

ComEd Exhibit 1.1
Docket No. 09-0433

**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20)

MONTHLY CHARGES (CONTINUED).

Distribution Facilities Charge

For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, the Distribution Facilities Charge is applicable to each corresponding fixture unit in place at the beginning of the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for such corresponding fixture unit.

For a retail customer to which the Residential Single Family Without Electric Space Heat Delivery Class, Residential Multi Family Without Electric Space Heat Delivery Class, Residential Single Family With Electric Space Heat Delivery Class, Residential Multi Family With Electric Space Heat Delivery Class, Watt-Hour Delivery Class, Dusk to Dawn Lighting Delivery Class, or the General Lighting Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

For any other retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

Purchased Electricity Charges

* The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge for the customer supply group or subgroup applicable to the retail customer, as described in the Retail Purchased Electricity Charges section of Rider PE - Purchased Electricity (Rider PE), is applicable to each kWh provided to the retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Purchased Electricity Charge and Nonsummer Purchased Electricity Charge are equal to (a) the corresponding Summer Retail Purchased Electricity Charge and the Nonsummer Retail Purchased Electricity Charge determined in accordance with the provisions of such Retail Purchased Electricity Charges section, multiplied by (b) the relevant base uncollectible factor (BUF) listed in Rider UF - Uncollectible Factors (Rider UF), multiplied by (c) the relevant 2008 incremental supply uncollectible cost factor ($ISUF_{C8}$) determined in accordance with the provisions of Rider UF for the April 2010 through the December 2010 monthly billing periods, multiplied by (d) the relevant $ISUF_C$ determined in accordance with the provisions of Rider UF beginning with the June 2010 monthly billing period. The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge, as applicable, is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Electricity Supply Charge.

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**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 21)

MONTHLY CHARGES (CONTINUED).

PJM Services Charge

* The PJM Services Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The PJM Services Charge is equal to (a) the Retail PJM Services Charge determined in accordance with the provisions of the Retail PJM Services Charges section of Rider PE, multiplied by (b) the relevant BUF listed in Rider UF, multiplied by (c) the relevant $ISUF_{C8}$ determined in accordance with the provisions of Rider UF for the April 2010 through the December 2010 monthly billing periods, multiplied by (d) the relevant $ISUF_C$ determined in accordance with the provisions of Rider UF beginning with the June 2010 monthly billing period. The PJM Services Charge is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Transmission Services Charge.

PEA Factor

The Purchased Electricity Adjustment (PEA) Factor is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the PEA Factor computed in accordance with the provisions of the Purchased Electricity Adjustment section of Rider PE. The PEA Factor is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Purchased Electricity Adjustment.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

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**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 22)

OTHER CHARGES.

Rate Stabilization Recovery

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balances in the individual long-term receivables accounts established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program beginning in January 2007 and extending through the May 2009 monthly billing period in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balances in accordance with the following procedure:

1. For each residential retail customer that had been participating in the RRS Program, the balance in the individual long-term receivables account attributable to such residential retail customer at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in such individual long-term receivables account over an amortization period of the lesser of (a) six (6) months, or (b) the number of months equivalent to the number of monthly billing periods remaining prior to May 31, 2012. Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from such residential retail customer. This amount, in \$, is the Recovery Amount (RA);
2. The RA is divided by the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant amount, in \$, is the RA Adjustment applicable to such residential retail customer. Such RA Adjustment cannot be a credit;
3. The RA Adjustment is applied to the monthly electric service bill issued to such residential retail customer for the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS;
4. Amounts collected through the application of the RA Adjustment reduce the balance in the individual long-term receivables account attributable to such residential retail customer;

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32)

MONTHLY CHARGES (CONTINUED).

Capacity Charge

The Company determines capacity charges in a manner that recovers the capacity obligation costs incurred by the Company to procure electric power and energy directly from PJM-administered markets for retail customers receiving service with hourly pricing. Such capacity charges equal the applicable PJM Net Load Price (NLP), in \$/MW-Day, for the PJM Planning Year, adjusted by loss and uncollectible factors, as appropriate, and are applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period corresponding to such PJM Planning Year.

For a retail customer to which the Self-Generating Customer Group is applicable, a Daily Capacity Charge (DCC) is applicable to the highest thirty (30) minute demand established by the retail customer each day during the monthly billing period. Such DCC is determined in accordance with the following equation:

*

$$DCC = NLP \times \frac{1MW}{1,000kW} \times BUF \times ISUF \times (1 + DLF) \times (1 + TLF)$$

Where:

- DCC = Daily Capacity Charge, in \$/kW-Day, applied to the highest thirty (30) minute demand established by the retail customer each day during the monthly billing period.
- NLP = Applicable PJM Net Load Price, in \$/MW-Day, for the period of time corresponding to the monthly billing periods during which the DCC or Monthly Capacity Charge (MCC), as applicable, is applied.
- * BUF = Base Uncollectible Cost Factor, in decimal format, equal to the system average BUF listed in Rider UF - Uncollectible Factors (Rider UF).
- * ISUF = Incremental Supply Uncollectible Cost Factor, in decimal format, equal to 1.0 through the March 2010 monthly billing period, equal to $ISUF_{SYS8}$ determined in accordance with the provisions of Rider UF for the April 2010 through May 2010 monthly billing periods, equal to $ISUF_{SYS8}$ multiplied by $ISUF_{SYS}$ determined in accordance with the provisions of Rider UF for the June 2010 through December 2010 monthly billing periods, equal to $ISUF_{SYS}$ beginning with the January 2011 monthly billing period.
- DLF = Distribution Loss Factor, in decimal format, to adjust for losses on the distribution system located in the Company's service territory and equal to the system average DLF provided in Rate RDS.

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 33)

MONTHLY CHARGES (CONTINUED).

Capacity Charge (Continued)

TLF = Transmission Loss Factor, in decimal format, to adjust for losses on the transmission system located in the Company's service territory as provided in applicable tariffs on file with the FERC.

For any other retail customer receiving service with hourly pricing, an MCC is applicable to the Capacity Obligation established by the retail customer for the monthly billing period. Such MCC is determined in accordance with the following equation:

*

$$MCC = NLP \times \frac{1MW}{1,000 kW} \times \frac{365 Days}{12 Months} \times BUF \times ISUF$$

Where:

MCC = Monthly Capacity Charge, in \$/kW-Month, applied to the Capacity Obligation established by the retail customer for the monthly billing period.

Notwithstanding the preceding provisions for the computation of MCC, for computations that pertain to leap years, the number of days in the year is 366 rather than 365.

*

An informational filing of the DCC and MCC must be submitted to the ICC no later than three (3) business days after the applicable NLP is available from PJM. Moreover, in the event that there is a change to the BUF or ISUF, the DCC and MCC reflecting such changed BUF or ISUF must be submitted to the ICC in an informational filing corresponding to the filing of such changed BUF or ISUF.

Hourly Energy Charges

Each Hourly Energy Charge (HEC) is applicable to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined. Each such HEC is determined in accordance with the following equation:

*

$$HEC = LMP \times \frac{1MWh}{1,000 kWh} \times BUF \times ISUF \times (1 + DLF)$$

Where:

HEC = Hourly Energy Charge, in \$/kWh, applied to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined.

LMP = The PJM real time locational marginal price for the ComEd Zone, in \$/MWh, for the hour corresponding to the hour during which the HEC is applied.

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 34)

MONTHLY CHARGES (CONTINUED).

PJM Services Charge

The PJM Services Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The application of the PJM Services Charge allows the Company to recover from retail customers receiving electric service with hourly pricing the costs it incurs in procuring certain services from PJM, including but not limited to, Network Integration Transmission Service (NITS) and other PJM-associated expenses incurred in accordance with applicable tariffs on file with the FERC, and other applicable law. The Company is not allowed to mark-up or include a return on such costs. Such services are the same as those procured in accordance with the provisions of the PJM Services Price section of Rider PE - Purchased Electricity (Rider PE). The PJM Services Charge is developed using the electricity usage expected to be provided to retail customers receiving electric service with hourly pricing for a period of twelve (12) monthly billing periods extending from the start of a June monthly billing period and through the following May monthly billing period. The PJM Services Charge is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Transmission Services Charge.

* The PJM Services Charge is determined by the Company each year and is applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period. Included in the determination of the PJM Services Charge are applicable system losses, base uncollectible costs, and incremental uncollectible costs incurred by the Company. An informational filing of the PJM Services Charge must be submitted by the Company to the ICC no later than the twentieth day of May prior to such June monthly billing period.

An amount equal to (a) the cumulative debit or credit balance resulting from the application of the applicable TSC in accordance with the then effective Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP) through the month prior to the latest month for which such information is available that ends prior to the initial filing of the Hourly Purchased Electricity Adjustment Factor (HPEA) in accordance with the provisions of the Hourly Purchased Electricity Adjustment subsection of this Monthly Charges section; plus (b) interest at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), is also included in the determination of the PJM Services Charge applicable for the June 2008 through May 2009 monthly billing periods.

* Notwithstanding the previous provisions of this PJM Services Charge subsection, in the event that the Company recomputes the PJM Services Price (PSP) and submits a revised Retail PJM Services Charge in accordance with the provisions of Rider PE or base uncollectible costs or incremental uncollectible costs included in the determination of the PJM Services Charge are revised, then a corresponding revised PJM Services Charge for service with hourly pricing must be submitted in an informational filing to the ICC by the Company. An informational filing of such revised PJM Services Charge must be submitted by the Company to the ICC no later than the twentieth day of the month prior to the monthly billing period during which such revised PJM Services Charge becomes applicable.

(Continued on Sheet No. 36)

**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 35)

MONTHLY CHARGES (CONTINUED).

Miscellaneous Procurement Components Charge

The Miscellaneous Procurement Components Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The Company determines a Miscellaneous Procurement Components Charge in a manner that allows the Company to recover the costs it incurs related to the procurement of electric power and energy directly from PJM-administered markets for retail customers receiving electric service with hourly pricing which are not recovered through the application of the DCC or MCC, as applicable, the HECs, and the PJM Services Charge.

- * The Miscellaneous Procurement Components Charge is determined by the Company each year and is applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period. Included in the determination of the Miscellaneous Procurement Components Charge are applicable system losses, base uncollectible costs, and incremental uncollectible costs incurred by the Company. An informational filing of the Miscellaneous Procurement Components Charge must be submitted by the Company to the ICC no later than the twentieth day of May prior to such June monthly billing period.

Notwithstanding the previous provisions of this Miscellaneous Procurement Components Charge subsection, in the event that the Company submits a revised PJM Services Charge in accordance with the final paragraph in the PJM Services Charge subsection of this Monthly Charges section, or at such time that FERC approved or accepted changes in charges related to costs recovered through the application of the Miscellaneous Procurement Components Charge become effective, then a corresponding revised Miscellaneous Procurement Components Charge for service with hourly pricing may be submitted in an informational filing to the ICC by the Company. An informational filing of such revised Miscellaneous Procurement Components Charge must be submitted by the Company to the ICC no later than the twentieth day of the month prior to the monthly billing period during which such revised Miscellaneous Procurement Components Charge becomes applicable.

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 59)

RATES AND CHARGES

* **MONTHLY CHARGES.**

A retail customer served hereunder is subject to the charges described in this Monthly Charges section, as applicable, for each monthly billing period. The incremental distribution uncollectible cost factors, the $IDUF_R$, $IDUF_N$, and $IDUF_A$, utilized in the determination of the charges described in this Monthly Charges section are equal to (a) 1.0 through the March 2010 monthly billing period; (b) $IDUF_{R8}$, $IDUF_{N8}$, and $IDUF_{A8}$, respectively, determined in accordance with the provisions in Rider UF - Uncollectible Factors (Rider UF), for the April 2010 through May 2010 monthly billing periods; (c) $IDUF_{R8}$ multiplied by $IDUF_R$, $IDUF_{N8}$ multiplied by $IDUF_N$, and $IDUF_{A8}$ multiplied by $IDUF_A$, respectively, with $IDUF_R$, $IDUF_N$, and $IDUF_A$ determined in accordance with the provisions of Rider UF, for the June 2010 through December 2010 monthly billing periods; and (d) $IDUF_R$, $IDUF_N$, and $IDUF_A$, respectively, beginning with the January 2011 monthly billing period.

The Customer Charge is applied to the retail customer for the monthly billing period.

The Distribution Facilities Charge provided on a \$/kW basis is applied to the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a \$/kWh basis is applied to the kWhs delivered to the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a \$/fixture basis is applied to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period.

The Standard Metering Service Charge is applied to the retail customer for each monthly billing period, as described in this paragraph. For a retail customer for which a Customer Charge is applicable, the Standard Metering Service Charge is applied to the retail customer for the monthly billing period. For a retail customer for which a Distribution Facilities Charge on a \$/kWh basis is applicable and no Customer Charge is applicable, the Standard Metering Service Charge is applied to the kWhs delivered to the retail customer during the monthly billing period. Notwithstanding the previous provisions of this paragraph, if a retail customer served hereunder is provided with Metering Service by an MSP in accordance with the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, the Standard Metering Service Charge is not applicable to such retail customer. All other applicable charges continue to be applicable to such retail customer.

Residential Single Family Without Electric Space Heat Delivery Class

Customer Charge	$\$7.64 \times IDUF_R$
Standard Metering Service Charge	$\$2.24 \times IDUF_R$
Distribution Facilities Charge (\$/kWh)	$\$0.02407 \times IDUF_R$

Residential Multi Family Without Electric Space Heat Delivery Class

Customer Charge	$\$6.65 \times IDUF_R$
Standard Metering Service Charge	$\$2.24 \times IDUF_R$
Distribution Facilities Charge (\$/kWh)	$\$0.02407 \times IDUF_R$

(Continued on Sheet No. 61)

RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 60)

RATES AND CHARGES (CONTINUED)

* MONTHLY CHARGES (CONTINUED).

Residential Single Family With Electric Space Heat Delivery Class

Customer Charge	\$7.64 x IDUF _R
Standard Metering Service Charge	\$2.24 x IDUF _R
Distribution Facilities Charge (\$/kWh)	\$0.02023 x IDUF _R

Residential Multi Family With Electric Space Heat Delivery Class

Customer Charge	\$6.65 x IDUF _R
Standard Metering Service Charge	\$2.24 x IDUF _R
Distribution Facilities Charge (\$/kWh)	\$0.02023 x IDUF _R

Watt-Hour Delivery Class

Customer Charge	\$7.35 x IDUF _N
Standard Metering Service Charge	\$1.80 x IDUF _N
Distribution Facilities Charge (\$/kWh)	\$0.01899 x IDUF _N

Small Load Delivery Class

Customer Charge	\$8.29 x IDUF _N
Standard Metering Service Charge	\$6.73 x IDUF _N
Distribution Facilities Charge (\$/kW)	\$4.86 x IDUF _N

Medium Load Delivery Class

Customer Charge	\$13.46 x IDUF _N
Standard Metering Service Charge	\$9.68 x IDUF _N
Distribution Facilities Charge (\$/kW)	\$5.67 x IDUF _N

Large Load Delivery Class

Customer Charge	\$94.90 x IDUF _N
Standard Metering Service Charge	\$15.33 x IDUF _N
Distribution Facilities Charge (\$/kW)	\$6.04 x IDUF _N

Very Large Load Delivery Class

Customer Charge	\$532.67 x IDUF _A
Standard Metering Service Charge	\$19.60 x IDUF _A
Distribution Facilities Charge (\$/kW)	\$5.71 x IDUF _A

Extra Large Load Delivery Class

Customer Charge	\$771.49 x IDUF _A
Standard Metering Service Charge	\$51.60 x IDUF _A
Distribution Facilities Charge (\$/kW)	\$3.28 x IDUF _A

(Continued on Sheet No. 62)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 61)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

High Voltage Delivery Class

Customer Charge

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises at or above 69,000 volts \$435.11 x IDUF_A

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion never exceeded 100 kW \$8.29 x IDUF_N

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 100 kW but never exceeded 400 kW \$13.46 x IDUF_N

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 400 kW but never exceeded 1,000 kW \$94.90 x IDUF_N

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 1,000 kW but never exceeded 10,000 kW \$532.67 x IDUF_A

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 10,000 kW \$771.49 x IDUF_A

(Continued on Sheet No. 63)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 62)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

High Voltage Delivery Class (Continued)

Standard Metering Service Charge

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises at or above 69,000 volts \$25.30 x IDUF_A

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion never exceeded 100 kW \$6.73 x IDUF_N

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 100 kW but never exceeded 400 kW \$9.68 x IDUF_N

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 400 kW but never exceeded 1,000 kW \$15.33 x IDUF_N

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 1,000 kW but never exceeded 10,000 kW \$19.60 x IDUF_A

Applicable if the predominant portion of the MKD is served by electric conductors entering the retail customer's premises below 69,000 volts and the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 10,000 kW \$51.60 x IDUF_A

(Continued on Sheet No. 64)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

High Voltage Delivery Class (Continued)

High Voltage Distribution Facilities Charge (\$/kW)

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 10,000 kW

\$1.33 x IDUF_A

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion never exceeded 10,000 kW

\$2.87 x IDUF_A

Standard Voltage Distribution Facilities Charge (\$/kW)

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises below 69,000 volts, if the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion never exceeded 100 kW

\$4.86 x IDUF_N

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises below 69,000 volts, if the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 100 kW but never exceeded 400 kW

\$5.67 x IDUF_N

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises below 69,000 volts, if the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 400 kW but never exceeded 1,000 kW

\$6.04 x IDUF_N

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises below 69,000 volts, if the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 1,000 kW but never exceeded 10,000 kW

\$5.71 x IDUF_A

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises below 69,000 volts, if the highest demand established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period for such portion exceeded 10,000 kW

\$3.28 x IDUF_A

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 64)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Railroad Delivery Class

Customer Charge	\$4,298.25 x IDUF _A
Standard Metering Service Charge	\$60.40 x IDUF _A
Distribution Facilities Charge (\$/kW)	\$3.17 x IDUF _A

Fixture-Included Lighting Delivery Class Public Street Lighting Fixtures

Mercury Vapor (MV) Fixtures Distribution Facilities Charges	
100 Watts - 4,200 Initial Lumens (\$/fixture)	\$5.71 x IDUF _A
175 Watts - 8,150 Initial Lumens (\$/fixture)	\$5.75 x IDUF _A
250 Watts - 11,500 Initial Lumens (\$/fixture)	\$6.01 x IDUF _A
400 Watts - 21,500 Initial Lumens (\$/fixture)	\$6.33 x IDUF _A
High Pressure Sodium (HPS) Fixtures Distribution Facilities Charges	
70 Watts - 5,800 Initial Lumens (\$/fixture)	\$6.02 x IDUF _A
100 Watts - 9,500 Initial Lumens (\$/fixture)	\$6.04 x IDUF _A
150 Watts - 16,000 Initial Lumens (\$/fixture)	\$6.14 x IDUF _A
250 Watts - 30,000 Initial Lumens (\$/fixture)	\$6.62 x IDUF _A
400 Watts - 50,000 Initial Lumens (\$/fixture)	\$6.75 x IDUF _A
1,000 Watts - 140,000 Initial Lumens (\$/fixture)	\$9.70 x IDUF _A

Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixtures

MV Fixtures Distribution Facilities Charges	
175 Watts - 8,600 Initial Lumens (\$/fixture)	\$7.93 x IDUF _A
400 Watts - 21,500 Initial Lumens (\$/fixture)	\$8.63 x IDUF _A
HPS Flood Fixtures Distribution Facilities Charges	
100 Watts - 9,500 Initial Lumens (\$/fixture)	\$9.29 x IDUF _A
250 Watts - 30,000 Initial Lumens (\$/fixture)	\$9.30 x IDUF _A
HPS Fixtures Distribution Facilities Charges	
100 Watts - 9,500 Initial Lumens (\$/fixture)	\$8.40 x IDUF _A
150 Watts - 16,000 Initial Lumens (\$/fixture)	\$8.28 x IDUF _A

Fixture-Included Lighting Delivery Class Equipment Distribution Facilities Charges

Mounting Bracket - Eight feet (8 ft.) or less in length (\$/fixture)	\$3.61 x IDUF _A
Mounting Bracket - Over 8 ft. in length (\$/fixture)	\$5.97 x IDUF _A
Post Top Luminaire (\$/fixture)	\$1.55 x IDUF _A
Acorn Style Luminaire (\$/fixture)	\$3.96 x IDUF _A

(Continued on Sheet No. 66)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 65)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Dusk to Dawn Lighting Delivery Class

Standard Metering Service Charge (\$/kWh)	\$0.00009 x IDUF _A
Distribution Facilities Charge (\$/kWh)	\$0.01406 x IDUF _A

General Lighting Delivery Class

Standard Metering Service Charge (\$/kWh)	\$0.00010 x IDUF _A
Distribution Facilities Charge (\$/kWh)	\$0.01058 x IDUF _A

Transmission Services Charge

The retail customer must pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Additional Facilities Charges

If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

(Continued on Sheet No. 67)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 228)

AMP% DETERMINATION (CONTINUED).

- QAmortRA = Quarterly amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP% is applicable.
- QAmortExp = Quarterly amortization, in \$, equal to the three (3) month amortization of the expenses associated with AMP identified by the ICC in its Amending Order in Docket No. 07-0566, entered November 3, 2008, and calculated on the basis of an amortization period of three (3) years. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP% is applicable.

The AMP Recovery Amount does not include amounts for AFUDC. Only the costs of investments in AMP Plant that are otherwise eligible for AFUDC are included in the AMP Recovery Amount during construction, although AFUDC is not applied due to its inclusion in the AMP Recovery Amount. If certain investments related to the AMP are not eligible for AFUDC, the costs of such investments in the AMP are included in the AMP Recovery Amount at the time the AMP Plant associated with the AMP is placed in service.

In order to determine the AMP Recovery Amount, the PTR is computed in accordance with the following equation:

$$PTR = \left(\frac{WCCE}{(1 - UF) \times (1 - SIT) \times (1 - FIT)} \right) + WCLTD$$

Where:

- WCCE = Weighted Cost of Common Equity approved by the ICC in the most recent rate case.
- * UF = Uncollectible Factor used in the determination of the Company's delivery service revenue requirement as approved by the ICC in the most recent rate case. Notwithstanding the previous provisions of this definition, for AMP% applicable after the March 2010 monthly billing period, UF equals zero.
- SIT = Illinois State Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.

(Continued on Sheet No. 230)

**RIDER EDA
ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENT**

(Continued from Sheet No. 246)

EDA COMPUTATION AND APPLICATION (CONTINUED).

- ARF = Automatic Reconciliation Factor, in \$, is equal to the cumulative over collection or under collection from applicable retail customers, pursuant to plans approved by the ICC, resulting from the application of then applicable EDAs through the end of the following May monthly billing period. To the extent such ARF is not known through the end of the May monthly billing period due to the fact that the EDA is computed and filed with the ICC during the May monthly billing period, the ARF is the cumulative over collection or under collection the Company expects through the end of the May monthly billing period. In the case of a revised EDA, the ARF is equal to the cumulative over collection or under collection resulting from the application of then applicable EDAs beginning with the monthly billing period following the date that such revised EDA is filed with the ICC for informational purposes and extending through the following May monthly billing period.
- ORF = Ordered Reconciliation Factor, in \$, is equal to an amount ordered by the ICC to be refunded to or collected from applicable retail customers.
- * UF = Uncollectible Factor to adjust for applicable uncollectible costs incurred by the Company and equal to the uncollectible factor listed in Rider UF - Uncollectible Factors (Rider UF) for retail customers taking service under Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). Notwithstanding the previous provisions of this definition, for EDAs applicable after the March 2010 monthly billing period, UF equals one (1.0).
- PE = Projected Energy, in kWh, is equal to a projection of the electric power and energy expected to be delivered to applicable retail customers during such twelve (12) monthly billing periods, beginning with the June monthly billing period, or in the case of a revised EDA, beginning with the monthly billing period following the date that such revised EDA is filed with the ICC for informational purposes and extending through the following May monthly billing period.

Each year, on or before May 20, the Company must file with the ICC, for informational purposes, each EDA, computed in accordance with the equation in this EDA Computation and Application section, that is to be applied to each kWh delivered to applicable retail customers during the twelve (12) monthly billing periods beginning with the June monthly billing period following such filing. Such filing must be accompanied by work papers documenting the Company's calculation of the amounts contemplated by Section 12-103(d)(1)-(5) of the Act, as required by the ICC's Order entered February 6, 2008, in Docket No. 07-0540.

Notwithstanding the provisions of the previous paragraph, the Company may revise an EDA if the Company determines a revised EDA results in a better match between EDA revenues and applicable Incremental Costs. The Company must file with the ICC, for informational purposes, such revised EDA no later than the fifteenth day of the month immediately preceding the monthly billing period during which such revised EDA becomes effective. The revised EDA is determined in accordance with the equation in this EDA Computation and Application section.

(Continued on Sheet No. 248)

**RIDER UF
UNCOLLECTIBLE FACTORS**

* **Applicable to All Tariffs as Appropriate**

APPLICABILITY.

* This rider is applicable to retail customers, Retail Electric Suppliers (RESs), and Metering Service Providers (MSPs) in accordance with applicable tariffs in the Company's Schedule of Rates.

* **PURPOSE.**

The purpose of this rider is to allow the Company to recover applicable uncollectible costs it incurs.

* **BASE UNCOLLECTIBLE COST FACTORS.**

Base uncollectible cost factors (BUFs) approved by the Illinois Commerce Commission (ICC) are applied in accordance with applicable tariffs in the Company's Schedule of Rates.

BUFs are incorporated into Customer Charges, Standard Metering Service Charges, and Distribution Facilities Charges, as authorized by the ICC.

The following BUFs are applied to Purchased Electricity Charges and PJM Services Charges, as applicable by customer designation, in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES) for retail customers taking service under Rate BES. Customer Designations are as defined in the 2008 Incremental Distribution Uncollectible Cost Factors section of this rider.

Retail Customer Designation	BUF
R: Residential	1.0120
N: Nonresidential	1.0024
A: All Other	1.0000

The system average BUF is applied to Capacity Charges, Hourly Energy Charges, PJM Services Charges, and Miscellaneous Procurement Components Charges in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) for retail customers taking service under Rate BESH or Rider PPO - Power Purchase Option (Rider PPO). Such system average BUF is equal to 1.0061.

* **2008 INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS.**

For application beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period, three (3) 2008 incremental distribution uncollectible cost factors ($IDUF_{R8}$, $IDUF_{N8}$, and $IDUF_{A8}$) are determined in accordance with the following equation and applied in accordance with applicable tariffs in the Company's Schedule of Rates. $IDUF_{R8}$ is applicable to residential retail customers. $IDUF_{N8}$ is applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable. $IDUF_{A8}$ is applicable to all other customers.

* (Continued on Sheet No. 267.1)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267)

* **2008 INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).**

$$IDUF_{C8} = 1 + \frac{F904D_{C8} - \sum_{8P} \left[\frac{BDU_{C8P} \times DBRR_{C8P}}{ADBRR_{C8}} \right]}{EDR_{C10}}$$

Where:

- $IDUF_{C8}$ = 2008 Incremental Distribution Uncollectible Cost Factor, in decimal format, rounded to the ten thousandths, applicable to retail customers for which customer designation C is applicable.
- C = Customer Designation, equal to R for residential retail customers, N for nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable, or A for all other retail customers.
- $F904D_{C8}$ = Distribution Uncollectible Costs, in dollars (\$), equal to the bad debt expense recorded for the year 2008 in Account No. 904 of the Federal Energy Regulatory Commission (FERC) Financial Report FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others issued by the Company (Form 1) related to distribution service provided to retail customers for which customer designation, C, is applicable.
- BDU_{C8P} = Base Distribution Uncollectible Costs, in \$, equal to the annual bad debt expense amount approved by the ICC for the Company effective during period, P, in the year 2008 for ICC-jurisdictional delivery service and associated with retail customers for which customer designation, C, is applicable.
- $DBRR_{C8P}$ = Distribution Base Rate Revenues, in \$, equal to the amount accrued during period, P, in the year 2008 in accordance with the application of base rate charges in effect during such year for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable.
- $ADBRR_{C8}$ = Annual Distribution Base Rate Revenue, in \$, equal to the sum of the $DBRR_{C8P}$ s.
- \sum_{8P} = Summation over all periods in the year 2008.

(Continued on Sheet No. 267.2)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.1)

* **2008 INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).**

EDR_{C10} = Expected Distribution Revenues, in \$, equal to the base rate amount expected to be accrued by the Company for the April 2010 through December 2010 monthly billing periods, in accordance with applicable tariffs in the Company's Schedule of Rates for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable.

The $IDUF_{C8S}$ determined in accordance with the equation in this 2008 Incremental Distribution Uncollectible Cost Factors section are expected to be applicable beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period. However, for a situation in which any or all delivery service charges applicable to retail customers are changed as a result of an order of the ICC, the then current $IDUF_{C8S}$ must be revised, as applicable, by the Company to reflect any such change. The revised $IDUF_{C8S}$ are determined in accordance with the equation in this 2008 Incremental Distribution Uncollectible Cost Factors section by incorporating changes into the determination of the EDR_{C10S} , as applicable. Such revised $IDUF_{C8S}$ are applicable for the period beginning with the effective date of the applicable changes reflective of such order and extending through the end of the December 2010 monthly billing period during which the $IDUF_{C8S}$ replaced by the revised $IDUF_{C8S}$ were scheduled to be applicable.

(Continued on Sheet No. 267.3)

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**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.2)

* **2008 INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS.**

For application beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period, three (3) 2008 incremental supply uncollectible cost factors (ISUF_{R8}, ISUF_{N8}, and ISUF_{A8}) are determined in accordance with the following equation and applied in accordance with Rate BES. ISUF_{R8} is applicable to residential retail customers. ISUF_{N8} is applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable. ISUF_{A8} is applicable to all other customers.

$$ISUF_{C8} = 1 + \frac{F904S_{C8} - BSUR_{C8}}{ESR_{C10}}$$

Where:

- ISUF_{C8} = 2008 Incremental Supply Uncollectible Cost Factor, in decimal format, rounded to the ten thousandths, applicable to retail customers for which customer designation C is applicable.
- F904S_{C8} = Supply Uncollectible Costs, in dollars (\$), equal to the bad debt expense recorded for the year 2008 in Account No. 904 of the FERC Form No. 1 related to supply service provided to retail customers for which customer designation, C, is applicable.
- BSUR_{C8} = Basic Supply Uncollectible Revenues, in \$, equal to the amount accrued in the year 2008 due to the application of BUFs applied to Purchased Electricity Charges, PJM Services Charges, Capacity Charges, Hourly Energy Charges, and Miscellaneous Procurement Components Charges associated with retail customers, for which customer designation, C, is applicable.
- ESR_{C10} = Expected Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the April 2010 through December 2010 monthly billing periods, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service provided to retail customers for which customer designation, C, is applicable.

(Continued on Sheet No. 267.4)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.3)

* **2008 INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS (CONTINUED).**

For application beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period, a system average 2008 incremental supply uncollectible cost factor ($ISUF_{SYS8}$) is determined in accordance with the following equation and applied in accordance with Rate BESH and Rider PPO, as applicable.

$$ISUF_{SYS8} = 1 + \frac{F904S_8 - BSUR_8}{ESR_{10}}$$

Where:

- $ISUF_{SYS8}$ = System Average 2008 Incremental Supply Uncollectible Cost Factor, in decimal format, rounded to the ten thousandths.
- $F904S_8$ = Supply Uncollectible Costs, in dollars (\$), equal to the bad debt expense recorded for the year 2008 in Account No. 904 of the FERC Form No. 1 related to supply service.
- $BSUR_8$ = Basic Supply Uncollectible Revenues, in \$, equal to the amount accrued in the year 2008 due to the application of BUFs applied to Purchased Electricity Charges, PJM Services Charges, Capacity Charges, Hourly Energy Charges, and Miscellaneous Procurement Components Charges.
- ESR_{10} = Expected Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the April 2010 through December 2010 monthly billing periods, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service.

The $ISUF_{C8S}$ and $ISUF_{SYS8}$ determined in accordance with the equations in this 2008 Incremental Supply Uncollectible Cost Factors section are expected to be applicable beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period. However, for a situation in which any or all supply service related charges applicable to retail customers are significantly changed as a result of a filing by the Company of new or revised informational sheets in compliance with tariffs in the Company's Schedule of Rates, the then current $ISUF_{C8S}$ and $ISUF_{SYS8}$ must be revised, as applicable, by the Company to reflect any such change. The revised $ISUF_{C8S}$ and $ISUF_{SYS8}$ are determined in accordance with the equations in this 2008 Incremental Supply Uncollectible Cost Factors section by incorporating changes into the determination of the ESR_{C10S} and ESR_{10} , as applicable. Such revised $ISUF_{C8S}$ and $ISUF_{SYS8}$ are applicable for the period beginning with the monthly billing period following the filing of such revised $ISUF_{C8S}$ and $ISUF_{SYS8}$ in accordance with the Informational Filings section of this rider, and extending through the end of the December 2010 monthly billing period during which the $ISUF_{C8S}$ and $ISUF_{SYS8}$ replaced by the revised $ISUF_{C8S}$ and $ISUF_{SYS8}$ were scheduled to be applicable.

(Continued on Sheet No. 267.5)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.4)

* **INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS.**

For application beginning with the June 2010 monthly billing period, three (3) incremental distribution uncollectible cost factors (IDUF_R, IDUF_N, and IDUF_A) are determined in accordance with the following equation and applied in accordance with applicable tariffs in the Company's Schedule of Rates. IDUF_R is applicable to residential retail customers. IDUF_N is applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable. IDUF_A is applicable to all other customers.

$$IDUF_C = 1 + \frac{F904D_{CY} - \sum_{YP} \left[\frac{BDU_{CYP} \times DBRR_{CYP}}{ADBRR_{CY}} \right] - DBF_C - (DOR_C + DINT_C) \times \left(\frac{EADR_C}{EOMDR_C} \right)}{EADR_C}$$

Where:

IDUF_C = Incremental Distribution Uncollectible Cost Factor, in decimal format, rounded to the ten thousandths, applicable to retail customers for which customer designation C is applicable, generally for the period beginning with a June monthly billing period and extending through the following May monthly billing period.

Y = Year that ended December 31 prior to the start of the June monthly billing period during which the IDUF_C becomes applicable.

F904D_{CY} = Distribution Uncollectible Costs, in dollars (\$), equal to the bad debt expense recorded for year, Y, in Account No. 904 of the FERC Form No. 1 related to distribution service provided to retail customers for which customer designation, C, is applicable.

BDU_{CYP} = Base Distribution Uncollectible Costs, in \$, equal to the annual bad debt expense amount approved by the ICC for the Company effective during period, P, in year, Y, for ICC-jurisdictional delivery service and associated with retail customers for which customer designation, C, is applicable.

DBRR_{CYP} = Distribution Base Rate Revenues, in \$, equal to the amount accrued during period, P, in year, Y, in accordance with the application of base rate charges in effect during such year for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable.

ADBRR_{CY} = Annual Distribution Base Rate Revenue, in \$, equal to the sum of the DBRR_{CYPS}.

\sum_{YP} = Summation over all periods in year, Y.

(Continued on Sheet No. 267.6)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.5)

* **INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).**

- $EADR_C$ = Expected Annual Distribution Revenues, in \$, equal to the base rate amount expected to be accrued by the Company for the June monthly billing period in year, Y+1 through the May monthly billing period in year Y+2, in accordance with applicable tariffs in the Company's Schedule of Rates for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable.
- DOR_C = Distribution Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers for which customer designation, C, is applicable to correct for errors associated with the computation of previously applied $IDUF_{CS}$, improperly applied $IDUF_{CS}$, unreasonable costs incurred by the Company related to previously applied $IDUF_{CS}$, or imprudent actions taken by the Company associated with costs related to previously applied $IDUF_{CS}$, as applicable, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.
- $DINT_C$ = Distribution Ordered Interest, in \$, equal to the interest accrued with respect to the DOR_C determined at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is determined for the period of time beginning on the day following the end of the period for which the DOR_C was determined and extending through the final date that the DOR_C is applied.
- $EOMDR_C$ = Expected Ordered Months Distribution Revenues, in \$, equal to the base rate amount expected to be accrued by the Company for the monthly billing periods during which the DOR_C and $DINT_C$ are applicable, in accordance with applicable tariffs in the Company's Schedule of Rates for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable.
- DBF_C = Distribution Balancing Factor, in \$, equal to zero for $IDUF_{CS}$ applicable through the May 2011 monthly billing period and thereafter during June, July, and August monthly billing periods, otherwise equal to an amount determined in accordance with the following equation for $IDUF_{CS}$ applicable beginning with the September monthly billing period in year Y+1 and extending through the May monthly billing period in year Y+2, to retail customers for which customer designation, C, is applicable.

(Continued on Sheet No. 267.7)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.6)

* **INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).**

$$DBF_C = \left\{ RUC_D - \left(F904D_{CY-1} - \sum_{Y-1P} \left[\frac{BDU_{CY-1P} \times DBRR_{CY-1P}}{ADBRR_{CY-1}} \right] \right) \right\} \times \left\{ \frac{EADR_C}{E9DR_C} \right\}$$

Where:

RUC_D = Recovered Distribution Uncollectible Costs, in \$, equal to the amount accrued by the Company through the application of then applicable IDUF_Cs beginning with the June monthly billing period in year Y and extending through the May monthly billing period in year Y+1 with respect to retail customers for which customer designation, C, is applicable after the removal of amounts for any previously determined DBF_C, DOR_C, and associated DINT_C incorporated into such then applicable IDUF_Cs. Notwithstanding the previous provisions of this definition, in determining the DBF_C for the IDUF_C applicable for the September 2011 through May 2012 monthly billing period, the RUC_D is equal to the amount accrued by the Company through the application of then applicable (a) IDUF_Cs beginning with the April 2010 monthly billing period and extending through the May 2011 monthly billing period with respect to retail customers for which customer designation, C, is applicable and (b) uncollectible factors applied in accordance with the provisions of Rider EDA - Energy Efficiency and Demand Response Adjustment (Rider EDA) beginning with the January 2008 monthly billing period and extending through the March 2010 monthly billing period.

$E9DR_C$ = Expected Nine Months Distribution Revenues, in \$, equal to the base rate amount expected to be accrued by the Company for the September monthly billing period in year Y+1 through the May monthly billing period in year Y+2, in accordance with applicable tariffs in the Company's Schedule of Rates for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable.

Notwithstanding the previous provisions of the equation to determine DBF_C, in determining the DBF_C for the IDUF_C applicable for the period beginning with the September 2011 monthly billing period and extending through the May 2012 monthly billing period, the following quantity is also subtracted from the RUC_D prior to the application of the expected distribution revenues ratio multiplier.

$$F904D_{CY-2} - \sum_{Y-2P} \left[\frac{BDU_{CY-2P} \times DBRR_{CY-2P}}{ADBRR_{CY-2}} \right]$$

(Continued on Sheet No. 267.8)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.7)

* **INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).**

IDUF_Cs determined in accordance with the equations in this Incremental Distribution Uncollectible Cost Factors section are generally expected to be applicable beginning with a June monthly billing period and extending through the following May monthly billing period, incorporating nonzero DBF_Cs beginning with the September monthly billing period, as applicable.

However, for a situation in which any or all delivery service charges applicable to retail customers are changed as a result of an order of the ICC, the then current IDUF_Cs must be revised, as applicable, by the Company to reflect any such change. The revised IDUF_Cs are determined in accordance with the equations in this Incremental Distribution Uncollectible Cost Factors section by incorporating changes into the determination of the expected distribution revenues amounts. Such revised IDUF_Cs are applicable for the period beginning with the effective date of the applicable changes reflective of such order and extending through the end of the May monthly billing period during which the IDUF_Cs replaced by the revised IDUF_Cs were scheduled to be applicable.

Moreover, for a situation in which the ICC, at the conclusion of a reconciliation proceeding described in the Annual Reconciliation section of this rider, orders or changes a DOR_C to be included in the determination of any IDUF_C, the Company must determine a revised IDUF_C to incorporate such DOR_C in the equation used to determine such IDUF_C. Such revised IDUF_C is applicable for the period beginning with the monthly billing period following the filing of such revised IDUF_C in accordance with the Informational Filings section of this rider, and extending through the end of the May monthly billing period during which the IDUF_C replaced by the revised IDUF_C was scheduled to be applicable.

(Continued on Sheet No. 267.9)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.8)

* **INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS.**

For application beginning with the June 2010 monthly billing period, three (3) incremental supply uncollectible cost factors (ISUF_R, ISUF_N, and ISUF_A) are determined in accordance with the following equation and applied in accordance with Rate BES. ISUF_R is applicable to residential retail customers. ISUF_N is applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable. ISUF_A is applicable to all other customers.

$$ISUF_C = 1 + \frac{F904S_{CY} - BSUR_{CY} - SBF_C - (SOR_C + SINT_C) \times \left(\frac{EASR_C}{EOMSR_C} \right)}{EASR_C}$$

Where:

- ISUF_C = Incremental Supply Uncollectible Cost Factor, in decimal format, rounded to the ten thousandths, applicable to retail customers for which customer designation C is applicable, generally for the period beginning with the June monthly billing period in year Y+1 and extending through the following May monthly billing period.
- F904S_{CY} = Supply Uncollectible Costs, in dollars (\$), equal to the bad debt expense recorded for year Y in Account No. 904 of the FERC Form No. 1 related to supply service provided to retail customers for which customer designation, C, is applicable.
- BSUR_{CY} = Basic Supply Uncollectible Revenues, in \$, equal to the amount accrued in year Y due to the application of BUFs applied to Purchased Electricity Charges, PJM Services Charges, Capacity Charges, Hourly Energy Charges, and Miscellaneous Procurement Components Charges associated with retail customers, for which customer designation, C, is applicable.
- EASR_C = Expected Annual Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the June monthly billing period in year Y+1 through the May monthly billing period in year Y+2, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service provided to retail customers for which customer designation, C, is applicable.
- SOR_C = Supply Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers for which customer designation, C, is applicable to correct for errors associated with the computation of previously applied ISUF_Cs, improperly applied ISUF_Cs, unreasonable costs incurred by the Company related to previously applied ISUF_Cs, or imprudent actions taken by the Company associated with costs related to previously applied ISUF_Cs, as applicable, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.

(Continued on Sheet No. 267.10)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.9)

* **INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS (CONTINUED).**

$SINT_C$ = Supply Ordered Interest, in \$, equal to the interest accrued with respect to the SOR_C determined at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is determined for the period of time beginning on the day following the end of the period for which the SOR_C was determined and extending through the final date that the SOR_C is applied.

$EOMSR_C$ = Expected Ordered Months Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the monthly billing periods during which the SOR_C and $SINT_C$ are applicable, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service provided to retail customers for which customer designation, C, is applicable.

SBF_C = Supply Balancing Factor, in \$, equal to zero for $ISUF_C$ s applicable through the May 2011 monthly billing period and thereafter during June, July, and August monthly billing periods, otherwise equal to an amount determined in accordance with the following equation for $ISUF_C$ s applicable beginning with the September monthly billing period in year Y+1 and extending through the following May monthly billing period, to retail customers for which customer designation, C, is applicable.

$$SBF_C = \{RUC_S - (F904S_{CY-1} - BSUR_{CY-1})\} \times \left\{ \frac{EASR_C}{E9SR_C} \right\}$$

Where:

RUC_S = Recovered Supply Uncollectible Costs, in \$, equal to the amount accrued by the Company through the application of then applicable $ISUF_C$ s and $ISUF_{SYSS}$ beginning with the June monthly billing period in year Y and extending through the May monthly billing period in year Y+1 with respect to retail customers for which customer designation, C, is applicable after the removal of amounts for any previously determined SBF_C , SOR_C , and associated $SINT_C$ incorporated into such then applicable $ISUF_C$ s. Notwithstanding the previous provisions of this definition, in determining the SBF_C for the $ISUF_C$ applicable for the September 2011 through May 2012 monthly billing period, the RUC_S is equal to the amount accrued by the Company through the application of then applicable $ISUF_C$ s and $ISUF_{SYSS}$ beginning with the April 2010 monthly billing period and extending through the May 2011 monthly billing period with respect to retail customers for which customer designation, C, is applicable.

(Continued on Sheet No. 267.11)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.10)

* **INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS (CONTINUED).**

$E9SR_C$ = Expected Nine Months Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the September monthly billing period in year Y+1 through the May monthly billing period in year Y+2, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service provided to retail customers for which customer designation, C, is applicable.

Notwithstanding the previous provisions of the equation to determine SBF_C , in determining the SBF_C for the $ISUF_C$ applicable for the period beginning with the September 2011 monthly billing period and extending through the May 2012 monthly billing period, the following quantity is also subtracted from the RUC_S prior to the application of the expected supply revenues ratio multiplier.

$$F904S_{CY-2} - BSUR_{CY-2}$$

For application beginning with the June 2010 monthly billing period, a system average incremental supply uncollectible cost factor ($ISUF_{SYS}$) is determined in accordance with the following equation and applied in accordance with Rate BESH and Rider PPO, as applicable.

$$ISUF_{SYS} = 1 + \frac{\sum_C \left[F904S_{CY} - BSUR_{CY} - SBF_C - (SOR_C + SINT_C) \times \left(\frac{EASR_C}{EOMSR_C} \right) \right]}{\sum_C EASR_C}$$

$ISUF_C$ s and $ISUF_{SYS}$ s determined in accordance with the equations in this Incremental Supply Uncollectible Cost Factors section are generally expected to be applicable beginning with a June monthly billing period and extending through the following May monthly billing period, incorporating nonzero SBF_C s beginning with the September monthly billing period, as applicable.

However, for a situation in which any or all supply service related charges applicable to retail customers are significantly changed as a result of a filing by the Company of new or revised informational sheets in compliance with tariffs in the Company's Schedule of Rates, the then current $ISUF_C$ s and $ISUF_{SYS}$ must be revised, as applicable, by the Company to reflect any such change. The revised $ISUF_C$ s and $ISUF_{SYS}$ are determined in accordance with the equations in this Incremental Supply Uncollectible Cost Factors section by incorporating changes into the determination of the expected supply revenues amounts. Such revised $ISUF_C$ s and $ISUF_{SYS}$ are applicable for the period beginning with the monthly billing period following the filing of such revised $ISUF_C$ s and $ISUF_{SYS}$ in accordance with the Informational Filings section of this rider, and extending through the end of the May monthly billing period during which the $ISUF_C$ s and $ISUF_{SYS}$ replaced by the revised $ISUF_C$ s and $ISUF_{SYS}$ were scheduled to be applicable.

(Continued on Sheet No. 267.12)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.11)

* **INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS (CONTINUED).**

Moreover, for a situation in which the ICC, at the conclusion of a reconciliation proceeding described in the Annual Reconciliation section of this rider, orders or changes a SOR_C to be included in the determination of any $ISUF_C$, the Company must determine a revised $ISUF_C$ to incorporate such SOR_C in the equation used to determine such $ISUF_C$. Such revised $ISUF_C$ is applicable for the period beginning with the monthly billing period following the filing of such revised $ISUF_C$ in accordance with the Informational Filings section of this rider, and extending through the end of the May monthly billing period during which the $ISUF_C$ replaced by the revised $ISUF_C$ was scheduled to be applicable.

* **INFORMATIONAL FILINGS.**

The initial values of the $IDUF_{C8S}$ determined in accordance with the provisions of the 2008 Incremental Distribution Uncollectible Cost Factors section of this rider must be submitted by the Company to the ICC in an informational filing no later than March 20, 2010. Any informational filing of such initial values of the $IDUF_{C8S}$ after March 20, 2010, but prior to the start of the April 2010 monthly billing cycle, is acceptable only if such informational filing corrects an error or errors from timely filed initial values of the $IDUF_{C8S}$, as applicable. Any other such informational filing made after March 20, 2010, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

The initial values of the $ISUF_{C8S}$ and $ISUF_{SYS8}$ determined in accordance with the provisions of the 2008 Incremental Supply Uncollectible Cost Factors section of this rider must be submitted by the Company to the ICC in an informational filing no later than March 20, 2010. Any informational filing of such initial values of the $ISUF_{C8S}$ and $ISUF_{SYS8}$ after March 20, 2010, but prior to the start of the April 2010 monthly billing cycle, is acceptable only if such informational filing corrects an error or errors from timely filed initial values of the $ISUF_{C8S}$ and $ISUF_{SYS8}$, as applicable. Any other such informational filing made after March 20, 2010, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

The values of the $IDUF_Cs$ determined in accordance with the provisions of the Incremental Distribution Uncollectible Cost Factors section of this rider for application beginning with a June monthly billing period must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of May preceding the start of the June monthly billing cycle. Any informational filing of such values of the $IDUF_Cs$ after such twentieth day of May, but prior to the start of the June monthly billing cycle, is acceptable only if such informational filing corrects an error or errors from timely filed values of the $IDUF_Cs$, as applicable. Any other such informational filing made after such twentieth day of May, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

(Continued on Sheet No. 267.13)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.12)

* **INFORMATIONAL FILINGS (CONTINUED).**

The values of the $IDUF_{CS}$ determined in accordance with the provisions of the Incremental Distribution Uncollectible Cost Factors section of this rider that incorporate nonzero DBF_{CS} for application beginning with a September monthly billing period must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of August preceding the start of the September monthly billing cycle. Any informational filing of such values of the $IDUF_{CS}$ after such twentieth day of August, but prior to the start of the September monthly billing cycle, is acceptable only if such informational filing corrects an error or errors from timely filed values of the $IDUF_{CS}$, as applicable. Any other such informational filing made after such twentieth day of August, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

The values of the $ISUF_{CS}$ and $ISUF_{SYS}$ determined in accordance with the provisions of the Incremental Supply Uncollectible Cost Factors section of this rider for application beginning with a June monthly billing period must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of May preceding the start of the June monthly billing cycle. Any informational filing of such values of the $ISUF_{CS}$ and $ISUF_{SYS}$ after such twentieth day of May, but prior to the start of the June monthly billing cycle, is acceptable only if such informational filing corrects an error or errors from timely filed values of the $ISUF_{CS}$ and $ISUF_{SYS}$, as applicable. Any other such informational filing made after such twentieth day of May, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

The values of the $ISUF_{CS}$ and $ISUF_{SYS}$ determined in accordance with the provisions of the Incremental Supply Uncollectible Cost Factors section of this rider that incorporate nonzero SBF_{CS} for application beginning with a September monthly billing period must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of August preceding the start of the September monthly billing cycle. Any informational filing of such values of the $ISUF_{CS}$ and $ISUF_{SYS}$ after such twentieth day of August, but prior to the start of the September monthly billing cycle, is acceptable only if such informational filing corrects an error or errors from timely filed values of the $ISUF_{CS}$ and $ISUF_{SYS}$, as applicable. Any other such informational filing made after such twentieth day of August, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

Notwithstanding the previous provisions of this Informational Filings section, for a situation in which any or all delivery service charges applicable to retail customers are changed as a result of an order of the ICC and the then current $IDUF_{CS}$ are revised in accordance with such order, such revised $IDUF_{CS}$ must be submitted by the Company to the ICC in an informational filing made concurrently with the Company's filing made in compliance with such order. Any informational filing of such revised $IDUF_{CS}$ after the date of the filing made in compliance with such order, but prior to the date on which such revised $IDUF_{CS}$ are scheduled to become effective, is acceptable only if such informational filing corrects an error or errors from timely filed revised $IDUF_{CS}$. Any other such informational filing made after the date of the filing made in compliance with such order is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

(Continued on Sheet No. 267.14)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.13)

* **INFORMATIONAL FILINGS (CONTINUED).**

Notwithstanding the previous provisions of this Informational Filings section, for a situation in which any or all supply service related charges applicable to retail customers are significantly changed as a result of a filing by the Company of new or revised informational sheets in compliance with tariffs in the Company's Schedule of Rates and the then current ISUF_CS and ISUF_{SYS} are revised, such revised ISUF_CS and ISUF_{SYS} must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of the month prior to the start of the monthly billing cycle during which such revised ISUF_CS and ISUF_{SYS} become applicable. Any informational filing of such revised ISUF_CS and ISUF_{SYS} after such twentieth day, but prior to the start of the monthly billing cycle during which such revised ISUF_CS and ISUF_{SYS} are scheduled to become effective is acceptable only if such filing corrects an error or errors from timely filed revised ISUF_CS and ISUF_{SYS}, as applicable. Any other such filing after such twentieth day is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

Notwithstanding the previous provisions of this Informational Filings section, for a situation in which the ICC, at the conclusion of a reconciliation proceeding described in the Annual Reconciliation section of this rider, orders or changes a DOR_C or SOR_C to be included in the determination of a IDUF_C or ISUF_C, respectively, the resultant revised IDUF_C or ISUF_C must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of the month prior to the start of the monthly billing cycle during which such revised IDUF_C or ISUF_C becomes applicable. Any informational filing of such revised IDUF_C or ISUF_C after the twentieth day of a month, but prior to the start of the monthly billing period during which such revised IDUF_C or ISUF_C is scheduled to become effective is acceptable only if such filing corrects an error or errors from a timely filed revised IDUF_C or ISUF_C, as applicable. Any other such filing after such twentieth day is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

Any informational filing submitted by the Company to the ICC as described in this Informational Filings section must be accompanied by supporting work papers and documentation.

(Continued on Sheet No. 267.15)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.14)

* **ANNUAL RECONCILIATION.**

On or before August 31, 2011, the Company must file a petition with the ICC to initiate a review of the reconciliation of the Company's uncollectible costs incurred during years 2008 and 2009 and its recovery of such costs beginning with the April 2010 monthly billing period extending through the May 2011 monthly billing period. In each year, X, thereafter, on or before August 31, the Company must file a petition with the ICC to initiate a review of the reconciliation of the Company's uncollectible costs incurred during calendar year X-2 and its recovery of such costs during the period beginning with the June monthly billing period in year X-1 and extending through the May monthly billing period in year X. In order to complete the review, the ICC may require the Company to provide a report addressing the operation of this rider. In such report, the Company must include (a) schedules with detailed work papers showing the determination of any IDUF_{CS}, ISUF_{CS}, and ISUF_{SYS} that were applied for the period under review; and (b) the results of analyses that examine (1) costs recovered pursuant to this rider to verify that such costs are recovered only pursuant to this rider and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs; (2) adjustments determined pursuant to this rider that are included in retail customers' bills for electric service to verify that such adjustments are properly applied; (3) revenues resulting from the application of this rider to verify that such revenues are correctly stated; and (4) costs recovered pursuant to this rider to verify that such costs are properly identified, recorded, and reflected in computations made pursuant to this rider. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

At the conclusion of the reconciliation review initiated in 2011, the ICC may identify DOR_Cs or SOR_Cs that the Company must incorporate into the determination of IDUF_{CS} or ISUF_{CS}, respectively, in order to (a) correct for errors in IDUF_{CS} or ISUF_{CS} applied during the April 2010 through May 2011 monthly billing periods, (b) correct for IDUF_{CS} or ISUF_{CS} that were improperly applied during such April 2010 through May 2011 monthly billing periods, or (c) make adjustments for unreasonable uncollectible costs incurred by the Company during 2008 or 2009, or (d) make adjustments for imprudent actions taken by the Company with respect to such uncollectible costs. After any such DOR_C or SOR_C is identified by the ICC, the Company must revise its IDUF_{CS}, ISUF_{CS}, or ISUF_{SYS}, as applicable, to incorporate such DOR_C or SOR_C.

At the conclusion of any subsequent reconciliation review initiated in year X, the ICC may identify DOR_Cs or SOR_Cs that the Company must incorporate into the determination of IDUF_{CS} or ISUF_{CS}, respectively, in order to (a) correct for errors in IDUF_{CS} or ISUF_{CS} applied beginning with the June monthly billing period in year X-1 and extending through the May monthly billing period in year X, (b) correct for IDUF_{CS} or ISUF_{CS} that were improperly applied during such June through May monthly billing periods, or (c) make adjustments for unreasonable uncollectible costs incurred by the Company during the calendar year X-2, or (d) make adjustments for imprudent actions taken by the Company with respect to such uncollectible costs. After any such DOR_C or SOR_C is identified by the ICC, the Company must revise its IDUF_{CS}, ISUF_{CS}, or ISUF_{SYS}, as applicable, to incorporate such DOR_C or SOR_C.

(Continued on Sheet No. 267.16)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.15)

MISCELLANEOUS GENERAL PROVISIONS.

- * For any given calendar year, the sum of the $F904D_{CYS}$ and $F904S_{CYS}$ must be equal to or less than the amount listed in Account No. 904 of the FERC Form No. 1 for such calendar year. Such $F904D_{CYS}$ and $F904S_{CYS}$ may not include bad debt expenses associated with receivables purchased by the Company in accordance with the provisions of Section 16-118 of the Act.
- * Notwithstanding any other provision of this rider, each $IDUF_C$ must be greater than or equal to zero (0), each $ISUF_C$ must be greater than or equal to zero (0), and each $ISUF_{SYS}$ must be greater than or equal to zero (0).

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

**RIDER ZSS
ZERO STANDARD SERVICE**

(Continued from Sheet No. 284)

ZERO STANDARD PORTION (CONTINUED).

For a situation in which the delivery class applicable to the nonresidential retail customer for a monthly billing period is defined with consideration given to the highest thirty (30) minute demand established by such nonresidential retail customer, as described in the Delivery Classes section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, such demand includes the Zero Standard Portion. For a situation in which the supply group applicable to the nonresidential retail customer for a monthly billing period is defined with consideration given to the highest thirty (30) minute demand established by such nonresidential retail customer, as described in the Supply Groups section of such Retail Customer Categorizations part, such demand includes the Zero Standard Portion. Notwithstanding the previous provisions of this paragraph, for a situation in which item (1) of the Applicability section of this rider is applicable to the nonresidential retail customer, the highest sixty (60) minute demand established by such nonresidential retail customer, as described in the Measurement of Power and Energy Delivered section of this rider, is used rather than the aforementioned highest thirty (30) minute demand.

A nonresidential retail customer to which item (1) in the Applicability section of this rider applies is allowed to use any or all of its own generation, or energy lawfully supplied by another party, to serve the Zero Standard Portion.

MONTHLY CREDIT AND CHARGE.

Except as explicitly provided in this Monthly Credit and Charge section, the charges in the rate under which the nonresidential retail customer is taking service apply to the nonresidential retail customer served hereunder in accordance with the provisions of such rate.

Zero Standard Credit

* A Zero Standard Credit is applied to the nonresidential retail customer's bill in each monthly billing period. The Zero Standard Credit is equal to (a) the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer in the monthly billing period, divided by (b) the relevant incremental distribution uncollectible cost factor beginning with the April 2010 monthly billing period, multiplied by (c) the portion of the nonresidential retail customer's Maximum Kilowatts Delivered (MKD) associated with the Zero Standard Portion.

(Continued on Sheet No. 286)