2					2
80	2					3
80	2					4
120	3					5
160	4					6
160	4					7
600	2					8
120	3					9
100	3					10
1200	4					11
120	3					12
106	3					13
80	2					14
120	3					15
120	2					16
10	1					17
140	3					18
40	2					19
40	1					20
80	2					21
20	1					22
80	2					23
60	1					24
160	4					25
300	1					26
160	4					27
120	2					28
19	2					29
120	3					30
40	1					31
160	4					32
40	2					33
600	2					34
80	2					35
300	1					36
160	4					37
120	3					38
80	2					39
80	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	2					1
80	2					2
120	3					3
20	1					4
80	2					5
2240	6	1				6
300	1					7
74	2					8
80	2					9
120	3					10
240	6					11
40	2					12
		21				13
		3				14
80	2					15
28	3					16
6	1					17
9	1					18
31	4					19
13	2					20
6	1					21
6	1					22
5	3	1				23
16	2					24
11	2					25
28	3					26
9	1					27
3	1					28
16	2					29
28	3					30
16	2					31
25	3					32
16	2					33
6	1					34
5	1					35
9	1					36
6	1					37
12	2					38
9	1					39
22	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
5	1					2
19	2					3
80	2					4
22	3					5
12	2					6
12	2					7
20	2					8
19	2					9
19	2					10
28	3					11
25	3					12
12	2					13
9	1					14
16	2					15
3	1					16
19	2					17
16	2					18
9	1					19
5	1					20
6	1					21
5	1					22
6	1					23
8	2					24
9	1					25
6	1					26
9	1					27
6	1					28
12	2					29
9	1					30
6	1					31
19	3					32
16	2					33
16	2					34
6	1					35
6	1					36
20	2					37
12	2					38
12	2					39
5	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
19	2					2
22	3					3
19	2					4
28	3					5
16	2					6
19	2					7
20	2					8
20	2					9
9	1					10
6	2					11
19	2					12
12	2					13
12	2					14
16	2					15
6	1					16
6	1					17
19	2					18
19	2					19
28	2					20
19	2					21
16	2					22
13	2					23
9	1					24
6	1					25
13	3					26
19	2					27
28	3					28
19	2					29
16	2					30
12	2					31
9	1					32
6	1					33
18	2					34
5	1					35
12	2					36
13	2					37
6	1					38
18	2					39
16	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	2					1
16	2					2
6	1					3
19	2					4
9	1					5
9	1					6
6	1					7
10	2					8
22	3					9
19	2					10
19	2					11
18	2					12
12	2					13
11	2					14
16	2					15
6	1					16
6	1					17
19	2					18
19	2					19
19	2					20
19	2					21
13	2					22
6	2					23
19	3					24
22	3					25
18	3					26
16	2					27
18	2					28
19	2					29
5	3					30
9	1					31
13	2					32
19	2					33
16	2					34
19	2					35
17	2					36
16	2					37
16	2					38
16	2					39
8	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19	2					1
19	2					2
25	3					3
19	2					4
18	2					5
9	1					6
5	1					7
13	2					8
28	3					9
25	3					10
19	2					11
9	1					12
16	2					13
28	3					14
19	2					15
25	3					16
6	1					17
9	1					18
13	2					19
11	2					20
13	2					21
16	2					22
16	2					23
9	1					24
28	3					25
13	2					26
6	1					27
5	1					28
13	6	1				29
16	2					30
14	2					31
16	2					32
44	5					33
9	1					34
3	1					35
9	1					36
19	2					37
6	1					38
6	1					39
19	2					40

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
9	1					2
28	3					3
25	3					4
25	3					5
6	1					6
13	2					7
6	1					8
9	1					9
16	2					10
25	3					11
19	2					12
31	4					13
12	2					14
19	2					15
34	4					16
16	2					17
13	2					18
16	2					19
9	1					20
3	1					21
16	2					22
6	1					23
5	3	1				24
19	3					25
19	2					26
16	2					27
						28
51125	1087	30				29
						30
						31
						32
5	1					33
6	1					34
5	1					35
6	1					36
6	1					37
3	1					38
3	1					39
5	1					40

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
6	1					2
6	1					3
3	1					4
16	2					5
6	1					6
3	1					7
9	1					8
6	1					9
5	1					10
9	1					11
9	1					12
3	1					13
6	1					14
5	1					15
6	2					16
6	1					17
6	1					18
3	1					19
1	1					20
6	1					21
3	1					22
9	1					23
8	1					24
3	1					25
3	1					26
9	1					27
5	1					28
9	1					29
5	1					30
6	1					31
6	1					32
6	1					33
3	1					34
3	1					35
6	1					36
6	1					37
1	1					38
9	1					39
3	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
6	1					2
9	1					3
3	1					4
8	1					5
5	1					6
3	1					7
6	1					8
7	1					9
6	1					10
6	1					11
5	1					12
6	1					13
5	1					14
3	1					15
9	1					16
9	1					17
9	1					18
5	3					19
6	1					20
6	1					21
5	1					22
6	1					23
9	1					24
9	1					25
9	1					26
6	1					27
9	1					28
6	1					29
6	1					30
6	1					31
9	1					32
5	1					33
9	1					34
9	1					35
3	1					36
5	1					37
6	1					38
6	1					39
3	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
6	1					2
7	1					3
4	1					4
6	1					5
6	1					6
6	1					7
6	1					8
6	1					9
6	1					10
6	1					11
6	1					12
6	1					13
2	1					14
5	1					15
5	1					16
9	1					17
6	1					18
3	1					19
6	1					20
6	1					21
6	1					22
5	1					23
9	1					24
9	1					25
9	1					26
3	1					27
3	1					28
5	1					29
5	1					30
9	1					31
3	1					32
6	1					33
6	1					34
9	1					35
6	1					36
9	1					37
6	1					38
6	1					39
6	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
9	1					2
6	1					3
3	1					4
3	1					5
6	1					6
1	1					7
5	1					8
9	1					9
6	2					10
3	1					11
4	1					12
6	1					13
4	1					14
6	1					15
1	1					16
9	1					17
6	2					18
6	1					19
6	1					20
9	1					21
3	1					22
9	1					23
6	1					24
6	1					25
5	1					26
3	1					27
9	2					28
6	1					29
6	1					30
9	1					31
3	1					32
3	1					33
5	3	1				34
3	1					35
2	1					36
6	1					37
3	1					38
6	1					39
5	1					40

SUBSTATIONS (Continued)

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3	1					1
6	1					2
3	1					3
6	1					4
3	1					5
9	1					6
6	1					7
6	1					8
5	1					9
6	1					10
6	1					11
3	1					12
9	1					13
6	1					14
9	1					15
9	1					16
4	1					17
6	1					18
5	1					19
6	2					20
6	2					21
3	1					22
6	1					23
6	1					24
5	1					25
9	1					26
6	1					27
3	1					28
9	1					29
5	1					30
6	1					31
6	1					32
3	1					33
6	1					34
6	1					35
6	1					36
3	1					37
9	1					38
6	1					39
3	1					40

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
5	1					2
6	1					3
3	1					4
6	1					5
9	1					6
3	1					7
5	1					8
9	1					9
8	1					10
8	1					11
8	1					12
6	1					13
6	1					14
3	1					15
6	1					16
6	1					17
9	1					18
9	1					19
5	1					20
2	1					21
6	1					22
9	1					23
6	1					24
3	1					25
6	1					26
5	1					27
6	1					28
6	1					29
6	1					30
6	1					31
6	1					32
5	1					33
6	1					34
9	1					35
6	1					36
9	1					37
6	1					38
9	1					39
3	1					40

SUBSTATIONS (Continued)

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5	1					1
3	1					2
6	1					3
9	1					4
6	1					5
6	1					6
6	1					7
5	1					8
6	1					9
3	1					10
6	1					11
6	1					12
3	1					13
6	1					14
3	1					15
9	1					16
3	1					17
6	1					18
6	1					19
3	1					20
6	1					21
6	1					22
1	1					23
8	1					24
9	1					25
6	1					26
2	1					27
3	1					28
3	1					29
6	1					30
6	1					31
3	1					32
5	1					33
3	1					34
6	1					35
3	1					36
2	1					37
5	1					38
6	1					39
3	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
5	1					2
9	2					3
9	1					4
9	1					5
5	1					6
6	1					7
6	1					8
9	1					9
9	1					10
9	1					11
7	1					12
6	1					13
9	1					14
9	1					15
1758	315	1				16
						17
						18
						19
						20
						21
						22
						23
						24
						25
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						35
						36
						37
						38
						39
						40

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 426 Line No.: 1 Column: b**

This note pertains to all entries in Column (b), all pages:

Functional character of substation:

- T - Transmission
- D - Distribution
- C - Combined (Substation has both transmission and distribution facilities)
- A - Attended
- U - Unattended

**Schedule Page: 426 Line No.: 1 Column: g**

General note:

Locations with transformers of different types and/or functional characteristics have multiple listings.

**Schedule Page: 426 Line No.: 8 Column: a**

Twenty-five percent ownership by MidAmerican Energy Company.

**Schedule Page: 426 Line No.: 9 Column: a**

Twenty-five percent ownership by MidAmerican Energy Company.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230