



ACCOUNT NUMBER	
NAME	
SERVICE	
AT	

BILL DATE	Jun 15, 2010	
TOTAL AMOUNT DUE BY	Jul 6, 2010	\$187.28
AMOUNT PAYABLE AFTER DUE DATE		\$190.13

Payment Received on Jun 1, 2010 \$114.35

TYPE OF READING	METER NUMBER	SERVICE FROM TO	NO. DAYS	PREVIOUS METER READING	PRESENT METER READING	READING DIFFERENCE	METER MULTIPLIER	THERM FACTOR	USAGE	R D
Total Therm		05/16-06/12	27	4949.0000	4981.0000	32.0000	1.0000	1.00000	32.0000A	
Total kWh		05/12-06/11	30	0.0000	1292.0000	1292.0000	1.0000		1292.0000A	
Peak kW		05/12-06/11	30	0.0000	7.2290	7.2290	1.0000		7.2290A	

Service To		SUMMARY		Service To	
Sales Therm	06/12/2010	32.0000	Total kWh	06/11/2010	1292.0000
Summer kWh	06/11/2010	474.0000	Non-Summer kWh	06/11/2010	818.0000
Customer Dmd at System Pk	06/11/2010	4.5072	System Loss Adj Factor	06/11/2010	1.0929
Customer Coincident Peak	06/11/2010	4.9259	DLF Adjusted Total kWh	06/11/2010	1380.0000
System Peak Date		05/24	System Peak Time		17:00

NATURAL GAS SERVICE BILLING DETAIL

GDS-1 Residential Gas Delivery-Space Heat	Service From	05/16/2010	to	06/12/2010
Customer Charge		\$21.76		
Delivery Charge Gas	32.00 @ \$.07399000	\$2.37		
Res Gas Env Chg	32.00 @ \$.02039210	\$0.65		
Rider GER Charge	32.00 @ \$.00782594	\$0.25		
Total Delivery Service Amount				\$25.03
Gas Supply	Service From	05/16/2010	to	06/12/2010
Gas Charge (PGA)	32.00 @ \$.67895707	\$21.73		
Total Supply Amount				\$21.73
Taxes	Service From	05/16/2010	to	06/12/2010
Illinois State Gas Revenue Tax		\$0.77		
Illinois State Commerce Commission Tax		\$0.05		
Shiloh Municipal Gross Revenue Charge		\$2.41		
Total Tax Related Charges				\$3.23
Total Natural Gas Charges				\$49.99

ELECTRIC SERVICE BILLING DETAIL

DS - Residential (DS-1)	Service From	05/12/2010	to	06/11/2010
Annual kWh 8k - <11k	Rider PSP - Power Smart Pricing			
Customer Charge		\$13.59		
Meter Charge		\$4.72		
Distribution Deliv Chg Summer	474.00 kWh @ \$.03814000	\$18.08		
Distribution Deliv Chg Non-Summer	507.00 kWh @ \$.02326000	\$11.79		
Distribution Deliv Chg Non-Summer	311.00 kWh @ \$.01642000	\$5.11		
Electric Environmental Adj	1,292.00 kWh @ \$.00110950	\$1.43		
Rider EDR Charge	1,292.00 kWh @ \$.00169432	\$2.19		
Total Delivery Service Amount				\$56.91
Electric Supply (RTP-1)	Service From	05/12/2010	to	06/11/2010
RTP Supplier Charge	147.80 kW-day @ \$.00587195	\$0.87		
Purchased Electric Adj	1,292.00 kWh @ -.00056298	-\$0.73		
Day Ahead Energy Chg		\$53.41		
Rider PER Supply Cost Adj	1,292.00 kWh @ \$.00240397	\$3.10		
PSP Participation Charge		\$2.25		
Transmission Service Charge	147.80 kW-day @ \$.05822000	\$8.61		
Total Supply Amount				\$67.51
Taxes	Service From	05/12/2010	to	06/11/2010
Shiloh Municipal Charge		\$6.83		
Illinois State Electricity Excise Tax		\$4.26		
Electric Distribution Tax		\$1.78		
Total Tax Related Charges				\$12.87
Total Electric Charges				\$137.29
Current Month Charges				\$187.28



Proposed Changes to Tax Additions Tariff to Allow the Distribution Tax to Operate
as a Pass Through Tax

B. Distribution Tax

~~Section 1 of the~~ The Public Utilities Revenue Act (35 ILCS 620) imposes a Distribution Tax on the Company based on the quantity of electricity that is delivered in the State of Illinois. This tax is a replacement for the invested capital tax on electric utilities. In order to recover the Distribution Tax amount imposed upon the Company by the State of Illinois from Customers taking electric delivery service from the Company, the Company will collect from such Customers a Distribution Tax based on the Customer's electric use as measured in kilowatt-hours (kWhs) which are delivered to the Customer.

1. Distribution Tax Charge Calculation

The Distribution Tax charge shall be calculated for each Rate Zone and applicable Rate as follows:

$$DTC_c = BC_c + (RA / PE) + (O / PE)$$

Where:

DTC_c = Distribution Tax Charge to be charged on a per kWh basis for each kWh delivered to Customer served under the applicable Rate, c.

BC_c = Base Charge, for applicable Rate, c, applicable to each kWh delivered to Customers taking service under each applicable Rate established in Docket Nos. 09-0306 – 09-0308 (cons.), and is as follows:

		<u>(1) RZ I</u>	<u>(1) RZ II</u>	<u>(1) RZ III</u>
Rate DS-1	Residential Delivery Service	<u>0.197¢</u>	<u>0.196¢</u>	<u>0.136¢</u>
Rate DS-2	Small General Delivery Service	<u>0.197¢</u>	<u>0.196¢</u>	<u>0.136¢</u>
Rate DS-3	General Delivery Service	<u>0.138¢</u>	<u>0.129¢</u>	<u>0.090¢</u>
Rate DS-4	Large General Delivery Service			
	At or below primary voltage Supply Voltage	<u>0.062¢</u>	<u>0.062¢</u>	<u>0.034¢</u>
	High voltage Supply Voltage	<u>0.044¢</u>	<u>0.037¢</u>	<u>0.018¢</u>
	100kV and above Supply Voltage	<u>0.010¢</u>	<u>0.010¢</u>	<u>0.003¢</u>
Rate DS-5	Lighting Service	<u>0.138¢</u>	<u>0.129¢</u>	<u>0.090¢</u>

(1) RZ means Rate Zone

RA = Reconciliation Adjustment, in dollars, equal to the difference between i) actual Distribution Tax amounts paid to the Illinois Department of Revenue,

net of any refund amounts received from the Illinois Department of Revenue, in the applicable reconciliation year and ii) actual Distribution Tax amounts received from Customers during the applicable reconciliation year. The RA may also include cumulative over- or under-collection of prior period Distribution Tax amounts. The first RA will commence in an adjustment filed to be effective with the April 2012 Billing Period through the December 2012 billing periods reconciling Distribution Tax amounts paid and collected for the 2011 calendar year (the first reconciliation year). Subsequent RA's will be effective for 9 contiguous Billing Periods from April through December following the applicable reconciliation year.

O = Ordered reconciliation adjustment, in dollars, is equal to an amount ordered by the ICC to be refunded to or collected from Retail Customers. Such amounts include interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1).

PE = Projected Energy, in kWh, forecasted to be delivered to Retail Customers during the period RA or O is to be assessed, as applicable.

2. Informational Filing

The amount of Distribution Tax Charge shall be shown in an Informational Filing supplemental to this section of the Tax Additions tariff and filed with the Commission not later than the 20th day of the month immediately preceding the billing month such DTC is to be effective. The Informational Filing shall be accompanied with supporting work papers. Unless otherwise ordered by the Commission, the Distribution Tax Charge shown on the Informational Filing filed in accordance with this section of the Tax Additions tariff shall become effective as indicated in the Informational Filing and remain in effect for all kWh delivered during the effective period.

3. Annual Reconciliation Report and Audit

Annually, subsequent to completion of a calendar year, the Company must conduct a reconciliation report and internal audit of Distribution Tax amounts paid and collected.

The reconciliation report shall be submitted with work papers accompanying the Informational Filing incorporating an update to the Reconciliation Adjustment. Such report must be verified by an officer of Company.

The internal audit shall include a determination whether 1) the Distribution Tax Charge is being properly applied to Customers bills, 2) revenues generated from this section of the Tax Additions tariff are recorded in appropriate accounts, and 3) taxes paid are properly included the

determination of the Distribution Tax Charge. The first internal audit shall be submitted to the Manager of the Staff's Accounting Department and Director of the Staff's Financial Analysis Division by May 31, beginning in 2012.

4. Terms and Conditions

The Distribution Tax shall be shown as a separate line item on Customers bills.