



## OFFICE OF THE SECRETARY OF STATE

JESSE WHITE • Secretary of State

FEBRUARY 5, 2010

6704-201-8

C T CORPORATION SYSTEM  
600 S SECOND ST  
SPRINGFIELD, IL 62704

RE DTE ENERGY SUPPLY, INC.

DEAR SIR OR MADAM:

IT IS OUR PLEASURE TO APPROVE YOUR REQUEST TO TRANSACT BUSINESS IN THE STATE OF ILLINOIS. FEES IN THIS CONNECTION HAVE BEEN RECEIVED AND CREDITED.

THIS DOCUMENT MUST BE RECORDED IN THE OFFICE OF THE RECORDER OF THE COUNTY IN ILLINOIS IN WHICH THE REGISTERED OFFICE OF THE CORPORATION IS LOCATED, AS PROVIDED BY SECTION 1.10 OF THE BUSINESS CORPORATION ACT OF THIS STATE. FOR FURTHER INFORMATION CONTACT YOUR RECORDER OF DEEDS.

THE CORPORATION MUST FILE AN ANNUAL REPORT AND PAY FRANCHISE TAXES PRIOR TO THE FIRST DAY OF ITS ANNIVERSARY MONTH (MONTH OF QUALIFICATION) NEXT YEAR. A PRE-PRINTED ANNUAL REPORT FORM WILL BE SENT TO THE REGISTERED AGENT AT THE ADDRESS SHOWN ON THE RECORDS OF THIS OFFICE APPROXIMATELY 60 DAYS PRIOR TO ITS ANNIVERSARY MONTH.

SECURITIES CANNOT BE ISSUED OR SOLD EXCEPT IN COMPLIANCE WITH THE ILLINOIS SECURITIES LAW OF 1953, 815 ILLINOIS COMPILED STATUTES, 5/1 ET SEQ. FOR FURTHER INFORMATION, CONTACT THE OFFICE OF THE SECRETARY OF STATE, SECURITIES DEPARTMENT AT (217) 782-2256 OR (312) 793-3384.

SINCERELY YOURS,

JESSE WHITE  
SECRETARY OF STATE

DEPARTMENT OF BUSINESS SERVICES  
CORPORATION DIVISION  
TELEPHONE (217) 782-6961

JW:CD

**FILED**

FORM **BCA 13.15** (rev. Dec. 2003)

**APPLICATION FOR AUTHORITY TO  
TRANSACTION BUSINESS IN ILLINOIS**

Business Corporation Act

**FEB 5 2010**

**JESSE WHITE  
SECRETARY OF STATE**

Jesse White, Secretary of State  
Department of Business Services  
Springfield, IL 62756  
Telephone (217) 782-1834  
www.cyberdriveillinois.com

Remit payment in the form of a cashier's  
check, certified check, money order  
or an Illinois attorney's or CPA's check  
payable to the Secretary of State.  
**SEE NOTE 1 CONCERNING PAYMENT!**

6704.201.8  
File #

Filing Fee \$ 150.- Franchise Tax \$ 25.- Penalty/Interest \$ - Total \$ 175.- Approved: my  
Submit in duplicate Type or Print clearly in black ink Do not write above this line

1. (a) **CORPORATE NAME:** DTE Energy Supply, Inc.

(Complete item 1 (b) only if the corporate name is not available in this state.)

(b) **ASSUMED CORPORATE NAME:** \_\_\_\_\_  
(By electing this assumed name, the corporation hereby agrees NOT to use its corporate name in the transaction of business in Illinois. Form BCA 4.15 is attached.)

2. State or Country of Incorporation Michigan; Date of Incorporation April 13, 1998; Period of Duration Perpetual

3. (a) Address of the principal office, wherever located: DTE Energy Supply, Inc.  
414 South Main St., Suite 200  
Ann Arbor, MI 48104  
(b) Address of principal office in Illinois: none  
(If none, so state)

4. Name and address of the registered agent and registered office in Illinois.

Registered Agent: C T Corporation System  
Registered Office: 208 S LaSalle Street  
Chicago, IL 60604  
Cook  
First Name Middle Initial Last name Suite #  
Number Street Suite #  
City ZIP Code County

5. States and countries in which it is admitted or qualified to transact business: (Include state of incorporation)

Michigan

6. Name and addresses of officers and directors: (If more than 3 directors and/or additional officers, attach list.)

Name	No. & Street	City	State	ZIP
President	SEE ATTACHED			
Secretary				
Director				
Director				
Director				

C-171.15

7. The purpose or purposes for which it was organized which it proposes to pursue in the transaction of business in this state: (If not sufficient space to cover this point, add one or more sheets of this size)  
 DTE Energy Supply, Inc. proposes to sell retail energy in the State of Illinois.

8. Authorized and issued shares:

Class	Series	Par Value	Number of Shares Authorized	Number of Shares Issued
Common		\$ NO PAR VALUE	60,000	1,159

(If more, attach list)

9. Paid-in Capital: \$ 200,000.00  
 ("Paid-in Capital" replaces the terms Stated Capital & Paid-in Surplus and is equal to the total of these accounts.)

10. (a) Give an estimate of the total value of all the property\* of the corporation for the following year: \$ 200,000.00  
 (b) Give an estimate of the total value of all the property\* of the corporation for the following year that will be located in Illinois: \$ 0.00  
 (c) State the estimated total business of the corporation to be transacted by it everywhere for the following year: \$ 12,000,000.00  
 (d) State the estimated annual business of the corporation to be transacted by it at or from places of business in the State of Illinois: \$ 6,000,000.00

11. Interrogatories: (Important - this section must be completed.)

- (a) Is the corporation transacting business in this state at this time? No.  
 (b) If the answer to item 11(a) is yes, state the exact date on which it commenced to transact business in Illinois:

12. This application is accompanied by a certified copy of the articles of incorporation, as amended, duly authenticated, within the last ninety (90) days, by the proper officer of the state or country wherein the corporation is incorporated.

13. The undersigned corporation has caused this application to be signed by a duly authorized officer, who affirms, under penalties of perjury, that the facts stated herein are true. (All signatures must be in BLACK INK.)

Dated January 15, 2010, DTE Energy Supply, Inc.  
 (Month/Day) (Year) (Exact Name of Corporation)  
 (Any Authorized Officer's Signature)     
 Steven C. Mabry - President  
 (Print Name and Title)

\* PROPERTY as used in this application shall apply to all property of the corporation, real, personal, tangible, intangible, or mixed without qualifications.

Note 1: Payment in connection with this application must be in the form of a certified check, cashier's check, Illinois attorney or CPA's check or money order made payable to the "Secretary of State". The minimum fee due upon qualification is \$175. Any additional fees will be billed and must be paid before this application can be filed.

**Exhibit A - Officers and Directors of DTE Energy Supply, Inc.**

Management Structure	
Entity Name	DTE Energy Supply, Inc.
Exported On	1/5/2010 9:11:04 AM CST

Name	Title	Title Role	Address	Role Start	Last Elected	Termination Date	Status
Anderson, Gerard M.	Director	Director	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Earley, Anthony F. Jr.	Director	Director	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Meador, David E.	Director	Director	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Mabry, Steven C.	President	Officer	414 S. Main St., Sute 200, Ann Arbor, MI 48104	12/23/2009	12/23/2009	--	Active
Carey, Patrick B.	Vice President	Officer	414 S. Main St., Sute 200, Ann Arbor, MI 48104	12/23/2009	12/23/2009	--	Active
Watler, Kevin	Vice President	Officer	414 S. Main St., Sute 200, Ann Arbor, MI 48104	12/23/2009	12/23/2009	--	Active
Staton, Gregory V.	General Counsel and Assistant Corporate Secretary	Officer	414 S. Main St., Sute 200, Ann Arbor, MI 48104	12/23/2009	12/23/2009	--	Active
Ennis, Sandra Kay	Corporate Secretary	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Khoury, Naif A.	Vice President and Treasurer	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Oleksiak, Peter B.	Vice President and Controller	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Chavez, JoAnn	Vice President & Chief Tax Officer	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Sabat, Sharon L.	Assistant Corporate Secretary	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Geick, Paul D.	Assistant Treasurer	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Murphy, David R.	Assistant Treasurer	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Solomon, Edward J.	Assistant Treasurer	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active
Lewis, Mary	Assistant Tax Officer	Officer	One Energy Plaza, Detroit, MI 48226	12/23/2009	12/23/2009	--	Active

George  
Deljevic/Employees/dteenergy  
y  
02/11/2010 01:30 PM

To Shelley A Greene/Employees/dteenergy@dteenergy, Marcia  
L Hissong/Employees/dteenergy@dteenergy  
cc  
bcc

Subject Fw: Membership Approval - DTE Energy Supply, Inc.

----- Forwarded by George Deljevic/Employees/dteenergy on 02/11/2010 01:28 PM -----



<fagerj@pjm.com>  
01/20/2010 02:51 PM

To <deljevicg@dteenergy.com>, <pakelag@dteenergy.com>  
cc <goto@pjm.com>, <snydev@pjm.com>, <fagerj@pjm.com>

Subject Membership Approval - DTE Energy Supply, Inc.

Welcome,

DTE Energy Supply, Inc. has been approved for PJM membership in the Other Supplier Sector. To ensure your needs are met, PJM has assigned client manager group GOTO as your primary point of contact. You can reach Jim Kirby by calling 610-666-8872, Risa Holland by calling 610-666-8969, Michele Souder by calling 610-666-4729, Lew Pinkerton by calling 610-666-2284 or Glenn Weiss by calling 610-666-8855. In addition, you can contact your client manager group via email at [goto@pjm.com](mailto:goto@pjm.com). You can also contact our Customer Service Center at 610-666-8980 or at 866-400-8980, should you have any questions.

Thank you,

*Joyce Fagerland*  
Customer Support Analyst  
PJM Interconnection  
955 Jefferson Avenue  
Valley Forge Corporate Center  
Norristown, PA 19403  
Phone: 610-666-4349  
Fax: 610-666-4379  
E-mail: [fagerj@pjm.com](mailto:fagerj@pjm.com)

**Click here to view information and register for upcoming PJM State and Member Training sessions.** They are:

**PJM 101: The Basics** - This course will introduce participants to PJM's markets and operations models. It includes presentations on the PJM markets and system operations, as well as market settlements, capacity and transmission expansion planning.

**Generation 101** – This course will provide the participant with a basic level of knowledge on topics critical to generation dispatch in PJM.

**Generation 201** - This course explores the details of bidding generation into the Day-Ahead Market and

reporting and scheduling generation outages. An emphasis is also given to the responsibilities of generation operators in a real time environment.

**Generation 301** - This course explores the details of ancillary services within PJM.

**Operations 101** – This course will provide the critical, need-to-know information for system operators in both the transmission and generation fields. It also serves as an abbreviated version of the Interconnection Training Program (ITP).

**Power System Fundamentals** - This four-day course will present an overview of basic electrical principles, as they apply to bulk power operations. Topics discussed will include basic DC & AC principles, impedance principles, power principals, transformer principles, & AC power flow principles.

**Interconnection Training Program (ITP) Generation Track** - This intensive course is designed to be a comprehensive training program for a new Generation System Operator. It incorporates power simulations, lecture, and many exercises to enhance participant learning. The course is presented at a very detailed level on all topics.

**Interconnection Training Program (ITP) Standard/Transmission Track** - This intensive course is designed to be a comprehensive training program for a new Transmission System Operator. It incorporates power simulations, lecture and many exercises to enhance participant learning. The course is presented at a very detailed level on all topics.

**PJM Demand Side Response Training** - This course will provide participants necessary detail to participate in load response market opportunities. It will provide options and requirements for participation, settlement examples, a Day-Ahead market overview, and a detailed presentation of the Load Response Application.

**NERC Reliability Standards Review** - This course was designed to provide a review and refresh of the NERC Reliability Standards. This course can also serve as a resource for those preparing for certification.

**PJM System Dynamics** - This five-day course is designed to enhance a system operator's awareness of the effects of disturbances on the interconnected power grid.

**PJM Transactions 201 Training** - This two-day course is designed to provide the participant with a basic level of knowledge on core topics related to conducting transactions in the PJM Market.

**PJM Market Settlements 301 Training** - This expanded two-day course will include components of the PJM Market Settlements Primer course. It will also provide details of the Market Settlements process and the components of a typical PJM invoice by describing the various possible charges and credits, present exercises on spot market interchange calculations.

**PJM Reliability Pricing Model Training** - This two-day session will review all the key topics surrounding the Reliability Pricing Model. Day one will be an Introduction to RPM, Demand in RPM, Supply in RPM, and RPM Auctions. Day two will cover LSE Obligations, Resource Performance Assessments and Settlements. Time will be reserved for Q & A with PJM RPM Subject Matter Experts.

**Locational Marginal Pricing 101** - This one-day course provides a more in-depth look at locational marginal pricing (LMP) and related concepts. The course will examine the inputs to LMP, how LMP is used within PJM and provide several LMP examples. Fixed Transmission Rights (FTRs) will also be defined and explained as a hedging mechanism to transmission congestion charges.

**ATSI Integration RPM Training (Special)** - This course is targeted to the ATSI Integration into PJM. It

will provide an in depth review of the Reliability Pricing Model (RPM). This two-day session will review all the key topics surrounding the Reliability Pricing Model. Day one will provide an Introduction to RPM, Demand in RPM, Supply in RPM, and RPM Auctions. Day two will cover LSE Obligations, Resource Performance Assessments and Settlements.

**Annual FTR Training** - This course will give an overview of FTR, ARR, and SFT. It will also review the Annual ARR allocation process, FTR auctions, bilateral trading, and market settlements. Examples of Annual ARR allocation and FTR auction will be included.

**PJM eLRS (Load Response System) Rewrite Training** - This course will review the implementation of the new DSR system that will be used for registrations, notifications, settlements, and CBL calculations. Typical transactions include identifying locations, managing events, financial settlements, and EDCs and LSEs approvals or denials. This new version of the software will also have functionality to calculate Customer Baseline values (CBLs).

**DSR in the Ancillary Service Markets Training** - This course will provide the participant the necessary information to offer into the Synchronized Reserve, Regulation, and DASR markets. Completion of this training, either in-person or online, is a mandatory requirement for CSPs prior to participating in the Ancillary Service markets.

**Market Optimization Workshop** - This workshop which will discuss the theory and application of optimization as it applies to the scheduling and dispatch of the PJM system.

**1. Names**

<b>Abbrev. Name</b>	<b>Legal Name</b>	<b>Effective Date</b>	<b>Termination Date</b>
DTES_AMIL	DTES_AMIL ASSET OWNER	2010-03-01	2199-12-31

**2. Roles**

<b>Type</b>	<b>Status</b>	<b>Effective Date</b>	<b>Termination Date</b>
GENOWN	Active	2010-03-01	2199-12-31

**3. Market Participant**

<b>Abbrev. Name</b>	<b>Legal Name</b>	<b>Effective Date</b>	<b>Termination Date</b>
DTES	DTE ENERGY SUPPLY, INC.	2010-03-01	2199-12-31

II. Assets

<b>1. Load Zone Commercial Price Node</b>		<b>Effective Date</b>	<b>Termination Date</b>
COMMON	AMIL.DTES	2010-03-01	2199-12-31
MDMA	AMSE	2010-03-01	2199-12-31
<b>Asset Effective Date</b>	2010-03-01		
<b>Asset Termination Date</b>	2199-12-31		
<b>Asset to Asset Owner Relationship Effective Date</b>	2010-03-01		
<b>Asset to Asset Owner Relationship Termination Date</b>	2199-12-31		
<b>CPNode Common Name</b>	AMIL.DTES		

**CPNode to EPNode Relationships (473)**

<b>CPNode Name</b>	<b>EPNode Name</b>	<b>Parameter</b>	<b>Effective Date</b>	<b>Termination Date</b>
AMIL.DTES	L AMIL GALESBRG GALE2	.00001	2010-03-01	2199-12-31
AMIL.DTES	L AMIL CATERPIL TR1	.00001	2010-03-01	2199-12-31
AMIL.DTES	L AMIL MONMOUTH LD_5	.00001	2010-03-01	2199-12-31