

COMMONWEALTH EDISON COMPANY

PROPOSED RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE

2009 TEST YEAR

| RESIDENTIAL DELIVERY CLASSES | 2009 | ECOSS-BASED REVENUE | | | | EPEC | PROPOSED RATES SFV 60/40 (4) | | | | | Current | Change | |
|----------------------------------|----------------|--|-----------|-----------------|-----------------|----------------|------------------------------|--------------|-----------------|------------|----------|----------|--------|---|
| | Test Year | Embedded | Unit | Total | Total | Unit | Total | as a % of | Overall | Overall | Change | | | |
| | Billing Units | Cost | Cost | Revenue | Revenue | Revenue | Charges (1) (5) | Revenue | SFV | Revenue | EPEC | \$/kWh | \$/kWh | % |
| A | B | C | D | E | F | G | H | | J | K | L | M | N | |
| | | =B/A | =AxC | =ΣD by class | =ExRR/ER | =(B/A)x(RR/ER) | =AxG | =ΣH by class | =J/F | =J/[A kWh] | | | | |
| SINGLE FAMILY | | | | | | | | | | | | | | |
| Customer Charge | 27,237,802 | \$260,198,736 | \$9.55 | \$260,121,009 | | \$19.28 | \$525,144,823 | 60% | | | | | | |
| Standard Metering Service Charge | 27,237,802 | \$87,120,205 | \$3.20 | \$87,160,966 | | \$3.20 | \$87,160,966 | | | | | | | |
| DFC (kWh) (2) | 22,155,696,826 | \$646,083,923 | \$0.02916 | \$646,060,119 | | \$0.01720 | \$381,077,985 | 40% | | | | | | |
| IEDT (kWh) (3) | 22,155,696,826 | \$27,810,745 | \$0.00126 | \$27,916,178 | | \$0.00126 | \$27,916,178 | | | | | | | |
| Total | | | | \$1,021,258,272 | \$1,021,308,077 | | | | \$1,021,299,952 | 100.0% | \$0.0461 | \$0.0361 | 27.7% | |
| MULTI FAMILY | | | | | | | | | | | | | | |
| Customer Charge | 14,037,665 | \$103,044,314 | \$7.34 | \$103,036,461 | | \$9.56 | \$134,200,077 | 60% | | | | | | |
| Standard Metering Service Charge | 14,037,665 | \$44,899,500 | \$3.20 | \$44,920,528 | | \$3.20 | \$44,920,528 | | | | | | | |
| DFC (kWh) (2) | 6,094,402,376 | \$142,797,405 | \$0.02343 | \$142,791,848 | | \$0.01832 | \$111,649,452 | 40% | | | | | | |
| IEDT (kWh) (3) | 6,094,402,376 | \$7,649,945 | \$0.00126 | \$7,678,947 | | \$0.00126 | \$7,678,947 | | | | | | | |
| Total | | | | \$298,427,784 | \$298,442,338 | | | | \$298,449,004 | 100.0% | \$0.0490 | \$0.0435 | 12.6% | |
| RESIDENTIAL TOTAL | | Residential ECOSS-Based Revenue | | \$1,319,686,056 | \$1,319,750,415 | | | | \$1,319,748,956 | 100.0% | \$0.0467 | \$0.0377 | 23.9% | |
| Annual Bills | 41,275,467 | | | ER | | | | | | | | | | |
| Annual kWhs | 28,250,099,202 | | | | | | | | | | | | | |

Notes:

- (1) Minor rounding exists.
- (2) DFC means Distribution Facilities Charge.
- (3) IEDT means Illinois Electricity Distribution Tax Charge.
- (4) SFV means Straight Fixed Variable.
- (5) Customer charge and DFC adjusted for 60/40 SFV proposal.

COMMONWEALTH EDISON COMPANY
PROPOSED RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
2009 TEST YEAR

Nonresidential Revenue Requirement \$996,927,714

ComEd Ex. 16.2
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| NONRESIDENTIAL DELIVERY CLASSES | 2009 | | ECOSS-BASED REVENUE | | | EPEC | RR PROPOSED RATES | | | | | | Current Overall \$/kWh M | Change % N =L/M-1 | |
|--|---------------------------|-----------------|---------------------|---------------|--|---------------|----------------------|------------------------------|-------------|---------------|-----------------|------------------|--------------------------|-------------------|------------------|
| | Test Year Billing Units A | Embedded Cost B | Unit Cost C | Revenue D | Total Revenue E | | Revenue F | Unit Charges (1) (2) (3) (6) | | | Total Revenue J | as a % of EPEC K | | | Overall \$/kWh L |
| | | | =B/A | =AxC | =ΣD by class | | | =ExRR/ER | G | H | | | | | |
| WATT-HOUR | | | | | | | | | | | | | | | |
| Customer Charge | 1,160,212 | \$14,227,357 | \$12.26 | \$14,224,199 | | | \$11.96 | \$13,876,136 | | 60% | | | | | |
| Standard Metering Service Charge | 1,160,212 | \$3,255,300 | \$2.81 | \$3,260,196 | | | \$2.81 | \$3,260,196 | | | | | | | |
| DFC (kWh) (4) | 542,706,055 | \$10,400,280 | \$0.01916 | \$10,398,248 | | | \$0.01981 | \$10,751,007 | | 40% | | | | | |
| IEDT (kWh) (5) | 542,706,055 | \$667,950 | \$0.00123 | \$667,528 | | | \$0.00123 | \$667,528 | | | | | | | |
| Total | | | | | \$28,550,171 | \$28,551,563 | | | | \$28,554,867 | 100.0% | \$0.0526 | \$0.0386 | 36.3% | |
| SMALL LOAD (≤ 100 kW) | | | | | | | | | | | | | | | |
| Customer Charge | 2,852,927 | \$36,027,675 | \$12.63 | \$36,032,468 | | | \$12.72 | \$36,289,231 | | | | | | | |
| Standard Metering Service Charge | 2,852,927 | \$25,439,904 | \$8.92 | \$25,448,109 | | | \$8.92 | \$25,448,109 | | | | | | | |
| DFC (kW) (4) | 38,803,477 | \$221,351,824 | \$5.70 | \$221,179,819 | | | \$5.88 | \$228,164,445 | | | | | | | |
| IEDT (kWh) (5) | 11,606,537,029 | \$14,285,066 | \$0.00123 | \$14,276,041 | | | \$0.00123 | \$14,276,041 | | | | | | | |
| Rider ACT | 15,487 | | | | | | | | (\$0.20533) | (\$3,180) | | | | | |
| Total | | | | | \$296,936,437 | \$296,950,918 | | | | \$304,174,646 | 102.4% | \$0.0262 | \$0.0199 | 31.7% | |
| MEDIUM LOAD (Over 100 kW ≤ 400 kW) | | | | | | | | | | | | | | | |
| Customer Charge | 210,347 | \$3,445,730 | \$16.38 | \$3,445,484 | | | \$14.80 | \$3,113,136 | | | | | | | |
| Standard Metering Service Charge | 210,347 | \$4,094,616 | \$19.47 | \$4,095,456 | | | \$19.47 | \$4,095,456 | | | | | | | |
| DFC (kW) (4) | 29,164,381 | \$157,175,851 | \$5.39 | \$157,196,014 | | | \$5.55 | \$161,862,315 | | | | | | | |
| IEDT (kWh) (5) | 10,595,044,514 | \$13,040,143 | \$0.00123 | \$13,031,905 | | | \$0.00123 | \$13,031,905 | | | | | | | |
| Rider ACT | 64,096 | | | | | | | | (\$0.20533) | (\$13,161) | | | | | |
| Total | | | | | \$177,768,859 | \$177,777,528 | | | | \$182,089,651 | 102.4% | \$0.0172 | \$0.0161 | 6.8% | |
| LARGE LOAD (Over 400 kW ≤ 1,000 kW) | | | | | | | | | | | | | | | |
| Customer Charge | 51,518 | \$3,251,519 | \$63.11 | \$3,251,301 | | | \$59.23 | \$3,051,411 | | | | | | | |
| Standard Metering Service Charge | 51,518 | \$1,062,778 | \$20.63 | \$1,062,816 | | | \$20.63 | \$1,062,816 | | | | | | | |
| DFC (kW) (4) | 23,131,866 | \$136,141,541 | \$5.89 | \$136,246,691 | | | \$6.06 | \$140,179,108 | | | | | | | |
| IEDT (kWh) (5) | 9,732,125,962 | \$11,978,082 | \$0.00123 | \$11,970,515 | | | \$0.00123 | \$11,970,515 | | | | | | | |
| Rider ACT | 124,870 | | | | | | | | (\$0.20533) | (\$25,640) | | | | | |
| Total | | | | | \$152,531,323 | \$152,538,762 | | | | \$156,238,210 | 102.4% | \$0.0161 | \$0.0149 | 8.1% | |
| VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW) | | | | | | | | | | | | | | | |
| Customer Charge | 22,825 | \$12,308,575 | \$539.26 | \$12,308,610 | | | \$547.39 | \$12,494,177 | | | | | | | |
| Standard Metering Service Charge | 22,825 | \$489,544 | \$21.45 | \$489,596 | | | \$21.45 | \$489,596 | | | | | | | |
| DFC (kW) (4) | 39,417,978 | \$231,435,685 | \$5.87 | \$231,383,531 | | | \$6.04 | \$238,084,587 | | | | | | | |
| IEDT (kWh) (5) | 18,088,071,837 | \$22,145,132 | \$0.00122 | \$22,067,448 | | | \$0.00122 | \$22,067,448 | | | | | | | |
| Rider ACT | 2,031,090 | | | | | | | | (\$0.20533) | (\$417,044) | | | | | |
| Total | | | | | \$266,249,185 | \$266,262,169 | | | | \$272,718,764 | 102.4% | \$0.0151 | \$0.0131 | 15.3% | |
| EXTRA LARGE LOAD (Over 10,000 kW) | | | | | | | | | | | | | | | |
| Customer Charge | 644 | \$608,209 | \$944.42 | \$608,206 | | | \$944.47 | \$608,239 | | | | | | | |
| Standard Metering Service Charge | 644 | \$32,835 | \$50.99 | \$32,838 | | | \$50.99 | \$32,838 | | | | | | | |
| DFC (kW) (4) | 7,605,641 | \$45,409,101 | \$5.97 | \$45,405,677 | | | \$3.76 | \$28,597,210 | | | | | | | |
| IEDT (kWh) (5) | 3,844,588,206 | \$4,706,909 | \$0.00122 | \$4,690,398 | | | \$0.00122 | \$4,690,398 | | | | | | | |
| Rider ACT | 478,204 | | | | | | | | (\$0.20533) | (\$98,190) | | | | | |
| Total | | | | | \$50,737,119 | \$50,739,593 | | | | \$33,830,495 | 66.7% | \$0.0088 | \$0.0066 | 33.3% | |
| HIGH VOLTAGE | | | | | | | | | | | | | | | |
| Customer Charge | 876 | \$428,212 | \$488.83 | \$428,215 | | | \$488.85 | \$428,233 | | | | | | | |
| Standard Metering Service Charge | 876 | \$36,529 | \$41.70 | \$36,529 | | | \$41.70 | \$36,529 | | | | | | | |
| Standard Voltage DFC (kW) (4) | 239,121 | \$955,633 | \$4.00 | \$956,484 | | | \$4.11 | \$982,787 | | | | | | | |
| High Voltage DFC Over 10 MW (kW) (4) | 7,943,136 | \$8,463,450 | \$1.07 | \$8,499,156 | | | \$0.79 | \$6,275,077 | | | | | | | |
| High Voltage DFC Up to 10 MW (kW) (4) | 494,156 | \$1,534,937 | \$3.11 | \$1,536,825 | | | \$2.51 | \$1,240,332 | | | | | | | |
| IEDT (kWh) (5) | 4,992,274,765 | \$6,112,015 | \$0.00122 | \$6,090,575 | | | \$0.00122 | \$6,090,575 | | | | | | | |
| Rider ACT | 1,716,196 | | | | | | | | (\$0.20533) | (\$352,387) | | | | | |
| Total | | | | | \$17,547,784 | \$17,548,640 | | | | \$14,701,146 | 83.8% | \$0.0029 | \$0.0027 | 7.4% | |
| RAILROAD | | | | | | | | | | | | | | | |
| Customer Charge | 24 | \$105,082 | \$4,378.42 | \$105,082 | | | \$4,378.71 | \$105,089 | | | | | | | |
| Standard Metering Service Charge | 24 | \$3,177 | \$132.38 | \$3,177 | | | \$132.38 | \$3,177 | | | | | | | |
| DFC (kW) (4) | 1,353,730 | \$5,832,223 | \$4.31 | \$5,834,576 | | | \$2.88 | \$3,898,742 | | | | | | | |
| IEDT (kWh) (5) | 504,413,637 | \$617,551 | \$0.00122 | \$615,385 | | | \$0.00122 | \$615,385 | | | | | | | |
| Total | | | | | \$6,558,220 | \$6,558,540 | | | | \$4,622,393 | 70.5% | \$0.0092 | \$0.0087 | 5.8% | |
| NONRESIDENTIAL TOTAL | | | | | Nonresidential ECOSS-Based Revenue \$996,879,098 | \$996,927,713 | | | | \$996,930,172 | 100.0% | \$0.0166 | \$0.0142 | 16.9% | |
| Annual Bills | 4,299,373 | | | | | | | | | | | | | | |
| Annual kWhs | 59,905,762,005 | | | | | | | | | | | | | | |

- Notes:
- (1) Minor rounding exists.
 - (2) DFCs require adjustment, as applicable, to allow for recovery of Rider ACT credit.
 - (3) DFCs for Small Load, Medium Load, Large Load, and Very Large Load Delivery Classes increased over embedded cost in order to recover amounts not recovered from Extra Large Load, High Voltage, and Railroad Delivery Classes.
 DFCs for Extra Large Load and High Voltage Delivery Classes are moved 33% to EPEC DFCs from current charge.
 DFC for Railroad Delivery Class is moved 10% to EPEC DFC from current charge due to public policy considerations.
 - (4) DFC means Distribution Facilities Charge.
 - (5) IEDT means Illinois Electricity Distribution Tax Charge.
 - (6) Customer charge and DFC adjusted for 60/40 SFV proposal for Watt-Hour Class.

COMMONWEALTH EDISON COMPANY
PROPOSED RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
2009 TEST YEAR

Lighting Revenue Requirement \$20,468,870

| LIGHTING DELIVERY CLASSES | 2009 | | ECOSS-BASED REVENUE | | | | EPEC | PROPOSED RATES | | | | | Current | Change |
|--|----------------|------------|-----------------------------------|-----------|-------------|-----------------|---------------|----------------|-----------------|------------|----------|----------|---------|--------|
| | Test Year | Allocation | Embedded | Unit | Total | | Unit | Total | as a % of | Overall | | Overall | Change | |
| | Billing Units | | Cost | Cost | Revenue | Revenue | Charges (1) | Revenue | EPEC | \$/kWh | Revenue | \$/kWh | % | |
| | A | B | C or | D | E | F | H | J | L | M | N | P | | |
| | | | C=BxFC | =C/A | =AxD | =ΣE by class | =C/A)x(RR/ER) | =AxH | =K/G | =K/[A kWh] | | =M/N-1 | | |
| FIXTURE-INCLUDED LIGHTING | | | | | | | | | | | | | | |
| Fixtures | | | | | | | | | | | | | | |
| Fixtures-Included Lighting Costs (2) | | | \$15,856,087 | FC | | | | | | | | | | |
| Public Street Lighting (DFCs) (4) | | | | | | | | | | | | | | |
| MV 100 Watts | 228,064 | 3.44% | \$545,449 | \$2.39 | \$545,073 | | \$2.39 | \$545,073 | | | | | | |
| MV 175 Watts | 565,289 | 8.56% | \$1,357,281 | \$2.40 | \$1,356,694 | | \$2.40 | \$1,356,694 | | | | | | |
| MV 250 Watts | 93,687 | 1.45% | \$229,913 | \$2.45 | \$229,533 | | \$2.45 | \$229,533 | | | | | | |
| MV 400 Watts | 104,952 | 1.93% | \$306,022 | \$2.92 | \$306,460 | | \$2.92 | \$306,460 | | | | | | |
| HPS 70 Watts | 16,331 | 0.26% | \$41,226 | \$2.52 | \$41,154 | | \$2.52 | \$41,154 | | | | | | |
| HPS 100 Watts | 208,227 | 3.49% | \$553,377 | \$2.66 | \$553,884 | | \$2.66 | \$553,884 | | | | | | |
| HPS 150 Watts | 249,597 | 4.51% | \$715,110 | \$2.87 | \$716,343 | | \$2.87 | \$716,343 | | | | | | |
| HPS 250 Watts | 159,433 | 3.21% | \$508,980 | \$3.19 | \$508,591 | | \$3.19 | \$508,591 | | | | | | |
| HPS 400 Watts | 31,697 | 0.70% | \$110,993 | \$3.50 | \$110,940 | | \$3.50 | \$110,940 | | | | | | |
| HPS 1,000 Watts | 1,854 | 0.11% | \$17,442 | \$9.41 | \$17,446 | | \$9.41 | \$17,446 | | | | | | |
| Equipment | | | | | | | | | | | | | | |
| Bracket ≤ 8 feet | 858,609 | 27.52% | \$4,363,595 | \$5.08 | \$4,361,734 | | \$5.08 | \$4,361,734 | | | | | | |
| Bracket > 8 feet | 611,253 | 26.73% | \$4,238,332 | \$6.93 | \$4,235,983 | | \$6.93 | \$4,235,983 | | | | | | |
| Luminaire Post Top Early American/Contemporary | 58,170 | 2.54% | \$402,745 | \$6.92 | \$402,536 | | \$6.92 | \$402,536 | | | | | | |
| Luminaire Acorn | 11,030 | 0.67% | \$106,236 | \$9.63 | \$106,219 | | \$9.63 | \$106,219 | | | | | | |
| Private Outdoor Lighting | | | | | | | | | | | | | | |
| MV 175 Watts | 126,441 | 5.26% | \$834,030 | \$6.60 | \$834,511 | | \$6.60 | \$834,511 | | | | | | |
| MV 400 Watts | 44,741 | 2.12% | \$336,149 | \$7.51 | \$336,005 | | \$7.51 | \$336,005 | | | | | | |
| HPS Flood 100 Watts | 27,762 | 1.25% | \$198,201 | \$7.14 | \$198,221 | | \$7.14 | \$198,221 | | | | | | |
| HPS Flood 250 Watts | 125,237 | 5.38% | \$853,057 | \$6.81 | \$852,864 | | \$6.81 | \$852,864 | | | | | | |
| HPS Conventional 100 Watts | 6,191 | 0.27% | \$42,811 | \$6.92 | \$42,842 | | \$6.92 | \$42,842 | | | | | | |
| HPS Conventional 150 Watts | 13,269 | 0.60% | \$95,137 | \$7.17 | \$95,139 | | \$7.17 | \$95,139 | | | | | | |
| IEDT (kWh) (5) | 152,493,933 | 100.00% | \$186,698 | \$0.00122 | \$186,043 | | \$0.00122 | \$186,043 | | | | | | |
| Total | | | | | | \$16,038,215 | \$16,038,997 | | \$16,038,215 | 100.0% | \$0.1052 | \$0.1299 | -19.0% | |
| DUSK TO DAWN LIGHTING | | | | | | | | | | | | | | |
| kWh | | | | | | | | | | | | | | |
| Customer Costs | | | \$813,413 | | | | | | | | | | | |
| Standard Metering Service Charge (kWh) | 539,535,045 | | \$112,778 | \$0.00021 | \$113,302 | | \$0.00021 | \$113,302 | | | | | | |
| DFC (kWh) (3) (4) | 539,535,045 | | \$1,908,611 | \$0.00505 | \$2,724,652 | | \$0.00505 | \$2,724,652 | | | | | | |
| IEDT (kWh) (5) | 539,535,045 | | \$660,550 | \$0.00122 | \$658,233 | | \$0.00122 | \$658,233 | | | | | | |
| Total | | | | | | \$3,496,187 | \$3,496,357 | | \$3,496,187 | 100.0% | \$0.0065 | \$0.0142 | -54.2% | |
| GENERAL LIGHTING | | | | | | | | | | | | | | |
| kWh | | | | | | | | | | | | | | |
| Customer Costs | | | \$184,941 | | | | | | | | | | | |
| Standard Metering Service Charge (kWh) | 66,297,591 | | \$14,097 | \$0.00021 | \$13,922 | | \$0.00021 | \$13,922 | | | | | | |
| DFC (kWh) (3) (4) | 66,297,591 | | \$653,467 | \$0.01265 | \$838,665 | | \$0.01265 | \$838,665 | | | | | | |
| IEDT (kWh) (5) | 66,297,591 | | \$81,168 | \$0.00122 | \$80,883 | | \$0.00122 | \$80,883 | | | | | | |
| Total | | | | | | \$933,470 | \$933,516 | | \$933,470 | 100.0% | \$0.0141 | \$0.0107 | 31.8% | |
| LIGHTING TOTAL | 758,326,569 | kWh | Lighting ECOSS-Based Revenue | | | \$20,467,872 | \$20,468,870 | | \$20,467,872 | 100.0% | \$0.0270 | \$0.0371 | -27.2% | |
| ER | | | | | | | | | | | | | | |
| COMPANY TOTAL | 88,914,187,776 | kWh | Total Company ECOSS-Based Revenue | | | \$2,337,033,026 | | | \$2,337,147,000 | | \$0.0263 | \$0.0218 | 20.6% | |
| COMPANY 2009 TEST YEAR REVENUE REQUIREMENT | | | | | | | | | | | | | | |
| \$0 difference | | | | | | | | | | | | | | |
| OK | | | | | | | | | | | | | | |

Notes:

- (1) Minor rounding exists.
- (2) For the purposes of rate design, all costs are included in the DFC fixture charges for the Fixture-Included Lighting Delivery Class.
- (3) For the purposes of rate design, customer costs are included in the DFCs for the Dusk to Dawn Lighting and the General Lighting Delivery Classes.
- (4) DFC means Distribution Facilities Charge.
- (5) IEDT means Illinois Electricity Distribution Tax Charge.

COMMONWEALTH EDISON COMPANY
PROPOSED RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
2009 TEST YEAR

| | 2009 Test Year Billing Units | 60/40 Proposed Revenue | PROPOSED RATES SFV 70/30 (4) | | | | | PROPOSED RATES SFV 80/20 (4) | | | | | | |
|----------------------------------|------------------------------------|------------------------------|------------------------------|---------------|------------|------------------|-------------------|------------------------------|-------------------------|---------------|------------|------------------|-------------------|-------------------|
| | | | Unit Charges (1) (5) | Revenue | 0.7 SFV | Total Revenue | as a % of EPEC | Overall \$/kWh | Unit Charges (1) (5) | Revenue | 0.8 SFV | Total Revenue | as a % of EPEC | Overall \$/kWh |
| SINGLE FAMILY | | | | | | | | | | | | | | |
| Customer Charge | 27,237,802 | | \$23.03 | \$627,286,580 | 70% | | | | \$26.78 | \$729,428,338 | 80% | | | |
| Standard Metering Service Charge | 27,237,802 | | \$3.20 | \$87,160,966 | | | | | \$3.20 | \$87,160,966 | | | | |
| DFC (kWh) (2) | 22,155,696,826 | | \$0.01259 | \$278,940,223 | 30% | | | | \$0.00798 | \$176,802,461 | 20% | | | |
| IEDT (kWh) (3) | 22,155,696,826 | | \$0.00126 | \$27,916,178 | | | | | \$0.00126 | \$27,916,178 | | | | |
| Total | | \$1,021,299,952 | | | | \$1,021,303,947 | 100.0% | \$0.0461 | | | | \$1,021,307,943 | 100.0% | \$0.0461 |
| MULTI FAMILY | | | | | | | | | | | | | | |
| Customer Charge | 14,037,665 | | \$11.70 | \$164,240,681 | 70% | | | | \$13.81 | \$193,860,154 | 80% | | | |
| Standard Metering Service Charge | 14,037,665 | | \$3.20 | \$44,920,528 | | | | | \$3.20 | \$44,920,528 | | | | |
| DFC (kWh) (2) | 6,094,402,376 | | \$0.01339 | \$81,604,048 | 30% | | | | \$0.00853 | \$51,985,252 | 20% | | | |
| IEDT (kWh) (3) | 6,094,402,376 | | \$0.00126 | \$7,678,947 | | | | | \$0.00126 | \$7,678,947 | | | | |
| Total | | \$298,449,004 | | | | \$298,444,204 | 100.0% | \$0.0490 | | | | \$298,444,881 | 100.0% | \$0.0490 |
| WATT-HOUR | | | | | | | | | | | | | | |
| Customer Charge | 1,160,212 | | \$14.43 | \$16,741,859 | 70% | | | | \$16.91 | \$19,619,185 | 80% | | | |
| Standard Metering Service Charge | 1,160,212 | | \$2.81 | \$3,260,196 | | | | | \$2.81 | \$3,260,196 | | | | |
| DFC (kWh) (2) | 542,706,055 | | \$0.01453 | \$7,885,519 | 30% | | | | \$0.00922 | \$5,003,750 | 20% | | | |
| IEDT (kWh) (3) | 542,706,055 | | \$0.00123 | \$667,528 | | | | | \$0.00123 | \$667,528 | | | | |
| Total | | \$28,554,867 | | | | \$28,555,102 | 100.0% | \$0.0526 | | | | \$28,550,659 | 100.0% | \$0.0526 |
| Revenue Limitation | | \$1,348,303,823 | | | | \$1,348,303,253 | | | | | | \$1,348,303,483 | | |
| | | | | | | OK | | | | | | OK | | |
| | | | | | | \$570 | | | | | | \$340 | | |

- Notes:
- (1) Minor rounding exists.
 - (2) DFC means Distribution Facilities Charge.
 - (3) IEDT means Illinois Electricity Distribution Tax Charge.
 - (4) SFV means Straight Fixed Variable.
 - (5) Customer charge and DFC adjusted for SFV with 70/30 or 80/20, as applicable.