

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10

Original Sheet No. 19

**RATE BES  
BASIC ELECTRIC SERVICE**

**APPLICABILITY.**

This tariff is applicable to any retail customer (a) using electric service for which the Company is providing bundled electric service; (b) to which the Residential Customer Group, Watt-Hour Customer Group, Demand Customer Group, Dusk to Dawn Lighting Customer Group, or General Lighting Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to such retail customer's expected electric power and energy requirements; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

Service hereunder is not applicable to a retail customer to which the Self-Generating Customer Group or the Competitively Declared Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) or Rate RDS - Retail Delivery Service (Rate RDS).

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

**NATURE OF SERVICE.**

**Bundled Electric Service**

Bundled electric service is the provision to the retail customer of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of all the component services the Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, applicable tariffs on file with the Federal Energy Regulatory Commission (FERC), and other applicable law, including, without limitation, all required electric energy, energy to satisfy losses, electric generation capacity, volumetric risk management, transmission services, ancillary transmission services, renewable energy resources, administrative services, and other necessary services procured by the Company; (2) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (3) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

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**NATURE OF SERVICE (CONTINUED).**

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the retail customer are in place, required or requested by the retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

**MONTHLY CHARGES.**

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period, as applicable.

**Customer Charge**

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

**Standard Metering Service Charge**

For a lighting retail customer to which either the Dusk to Dawn Lighting Delivery Class or the General Lighting Delivery Class is applicable, the Standard Metering Service Charge is applicable to each kilowatt-hour (kWh) provided to such lighting retail customer during the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the lighting retail customer for the monthly billing period. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

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**RATE BES  
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20)

**MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge**

For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, the Distribution Facilities Charge is applicable to each corresponding fixture unit in place at the beginning of the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for such corresponding fixture unit.

For a retail customer to which the Residential Single Family Without Electric Space Heat Delivery Class, Residential Multi Family Without Electric Space Heat Delivery Class, Residential Single Family With Electric Space Heat Delivery Class, Residential Multi Family With Electric Space Heat Delivery Class, Watt-Hour Delivery Class, Dusk to Dawn Lighting Delivery Class, or the General Lighting Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

For any other retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

**Purchased Electricity Charges**

The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge for the customer supply group or subgroup applicable to the retail customer, as described in the Retail Purchased Electricity Charges section of Rider PE - Purchased Electricity (Rider PE), is applicable to each kWh provided to the retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Purchased Electricity Charge and Nonsummer Purchased Electricity Charge are equal to (a) the corresponding Summer Retail Purchased Electricity Charge and the Nonsummer Retail Purchased Electricity Charge determined in accordance with the provisions of such Retail Purchased Electricity Charges section, multiplied by (b) the relevant uncollectible factor listed in Rider UF - Uncollectible Factors (Rider UF) to adjust for applicable uncollectible costs incurred by the Company. The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge, as applicable, is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Electricity Supply Charge.

**PJM Services Charge**

The PJM Services Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The PJM Services Charge is equal to (a) the Retail PJM Services Charge determined in accordance with the provisions of the Retail PJM Services Charges section of Rider PE, multiplied by (b) the relevant uncollectible factor listed in Rider UF to adjust for applicable uncollectible costs incurred by the Company. The PJM Services Charge is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Transmission Services Charge.

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ILL. C. C. No. 10  
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(Canceling Original Sheet No. 22)

**RATE BES  
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 21)

**MONTHLY CHARGES (CONTINUED).**

**PEA Factor**

The Purchased Electricity Adjustment (PEA) Factor is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the PEA Factor computed in accordance with the provisions of the Purchased Electricity Adjustment section of Rider PE. The PEA Factor is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Purchased Electricity Adjustment.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**OTHER CHARGES.**

\* **Rate Stabilization Recovery**

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balances in the individual long-term receivables accounts established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program beginning in January 2007 and extending through the May 2009 monthly billing period in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balances in accordance with the following procedure:

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GRANT EX B

Commonwealth  
Edison Company

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ILL. C. C. No. 10  
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**RATE BES  
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 22)

**OTHER CHARGES (CONTINUED).**

**Rate Stabilization Recovery (Continued)**

1. For each residential retail customer that had been participating in the RRS Program, the balance in the individual long-term receivables account attributable to such residential retail customer at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in such individual long-term receivables account over an amortization period of the lesser of (a) six (6) months, or (b) the number of months equivalent to the number of monthly billing periods remaining prior to May 31, 2012. Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from such residential retail customer. This amount, in \$, is the Recovery Amount (RA);
2. The RA is divided by the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant amount, in \$, is the RA Adjustment applicable to such residential retail customer. Such RA Adjustment cannot be a credit;
3. The RA Adjustment is applied to the monthly electric service bill issued to such residential retail customer for the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS;
4. Amounts collected through the application of the RA Adjustment reduce the balance in the individual long-term receivables account attributable to such residential retail customer;

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