

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light)	
and Coke Company)	
)	
Petition Pursuant to Rider VBA)	Docket No. 10-
of Schedule of Rates for Gas)	
Service to Initiate a Proceeding to)	
Determine the Accuracy of the)	
Rider VBA Reconciliation Statement)	

**PETITION OF
THE PEOPLES GAS LIGHT AND COKE COMPANY**

1 The Peoples Gas Light and Coke Company ("Peoples Gas") submits to
2 the Illinois Commerce Commission ("Commission") this Petition to initiate an
3 annual reconciliation proceeding to determine the accuracy of the statement that
4 Peoples Gas submitted pursuant to Rider VBA of its Schedule of Rates for Gas
5 Service ("Rider VBA").

6 1. Peoples Gas is a corporation organized and existing under the laws of the
7 State of Illinois, with its principal place of business at 130 East Randolph Drive,
8 Chicago, Illinois 60601. The exact name of "Peoples Gas" is The Peoples Gas
9 Light and Coke Company. Peoples Gas is engaged in the business of
10 purchasing natural gas for and distributing, selling and transporting natural gas to
11 approximately 840,000 customers within the City of Chicago, Illinois.

12 2. Peoples Gas' Schedule of Rates for Gas Service includes Rider VBA,
13 Volume Balancing Adjustment. The Commission approved Rider VBA in Docket
14 Nos. 07-0241 and 07-0242 (Cons.). Rider VBA applies to Peoples Gas' Service
15 Classification ("S.C.") Nos. 1 and 2. There are separate adjustments for sales

16 and transportation customers. Rider VBA became effective February 14, 2008.
17 Each month, beginning in April 2008, Peoples Gas submits a statement to the
18 Commission showing the adjustments to be effective for the next month. During
19 the first year it was in effect, Section C of Rider VBA required Peoples Gas to file
20 annually, no later than February 28 or 29, as applicable, a statement of the
21 reconciliation adjustment components that applied to the ten-month period
22 beginning March 1.

23 3. Peoples Gas filed the first reconciliation statement on February 27, 2009,
24 and the Commission docketed the proceeding as Docket No. 09-0124. The
25 Commission issued an Order on February 10, 2010. In that Order, the
26 Commission directed Peoples Gas to make certain changes to Rider VBA that
27 affected the reconciliation process. Such changes took effect February 23, 2010.

28 4. The Commission, in Docket No. 09-0124, also ordered Peoples Gas to
29 include a Factor O in the Reconciliation Adjustment that is the subject of the
30 instant filing. The Factor O amounts to be recovered are refunded are:
31 recoverable amount of \$2,421,798.71 for S.C. No. 1 sales; refundable amount of
32 \$32,571.92 for S.C. No. 1 transportation; recoverable amount of \$654,484.45 for
33 S.C. No. 2 sales; and recoverable amount of \$1,279,126.89 for S.C. No. 2
34 transportation.

35 5. As currently effective, Section C of Rider VBA requires Peoples Gas to file
36 annually, no later than March 31, a statement of the reconciliation adjustment
37 components that will apply to the nine-month period beginning April 1.

38 6. Section D of Rider VBA requires that Peoples Gas, at the time it files its
39 reconciliation statement, file a petition seeking initiation of an annual
40 reconciliation to determine the accuracy of the statement.

41 7. Attachment A, attached to and made a part of this Petition, is the Direct
42 Testimony of Valerie Grace (PGL Ex. 1.0). PGL Exhibit 1.1 of Ms. Grace's direct
43 testimony is the statement of the reconciliation adjustment components (the
44 "2009 Reconciliation Statement"). Ms. Grace describes the 2009 Reconciliation
45 Statement, including the reconciliation components to be effective for the period
46 April 1, 2010, through December 31, 2010.

47 8. By this Petition, Peoples Gas is requesting that the Commission initiate
48 the proceeding described in Section D of Rider VBA. The purpose of the
49 proceeding is to determine the accuracy of the 2009 Reconciliation Statement.

50 WHEREFORE, for the foregoing reasons, The Peoples Gas Light and
51 Coke Company respectfully requests that the Illinois Commerce Commission
52 initiate a proceeding to determine the accuracy of the statement of the
53 reconciliation adjustment components under Rider VBA.

Respectfully submitted,
The Peoples Gas Light and Coke Company

By: 

Mary Klyasheff
An Attorney for
The Peoples Gas Light and Coke Company

Jodi J. Caro
Mary Klyasheff
Integrus Energy Group, Inc.
130 East Randolph Drive
Legal Services Department
Chicago, Illinois 60601

Telephone: 312-240-4470
Facsimile: 312-240-4219
e-mail: MPKlyasheff@integrusgroup.com

Attorneys for
The Peoples Gas Light and Coke Company

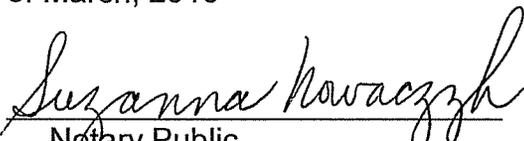
Dated at Chicago, Illinois
this 29th day of March, 2010

STATE OF ILLINOIS)
)
COUNTY OF COOK) SS

Thomas Aridas, being first duly sworn, upon oath states that he is Director, Gas Regulatory Policy, of Integrys Business Support, LLC providing service to The Peoples Gas Light and Coke Company; that he has read the foregoing Petition by him subscribed and knows the contents thereof; and that said contents are true to the best of his knowledge and belief.

By: 
Thomas Aridas
Director, Gas Regulatory
Policy

Subscribed and sworn to
before me this 26th day
of March, 2010


Notary Public



STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light)	
and Coke Company)	
)	
Petition Pursuant to Rider VBA)	Docket No. 10-
of Schedule of Rates for Gas)	
Service to Initiate a Proceeding to)	
Determine the Accuracy of the)	
Rider VBA Reconciliation Statement)	

DIRECT TESTIMONY
OF
VALERIE H. GRACE

- 1 Q. Please state your name and business address.
- 2 A. Valerie H. Grace, 130 East Randolph Drive, Chicago, Illinois 60601.
- 3 Q. By whom are you employed?
- 4 A. Integrys Business Support, LLC (“IBS”).
- 5 Q. What position do you hold with IBS?
- 6 A. I am the Manager, Gas Regulatory Services.
- 7 Q. What are your responsibilities in that position?
- 8 A. I am responsible for performing and managing activities related to rate
- 9 research, rate design, rate and tariff administration, and for developing
- 10 recommendations regarding rate policies for Petitioner, The Peoples Gas Light
- 11 and Coke Company (“Peoples Gas” or the “Company”).
- 12 Q. Please summarize your educational background and experience.
- 13 A. In 1980, I graduated from Illinois State University with a Bachelor of
- 14 Science Degree in Business Administration. In 1988, I received a Master of

15 Management Degree from Northwestern University. I have been employed by
16 IBS and two affiliated companies from September 1980 to the present. I began
17 my employment at Peoples Gas in the Gas Supply Planning Department. Since
18 then, I have been employed in various positions and levels of responsibility at
19 Peoples Gas including the Rates Department, the Office of the Chairman, the
20 Executive Office of the Customer Relations Division and the Gas Transportation
21 Services Department. I have also been employed by Peoples Energy
22 Corporation ("Peoples Energy"), the parent company of Peoples Gas and a
23 wholly-owned subsidiary of Integrys Energy Group, Inc. ("Integrys"), as Director
24 of Strategic Development. I have been in my present position since the merger
25 between Peoples Energy and Integrys (formerly, WPS Resources Corporation) in
26 February, 2007.

27 Q. Please give a brief description of the operations and status of the
28 Company.

29 A. I am advised by counsel that the Company is a corporation organized and
30 existing under the laws of the State of Illinois, having its principal office at 130
31 East Randolph Drive, Chicago, Illinois 60601. It is engaged in the business of
32 purchasing natural gas for and distributing, selling and transporting natural gas to
33 approximately 840,000 customers in the City of Chicago. I am advised by
34 counsel that the Company is a public utility within the meaning of the Public
35 Utilities Act.

36 Q. Please describe the subject matter of this proceeding.

37 A. Peoples Gas' Schedule of Rates for Gas Service includes Rider VBA,
38 Volume Balancing Adjustment. The Commission approved Rider VBA in Docket
39 Nos. 07-0241 and 07-0242 (Cons.). Rider VBA became effective February 14,
40 2008. Each month, beginning in April 2008, Peoples Gas submits a statement
41 to the Commission showing the adjustments to be effective for the next month.
42 Rider VBA applies to Service Classification ("S.C.") Nos. 1 and 2, and for fiscal
43 years 2008 and 2009, there were separate adjustments for sales and
44 transportation customers within each service classification. Currently, Section C
45 of Rider VBA, as approved by the Commission in Docket No. 09-0124, requires
46 Peoples Gas to file annually, no later than March 31, a statement of the
47 reconciliation adjustment ("RA") components that apply to the nine-month period
48 beginning April 1. Section D of Rider VBA requires that Peoples Gas, at the time
49 it files its reconciliation statement, file a petition seeking initiation of an annual
50 reconciliation to determine the accuracy of the statement.

51 Q. Please describe the annual period that will be reconciled.

52 A. Rider VBA requires a reconciliation of revenues for a fiscal year ending
53 December 31. The reconciliation period, which is the subject of my testimony, is
54 the period January 1, 2009 through December 31, 2009.

55 Q. Please describe PGL Ex. 1.1.

56 A. PGL Ex. 1.1 is a statement of the RA components that will apply for each
57 month of the nine-month period beginning April 1, 2010 and ending December
58 31, 2010 ("Statement").

59 Q. Was the Statement prepared under your supervision and direction?

60 A. Yes, it was.

61 Q. What is the purpose of the Statement?

62 A. The Statement shows the applicable RA for sales and transportation
63 customers served under Peoples Gas' S.C. Nos. 1 and 2. It also shows the
64 derivation of each RA component and provides supporting data.

65 Q. Please describe the elements of the Statement.

66 A. The Statement includes the following information:

- 67 • Page 1 shows each RA that will be billed over the nine-month period
68 beginning April 1, 2010.
- 69 • Page 2 shows the determination of each RA as described under Section B
70 of Rider VBA.
- 71 • Page 3 shows the determination of the Rate Case Margin ("RCM") for the
72 reconciliation period. This data is used on page 2 in the determination of
73 the RA.
- 74 • Page 4 shows the determination of the Actual Margin ("AM") for the
75 reconciliation period. This data is used on page 2 in the determination of
76 the RA.

77 Q. Please describe the data on page 2 which are used to derive the RA for
78 each service classification and each sales type.

79 A. Page 2 provides data applicable to S.C. Nos. 1 and 2 as well as for sales
80 and transportation customers within each service classification. Columns A and
81 B provide data for S.C. No. 1 sales and transportation customers, respectively,
82 and Columns C and D provide data for S.C. No. 2 sales and transportation

83 customers, respectively. Column E provides totals for information purposes.

84 The data found in each line are as follows:

- 85 • Line 1 shows the annual RCM which were approved by the Commission in
86 Docket No. 07-0242.
- 87 • Line 2 shows the annual AM which were recorded for the reconciliation
88 period.
- 89 • Line 3 shows the number of average Actual Customers (“AC”) for the
90 reconciliation period.
- 91 • Line 4 shows the number of Rate Case Customers (“RCC”) approved in
92 Docket No. 07-0242.
- 93 • Line 5 calculates an adjusted Actual Margin based on Actual Margin per
94 customer assuming RCC.
- 95 • Line 6 shows the Percentage of Fixed Costs (“PFC”) in Docket No. 07-
96 0242.
- 97 • Line 7 shows the difference between the RCM and the adjusted Actual
98 Margin assuming RCC, adjusted by the PFC.
- 99 • Line 8 shows Rider VBA Revenues (“VBAR”), the sum of the actual
100 monthly revenues arising from the Effective Component of Rider VBA for
101 the 12-month period ending February, 2010¹.
- 102 • Line 9 shows RA₁, the reconciliation amounts due the Company or
103 customers for fiscal year 2009.

¹ VBAR for the 12-month period ending February 2010 arise from monthly Effective Components which uses data (RCM, AM, AC, and RCC) from the months of January, 2009 through December, 2009.

- 104 • Line 10 shows RA, the reconciliation amounts due the Company or
105 customers for the Previous Reconciliation Period, fiscal year 2008.
- 106 • Line 11 shows RAR, the sum of actual revenues arising from the
107 application of the RA for fiscal year 2008 during fiscal year 2009.
- 108 • Line 12 shows RA₂, the amounts due the Company or customers arising
109 from a reconciliation of the RA for fiscal year 2008.
- 110 • Line 13 shows Factor O, the amounts ordered by the Commission in
111 Docket No. 09-0124 to be included in the determination of the RA to be
112 effective April 1, 2010².
- 113 • Line 14 shows the sum of the RA₁, RA₂ and Factor O amounts to be
114 included in the determination of the RA to be effective April 1, 2010.
- 115 • Line 15 shows the interest rate that is applied to the amounts on Line 14.
- 116 • Line 16 shows the interest amount to be recovered from or refunded to
117 customers.
- 118 • Line 17 shows the RA amount, including interest, to be recovered from or
119 refunded to customers.
- 120 • Line 18 shows Factor T, the estimated number of therms of gas to be
121 delivered to customers by the Company for the period April 1 through
122 December 31, 2010.
- 123 • Line 19 shows the RA components, in cents per therm, to be recovered
124 from or refunded to customers.

² These ordered amounts, which provide for timelier alignment of VBAR data in the determination of the RA, were paired with a change in the definition of VBAR from a 12-month period ending December, to a 12-month period ending February in Docket No. 09-0124.

125 Q. How much will be refunded to or recovered from S.C. No. 1 customers
126 over the nine-month period beginning April 1, 2010?

127 A. Over the nine-month period beginning April 1, 2010, \$2,035,352.60 will be
128 recovered from S.C. No. 1 sales customers and \$360,648.34 will be refunded to
129 S.C. No. 1 transportation customers (page 2, line 17, columns A and B,
130 respectively).

131 Q. What are the RA components that will be effective for S.C. No. 1 sales and
132 transportation customers beginning April 1, 2010?

133 A. The RA components that will be effective for S.C. No. 1 sales customers
134 and transportation customers are a charge of 0.60 cents per therm and a credit
135 of 1.54 cents per therm, respectively (page 1, line 1 and page 2, line 19, columns
136 A and B, respectively).

137 Q. How much will be refunded to or recovered from S.C. No. 2 customers
138 over the nine-month period beginning April 1, 2010?

139 A. Over the nine-month period beginning April 1, 2010, \$518,632.10 will be
140 recovered from S.C. No. 2 sales customers and \$836,751.03 will be recovered
141 from S.C. No. 2 transportation customers (page 2, line 17, columns C and D,
142 respectively).

143 Q. What are the RA components that will be effective for S.C. No. 2 beginning
144 April 1, 2010?

145 A. The RA components that will be effective for S.C. No. 2 sales and
146 transportation customers are charges of 0.30 cents per therm and 0.41 cents per

147 therm, respectively (page 1, line 1 and page 2, line 19, columns C and D,
148 respectively).

149 Q. Please describe how the RA components will be reflected on customers'
150 bills.

151 A. Beginning April 1, 2010, the RA components will be added to the Effective
152 Components for each month, resulting in a single adjustment being reflected on
153 customers' bills.

154 Q. Does this conclude your direct testimony?

155 A. Yes, it does.

The Peoples Gas Light and Coke Company

**Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28**

Applicable to Service Classification Nos. 1 and 2

Statement of Reconciliation Adjustment

**Effective With Service Rendered
April 1, 2010 through December 31, 2010**

<u>Line No.</u>	<u>Service Classification No.</u>			
	<u>1 Sales</u> [A]	<u>1 Transportation</u> [B]	<u>2 Sales</u> [C]	<u>2 Transportation</u> [D]
1 Reconciliation Adjustment per therm	0.60 ¢	(1.54) ¢	0.30 ¢	0.41 ¢

Submitted By: James F. Schott
Vice President

The Peoples Gas Light and Coke Company

Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28

Determination of Reconciliation Adjustment for 2009

Annual Reconciliation Adjustment Effective April 1, 2010 - December 31, 2010

Line No.		Service Classification No.				Total [E] [A] + [B] + [C] + [D]
		1 Sales [A]	1 Transportation [B]	2 Sales [C]	2 Transportation [D]	
Reconciliation Adjustment 2009						
1	Rate Case Margin (1)	\$ 138,126,594.37	\$ 3,008,887.07	\$ 58,121,084.34	\$ 46,119,477.80	\$ 245,376,043.58
2	Actual Margin (2)	\$ 136,865,038.37	\$ 7,979,669.76	\$ 56,663,287.34	\$ 50,274,347.66	\$ 251,782,343.13
3	Actual Customers (3)	711,569	43,648	66,803	16,486	
4	Rate Case Customers (RCC) (4)	739,539	16,231	68,117	16,022	
5	AM / AC X RCC (line 2 / line 3 x line 4)	\$ 142,244,861.16	\$ 2,967,330.00	\$ 57,777,841.47	\$ 48,859,371.48	\$ 251,849,404.11
6	Percentage of Fixed Costs (PFC) (5)	95%	95%	95%	95%	
7	(Line 1 - Line 5) x Line 6	\$ (3,912,353.45)	\$ 39,479.22	\$ 326,080.73	\$ (2,602,899.00)	\$ (6,149,692.50)
8	VBAR - Rider VBA revenues (6)	\$ (3,454,274.19)	\$ 309,332.49	\$ 463,319.80	\$ (2,123,113.52)	\$ (4,804,735.42)
9	RA₁ - Amount due Company or (Customer) (line 7 - line 8)	\$ (458,079.26)	\$ (269,853.27)	\$ (137,239.07)	\$ (479,785.48)	\$ (1,344,957.08)
10	RA₂ RA revenues to be recovered (7)	\$ (2,339,101.29)	\$ (234,382.82)	\$ (398,059.22)	\$ (1,625,557.10)	\$ (4,597,100.43)
11	RAR Actual Revenues arising through Application of RA (8)	\$ (2,400,608.31)	\$ (177,953.94)	\$ (396,865.68)	\$ (1,658,803.78)	\$ (4,634,231.71)
12	Amount to be Recovered (Refunded) through RA ₂ (line 10 - line 11)	\$ 61,507.02	\$ (56,428.88)	\$ (1,193.54)	\$ 33,246.68	\$ 37,131.28
13	Factor O (9)	\$ 2,421,798.71	\$ (32,571.92)	\$ 654,484.45	\$ 1,279,126.89	\$ 4,322,838.13
14	Total RA ₁ + RA ₂ + Factor O to be recovered (lines 9 + line 12 + line 13)	\$ 2,025,226.47	\$ (358,854.07)	\$ 516,051.84	\$ 832,588.09	\$ 3,015,012.33
15	Interest Rate (10)	0.50%	0.50%	0.50%	0.50%	
16	Interest Amount (line 14 x line 15)	\$ 10,126.13	\$ (1,794.27)	\$ 2,580.26	\$ 4,162.94	\$ 15,075.06
17	Total to be recovered including Interest (line 14 + line 16)	\$ 2,035,352.60	\$ (360,648.34)	\$ 518,632.10	\$ 836,751.03	\$ 3,030,087.39
18	Factor T - estimated therms April through December 2010	339,228,970	23,480,970	170,174,624	205,188,433	
19	RA = (Line 17/Line 18) x 100	0.6000 ¢	(1.5400) ¢	0.3000 ¢	0.4100 ¢	

- (1) Per final order of the Illinois Commerce Commission entered February 5, 2008 in Docket 07-0242.
- (2) See page 4, Determination of Actual Margin (AM), line 13, columns A, C, E and G.
- (3) See page 4, Determination of Actual Margin (AM), line 13, columns B, D, F and H.
- (4) See page 3, Determination of Rate Case Margin (RCM), line 13, columns B, D, F and H.
- (5) Pursuant to the order of the Illinois Commerce Commission entered February 5, 2008 in Docket 07-0242.
- (6) Rider VBA revenues arising from the effective component billed March 2009 through February 2010.
- (7) Per 2008 Rider VBA Reconciliation Statement, filed February 27, 2009, Ex. PGL VG-1.1, page 2, line 12.
- (8) Rider VBA revenues arising from the RA component billed March 2009 through December 2009.
- (9) Pursuant to the order of the Illinois Commerce Commission entered February 10, 2010 in Docket No. 09-0124.
- (10) Interest Rate established pursuant to order 09-0607 of the Illinois Commerce Commission entered December 16, 2009.

The Peoples Gas Light and Coke Company

Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28

Determination of Rate Case Margin (RCM)

Annual Reconciliation Adjustment Effective April 1, 2010 through December 31, 2010

Line No.	Actual Month	Service Classification No. 1 Sales		Service Classification No. 1 Transportation		Service Classification No. 2 Sales		Service Classification No. 2 Transportation	
		Rate Case Margin RCM (1)	Rate Case Customers RCC (2)	Rate Case Margin RCM (1)	Rate Case Customers RCC (2)	Rate Case Margin RCM (1)	Rate Case Customers RCC (2)	Rate Case Margin RCM (1)	Rate Case Customers RCC (2)
		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
1	January	\$ 21,400,018.69	736,861	\$ 376,084.11	12,317	\$ 9,602,582.75	68,993	\$ 7,671,466.51	15,653
2	February	\$ 18,261,642.57	701,919	\$ 351,254.22	12,557	\$ 8,008,401.30	65,422	\$ 6,303,807.56	15,343
3	March	\$ 17,159,631.44	780,438	\$ 353,648.08	14,764	\$ 7,296,657.37	72,167	\$ 5,676,789.60	16,310
4	April	\$ 11,602,825.93	765,842	\$ 278,491.67	15,949	\$ 4,622,823.42	70,809	\$ 3,982,862.72	16,431
5	May	\$ 6,260,900.72	766,758	\$ 176,272.07	17,621	\$ 2,411,787.55	70,818	\$ 2,108,291.21	16,648
6	June	\$ 6,187,323.22	711,205	\$ 195,100.52	18,056	\$ 1,958,836.87	65,559	\$ 1,528,873.88	16,184
7	July	\$ 4,691,638.11	726,869	\$ 164,792.80	20,550	\$ 1,791,512.62	66,831	\$ 1,471,461.21	16,451
8	August	\$ 4,218,630.46	736,092	\$ 163,338.72	23,151	\$ 1,727,557.62	61,536	\$ 1,334,133.22	16,297
9	September	\$ 5,460,703.47	736,217	\$ 237,352.93	25,754	\$ 2,146,477.52	67,971	\$ 1,656,878.42	17,101
10	October	\$ 9,006,573.22	747,391	\$ 167,448.91	11,921	\$ 3,735,704.17	70,585	\$ 2,986,342.53	15,389
11	November	\$ 14,243,795.88	735,695	\$ 233,037.28	11,142	\$ 5,968,920.24	69,038	\$ 4,649,345.19	15,293
12	December	\$ 19,632,910.66	729,175	\$ 312,065.76	10,985	\$ 8,849,822.91	67,676	\$ 6,749,225.75	15,168
13	Annual	\$ 138,126,594.37	739,539	\$ 3,008,887.07	16,231	\$ 58,121,084.34	68,117	\$ 46,119,477.80	16,022

(1) Distribution revenues (margin), excluding customer charge revenues, established pursuant to order of the Illinois Commerce Commission entered February 5, 2008 in Docket No. 07-0242.

(2) Customers as established pursuant to order of the Illinois Commerce Commission entered February 5, 2008 in Docket No. 07-0242.

The Peoples Gas Light and Coke Company

Volume Balancing Adjustment
Under Rider VBA

Schedule of Rates, ILL C.C. No. 28

Determination of Actual Margin (AM)

Annual Reconciliation Adjustment Effective April 1, 2010 through December 31, 2010

Line No.	Actual Month	Service Classification No. 1 Sales		Service Classification No. 1 Transportation		Service Classification No. 2 Sales		Service Classification No. 2 Transportation	
		Actual Margin AM (1) [A]	Actual Customers AC (2) [B]	Actual Margin AM (1) [C]	Actual Customers AC (2) [D]	Actual Margin AM (1) [E]	Actual Customers AC (2) [F]	Actual Margin AM (1) [G]	Actual Customers AC (2) [H]
1	January	\$ 23,426,121.63	700,671	\$ 1,258,715.03	41,552	\$ 10,713,808.27	66,409	\$ 8,885,623.90	16,129
2	February	\$ 17,719,215.12	697,199	\$ 976,705.94	41,717	\$ 7,879,298.34	65,887	\$ 6,683,341.54	16,184
3	March	\$ 15,885,919.53	758,236	\$ 900,055.59	45,332	\$ 6,693,042.24	71,371	\$ 5,898,600.46	16,957
4	April	\$ 11,880,366.63	714,722	\$ 700,659.66	43,146	\$ 4,717,283.94	66,996	\$ 4,326,458.07	16,508
5	May	\$ 6,020,266.59	746,375	\$ 389,541.07	45,147	\$ 2,179,903.48	70,211	\$ 2,182,660.54	16,983
6	June	\$ 5,904,903.24	692,131	\$ 387,088.04	42,617	\$ 2,004,757.10	64,515	\$ 1,806,713.68	16,317
7	July	\$ 4,560,358.87	687,344	\$ 311,232.64	43,220	\$ 1,724,051.29	64,421	\$ 1,586,023.59	16,391
8	August	\$ 4,131,416.44	714,419	\$ 281,345.82	44,706	\$ 1,683,123.33	67,178	\$ 1,566,388.27	16,732
9	September	\$ 4,521,479.15	670,502	\$ 308,066.15	42,747	\$ 1,780,273.24	62,778	\$ 1,708,160.57	16,157
10	October	\$ 10,491,182.81	715,373	\$ 657,963.71	45,281	\$ 3,934,498.25	66,887	\$ 3,741,215.87	16,588
11	November	\$ 12,832,308.39	717,081	\$ 760,114.40	44,645	\$ 4,973,039.48	67,369	\$ 4,404,929.15	16,421
12	December	\$ 19,491,499.97	724,769	\$ 1,048,181.71	43,667	\$ 8,380,208.38	67,614	\$ 7,484,232.02	16,465
13	Annual	\$ 136,865,038.37	711,569	\$ 7,979,669.76	43,648	\$ 56,663,287.34	66,803	\$ 50,274,347.66	16,486

(1) Actual distribution revenues (margin), excluding customer charge revenues booked for the month.

(2) Actual customers booked for the month.