

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

North Shore Gas Company)	
)	
Petition Pursuant to Rider VBA)	Docket No. 10-
of Schedule of Rates for Gas)	
Service to Initiate a Proceeding to)	
Determine the Accuracy of the)	
Rider VBA Reconciliation Statement)	

**PETITION OF
NORTH SHORE GAS COMPANY**

1 North Shore Gas Company ("North Shore") submits to the Illinois
2 Commerce Commission ("Commission") this Petition to initiate an annual
3 reconciliation proceeding to determine the accuracy of the statement that North
4 Shore submitted pursuant to Rider VBA of its Schedule of Rates for Gas Service
5 ("Rider VBA").

6 1. North Shore is a corporation organized and existing under the laws of the
7 State of Illinois, with its principal place of business at 130 East Randolph Drive,
8 Chicago, Illinois 60601. The exact name of "North Shore" is North Shore Gas
9 Company. North Shore is engaged in the business of purchasing natural gas for
10 and distributing, selling and transporting natural gas to approximately 158,000
11 customers in Lake and Cook Counties, Illinois.

12 2. North Shore's Schedule of Rates for Gas Service includes Rider VBA,
13 Volume Balancing Adjustment. The Commission approved Rider VBA in Docket
14 Nos. 07-0241 and 07-0242 (Cons.). Rider VBA applies to North Shore's Service
15 Classification ("S.C.") Nos. 1 and 2. There are separate adjustments for sales

16 and transportation customers. Rider VBA became effective February 14, 2008.
17 Each month, beginning in April 2008, North Shore submits a statement to the
18 Commission showing the adjustments to be effective for the next month. During
19 the first year it was in effect, Section C of Rider VBA required North Shore to file
20 annually, no later than February 28 or 29, as applicable, a statement of the
21 reconciliation adjustment components that applied to the ten-month period
22 beginning March 1.

23 3. North Shore filed the first reconciliation statement on February 27, 2009,
24 and the Commission docketed the proceeding as Docket No. 09-0123. The
25 Commission issued an Order on February 10, 2010. In that Order, the
26 Commission directed North Shore to make certain changes to Rider VBA that
27 affected the reconciliation process. Such changes took effect February 23, 2010.

28 4. The Commission, in Docket No. 09-0123, also ordered North Shore to
29 include a Factor O in the Reconciliation Adjustment that is the subject of the
30 instant filing. The Factor O amounts to be recovered are refunded are:
31 recoverable amount of \$332,626.17 for S.C. No. 1 sales; refundable amount of
32 \$5,591.67 for S.C. No. 1 transportation; recoverable amount of \$51,469.40 for
33 S.C. No. 2 sales; and recoverable amount of \$104,891.75 for S.C. No. 2
34 transportation.

35 5. As currently effective, Section C of Rider VBA requires North Shore to file
36 annually, no later than March 31, a statement of the reconciliation adjustment
37 components that will apply to the nine-month period beginning April 1.

38 6. Section D of Rider VBA requires that North Shore, at the time it files its
39 reconciliation statement, file a petition seeking initiation of an annual
40 reconciliation to determine the accuracy of the statement.

41 7. Attachment A, attached to and made a part of this Petition, is the Direct
42 Testimony of Valerie Grace (NSG Ex. 1.0). NSG Exhibit 1.1 of Ms. Grace's
43 direct testimony is the statement of the reconciliation adjustment components
44 (the "2009 Reconciliation Statement"). Ms. Grace describes the 2009
45 Reconciliation Statement, including the reconciliation components to be effective
46 for the period April 1, 2010, through December 31, 2010.

47 8. By this Petition, North Shore is requesting that the Commission initiate the
48 proceeding described in Section D of Rider VBA. The purpose of the proceeding
49 is to determine the accuracy of the 2009 Reconciliation Statement.

50 WHEREFORE, for the foregoing reasons, North Shore Gas Company
51 respectfully requests that the Illinois Commerce Commission initiate a
52 proceeding to determine the accuracy of the statement of the reconciliation
53 adjustment components under Rider VBA.

Respectfully submitted,
North Shore Gas Company

By: 

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An Attorney for
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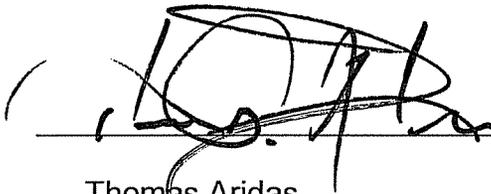
Attorneys for
North Shore Gas Company

Dated at Chicago, Illinois
this 29th day of March, 2010

STATE OF ILLINOIS)
)
COUNTY OF COOK)

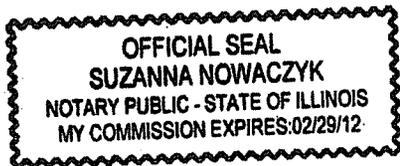
SS

Thomas Aridas, being first duly sworn, upon oath states that he is Director, Gas Regulatory Policy, of Integrys Business Support, LLC providing service to North Shore Gas Company; that he has read the foregoing Petition by him subscribed and knows the contents thereof; and that said contents are true to the best of his knowledge and belief.

By: 
Thomas Aridas
Director, Gas Regulatory
Policy

Subscribed and sworn to
before me this 26th day
of March, 2010


Notary Public



STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

North Shore Gas Company)	
)	
Petition Pursuant to Rider VBA)	Docket No. 10-
of Schedule of Rates for Gas)	
Service to Initiate a Proceeding to)	
Determine the Accuracy of the)	
Rider VBA Reconciliation Statement)	

DIRECT TESTIMONY
OF
VALERIE H. GRACE

- 1 Q. Please state your name and business address.
- 2 A. Valerie H. Grace, 130 East Randolph Drive, Chicago, Illinois 60601.
- 3 Q. By whom are you employed?
- 4 A. Integrys Business Support, LLC (“IBS”).
- 5 Q. What position do you hold with IBS?
- 6 A. I am the Manager, Gas Regulatory Services.
- 7 Q. What are your responsibilities in that position?
- 8 A. I am responsible for performing and managing activities related to rate
- 9 research, rate design, rate and tariff administration, and for developing
- 10 recommendations regarding rate policies for Petitioner, North Shore Gas
- 11 Company (“North Shore” or the “Company”).
- 12 Q. Please summarize your educational background and experience.
- 13 A. In 1980, I graduated from Illinois State University with a Bachelor of
- 14 Science Degree in Business Administration. In 1988, I received a Master of

15 Management Degree from Northwestern University. I have been employed by
16 IBS and two affiliated companies from September 1980 to the present. I began
17 my employment at The Peoples Gas Light and Coke Company ("Peoples Gas"),
18 an affiliate of North Shore, in the Gas Supply Planning Department. Since then, I
19 have been employed in various positions and levels of responsibility at Peoples
20 Gas including the Rates Department, the Office of the Chairman, the Executive
21 Office of the Customer Relations Division and the Gas Transportation Services
22 Department. I have also been employed by Peoples Energy Corporation
23 ("Peoples Energy"), the parent company of Peoples Gas and North Shore, and a
24 wholly-owned subsidiary of Integrys Energy Group, Inc. ("Integrys"), as Director
25 of Strategic Development. I have been in my present position since the merger
26 between Peoples Energy and Integrys (formerly, WPS Resources Corporation) in
27 February, 2007.

28 Q. Please give a brief description of the operations and status of the
29 Company.

30 A. I am advised by counsel that the Company is a corporation organized and
31 existing under the laws of the State of Illinois, having its principal office at 130
32 East Randolph Drive, Chicago, Illinois 60601. It is engaged in the business of
33 purchasing natural gas for and distributing, selling and transporting natural gas to
34 approximately 158,000 customers in Cook and Lake Counties, Illinois. I am
35 advised by counsel that the Company is a public utility within the meaning of the
36 Public Utilities Act.

37 Q. Please describe the subject matter of this proceeding.

38 A. North Shore's Schedule of Rates for Gas Service includes Rider VBA,
39 Volume Balancing Adjustment. The Commission approved Rider VBA in Docket
40 Nos. 07-0241 and 07-0242 (Cons.). Rider VBA became effective February 14,
41 2008. Each month, beginning in April 2008, North Shore submits a statement to
42 the Commission showing the adjustments to be effective for the next month.
43 Rider VBA applies to Service Classification ("S.C.") Nos. 1 and 2, and for fiscal
44 years 2008 and 2009, there were separate adjustments for sales and
45 transportation customers within each service classification. Currently, Section C
46 of Rider VBA, as approved by the Commission in Docket No. 09-0123, requires
47 North Shore to file annually, no later than March 31, a statement of the
48 reconciliation adjustment ("RA") components that apply to the nine-month period
49 beginning April 1. Section D of Rider VBA requires that North Shore, at the time
50 it files its reconciliation statement, file a petition seeking initiation of an annual
51 reconciliation to determine the accuracy of the statement.

52 Q. Please describe the annual period that will be reconciled.

53 A. Rider VBA requires a reconciliation of revenues for a fiscal year ending
54 December 31. The reconciliation period, which is the subject of my testimony, is
55 the period January 1, 2009 through December 31, 2009.

56 Q. Please describe NSG Ex. 1.1.

57 A. NSG Ex. 1.1 is a statement of the RA components that will apply for each
58 month of the nine-month period beginning April 1, 2010 and ending December
59 31, 2010 ("Statement").

60 Q. Was the Statement prepared under your supervision and direction?

61 A. Yes, it was.

62 Q. What is the purpose of the Statement?

63 A. The Statement shows the applicable RA for sales and transportation
64 customers served under North Shore's S.C. Nos. 1 and 2. It also shows the
65 derivation of each RA component and provides supporting data.

66 Q. Please describe the elements of the Statement.

67 A. The Statement includes the following information:

- 68 • Page 1 shows each RA that will be billed over the nine-month period
69 beginning April 1, 2010.
- 70 • Page 2 shows the determination of each RA as described under Section B
71 of Rider VBA.
- 72 • Page 3 shows the determination of the Rate Case Margin ("RCM") for the
73 reconciliation period. This data is used on page 2 in the determination of
74 the RA.
- 75 • Page 4 shows the determination of the Actual Margin ("AM") for the
76 reconciliation period. This data is used on page 2 in the determination of
77 the RA.

78 Q. Please describe the data on page 2 which are used to derive the RA for
79 each service classification and each sales type.

80 A. Page 2 provides data applicable to S.C. Nos. 1 and 2 as well as for sales
81 and transportation customers within each service classification. Columns A and
82 B provide data for S.C. No. 1 sales and transportation customers, respectively,
83 and Columns C and D provide data for S.C. No. 2 sales and transportation

- 84 customers, respectively. Column E provides totals for information purposes.
- 85 The data found in each line are as follows:
- 86 • Line 1 shows the annual RCM which were approved by the Commission in
87 Docket No. 07-0241.
 - 88 • Line 2 shows the annual AM which were recorded for the reconciliation
89 period.
 - 90 • Line 3 shows the number of average Actual Customers (“AC”) for the
91 reconciliation period.
 - 92 • Line 4 shows the number of Rate Case Customers (“RCC”) approved in
93 Docket No. 07-0241.
 - 94 • Line 5 calculates an adjusted Actual Margin based on Actual Margin per
95 customer assuming RCC.
 - 96 • Line 6 shows the Percentage of Fixed Costs (“PFC”) in Docket No. 07-
97 0241.
 - 98 • Line 7 shows the difference between the RCM and the adjusted Actual
99 Margin assuming RCC, adjusted by the PFC.
 - 100 • Line 8 shows Rider VBA Revenues (“VBAR”), the sum of the actual
101 monthly revenues arising from the Effective Component of Rider VBA for
102 the 12-month period ending February, 2010¹.
 - 103 • Line 9 shows RA₁, the reconciliation amounts due the Company or
104 customers for fiscal year 2009.

¹ VBAR for the 12-month period ending February 2010 arise from monthly Effective Components which uses data (RCM, AM, AC, and RCC) from the months of January, 2009 through December, 2009.

- 105 • Line 10 shows RA, the reconciliation amounts due the Company or
106 customers for the Previous Reconciliation Period, fiscal year 2008.
- 107 • Line 11 shows RAR, the sum of actual revenues arising from the
108 application of the RA for fiscal year 2008 during fiscal year 2009.
- 109 • Line 12 shows RA₂, the amounts due the Company or customers arising
110 from a reconciliation of the RA for fiscal year 2008.
- 111 • Line 13 shows Factor O, the amounts ordered by the Commission in
112 Docket No. 09-0123 to be included in the determination of the RA to be
113 effective April 1, 2010².
- 114 • Line 14 shows the sum of the RA₁, RA₂ and Factor O amounts to be
115 included in the determination of the RA to be effective April 1, 2010.
- 116 • Line 15 shows the interest rate that is applied to the amounts on Line 14.
- 117 • Line 16 shows the interest amount to be recovered from or refunded to
118 customers.
- 119 • Line 17 shows the RA amount, including interest, to be recovered from or
120 refunded to customers.
- 121 • Line 18 shows Factor T, the estimated number of therms of gas to be
122 delivered to customers by the Company for the period April 1 through
123 December 31, 2010.
- 124 • Line 19 shows the RA components, in cents per therm, to be recovered
125 from or refunded to customers.

² These ordered amounts, which provide for timelier alignment of VBAR data in the determination of the RA, were paired with a change in the definition of VBAR from a 12-month period ending December, to a 12-month period ending February in Docket No. 09-0123.

126 Q. How much will be refunded to or recovered from S.C. No. 1 customers
127 over the nine-month period beginning April 1, 2010?

128 A. Over the nine-month period beginning April 1, 2010, \$236,508.23 will be
129 recovered from S.C. No. 1 sales customers and \$7,185.79 will be refunded to
130 S.C. No. 1 transportation customers (page 2, line 17, columns A and B,
131 respectively).

132 Q. What are the RA components that will be effective for S.C. No. 1 sales and
133 transportation customers beginning April 1, 2010?

134 A. The RA components that will be effective for S.C. No. 1 sales customers
135 and transportation customers are a charge of 0.25 cents per therm and a credit
136 of 0.14 cents per therm, respectively (page 1, line 1 and page 2, line 19, columns
137 A and B, respectively).

138 Q. How much will be refunded to or recovered from S.C. No. 2 customers
139 over the nine-month period beginning April 1, 2010?

140 A. Over the nine-month period beginning April 1, 2010, \$18,106.62 will be
141 recovered from S.C. No. 2 sales customers and \$76,926.72 will be recovered
142 from S.C. No. 2 transportation customers (page 2, line 17, columns C and D,
143 respectively).

144 Q. What are the RA components that will be effective for S.C. No. 2 beginning
145 April 1, 2010?

146 A. The RA components that will be effective for S.C. No. 2 sales and
147 transportation customers are charges of 0.08 cents per therm and 0.22 cents per

148 therm, respectively (page 1, line 1 and page 2, line 19, columns C and D,
149 respectively).

150 Q. Please describe how the RA components will be reflected on customers'
151 bills.

152 A. Beginning April 1, 2010, the RA components will be added to the Effective
153 Components for each month, resulting in a single adjustment being reflected on
154 customers' bills.

155 Q. Does this conclude your direct testimony?

156 A. Yes, it does.

North Shore Gas Company
Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 17

Applicable to Service Classification Nos. 1 and 2

Statement of Reconciliation Adjustment

Effective With Service Rendered
April 1, 2010 through December 31, 2010

<u>Line No.</u>	<u>Service Classification No.</u>				
	<u>1 Sales</u> [A]	<u>1 Transportation</u> [B]	<u>2 Sales</u> [C]	<u>2 Transportation</u> [D]	
1	Reconciliation Adjustment per therm	0.2500 ¢	(0.1400) ¢	0.0800 ¢	0.2200 ¢

Submitted By: James F. Schott
Vice President

North Shore Gas Company
Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 17

Determination of Reconciliation Adjustment for 2009

Annual Reconciliation Adjustments Effective April 1, 2010 through December 31, 2010

<u>Line No.</u>		<u>Service Classification No.</u>				<u>Total [E]</u> [A] + [B] + [C] + [D]
		<u>1 Sales [A]</u>	<u>1 Transportation [B]</u>	<u>2 Sales [C]</u>	<u>2 Transportation [D]</u>	
Reconciliation Adjustment 2009						
1	Rate Case Margin (1)	\$ 23,004,465.83	\$ 521,846.37	\$ 4,184,233.25	\$ 3,738,073.51	\$ 31,448,618.96
2	Actual Margin (2)	\$ 23,187,751.85	\$ 1,332,165.34	\$ 4,195,375.08	\$ 4,255,800.20	\$ 32,971,092.47
3	Actual Customers (3)	137,372	8,741	10,625	2,606	
4	Rate Case Customers (RCC) (4)	141,660	3,297	10,722	2,370	
5	AM / AC X RCC (line 2 / line 3 x line 4)	\$ 23,911,546.22	\$ 502,476.73	\$ 4,233,676.39	\$ 3,870,393.89	\$ 32,518,093.23
6	Percentage of Fixed Costs (PFC) (5)	99%	99%	99%	99%	
7	(Line 1 - Line 5) x Line 6	\$ (898,009.59)	\$ 19,175.94	\$ (48,948.71)	\$ (130,997.18)	\$ (1,058,779.54)
8	VBAR - Rider VBA revenues (6)	\$ (801,546.77)	\$ 26,883.35	\$ (16,654.95)	\$ (101,863.23)	\$ (893,181.60)
9	RA₁ - Amount due Company or (Customer) (line 7 - line 8)	\$ (96,462.82)	\$ (7,707.41)	\$ (32,293.76)	\$ (29,133.95)	\$ (165,597.94)
10	RA₂ RA revenues to be recovered (7)	\$ (341,742.40)	\$ (16,566.40)	\$ (35,473.91)	\$ (14,637.01)	\$ (408,419.72)
11	RAR Actual Revenues arising through Application of RA (8)	\$ (340,910.62)	\$ (22,715.44)	\$ (34,314.81)	\$ (15,423.21)	\$ (413,364.08)
12	Amount to be Recovered (Refunded) through RA ₂ (line 10 - line 11)	\$ (831.78)	\$ 6,149.04	\$ (1,159.10)	\$ 786.20	\$ 4,944.36
13	Factor O (9)	\$ 332,626.17	\$ (5,591.67)	\$ 51,469.40	\$ 104,891.75	\$ 483,395.65
14	Total RA ₁ + RA ₂ + O to be recovered/(refunded) (lines 9 + line 12 + line 13)	\$ 235,331.57	\$ (7,150.04)	\$ 18,016.54	\$ 76,544.00	\$ 322,742.07
15	Interest Rate (10)	0.50%	0.50%	0.50%	0.50%	
16	Interest Amount (line 14 x line 15)	\$ 1,176.66	\$ (35.75)	\$ 90.08	\$ 382.72	\$ 1,613.71
17	Total to be recovered including Interest (line 14+line 16)	\$ 236,508.23	\$ (7,185.79)	\$ 18,106.62	\$ 76,926.72	\$ 324,355.78
18	Factor T - estimated therms April through December 2010	94,852,140	5,160,490	23,160,189	35,529,162	
19	RA = (Line 17/Line 18) x 100	0.2500 ¢	(0.1400) ¢	0.0800 ¢	0.2200 ¢	

- (1) Per final order of the Illinois Commerce Commission entered February 5, 2008 in Docket 07-0241.
(2) See page 4, Determination of Actual Margin (AM), line 13, columns A, C, E and G.
(3) See page 4, Determination of Actual Margin (AM), line 13, columns B, D, F and H.
(4) See page 3, Determination of Rate Case Margin (RCM), line 13, columns B, D, F and H.
(5) Pursuant to the order of the Illinois Commerce Commission entered February 5, 2008 in Docket 07-0241.
(6) Rider VBA revenues arising from the effective component billed March 2009 through February 2010.
(7) Per 2008 Rider VBA Reconciliation Statement, filed February 27, 2009, Ex. NSG VG-1.1, page 2, line 12.
(8) Rider VBA revenues arising from the RA component billed March 2009 through December 2009.
(9) Pursuant to the order of the Illinois Commerce Commission entered February 10, 2010 in Docket No. 09-0123.
(10) Interest Rate established pursuant to order 09-0607 of the Illinois Commerce Commission entered December 16, 2009.

North Shore Gas Company
Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 17

Determination of Rate Case Margin (RCM)

Annual Reconciliation Adjustment Effective April 1, 2010 through December 31, 2010

<u>Line No.</u>	<u>Actual Month</u>	<u>Service Classification No. 1 Sales</u>		<u>Service Classification No. 1 Transportation</u>		<u>Service Classification No. 2 Sales</u>		<u>Service Classification No. 2 Transportation</u>	
		<u>Rate Case Margin RCM (1)</u> [A]	<u>Rate Case Customers RCC (2)</u> [B]	<u>Rate Case Margin RCM (1)</u> [C]	<u>Rate Case Customers RCC (2)</u> [D]	<u>Rate Case Margin RCM (1)</u> [E]	<u>Rate Case Customers RCC (2)</u> [F]	<u>Rate Case Margin RCM (1)</u> [G]	<u>Rate Case Customers RCC (2)</u> [H]
1	January	\$ 3,335,560.26	141,412	\$ 72,905.27	3,097	\$ 689,613.30	11,057	\$ 530,266.37	2,190
2	February	\$ 2,840,868.27	132,056	\$ 65,031.29	3,054	\$ 576,353.61	10,276	\$ 448,308.59	2,213
3	March	\$ 2,772,813.70	144,250	\$ 64,192.25	3,347	\$ 557,716.25	11,237	\$ 437,546.46	2,323
4	April	\$ 1,950,976.45	145,155	\$ 47,769.33	3,460	\$ 310,417.92	10,979	\$ 348,427.07	2,377
5	May	\$ 1,191,286.74	146,389	\$ 25,567.65	3,453	\$ 170,431.08	11,108	\$ 209,052.35	2,438
6	June	\$ 905,016.79	136,916	\$ 22,081.28	3,379	\$ 125,084.89	10,159	\$ 180,440.73	2,402
7	July	\$ 1,056,708.57	141,630	\$ 26,896.87	3,401	\$ 140,985.26	10,540	\$ 158,721.34	2,432
8	August	\$ 786,190.98	143,883	\$ 19,375.68	3,715	\$ 118,408.61	10,490	\$ 154,386.16	2,458
9	September	\$ 1,089,080.05	142,903	\$ 27,303.90	3,653	\$ 158,193.84	10,583	\$ 163,842.82	2,490
10	October	\$ 1,595,304.50	145,404	\$ 35,183.79	3,077	\$ 233,043.76	10,950	\$ 258,769.78	2,282
11	November	\$ 2,382,497.35	143,323	\$ 50,314.27	3,000	\$ 432,711.29	10,867	\$ 370,100.47	2,373
12	December	\$ 3,098,162.17	136,600	\$ 65,224.79	2,930	\$ 671,273.44	10,419	\$ 478,211.37	2,462
13	Annual	\$ 23,004,465.83	141,660	\$ 521,846.37	3,297	\$ 4,184,233.25	10,722	\$ 3,738,073.51	2,370

(1) Distribution revenues (margin), excluding customer charge revenues, established pursuant to order of the Illinois Commerce Commission entered February 5, 2008 in Docket No. 07-0241.
(2) Customers as established pursuant to order of the Illinois Commerce Commission entered February 5, 2008 in Docket No. 07-0241.

North Shore Gas Company
Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 17

Determination of Actual Margin (AM)

Annual Reconciliation Adjustment Effective April 1, 2010 through December 31, 2010

<u>Line No.</u>	<u>Actual Month</u>	<u>Service Classification No. 1 Sales</u>		<u>Service Classification No. 1 Transportation</u>		<u>Service Classification No. 2 Sales</u>		<u>Service Classification No. 2 Transportation</u>	
		<u>Actual Margin AM (1)</u>	<u>Actual Customers AC (2)</u>	<u>Actual Margin AM (1)</u>	<u>Actual Customers AC (2)</u>	<u>Actual Margin AM (1)</u>	<u>Actual Customers AC (2)</u>	<u>Actual Margin AM (1)</u>	<u>Actual Customers AC (2)</u>
		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
1	January	\$ 3,748,325.39	135,853	\$ 169,095.99	6,869	\$ 820,310.29	10,702	\$ 608,656.26	2,511
2	February	\$ 2,889,766.34	133,627	\$ 138,164.61	7,032	\$ 610,161.74	10,296	\$ 486,895.25	2,509
3	March	\$ 2,594,750.21	143,970	\$ 128,509.26	7,755	\$ 514,180.01	11,295	\$ 463,086.06	2,643
4	April	\$ 2,048,016.11	137,886	\$ 111,601.78	7,903	\$ 337,992.58	10,681	\$ 376,955.39	2,595
5	May	\$ 1,113,917.49	143,034	\$ 59,899.43	8,464	\$ 143,894.07	11,136	\$ 244,720.34	2,646
6	June	\$ 984,092.10	133,797	\$ 55,568.98	8,565	\$ 130,085.20	10,149	\$ 206,611.12	2,578
7	July	\$ 986,285.30	135,126	\$ 67,878.54	8,846	\$ 125,498.31	10,508	\$ 196,158.78	2,601
8	August	\$ 820,393.56	139,983	\$ 54,546.93	9,827	\$ 110,917.73	10,575	\$ 197,676.65	2,619
9	September	\$ 890,602.51	131,078	\$ 62,875.76	9,370	\$ 122,185.82	10,123	\$ 206,956.90	2,630
10	October	\$ 1,892,293.45	138,041	\$ 131,432.11	10,259	\$ 288,635.99	10,549	\$ 341,531.90	2,658
11	November	\$ 2,146,712.47	139,386	\$ 149,811.80	10,203	\$ 363,300.47	10,787	\$ 381,065.82	2,648
12	December	\$ 3,072,596.92	136,685	\$ 202,780.15	9,798	\$ 628,212.87	10,694	\$ 545,485.73	2,636
13	Annual 2009	\$ 23,187,751.85	137,372	\$ 1,332,165.34	8,741	\$ 4,195,375.08	10,625	\$ 4,255,800.20	2,606

(1) Actual distribution revenues (margin), excluding customer charge revenues booked for the month.

(2) Actual customers booked for the month.