

**OFFICIAL FILE****ILLINOIS COMMERCE COMMISSION**

April 27, 2010

Ms. Elizabeth A. Rolando  
Chief Clerk  
Illinois Commerce Commission  
527 East Capitol Avenue  
Springfield, Illinois 62701

*sub*  
APR 29 11:02  
CONFIDENTIAL  
*Report*

Re: Annual Filings in Compliance with ICC Docket Nos. 05-0597 and 07-0566

In accordance with the Illinois Commerce Commission's Orders in Docket Nos. 05-0597 and 07-0566, attached are the following annual filings:

Docket No. 05-0597 –

- Copy of Exelon Business Services Company's (EBSC) FERC Form No. 60 Annual Report of Centralized Service Companies for the year ended December 31, 2009.
- Supplemental schedules to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2009. The supplemental schedules are a report of EBSC's corporate governance charges by function, along with the schedules that were previously filed as part of the U-13-60 report filed with the Securities and Exchange Commission prior to the repeal of the Public Utility Holding Company Act.

Docket No. 07-0566

- Supplemental schedule to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2009. The supplemental schedule is a report of services received by ComEd from affiliates and services provided to affiliates by ComEd. The report also includes pass-through transactions between ComEd and its affiliates.

If you have any questions concerning this filing, please do not hesitate to call me at 630-437-2337 or contact me via email at kevinj.waden@comed.com.

Sincerely,



Kevin J. Waden  
Vice President and Controller

Copy:  
M. Selvaggio (ICC Manager of Accounting)

*cc: 2009 ComEd Form 21*

## **Commonwealth Edison Company**

### **Docket No. 05-0597**

- Copy of Exelon Business Services Company's (EBSC) FERC Form No. 60 Annual Report of Centralized Service Companies for the year ended December 31, 2009.

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 60 Approved  
OMB No. 1902-0215  
Expires 01/31/2013



# FERC FINANCIAL REPORT

## FERC FORM No. 60: Annual Report of Centralized Service Companies

This report is mandatory under the Public Utility Holding Company Act of 2005, Section 1270, Section 309 of the Federal Power Act and 18 C.F.R. § 366.23. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)**

Exelon Business Services Company

**Year of Report**

Dec 31, 2009

**FERC FORM NO. 60  
ANNUAL REPORT FOR SERVICE COMPANIES**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Exelon Business Services Company		02 Year of Report Dec 31, 2009	
03 Previous Name (If name changed during the year)		04 Date of Name Change //	
05 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10 South Dearborn St., Chicago IL 60680-5379		06 Name of Contact Person Karen Hill	
07 Title of Contact Person Vice President, Federal Regulatory Affairs		08 Address of Contact Person 101 Constitution Avenue, N.W. Suite 400 East, Washington D.C.	
09 Telephone Number of Contact Person (202) 347-8092		10 E-mail Address of Contact Person Karen.Hill@exeloncorp.com	
11 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12 Resubmission Date (Month, Day, Year) //	
13 Date of Incorporation 11/20/2007		14 If Not Incorporated, Date of Organization //	
15 State or Sovereign Power Under Which Incorporated or Organized DELAWARE			
16 Name of Principal Holding Company Under Which Reporting Company is Organized: Exelon Corporation			

**CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

17 Name of Signing Officer Duane M DesParte		19 Signature of Signing Officer		20 Date Signed (Month, Day, Year)	
18 Title of Signing Officer VP & Corporate Controller, Exelon		Duane M DesParte		04/23/2010	

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**List of Schedules and Accounts**

1. Enter in Column (c) the terms "None" or "Not Applicable" as appropriate, where no information or amounts have been reported for certain pages.

Line No.	Description (a)	Page Reference (b)	Remarks (c)
1	Schedule I - Comparative Balance Sheet	101-102	
2	Schedule II - Service Company Property	103	
3	Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property	104	
4	Schedule IV - Investments	105	
5	Schedule V - Accounts Receivable from Associate Companies	106	
6	Schedule VI - Fuel Stock Expenses Undistributed	107	None
7	Schedule VII - Stores Expense Undistributed	108	None
8	Schedule VIII - Miscellaneous Current and Accrued Assets	109	None
9	Schedule IX - Miscellaneous Deferred Debits	110	
10	Schedule X - Research, Development, or Demonstration Expenditures	111	None
11	Schedule XI - Proprietary Capital	201	
12	Schedule XII - Long-Term Debt	202	None
13	Schedule XIII - Current and Accrued Liabilities	203	
14	Schedule XIV - Notes to Financial Statements	204	
15	Schedule XV - Comparative Income Statement	301-302	
16	Schedule XVI - Analysis of Charges for Service - Associate and Nonassociate Companies	303-306	
17	Schedule XVII - Analysis of Billing - Associate Companies (Account 457)	307	
18	Schedule XVIII - Analysis of Billing - Non-Associate Companies (Account 458)	308	
21	Schedule XIX - Miscellaneous General Expenses - Account 930.2	307	
23	Schedule XX - Organization Chart	401	
24	Schedule XXI - Methods of Allocation	402	

**Schedule I - Comparative Balance Sheet**

1. Give balance sheet of the Company as of December 31 of the current and prior year.

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
1		<b>Service Company Property</b>			
2	101	Service Company Property	103	318,838,584	326,717,137
3	101.1	Property Under Capital Leases	103	428,617	428,617
4	106	Completed Construction Not Classified		25,312,448	24,708,204
5	107	Construction Work In Progress	103	3,397,366	50,776,561
6		Total Property (Total Of Lines 2-5)		347,977,015	402,630,519
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	35,777,612	30,176,315
8	111	Less: Accumulated Provision for Amortization of Service Company Property		203,078,133	187,949,141
9		Net Service Company Property (Total of Lines 6-8)		109,121,270	184,505,063
10		<b>Investments</b>			
11	123	Investment In Associate Companies	105		
12	124	Other Investments	105	9,423,103	9,728,641
13	128	Other Special Funds	105		
14		Total Investments (Total of Lines 11-13)		9,423,103	9,728,641
15		<b>Current And Accrued Assets</b>			
16	131	Cash		747,739	209,833
17	134	Other Special Deposits			
18	135	Working Funds		149,728	241,321
19	136	Temporary Cash Investments			
20	141	Notes Receivable			
21	142	Customer Accounts Receivable			
22	143	Accounts Receivable		3,966,864	1,004,441
23	144	Less: Accumulated Provision for Uncollectible Accounts			
24	146	Accounts Receivable From Associate Companies	106	142,497,740	77,950,833
25	152	Fuel Stock Expenses Undistributed	107		
26	154	Materials And Supplies			
27	163	Stores Expense Undistributed	108		
28	165	Prepayments		26,186,877	27,248,203
29	171	Interest And Dividends Receivable			
30	172	Rents Receivable			
31	173	Accrued Revenues			
32	174	Miscellaneous Current and Accrued Assets			
33	175	Derivative Instrument Assets	109		
34	176	Derivative Instrument Assets - Hedges			
35		Total Current and Accrued Assets (Total of Lines 16-34)		173,548,948	106,654,631
36		<b>Deferred Debits</b>			
37	181	Unamortized Debt Expense			
38	182.3	Other Regulatory Assets			
39	183	Preliminary Survey And Investigation Charges			
40	184	Clearing Accounts		( 31,628)	404,816
41	185	Temporary Facilities			
42	186	Miscellaneous Deferred Debits		434,281	( 513)
43	188	Research, Development, or Demonstration Expenditures	110		
44	189	Unamortized loss on reacquired debt	111		
45	190	Accumulated Deferred Income Taxes		143,820,125	141,941,066
46		Total Deferred Debits (Total of Lines 37-45)		144,222,778	142,345,369
47		TOTAL ASSETS AND OTHER DEBITS (TOTAL OF LINES 9, 14, 35 and 46)		436,316,099	443,233,704

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule I - Comparative Balance Sheet (continued)**

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
48		<b>Proprietary Capital</b>			
49	201	Common Stock Issued	201	1	1
50	204	Preferred Stock Issued	201		
51	211	Miscellaneous Paid-In-Capital	201	236,124,014	202,098,466
52	215	Appropriated Retained Earnings	201		
53	216	Unappropriated Retained Earnings	201	96,981	483,398
54	219	Accumulated Other Comprehensive Income	201	27,251	( 95,033)
55		Total Proprietary Capital (Total of Lines 49-54)		238,248,227	202,486,832
56		<b>Long-Term Debt</b>			
57	223	Advances From Associate Companies	202		
58	224	Other Long-Term Debt	202		
59	225	Unamortized Premium on Long-Term Debt			
60	226	Less: Unamortized Discount on Long-Term Debt-Debit			
61		Total Long-Term Debt (Total of Lines 57-60)			
62		<b>Other Non-current Liabilities</b>			
63	227	Obligations Under Capital Leases-Non-current			63,949
64	228.2	Accumulated Provision for Injuries and Damages		615,106	522,893
65	228.3	Accumulated Provision For Pensions and Benefits		( 112,813,170)	( 110,943,489)
66	230	Asset Retirement Obligations			
67		Total Other Non-current Liabilities (Total of Lines 63-66)		( 112,198,064)	( 110,356,657)
68		<b>Current and Accrued Liabilities</b>			
69	231	Notes Payable			
70	232	Accounts Payable		53,428,106	80,342,028
71	233	Notes Payable to Associate Companies	203	15,000,000	45,500,000
72	234	Accounts Payable to Associate Companies	203	8,994	35,641
73	236	Taxes Accrued		13,067,220	993,999
74	237	Interest Accrued			
75	241	Tax Collections Payable		1,905,143	1,810,940
76	242	Miscellaneous Current and Accrued Liabilities	203	67,042,240	81,699,691
77	243	Obligations Under Capital Leases - Current		45,949	94,577
78	244	Derivative Instrument Liabilities			
79	245	Derivative Instrument Liabilities - Hedges			
80		Total Current and Accrued Liabilities (Total of Lines 69-79)		150,497,652	210,476,874
81		<b>Deferred Credits</b>			
82	253	Other Deferred Credits		8,758,363	8,598,089
83	254	Other Regulatory Liabilities			
84	255	Accumulated Deferred Investment Tax Credits			
85	257	Unamortized Gain on Recquired Debt			
86	282	Accumulated deferred income taxes-Other property		153,009,921	132,028,566
87	283	Accumulated deferred income taxes-Other			
88		Total Deferred Credits (Total of Lines 82-87)		161,768,284	140,626,655
89		<b>TOTAL LIABILITIES AND PROPRIETARY CAPITAL (TOTAL OF LINES 55, 61, 67, 80, AND 88)</b>		<b>436,316,099</b>	<b>443,233,704</b>

**Schedule II - Service Company Property**

1. Provide an explanation of Other Changes recorded in Column (f) considered material in a footnote.  
 2. Describe each construction work in progress on lines 18 through 30 in Column (b).

Line No.	Acct # (a)	Title of Account (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements or Sales (e)	Other Changes (f)	Balance at End of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	219,555,596	10,525,579	1,082,318	( 6,548,279)	222,450,578
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	44,151,824	2,839,456	14,910,172		32,081,108
6	391	Office Furniture and Equipment	73,617,891	16,742,404	8,811,909	( 6,029,070)	75,519,316
7	392	Transportation Equipment	12,742,361				12,742,361
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	638,403				638,403
13	398	Miscellaneous Equipment	1,147,883				1,147,883
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		<b>Total Service Company Property (Total of Lines 1-15)</b>	351,853,958	30,107,439	24,804,399	( 12,577,349)	344,579,649
17	107	<b>Construction Work In Progress:</b>	0				
18		Miscellaneous Intangible Plant	48,524,822	20,264,939		( 65,545,689)	3,244,072
19		Office Furniture and Equipment	2,195,665	( 2,079,369)		( 41,349)	74,947
20		Structures and Improvements	58,074	22,273			78,347
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31		<b>Total Account 107 (Total of Lines 14-30)</b>	50,776,561	18,207,843		( 65,587,038)	3,397,366
32		<b>Total (Lines 16 and Line 31)</b>	402,630,519	48,315,282		( 78,164,387)	347,977,015

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2009
Exelon Business Services Company			
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 2 Column: f**

During the 3<sup>rd</sup> quarter of 2009, Exelon Corporation finalized its policy for recording enterprise-wide (shared) information technology assets. The policy requires that information technology hardware and software assets (with the exception of infrastructure items) that are used by more than one Operating Company are pushed down to the benefiting companies and reported on their books. As part of the transition to the new policy, shared information technology assets held on the books of Exelon Business Services Company, LLC that were in process or were placed in service since late 2008 were transferred to the Operating Companies' books.

To facilitate this transfer, Commonwealth Edison Company (ComEd) completed a 16-111g notification filing with the Illinois Commerce Commission. The filing included the proposed journal entries related to the push down of information technology assets to ComEd. In addition to a company certification that the entries were in accordance with accounting principles generally accepted in the United States, PricewaterhouseCoopers also issued a similar opinion which accompanied the filing.

During the 4th quarter of 2009, assets with values of \$29M, \$41M, and \$8M were transferred to ComEd, Exelon Generation Company, LLC, and Exelon Corporation, respectively.

PECO Energy Company was required to obtain PAPUC approval for the asset transfer and made the required filing in August 2009. PECO received the PA Public Utility Commission's approval in the 1<sup>st</sup> quarter of 2010. Assets with net book values of \$15M were transferred in the 1<sup>st</sup> quarter of 2010.

**Schedule Page: 103 Line No.: 6 Column: f**

See footnote to Schedule Page 103, Line No. 2, Column f above for more information regarding the transfer of enterprise wide assets.

**Schedule Page: 103 Line No.: 17 Column: c**

Additions presented in Schedule II for FERC Account 107 are the capital expenditures, net the amount placed in service for the current year.

Title of Account	Capital Expenditures	Placed in Service	Additions
Misc. Intangible Property (1)	31,338,351	(11,073,412)	20,264,939
Office Equipment and Furniture (2)	14,105,769	(16,185,138)	(2,079,369)
Structures and Improvements (3)	<u>2,871,161</u>	<u>(2,848,888)</u>	<u>22,273</u>
Total	<u>48,315,281</u>	<u>(30,107,438)</u>	<u>18,207,843</u>

- (1) Miscellaneous Intangible Property expenditures for IT software integration
- (2) Office Equipment and Furniture expenditures primarily for IT hardware purchases
- (3) Structure and Improvement expenditures primarily for leasehold improvements made to a newly leased floor at corporate headquarters

**Schedule Page: 103 Line No.: 18 Column: f**

See footnote to Schedule Page 103, Line No. 2, Column f above for more information regarding the transfer of enterprise wide assets.

**Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property**

1. Provide an explanation of Other Charges in Column (f) considered material in a footnote.

Line No.	Account Number (a)	Description (b)	Balance at Beginning of Year (c)	Additions Charged To Account 403-403.1 404-405 (d)	Retirements (e)	Other Charges Additions (Deductions) (f)	Balance at Close of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	166,241,786	37,747,709	1,082,318	( 8,437,420)	194,469,757
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	21,722,209	1,814,668	14,910,172		8,626,705
6	391	Office Furniture and Equipment	25,443,732	13,471,895	8,811,909	( 1,074,521)	29,029,197
7	392	Transportation Equipment	4,077,943	1,885,199			5,963,142
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	432,001	50,573			482,574
13	398	Miscellaneous Equipment	207,785	76,585			284,370
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		<b>Total</b>	218,125,456	55,046,629	24,804,399	( 9,511,941)	238,855,745

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 2 Column: f**

Asset Transfer

During the 3<sup>rd</sup> quarter of 2009, Exelon Corporation finalized its policy for recording enterprise-wide (shared) information technology assets. The policy requires that information technology hardware and software assets (with the exception of infrastructure items) that are used by more than one Operating Company are pushed down to the benefiting companies and reported on their books. As part of the transition to the new policy, shared information technology assets held on the books of Exelon Business Services Company, LLC that were in process or were placed in service since late 2008 were transferred to the Operating Companies' books.

To facilitate this transfer, Commonwealth Edison Company (ComEd) completed a 16-111g notification filing with the Illinois Commerce Commission. The filing included the proposed journal entries related to the push down of information technology assets to ComEd. In addition to a company certification that the entries were in accordance with accounting principles generally accepted in the United States, PricewaterhouseCoopers also issued a similar opinion which accompanied the filing.

During the 4th quarter of 2009, accumulated depreciation and amortization of \$3M, \$5M, and \$1M were transferred to ComEd, Exelon Generation Company, LLC, and Exelon Corporation, respectively.

PECO Energy Company was required to obtain PAPUC approval for the asset transfer and made the required filing in August 2009. PECO received the PA Public Utility Commission's approval in the 1<sup>st</sup> quarter of 2010. Accumulated depreciation and amortization of \$2M were transferred in the 1<sup>st</sup> quarter of 2010.

**Schedule Page: 104 Line No.: 6 Column: f**

See footnote to Schedule Page 104, Line No. 2, Column f above for more information regarding the transfer of enterprise wide assets.



Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009
FOOTNOTE DATA			

**Schedule Page: 105 Line No.: 2 Column: c**

Exelon Business Services Company, LLC (BSC) invests in corporate-owned life insurance for the purpose of funding future payments related to an executive compensation program. As of December 31, 2008, the cash surrender value of the insurance purchased was \$5,092,071. Of the total amount, \$4,705,651 was invested with Pacific Life and \$386,420 with Guardian.

BSC holds investments in a Rabbi Trust for the purpose of funding a portion of future payments related to employee and director deferred compensation. As of December 31, 2008, \$4,636,570 was held in a Rabbi Trust administered by Mellon Trust.

**Schedule Page: 105 Line No.: 2 Column: d**

Exelon Business Services Company, LLC (BSC) invests in corporate-owned life insurance for the purpose of funding future payments related to an executive compensation program. As of December 31, 2009, the cash surrender value of the insurance purchased was \$3,961,882. Of the total amount, \$3,442,562 was invested with Pacific Life and \$519,320 with Guardian.

BSC holds investments in a Rabbi Trust for the purpose of funding a portion of future payments related to employee and director deferred compensation. As of December 31, 2009, \$5,461,221 was held in a Rabbi Trust administered by Mellon Trust.

**Schedule V – Accounts Receivable from Associate Companies**

1. List the accounts receivable from each associate company.  
 2. If the service company has provided accommodation or convenience payments for associate companies, provide in a separate footnote a listing of total payments for each associate company.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	<b>Accounts Receivable From Associate Companies</b>		
2		<b>Associate Company:</b>		
3				
4		Adwin Realty Company		5
5		AllEnergy Gas & Electric Marketing		16,394
6		AmerGen Energy Company, LLC	2,375,563	0
7		ATNP Finance Company	2,319	224
8		Commonwealth Edison Company	21,637,634	48,040,357
9		Commonwealth Edison of Indiana, Inc.	516	119
10		ENEH Services, LLC	90	1,158
11		Ex Nuclear Texas Holdings LLC	49,537	
12		Exelon Corporation	5,930,251	7,675,267
13		Exelon Energy Company	2,004,478	1,359,326
14		Exelon Enterprises Company, LLC	12,196	16,579
15		Exelon Framingham LLC	11,103	1,692
16		Exelon Generation Company, LLC	29,522,642	71,494,726
17		Exelon Generation Finance Co., Inc.	1,670	76
18		Exelon New England Holdings, LLC	4,870	7,073
19		Exelon Nuclear Security, LLC	156,756	209,615
20		Exelon PowerLabs, LLC	29,879	4,627
21		Exelon Services, Inc.	5,011	3,093
22		Exelon West Medway, LLC	48,921	98,709
23		Exelon Wyman, LLC	5	7
24		ExTex LaPorte, Ltd.	26,566	59,892
25		ExTex Retail Services Co., LLC	17	5
26		F&M Holdings Company, LLC	8,355	4,877
27		NuStart Energy Development LLC	7,368	13,990
28		PECO Energy Company	16,011,248	13,445,337
29		PECO Energy Power Company	2	
30		Southeast Chicago Energy Project	137	284
31		Susquehanna Power Company	7,438	2,389
32		VEBA Consol Unit	96,261	41,919
33				
34				
35				0
36				
37				
38				
39				
40	<b>Total</b>		<b>77,950,833</b>	<b>142,497,740</b>

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009
FOOTNOTE DATA			

**Schedule Page: 106 Line No.: 6 Column: d**

Effective January 8th, 2009, AmerGen Company, LLC was merged in to Exelon Generation Company, LLC.

**Schedule Page: 106 Line No.: 8 Column: d**

During the 3<sup>rd</sup> quarter of 2009, Exelon Corporation finalized its policy for recording enterprise-wide (shared) information technology assets. The policy requires that information technology hardware and software assets, with the exception of infrastructure items, that are used by more than one Operating Company are pushed down to the benefiting companies and reported on their books. As part of the transition to the new policy, shared information technology assets held on the books of Exelon Business Services Company, LLC that were in process or were placed in service since late 2008 will be transferred to the Operating Company's books.

To facilitate this transfer, Commonwealth Edison Company (ComEd) completed a 16-111g notification filing with the Illinois Commerce Commission. The filing included the proposed journal entries related to the push down of information technology assets to ComEd. In addition to a company certification that the entries were in accordance with accounting principles generally accepted in the United States, PricewaterhouseCoopers also issued a similar opinion which accompanied the filing.

During the 4th quarter of 2009, assets with net book values of \$26M were transferred to ComEd.

**Schedule Page: 106 Line No.: 12 Column: c**

Includes \$4,046,539 of external acquisition costs related to the unsuccessful merger bid with NRG Energy, Inc. charged in December 2008.

**Schedule Page: 106 Line No.: 12 Column: d**

During the 3<sup>rd</sup> quarter of 2009, Exelon Corporation finalized its policy for recording enterprise-wide (shared) information technology assets. The policy requires that information technology hardware and software assets (with the exception of infrastructure items) that are used by more than one Operating Company are pushed down to the benefiting companies and reported on their books. As part of the transition to the new policy, shared information technology assets held on the books of Exelon Business Services Company, LLC that were in process or were placed in service since late 2008 were transferred to the Operating Companies' books.

During the 4th quarter of 2009, assets with net book values of \$6M were transferred to Exelon Corporation.

**Schedule Page: 106 Line No.: 16 Column: d**

During the 3<sup>rd</sup> quarter of 2009, Exelon Corporation finalized its policy for recording enterprise-wide (shared) information technology assets. The policy requires that information technology hardware and software assets (with the exception of infrastructure items) that are used by more than one Operating Company are pushed down to the benefiting companies and reported on their books. As part of the transition to the new policy, shared information technology assets held on the books of Exelon Business Services Company, LLC that were in process or were placed in service since late 2008 were transferred to the Operating Companies' books.

During the 4th quarter of 2009, assets with net book values of \$36M were transferred to Exelon Generation Company, LLC.

**Schedule Page: 106 Line No.: 35 Column: d**

Total convenience payments for/(by) associated companies during the year 2009

Exelon Corporation	\$ (1,447,066)
Exelon Generation Company, LLC	16,339,702
Susquehanna Power Company	25,817
Susquehanna Electric Company	(320,050)
Exelon Nuclear Security, LLC	(105,926)
Exelon New England Holdings	5,466

Name of Respondent	This Report is:	Resubmission Date (Mo, Da, Yr)	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2009
<b>FOOTNOTE DATA</b>			

Exelon Framingham LLC	21,031
Exelon West Medway, LLC	166,591
Exelon New Boston, LLC	(162,625)
Exelon PowerLabs, LLC	14,772
Exelon Energy Company	934,108
NuStart Energy Development LLC	22,209
Ex Nuclear Texas Holdings LLC	447,458
PECO Energy Company	53,892,993
Exelon Enterprises Company, LLC	808
Exelon Services Inc.	7,176
F&M Holdings Company, LLC	19,442
Ex-FME, Inc.	(154)
All Energy Gas & Electric Marketing	26,016
Commonwealth Edison Company	43,528,908
ExTex LaPorte Ltd. Partnership	8,372
	<u>\$ 113,425,048</u>

Cash payments made on behalf of associated companies occurred via the following:

Accounts payable system	\$ 59,651,432
Passthroughs, primarily telecommunications	37,423,849
Worker's compensation	7,719,272
Purchase cards	5,269,236
Letter of credit fees	2,460,439
Escheatment	900,820
	<u>\$ 113,425,048</u>

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule VI – Fuel Stock Expenses Undistributed**

- List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company.
- In a separate footnote, describe in a narrative the fuel functions performed by the service company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	152	Fuel Stock Expenses Undistributed			
2		Associate Company:			
3					
4					
5					
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36					
37					
38					
39					
40	<b>Total</b>				

**Schedule VII - Stores Expense Undistributed**

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	163	Stores Expense Undistributed			
2		Associate Company:			
3					
4					
5					
6					
7					
8					
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39					
40	<b>Total</b>				

**Schedule VIII - Miscellaneous Current and Accrued Assets**

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	174	Miscellaneous Current and Accrued Assets		
2		Item List:		
3				
4				
5				
6				
7				
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39				
40	<b>Total</b>			

**Schedule IX - Miscellaneous Deferred Debits**

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	186	<b>Miscellaneous Deferred Debits</b>		
2		<b>Items List:</b>		
3		Accounting Subsystem Transactions Pending Distribution	( 513)	( 5,531)
4		Unbilled capital services - pending proper distribution		439,812
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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39				
40	<b>Total</b>		( 513)	434,281

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule X - Research, Development, or Demonstration Expenditures**

1. Describe each material research, development, or demonstration project that incurred costs by the service corporation during the year. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Amount (c)
1	188	Research, Development, or Demonstration Expenditures	
2		Project List:	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
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38			
39			
40	Total		

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule XI - Proprietary Capital**

1. For miscellaneous paid-in capital (Account 211) and appropriate retained earnings (Account 215), classify amounts in each account, with a brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.

2. For the unappropriated retained earnings (Account 216), in a footnote, give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Line No.	Account Number (a)	Title of Account (b)	Description (c)	Amount (d)
1	201	Common Stock Issued	Number of Shares Authorized	1,000
2			Par or Stated Value per Share	0.01
3			Outstanding Number of Shares	100
4			Close of Period Amount	1
5		Preferred Stock Issued	Number of Shares Authorized	
6			Par or Stated Value per Share	
7			Outstanding Number of Shares	
8			Close of Period Amount	
9	211	Miscellaneous Paid-In Capital		238,124,014
10	215	Appropriated Retained Earnings		
11	219	Accumulated Other Comprehensive Income		27,251
12	216	Unappropriated Retained Earnings	Balance at Beginning of Year	570,140
13			Net Income or (Loss)	( 473,179)
14			Dividend Paid	
15			Balance at Close of Year	96,961

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009
FOOTNOTE DATA			

**Schedule Page: 201 Line No.: 9 Column: d**

Misc. Paid-in Capital as of December 31, 2009:

Beginning Balance for the Year 2009	\$ 202,098,467
Tax balances allocated under the Exelon tax sharing agreement	34,112,289
Correction of beginning balance for capital stock expense	<u>(86,742)</u>
Ending Balance for the Year 2009	<u>\$ 236,124,014</u>

**Schedule Page: 201 Line No.: 12 Column: d**

Includes \$86,742 correction of beginning balance for capital stock expense originally recorded to FERC Account 216. The balance is now reported in FERC Account 211 above.

**Schedule XII - Long Term Debt**

1. For the advances from associate companies (Account 223), describe in a footnote the advances on notes and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation in Column (c).
2. For the deductions in Column (h), please give an explanation in a footnote.
3. For other long-term debt (Account 224), list the name of the creditor company or organization in Column (b).

Line No.	Account Number (a)	Title of Account (b)	Term of Obligation Class & Series of Obligation (c)	Date of Maturity (d)	Interest Rate (e)	Amount Authorized (f)	Balance at Beginning of Year (g)	Additions Deductions (h)	Balance at Close of Year (i)
1	223	Advances from Associate Companies							
2		Associate Company:							
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13		<b>TOTAL</b>							

14	224	Other Long-Term Debt							
15		List Creditor:							
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28		<b>TOTAL</b>							

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule XIII - Current and Accrued Liabilities**

1. Provide the balance of notes and accounts payable to each associate company (Accounts 233 and 234).
2. Give description and amount of miscellaneous current and accrued liabilities (Account 242). Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	233	Notes Payable to Associates Companies		
2		Exelon Corporation	45,500,000	15,000,000
3				
4				
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23				
24	234	Accounts Payable to Associate Companies		
25		ExNuclear Texas Holdings LLC		7,133
26		Exelon New Boston, LLC	27,153	1,424
27		Susquehanna Electric Company	8,487	437
28				
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39				
40				
41	242	Miscellaneous Current and Accrued Liabilities		
42		Payroll	397,938	1,164,782
43		Severance	6,837,639	10,584,144
44		Incentives	14,126,682	32,992,150
45		Vacation	17,108,703	16,386,613
46		Unclaimed Checks	299,621	378,388
47		Outstanding Checks	12,828,047	5,306,163
48		Legal	6,800	
49		Other Benefits	94,281	230,000



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2009
Exelon Business Services Company			
Schedule XIV- Notes to Financial Statements			

1. Use the space below for important notes regarding the financial statements or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year.
3. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year.
4. Furnish particulars as to any amounts recorded in Account 434, Extraordinary Income, or Account 435, Extraordinary Deductions.
5. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.
6. Describe the annual statement supplied to each associate service company in support of the amount of interest on borrowed capital and compensation for use of capital billed during the calendar year. State the basis for billing of interest to each associate company. If a ratio, describe in detail how ratio is computed. If more than one ratio explain the calculation. Report the amount of interest borrowed and/or compensation for use of capital billed to each associate company.

### Organization

Exelon Business Services Company, LLC (BSC) is a wholly owned subsidiary of Exelon Corporation and the service company for the Exelon system providing associate companies with a variety of administrative, management and support services.

Effective January 1, 2008, Exelon Business Services Company, a Pennsylvania corporation and Exelon Business Services Company, LLC, a Delaware limited liability company, merged, with Exelon Business Services Company, LLC being the surviving company.

### Balance Sheet (Schedule D)

*Account 107 - 'Construction Work in Progress and Account 146 - 'Accounts Receivable from Associate Companies'*

During the 3<sup>rd</sup> quarter of 2009, Exelon Corporation finalized its policy for recording enterprise-wide (shared) information technology assets. The policy requires that information technology hardware and software assets (with the exception of infrastructure items) that are used by more than one Operating Company are pushed down to the benefiting companies and reported on their books. As part of the transition to the new policy, shared information technology assets held on the books of BSC that were in process or were placed in service since late 2008 were transferred to the Operating Companies' books.

To facilitate this transfer, Commonwealth Edison Company (ComEd) completed a 16-111g notification filing with the Illinois Commerce Commission. The filing included the proposed journal entries related to the push down of information technology assets to ComEd. In addition to a company certification that the entries were in accordance with accounting principles generally accepted in the United States, PricewaterhouseCoopers also issued a similar opinion which accompanied the filing.

During the 4<sup>th</sup> quarter of 2009, assets with net book values of \$26M, \$36M, and \$7M were transferred to ComEd, Exelon Generation Company, LLC, and Exelon Corporation, respectively.

### Compensation for Use of Capital

BSC borrows funds from associates through a Utility Money Pool. Interest rates are applied daily to the outstanding balances at the higher of the Federal Funds Rate or the money market fund rate or short-term investment rate available to the lending party.

When the Utility Money Pool does not have sufficient funds to meet BSC requirements, Exelon Corporation externally funds loans through commercial paper borrowings. The interest rate applied is equal to the lender's cost.

Interest incurred on short-term loans from associate companies for the year ended December 31, 2009 was \$350,596.

<u>Lender</u>	<u>Interest Accrued</u>
Exelon Corporation	\$ 237,868
Exelon Generation Company, LLC	78,258
PECO Energy Company	34,470
Total	<u>\$ 350,596</u>

Compensation for Use of Capital Billed to affiliates for the year ended December 31, 2009:

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009
Schedule XIV- Notes to Financial Statements			

<u>Lender</u>	<u>Interest Accrued</u>
Exelon Corporation	\$ 38,881
Exelon Generation Company	153,596
PECO Energy Company	58,304
Commonwealth Edison Company	<u>99,815</u>
Total	<u>\$ 350,596</u>

Billing for Compensation of Use of Capital is allocated based on the Modified Massachusetts Formula. For more information on the Modified Massachusetts Formula see page 402, Methods of Allocations.

**Subsequent Events**

*Asset Transfer (See footnote to Balance Sheet above)*

PECO Energy Company (PECO) was required to obtain PAPUC approval for the asset transfer and made the required filing in August 2009. PECO received the PA Public Utility Commission's approval in the 1<sup>st</sup> quarter of 2010. Assets with net book values of \$13M were transferred in the 1<sup>st</sup> quarter of 2010.

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule XV- Comparative Income Statement**

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
1		<b>SERVICE COMPANY OPERATING REVENUES</b>		
2	400	Service Company Operating Revenues	757,243,335	696,510,584
3		<b>SERVICE COMPANY OPERATING EXPENSES</b>		
4	401	Operation Expenses	683,390,132	629,258,846
5	402	Maintenance Expenses		
6	403	Depreciation Expenses	15,487,727	12,813,792
7	403.1	Depreciation Expense for Asset Retirement Costs		
8	404	Amortization of Limited-Term Property	39,558,902	30,324,841
9	405	Amortization of Other Property		
10	407.3	Regulatory Debits		
11	407.4	Regulatory Credits		
12	408.1	Taxes Other Than Income Taxes, Operating Income	13,939,087	17,722,059
13	409.1	Income Taxes, Operating Income	( 20,365,158)	( 8,380,828)
14	410.1	Provision for Deferred Income Taxes, Operating Income	19,022,302	2,149,102
15	411.1	Provision for Deferred Income Taxes - Credit, Operating Income		
16	411.4	Investment Tax Credit, Service Company Property		
17	411.8	Gains from Disposition of Service Company Plant		
18	411.7	Losses from Disposition of Service Company Plant		
19	411.10	Accretion Expense		
20	412	Costs and Expenses of Construction or Other Services		
21	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work		
22		<b>TOTAL SERVICE COMPANY OPERATING EXPENSES (Total of Lines 4-21)</b>	751,032,992	683,907,812
23		<b>NET SERVICE COMPANY OPERATING INCOME (Total of Lines 2 less 22)</b>	6,210,343	12,602,772
24		<b>OTHER INCOME</b>		
25	418.1	Equity in Earnings of Subsidiary Companies		
26	419	Interest and Dividend Income	2,062	18,566
27	419.1	Allowance for Other Funds Used During Construction		
28	421	Miscellaneous Income or Loss	162,149	100,000
29	421.1	Gain on Disposition of Property		
30		<b>TOTAL OTHER INCOME (Total of Lines 25-29)</b>	164,211	118,566
31		<b>OTHER INCOME DEDUCTIONS</b>		
32	421.2	Loss on Disposition of Property		
33	425	Miscellaneous Amortization		
34	426.1	Donations	6,578,430	10,524,963
35	426.2	Life Insurance		
36	426.3	Penalties	298,995	( 240,770)
37	426.4	Expenditures for Certain Civic, Political and Related Activities	963,525	1,137,364
38	426.5	Other Deductions	237,127	199,676
39		<b>TOTAL OTHER INCOME DEDUCTIONS (Total of Lines 32-38)</b>	8,078,077	11,621,233

**Schedule XV- Comparative Income Statement (continued)**

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
40		<b>TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS</b>		
41	408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
42	409.2	Income Taxes, Other Income and Deductions		
43	410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
44	411.2	Provision for Deferred Income Taxes - Credit, Other Income and Deductions		
45	411.5	Investment Tax Credit, Other Income Deductions		
46		<b>TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS (Total of Lines 41-45)</b>		
47		<b>INTEREST CHARGES</b>		
48	427	Interest on Long-Term Debt		
49	428	Amortization of Debt Discount and Expense		
50	429	(less) Amortization of Premium on Debt- Credit		
51	430	Interest on Debt to Associate Companies	350,596	1,502,893
52	431	Other Interest Expense	( 558,490)	496,532
53	432	(less) Allowance for Borrowed Funds Used During Construction-Credit	1,022,450	1,226,470
54		<b>TOTAL INTEREST CHARGES (Total of Lines 48-53)</b>	( 1,230,344)	772,955
55		<b>NET INCOME BEFORE EXTRAORDINARY ITEMS (Total of Lines 23, 30, minus 39, 46, and 54)</b>	( 473,179)	327,150
56		<b>EXTRAORDINARY ITEMS</b>		
57	434	Extraordinary Income		
58	435	(less) Extraordinary Deductions		
59		<b>Net Extraordinary Items (Line 57 less Line 58)</b>		
60	409.4	(less) Income Taxes, Extraordinary		
61		<b>Extraordinary Items After Taxes (Line 59 less Line 60)</b>		
62		<b>NET INCOME OR LOSS/COST OF SERVICE (Total of Lines 55-61)</b>	( 473,179)	327,150

Name of Respondent Exelon Business Services Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2009
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**Schedule Page: 301 Line No.: 36 Column: d**

Includes \$461,689 in prior year overaccruals for estimated penalties on use tax reserves.

**Schedule Page: 301 Line No.: 52 Column: c**

Includes \$586,671 in prior year overaccruals for estimated interest expense on use tax reserves.

**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies**

1. Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
1	403-403.1	Depreciation Expense	9,228,816	6,258,911	15,487,727			
2	404-406	Amortization Expense	9,206,830	30,352,072	39,558,902			
3	407.3-407.4	Regulatory Debits/Credits - Net						
4	408.1-408.2	Taxes Other Than Income Taxes	7,978,273	5,898,265	13,876,538	62,549		62,549
5	409.1-409.3	Income Taxes		( 20,365,158)	( 20,365,158)			
6	410.1-411.2	Provision for Deferred Taxes		19,022,302	19,022,302			
7	411.1-411.2	Provision for Deferred Taxes - Credit						
8	411.6	Gain from Disposition of Service Company Plant						
9	411.7	Losses from Disposition of Service Company Plant						
10	411.4-411.5	Investment Tax Credit Adjustment						
11	411.10	Accretion Expense						
12	412	Costs and Expenses of Construction or Other Services						
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies						
14	418	Non-operating Rental Income						
15	418.1	Equity in Earnings of Subsidiary Companies						
16	419	Interest and Dividend Income	124	1,338	2,062			
17	419.1	Allowance for Other Funds Used During Construction						
18	421	Miscellaneous Income or Loss		162,149	162,149			
19	421.1	Gain on Disposition of Property						
20	421.2	Loss on Disposition Of Property						
21	425	Miscellaneous Amortization						
22	426.1	Donations	297,142	6,281,288	6,578,430			
23	426.2	Life Insurance						
24	426.3	Penalties	199	298,796	298,995			
25	426.4	Expenditures for Certain Civic, Political and Related Activities	12,462	951,063	963,525			
26	428.5	Other Deductions	4,208	232,919	237,127			
27	427	Interest On Long-Term Debt						
28	428	Amortization of Debt Discount and Expense						
29	429	Amortization of Premium on Debt - Credit						
30	430	Interest on Debt to Associate Companies		350,596	350,596			
31	431	Other Interest Expense		( 558,490)	( 558,490)			
32	432	Allowance for Borrowed Funds Used During Construction	308	( 1,022,758)	( 1,022,450)			
33	500-509	Total Steam Power Generation Operation Expenses						
34	510-515	Total Steam Power Generation Maintenance Expenses						

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
35	517-525	Total Nuclear Power Generation Operation Expenses						
36	528-532	Total Nuclear Power Generation Maintenance Expenses						
37	535-540.1	Total Hydraulic Power Generation Operation Expenses						
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses						
39	546-550.1	Total Other Power Generation Operation Expenses						
40	551-554.1	Total Other Power Generation Maintenance Expenses						
41	555-557	Total Other Power Supply Operation Expenses						
42	560	Operation Supervision and Engineering	397,324	3,435,791	3,833,115			
43	561.1	Load Dispatch-Reliability						
44	561.2	Load Dispatch-Monitor and Operate Transmission System						
45	561.3	Load Dispatch-Transmission Service and Scheduling						
46	561.4	Scheduling, System Control and Dispatch Services						
47	561.5	Reliability Planning and Standards Development						
48	561.6	Transmission Service Studies						
49	561.7	Generation Interconnection Studies						
50	561.8	Reliability Planning and Standards Development Services						
51	562	Station Expenses (Major Only)						
52	563	Overhead Line Expenses (Major Only)						
53	564	Underground Line Expenses (Major Only)						
54	565	Transmission of Electricity by Others (Major Only)						
55	566	Miscellaneous Transmission Expenses (Major Only)						
56	567	Rents						
57	567.1	Operation Supplies and Expenses (Nonmajor Only)						
58		Total Transmission Operation Expenses	397,324	3,435,791	3,833,115			
59	568	Maintenance Supervision and Engineering (Major Only)						
60	569	Maintenance of Structures (Major Only)						
61	569.1	Maintenance of Computer Hardware						
62	569.2	Maintenance of Computer Software						
63	569.3	Maintenance of Communication Equipment						
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant						
65	570	Maintenance of Station Equipment (Major Only)						
66	571	Maintenance of Overhead Lines (Major Only)						
67	572	Maintenance of Underground Lines (Major Only)						
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)						

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
69	574	Maintenance of Transmission Plant (Nonmajor Only)						
70		Total Transmission Maintenance Expenses						
71	575.1-575.8	Total Regional Market Operation Expenses						
72	576.1-576.5	Total Regional Market Maintenance Expenses						
73	580-589	Total Distribution Operation Expenses						
74	590-598	Total Distribution Maintenance Expenses						
75		Total Electric Operation and Maintenance Expenses	27,125,438	50,971,510	78,096,948	62,549		62,549
76	700-798	Production Expenses (Provide selected accounts in a footnote)						
77	800-813	Total Other Gas Supply Operation Expenses						
78	814-826	Total Underground Storage Operation Expenses						
79	830-837	Total Underground Storage Maintenance Expenses						
80	840-842.3	Total Other Storage Operation Expenses						
81	843.1-843.9	Total Other Storage Maintenance Expenses						
82	844.1-848.2	Total Liquefied Natural Gas Terminating and Processing Operation Expenses						
83	847.1-847.8	Total Liquefied Natural Gas Terminating and Processing Maintenance Expenses						
84	850	Operation Supervision and Engineering						
85	851	System Control and Load Dispatching						
86	852	Communication System Expenses						
87	853	Compressor Station Labor and Expenses						
88	854	Gas for Compressor Station Fuel						
89	855	Other Fuel and Power for Compressor Stations						
90	856	Mains Expenses						
91	857	Measuring and Regulating Station Expenses						
92	858	Transmission and Compression of Gas By Others						
93	859	Other Expenses						
94	860	Rents						
95		Total Gas Transmission Operation Expenses						
96	861	Maintenance Supervision and Engineering						
97	862	Maintenance of Structures and Improvements						
98	863	Maintenance of Mains						
99	864	Maintenance of Compressor Station Equipment						
100	865	Maintenance of Measuring And Regulating Station Equipment						
101	866	Maintenance of Communication Equipment						
102	867	Maintenance of Other Equipment						
103		Total Gas Transmission Maintenance Expenses						
104	870-881	Total Distribution Operation Expenses						

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
105	885-894	Total Distribution Maintenance Expenses						
108		Total Natural Gas Operation and Maintenance Expenses						
107	901	Supervision						
108	902	Meter reading expenses						
109	903	Customer records and collection expenses						
110	904	Uncollectible accounts						
111	905	Miscellaneous customer accounts expenses						
112	906	Total Customer Accounts Operation Expenses						
113	907	Supervision						
114	908	Customer assistance expenses						
115	909	Informational And Instructional Advertising Expenses	3,439,559	295,931	3,735,490			
116	910	Miscellaneous Customer Service And Informational Expenses						
117		Total Service and Informational Operation Accounts	3,439,559	295,931	3,735,490			
118	911	Supervision						
119	912	Demonstrating and Selling Expenses						
120	913	Advertising Expenses						
121	916	Miscellaneous Sales Expenses						
122		Total Sales Operation Expenses						
123	920	Administrative and General Salaries	129,753,263	123,141,877	252,895,140	826,344		826,344
124	921	Office Supplies and Expenses	2,896,141	11,311,925	14,208,066	5,301		5,301
125	923	Outside Services Employed	176,177,441	122,746,546	298,923,987	60		60
126	924	Property Insurance		3,587,212	3,587,212			
127	925	Injuries and Damages	880,872	173,579	1,054,451			
128	926	Employee Pensions and Benefits	45,588,054	33,407,189	78,995,243	332,346		332,346
129	928	Regulatory Commission Expenses	18,910	188,957	207,867			
130	930.1	General Advertising Expenses	1,643,571	1,704,727	3,348,298			
131	930.2	Miscellaneous General Expenses	307	2,756,112	2,756,419			
132	931	Rents	13,449,122	5,231,671	18,680,793			
133		Total Administrative and General Operation Expenses	370,407,681	304,249,795	674,657,476	1,164,051		1,164,051
134	935	Maintenance of Structures and Equipment						
135		Total Administrative and General Maintenance Expenses	373,847,240	304,545,726	678,392,966	1,164,051		1,164,051
136		Total Cost of Service	400,972,678	355,517,236	756,489,914	1,226,600		1,226,600

**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)**

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
1	403-403.1	Depreciation Expense	9,228,816	6,258,911	15,487,727
2	404-405	Amortization Expense	9,208,830	30,352,072	39,560,902
3	407.3-407.4	Regulatory Debits/Credits - Net			
4	408.1-408.2	Taxes Other Than Income Taxes	8,040,822	5,898,265	13,939,087
5	409.1-409.3	Income Taxes		( 20,365,158)	( 20,365,158)
6	410.1-411.2	Provision for Deferred Taxes		19,022,302	19,022,302
7	411.1-411.2	Provision for Deferred Taxes - Credit			
8	411.8	Gain from Disposition of Service Company Plant			
9	411.7	Losses from Disposition of Service Company Plant			
10	411.4-411.5	Investment Tax Credit Adjustment			
11	411.10	Accretion Expense			
12	412	Costs and Expenses of Construction or Other Services			
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies			
14	418	Non-operating Rental Income			
15	418.1	Equity in Earnings of Subsidiary Companies			
16	419	Interest and Dividend Income	124	1,938	2,062
17	419.1	Allowance for Other Funds Used During Construction			
18	421	Miscellaneous Income or Loss		162,149	162,149
19	421.1	Gain on Disposition of Property			
20	421.2	Loss on Disposition Of Property			
21	425	Miscellaneous Amortization			
22	426.1	Donations	297,142	6,281,288	6,578,430
23	426.2	Life Insurance			
24	426.3	Penalties	199	298,796	298,995
25	426.4	Expenditures for Certain Civic, Political and Related Activities	12,462	951,083	963,525
26	426.5	Other Deductions	4,208	232,919	237,127
27	427	Interest On Long-Term Debt			
28	428	Amortization of Debt Discount and Expense			
29	429	Amortization of Premium on Debt - Credit			
30	430	Interest on Debt to Associate Companies		350,596	350,596
31	431	Other Interest Expense		( 558,490)	( 558,490)
32	432	Allowance for Borrowed Funds Used During Construction	308	( 1,022,758)	( 1,022,450)
33	500-509	Total Steam Power Generation Operation Expenses			
34	510-515	Total Steam Power Generation Maintenance Expenses			

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)**

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
35	517-525	Total Nuclear Power Generation Operation Expenses			
36	528-532	Total Nuclear Power Generation Maintenance Expenses			
37	535-540.1	Total Hydraulic Power Generation Operation Expenses			
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses			
39	546-550.1	Total Other Power Generation Operation Expenses			
40	551-554.1	Total Other Power Generation Maintenance Expenses			
41	555-557	Total Other Power Supply Operation Expenses			
42	560	Operation Supervision and Engineering	397,324	3,435,791	3,833,115
43	561.1	Load Dispatch-Reliability			
44	561.2	Load Dispatch-Monitor and Operate Transmission System			
45	561.3	Load Dispatch-Transmission Service and Scheduling			
46	561.4	Scheduling, System Control and Dispatch Services			
47	561.5	Reliability Planning and Standards Development			
48	561.6	Transmission Service Studies			
49	561.7	Generation Interconnection Studies			
50	561.8	Reliability Planning and Standards Development Services			
51	562	Station Expenses (Major Only)			
52	563	Overhead Line Expenses (Major Only)			
53	564	Underground Line Expenses (Major Only)			
54	565	Transmission of Electricity by Others (Major Only)			
55	566	Miscellaneous Transmission Expenses (Major Only)			
58	567	Rents			
57	567.1	Operation Supplies and Expenses (Nonmajor Only)			
58		Total Transmission Operation Expenses	397,324	3,435,791	3,833,115
59	568	Maintenance Supervision and Engineering (Major Only)			
60	569	Maintenance of Structures (Major Only)			
61	569.1	Maintenance of Computer Hardware			
62	569.2	Maintenance of Computer Software			
63	569.3	Maintenance of Communication Equipment			
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant			
65	570	Maintenance of Station Equipment (Major Only)			
66	571	Maintenance of Overhead Lines (Major Only)			
67	572	Maintenance of Underground Lines (Major Only)			
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)			

**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)**

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (c)	Total Charges for Services Indirect Cost (d)	Total Charges for Services Total Cost (e)
69	574	Maintenance of Transmission Plant (Nonmajor Only)			
70		Total Transmission Maintenance Expenses			
71	575.1-575.8	Total Regional Market Operation Expenses			
72	576.1-576.5	Total Regional Market Maintenance Expenses			
73	580-589	Total Distribution Operation Expenses			
74	590-598	Total Distribution Maintenance Expenses			
75		Total Electric Operation and Maintenance Expenses	27,187,987	50,971,510	78,159,497
76	700-798	Production Expenses (Provide selected accounts in a footnote)			
77	800-813	Total Other Gas Supply Operation Expenses			
78	814-826	Total Underground Storage Operation Expenses			
79	830-837	Total Underground Storage Maintenance Expenses			
80	840-842.3	Total Other Storage Operation Expenses			
81	843.1-843.9	Total Other Storage Maintenance Expenses			
82	844.1-846.2	Total Liquefied Natural Gas Terminaling and Processing Operation Expenses			
83	847.1-847.8	Total Liquefied Natural Gas Terminaling and Processing Maintenance Expenses			
84	850	Operation Supervision and Engineering			
85	851	System Control and Load Dispatching.			
86	852	Communication System Expenses			
87	853	Compressor Station Labor and Expenses			
88	854	Gas for Compressor Station Fuel			
89	855	Other Fuel and Power for Compressor Stations			
90	856	Mains Expenses			
91	857	Measuring and Regulating Station Expenses			
92	858	Transmission and Compression of Gas By Others			
93	859	Other Expenses			
94	860	Rents			
95		Total Gas Transmission Operation Expenses			
96	861	Maintenance Supervision and Engineering			
97	862	Maintenance of Structures and Improvements			
98	863	Maintenance of Mains			
99	864	Maintenance of Compressor Station Equipment			
100	865	Maintenance of Measuring And Regulating Station Equipment			
101	866	Maintenance of Communication Equipment			
102	867	Maintenance of Other Equipment			
103		Total Gas Transmission Maintenance Expenses			
104	870-881	Total Distribution Operation Expenses			

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)**

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
105	885-894	Total Distribution Maintenance Expenses			
106		Total Natural Gas Operation and Maintenance Expenses			
107	901	Supervision			
108	902	Meter reading expenses			
109	903	Customer records and collection expenses			
110	904	Uncollectible accounts			
111	905	Miscellaneous customer accounts expenses			
112	906	Total Customer Accounts Operation Expenses			
113	907	Supervision			
114	908	Customer assistance expenses			
115	909	Informational And Instructional Advertising Expenses	3,439,559	295,931	3,735,490
116	910	Miscellaneous Customer Service And Informational Expenses			
117		Total Service and Informational Operation Accounts	3,439,559	295,931	3,735,490
118	911	Supervision			
119	912	Demonstrating and Selling Expenses			
120	913	Advertising Expenses			
121	916	Miscellaneous Sales Expenses			
122		Total Sales Operation Expenses			
123	920	Administrative and General Salaries	130,579,607	123,141,877	253,721,484
124	921	Office Supplies and Expenses	2,901,442	11,311,925	14,213,367
125	923	Outside Services Employed	178,177,501	122,746,546	298,924,047
126	924	Property Insurance		3,587,212	3,587,212
127	925	Injuries and Damages	880,872	173,579	1,054,451
128	926	Employee Pensions and Benefits	45,920,400	33,407,189	79,327,589
129	928	Regulatory Commission Expenses	18,910	188,957	207,867
130	930.1	General Advertising Expenses	1,643,571	1,704,727	3,348,298
131	930.2	Miscellaneous General Expenses	307	2,756,112	2,756,419
132	931	Rents	13,449,122	5,231,671	18,680,793
133		Total Administrative and General Operation Expenses	371,571,732	304,249,795	675,821,527
134	935	Maintenance of Structures and Equipment			
135		Total Administrative and General Maintenance Expenses	375,011,291	304,545,726	679,557,017
136		Total Cost of Service	402,199,278	355,517,238	757,716,514

**Schedule XVII - Analysis of Billing - Associate Companies (Account 457)**

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	Adwin Realty Company	5			5
2	ATNP Finance Company	29,052			29,052
3	Commonwealth Edison Company	113,522,967	125,184,682	( 205,554)	238,502,095
4	Commonwealth Edison of Indiana	2,471			2,471
5	ENEH Services LLC	697			697
6	Ex Nuclear Texas Holdings LLC	32,235			32,235
7	Exelon Corporation	7,892,921	29,264,928	( 80,070)	37,077,779
8	Exelon Energy Company	23,496,423	679,110		24,175,533
9	Exelon Enterprises Company LLC	109,420			109,420
10	Exelon Framingham LLC	2,082			2,082
11	Exelon Generation Company LLC	202,896,703	130,940,853	( 316,309)	333,521,247
12	Exelon Generation Finance Co.	19,124			19,124
13	Exelon New Boston, LLC	46,982			46,982
14	Exelon New England Holdings	75,050			75,050
15	Exelon Nuclear Security, LLC	2,401,834			2,401,834
16	Exelon PowerLabs, LLC	157,268	6,940		164,208
17	Exelon Services Inc.	40,743			40,743
18	Exelon Medway, LLC	103,093			103,093
19	Exelon Wyman LLC	69			69
20	ExTex LaPorte Ltd. Partnership	720,165			720,165
21	Ex Tex Retail Services Co., LLC	100			100
22	F&M Holdings Company, LLC	45,527			45,527
23	NuStart Energy Development LLC	766			766
24	PECO Energy Company	49,070,579	69,689,545	( 120,068)	118,640,056
25	PECO Energy Power Company	45			45
26	Southeast Chicago Energy Proj.	1,371			1,371
27	Susquehanna Electric Company	219,295			219,295
28	Susquehanna Power Company	85,691			85,691
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	<b>Total</b>	<b>400,972,678</b>	<b>355,766,058</b>	<b>( 722,001)</b>	<b>756,016,735</b>

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule XVIII - Analysis of Billing - Non-Associate Companies (Account 458)**

1. For services rendered to nonassociate companies (Account 458), list all of the nonassociate companies. In a footnote, describe the services rendered to each respective nonassociate company.

Line No.	Name of Non-associate Company (a)	Account 458.1 Direct Costs Charged (b)	Account 458.2 Indirect Costs Charged (c)	Account 458.3 Compensation For Use of Capital (d)	Account 458.4 Excess or Deficiency on Servicing Non-associate Utility Companies (e)	Total Amount Billed (f)
1	Employee Benefit Trusts	1,225,882				1,225,882
2	Drug Enforcement Agency	718				718
3						
4						
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40	<b>Total</b>	1,226,600				1,226,600

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2009
Exelon Business Services Company			
FOOTNOTE DATA			

**Schedule Page: 308 Line No.: 1 Column: a**

Exelon Business Services Company is allowed under agreement to charge for administrative and accounting services provided to benefit trusts held for Exelon employees.

**Schedule Page: 308 Line No.: 2 Column: a**

The Drug Enforcement Agency contracted BSC Security Services for supervising the installation of security cameras on electric poles.

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2009
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**Schedule XIX - Miscellaneous General Expenses - Account 930.2**

1. Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses" classifying such expenses according to their nature. Amounts less than \$50,000 may be grouped showing the number of items and the total for the group.  
 2. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. 441(b)(2)) shall be separately classified.

Line No.	Title of Account (a)	Amount (b)
1	Director Expenses, including Fees	1,819,883
2	Annual Stock Holder Meeting	365,118
3	Annual Report	205,137
4	Financial Printing	366,280
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40	<b>Total</b>	<b>2,756,418</b>

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009
Schedule XX - Organization Chart			

1. Provide a graphical presentation of the relationships and inter relationships within the service company that identifies lines of authority and responsibility in the organization.

**Exelon Business Services Company  
Organization Chart  
As of December 31, 2009**

**BSC Executives**

Chairman & CEO, Exelon  
 President & Chief Operating Officer, Exelon  
 EVP, Exelon and President of BSC  
 EVP, Finance & Legal, Exelon

Reports to Chairman & CEO:

**BSC Governmental & Environmental Affairs**  
 EVP, Governmental Affairs & Public Policy, Exelon  
**BSC Transmission Operations (a)**  
 VP, Transmission Operations

Reports to EVP, President of BSC(c):

**BSC Informational Technology**  
 SVP, Chief Information Officer, Exelon  
**BSC Supply**  
 SVP, Chief Supply Officer, Exelon  
**BSC Human Resources**  
 SVP, Human Resources, Exelon  
**BSC Corporate Security**  
 VP, Corporate Security  
**BSC Commercial Operations Group (b)**  
 VP, Commercial Operations Group

Reports to EVP, Finance & Legal:

**BSC Legal Governance & Legal**  
 EVP & General Counsel, Exelon  
**BSC Corporate Secretary**  
 SVP, Deputy General Counsel & Corporate Secretary, Exelon  
**BSC Communications**  
 SVP, Communications & Public Affairs, Exelon  
**BSC Finance and Accounting**  
 SVP & Chief Financial Officer, Exelon  
**BSC Internal Audit**  
 VP, Audit & Controls  
**BSC Corporate Strategy**  
 VP, Corporate Strategy  
**BSC Corporate Development**  
 VP, Corporate Development

(a) BSC Transmission Operations has dual reporting to Commonwealth Edison Company and PECO Energy Company senior management, which in turn reports to the CEO of Exelon.

(b) As part of the 2009 BSC restructuring, several functions of the Real Estate area were transferred to BSC affiliates. The remaining functions of real estate taxes and administration of the corporate headquarters were absorbed by the Commercial Operations Group.

(c) As part of the 2009 BSC restructuring, the functions of Quality Assurance area were transferred to BSC affiliates.

Name of Respondent Exelon Business Services Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2009
Schedule XXI - Methods of Allocation			

1. Indicate the service department or function and the basis for allocation used when employees render services to more than one department or functional group. If a ratio, include the numerator and denominator.
2. Include any other allocation methods used to allocate costs.

General: Direct charges shall be made so far as costs can be identified and related to the particular transactions involved without excessive effort or expense. Other elements of cost, including taxes, interest, other overhead, and compensation for the use of capital procured by the issuance of capital stock, shall be fairly and equitably allocated using the ratios set forth below.

Service Department or Function	Basis of Allocation
<u>Corporate Governance Areas:</u> <ul style="list-style-type: none"> <li>• Communications</li> <li>• Corporate Governance (Corporate Secretary)</li> <li>• Corporate Security</li> <li>• Corporate Strategy</li> <li>• Executive</li> <li>• Finance</li> <li>• General Company Activities including interest, severance and income taxes</li> <li>• General Counsel</li> <li>• Government &amp; Environmental Affairs</li> <li>• Human Resources - certain Corporate Governance activities</li> <li>• Internal Audit</li> </ul>	<u>Corporate Governance Allocation Method:</u> <ul style="list-style-type: none"> <li>• Composite - Modified Massachusetts Formula (MMF) - a three-tier composite ratio which includes the gross revenues, assets, and direct labor <ul style="list-style-type: none"> <li>• Version 1 - benefits all Exelon Companies</li> <li>• Version 2 - benefits Exelon's two energy delivery utility companies</li> </ul> </li> </ul>
<u>Energy Delivery Utility Focused Areas:</u> <ul style="list-style-type: none"> <li>• Operational Governance &amp; Quality Assurance</li> <li>• Certain energy delivery shared services related depreciation</li> <li>• Maximus energy delivery fleet management system depreciation</li> <li>• Transmission Operations and Planning</li> </ul>	<u>Energy Delivery Utility Focused Allocations:</u> <ul style="list-style-type: none"> <li>• Expenditure - Total Expenditures (O&amp;M and Capital) budgeted by Exelon's two energy delivery utilities <ul style="list-style-type: none"> <li>• Same as above</li> </ul> </li> <li>• Units - Usage - Number of vehicles for Exelon's two energy delivery utilities</li> <li>• Units - Capacity - Peak load for Exelon's two energy delivery utilities</li> </ul>
<u>Human Resources - Non-Corporate Governance:</u> <ul style="list-style-type: none"> <li>• Human Resources</li> <li>• Human Resources - Labor Relations</li> </ul>	<u>Human Resources - Non-Corporate Governance:</u> <ul style="list-style-type: none"> <li>• Labor/Payroll - Number of employees <ul style="list-style-type: none"> <li>• Version 1 - benefits all Exelon Companies</li> <li>• Version 2 - benefits Exelon's two energy delivery utility companies</li> </ul> </li> <li>• Labor/Payroll - Number of represented employees</li> </ul>
<u>Real Estate:</u> <ul style="list-style-type: none"> <li>• Real Estate</li> </ul>	<u>Real Estate:</u> <ul style="list-style-type: none"> <li>• Gross occupied property square footage serviced</li> </ul>
<u>Supply:</u>	<u>Supply:</u>

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009
Schedule XXI - Methods of Allocation			

- Supply – purchasing / activities related to materials
- Supply – purchasing / activities related to services
- Supply – combined materials and services related purchasing / activities
- Supply Administration

Information Technology

- Information Technology projects related to corporate governance areas
- Information Technology – services related to customer systems shared by two energy delivery utilities
- Information Technology projects related to Human Resources
- Information Technology projects related to Supply
- Information Technology projects and applications
- Information Technology governance and other items of general nature

Revenue Adjustments for True-ups:

- Revenue Adjustments allocate the difference between billings and costs at a service area level up or down to the level of costs actually incurred
  - Information Technology
  - Legal
  - Customer Operations Group
  - Corporate Jet
  - Human Resources
  - Overall BSC Revenue Adjustment

- Expenditure - Total Expenditures -- purchasing spend on materials
- Expenditure - Total Expenditures -- purchasing spend on services
- Expenditure - Total Expenditures -- purchasing spend on materials & services
- Expenditure - Total Expenditures -- Supply departments budgeted expenditures

Information Technology

- Composite - Modified Massachusetts Formula (MMF)
- Revenues Related - Number of customers for Exelon's two energy delivery utilities
- Labor/Payroll – Number of employees
- Expenditure - Total Expenditures – purchasing spend on materials &/or services
- Units – Usage &/or Capacity - Number of units, users or usage of specific IT applications including:
  - Number of employees
  - Port, device and connectivity counts
  - User ID counts
  - PC counts
  - Mainframe CPU usage
  - Number of licenses
  - Number of internet web pages
  - Number of servers
  - Amount of disk storage
- Expenditure - Total Expenditures – IT Service Billings

Revenue Adjustments for True-ups:

- Expenditure - Total Expenditures – Total service billings for a particular practice area, or for BSC as a whole

## **Commonwealth Edison Company**

### **Docket No. 05-0597**

- Supplemental schedules to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2009. The supplemental schedules are a report of EBSC's corporate governance charges by function, along with the schedules that were previously filed as part of the U-13-60 report filed with the Securities and Exchange Commission prior to the repeal of the Public Utility Holding Company Act.

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2009

Taxes Other Than Income Taxes - Account 408.1  
(in thousands)

Instructions:

Provide an analysis of Account 408, "Taxes Other Than Income Taxes." Separate the analysis into two groups: (1) other than U.S. Government taxes, and (2) U.S. Government taxes. Specify each of the various kinds of taxes and show the amounts thereof. Provide a subtotal for each class of tax.

<u>Kind of Tax</u>	<u>Amount</u>
U.S. Government Taxes	
Federal Insurance Contribution Tax (FICA)	\$ 9,636
Federal Unemployment Insurance Tax (FUTA)	106
Medicare Tax	<u>3,452</u>
SUBTOTAL	<u>\$ 13,194</u>
Other than U.S. Government Taxes	
State Unemployment Insurance Tax (SUTA)	\$ 270
Use tax	250
Other	<u>225</u>
SUBTOTAL	<u>\$ 745</u>
TOTAL	<u>\$ 13,939</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2009

Donations - Account 426.1  
(in thousands)

Instructions:

Provide a listing of the amount included in Account 426.1, "Donations," classifying such expenses by its purpose. The aggregate number and amount of all items of less than \$100,000 may be shown in lieu of details.

<u>Name of Recipient</u>	<u>Purpose of Donation</u>	<u>Amount</u>
Kellogg School of Management	Charitable	\$ 1,000
United Way of Southeastern Pennsylvania	Charitable	700
United Way of Metropolitan Chicago	Charitable	501
Renaissance Schools Fund	Charitable	350
Truist	Charitable	309
Rush University Medical Center	Charitable	250
Chicago History Museum	Charitable	204
Lyric Opera of Chicago	Charitable	184
Habitat for Humanity International	Charitable	150
Field Museum of Natural History	Charitable	103
Jewish United Fund	Charitable	100
Chicago 2016 Exploratory Committee	Charitable	100
Other contributions under \$100K	Charitable	2,627
Total		<u>\$ 6,578</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2009

Penalties - Account 426.3  
Expenditures for Certain Civic, Political and Related Activities - Account 426.4  
Other Deductions - Account 426.5  
(in thousands)

Instructions:

Provide a listing of the amount included in Account 426.3, "Penalties," Account 426.4 "Expenditures for Certain Civic, Political and Related Activities" and Account 426.5 "Other Deductions", classifying such expenses according to their nature.

<u>Description</u>	<u>Amount</u>
<u>Account 426.3</u>	
Penalties on Taxes, including Prior Year Overaccruals	300
Legal Reserve for Employee Settlements - Reversal of Prior Year Estimate	(1)
	<u>\$ 299</u>
<u>Account 426.4</u>	
Lobbying	826
Exelon PAC Administration	138
Total	<u>\$ 964</u>
<u>Account 426.5</u>	
Administrative & General Expenses related to Charitable Activities	237
	<u>\$ 237</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2009

Informational and Instructional Advertising Expenses - Account 909

General Advertising Expenses - Account 930.1

(in thousands)

Instructions:

Provide a listing of the amount included in Account 909, "Informational and Instructional Advertising Exepnses" and Account 930.1, "General Advertising Expenses," classifying the items according to the nature of the advertising as defined in the account definition. If a particular class includes an amount in excess of \$100,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

<u>Description</u>	<u>Name of Payee</u>	<u>Amount</u>
<u>Account 909</u>		
Instructional Advertising & Brand Management	E. Morris Communications	\$ 374
	Leo Burnett USA, Inc.	2,249
	San Jose Group	786
	Other	34
		<u>\$ 3,443</u>
Internal BSC Labor		<u>\$ 292</u>
Total		<u>\$ 3,735</u>
<u>Account 930.1</u>		
Media Advertising	Ask Public Strategies	\$ 250
	E. Morris Communications	325
	Fleishman-Hilliard, Inc.	172
	Leo Burnett USA, Inc.	1,430
	Paragraph Design	153
	San Jose Group	433
	WTTW 11	200
	Other	261
		<u>\$ 3,224</u>
Internal BSC labor		<u>\$ 124</u>
Total		<u>\$ 3,348</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2009

Outside Services Employed - Account 923  
(in thousands)

Instructions:

Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need to be shown. Provide a subtotal for each type of service.

<u>From Whom Purchased</u>	<u>Address</u>	Relationship "A" Associate <u>"N" Non Associate</u>	<u>Amount</u>
Audit & Accounting Services			
Compete	P.O. BOX 38415 Baltimore MD 21231	N	\$ 900
Compliance Solutions Group, LLC	16851 Jefferson Highway Baton Rouge LA 70817	N	282
Ernst & Young LLP	P.O. BOX 96907 Chicago IL 60693	N	907
LECG, LLC	P.O. BOX 952423 ST. LOUIS MO 63195	N	103
Massachusetts Institute	77 Massachusetts Avenue Cambridge MA 02139	N	200
Peter D Hart	1724 Connecticut Ave Washington DC 20009	N	113
PriceWaterhouseCoopers LLP	2400 Eleven Penn Center Philadelphia PA 19103-2962	N	10,169
Protiviti Inc.	12269 Collections Center Chicago IL 60693	N	227
Renew International LLC	14100 SOUTHWEST FREEWAY SUGAR LAND, TX 77478	N	258
Scott Madden	2626 Glenwood Avenue Raleigh NC 27608	N	137
Towers Perrin	98 MAIN STREET TIBURON, CA 94920-2517	N	1,206
Other		N	81
			<u>\$ 14,583</u>
Corporate Aircraft Management			
Net Jets Aviation, Inc.	P.O. Box 631196 Cincinnati, OH 45263-1196625	N	\$ 4,421
Corporate Consulting			
Accenture	100 S Wacker Dr Chicago IL 60606	N	\$ 654
American Courier Services	8056 W. Grand Avenue River Grove IL 60171	N	124
Archstone		N	375
Ask Public Strategies	730 North Franklin Chicago IL 60610	N	822
Broadridge Investor Communications	P.O. Box 23487 Newark NJ 07189	N	269
Compass Lexecon	PO Box 630391 Baltimore MD 21263	N	133
DDG Consulting	15 East Kincaid Drive West Windsor NJ 08550	N	110
Deloitte Consulting LLP	P.O. BOX 7247-6447 PHILADELPHIA PA 19170	N	1,000
Douglas Foy	65 East India Row Boston MA 02110	N	358
Dr. Robert Hamada	50 East Bellevue Place Chicago IL 60611	N	126
Enwisen	7250 Redwood Blvd	N	460

Ernst & Young	Novato CA 94945 PO Box 96550 Chicago IL 60693	N	536
Evercore Group	55 EAST 52ND STREET NEW YORK NY 10055	N	1,719
Financial Dynamics Bus. Comm.	88 Pine Street New York NY 10005	N	260
Global Knowledge		N	140
Hartmann Electric Company	30 Martin Lane Elk Grove Village IL 60007	N	251
Infotech Enterprises America, Inc		N	120
Intgrated Coaching Solutions	366 Winnetka Drive Winnetka IL 60093	N	126
Jamesdrurypartners	875 North Michigan Avenue Chicago IL 60611	N	166
Kekst & Company	437 Madison Ave New York NY 10022	N	200
Medix Staffing Solutions	3806 Reliable Parkway Chicago IL 60686	N	156
Mellon Investor Services	PO BOX 360857 PITTSBURGH PA 15251	N	835
Oliver Wyman, Inc.	PO Box 3000-28 Boston MA 02241	N	617
Paragraphs Design	329 W. 18th Street Chicago IL 60616	N	444
PCAOB	PO Box 631116 Baltimore MD 21263	N	433
PricewaterhouseCoopers LLP	2400 Eleven Penn Center Philadelphia PA 19103-2962	N	399
Proactive Strategies, Inc.	1318 W. George Street Chicago IL 60657	N	120
Programming Plus	3172 Friedens Ln Center Valley PA 18034	N	107
Recall	Total Infromational Mmgmt Schaumberg IL 60173	N	314
Russell Reynolds Associates	PO Box 6427 New York NY 10249	N	276
Scott Madden & Associates	2626 Glenwood Ave, Ste 480 Raleigh, NC 27608	N	1,871
StarCare Systemes, Inc.		N	222
The Hackett Group	PO Box 116525 Atlanta GA 30368	N	139
The Northbridge Group	55 OLD BEDFORD ROAD LINCOLN, MA01773	N	1,931
Towers Watson	Lockbox Philadelphia PA 19178	N	854
True Partners Consulting, LLC	225 W Wacker Drive Chhicago IL 60606	N	120
Watson Wyatt Inc.	1079 Solutions Center Chicago IL 60677	N	120
Other		N	6,026
			<u>\$ 22,933</u>
Employee Contracting			
100 Spears LLC	2401 WEST OLIVE AVE BURBANK CA 91506	N	\$ 17,439
Arthur Lawrence LLC	8780 19th Street Alto Loma CA 91701	N	826
Commonwealth Edison Company		A	115
Exelon Generation Company, LLC		A	134
Neal Murdock and Leroy, LLC	203 North LaSalle Chicago IL 60601	N	206
Pepper Hamilton LLP	Pepperhamilton Philadelphia PA, 19103	N	158

Wendell Craig Williams	2301 Market Street Philadelphia PA 19103	N	112
Other		N	425
			<u>\$ 19,415</u>
HR Consulting Dan Ciampa	93 WORCESTER STREET WELLESLEY MA 02481	N	204
Jasculca-Terman & Associates	730 N Franklin Street Chicago IL 60610	N	344
Johnson, Fenner & Levy	PO Box 835 Bryn Mawr PA 19010	N	227
MC Insurance Services, Inc.	520 Lake Cook Road Deerfield IL 60015	N	217
Physicians Immediate Care	11475 NORTH 2ND STREET MACHESNEY PARK IL 61014	N	251
RHR International	220 Gerry Dr Wood Dale IL 60191	N	374
The Cabot Advisory Group LLC	90 Washington Valley Road Bedminster NJ 07921	N	204
The Gelfond Group	535 Route 38 Cherry Hill NJ 08002	N	318
TMP Worldwide	P.O. Box 90368 Chicago IL 60696	N	470
University of Pennsylvania	1500 Market St Philadelphia PA 19102	N	174
Vantage		N	126
Other		N	656
			<u>\$ 3,565</u>
Insurance & Risk Management Aegis Insurance Services, Inc.	PO Box 23538 Newark NJ 07189	N	\$ 1,381
AON Risk Consultants	Aon Risk Services Philadelphia PA 19170	N	575
Bowring Marsh (Bermuda) Ltd	Craig Appin House Hamilton Bermuda HM11	N	\$ 369
Energy Insurance Mutual	3000 Bayport Drive Tampa FL 33607	N	2,948
JLT Park Limited	Cedar House Hamilton Bermuda HM12	N	590
Marsh, USA	PO Box 371237 Pittsburgh PA 15251	N	4,101
McGriff, Seibels & Williams	McGriff Birmingham AL 35246	N	2,803
Other			57
			<u>\$ 12,824</u>
Investment Bank & Rating Agencies Fitch IBCA, Inc.	PO Box 26858 New York NY 10087	N	\$ 144
Moody's Investors Services	P.O. BOX 102597 Atlanta, GA 30368-0597	N	152
Standard & Poor's	PO Box 80-2542 Chicago IL 60680	N	122
Other			34
			<u>\$ 452</u>
IT Services ABB, Inc.	1601 Industrial Blvd Sugar Land TX 77478	N	\$ 653
Accenture	100 S Wacker Dr Chicago IL 60606	N	51,949
Adesta, LLC	PO BOX 3366 OMAHA, NE 68176-0560	N	1,140
Agiliance, Inc	2001 Gateway Place San Jose CA 95110	N	245

Ajenda Interactive Media, LLC	1030 N. WINCHESTER AVE. CHICAGO IL 60602	N	282
Ajilon LLC	DEPT CH 10682 PALATINE IL 60055	N	2,681
Allegro Development Corporation	1445 ROSS AVENUE DALLAS TX 75218	N	1,900
American Power Conversion Corp		N	144
Anexinet	15 WEST THIRD STREET MEDIA, PA19063	N	4,008
Arcos, Inc.	445 Hutchinson Ave Columbus OH 43235	N	106
Artemis International Solution	P.O. BOX 203464 HOUSTON, TX 77216	N	498
Asco Power Technology, Inc	PO Box 73473 PO Box 60673	N	335
Aspect Software Inc.	829 Park View Blvd. Lombard IL 60148	N	346
AT&T	655 Wise Road Schaumburg IL 60173	N	3,502
Aus Consulting, Inc.	155 Gaither Avenue Mt Laurel IL 08054	N	214
Authoria	PO Box 83061 Woburn MA 01813	N	198
Avaya		N	1,884
Avi Systems	PO BOX 1450 MINNEAPOLIS MN 55485	N	197
Black and Veatch	212 LONGHILL ROAD GOODE, VA 24556	N	4,015
Black Box Corporation	PO BOX 371671 PITTSBURGH, PA 15251	N	541
Blackwell Consulting Services	PO Box 2150 Bedford Park 60499	N	221
Blair Park Services	202 Titus Avenue Warrington PA 18976	N	156
BMC Software Distribution, Inc	P.O. BOX 201040 HOUSTON, TX 77216-0567	N	417
BT Americas	Dept Ch 19234 Palatine IL 60055	N	145
Buckardt Technologies, Inc	PO Box 2022 Aurora IL 60507	N	189
Business Objects Americas	3030 Orchard Parkway San Jose CA 95134	N	145
CA Computer Associates	ONE COMPUTER ASSOCIATES PLAZA ISLANDIA, NY 11749	N	2,215
CA Inc	BOX 3591 PHILADELPHIA, PA	N	2,189
Cambridge Energy Solutions	50 CHURCH STREET CAMBRIDGE MA 02138	N	106
Canberra Industries, Inc.	PO BOX 27746 NEW YORK NY 10087	N	157
Capstone Worldwide Inc	10 S. RIVERSIDE PLAZA CENTER CHICAGO IL 60606	N	1,436
CGI Technologies and Solutions	12907 Collections Drive Center Chicago, IL 60693	N	1,016
Clarity USA, Inc.	234 Hudson Ave Albany NY 12210	N	387
Computer Sciences Corporation	10 S. RIVERSIDE PLAZA CENTER CHICAGO IL 60606	N	31,032
Compuware Corp	2 Pierce Plaza Itasca IL 60143	N	359
Concur Technologies	P.O.Box 7555 San Francisco CA 94120	N	304
Copyright Clearance Center	P.O. BOX 843006 Boston MA 02284	N	113
CorpTax, LLC	51 THUNDERHEAD PLACE MAHWAH NJ 07430	N	115
Counterpane Internet Security	1090A LA AVENIDA MOUNTAIN VIEW, CA 94043	N	1,355

Credant Technologies	15303 DALLAS PARKWAY ADDISON TX 75001	N	109
Dataspan, Inc	PO Box 678310 Dallas TX 75267	N	532
Deloitte Consulting LLP	P.O.Box 402901 Atlanta GA 30384	N	10,791
Design Kitchen		N	322
Ditigal Inspections	5202 Paysphere Circle Chicago IL 60674	N	138
EMC Corporation	4246 COLLECTIONS CENTER DRIVE CHICAGO IL 60693	N	640
Enwisem, Inc.	7250 Redwood Blvd Novato CA 94945	N	110
Erickson, C. & Sons, Inc.	2200 Arch Street Philadelphia PA 19103	N	196
Erin Engineering & Research	2175 N. CALIFORNIA STREET WALNUT CREEK CA 94596	N	105
FEA	P.O. BOX 60000 SAN FRANCISCO CA 94160	N	100
Forsythe Solutions Group, Inc	39219 TREASURY CENTER CHICAGO IL 60694	N	410
Gartner Group, Inc	P.O.BOX 911319 DALLAS, TX 75391-1319	N	181
GE Management Services		N	235
General Physics Corporation	PO BOX 932816 ATLANTA GA 31193	N	107
Genesis Micro Solutions Inc.	1235 WESTLAKES DRIVE BERWYN, PA 19312-2412	N	280
GXS	PO Box 640371 Pittsburgh PA 15264	N	128
Hartmann Electric Company Inc.	30 MARTIN LANE ELK GROVE VILLAGE IL 60007	N	1,342
Heartland Service, Inc.	14206 Overbrook Leawood KS 66224	N	123
Hewlett Packard Co	8000 Foothills Blvd Roseville CA 95747	N	228
Hitech Integrated Solutions	825 ONTARIO ROAD GREEN BAY WI 54311	N	172
Huron Consulting Services	550 W. VAN BUREN STREET CHICAGO IL 60607	N	128
Hyperion		N	218
IBM Corporation	2005 Market St Philadelphia PA 19103-7099	N	10,926
IBM Credit LLC	3457 SOLUTIONS CENTER CHICAGO IL 60677	N	851
Indra USA	610 E. BALTIMORE PIKE MEDIA PA 19063	N	1,159
Informatica Corp	P.O.Box 49085 San Jose CA 95161	N	224
Innovatative Industrial Solution	2830 Skyline Drive Russellville AR 72802	N	100
Inovis, Inc.	1277 Lenox Park Blvd Atlanta GA 30319	N	239
Insert Key Solutions	2830 SKYLINE DRIVE RUSSELVILLE AZ 72802	N	181
Instep Software, LLC	55 EAST MONROE CHICAGO IL 60603	N	150
ITG Solutions	17475 PALMER BLVD. HOMEWOOD, IL 60430	N	411
Itron, Inc.	PO Box 200209 Dallas TX 75320	N	220
Ivara Corporation	5046 Mainwaym, Ontario Burlington L7L5Z1 Canada	N	854
JCI Services, Inc	508 Fairman Lane LANGHORNE, PA 19407	N	279
Judge Group	P.O. BOX 820120 PHILADELPHIA PA 19182	N	223

Key Equipment Finance		N	272
Labware	3 Mill Road Wilmington DE 19806	N	142
LCG Consulting	4962 EL CAMINO REAL LOS ALTOS, CA 94022-1410	N	191
Levi, Ray & Shoup Inc	2401 W. Monroe Street Springfield IL 62704	N	124
Lightspeed Technologies	1829 CELESTE DRIVE, WALL NJ 07719	N	286
Liquid Hub	P.O. BOX 62064 BALTIMORE MD 21264	N	658
Logical Design Solutions	131 Madison Avenue Morristown NJ 07960	N	250
LRN	1100 Glendon Avenue Los Angeles CA 90024	N	375
Macrosoft, Inc	2 Sylvan Way Parsippany NJ 07054	N	148
Mapframe Corporation	5420 LBJ FREEWAY DALLAS TX 75240	N	155
Matrikon International, Inc	#1800 10405 JASPER AVE. EDMONTON, CA	N	131
Maxeta Technologies Inc	50 WALKER DRIVE HILLSBOROUGH NJ 08844	N	293
Micro Management	OS 571 CEDAR ELMHURST, IL 60126	N	314
Microsoft Consulting Services	PO Box 844510 Dallas TX 75284	N	153
Microsoft Licensing, GP	1401 Elm Street, 5th floor Dallas TX 75202	N	3,270
Mobile Mounting Solutions, Inc	9929 S. UNIVERSITY DRIVE MCKINNEY TX 75071	N	314
Motorola Inc.	1000 Mittel Drive Wood Dale IL 60191	N	763
NCC Networks, Inc	705 TOLLGATE RD., SUITE A ELGIN IL 60123	N	1,302
Nexidia Inc		N	354
Noble Computer Consulting, Inc.	75 REMITTANCE DRIVE Chicago, IL 60675-1819	N	690
North American Communications Resource, Inc.	PO Box 1450 Minneapolis MN 55458	N	335
Novell	P.O. BOX 641025 PITTSBURGH, PA 15264-1025	N	180
Nuclear Engineer Institute	PO Box 759052 Baltimore MD 21275	N	279
Objective Software Systems, Inc.	401 E. PROSPECT AVE MOUNT PROSPECT IL 60056	N	301
Olenick & Associates	P.O.Box 846 Lake Forrest IL 60045	N	5,609
Opentext Corp		N	106
Oracle USA, Inc.	500 Oracle Parkway Red Shores CA 94065	N	4,661
OSI Software Inc.	P.O.Box 4586 Hayward CA 94549	N	320
Peoplesoft USA, Inc		N	1,021
Perfect Commerce	850 NW Chipman Road Lees' Summit MO 64063	N	112
PGP Corporation		N	180
Pilat HR Solutions	496 Route 22 West Lebanon NJ 08833	N	282
Powerplan Consultants, Inc.	1600 Parkwood Circle Atlanta GA 30339	N	358
Proquire LLC	133 Peachtree St Atlanta Georgia 30303	N	4,087
Quantum Crossings, LLC	455 N. Cityfront Plaza Dr. Chicago, IL 60611	N	225

Quest Software	PO Box 51739 Los Angeles CA 90051	N	191
R.J. Mycka, Inc.	2342 Ridge Road Highland IN 46322	N	147
Red Clay Consulting	1776 PEACHTREE STREET NW ATLANTA GA 30309	N	813
Regulus Integrated	831 Latour Ct Napa CA 94558	N	352
Salesforce.com, Inc.	PO BOX 842569 BOSTON MA 02284	N	285
SAS Institute, Inc.	Two Prudential Plaza Chicago IL 60601	N	168
Sath Technologies Inc.	105 W Central Road Schaumburg IL 60195	N	230
Sciencetech, LLC	P.O. BOX 952479 ST. LOUIS MO 63195	N	174
Sims Recycling Solutions Inc.	BOX 88582 MILWAUKEE WI 53288	N	135
SNL Financial LLC	PO BOX 2124 CHARLOTTESVILLE VA 22902	N	130
Software Eng. Of America	1230 Hempstead Turnpike Frankline Square NY 11010	N	111
Sogeti USA LLC	4 WESTBROOK CORPORATE CENTER WESTCHESTER IL 60465	N	246
Stanby Power System Consultants	P.O.Box 641 Downers Grove IL 60515	N	235
Strong Tower Solutions Inc.	430 REEDS ROAD DOWNINGTON PA 19335	N	346
Studsvik	PO BOX 8500-42200 PHILADELPHIA, PA 19173-8500	N	115
Sun Microsystems	12120 Collections Center Drive Chicago IL 60693	N	1,373
Sungard Energy Systems	P. O. BOX 22047 TAMPA FL 33622	N	499
Symantec	350 ELLIS STREET MT. VIEW CA 94043	N	1,103
Symmetricom	2300 Orchard Parkway San Jose CA 95131	N	127
Synch-Solutions	200 WEST MADISON AVENUE CHICAGO, IL 60606	N	274
Synergetic Solutions LLC	16560 Brooklane Blvd Northville MI 48168	N	111
Systems Maintenance Services, Inc.	9013 Perimeter Woods Drive 28216 Charlotte NC	N	119
Systrends USA	1445 E Guadalupe Road 85283 Tempe AZ	N	820
Tangoe		N	422
Tatical Public Safety		N	2,073
Tek Systems, Inc.	1400 Opus Place Downers Grove IL 60515	N	184
Tele Atlas North America	P.O. BOX 3506 BOSTON MA 02241	N	120
Telvent USA, Inc.	1496 PAYSHERE Chicago, IL 60674	N	372
Tesla Software	6417 LOISDALE ROAD SPRINGFIELD, VA 22150	N	150
The Hackett Group		N	101
The Information Management Group Inc.	1415 West 22nd Street Oak Brook IL 60523	N	111
The Structure Group	98 MAIN STREET TIBURON, CA 94920-2517	N	3,744
TIBCO SW, Inc	PO Box 39000 San Francisco CA 94193	N	366
Trademux LLC	14 N. Deer Place Hainesport NJ 08036	N	531
Trinity Technologies Corp.	572 Washington Street Wellesley MA 02482	N	400

Tririga		N	1,023
Ultra One Management Group, Inc	461 White Schoolhouse Road Rhinebeck NY 12572	N	185
USA Mobility	PO Box 4062 Woburn MA 01888	N	183
Valicom	5940 Seminole Court Madison WI 53711	N	5,356
Ventyx Inc.	PO BOX 934340 ATLANTA GA 31193	N	5,868
Verint Americas Inc.	P.O. BOX 905642 CHARLOTTE NC 28290	N	108
Verisign, Inc.	PO Box 840849 Dallas TX 75284	N	119
Verizon Business	PO BOX 23737 CHICAGO IL 60673	N	547
Verizon Wireless	1305 Solutions Center Chicago IL 60677	N	1,148
Virtual Hold Technology, LLC		N	743
Visicom	5940 SEMINOLE CENTRE COURT, ST MADISON, WI 53711	N	408
Viva USA	3601 Algonquin Road Rolling Meadows IL 60008	N	141
Waste Management Software		N	124
Westinghouse	P O BOX 640726 PITTSBURGH, PA15264-0726	N	353
World Wide Technology, Inc.	60 Weldon Parkway Marylan Heights MO 63043	N	637
Zones Corporate Solutions	Dept 77-9449 Chicago IL 60678	N	3,869
Other		N	3,526
			<u>\$ 218,564</u>
Legal Services			
Ballard, Spahr, Andrews & Ingersoll	1735 Market St Philadelphia PA 19103-7599	N	\$ 280
Morgan, Lewis & Bockus	566 WEST ADAMS ST. CHICAGO IL 60661	N	175
Reed Smith, LLP	2500 One Liberty Place Philadelphia PA 19103	N	116
Sidley & Austin	One Bank Plaza Chicago IL 60603	N	621
Skadden Arps Slate Meagher	PO Box 1764 White Plains NY 10602	N	124
Other		N	283
			<u>\$ 1,599</u>
Maintenance & Repair			
PowerLabs, LLC		A	<u>\$ 17</u>
Stock services & Investor Relations			
Computershare Investor Service	4229 COLLECTION CENTER DRIVE Chicago, Il 60693	N	356
Thomson Financial Inc.	7271 Collection Center Dr Chicago IL 60693	N	195
			<u>\$ 551</u>
Total			<u>\$ 298,924</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2009

Employee Pensions and Benefits - Account 926  
(in thousands)

**Instructions:**

Provide a listing of each pension plan and benefit program provided by the service company. Such listing should be limited to \$100,000.

<u>Description</u>	<u>Amount</u>
Pension	\$ 29,710
Post Retirement Benefits other than Pensions	22,813
Medical Plan	12,936
Dental Plan	979
Executive Life Insurance	904
Employee Savings and Investment Plan	6,910
Long Term Disability	2,217
Excess Benefit Savings Plan	337
Tuition Reimbursement	388
Unearned Compensation on Executive Trusts	1,551
Other Benefits	583
Total	<u>\$ 79,328</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2009

Rents - Account 931

(in thousands)

Instructions:

Provide a listing of the amount included in Account 931, "Rents," classifying such expenses by major groupings of property, as defined in the account definition of the Uniform System of Accounts.

<u>Type of Property</u>	<u>Amount</u>
390 Structures and Improvements	\$ 13,516
391 Office Furniture & Equipment	5,165
Total	<u>\$ 18,681</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2009

**SUPPLEMENTAL CORPORATE GOVERNANCE INFORMATION**

**Instruction:**

Summarize the direct charges for each corporate governance functional area during the year and the indirect charges using the Modified Massachusetts Formula. The schedule should present the dollar amount and percentage amounts charged to each Exelon company.

	(in thousands)			
	Commonwealth Edison Company	Exelon Corporation	Exelon Generation Company, LLC	PECO Energy Company
<b>Executives</b>				
Direct Charges	\$ 134	\$ 3,887	\$ 1,553	\$ 74
% of total direct charges	2.37%	68.82%	27.49%	1.30%
Indirect Charges	10,443	4,068	16,070	6,100
% of total indirect	28.47%	11.09%	43.81%	16.63%
<b>Finance &amp; Acctg.</b>				
Direct Charges	2,563	1,069	4,814	1,884
% of total direct charges	24.81%	10.35%	46.60%	18.24%
Indirect Charges	37,902	14,764	58,324	22,140
% of total indirect	28.47%	11.09%	43.81%	16.63%
<b>Internal Audit</b>				
Direct Charges	166	-	97	112
% of total direct charges	44.29%	0.00%	25.90%	29.80%
Indirect Charges	2,669	1,040	4,108	1,559
% of total indirect	28.47%	11.09%	43.81%	16.63%
<b>Communications</b>				
Direct Charges	5,139	91	86	265
% of total direct charges	92.09%	1.63%	1.54%	4.74%
Indirect Charges	4,275	1,665	6,579	2,497
% of total indirect	28.47%	11.09%	43.81%	16.63%
<b>Govt &amp; Public Affairs</b>				
Direct Charges	126	212	583	177
% of total direct charges	11.53%	19.29%	53.11%	16.09%
Indirect Charges	3,831	1,492	5,895	2,238
% of total indirect	28.47%	11.09%	43.81%	16.63%
<b>Legal Governance</b>				
Direct Charges	5	2,546	4	26
% of total direct charges	0.17%	98.67%	0.16%	1.00%
Indirect Charges	7,354	2,864	11,316	4,295
% of total indirect	28.47%	11.09%	43.81%	16.63%
<b>Security</b>				
Direct Charges	599	-	125	139
% of total direct charges	69.47%	0.00%	14.44%	16.09%
Indirect Charges	935	364	1,439	546
% of total indirect	28.47%	11.09%	43.81%	16.63%
<b>HR Services (1)</b>				
Direct Charges	12,905	9	17,479	5,433
% of total direct charges	36.02%	0.03%	48.79%	15.16%
Indirect Charges	1,250	487	1,924	730
% of total indirect	28.47%	11.09%	43.81%	16.63%

(1) In general, HR services directly charged to affiliates, other than Exelon Corporation, are considered corporate support not Governance.

## **Commonwealth Edison Company**

### **Docket No. 07-0566**

- Supplemental schedule to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2009. The supplemental schedule is a report of services received by ComEd from affiliates and services provided to affiliates by ComEd. The report also includes pass-through transactions between ComEd and its affiliates.

**Commonwealth Edison Company**  
**Summary of Service Transactions with Affiliates**  
**ICC Form No. 21 Supplemental Schedule (1)**  
**ICC Docket No. 07-0566**  
**Year 2009**

<u>Affiliated Company</u>	<u>Description of Service</u>	<u>Amount</u>
<b><u>ComEd is Recipient of Services</u></b>		
Commonwealth Edison Company of Indiana, Inc.	Transmission	\$ 2,197,043
Exelon Business Services Company	Direct Bill (2)	\$ 113,522,967
Exelon Business Services Company	Indirect Bill (2)	124,979,129
Exelon Generation Company, LLC	Zion Station Condenser Maintenance	\$ 1,758,144
Exelon Generation Company, LLC	Calibration of Equipment	264,515
Exelon Generation Company, LLC	Other (3)	98
<b><u>ComEd is Recipient of Pass-Through Transactions</u></b>		
Exelon Business Services Company	Asset Transfer (4)	\$ 25,844,101
Exelon Business Services Company	Facility Lease	17,017,875
Exelon Business Services Company	Telecommunication	15,307,675
Exelon Business Services Company	Worker's Compensation	5,648,837
Exelon Business Services Company	Contracting	4,979,390
Exelon Business Services Company	Materials	3,467,877
Exelon Business Services Company	Cash Balancing	1,403,630
Exelon Business Services Company	Letter of Credit Fees	1,436,631
Exelon Business Services Company	Purchase Cards	1,290,704
Exelon Business Services Company	Compensation	1,409,003
Exelon Business Services Company	Duplicating & Printing	1,008,791
Exelon Business Services Company	Escheatment Related	706,183
Exelon Business Services Company	Other (3)	1,985,468
Exelon Corporation	Tax Sharing	\$ 16,138,705
Exelon Corporation	Compensation	8,631,266
Exelon Corporation	Other (3)	69,082
Exelon Generation Company, LLC	Cash Balancing	\$ 1,778,747
Exelon Generation Company, LLC	SO2 Allowance Auction	498,984
Exelon Generation Company, LLC	Other (3)	69,557
PECO Energy Company	Purchase Cards	\$ 984,392
PECO Energy Company	Cash Balancing	310,615
PECO Energy Company	Other (3)	56,060
<b><u>ComEd is Provider of Services</u></b>		
Exelon Business Services Company	Real Estate & Facilities	\$ 7,019,653
Exelon Business Services Company	Fleet Maintenance & Fuel	82,996
Exelon Business Services Company	Other (3)	68,777
Commonwealth Edison Company of Indiana, Inc.	Operation and Maintenance of Equipment & Admin Fees	\$ 685,776
Exelon Generation Company, LLC	Equipment Maintenance	\$ 7,413,367
Exelon Generation Company, LLC	Solar Facility	1,398,287
Exelon Generation Company, LLC	Fleet Maintenance & Fuel	761,057
Exelon Generation Company, LLC	Real Estate & Facilities	233,411
Exelon Generation Company, LLC	Other (3)	132,571

**Commonwealth Edison Company**  
**Summary of Service Transactions with Affiliates**  
**ICC Form No. 21 Supplemental Schedule (1)**  
**ICC Docket No. 07-0566**  
**Year 2009**

**ComEd is Provider of Pass-Through Transactions**

Exelon Business Services Company	Information Technology	\$	9,125,737
Exelon Business Services Company	Compensation		1,276,575
Exelon Business Services Company	Real Estate & Facilities		353,199
Exelon Business Services Company	Donations		315,896
Exelon Business Services Company	Other (3)		122,116
Exelon Generation Company, LLC	General Assembly Rate Relief Credits (5)	\$	44,549,099
Exelon Generation Company, LLC	Donations		1,114,795
Exelon Generation Company, LLC	MISO Transmission Credits		457,710
Exelon Generation Company, LLC	Cash Balancing		594,497
Exelon Generation Company, LLC	Fleet Maintenance & Fuel		148,490
Exelon Generation Company, LLC	Other (3)		240,696
Exelon Corporation	Compensation	\$	4,383,606
Exelon Corporation	Employee Benefits		2,736,715
Exelon Corporation	Other (3)		16,485

**Cash Settlements (to)/from Affiliates**

Exelon Generation Company, LLC	Cash Settlements	\$	58,328,184 (6)
Exelon Corporation	Cash Settlements		(17,741,338)
PECO Energy Company	Cash Settlements		(470,265)
Exelon Business Services Company	Cash Settlements		(275,240,588)
Commonwealth Edison Company of Indiana, Inc.	Cash Settlements		(1,704,702)

**Notes:**

- (1) Reflects transactions for each affiliate for which ComEd receives or pays over \$500,000 for the year.
- (2) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services. See ComEd's 2009 ICC Form 21 Annual Report, page 47 (Transactions with Associated/Affiliated Companies) for more detailed information.
- (3) Includes services under \$100,000 that have been combined.
- (4) Refer to Notice filed on August 27, 2009 pursuant to Section 16-111(g) of the Public Utilities Act and the Supplemental Response to ICC Staff Data Request No. MES 1.01 filed on January 29, 2010.
- (5) Rate relief credits contributed by Exelon Generation Company, LLC, to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.
- (6) Includes cash settlements of \$44M for rate relief credits contributed by Exelon Generation Company, LLC to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

