

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**S.C. No. 1 - Small Residential Service**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Line No.
		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2) (4)	Amount	%	Present Rates (3)	Proposed Rates (3) (4)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	0	\$ 15.94	\$ 20.17	\$ 4.23	27%	\$ 15.11	\$ 19.08	\$ 3.97	26%	1
2	10	\$ 25.71	\$ 29.73	\$ 4.02	16%	\$ 24.62	\$ 28.64	\$ 4.02	16%	2
3	40	\$ 55.01	\$ 58.39	\$ 3.38	6%	\$ 53.14	\$ 57.31	\$ 4.17	8%	3
4	100	\$ 102.12	\$ 106.95	\$ 4.83	5%	\$ 98.68	\$ 105.87	\$ 7.19	7%	4
5	200	\$ 176.79	\$ 184.94	\$ 8.15	5%	\$ 170.73	\$ 183.86	\$ 13.13	8%	5
6	250	\$ 214.12	\$ 223.94	\$ 9.82	5%	\$ 206.76	\$ 222.85	\$ 16.09	8%	6
7	500	\$ 400.80	\$ 418.92	\$ 18.12	5%	\$ 386.90	\$ 417.83	\$ 30.93	8%	7
8	1,000	\$ 774.14	\$ 808.86	\$ 34.72	4%	\$ 747.16	\$ 807.77	\$ 60.61	8%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm and Rider EEP monthly charge of 44 cents. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$ 0.62704 per therm. Applied to all therms.
- (4) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present and Proposed S.C. No. 2 - General Service (Meter Class 1)**  
**Revised December 7, 2009**

Line No.	Sales						Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
	Monthly Therms [A]	Bill Amount		Difference		Present Rates (3) [F]	Proposed Rates (3) (5) [G]	Difference		Present Rates (4) [J]	Proposed Rates (4) (5) [K]	Difference			
		Present Rates (2) [B]	Proposed Rates (2) (5) [C]	Amount [D] [C] - [B]	% [E] [D] / [B]			Amount [H] [G] - [F]	% [I] [H] / [F]			Amount [L] [K] - [J]	% [M] [L] / [J]		
1	0	\$ 23.28	\$ 27.29	\$ 4.01	17.2%	\$ 22.45	\$ 24.65	\$ 2.20	9.8%	\$ 62.52	\$ 62.72	\$ 0.20	0.3%	1	
2	300	\$ 278.95	\$ 276.86	\$ (2.09)	-0.8%	\$ 275.40	\$ 274.22	\$ (1.18)	-0.4%	\$ 310.60	\$ 306.57	\$ (4.03)	-1.3%	2	
3	500	\$ 435.08	\$ 431.45	\$ (3.64)	-0.8%	\$ 429.71	\$ 428.81	\$ (0.91)	-0.2%	\$ 461.74	\$ 457.37	\$ (4.37)	-0.9%	3	
4	1,000	\$ 825.40	\$ 817.90	\$ (7.51)	-0.9%	\$ 815.49	\$ 815.26	\$ (0.24)	0.0%	\$ 839.43	\$ 834.30	\$ (5.14)	-0.6%	4	
5	3,000	\$ 2,386.70	\$ 2,363.72	\$ (22.99)	-1.0%	\$ 2,358.63	\$ 2,361.08	\$ 2.44	0.1%	\$ 2,350.38	\$ 2,342.11	\$ (8.28)	-0.4%	5	
6	5,000	\$ 3,948.00	\$ 3,909.54	\$ (38.46)	-1.0%	\$ 3,901.77	\$ 3,906.90	\$ 5.13	0.1%	\$ 3,861.32	\$ 3,849.92	\$ (11.41)	-0.3%	6	
7	10,000	\$ 7,524.10	\$ 7,646.39	\$ 122.29	1.6%	\$ 7,432.47	\$ 7,643.75	\$ 211.28	2.8%	\$ 7,311.56	\$ 7,491.74	\$ 180.17	2.5%	7	
8	20,000	\$ 14,676.30	\$ 15,120.08	\$ 443.78	3.0%	\$ 14,493.87	\$ 15,117.44	\$ 623.57	4.3%	\$ 14,211.98	\$ 14,775.35	\$ 563.36	4.0%	8	

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm and Rider EEP monthly charge of \$2.28. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$0.62704 per therm. Applied to all therms.
- (4) Includes standby commodity charges of 0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present and Proposed S.C. No. 2 - General Service (Meter Class 2)**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2) (5)	Amount	%	Present Rates (3)	Proposed Rates (3) (5)	Amount	%	Present Rates (4)	Proposed Rates (4) (5)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	\$ 62.28	\$ 81.79	\$ 19.51	31.3%	\$ 61.45	\$ 74.80	\$ 13.35	21.7%	\$ 101.52	\$ 117.22	\$ 15.70	15.5%	1
2	300	\$ 317.95	\$ 331.36	\$ 13.41	4.2%	\$ 314.40	\$ 324.37	\$ 9.97	3.2%	\$ 349.60	\$ 361.07	\$ 11.47	3.3%	2
3	500	\$ 474.08	\$ 485.95	\$ 11.86	2.5%	\$ 468.71	\$ 478.96	\$ 10.24	2.2%	\$ 500.74	\$ 511.87	\$ 11.13	2.2%	3
4	1,000	\$ 864.40	\$ 872.40	\$ 7.99	0.9%	\$ 854.49	\$ 865.41	\$ 10.91	1.3%	\$ 878.43	\$ 888.80	\$ 10.36	1.2%	4
5	3,000	\$ 2,425.70	\$ 2,418.22	\$ (7.49)	-0.3%	\$ 2,397.63	\$ 2,411.23	\$ 13.59	0.6%	\$ 2,389.38	\$ 2,396.61	\$ 7.22	0.3%	5
6	5,000	\$ 3,987.00	\$ 3,964.04	\$ (22.96)	-0.6%	\$ 3,940.77	\$ 3,957.05	\$ 16.28	0.4%	\$ 3,900.32	\$ 3,904.42	\$ 4.09	0.1%	6
7	10,000	\$ 7,563.10	\$ 7,700.89	\$ 137.79	1.8%	\$ 7,471.47	\$ 7,693.90	\$ 222.43	3.0%	\$ 7,350.56	\$ 7,546.24	\$ 195.67	2.7%	7
8	20,000	\$ 14,715.30	\$ 15,174.58	\$ 459.28	3.1%	\$ 14,532.87	\$ 15,167.59	\$ 634.72	4.4%	\$ 14,250.98	\$ 14,829.85	\$ 578.86	4.1%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm and Rider EEP monthly charge of \$2.28. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$0.62704 per therm. Applied to all therms.
- (4) Includes standby commodity charges of 0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present S. C. No 2 - General Service (Meter Class 2) and Proposed S.C. No. 2 - General Service (Meter Class 3)**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2) [B]	Proposed Rates (2) (5) [C]	Amount [D] [C] - [B]	% [E] [D] / [B]	Present Rates (3) [F]	Proposed Rates (3) (5) [G]	Amount [H] [G] - [F]	% [I] [H] / [F]	Present Rates (4) [J]	Proposed Rates (4) (5) [K]	Amount [L] [K] - [J]	% [M] [L] / [J]	
1	0	\$ 62.28	\$ 196.29	\$ 134.01	215.2%	\$ 61.45	\$ 189.30	\$ 127.85	208.1%	\$ 101.52	\$ 231.72	\$ 130.20	128.3%	1
2	300	\$ 317.95	\$ 445.85	\$ 127.90	40.2%	\$ 314.40	\$ 438.86	\$ 124.46	39.6%	\$ 349.60	\$ 475.56	\$ 125.96	36.0%	2
3	500	\$ 474.08	\$ 600.44	\$ 126.35	26.7%	\$ 468.71	\$ 593.45	\$ 124.73	26.6%	\$ 500.74	\$ 626.36	\$ 125.62	25.1%	3
4	1,000	\$ 864.40	\$ 986.89	\$ 122.48	14.2%	\$ 854.49	\$ 979.90	\$ 125.40	14.7%	\$ 878.43	\$ 1,003.29	\$ 124.85	14.2%	4
5	3,000	\$ 2,425.70	\$ 2,532.71	\$ 107.00	4.4%	\$ 2,397.63	\$ 2,525.72	\$ 128.08	5.3%	\$ 2,389.38	\$ 2,511.10	\$ 121.71	5.1%	5
6	5,000	\$ 3,987.00	\$ 4,078.53	\$ 91.53	2.3%	\$ 3,940.77	\$ 4,071.54	\$ 130.77	3.3%	\$ 3,900.32	\$ 4,018.91	\$ 118.58	3.0%	6
7	10,000	\$ 7,563.10	\$ 7,815.38	\$ 252.28	3.3%	\$ 7,471.47	\$ 7,808.39	\$ 336.92	4.5%	\$ 7,350.56	\$ 7,660.73	\$ 310.16	4.2%	7
8	20,000	\$ 14,715.30	\$ 15,289.07	\$ 573.77	3.9%	\$ 14,532.87	\$ 15,282.08	\$ 749.21	5.2%	\$ 14,250.98	\$ 14,944.34	\$ 693.35	4.9%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm and Rider EEP monthly charge of \$2.28. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$0.62704 per therm. Applied to all therms.
- (4) Includes standby commodity charges of 0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present S. C. No 2 - General Service (Meter Class 2) and Proposed S.C. No. 4 Large Volume Demand Service**  
**Assuming 40% Load Factor**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Sales				Transportation - Rider SST (40% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2) (5)	Proposed Rates (2) (6)	Amount	%	Present Rates (4) (5)	Proposed Rates (4) (6)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	\$ 62.28	\$ 686.34	\$ 624.06	1002.0%	\$ 101.52	\$ 696.21	\$ 594.69	585.8%	1
2	1,000	\$ 864.40	\$ 1,436.16	\$ 571.76	66.1%	\$ 875.73	\$ 1,411.44	\$ 535.71	61.2%	2
3	5,000	\$ 3,987.00	\$ 4,436.26	\$ 449.26	11.3%	\$ 3,886.74	\$ 4,273.04	\$ 386.30	9.9%	3
4	10,000	\$ 7,563.10	\$ 8,186.17	\$ 623.07	8.2%	\$ 7,323.33	\$ 7,849.85	\$ 526.52	7.2%	4
5	25,000	\$ 18,291.40	\$ 19,435.93	\$ 1,144.53	6.3%	\$ 17,633.13	\$ 18,580.33	\$ 947.20	5.4%	5
6	50,000	\$ 36,171.90	\$ 38,184.69	\$ 2,012.79	5.6%	\$ 34,816.06	\$ 36,463.75	\$ 1,647.69	4.7%	6
7	100,000	\$ 71,932.90	\$ 75,683.04	\$ 3,750.14	5.2%	\$ 69,181.98	\$ 72,231.28	\$ 3,049.30	4.4%	7
8	500,000	\$ 358,020.90	\$ 375,670.65	\$ 17,649.75	4.9%	\$ 344,109.39	\$ 358,372.22	\$ 14,262.83	4.1%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$0.62704 per therm. Applied to all therms.
- (4) Includes standby commodity charges of 0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider EEP monthly charge of \$2.28. Rider EEP is applicable to SC 2 customers but not SC 4 customers.
- (6) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present and Proposed S.C. No. 4 - Large Volume Demand Service**  
**Assuming 40% Load Factor**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Sales				Transportation - Rider SST (40% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2) (4)	Amount	%	Present Rates (3)	Proposed Rates (3) (4)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	0	\$ 565.00	\$ 686.34	\$ 121.34	21.5%	\$ 576.24	\$ 696.21	\$ 119.97	20.8%	1
2	1,000	\$ 1,287.73	\$ 1,436.16	\$ 148.43	11.5%	\$ 1,264.12	\$ 1,411.44	\$ 147.32	11.7%	2
3	5,000	\$ 4,179.27	\$ 4,436.26	\$ 256.99	6.1%	\$ 4,016.16	\$ 4,273.04	\$ 256.88	6.4%	3
4	10,000	\$ 7,793.54	\$ 8,186.17	\$ 392.63	5.0%	\$ 7,456.07	\$ 7,849.85	\$ 393.78	5.3%	4
5	25,000	\$ 18,636.36	\$ 19,435.93	\$ 799.57	4.3%	\$ 17,775.84	\$ 18,580.33	\$ 804.49	4.5%	5
6	50,000	\$ 36,707.10	\$ 38,184.69	\$ 1,477.59	4.0%	\$ 34,974.91	\$ 36,463.75	\$ 1,488.84	4.3%	6
7	100,000	\$ 72,786.04	\$ 75,683.04	\$ 2,897.00	4.0%	\$ 69,310.42	\$ 72,231.28	\$ 2,920.86	4.2%	7
8	500,000	\$ 359,031.60	\$ 375,670.65	\$ 16,639.05	4.6%	\$ 341,608.44	\$ 358,372.22	\$ 16,763.78	4.9%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes standby commodity charges of \$0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (4) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present S.C. No. 6 - Standby Service and Proposed S.C. No. 2 General Service (Meter Class 1)**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (20% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2) [B]	Proposed Rates (2) (5) (6) [C]	Amount [D] [C] - [B]	% [E] [D] / [B]	Present Rates (3) [F]	Proposed Rates (3) (5) (6) [G]	Amount [H] [G] - [F]	% [I] [H] / [F]	Present Rates (4) [J]	Proposed Rates (4) (5) (6) [K]	Amount [L] [K] - [J]	% [M] [L] / [J]	
1	0	\$ 105.00	\$ 27.29	\$ (77.71)	-74.0%	\$ 104.17	\$ 24.65	\$ (79.52)	-76%	144.24	\$ 62.72	\$ (81.52)	-56.5%	1
2	300	\$ 334.68	\$ 276.86	\$ (57.82)	-17.3%	\$ 333.85	\$ 274.22	\$ (59.63)	-18%	369.62	\$ 306.90	\$ (62.72)	-17.0%	2
3	500	\$ 488.03	\$ 431.45	\$ (56.58)	-11.6%	\$ 487.20	\$ 428.81	\$ (58.39)	-12%	520.12	\$ 457.91	\$ (62.21)	-12.0%	3
4	1,000	\$ 871.05	\$ 817.90	\$ (53.15)	-6.1%	\$ 870.22	\$ 815.26	\$ (54.96)	-6%	895.99	\$ 835.40	\$ (60.59)	-6.8%	4
5	3,000	\$ 2,403.84	\$ 2,363.72	\$ (40.12)	-1.7%	\$ 2,403.01	\$ 2,361.08	\$ (41.93)	-2%	2,400.23	\$ 2,345.40	\$ (54.83)	-2.3%	5
6	5,000	\$ 3,936.62	\$ 3,909.54	\$ (27.08)	-0.7%	\$ 3,935.79	\$ 3,906.90	\$ (28.89)	-1%	3,904.45	\$ 3,855.37	\$ (49.08)	-1.3%	6
7	10,000	\$ 7,768.24	\$ 7,646.39	\$ (121.85)	-1.6%	\$ 7,767.41	\$ 7,643.75	\$ (123.66)	-2%	7,664.67	\$ 7,502.64	\$ (162.03)	-2.1%	7
8	20,000	\$ 15,430.77	\$ 15,120.08	\$ (310.69)	-2.0%	\$ 15,429.94	\$ 15,117.44	\$ (312.50)	-2%	15,184.33	\$ 14,797.10	\$ (387.23)	-2.6%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$0.62704 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider EEP monthly charge of \$2.28. Rider EEP is applicable to SC 2 customers but not SC 6 customers.
- (6) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present S.C. No. 6 - Standby Service and Proposed S.C. No. 2 General Service (Meter Class 2)**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Sales					Transportation - Rider CFY					Transportation - Rider SST (20% Load Factor, 25% Standby)					Line No.
		Bill Amount		Difference			Bill Amount		Difference			Bill Amount		Difference			
		Present Rates (2)	Proposed Rates (2) (5) (6)	Amount	%		Present Rates (3)	Proposed Rates (3) (5) (6)	Amount	%		Present Rates (4)	Proposed Rates (4) (5) (6)	Amount	%		
		[B]	[C]	[D]	[E]	[C] - [B]	[F]	[G]	[H]	[I]	[G] - [F]	[J]	[K]	[L]	[M]	[L] - [J]	
1	0	\$ 105.00	\$ 81.79	\$ (23.21)	-22.1%	\$ 104.17	\$ 74.80	\$ (29.37)	-28%		144.24	\$ 117.22	\$ (27.02)	-18.7%	1		
2	300	\$ 334.68	\$ 331.36	\$ (3.32)	-1.0%	\$ 333.85	\$ 324.37	\$ (9.48)	-3%		369.62	\$ 361.40	\$ (8.22)	-2.2%	2		
3	500	\$ 488.03	\$ 485.95	\$ (2.08)	-0.4%	\$ 487.20	\$ 478.96	\$ (8.24)	-2%		520.12	\$ 512.41	\$ (7.71)	-1.5%	3		
4	1,000	\$ 871.05	\$ 872.40	\$ 1.35	0.2%	\$ 870.22	\$ 865.41	\$ (4.81)	-1%		895.99	\$ 889.90	\$ (6.09)	-0.7%	4		
5	3,000	\$ 2,403.84	\$ 2,418.22	\$ 14.38	0.6%	\$ 2,403.01	\$ 2,411.23	\$ 8.22	0%		2,400.23	\$ 2,399.90	\$ (0.33)	0.0%	5		
6	5,000	\$ 3,936.62	\$ 3,964.04	\$ 27.42	0.7%	\$ 3,935.79	\$ 3,957.05	\$ 21.26	1%		3,904.45	\$ 3,909.87	\$ 5.42	0.1%	6		
7	10,000	\$ 7,768.24	\$ 7,700.89	\$ (67.35)	-0.9%	\$ 7,767.41	\$ 7,693.90	\$ (73.51)	-1%		7,664.67	\$ 7,557.14	\$ (107.53)	-1.4%	7		
8	20,000	\$ 15,430.77	\$ 15,174.58	\$ (256.19)	-1.7%	\$ 15,429.94	\$ 15,167.59	\$ (262.35)	-2%		15,184.33	\$ 14,851.60	\$ (332.73)	-2.2%	8		

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$0.62704 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider EEP monthly charge of \$2.28. Rider EEP is applicable to SC 2 customers but not SC 6 customers.
- (6) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present S.C. No. 6 - Standby Service and Proposed S.C. No. 2 General Service (Meter Class 3)**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (20% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2) [B]	Proposed Rates (2) (5) (6) [C]	Amount [D] [C] - [B]	% [E] [D] / [B]	Present Rates (3) [F]	Proposed Rates (3) (5) (6) [G]	Amount [H] [G] - [F]	% [I] [H] / [F]	Present Rates (4) [J]	Proposed Rates (4) (5) (6) [K]	Amount [L] [K] - [J]	% [M] [L] / [J]	
1	0	\$ 105.00	\$ 196.29	\$ 91.29	86.9%	\$ 104.17	\$ 187.02	\$ 82.85	80%	144.24	\$ 229.44	\$ 85.20	59.1%	1
2	300	\$ 334.68	\$ 445.85	\$ 111.17	33.2%	\$ 333.85	\$ 436.58	\$ 102.73	31%	369.62	\$ 473.61	\$ 103.99	28.1%	2
3	500	\$ 488.03	\$ 600.44	\$ 112.41	23.0%	\$ 487.20	\$ 591.17	\$ 103.97	21%	520.12	\$ 624.62	\$ 104.50	20.1%	3
4	1,000	\$ 871.05	\$ 986.89	\$ 115.85	13.3%	\$ 870.22	\$ 977.62	\$ 107.40	12%	895.99	\$ 1,002.11	\$ 106.12	11.8%	4
5	3,000	\$ 2,403.84	\$ 2,532.71	\$ 128.88	5.4%	\$ 2,403.01	\$ 2,523.44	\$ 120.43	5%	2,400.23	\$ 2,512.11	\$ 111.88	4.7%	5
6	5,000	\$ 3,936.62	\$ 4,078.53	\$ 141.92	3.6%	\$ 3,935.79	\$ 4,069.26	\$ 133.47	3%	3,904.45	\$ 4,022.08	\$ 117.63	3.0%	6
7	10,000	\$ 7,768.24	\$ 7,815.38	\$ 47.14	0.6%	\$ 7,767.41	\$ 7,806.11	\$ 38.70	0%	7,664.67	\$ 7,669.35	\$ 4.68	0.1%	7
8	20,000	\$ 15,430.77	\$ 15,289.07	\$ (141.69)	-0.9%	\$ 15,429.94	\$ 15,279.80	\$ (150.14)	-1%	15,184.33	\$ 14,963.81	\$ (220.52)	-1.5%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$0.62704 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider EEP monthly charge of \$2.28. Rider EEP is applicable to SC 2 customers but not SC 6 customers.
- (6) Includes Rider ICR estimate of 1.68% effective in Year 2011

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present and Proposed S.C. No. 7 - Contract Service to Prevent Bypass**

<u>Line No.</u>	<u>Monthly Therms</u> [A]	<u>Bill Amount</u>		<u>Difference</u>		<u>Line No.</u>
		<u>Present Rates</u> [B]	<u>Proposed Rates</u> [C]	<u>Amount</u> [D] [C] - [B]	<u>%</u> [E] [D] / [B]	
1	0	\$ 190,442	\$ 190,442	\$ -	0.0%	1
2	1,000	\$ 190,442	\$ 190,442	\$ -	0.0%	2
3	5,000	\$ 190,442	\$ 190,442	\$ -	0.0%	3
4	10,000	\$ 190,442	\$ 190,442	\$ -	0.0%	4
5	25,000	\$ 190,442	\$ 190,442	\$ -	0.0%	5
6	50,000	\$ 190,442	\$ 190,442	\$ -	0.0%	6
7	100,000	\$ 190,442	\$ 190,442	\$ -	0.0%	7
8	500,000	\$ 190,442	\$ 190,442	\$ -	0.0%	8

Notes:

(1) Excludes add-on taxes and state add-on charges. Reflects actual annual billed charges / 12.

**The Peoples Gas Light and Coke Company**  
**Bill Comparisons (1)**  
**Docket No. 09-0167**  
**Administrative Law Judges' Post-Record Data Request - Proposed Rates per ALJPO**  
**Present and Proposed S.C. No. 8 - Compressed Natural Gas Service**  
**Revised December 7, 2009**

Line No.	Monthly Therms [A]	Retail					Transportation - Rider CFY					Transportation - Rider SST (45% Load Factor, 25% Standby)					Line No.
		Bill Amount		Difference			Bill Amount		Difference			Bill Amount		Difference			
		Present Rates (2) [B]	Proposed Rates (2) (5) [C]	Amount [D] [C] - [B]	% [E] [D] / [B]		Present Rates (3) [F]	Proposed Rates (3) (5) [G]	Amount [H] [G] - [F]	% [I] [H] / [F]		Present Rates (4) [J]	Proposed Rates (4) (5) [K]	Amount [L] [K] - [J]	% [M] [L] / [J]		
1	0	\$ 75.00	\$ 65.08	\$ (9.92)	-13.2%	\$ 74.17	\$ 65.52	\$ (8.65)	-12%	\$ 86.24	\$ 66.10	\$ (20.14)	-23.4%	1			
2	300	\$ 288.92	\$ 283.27	\$ (5.65)	-2.0%	\$ 288.09	\$ 283.71	\$ (4.38)	-2%	\$ 294.36	\$ 278.49	\$ (15.87)	-5.4%	2			
3	500	\$ 431.54	\$ 428.75	\$ (2.79)	-0.6%	\$ 430.71	\$ 429.19	\$ (1.52)	0%	\$ 433.14	\$ 420.13	\$ (13.01)	-3.0%	3			
4	1,000	\$ 788.07	\$ 792.40	\$ 4.33	0.5%	\$ 787.24	\$ 792.84	\$ 5.60	1%	\$ 779.98	\$ 774.09	\$ (5.89)	-0.8%	4			
5	3,000	\$ 2,214.21	\$ 2,247.06	\$ 32.85	1.5%	\$ 2,213.38	\$ 2,247.50	\$ 34.12	2%	\$ 2,167.46	\$ 2,190.09	\$ 22.63	1.0%	5			
6	5,000	\$ 3,640.35	\$ 3,701.72	\$ 61.37	1.7%	\$ 3,639.52	\$ 3,702.16	\$ 62.64	2%	\$ 3,554.95	\$ 3,606.10	\$ 51.15	1.4%	6			
7	10,000	\$ 7,205.70	\$ 7,338.36	\$ 132.66	1.8%	\$ 7,204.87	\$ 7,338.80	\$ 133.93	2%	\$ 7,023.71	\$ 7,146.15	\$ 122.44	1.7%	7			
8	20,000	\$ 14,336.40	\$ 14,611.64	\$ 275.24	1.9%	\$ 14,335.57	\$ 14,612.08	\$ 276.51	2%	\$ 13,961.12	\$ 14,226.14	\$ 265.02	1.9%	8			

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.385 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$0.62704 per therm.
- (3) Includes gas cost proxy of \$0.62704 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$0.60368 per therm and standby demand charges of 22.09 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider ICR estimate of 1.68% effective in Year 2011