

**STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION**

COMMONWEALTH EDISON COMPANY	:	
	:	No. 10-_____
Proposed general increase in electric rates	:	
	:	
	:	
	:	

**A SCHEDULES
AND WORKPAPERS**

Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Utility name:	Commonwealth Edison Company
2	Segment of operations and functional service	
3	requesting change in rates	Electric (Delivery)
4	Tariff filing date:	June 30, 2010
5	Test year type:	Historical
6	Test year:	2009
7	Utility Representative:	Darryl M. Bradford
8		Senior Vice President, Regulatory & Energy Policy & General Counsel
9		Commonwealth Edison Company
10		1 Financial Place, 33rd Floor
11		Chicago, Illinois 60605 - 1028
12		Darryl.Bradford@ComEd.com
13		(312) 394-4321
14	Alternate Utility Representative:	Michael Guerra
15		Vice President, Regulatory Policy & Strategy
16		Commonwealth Edison Company
17		1 Financial Place, 33rd Floor
18		Chicago, Illinois 60605 - 1028
19		Michael.Guerra@ComEd.com
20		(312) 394-4321
21	Co-Attorneys:	Anastasia M. O'Brien
22		Vice President & Deputy General Counsel
23		10 South Dearborn Street, 49th Floor
24		Chicago, Illinois 60603
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27		Richard G. Bernet
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31		Michael Pabian
32		michael.pabian@exeloncorp.com
33		Bradley R. Perkins
34		brad.perkins@exeloncorp.com
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36		Chicago, Illinois 60603
37		(312) 394-4321

Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Co-Attorneys (cont'd):	Constance W. Reinhard
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14		Rooney, Rippie & Ratnaswamy
15	350 South Hubbard Street, Suite 430	
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17	(312) 447 - 2800	
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30		G. Darryl Reed
31		Sidley Austin LLP
32		1 South Dearborn Street
33		Chicago, Illinois 60603-2323
34		greed@sidley.com
35		(312) 853 - 7000
36	Change requested for applicable service	
37	(based on 2009 weather normalized sales):	
38	1) Dollars (rounded to thousands)	\$396,053,000
39	2) Percentage	20.4%
40		Source: Schedule A-3, Page 11.

Commonwealth Edison Company
Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Line No.	Section Number	Schedule and Description	Reason Schedule Not Provided
(A)	(B)	(C)	
SUBPART B : GENERAL INFORMATION REQUIREMENTS			
1	285.315	General Requirements Applicable for Gas Utilities	Not Applicable - Applies to Gas Utilities Only
2	285.320	General Requirements Applicable for Telecommunications Carriers Subject to This Part	Not Applicable - Applies to Telecommunications Carriers Only
3			
4	285.325	General Requirements Applicable for Water and Sewer Utilities	Not Applicable - Applies to Water and Sewer Utilities Only
5			
SUBPART H : RATE AND TARIFF SCHEDULES			
6	285.5200	Schedule E-5: Long-Run Service Incremental Cost studies - Telecommunications Carriers	Not Applicable - Applies to Telecommunications Carriers Only
7			
8	285.5205	Schedule E-6: Imputation Tests - Telecommunications Carriers	Not Applicable - Applies to Telecommunications Carriers Only
9			
10	285.5210	Schedule E-7: Jurisdictional Operating Revenues - Telecommunications Carriers	Not Applicable - Applies to Telecommunications Carriers Only
11			
12	285.5215	Schedule E-8: Bill Comparisons - Telecommunications Carriers	Not Applicable - Applies to Telecommunications Carriers Only
13			
14	285.5300	Schedule E-5: Jurisdictional Operating Revenues - Water and Sewer	Not Applicable - Applies to Water and Sewer Utilities Only
15			
16	285.5305	Schedule E-6: Embedded Cost of Service Studies - Water and Sewer	Not Applicable - Applies to Water and Sewer Utilities Only
17			
18	285.5315	Schedule E-7: Bill Comparisons - Water and Sewer	Not Applicable - Applies to Water and Sewer Utilities Only
19			
<u>SUBPART I : PLANNING AND OPERATIONS SCHEDULES FOR GAS AND / OR ELECTRIC UTILITIES</u>			
21	285.6300	Schedule F-8 Gas Stored Underground - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
22			
23	285.6305	Schedule F-9 Underground Gas Storage Activity - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
24			
25	285.6310	Schedule F-10 Adequacy of Underground Gas Storage levels - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
26			
27	285.6315	Schedule F-11 Propane, Liquefied Natural Gas, and Synthetic Natural Gas Facilities - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
28			
29	285.6320	Schedule F-12 Propane, LNG and SNG Feedstock Inventory Levels - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
30			
SUBPART J -- FUTURE TEST YEAR REQUIREMENTS			
31	285.7005	Schedule G-1 Comparison of Prior Forecasts to Actual Data - Prior Three Years	Not Applicable - The Company is not selecting a future test year.
32			
33	285.7010	Schedule G-2 Statement from Independent Certified Public Accountant	Not Applicable - The Company is not selecting a future test year.
34			
35	285.7015	Schedule G-3 Statement on Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
36			
37	285.7020	Schedule G-4 Statement on Accounting Treatment	Not Applicable - The Company is not selecting a future test year.
38	285.7025	Schedule G-5 Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
39	285.7030	Schedule G-6 Inflation	Not Applicable - The Company is not selecting a future test year.
40	285.7035	Schedule G-7 Proration of Accumulated Deferred Income Taxes	Not Applicable - The Company is not selecting a future test year.
41			
42	285.7045	Schedule G-8 Actual Gross Additions and Retirements Compared to Original Budget	Not Applicable - The Company is not selecting a future test year.
43			
44	285.7050	Schedule G-9 Comparison of Budgeted Non-payroll Expense to Actual	Not Applicable - The Company is not selecting a future test year.
45			
46	285.7055	Schedule G-10 Budgeted Payroll Expense	Not Applicable - The Company is not selecting a future test year.
47	285.7060	Schedule G-11 Budgeted Number of Employees	Not Applicable - The Company is not selecting a future test year.
48	285.7065	Schedule G-12 Forecasted Property Taxes	Not Applicable - The Company is not selecting a future test year.
49	285.7070	Schedule G-13 Comparison of Actual Financial Results to the Originally Approved Forecast for Each of the Past Twelve Months and Eight Subsequent Months	Not Applicable - The Company is not selecting a future test year.
50			
51			
52			
53	285.7075	Financial Statements	Not Applicable - The Company is not selecting a future test year.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2009 (1)
(In Thousands)

Witness: Houtsma/Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 7,717,168
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 458,856 (2)
3	Jurisdictional Rate of Return - Present Rates	A-4	5.95%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	8.99%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 693,735
6	Jurisdictional Operating Income Deficiency	A-4	\$ 234,879
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.6862
8	Jurisdictional Revenue Increase Requested - excluding Add-on Revenue Taxes	C-1	\$ 396,053
9	Jurisdictional Revenue Increase Requested - including Add-on Revenue Taxes		\$ 396,053 (3)

Notes:

- (1) With identified *pro forma* adjustments.
- (2) Present rate data is calculated based on the currently effective delivery service charges and weather-normalized billing determinants for the 2009 billing year.
- (3) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company

Computation of Jurisdictional Gross Revenue Conversion Factor

Year 2009Witness: Houtsma/Fruehe

Line No.	Description (A)	% of Incremental Gross Revenue (B)
1	Operating Revenue	100.00%
2	Uncollectible Expense	1.57% (1)
3	State Taxable Income	<u>98.43%</u>
4	State Income Taxes (7.30% * 98.43%)	7.19%
5	Income Before Federal Income Taxes	<u>91.24%</u>
6	Federal Income Taxes (35% * 91.24%)	<u>31.94%</u>
7	Operating Income Percentage	<u>59.30%</u>
8	Gross Revenue Conversion Factor:	
9	Including Incremental Uncollectible expense and Add-On	
10	Revenue Taxes (100.00% / Operating Income Percentage (Line 7))	<u><u>1.6862</u></u>

Note:

(1) See WPC-16 for the calculation of the incremental uncollectible expense factor.

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(1): Comparison of Present and Proposed Rates
Average Number of Customers

Delivery Classes	Average Number of Customers in 2009
Present Residential	
Single Family Without Electric Space Heat	2,234,818
Multi Family Without Electric Space Heat	1,015,017
Single Family With Electric Space Heat	34,999
Multi Family With Electric Space Heat	154,788
Total Residential	3,439,622
Proposed Residential	
Single Family	2,269,817
Multi Family	1,169,805
Total Residential	3,439,622
Present and Proposed Nonresidential	
Watt-Hour	96,684
Small Load (≤ 100 kW)	237,744
Medium Load (Over 100 kW ≤ 400 kW)	17,529
Large Load (Over 400 kW $\leq 1,000$ kW)	4,293
Very Large Load (Over 1,000 kW $\leq 10,000$ kW)	1,902
Extra Large Load (Over 10,000 kW)	54
High Voltage	73
Railroad	2
Total Nonresidential	358,281
Present and Proposed Lighting	
Fixture-Included Lighting	1,421
Dusk to Dawn Lighting	3,749
General Lighting	1,179
Total Lighting	6,349
Total Company	3,804,252

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates
Present Rates

Residential Delivery Service	2009 Test Year Billing Units	Rate RDS Unit Charges effective September 16, 2008	Revenue at Rates effective September 16, 2008	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
Single Family Without Electric Space Heat				
Customer Charge	26,817,811	\$7.64	\$204,888,076	
Standard Metering Service Charge	26,817,811	\$2.24	\$60,071,897	
Distribution Facilities Charge (kWh)	21,351,391,086	\$0.02407	\$513,927,983	
Total			\$778,887,956	\$0.0365
Multi Family Without Electric Space Heat				
Customer Charge	12,180,207	\$6.65	\$80,998,377	
Standard Metering Service Charge	12,180,207	\$2.24	\$27,283,664	
Distribution Facilities Charge (kWh)	4,466,103,702	\$0.02407	\$107,499,116	
Total			\$215,781,157	\$0.0483
Single Family With Electric Space Heat				
Customer Charge	419,991	\$7.64	\$3,208,731	
Standard Metering Service Charge	419,991	\$2.24	\$940,780	
Distribution Facilities Charge (kWh)	804,305,740	\$0.02023	\$16,271,105	
Total			\$20,420,616	\$0.0254
Multi Family With Electric Space Heat				
Customer Charge	1,857,458	\$6.65	\$12,352,096	
Standard Metering Service Charge	1,857,458	\$2.24	\$4,160,706	
Distribution Facilities Charge (kWh)	1,628,298,674	\$0.02023	\$32,940,482	
Total			\$49,453,284	\$0.0304
Total Residential	28,250,099,202		\$1,064,543,013	\$0.0377

Commonwealth Edison Company

Section 285.1015

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates

Present Rates

Nonresidential Delivery Service

WATT-HOUR

2009 Test Year Billing Units	Rate RDS Unit Charges effective September 16, 2008	Revenue at Rates effective September 16, 2008	2009 Test Year kWh	\$/kWh	
(A)	(B)	(C)	(D)	(E) = (C) / (D)	
		= (A) * (B)			
Customer Charge	1,160,212	\$7.35	\$8,527,558		
Standard Metering Service Charge	1,160,212	\$1.80	\$2,088,382		
Distribution Facilities Charge (kWh)	542,706,055	\$0.01899	\$10,305,988		
Total			\$20,921,928	542,706,055	\$0.0386

SMALL LOAD (≤ 100 kW)

Customer Charge	2,852,927	\$8.29	\$23,650,765		
Standard Metering Service Charge	2,852,927	\$6.73	\$19,200,199		
Distribution Facilities Charge (kW)	38,803,477	\$4.86	\$188,584,898		
Rider ACT Credit	15,487	(\$0.20533)	(\$3,180)		
Total			\$231,432,682	11,606,537,029	\$0.0199

MEDIUM LOAD (Over 100 kW ≤ 400 kW)

Customer Charge	210,347	\$13.46	\$2,831,271		
Standard Metering Service Charge	210,347	\$9.68	\$2,036,159		
Distribution Facilities Charge (kW)	29,164,381	\$5.67	\$165,362,040		
Rider ACT Credit	64,096	(\$0.20533)	(\$13,161)		
Total			\$170,216,309	10,595,044,514	\$0.0161

LARGE LOAD (Over 400 kW ≤ 1,000 kW)

Customer Charge	51,518	\$94.90	\$4,889,058		
Standard Metering Service Charge	51,518	\$15.33	\$789,771		
Distribution Facilities Charge (kW)	23,131,866	\$6.04	\$139,716,471		
Rider ACT Credit	124,870	(\$0.20533)	(\$25,640)		
Total			\$145,369,660	9,732,125,962	\$0.0149

VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)

Customer Charge	22,825	\$532.67	\$12,158,193		
Standard Metering Service Charge	22,825	\$19.60	\$447,370		
Distribution Facilities Charge (kW)	39,417,978	\$5.71	\$225,076,654		
Rider ACT Credit	2,031,090	(\$0.20533)	(\$417,044)		
Total			\$237,265,173	18,088,071,837	\$0.0131

EXTRA LARGE LOAD (Over 10,000 kW)

Customer Charge	644	\$771.49	\$496,840		
Standard Metering Service Charge	644	\$51.60	\$33,230		
Distribution Facilities Charge (kW)	7,605,641	\$3.28	\$24,946,502		
Rider ACT Credit	478,204	(\$0.20533)	(\$98,190)		
Total			\$25,378,382	3,844,588,206	\$0.0066

RAILROAD

Customer Charge	24	\$4,298.25	\$103,158		
Standard Metering Service Charge	24	\$60.40	\$1,450		
Distribution Facilities Charge (kW)	1,353,730	\$3.17	\$4,291,324		
Total			\$4,395,932	504,413,637	\$0.0087

Total Nonresidential Excluding High Voltage

\$834,980,066 54,913,487,240 \$0.0152

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates
Present Rates

Nonresidential Delivery Service	2009 Test Year Billing Units	Rate RDS Unit Charges effective September 16, 2008	Revenue at Rates effective September 16, 2008	2009 Test Year kWh	\$/kWh
	(A)	(B)	(C)	(D)	(E) = (C) / (D)
			= (A) * (B)		
High Voltage Delivery Class					
Customer Charge					
Small Load		\$8.29	\$0		
Medium Load		\$13.46	\$0		
Large Load		\$94.90	\$0		
Very Large Load	48	\$532.67	\$25,568		
Extra Large Load	24	\$771.49	\$18,516		
High Voltage	804	\$435.11	\$349,828		
Standard Metering Service Charge					
Small Load		\$6.73	\$0		
Medium Load		\$9.68	\$0		
Large Load		\$15.33	\$0		
Very Large Load	48	\$19.60	\$941		
Extra Large Load	24	\$51.60	\$1,238		
High Voltage	804	\$25.30	\$20,341		
Distribution Facilities Charge (kW)					
Standard Voltage Small Load	559	\$4.86	\$2,717		
Standard Voltage Medium Load	20,295	\$5.67	\$115,073		
Standard Voltage Large Load	18,410	\$6.04	\$111,196		
Standard Voltage Very Large Load	199,857	\$5.71	\$1,141,183		
Standard Voltage Extra Large Load	0	\$3.28	\$0		
High Voltage (≤ 10,000 kW)	494,156	\$2.87	\$1,418,228		
High Voltage (Over 10,000 kW)	7,943,136	\$1.33	\$10,564,371		
Rider ACT Credit	1,716,196	(\$0.20533)	(\$352,387)		
Total High Voltage Delivery Class			\$13,416,813	4,992,274,765	\$0.0027

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates

Present Rates

Lighting Delivery Service		2009 Test Year Billing Units	Rate RDS Unit Charges effective September 16, 2008	Revenue at Rates effective September 16, 2008	Revenue at Rates effective September 16, 2008	
		(A)	(B)	(C)	(D)	(E)
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
Fixture-Included Lighting						
Public Street Lighting		<u>Number of Fixtures</u>				
	MV - 100 Watt	228,064	\$5.71	\$1,302,245		
	MV - 175 Watt	565,289	\$5.75	\$3,250,412		
	MV - 250 Watt	93,687	\$6.01	\$563,059		
	MV - 400 Watt	104,952	\$6.33	\$664,346		
	HPS - 70 Watt	16,331	\$6.02	\$98,313		
	HPS - 100 Watt	208,227	\$6.04	\$1,257,691		
	HPS - 150 Watt	249,597	\$6.14	\$1,532,526		
	HPS - 250 Watt	159,433	\$6.62	\$1,055,446		
	HPS - 400 Watt	31,697	\$6.75	\$213,955		
	HPS - 1,000 Watt	1,854	\$9.70	\$17,984		
	Mounting Bracket ≤ 8 ft	858,609	\$3.61	\$3,099,578		
	Mounting Bracket Over 8 ft	611,253	\$5.97	\$3,649,180		
	Post Top Luminaire	58,170	\$1.55	\$90,164		
	Acorn Luminaire	11,030	\$3.96	\$43,679		
Private Outdoor Lighting						
	MV - 175 Watt	126,441	\$7.93	\$1,002,677		
	MV - 400 Watt	44,741	\$8.63	\$386,115		
	HPS (Flood) - 100 Watt	27,762	\$9.29	\$257,909		
	HPS (Flood) - 250 Watt	125,237	\$9.30	\$1,164,704		
	HPS (Conv.) - 100 Watt	6,191	\$8.40	\$52,004		
	HPS (Conv.) - 150 Watt	13,269	\$8.28	\$109,867		
Total		<u>kWh</u> 152,493,933			\$19,811,854	\$0.1299
Dusk to Dawn Lighting						
	Standard Metering Service Charge	539,535,045	\$0.00009	\$48,558		
	Distribution Facilities Charge	539,535,045	\$0.01406	\$7,585,863		
Total					\$7,634,421	\$0.0142
General Lighting						
	Standard Metering Service Charge	66,297,591	\$0.00010	\$6,630		
	Distribution Facilities Charge	66,297,591	\$0.01058	\$701,429		
Total					\$708,059	\$0.0107
Total Lighting		758,326,569			\$28,154,334	\$0.0371
Total Company		88,914,187,776			\$1,941,094,226	\$0.0218

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates
Proposed Rates

Residential Delivery Service	Straight Fixed/Variable 60/40 Step 1			
	2009 Test Year Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
Single Family				
Customer Charge	27,237,802	\$19.28	\$525,144,823	
Standard Metering Service Charge	27,237,802	\$3.20	\$87,160,966	
Distribution Facilities Charge (kWh)	22,155,696,826	\$0.01720	\$381,077,985	
IEDT (kWh)	22,155,696,826	\$0.00126	\$27,916,178	
Total			\$1,021,299,952	\$0.0461
Multi Family				
Customer Charge	14,037,665	\$9.56	\$134,200,077	
Standard Metering Service Charge	14,037,665	\$3.20	\$44,920,528	
Distribution Facilities Charge (kWh)	6,094,402,376	\$0.01832	\$111,649,452	
IEDT (kWh)	6,094,402,376	\$0.00126	\$7,678,947	
Total			\$298,449,004	\$0.0490
Total Residential	28,250,099,202		\$1,319,748,956	\$0.0467

Commonwealth Edison Company
Section 285.1015
Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates
Proposed Rates

Straight Fixed/Variable

Delivery Class	2009 Test Year Billing Units	Revenue at Proposed Rates	Straight Fixed/Variable 70/30 Step 2			Straight Fixed/Variable 80/20 Step 3		
			Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	(\$/kWh)	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	(\$/kWh)
			(B)	(C)	(D)	(E)	(F)	(G)
	(A)	Straight-Fixed-Variable 60/40 Step 1		= (A) * (B)	= (C) / (A)		= (E) * (A)	= (F) / kWh in (A)
Single Family								
Customer Charge	27,237,802		\$23.03	\$627,286,580		\$26.78	\$729,428,338	
Standard Metering Service Charge	27,237,802		\$3.20	\$87,160,966		\$3.20	\$87,160,966	
Distribution Facilities Charge (kWh)	22,155,696,826		\$0.01259	\$278,940,223		\$0.00798	\$176,802,461	
IEDT (kWh)	22,155,696,826		\$0.00126	\$27,916,178		\$0.00126	\$27,916,178	
Total		\$1,021,299,952		\$1,021,303,947	\$0.0461		\$1,021,307,943	\$0.0461
Multi Family								
Customer Charge	14,037,665		\$11.70	\$164,240,681		\$13.81	\$193,860,154	
Standard Metering Service Charge	14,037,665		\$3.20	\$44,920,528		\$3.20	\$44,920,528	
Distribution Facilities Charge (kWh)	6,094,402,376		\$0.01339	\$81,604,048		\$0.00853	\$51,985,252	
IEDT (kWh)	6,094,402,376		\$0.00126	\$7,678,947		\$0.00126	\$7,678,947	
Total		\$298,449,004		\$298,444,204	\$0.0490		\$298,444,881	\$0.0490
Watt-Hour								
Customer Charge	1,160,212		\$14.43	\$16,741,859		\$16.91	\$19,619,185	
Standard Metering Service Charge	1,160,212		\$2.81	\$3,260,196		\$2.81	\$3,260,196	
Distribution Facilities Charge (kWh)	542,706,055		\$0.01453	\$7,885,519		\$0.00922	\$5,003,750	
IEDT (kWh)	542,706,055	\$28,554,867	\$0.00123	\$667,528		\$0.00123	\$667,528	
Total				\$28,555,102	\$0.0526		\$28,550,659	\$0.0526
Revenue Total SFV		\$1,348,303,823		\$1,348,303,253			\$1,348,303,483	

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates
Proposed Rates

Nonresidential Delivery Service	2009 Test Year Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	\$/kWh
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
WATT-HOUR (Straight Fixed/Variable 60/40 Step 1)				
Customer Charge	1,160,212	\$11.96	\$13,876,136	
Standard Metering Service Charge	1,160,212	\$2.81	\$3,260,196	
Distribution Facilities Charge (kWh)	542,706,055	\$0.01981	\$10,751,007	
IEDT (kWh)	542,706,055	\$0.00123	\$667,528	
Total			\$28,554,867	\$0.0526
SMALL LOAD (≤ 100 kW)				
Customer Charge	2,852,927	\$12.72	\$36,289,231	
Standard Metering Service Charge	2,852,927	\$8.92	\$25,448,109	
Distribution Facilities Charge (kW)	38,803,477	\$5.88	\$228,164,445	
IEDT (kWh)	11,606,537,029	\$0.00123	\$14,276,041	
Rider ACT Credit	15,487	(\$0.20533)	(\$3,180)	
Total			\$304,174,646	\$0.0262
MEDIUM LOAD (Over 100 kW ≤ 400 kW)				
Customer Charge	210,347	\$14.80	\$3,113,136	
Standard Metering Service Charge	210,347	\$19.47	\$4,095,456	
Distribution Facilities Charge (kW)	29,164,381	\$5.55	\$161,862,315	
IEDT (kWh)	10,595,044,514	\$0.00123	\$13,031,905	
Rider ACT Credit	64,096	(\$0.20533)	(\$13,161)	
Total			\$182,089,651	\$0.0172
LARGE LOAD (Over 400 kW ≤ 1,000 kW)				
Customer Charge	51,518	\$59.23	\$3,051,411	
Standard Metering Service Charge	51,518	\$20.63	\$1,062,816	
Distribution Facilities Charge (kW)	23,131,866	\$6.06	\$140,179,108	
IEDT (kWh)	9,732,125,962	\$0.00123	\$11,970,515	
Rider ACT Credit	124,870	(\$0.20533)	(\$25,640)	
Total			\$156,238,210	\$0.0161

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates
Proposed Rates

Nonresidential Delivery Service	2009 Test Year Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	\$/kWh
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)				
Customer Charge	22,825	\$547.39	\$12,494,177	
Standard Metering Service Charge	22,825	\$21.45	\$489,596	
Distribution Facilities Charge (kW)	39,417,978	\$6.04	\$238,084,587	
IEDT (kWh)	18,088,071,837	\$0.00122	\$22,067,448	
Rider ACT Credit	2,031,090	(\$0.20533)	(\$417,044)	
Total			\$272,718,764	\$0.0151
EXTRA LARGE LOAD (Over 10,000 kW)				
Customer Charge	644	\$944.47	\$608,239	
Standard Metering Service Charge	644	\$50.99	\$32,838	
Distribution Facilities Charge (kW)	7,605,641	\$3.76	\$28,597,210	
IEDT (kWh)	3,844,588,206	\$0.00122	\$4,690,398	
Rider ACT Credit	478,204	(\$0.20533)	(\$98,190)	
Total			\$33,830,495	\$0.0088
HIGH VOLTAGE				
Customer Charge	876	\$488.85	\$428,233	
Standard Metering Service Charge	876	\$41.70	\$36,529	
Standard Voltage Distribution Facilities Charge (< 69 kV) (kW)	239,121	\$4.11	\$982,787	
High Voltage Distribution Facilities Charge ≤ 10,000 kW (kW)	494,156	\$2.51	\$1,240,332	
High Voltage Distribution Facilities Charge Over 10,000 kW (kW)	7,943,136	\$0.79	\$6,275,077	
IEDT (kWh)	4,992,274,765	\$0.00122	\$6,090,575	
Rider ACT Credit	1,716,196	(\$0.20533)	(\$352,387)	
Total			\$14,701,146	\$0.0029
RAILROAD				
Customer Charge	24	\$4,378.71	\$105,089	
Standard Metering Service Charge	24	\$132.38	\$3,177	
Distribution Facilities Charge (kW)	1,353,730	\$2.88	\$3,898,742	
IEDT (kWh)	504,413,637	\$0.00122	\$615,385	
Total			\$4,622,393	\$0.0092
Total Nonresidential				
Annual kWhs	59,905,762,005		\$996,930,172	\$0.0166

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates
Proposed Rates

Lighting Delivery Service		2009 Test Year Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	Revenue at Proposed Rates	
		(A)	(B)	(C)	(D)	(E)
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
Fixture-Included Lighting						
Public Street Lighting		<u>Number of Fixtures</u>				
	MV - 100 Watt	228,064	\$2.39	\$545,073		
	MV - 175 Watt	565,289	\$2.40	\$1,356,694		
	MV - 250 Watt	93,687	\$2.45	\$229,533		
	MV - 400 Watt	104,952	\$2.92	\$306,460		
	HPS - 70 Watt	16,331	\$2.52	\$41,154		
	HPS - 100 Watt	208,227	\$2.66	\$553,884		
	HPS - 150 Watt	249,597	\$2.87	\$716,343		
	HPS - 250 Watt	159,433	\$3.19	\$508,591		
	HPS - 400 Watt	31,697	\$3.50	\$110,940		
	HPS - 1,000 Watt	1,854	\$9.41	\$17,446		
	Mounting Bracket ≤ 8 ft	858,609	\$5.08	\$4,361,734		
	Mounting Bracket Over 8 ft	611,253	\$6.93	\$4,235,983		
	Post Top Luminaire	58,170	\$6.92	\$402,536		
	Acorn Luminaire	11,030	\$9.63	\$106,219		
Private Outdoor Lighting						
	MV - 175 Watt	126,441	\$6.60	\$834,511		
	MV - 400 Watt	44,741	\$7.51	\$336,005		
	HPS (Flood) - 100 Watt	27,762	\$7.14	\$198,221		
	HPS (Flood) - 250 Watt	125,237	\$6.81	\$852,864		
	HPS (Conv.) - 100 Watt	6,191	\$6.92	\$42,842		
	HPS (Conv.) - 150 Watt	13,269	\$7.17	\$95,139		
		<u>kWh</u>				
	IEDT (kWh)	152,493,933	\$0.00122	\$186,043	\$16,038,215	\$0.1052
Total						
Dusk to Dawn Lighting						
	Standard Metering Service Charge	539,535,045	\$0.00021	\$113,302		
	Distribution Facilities Charge	539,535,045	\$0.00505	\$2,724,652		
	IEDT (kWh)	539,535,045	\$0.00122	\$658,233		
	Total				\$3,496,187	\$0.0065
General Lighting						
	Standard Metering Service Charge	66,297,591	\$0.00021	\$13,922		
	Distribution Facilities Charge	66,297,591	\$0.01265	\$838,665		
	IEDT (kWh)	66,297,591	\$0.00122	\$80,883		
	Total				\$933,470	\$0.0141
Total Lighting		758,326,569			\$20,467,872	\$0.0270
Total Company		88,914,187,776			\$2,337,147,000	\$0.0263

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

Commonwealth Edison Company
 Section 285.1015
 Schedule A-3(a)(5) and (a)(6): Comparison of Present and Proposed Rates

Revenue at Present Rates Excluding Add-on Revenue Taxes			
	Test Year 2009 Units Sold (kWh)	Revenue at Present Rates Effective September 16, 2008	\$ / kWh
Residential	28,250,099,202	\$1,064,543,013	0.0377
Nonresidential	59,905,762,005	\$848,396,879	0.0142
Lighting	758,326,569	\$28,154,334	0.0371
Total	88,914,187,776	\$1,941,094,226	0.0218

Revenue at Proposed Rates Excluding Add-on Revenue Taxes							
	60/40 SFV Residential and Watthour Classes		70/30 SFV Residential and Watthour Classes		80/20 SFV Residential and Watthour Classes		
	Test Year 2009 Units Sold (kWh)	Revenue at Proposed Rates	\$ / kWh	Revenue at Proposed Rates	\$ / kWh	Revenue at Proposed Rates	\$ / kWh
Residential	28,250,099,202	\$1,319,748,956	0.0467	\$1,319,748,151	0.0467	\$1,319,752,824	0.0467
Nonresidential	59,905,762,005	\$996,930,172	0.0166	\$996,930,407	0.0166	\$996,925,964	0.0166
Lighting	758,326,569	\$20,467,872	0.0270	\$20,467,872	0.0270	\$20,467,872	0.0270
Total	88,914,187,776	\$2,337,147,000	0.0263	\$2,337,146,430	0.0263	\$2,337,146,660	0.0263

	Difference in Revenue	\$396,052,774	\$396,052,204	\$396,052,434
	Percent Change in Revenue	20.4%	20.4%	20.4%

Commonwealth Edison Company
Comparison to Prior Rate Order
(In Thousands)

Witness: Houtsma/Fruehe

Line No.	Description	Test Year 2009 (1)	ICC Order-Docket 07-0566 (2)	Source
	(A)	(B)	(C)	(D)
1	Original Cost Rate Base	\$ 7,717,168	\$ 6,694,039	Appendix A, Page 4, Line 23
2	Operating Income at Present Rates	\$ 458,856	\$ 396,003	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.95%	5.92%	
4	Cost of Capital (3)	8.99%	8.36%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates (3)	\$ 693,735	\$ 559,623	Appendix A, Page 1, Line 23
6	Income Deficiency (Line 2 - Line 5)	\$ 234,879	\$ 163,620	
7	Gross Revenue Conversion Factor	1.6862	1.6720	ICC Staff Exhibit 1.0, Schedule 1.6
8	Revenue Increase Requested / Approved (4)	(4) \$ 396,053	\$ 273,573	

Notes:

(1) With identified *pro forma* adjustments. Reflects results based on 2009 test year weather normal billing determinants. See Schedule C-1.

(2) Final Order: September 2008

(3) The "Operating Income at Proposed / Approved Rates" on Line 5 was calculated by multiplying the Original Cost Rate Base on Line 1 by 8.9895%.

(4) Including incremental uncollectible expense, excluding add-on revenue taxes.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items (1)

December 31, 2009

(In Thousands)

Witness: Houtsma/Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission Segment	Less: Other Non-DST Segment	Plus:	
						Pro Forma and Test Year Adjustments (Schedule B-2)	Illinois - Jurisdictional Delivery Services Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 12,651,729	\$ -	\$ -	\$ 644,705	\$ 13,296,434
3	General and Intangible Plant		1,664,555	383,837	-	195,142	1,475,860
4	Subtotal		<u>\$ 14,316,284</u>	<u>\$ 383,837</u>	<u>\$ -</u>	<u>\$ 839,847</u>	<u>\$ 14,772,294</u>
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (4,988,430)	-	-	245,909	(4,742,521)
7	General and Intangible Plant		(702,134)	(154,352)	-	(8,246)	(556,028)
8	Subtotal		<u>\$ (5,690,564)</u>	<u>\$ (154,352)</u>	<u>\$ -</u>	<u>\$ 237,663</u>	<u>\$ (5,298,549)</u>
9	Construction Work in Progress	107	\$ 178,141	\$ 66,238	\$ 99,312	\$ -	\$ 12,591
10	Cash Working Capital		-	-	(95,736)	-	95,736
11	Materials & Supplies Inventories	154, 155 & 163	71,326	44,740	-	-	26,586
12	Accumulated Deferred Income Taxes	190, 281-283	(2,733,524)	(337,520)	(823,275)	(9,343)	(1,582,072)
13	Regulatory Assets	182.3	1,288,919	-	1,273,202	(4,657)	11,060
14	Deferred Debits	186	3,121,190	12,541	3,010,186	-	98,463
15	Operating Reserves	228	(454,005)	(38,704)	(108,483)	-	(306,818)
16	Asset Retirement Obligation	230	(94,708)	(4,564)	(71,394)	-	(18,750)
17	Other Deferred Credits	253	(850,560)	(2,460)	(836,435)	-	(11,665)
18	Customer Deposits	235	(130,510)	-	(85,805)	-	(44,705)
19	Customer Advances	252	(70,836)	-	(33,833)	-	(37,003)
20	Total		<u>\$ 8,951,154</u>	<u>\$ (30,244)</u>	<u>\$ 2,327,739</u>	<u>\$ 1,063,510</u>	<u>\$ 7,717,168</u>

Notes:

(1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.

(2) See Page 2 for allocation or assignment descriptions.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items

December 31, 2009

(In Thousands)

Witness: Houtsma/Fruehe

Line No.	Description	Illinois - Jurisdictional Delivery Services Rate Base	Allocation Methodology (1)
	(A)	(B)	(C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	13,296,434	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	<u>1,475,860</u>	Allocated using the methodology shown in WPB-1, Pages 1-9.
5	Subtotal	<u>\$ 14,772,294</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(4,742,521)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	<u>(556,028)</u>	Allocated using the methodology shown in WPB-1, Pages 1-9.
10	Subtotal	<u>\$ (5,298,549)</u>	
11	Construction Work in Progress	\$ 12,591	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	95,736	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	26,586	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1, Page 1.
14	Accumulated Deferred Income Taxes	(1,582,072)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	11,060	Directly assigned. See Schedule B-10, Page 1, Line 4.
16	Deferred Debits	98,463	Allocated primarily using the salaries and wages allocator. See WPB-10, Page 1, Lines 6-10.
17	Operating Reserves	(306,818)	Components both directly assigned and allocated as shown in WPB-10, Page 4, Lines 2-4.
18	Asset Retirement Obligation	(18,750)	Directly assigned based on analysis of ARO regulatory liability. See WPB-10, Page 4, Line 6.
19	Other Deferred Credits	(11,665)	Components assigned or allocated as shown in WPB-10, Page 4.
20	Customer Deposits	(44,705)	Allocated using the revenue allocator (WPA-5, Page 5), See Schedule B-13.
21	Customer Advances	<u>(37,003)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15, Page 1.
22	Total	<u>\$ 7,717,168</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company
 Jurisdictional Allocation Summary for Operating Income Items
 For the Year 2009
 (In Thousands)

Witness: Houtsma/Fruehe

Line No.	Description (A)	ICC Account (B)	Total Company Unadjusted (C)	Less: Transmission Segment (D)	Less: Other Non-DST Segment (E)	Plus: Test Year and Pro Forma Adjustments (Schedule C-2) (F)	Revenues From Resale Municipalities (G)	Effect of Proposed Rates (H)	Pro Forma Jurisdictional Operating Income (I)
1	Operating Revenues	400	\$ 5,232,899	\$ -	\$ 3,291,805	\$ -	\$ -	\$ 396,053	\$ 2,337,147
2	Other Revenues	450-456	<u>552,533</u>	<u>462,676</u>	<u>1,226</u>	<u>3,658</u>	<u>4,299</u>	<u>-</u>	<u>96,588</u>
3	Total Operating Revenues		<u>\$ 5,785,432</u>	<u>\$ 462,676</u>	<u>\$ 3,293,031</u>	<u>\$ 3,658</u>	<u>\$ 4,299</u>	<u>\$ 396,053</u>	<u>\$ 2,433,735</u>
4	Operating Expenses								
5	Production	500-557	\$ 2,755,080	\$ -	\$ 2,755,080	\$ -	\$ -	\$ -	\$ -
6	Transmission	560-573	389,345	389,345	-	-	-	-	-
7	Regional Market Expenses	575.1-576.5	864	864	-	-	-	-	-
8	Distribution	580-598	297,465	-	67	16,568	-	-	313,966
9	Customer Accounts Expenses	901-905	244,746	-	56,872	1,854	-	6,213	195,941
10	Customer Service and Informational Expenses	907-910	69,782	-	60,818	103	-	-	9,067
11	Sales Expenses	911-916	-	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	410,838	45,430	12,327	(10,041)	-	-	343,040
13	Depreciation & Amortization Expense	403-406	446,647	74,503	(1,111)	35,072	-	-	408,327
14	Taxes Other Than Income	408.1	280,413	10,065	130,544	7,767	-	-	147,571
15	Regulatory Debits	407.3	26,069	-	15,938	37,810	-	-	47,941
16	Accretion Expense	411.10	<u>945</u>	<u>-</u>	<u>945</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
17	Total Operating Expenses		<u>\$ 4,922,194</u>	<u>\$ 520,207</u>	<u>\$ 3,031,480</u>	<u>\$ 89,133</u>	<u>\$ -</u>	<u>\$ 6,213</u>	<u>\$ 1,465,853</u>
18	Income Taxes								
19	State Income Taxes (1)		\$ (9,819)	\$ -	\$ (36,351)	\$ (11,325)	\$ 314	\$ 28,458	\$ 43,979
20	Federal Income Taxes (1)		(88,145)	-	(133,527.00)	(50,334)	1,395	126,503	122,946
21	Deferred Taxes (1)		305,106	-	210,021.00	13,903	-	-	108,988
22	ITC's Net (1)		<u>(2,818)</u>	<u>-</u>	<u>(1,052.00)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,766)</u>
23	Total Income Taxes		<u>\$ 204,324</u>			<u>\$ (47,756)</u>	<u>\$ 1,709</u>	<u>\$ 154,961</u>	<u>\$ 274,147</u>
24	Net Utility Operating Income		<u>\$ 658,914</u>			<u>\$ (37,719)</u>	<u>\$ 2,590</u>	<u>\$ 234,879</u>	<u>\$ 693,735</u>

Notes

(1) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

Commonwealth Edison Company
Jurisdictional Allocation Summary for Operating Income Items
For the Year 2009
(In Thousands)

Witness: Houtsma/Fruehe

Line No.	Description (A)	Pro Forma Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,337,147	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	<u>96,588</u>	Components both directly assigned and allocated as shown in WPC-23, Schedules C-2.9, C-2.16, and C-1, Page 1.
3	Total Operating Revenues	<u>\$ 2,433,735</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	313,966	Distribution costs are directly assigned as shown on WPC-1a, Page 2.
9	Customer Accounts Expenses	195,941	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 2 and WPC-1c.
10	Customer Service and Informational Expenses	9,067	Customer Service costs are directly assigned as shown on WPC-1a, Page 2 and WPC-1d.
11	Sales Expenses	-	
12	Administrative and General Expenses	343,040	Adjusted A&G costs are allocated using salaries and wages allocator. See WPC-1a, Page 1 and WPA-5, Page 1.
13	Depreciation & Amortization Expense	408,327	Distribution depreciation 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on factors found on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	147,571	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	47,941	Components assigned to delivery services as shown on Schedule C-26, Page 1 and Schedule C-2.
17	Accretion Expense	-	
18	Total Operating Expenses	<u>\$ 1,465,853</u>	
19	Income Taxes		
20	State Income Taxes	\$ 43,979	Income tax additions and deductions both directly assigned and allocated as shown in Schedule C-5.
21	Federal Income Taxes	122,946	Income tax additions and deductions both directly assigned and allocated as shown in Schedule C-5.
22	Deferred Taxes	108,988	Components both directly assigned and allocated as shown in Schedule C-5.2.
23	ITC's Net	<u>(1,766)</u>	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.5, Page 2.
24	Total Income Taxes	<u>\$ 274,147</u>	
25	Net Utility Operating Income	<u>\$ 693,735</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Salaries and Wages Allocators

2009 Actual

(In Dollars)

Line No.	Description	2009 Operating Expense Salaries & Wages (1) (A)	Percentage of Total 2009 Operating Expense Salaries & Wages (1) (B)	Salaries & Wages Adjusted To Exclude A&G (C)	Percentage of Total Excluding A&G (D)	Salaries & Wages Transmission & Distribution Only (2) (E)	Percentage of Transmission & Distribution To Total (2) (F)	Percentage of Distribution, Customer & Sales To Total (G)
1	Transmission	\$ 28,462,665	9.6%	\$ 28,462,665	11.4%	\$ 28,462,665	18.6%	-
2	Distribution	124,401,048	41.7%	124,401,048	49.8%	124,401,048	81.4%	56.2%
3	Customer Accounts	93,181,748	31.3%	93,181,748	37.3%	-	-	42.1%
4	Customer Service	3,827,194	1.3%	3,827,194	1.5%	-	-	1.7%
5	Sales	-	-	-	-	-	-	-
6	A&G	48,113,960	16.1%	-	-	-	-	-
7	Total	<u>\$ 297,986,615</u>	<u>100.0%</u>	<u>\$ 249,872,655</u>	<u>100.0%</u>	<u>\$ 152,863,713</u>	<u>100.0%</u>	<u>100.0%</u>
8	Applicable to Delivery Services				<u>88.6%</u>		<u>81.4%</u>	<u>100.0%</u>

Notes:

(1) Per 2009 FERC Form 1, Page 354. Excludes production component because production costs are recovered in Rider PE. Production associated costs are excluded from jurisdictional Operations and Maintenance expenses under the SAC adjustment. See WPC-1a, Lines 14 and 15.

(2) Excludes the customer component of delivery services.

Commonwealth Edison Company
2009 Net Plant Allocator Excluding *Pro forma* Adjustments
(In Thousands)

Line No.	Description	Adjusted 2009 Gross Plant (1)	Adjusted 2009 Accumulated Depreciation & Amortization (2)	Net Plant	Net Plant Percentages
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ 3,358,996	\$ (1,062,837)	\$ 2,296,159	21.5%
2	Distribution & Customer	13,916,438	(5,535,694)	8,380,744	78.5%
3	General & Intangible: Non-DST	-	-	-	-
4	Total	<u>\$ 17,275,434</u>	<u>\$ (6,598,531)</u>	<u>\$ 10,676,903</u>	<u>100.0%</u>

Notes:

(1) Per Page 3.

(2) Per Page 4.

Commonwealth Edison Company
2009 Gross Plant Excluding Test Year *Pro forma* Adjustments
(In Thousands)

Line No.	Description	2009 Gross Plant Excluding <i>Pro forma</i> Adjustments			Assignment of General & Intangible Plant by Function (2)	Adjusted Gross Plant	Adjusted Gross Plant Percentages
		Transmission & Distribution Plant (1)	Percentage of Transmission & Distribution to Total	General & Intangible Plant (1)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Transmission	\$ 2,959,150	19.0%	\$ -	\$ 399,846	\$ 3,358,996	19.4%
2	Distribution & Customer	12,651,728	81.0%	-	1,264,710	13,916,438	80.6%
3	General Plant	-	-	1,302,317	(1,302,317)	-	-
4	Intangible Plant	-	-	362,239	(362,239)	-	-
5	Total	<u>\$ 15,610,878</u>	<u>100.0%</u>	<u>\$ 1,664,556</u>	<u>\$ -</u>	<u>\$ 17,275,434</u>	<u>100.00%</u>

Notes:

(1) From Schedule B-5, Page 1.

(2) From WPB-1, Page 1.

Commonwealth Edison Company
2009 Accumulated Depreciation and Amortization Excluding Test Year *Pro forma* Adjustments
(In Thousands)

Line No.	Description	2009 Excluding <i>Pro forma</i> Adjustments		Assignment of General & Intangible Plant by Function (2)	Adjusted Accumulated Depreciation & Amortization
		Accumulated Depreciation Transmission & Distribution Plant (1)	Accumulated Depreciation & Amortization General & Intangible Plant		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ (907,967)	\$ -	\$ (154,870)	\$ (1,062,837)
2	Distribution & Customer	(4,988,430)	-	(547,264)	(5,535,694)
3	General Plant	-	(460,308)	460,308	-
4	Intangible Plant	-	(241,826)	241,826	-
5	Total	<u>\$ (5,896,397)</u>	<u>\$ (702,134)</u>	<u>\$ -</u>	<u>\$ (6,598,531)</u>

Notes:

(1) From Schedule B-6, Page 1.

(2) From WPB-1, Page 1, Line 11.

Commonwealth Edison Company
Delivery Services Revenue Allocator
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Delivery Services Tariff Test Year Revenue At Present Rates	\$ 1,894,386 (1)
2	Revenues To Ultimate Consumers	\$ 5,221,688 (2)
3	Delivery Services Tariff Test Year Present Rates Revenue	
4	As A Percent of 2009 Ultimate Consumer Revenues	<u>36.3%</u>

Notes:

(1) Revenues based on 2009 actual billing determinants. See Exhibit 16.20.

(2) Per 2009 FERC Form 1, Page 300, Line 10.