

ICC Docket No. 09-0407

**Commonwealth Edison Company's Response to
Administrative Law Judges' ("ALJ") Data Request**

ALJ 1.01

Dated: September 29, 2009

REQUEST NO. ALJ 1.01:

Within five days from the date of this ruling, the Commonwealth Edison Company is directed to provide a verified set of schedules showing the charges that would be imposed, by rate classification, if the conclusions in the Proposed Order that issued on September 25, 2009, was adopted.

RESPONSE:

ALJ 1.01_Attach 1 provides an illustrative example of the monthly Advanced Metering Program (AMP) Adjustment amount for the four quarters of 2010 for projects included in ComEd's Advanced Metering Infrastructure (AMI) Pilot Program proceeding in ICC Docket No. 09-0263 if the conclusions in the Proposed Order issued on September 25, 2009 in ICC Docket No. 09-0263 were adopted.

The costs included in ALJ 1.01_Attach 1 are modified from the costs presented in ComEd Ex. 15.1 filed in that docket. The modifications include the removal of the 10,000 meters and the incentive compensation costs. In addition, the recovery of the costs presented in ALJ 1.01_Attach 1 is assumed to begin with the February 2010 monthly billing period instead of the April 2010 monthly billing period presented in ComEd Ex 15.1 filed in that docket in light of the Commission's intention to enter an Order in Docket 09-0263 on October 14, 2009.

The allocation of the costs to delivery classes/subclasses is based on the meter factors shown in IIEC Ex. 1.02 filed in that docket. No costs are allocated to the Railroad class per the Proposed Order. The monthly AMP Adjustment amount is determined by dividing the costs allocated to each delivery class/subclass by the average number of customers in that class during the 2006 test year shown in ComEd Ex. 7.1, Sch. 2b, pages 3 and 4, lines 59, in ComEd's rate design investigation proceeding in ICC Docket No. 08-0532. The illustrative example of the determination of the AMP Adjustment for the four quarters of 2010 is provided in the first four pages of ALJ 1.01_Attach 1, respectively. Page 5 of ALJ 1.01_Attach 1 provides by delivery class/subclass, the estimated AMP adjustment per customer in 2010, the estimated annual per customer delivery service charges, and the estimated per customer AMP adjustment amount in 2010 as a percentage of the annual amount of delivery service charges.

ALJ 1.01_Attach 2 provides similar information as ALJ 1.01_Attach 1 and includes the same assumptions used in ALJ 1.01_Attach 1 but provides an illustrative example of the determination of the monthly AMP Adjustment amount for each quarter of 2010 for (a) projects included in ComEd's Federal Stimulus Proposal (FSP) proceeding in ICC Docket No. 09-0407 and (b) the AMI Pilot projects included in proceeding in ICC Docket No. 09-0263, with 50% matching funds through the American Recovery and Reinvestment Act; if the conclusions in the Proposed Order issued on September 25, 2009 in ICC Docket No. 09-0263 were adopted. The work papers used to prepare the 2010 quarterly cost amounts in ALJ 1.01_Attach 1 and ALJ 1.01_Attach 2 are provided in ALJ 1.01_Attach 3 and ALJ 1.01_Attach 4 and ALJ 1.01_Attach 5 and ALJ 1.01_Attach 6, respectively.

Commonwealth Edison Company
An Illustrative Example of the Determination of Monthly Advanced Metering Program (AMP) Adjustments
Determined Based on Costs of Projects included in Docket No. 09-0263 and the Use of Meter Factors for Cost Allocation

AMP Costs Recovery for First Quarter of 2010

AMP Pilot (AMPP) Recovery Amount⁽¹⁾ = \$1,295,225 (A)AMP Customer Applications (AMPCA) Recovery Amount⁽²⁾ = \$101,093 (B)

	Meter Factor All Classes ⁽⁵⁾ (C)	AMPP Recovery Amount (D) = (A) * (C)	Meter Factor Residential Only ⁽⁶⁾ (E)	AMPCA Recovery Amount (F) = (B) * (E)	Total AMP Recovery Amount (G) = (D) + (F)	Average Number of Accounts in 2006 ⁽⁷⁾ (H)	Monthly AMP Adjustments ⁽⁸⁾ (I) = (G) / (H) / 2
Residential							
1 Single Family Without Space Heat	48.07%	\$622,615	62.25%	\$62,930	\$685,545	2,224,785	\$0.15
2 Multi Family Without Space Heat	24.54%	\$317,848	31.78%	\$32,127	\$349,975	982,552	\$0.18
3 Single Family With Space Heat	0.76%	\$9,844	0.98%	\$991	\$10,835	35,088	\$0.15
4 Multi Family With Space Heat	3.85%	\$49,866	4.99%	\$5,045	\$54,911	154,290	\$0.18
Total Residential	77.22%	\$1,000,173	100.00%	\$101,093	\$1,101,266	3,396,715	
Nonresidential							
5 Watt-Hour	1.90%	\$24,609	0.00%	\$0	\$24,609	97,839	\$0.13
6 Small Load (0 to 100 kW)	18.08%	\$234,177	0.00%	\$0	\$234,177	224,757	\$0.52
7 Medium Load (Over 100 to 400 kW)	1.87%	\$24,221	0.00%	\$0	\$24,221	17,770	\$0.68
8 Large Load (Over 400 to 1,000 kW)	0.53%	\$6,865	0.00%	\$0	\$6,865	4,298	\$0.80
9 Very Large Load (Over 1,000 to 10,000 kW)	0.31%	\$4,015	0.00%	\$0	\$4,015	1,897	\$1.06
10 Extra Large Load (Over 10,000 kW)	0.02%	\$259	0.00%	\$0	\$259	53	\$2.44
11 High Voltage (Up to 10,000 kW)	0.01%	\$130	0.00%	\$0	\$130	41	\$1.59
12 High Voltage (Over 10,000 kW)	0.01%	\$130	0.00%	\$0	\$130	26	\$2.50
13 Fixture-Included Lighting ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0	2,177	\$0.00
14 Street Lighting - Dusk to Dawn	0.04%	\$518	0.00%	\$0	\$518	3,158	\$0.08
15 Street Lighting - General Lighting	0.01%	\$130	0.00%	\$0	\$130	919	\$0.07
16 Railroad ⁽⁴⁾	0.00%	\$0	0.00%	\$0	\$0	2	\$0.00
Total Nonresidential	22.78%	\$295,054	0.00%	\$0	\$295,054	352,937	
Total ⁽⁹⁾	100.00%	\$1,295,227	100.00%	\$101,093	\$1,396,320	3,749,652	

Notes:

- (1) See ALJ 1.01_Attach 3. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 related to AMP Pilot, except for the removing of costs for 10,000 meters and incentive compensation, and the assumption that the recovery period begins with the February 2010 monthly billing period.
- (2) See ALJ 1.01_Attach 4. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 related to AMP Customer Applications, except for the assumption that the recovery period begins with the February 2010 monthly billing period.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.
- (5) IIEC Ex. 1.2, column (1), filed in Docket No. 09-0263.
- (6) IIEC Ex. 1.2, column (2), filed in Docket No. 09-0263.
- (7) ComEd Ex. 7.1, Schedule 2b, pages 3 and 4, line 59, in Docket No. 08-0532.
- (8) Assume AMP Adjustments are applied to customer bills over two monthly billing periods beginning with the February 2010 monthly billing period. In the event that the AMP Adjustments are applied beginning in February 2010, then the cost recovery for the first and the second quarters are to occur during the February through June 2010 monthly billing periods.
- (9) Minor rounding occurs.

Commonwealth Edison Company
An Illustrative Example of the Determination of Monthly Advanced Metering Program (AMP) Adjustments
Determined Based on Costs of Projects included in Docket No. 09-0263 and the Use of Meter Factors for Cost Allocation

AMP Costs Recovery for Second Quarter of 2010

AMP Pilot (AMPP) Recovery Amount ⁽¹⁾ =	\$1,942,838 (A)
AMP Customer Applications (AMPCA) Recovery Amount ⁽²⁾ =	\$151,640 (B)

	Meter Factor <u>All Classes</u> ⁽⁵⁾ (C)	AMPP <u>Recovery Amount</u> (D) = (A) * (C)	Meter Factor <u>Residential Only</u> ⁽⁶⁾ (E)	AMPCA <u>Recovery Amount</u> (F) = (B) * (E)	Total AMP <u>Recovery Amount</u> (G) = (D) + (F)	Average Number of <u>Accounts in 2006</u> ⁽⁷⁾ (H)	Monthly AMP <u>Adjustments</u> ⁽⁸⁾ (I) = (G) / (H) / 3
<u>Residential</u>							
1 Single Family Without Space Heat	48.07%	\$933,922	62.25%	\$94,396	\$1,028,318	2,224,785	\$0.15
2 Multi Family Without Space Heat	24.54%	\$476,772	31.78%	\$48,191	\$524,963	982,552	\$0.18
3 Single Family With Space Heat	0.76%	\$14,766	0.98%	\$1,486	\$16,252	35,088	\$0.15
4 Multi Family With Space Heat	3.85%	\$74,799	4.99%	\$7,567	\$82,366	154,290	\$0.18
Total Residential	77.22%	\$1,500,259	100.00%	\$151,640	\$1,651,899	3,396,715	
<u>Nonresidential</u>							
5 Watt-Hour	1.90%	\$36,914	0.00%	\$0	\$36,914	97,839	\$0.13
6 Small Load (0 to 100 kW)	18.08%	\$351,265	0.00%	\$0	\$351,265	224,757	\$0.52
7 Medium Load (Over 100 to 400 kW)	1.87%	\$36,331	0.00%	\$0	\$36,331	17,770	\$0.68
8 Large Load (Over 400 to 1,000 kW)	0.53%	\$10,297	0.00%	\$0	\$10,297	4,298	\$0.80
9 Very Large Load (Over 1,000 to 10,000 kW)	0.31%	\$6,023	0.00%	\$0	\$6,023	1,897	\$1.06
10 Extra Large Load (Over 10,000 kW)	0.02%	\$389	0.00%	\$0	\$389	53	\$2.45
11 High Voltage (Up to 10,000 kW)	0.01%	\$194	0.00%	\$0	\$194	41	\$1.58
12 High Voltage (Over 10,000 kW)	0.01%	\$194	0.00%	\$0	\$194	26	\$2.49
13 Fixture-Included Lighting ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0	2,177	\$0.00
14 Street Lighting - Dusk to Dawn	0.04%	\$777	0.00%	\$0	\$777	3,158	\$0.08
15 Street Lighting - General Lighting	0.01%	\$194	0.00%	\$0	\$194	919	\$0.07
16 Railroad ⁽⁴⁾	0.00%	\$0	0.00%	\$0	\$0	2	\$0.00
Total Nonresidential	22.78%	\$442,578	0.00%	\$0	\$442,578	352,937	
Total ⁽⁹⁾	100.00%	\$1,942,837	100.00%	\$151,640	\$2,094,477	3,749,652	

Notes:

- (1) See ALJ 1.01_Attach 3. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 related to AMP Pilot, except for the removing of costs for 10,000 meters and incentive compensation, and the assumption that the recovery period begins with the February 2010 monthly billing period.
- (2) See ALJ 1.01_Attach 4. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 related to AMP Customer Applications, except for the assumption that the recovery period begins with the February 2010 monthly billing period.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.
- (5) IIEC Ex. 1.2, column (1), filed in Docket No. 09-0263.
- (6) IIEC Ex. 1.2, column (2), filed in Docket No. 09-0263.
- (7) ComEd Ex. 7.1, Schedule 2b, pages 3 and 4, line 59, in Docket No. 08-0532.
- (8) In the event that the AMP Adjustments are applied beginning in February 2010, then the cost recovery for the first and the second quarters are to occur during the February through June 2010 monthly billing periods.
- (9) Minor rounding occurs.

Commonwealth Edison Company
An Illustrative Example of the Determination of Monthly Advanced Metering Program (AMP) Adjustments
Determined Based on Costs of Projects included in Docket No. 09-0263 and the Use of Meter Factors for Cost Allocation

AMP Costs Recovery for Third Quarter of 2010

AMP Pilot (AMPP) Recovery Amount ⁽¹⁾ =	\$2,696,122 (A)
AMP Customer Applications (AMPCA) Recovery Amount ⁽²⁾ =	\$7,001,200 (B)

	Meter Factor All Classes ⁽⁵⁾ (C)	AMPP Recovery Amount (D) = (A) * (C)	Meter Factor Residential Only ⁽⁶⁾ (E)	AMPCA Recovery Amount (F) = (B) * (E)	Total AMP Recovery Amount (G) = (D) + (F)	Average Number of Accounts in 2006 ⁽⁷⁾ (H)	Monthly AMP Adjustments (I) = (G) / (H) / 3
<u>Residential</u>							
1 Single Family Without Space Heat	48.07%	\$1,296,026	62.25%	\$4,358,247	\$5,654,273	2,224,785	\$0.85
2 Multi Family Without Space Heat	24.54%	\$661,628	31.78%	\$2,224,981	\$2,886,609	982,552	\$0.98
3 Single Family With Space Heat	0.76%	\$20,491	0.98%	\$68,612	\$89,103	35,088	\$0.85
4 Multi Family With Space Heat	3.85%	\$103,801	4.99%	\$349,360	\$453,161	154,290	\$0.98
Total Residential	77.22%	\$2,081,946	100.00%	\$7,001,200	\$9,083,146	3,396,715	
<u>Nonresidential</u>							
5 Watt-Hour	1.90%	\$51,226	0.00%	\$0	\$51,226	97,839	\$0.17
6 Small Load (0 to 100 kW)	18.08%	\$487,459	0.00%	\$0	\$487,459	224,757	\$0.72
7 Medium Load (Over 100 to 400 kW)	1.87%	\$50,417	0.00%	\$0	\$50,417	17,770	\$0.95
8 Large Load (Over 400 to 1,000 kW)	0.53%	\$14,289	0.00%	\$0	\$14,289	4,298	\$1.11
9 Very Large Load (Over 1,000 to 10,000 kW)	0.31%	\$8,358	0.00%	\$0	\$8,358	1,897	\$1.47
10 Extra Large Load (Over 10,000 kW)	0.02%	\$539	0.00%	\$0	\$539	53	\$3.39
11 High Voltage (Up to 10,000 kW)	0.01%	\$270	0.00%	\$0	\$270	41	\$2.20
12 High Voltage (Over 10,000 kW)	0.01%	\$270	0.00%	\$0	\$270	26	\$3.46
13 Fixture-Included Lighting ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0	2,177	\$0.00
14 Street Lighting - Dusk to Dawn	0.04%	\$1,078	0.00%	\$0	\$1,078	3,158	\$0.11
15 Street Lighting - General Lighting	0.01%	\$270	0.00%	\$0	\$270	919	\$0.10
16 Railroad ⁽⁴⁾	0.00%	\$0	0.00%	\$0	\$0	2	\$0.00
Total Nonresidential	22.78%	\$614,176	0.00%	\$0	\$614,176	352,937	
Total ⁽⁸⁾	100.00%	\$2,696,122	100.00%	\$7,001,200	\$9,697,322	3,749,652	

Notes:

- (1) See ALJ 1.01_Attach 3. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 related to AMP Pilot, except for the removing of costs for 10,000 meters and incentive compensation, and the assumption that the recovery period begins with the February 2010 monthly billing period.
- (2) See ALJ 1.01_Attach 4. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 related to AMP Customer Applications, except for the assumption that the recovery period begins with the February 2010 monthly billing period.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.
- (5) IIEC Ex. 1.2, column (1), filed in Docket No. 09-0263.
- (6) IIEC Ex. 1.2, column (2), filed in Docket No. 09-0263.
- (7) ComEd Ex. 7.1, Schedule 2b, pages 3 and 4, line 59, in Docket No. 08-0532.
- (8) Minor rounding occurs.

Commonwealth Edison Company
An Illustrative Example of the Determination of Monthly Advanced Metering Program (AMP) Adjustments
Determined Based on Costs of Projects included in Docket No. 09-0263 and the Use of Meter Factors for Cost Allocation

AMP Costs Recovery for Fourth Quarter of 2010

AMP Pilot (AMPP) Recovery Amount ⁽¹⁾ =	\$2,651,714 (A)
AMP Customer Applications (AMPCA) Recovery Amount ⁽²⁾ =	\$1,687,578 (B)

	Meter Factor All Classes ⁽⁵⁾ (C)	AMPP Recovery Amount (D) = (A) * (C)	Meter Factor Residential Only ⁽⁶⁾ (E)	AMPCA Recovery Amount (F) = (B) * (E)	Total AMP Recovery Amount (G) = (D) + (F)	Average Number of Accounts in 2006 ⁽⁷⁾ (H)	Monthly AMP Adjustments (I) = (G) / (H) / 3
<u>Residential</u>							
1 Single Family Without Space Heat	48.07%	\$1,274,679	62.25%	\$1,050,517	\$2,325,196	2,224,785	\$0.35
2 Multi Family Without Space Heat	24.54%	\$650,731	31.78%	\$536,312	\$1,187,043	982,552	\$0.40
3 Single Family With Space Heat	0.76%	\$20,153	0.98%	\$16,538	\$36,691	35,088	\$0.35
4 Multi Family With Space Heat	3.85%	\$102,091	4.99%	\$84,210	\$186,301	154,290	\$0.40
Total Residential	77.22%	\$2,047,654	100.00%	\$1,687,577	\$3,735,231	3,396,715	
<u>Nonresidential</u>							
5 Watt-Hour	1.90%	\$50,383	0.00%	\$0	\$50,383	97,839	\$0.17
6 Small Load (0 to 100 kW)	18.08%	\$479,430	0.00%	\$0	\$479,430	224,757	\$0.71
7 Medium Load (Over 100 to 400 kW)	1.87%	\$49,587	0.00%	\$0	\$49,587	17,770	\$0.93
8 Large Load (Over 400 to 1,000 kW)	0.53%	\$14,054	0.00%	\$0	\$14,054	4,298	\$1.09
9 Very Large Load (Over 1,000 to 10,000 kW)	0.31%	\$8,220	0.00%	\$0	\$8,220	1,897	\$1.44
10 Extra Large Load (Over 10,000 kW)	0.02%	\$530	0.00%	\$0	\$530	53	\$3.33
11 High Voltage (Up to 10,000 kW)	0.01%	\$265	0.00%	\$0	\$265	41	\$2.15
12 High Voltage (Over 10,000 kW)	0.01%	\$265	0.00%	\$0	\$265	26	\$3.40
13 Fixture-Included Lighting ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0	2,177	\$0.00
14 Street Lighting - Dusk to Dawn	0.04%	\$1,061	0.00%	\$0	\$1,061	3,158	\$0.11
15 Street Lighting - General Lighting	0.01%	\$265	0.00%	\$0	\$265	919	\$0.10
16 Railroad ⁽⁴⁾	0.00%	\$0	0.00%	\$0	\$0	2	\$0.00
Total Nonresidential	22.78%	\$604,060	0.00%	\$0	\$604,060	352,937	
Total ⁽⁸⁾	100.00%	\$2,651,714	100.00%	\$1,687,577	\$4,339,291	3,749,652	

Notes:

- (1) See ALJ 1.01_Attach 3. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 related to AMP Pilot, except for the removing of costs for 10,000 meters and incentive compensation, and the assumption that the recovery period begins with the February 2010 monthly billing period.
- (2) See ALJ 1.01_Attach 4. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 related to AMP Customer Applications, except for the assumption that the recovery period begins with the February 2010 monthly billing period.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.
- (5) IIEC Ex. 1.2, column (1), filed in Docket No. 09-0263.
- (6) IIEC Ex. 1.2, column (2), filed in Docket No. 09-0263.
- (7) ComEd Ex. 7.1, Schedule 2b, pages 3 and 4, line 59, in Docket No. 08-0532.
- (8) Minor rounding occurs.

Commonwealth Edison Company

An Illustrative Example of the Determination of Annual Average Per Customer Adjustments in 2010 as a Percentage of Annual Average Per Customer Distribution Bill
Determined Based on Costs of Projects included in Docket No. 09-0263 and the Use of Meter Factors for Cost Allocation

	Monthly Per Customer Adjustments ⁽¹⁾				Per Customer Adjustment in 2010 (E) = (A) * 2 + ((B)+(C)+(D)) * 3	Annual Average Per Customer Distribution Bill ⁽²⁾ (F)	Annual Per Customer Adjustments as % of Annual Average Per Customer Distribution Bill (G) = (E) / (F)
	1st Quarter (A)	2nd Quarter (B)	3rd Quarter (C)	4th Quarter (D)			
<u>Residential</u>							
1 Single Family Without Space Heat	\$0.15	\$0.15	\$0.85	\$0.35	\$4.35	\$349.95	1.24%
2 Multi Family Without Space Heat	\$0.18	\$0.18	\$0.98	\$0.40	\$5.04	\$212.47	2.37%
3 Single Family With Space Heat	\$0.15	\$0.15	\$0.85	\$0.35	\$4.35	\$606.82	0.72%
4 Multi Family With Space Heat	\$0.18	\$0.18	\$0.98	\$0.40	\$5.04	\$334.08	1.51%
Total Residential					\$4.58	\$312.11	1.47%
<u>Nonresidential</u>							
5 Watt-Hour	\$0.13	\$0.13	\$0.17	\$0.17	\$1.67	\$214.52	0.78%
6 Small Load (0 to 100 kW)	\$0.52	\$0.52	\$0.72	\$0.71	\$6.89	\$1,022.73	0.67%
7 Medium Load (Over 100 to 400 kW)	\$0.68	\$0.68	\$0.95	\$0.93	\$9.04	\$9,979.50	0.09%
8 Large Load (Over 400 to 1,000 kW)	\$0.80	\$0.80	\$1.11	\$1.09	\$10.60	\$34,897.71	0.03%
9 Very Large Load (Over 1,000 to 10,000 kW)	\$1.06	\$1.06	\$1.47	\$1.44	\$14.03	\$130,784.16	0.01%
10 Extra Large Load (Over 10,000 kW)	\$2.44	\$2.45	\$3.39	\$3.33	\$32.39	\$540,773.24	0.01%
11 High Voltage (Up to 10,000 kW)	\$1.59	\$1.58	\$2.20	\$2.15	\$20.97	\$366,812.00	0.01%
12 High Voltage (Over 10,000 kW)	\$2.50	\$2.49	\$3.46	\$3.40	\$33.05	\$74,513.00	0.04%
13 Fixture-Included Lighting ⁽³⁾	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%
14 Street Lighting - Dusk to Dawn	\$0.08	\$0.08	\$0.11	\$0.11	\$1.06	\$2,036.48	0.05%
15 Street Lighting - General Lighting	\$0.07	\$0.07	\$0.10	\$0.10	\$0.95	\$792.59	0.12%
16 Railroad ⁽⁴⁾	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,486,401.00	0.00%

Notes:

- (1) The monthly per customer adjustments are transferred from column (I) of the first 4 pages of this work paper. Assume AMP Adjustments are applied to customer bills beginning with the February 2010 monthly billing period.
- (2) These average per customer delivery bill amounts are prepared using the same methodology used to prepare the information shown on page 1, lines 33-47, of ComEd Ex. 15.2 filed in Docket No. 09-0263.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.

Commonwealth Edison Company
An Illustrative Example of the Determination of Monthly Advanced Metering Program (AMP) Adjustments
Determined Based on Stimulus Proposals Including AMI Pilot and 50% Matching Funds through American Recovery and Reinvestment Act (ARRA)
and the Use of Meter Factors for Cost Allocation

Stimulus Proposals Including AMI Pilot Costs Recovery for First Quarter of 2010

Recovery Amount Excluding Customer Applications Recovery Amount ⁽¹⁾ =	\$994,378 (A)
Customer Applications Recovery Amount ⁽²⁾ =	\$83,650 (B)

	Meter Factor <u>All Classes</u> ⁽⁵⁾ (C)	Recovery Amount Excluding Customer Applications Recovery Amount (D) = (A) * (C)	Meter Factor <u>Residential Only</u> ⁽⁶⁾ (E)	Customer Applications Recovery Amount (F) = (B) * (E)	Total Recovery Amount (G) = (D) + (F)	Average Number of Accounts in 2006 ⁽⁷⁾ (H)	Monthly AMP Adjustments ⁽⁸⁾ (I) = (G) / (H) / 2
Residential							
1 Single Family Without Space Heat	48.07%	\$477,998	62.25%	\$52,072	\$530,070	2,224,785	\$0.12
2 Multi Family Without Space Heat	24.54%	\$244,020	31.78%	\$26,584	\$270,604	982,552	\$0.14
3 Single Family With Space Heat	0.76%	\$7,557	0.98%	\$820	\$8,377	35,088	\$0.12
4 Multi Family With Space Heat	3.85%	\$38,284	4.99%	\$4,174	\$42,458	154,290	\$0.14
Total Residential	77.22%	\$767,859	100.00%	\$83,650	\$851,509	3,396,715	
Nonresidential							
5 Watt-Hour	1.90%	\$18,893	0.00%	\$0	\$18,893	97,839	\$0.10
6 Small Load (0 to 100 kW)	18.08%	\$179,784	0.00%	\$0	\$179,784	224,757	\$0.40
7 Medium Load (Over 100 to 400 kW)	1.87%	\$18,595	0.00%	\$0	\$18,595	17,770	\$0.52
8 Large Load (Over 400 to 1,000 kW)	0.53%	\$5,270	0.00%	\$0	\$5,270	4,298	\$0.61
9 Very Large Load (Over 1,000 to 10,000 kW)	0.31%	\$3,083	0.00%	\$0	\$3,083	1,897	\$0.81
10 Extra Large Load (Over 10,000 kW)	0.02%	\$199	0.00%	\$0	\$199	53	\$1.88
11 High Voltage (Up to 10,000 kW)	0.01%	\$99	0.00%	\$0	\$99	41	\$1.21
12 High Voltage (Over 10,000 kW)	0.01%	\$99	0.00%	\$0	\$99	26	\$1.90
13 Fixture-Included Lighting ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0	2,177	\$0.00
14 Street Lighting - Dusk to Dawn	0.04%	\$398	0.00%	\$0	\$398	3,158	\$0.06
15 Street Lighting - General Lighting	0.01%	\$99	0.00%	\$0	\$99	919	\$0.05
16 Railroad ⁽⁴⁾	0.00%	\$0	0.00%	\$0	\$0	2	\$0.00
Total Nonresidential	22.78%	\$226,519	0.00%	\$0	\$226,519	352,937	
Total ⁽⁹⁾	100.00%	\$994,378	100.00%	\$83,650	\$1,078,028	3,749,652	

Notes:

- (1) See ALJ 1.01_Attach 05. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 and the information provided in ComEd Ex. 7.1 filed in Docket No. 09-0407 for and AMP Pilot and Stimulus Proposals, except for the removing of costs for 10,000 meters and incentive compensation, and the assumption that the recovery period begins with the February 2010 monthly billing period. Costs other than customer applications include costs for distribution automation, which is not related to meters.
- (2) See ALJ 1.01_Attach 06. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 and the information provided in ComEd Ex. 7.1 filed in Docket No. 09-0407 related to Customer Applications, and the assumption that the recovery period begins with the February 2010 monthly billing period.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.
- (5) IIEC Ex. 1.2, column (1), filed in Docket No. 09-0263.
- (6) IIEC Ex. 1.2, column (2), filed in Docket No. 09-0263.
- (7) ComEd Ex. 7.1, Schedule 2b, pages 3 and 4, line 59, in Docket No. 08-0532.
- (8) Assume AMP Adjustments are applied to customer bills over two monthly billing periods beginning with the February 2010 monthly billing period. In the event that the AMP Adjustments are applied beginning in February 2010, then the cost recovery for the first and the second quarters are to occur during the February through June 2010 monthly billing periods.
- (9) Minor rounding occurs.

Commonwealth Edison Company
An Illustrative Example of the Determination of Monthly Advanced Metering Program (AMP) Adjustments
Determined Based on Stimulus Proposals Including AMI Pilot and 50% Matching Funds through American Recovery and Reinvestment Act (ARRA)
and the Use of Meter Factors for Cost Allocation

Stimulus Proposals Including AMI Pilot Costs Recovery for Second Quarter of 2010

Recovery Amount Excluding Customer Applications Recovery Amount ⁽¹⁾ =	\$1,491,568 (A)
Customer Applications Recovery Amount ⁽²⁾ =	\$125,474 (B)

	Meter Factor <u>All Classes</u> ⁽⁵⁾ (C)	Recovery Amount Excluding Customer Applications Recovery Amount (D) = (A) * (C)	Meter Factor <u>Residential Only</u> ⁽⁶⁾ (E)	Customer Applications Recovery Amount (F) = (B) * (E)	Total Recovery Amount (G) = (D) + (F)	Average Number of <u>Accounts in 2006</u> ⁽⁷⁾ (H)	Monthly AMP <u>Adjustments</u> ⁽⁸⁾ (I) = (G) / (H) / 3
Residential							
1 Single Family Without Space Heat	48.07%	\$716,997	62.25%	\$78,108	\$795,105	2,224,785	\$0.12
2 Multi Family Without Space Heat	24.54%	\$366,031	31.78%	\$39,876	\$405,907	982,552	\$0.14
3 Single Family With Space Heat	0.76%	\$11,336	0.98%	\$1,230	\$12,566	35,088	\$0.12
4 Multi Family With Space Heat	3.85%	\$57,425	4.99%	\$6,261	\$63,686	154,290	\$0.14
Total Residential	77.22%	\$1,151,789	100.00%	\$125,475	\$1,277,264	3,396,715	
Nonresidential							
5 Watt-Hour	1.90%	\$28,340	0.00%	\$0	\$28,340	97,839	\$0.10
6 Small Load (0 to 100 kW)	18.08%	\$269,675	0.00%	\$0	\$269,675	224,757	\$0.40
7 Medium Load (Over 100 to 400 kW)	1.87%	\$27,892	0.00%	\$0	\$27,892	17,770	\$0.52
8 Large Load (Over 400 to 1,000 kW)	0.53%	\$7,905	0.00%	\$0	\$7,905	4,298	\$0.61
9 Very Large Load (Over 1,000 to 10,000 kW)	0.31%	\$4,624	0.00%	\$0	\$4,624	1,897	\$0.81
10 Extra Large Load (Over 10,000 kW)	0.02%	\$298	0.00%	\$0	\$298	53	\$1.87
11 High Voltage (Up to 10,000 kW)	0.01%	\$149	0.00%	\$0	\$149	41	\$1.21
12 High Voltage (Over 10,000 kW)	0.01%	\$149	0.00%	\$0	\$149	26	\$1.91
13 Fixture-Included Lighting ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0	2,177	\$0.00
14 Street Lighting - Dusk to Dawn	0.04%	\$597	0.00%	\$0	\$597	3,158	\$0.06
15 Street Lighting - General Lighting	0.01%	\$149	0.00%	\$0	\$149	919	\$0.05
16 Railroad ⁽⁴⁾	0.00%	\$0	0.00%	\$0	\$0	2	\$0.00
Total Nonresidential	22.78%	\$339,778	0.00%	\$0	\$339,778	352,937	
Total ⁽⁹⁾	100.00%	\$1,491,567	100.00%	\$125,475	\$1,617,042	3,749,652	

Notes:

- (1) See ALJ 1.01_Attach 05. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 and the information provided in ComEd Ex. 7.1 filed in Docket No. 09-0407 for and AMP Pilot and Stimulus Proposals, except for the removing of costs for 10,000 meters and incentive compensation, and the assumption that the recovery period begins with the February 2010 monthly billing period.
Costs other than customer applications include costs for distribution automation, which is not related to meters.
- (2) See ALJ 1.01_Attach 06. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 and the information provided in ComEd Ex. 7.1 filed in Docket No. 09-0407 related to Customer Applications, and the assumption that the recovery period begins with the February 2010 monthly billing period.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.
- (5) IIEC Ex. 1.2, column (1), filed in Docket No. 09-0263.
- (6) IIEC Ex. 1.2, column (2), filed in Docket No. 09-0263.
- (7) ComEd Ex. 7.1, Schedule 2b, pages 3 and 4, line 59, in Docket No. 08-0532.
- (8) In the event that the AMP Adjustments are applied beginning in February 2010, then the cost recovery for the first and the second quarters are to occur during the February through June 2010 monthly billing periods.
- (9) Minor rounding occurs.

Commonwealth Edison Company
An Illustrative Example of the Determination of Monthly Advanced Metering Program (AMP) Adjustments
Determined Based on Stimulus Proposals Including AMI Pilot and 50% Matching Funds through American Recovery and Reinvestment Act (ARRA)
and the Use of Meter Factors for Cost Allocation

Stimulus Proposals Including AMI Pilot Costs Recovery for Third Quarter of 2010

Recovery Amount Excluding Customer Applications Recovery Amount⁽¹⁾ = \$3,365,500 (A)
Customer Applications Recovery Amount⁽²⁾ = \$6,582,358 (B)

	Meter Factor <u>All Classes</u> ⁽⁵⁾ (C)	Recovery Amount Excluding Customer Applications (D) = (A) * (C)	Meter Factor <u>Residential Only</u> ⁽⁶⁾ (E)	Customer Applications Recovery Amount (F) = (B) * (E)	Total Recovery Amount (G) = (D) + (F)	Average Number of Accounts in 2006 ⁽⁷⁾ (H)	Monthly AMP Adjustments (I) = (G) / (H) / 3
Residential							
1 Single Family Without Space Heat	48.07%	\$1,617,796	62.25%	\$4,097,518	\$5,715,314	2,224,785	\$0.86
2 Multi Family Without Space Heat	24.54%	\$825,894	31.78%	\$2,091,873	\$2,917,767	982,552	\$0.99
3 Single Family With Space Heat	0.76%	\$25,578	0.98%	\$64,507	\$90,085	35,088	\$0.86
4 Multi Family With Space Heat	3.85%	\$129,572	4.99%	\$328,460	\$458,032	154,290	\$0.99
Total Residential	77.22%	\$2,598,840	100.00%	\$6,582,358	\$9,181,198	3,396,715	
Nonresidential							
5 Watt-Hour	1.90%	\$63,945	0.00%	\$0	\$63,945	97,839	\$0.22
6 Small Load (0 to 100 kW)	18.08%	\$608,482	0.00%	\$0	\$608,482	224,757	\$0.90
7 Medium Load (Over 100 to 400 kW)	1.87%	\$62,935	0.00%	\$0	\$62,935	17,770	\$1.18
8 Large Load (Over 400 to 1,000 kW)	0.53%	\$17,837	0.00%	\$0	\$17,837	4,298	\$1.38
9 Very Large Load (Over 1,000 to 10,000 kW)	0.31%	\$10,433	0.00%	\$0	\$10,433	1,897	\$1.83
10 Extra Large Load (Over 10,000 kW)	0.02%	\$673	0.00%	\$0	\$673	53	\$4.23
11 High Voltage (Up to 10,000 kW)	0.01%	\$337	0.00%	\$0	\$337	41	\$2.74
12 High Voltage (Over 10,000 kW)	0.01%	\$337	0.00%	\$0	\$337	26	\$4.32
13 Fixture-Included Lighting ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0	2,177	\$0.00
14 Street Lighting - Dusk to Dawn	0.04%	\$1,346	0.00%	\$0	\$1,346	3,158	\$0.14
15 Street Lighting - General Lighting	0.01%	\$337	0.00%	\$0	\$337	919	\$0.12
16 Railroad ⁽⁴⁾	0.00%	\$0	0.00%	\$0	\$0	2	\$0.00
Total Nonresidential	22.78%	\$766,662	0.00%	\$0	\$766,662	352,937	
Total ⁽⁸⁾	100.00%	\$3,365,502	100.00%	\$6,582,358	\$9,947,860	3,749,652	

Notes:

- (1) See ALJ 1.01_Attach 05. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 and the information provided in ComEd Ex. 7.1 filed in Docket No. 09-0407 for and AMP Pilot and Stimulus Proposals, except for the removing of costs for 10,000 meters and incentive compensation, and the assumption that the recovery period begins with the February 2010 monthly billing period.
Costs other than customer applications include costs for distribution automation, which is not related to meters.
- (2) See ALJ 1.01_Attach 06. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 and the information provided in ComEd Ex. 7.1 filed in Docket No. 09-0407 related to Customer Applications, and the assumption that the recovery period begins with the February 2010 monthly billing period.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.
- (5) IIEC Ex. 1.2, column (1), filed in Docket No. 09-0263.
- (6) IIEC Ex. 1.2, column (2), filed in Docket No. 09-0263.
- (7) ComEd Ex. 7.1, Schedule 2b, pages 3 and 4, line 59, in Docket No. 08-0532.
- (8) Minor rounding occurs.

Commonwealth Edison Company
An Illustrative Example of the Determination of Monthly Advanced Metering Program (AMP) Adjustments
Determined Based on Stimulus Proposals Including AMI Pilot and 50% Matching Funds through American Recovery and Reinvestment Act (ARRA)
and the Use of Meter Factors for Cost Allocation

Stimulus Proposals Including AMI Pilot Costs Recovery for Fourth Quarter of 2010

Recovery Amount Excluding Customer Applications Recovery Amount ⁽¹⁾ =	\$3,890,808 (A)
Customer Applications Recovery Amount ⁽²⁾ =	\$4,177,559 (B)

	Meter Factor <u>All Classes</u> ⁽⁵⁾ (C)	Recovery Amount Excluding Customer Applications <u>Recovery Amount</u> (D) = (A) * (C)	Meter Factor <u>Residential Only</u> ⁽⁶⁾ (E)	Customer Applications <u>Recovery Amount</u> (F) = (B) * (E)	Total <u>Recovery Amount</u> (G) = (D) + (F)	Average Number of <u>Accounts in 2006</u> ⁽⁷⁾ (H)	Monthly AMP <u>Adjustments</u> (I) = (G) / (H) / 3
Residential							
1 Single Family Without Space Heat	48.07%	\$1,870,311	62.25%	\$2,600,530	\$4,470,841	2,224,785	\$0.67
2 Multi Family Without Space Heat	24.54%	\$954,804	31.78%	\$1,327,628	\$2,282,432	982,552	\$0.77
3 Single Family With Space Heat	0.76%	\$29,570	0.98%	\$40,940	\$70,510	35,088	\$0.67
4 Multi Family With Space Heat	3.85%	\$149,796	4.99%	\$208,460	\$358,256	154,290	\$0.77
Total Residential	77.22%	\$3,004,481	100.00%	\$4,177,558	\$7,182,039	3,396,715	
Nonresidential							
5 Watt-Hour	1.90%	\$73,925	0.00%	\$0	\$73,925	97,839	\$0.25
6 Small Load (0 to 100 kW)	18.08%	\$703,458	0.00%	\$0	\$703,458	224,757	\$1.04
7 Medium Load (Over 100 to 400 kW)	1.87%	\$72,758	0.00%	\$0	\$72,758	17,770	\$1.36
8 Large Load (Over 400 to 1,000 kW)	0.53%	\$20,621	0.00%	\$0	\$20,621	4,298	\$1.60
9 Very Large Load (Over 1,000 to 10,000 kW)	0.31%	\$12,062	0.00%	\$0	\$12,062	1,897	\$2.12
10 Extra Large Load (Over 10,000 kW)	0.02%	\$778	0.00%	\$0	\$778	53	\$4.89
11 High Voltage (Up to 10,000 kW)	0.01%	\$389	0.00%	\$0	\$389	41	\$3.16
12 High Voltage (Over 10,000 kW)	0.01%	\$389	0.00%	\$0	\$389	26	\$4.99
13 Fixture-Included Lighting ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0	2,177	\$0.00
14 Street Lighting - Dusk to Dawn	0.04%	\$1,556	0.00%	\$0	\$1,556	3,158	\$0.16
15 Street Lighting - General Lighting	0.01%	\$389	0.00%	\$0	\$389	919	\$0.14
16 Railroad ⁽⁴⁾	0.00%	\$0	0.00%	\$0	\$0	2	\$0.00
Total Nonresidential	22.78%	\$886,325	0.00%	\$0	\$886,325	352,937	
Total ⁽⁸⁾	100.00%	\$3,890,806	100.00%	\$4,177,558	\$8,068,364	3,749,652	

Notes:

- (1) See ALJ 1.01_Attach 05. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 and the information provided in ComEd Ex. 7.1 filed in Docket No. 09-0407 for and AMP Pilot and Stimulus Proposals, except for the removing of costs for 10,000 meters and incentive compensation, and the assumption that the recovery period begins with the February 2010 monthly billing period.
Costs other than customer applications include costs for distribution automation, which is not related to meters.
- (2) See ALJ 1.01_Attach 06. This amount is prepared using the methodology used to prepare the information presented in ComEd Ex. 15.1 filed in Docket No. 09-0263 and the information provided in ComEd Ex. 7.1 filed in Docket No. 09-0407 related to Customer Applications, and the assumption that the recovery period begins with the February 2010 monthly billing period.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.
- (5) IIEC Ex. 1.2, column (1), filed in Docket No. 09-0263.
- (6) IIEC Ex. 1.2, column (2), filed in Docket No. 09-0263.
- (7) ComEd Ex. 7.1, Schedule 2b, pages 3 and 4, line 59, in Docket No. 08-0532.
- (8) Minor rounding occurs.

Commonwealth Edison Company

An Illustrative Example of the Determination of Annual Average Per Customer Adjustments in 2010 as a Percentage of Annual Average Per Customer Distribution Bill
Determined Based on Stimulus Proposal Including AMI Pilot and 50% Matching Funds through American Recovery and Reinvestment Act (ARRA)
and the Use of Meter Factors for Cost Allocation

	Monthly Per Customer Adjustments ⁽¹⁾				Per Customer Adjustment in 2010 (E) = (A) * 2 + ((B)+(C)+(D)) * 3	Annual Average Per Customer Distribution Bill ⁽²⁾ (F)	Annual Per Customer Adjustments as % of Annual Average Per Customer Distribution Bill (G) = (E) / (F)
	1st Quarter (A)	2nd Quarter (B)	3rd Quarter (C)	4th Quarter (D)			
<u>Residential</u>							
1 Single Family Without Space Heat	\$0.12	\$0.12	\$0.86	\$0.67	\$5.19	\$349.95	1.48%
2 Multi Family Without Space Heat	\$0.14	\$0.14	\$0.99	\$0.77	\$5.98	\$212.47	2.81%
3 Single Family With Space Heat	\$0.12	\$0.12	\$0.86	\$0.67	\$5.19	\$606.82	0.86%
4 Multi Family With Space Heat	\$0.14	\$0.14	\$0.99	\$0.77	\$5.98	\$334.08	1.79%
Total Residential					\$5.45	\$312.11	1.75%
<u>Nonresidential</u>							
5 Watt-Hour	\$0.10	\$0.10	\$0.22	\$0.25	\$1.91	\$214.52	0.89%
6 Small Load (0 to 100 kW)	\$0.40	\$0.40	\$0.90	\$1.04	\$7.82	\$1,022.73	0.76%
7 Medium Load (Over 100 to 400 kW)	\$0.52	\$0.52	\$1.18	\$1.36	\$10.22	\$9,979.50	0.10%
8 Large Load (Over 400 to 1,000 kW)	\$0.61	\$0.61	\$1.38	\$1.60	\$11.99	\$34,897.71	0.03%
9 Very Large Load (Over 1,000 to 10,000 kW)	\$0.81	\$0.81	\$1.83	\$2.12	\$15.90	\$130,784.16	0.01%
10 Extra Large Load (Over 10,000 kW)	\$1.88	\$1.87	\$4.23	\$4.89	\$36.73	\$540,773.24	0.01%
11 High Voltage (Up to 10,000 kW)	\$1.21	\$1.21	\$2.74	\$3.16	\$23.75	\$366,812.00	0.01%
12 High Voltage (Over 10,000 kW)	\$1.90	\$1.91	\$4.32	\$4.99	\$37.46	\$74,513.00	0.05%
13 Fixture-Included Lighting ⁽³⁾	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%
14 Street Lighting - Dusk to Dawn	\$0.06	\$0.06	\$0.14	\$0.16	\$1.20	\$2,036.48	0.06%
15 Street Lighting - General Lighting	\$0.05	\$0.05	\$0.12	\$0.14	\$1.03	\$792.59	0.13%
16 Railroad ⁽⁴⁾	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,486,401.00	0.00%

Notes:

- (1) The monthly per customer adjustments are transferred from column (I) of the first 4 pages of this work paper. Assume AMP Adjustments are applied to customer bills beginning with the February 2010 monthly billing period.
- (2) These average per customer delivery bill amounts are prepared using the same methodology used to prepare the information shown on page 1, lines 33-47, of ComEd Ex. 15.2 filed in Docket No. 09-0263.
- (3) These lighting accounts are customers using electric service for fixture-included lighting only.
- (4) The Railroad class is not assigned any cost per Administrative Law Judges' Proposed Order issued in Docket No. 09-0263.

Estimated Rider AMP Recovery Amounts

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
				= (C) x (D)						= sum (E through J)			
Line #	Year	Quarter	Net AP (1)	Quarterly Pre-tax Return % (2)	Quarterly Pre-tax Return \$	AMP Quarterly Depreciation (3)	Retired Meter Depreciation (4)	Amortization of Workshop Costs (5)	Amortization of Meter Reg Asset (6)	Customer Applications & Public Information O&M (7)	Quarterly Totals	Year	Annual Totals
1	2010	1											
2		2	\$27,074,902	4.79%	\$1,296,350	\$1,809,987	(\$26,075)	\$114,065	\$43,736	\$0	\$3,238,063		
3		3	\$40,869,753	2.87%	\$1,173,171	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,696,122		
4		4	\$39,322,712	2.87%	\$1,128,763	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,651,714	2010	\$8,585,900
5	2011	1	\$37,432,774	2.87%	\$1,074,512	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,597,463		
6		2	\$35,542,836	2.87%	\$1,020,262	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,543,213		
7		3	\$33,710,058	2.87%	\$967,651	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,490,602		
8		4	\$31,877,280	2.87%	\$915,041	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,437,992	2011	\$10,069,271
9	2012	1	\$30,082,658	2.87%	\$863,526	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,386,477		
10		2	\$28,288,035	2.87%	\$812,012	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,334,963		
11		3	\$26,540,154	2.87%	\$761,838	\$1,394,115	(\$93,084)	\$68,384	\$153,536	\$0	\$2,284,789		
12		4	\$24,792,272	2.87%	\$711,665	\$1,394,115	(\$93,084)	\$22,704	\$153,536	\$0	\$2,188,935	2012	\$9,195,165

(1) Page 2, Column K, Lines 84 through 95.

(2) Page 6, Pre Tax Return (PTR) multiplied by 25% for quarterly rate, except Q2 is multiplied by .417 as 5 months application is assumed.

(3) Page 2, Column G, Lines 84 through 95.

(4) Page 4, Column H.

(5) Page 7, Column D.

(6) Page 4, Column G.

(7) Page 7, Column E and F.

(A) Line	(B) Year	(C) Quarter	(D) Quarterly Investment (\$)	(E) CWIP Balance	(F) Plant In-Service Balance	(G) Quarterly Book Depreciation (1)	(H) Accumulated Book Depreciation	(I) Quarterly Tax Depreciation (2)	(J) Accumulated Deferred Income Taxes (3)	(K) Net AP	(L) AMP Book Depr Q4 2009 (4)
METERS											
1	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		2	\$60,500	\$60,500	\$60,500	\$766	\$766	\$1,134	\$150	\$59,693	
3		3	\$141,408	\$201,908	\$201,908	\$2,524	\$3,289	\$3,786	\$652	\$197,976	
4		4	\$8,154,905	\$8,356,812	\$8,356,812	\$104,460	\$107,740	\$156,690	\$21,411	\$8,227,661	\$174,240
5	2010	1	\$11,562,082	\$19,918,894	\$19,918,894	\$248,986	\$356,726	\$373,479	\$70,890	\$19,491,277	
6		2	\$1,549,880	\$21,468,774	\$21,468,774	\$268,360	\$625,086	\$744,966	\$260,318	\$20,583,370	
7		3		\$21,468,774	\$21,468,774	\$268,360	\$893,446	\$744,966	\$449,745	\$20,125,583	
8		4		\$21,468,774	\$21,468,774	\$268,360	\$1,161,805	\$744,966	\$639,173	\$19,667,796	
9	2011	1		\$21,468,774	\$21,468,774	\$268,360	\$1,430,165	\$744,966	\$828,600	\$19,210,009	
10		2		\$21,468,774	\$21,468,774	\$268,360	\$1,698,525	\$632,792	\$973,444	\$18,796,806	
11		3		\$21,468,774	\$21,468,774	\$268,360	\$1,966,884	\$632,792	\$1,118,287	\$18,383,602	
12		4		\$21,468,774	\$21,468,774	\$268,360	\$2,235,244	\$632,792	\$1,263,131	\$17,970,399	
13	2012	1		\$21,468,774	\$21,468,774	\$268,360	\$2,503,600	\$632,792	\$1,407,975	\$17,557,195	
14		2		\$21,468,774	\$21,468,774	\$268,360	\$2,771,963	\$537,793	\$1,515,061	\$17,181,750	
15		3		\$21,468,774	\$21,468,774	\$268,360	\$3,040,323	\$537,793	\$1,622,147	\$16,806,304	
16		4		\$21,468,774	\$21,468,774	\$268,360	\$3,308,683	\$537,793	\$1,729,233	\$16,430,858	

(A) Line	(B) Year	(C) Quarter	(D) Quarterly Investment	(E) CWIP Balance	(F) Plant In-Service Balance	(G) Quarterly Book Depreciation (1)	(H) Accumulated Book Depreciation	(I) Quarterly Tax Depreciation (2)	(J) Accumulated Deferred Income Taxes (3)	(K) Net AP	(L) AMP Book Depr Q4 2009 (4)
IT (Software)											
17	2009	1	\$549,075	\$549,075	\$0	\$0	\$0	\$0	\$0	\$549,075	
18		2	\$2,375,384	\$2,924,459	\$0	\$0	\$0	\$0	\$0	\$2,924,459	
19		3	\$4,253,043	\$7,177,502	\$0	\$0	\$0	\$0	\$0	\$7,177,502	
20		4	\$8,708,688	\$15,886,190	\$15,886,190	\$794,310	\$794,310	\$662,057	-\$52,564	\$15,144,445	\$1,324,908
21	2010	1	\$2,246,396	\$18,132,586	\$18,132,586	\$906,629	\$1,700,939	\$755,676	-\$112,560	\$16,544,208	
22		2	\$420,678	\$18,553,265	\$18,553,265	\$927,663	\$2,628,602	\$773,207	-\$173,949	\$16,098,611	
23		3		\$18,553,265	\$18,553,265	\$927,663	\$3,556,265	\$773,207	-\$235,337	\$15,232,337	
24		4		\$18,553,265	\$18,553,265	\$927,663	\$4,483,929	\$1,545,951	\$10,401	\$14,058,935	
25	2011	1		\$18,553,265	\$18,553,265	\$927,663	\$5,411,592	\$1,545,951	\$256,139	\$12,885,634	
26		2		\$18,553,265	\$18,553,265	\$927,663	\$6,339,255	\$1,545,951	\$501,878	\$11,712,132	
27		3		\$18,553,265	\$18,553,265	\$927,663	\$7,266,918	\$1,545,951	\$747,616	\$10,538,730	
28		4		\$18,553,265	\$18,553,265	\$927,663	\$8,194,581	\$1,545,951	\$993,355	\$9,365,329	
29	2012	1		\$18,553,265	\$18,553,265	\$927,663	\$9,122,245	\$1,545,951	\$1,239,093	\$8,191,927	
30		2		\$18,553,265	\$18,553,265	\$927,663	\$10,049,908	\$1,545,951	\$1,484,831	\$7,018,525	
31		3		\$18,553,265	\$18,553,265	\$927,663	\$10,977,571	\$1,545,951	\$1,730,570	\$5,845,124	
32		4		\$18,553,265	\$18,553,265	\$927,663	\$11,905,234	\$773,207	\$1,669,181	\$4,978,849	

(A) Line	(B) Year	(C) Quarter	(D) Quarterly Investment	(E) CWIP Balance	(F) Plant In-Service Balance	(G) Quarterly Book Depreciation (1)	(H) Accumulated Book Depreciation	(I) Quarterly Tax Depreciation (2)	(J) Accumulated Deferred Income Taxes (3)	(K) Net AP	(L) AMP Book Depr Q4 2009 (4)
IT (Hardware)											
33	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
34		2	\$3,000,000	\$3,000,000	\$0	\$0	\$0	\$0	\$0	\$3,000,000	
35		3	\$0	\$3,000,000	\$0	\$0	\$0	\$0	\$0	\$3,000,000	
36		4	\$0	\$3,000,000	\$3,000,000	\$174,675	\$174,675	\$150,000	-\$9,807	\$2,835,132	\$291,358
37	2010	1	\$0	\$3,000,000	\$3,000,000	\$174,675	\$349,350	\$150,000	-\$19,614	\$2,670,264	
38		2	\$0	\$3,000,000	\$3,000,000	\$174,675	\$524,025	\$150,000	-\$29,421	\$2,505,396	
39		3	\$0	\$3,000,000	\$3,000,000	\$174,675	\$698,700	\$150,000	-\$39,228	\$2,340,528	
40		4	\$0	\$3,000,000	\$3,000,000	\$174,675	\$873,375	\$240,000	-\$13,265	\$2,139,890	
41	2011	1	\$0	\$3,000,000	\$3,000,000	\$174,675	\$1,048,050	\$240,000	\$12,699	\$1,939,251	
42		2	\$0	\$3,000,000	\$3,000,000	\$174,675	\$1,222,725	\$240,000	\$38,062	\$1,738,613	
43		3	\$0	\$3,000,000	\$3,000,000	\$174,675	\$1,397,400	\$240,000	\$64,625	\$1,537,975	
44		4	\$0	\$3,000,000	\$3,000,000	\$174,675	\$1,572,075	\$144,000	\$52,434	\$1,375,491	
45	2012	1	\$0	\$3,000,000	\$3,000,000	\$174,675	\$1,746,750	\$144,000	\$40,242	\$1,213,008	
46		2	\$0	\$3,000,000	\$3,000,000	\$174,675	\$1,921,425	\$144,000	\$28,050	\$1,050,525	
47		3	\$0	\$3,000,000	\$3,000,000	\$174,675	\$2,096,100	\$144,000	\$15,858	\$888,042	
48		4	\$0	\$3,000,000	\$3,000,000	\$174,675	\$2,270,775	\$86,400	-\$19,227	\$748,452	

(A) Line	(B) Year	(C) Quarter	(D) Quarterly Investment	(E) CWIP Balance	(F) Plant In-Service Balance	(G) Quarterly Book Depreciation (1)	(H) Accumulated Book Depreciation	(I) Quarterly Tax Depreciation (2)	(J) Accumulated Deferred Income Taxes (3)	(K) Net AP	(L) AMP Book Depr Q4 2009 (4)
Communications Equipment (Network Infrastructure)											
49	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
50		2	\$195,742	\$195,742	\$195,742	\$2,535	\$2,535	\$6,993	\$1,772	\$191,435	
51		3	\$262,194	\$457,935	\$457,935	\$5,930	\$8,465	\$16,360	\$5,917	\$443,553	
52		4	\$443,954	\$901,889	\$901,889	\$11,679	\$20,145	\$32,220	\$14,081	\$867,663	\$19,481
53	2010	1	\$622,056	\$1,523,944	\$1,523,944	\$19,735	\$39,880	\$54,443	\$27,875	\$1,456,189	
54		2	\$284,298	\$1,808,242	\$1,808,242	\$23,417	\$63,296	\$110,710	\$62,570	\$1,682,376	
55		3	\$0	\$1,808,242	\$1,808,242	\$23,417	\$86,713	\$110,710	\$97,265	\$1,624,264	
56		4	\$0	\$1,808,242	\$1,808,242	\$23,417	\$110,130	\$110,710	\$131,959	\$1,566,153	
57	2011	1	\$0	\$1,808,242	\$1,808,242	\$23,417	\$133,547	\$110,710	\$166,654	\$1,508,042	
58		2	\$0	\$1,808,242	\$1,808,242	\$23,417	\$156,963	\$79,065	\$188,771	\$1,462,507	
59		3	\$0	\$1,808,242	\$1,808,242	\$23,417	\$180,380	\$79,065	\$210,889	\$1,416,973	
60		4	\$0	\$1,808,242	\$1,808,242	\$23,417	\$203,797	\$79,065	\$233,006	\$1,371,439	
61	2012	1	\$0	\$1,808,242	\$1,808,242	\$23,417	\$227,214	\$79,065	\$255,124	\$1,325,905	
62		2	\$0	\$1,808,242	\$1,808,242	\$23,417	\$250,630	\$56,462	\$268,258	\$1,289,354	
63		3	\$0	\$1,808,242	\$1,808,242	\$23,417	\$274,047	\$56,462	\$281,392	\$1,252,803	
64		4	\$0	\$1,808,242	\$1,808,242	\$23,417	\$297,464	\$56,462	\$294,526	\$1,216,252	

(A) Line	(B) Year	(C) Quarter	(D) Quarterly Investment	(E) CWIP Balance	(F) Plant In-Service Balance	(G) Quarterly Book Depreciation (1)	(H) Accumulated Book Depreciation	(I) Quarterly Tax Depreciation (2)	(J) Accumulated Deferred Income Taxes (3)	(K) Net AP	(L) AMP Book Depr Q4 2009 (4)
Customer Applications (Information Technology)											
65	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
66		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
67		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
68		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
69	2010	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
70		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
71		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
72		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
73	2011	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
74		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
75		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
76		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
77	2012	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
78		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
79		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
80		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

(A) Line	(B) Year	(C) Quarter	(D) Quarterly Investment	(E) CWIP Balance	(F) Plant In-Service Balance	(G) Quarterly Book Depreciation	(H) Accumulated Book Depreciation	(I) Quarterly Tax Depreciation	(J) Accumulated Deferred Income Taxes	(K) Net AP	(L) AMP Book Depr Q4 2009 (4)
Total Investment (summary of above categories)											
81	2009	1	\$549,075	\$549,075	\$0	\$0	\$0	\$0	\$0	\$549,075	
82		2	\$5,631,626	\$5,924,459	\$256,242	\$3,291	\$3,291	\$8,127	\$1,922	\$6,175,487	
83		3	\$4,656,644	\$10,177,502	\$659,843	\$8,454	\$11,745	\$20,146	\$6,569	\$10,819,031	
84		4	\$17,307,547	\$0	\$28,144,892	\$1,085,124	\$1,096,869	\$1,000,967	-\$26,879	\$27,074,902	\$1,809,987
85	2010	1	\$14,430,533	\$0	\$42,575,425	\$1,350,026	\$2,446,895	\$1,333,598	-\$33,409	\$40,161,938	
86		2	\$2,254,856	\$0	\$44,830,281	\$1,394,115	\$3,841,010	\$1,778,883	\$119,5		

Line #	(A) Retirement Unit	(B) Quantity	(C) Account 370 as of March 31, 2009 Accum. Cost	(D) Allocated Reserve	(E)	(F)	(G)	(H)	(I)
1	Non-unitized	470	\$1,738,026	\$14,153					
2	Relay	6,071	\$1,437,761	\$822,654					
3	Transformer-Current	196,173	\$15,008,090	\$6,036,934					
4	Transformer-Potential	3,253	\$2,300,203	\$1,125,165					
5	Transformer-Demand Meter	649	\$100,905	\$78,370					
6	Total - Other Equipment	206,616	\$20,584,985	\$8,077,276					
Meters and Installation Only									
7	Meter Installation		\$50,041,224	\$33,315,060					
8	Demand Meters	168,347	\$25,282,980	\$2,722,570					
9	Watt-hour Meters	3,151,145	\$203,628,552	\$72,306,735					
10	Electronic Meters	293,308	\$67,302,469	\$34,420,302					
11	Total - Meters and Installation Only	3,612,800	\$346,255,224	\$142,764,667					

Quantification of Meter Related Regulatory Asset

Total Meters Removed from Service by Quarter (1)

12	4th Qtr 2009	22,000	
13	1st Qtr 2010	96,000	Removed 10,000 meters for Elgin
14	2ndQtr 2010	13,000	
15	Total	131,000	

= (D) x (F) x (G) = (D) - (E) - (H)

Line #	Meters Removed From Service (2)	Quarter	Rate	Quantity	Accum. Cost	Allocated Reserve	Annual Depreciation Rate (9)	% of Year Retiring Meters	Reserve Change 4/1/09 - 6/30/10	Estimated Net Book Value when Retired
16	Meter Installation (3)	4th Qtr 2009			\$304,724	\$202,871	3.99%	75%	\$9,119	\$92,734
17		1st Qtr 2010			\$1,329,705	\$885,254	3.99%	100%	\$53,055	\$391,396
18		2ndQtr 2010			\$180,064	\$119,878	3.99%	125%	\$8,981	\$51,205
19	Demand Meters (4)	4th Qtr 2009	1.8%	401	\$60,243	\$6,487	3.99%	75%	\$1,803	\$51,953
20		1st Qtr 2010	1.8%	1,750	\$262,877	\$28,308	3.99%	100%	\$10,489	\$224,080
21		2ndQtr 2010	1.8%	237	\$35,598	\$3,833	3.99%	125%	\$1,775	\$29,989
22	Watt-hour Meters (4)	4th Qtr 2009	95.0%	20,900	\$1,350,568	\$479,575	3.99%	75%	\$40,416	\$830,578
23		1st Qtr 2010	95.0%	91,200	\$5,893,390	\$2,092,692	3.99%	100%	\$235,146	\$3,565,552
24		2ndQtr 2010	95.0%	12,350	\$798,063	\$283,385	3.99%	125%	\$39,803	\$474,874
25	Electronic Meters (4)	4th Qtr 2009	3.2%	699	\$160,364	\$82,014	3.99%	75%	\$4,799	\$73,550
26		1st Qtr 2010	3.2%	3,050	\$699,769	\$357,881	3.99%	100%	\$27,921	\$313,967
27		2ndQtr 2010	3.2%	413	\$94,760	\$48,463	3.99%	125%	\$4,726	\$41,571
28	Total			131,000	\$11,170,124	\$4,590,641			\$438,033	\$6,141,450

Regulatory Asset (5)

29	4th Qtr 2009	\$1,048,815
30	1st Qtr 2010	\$4,494,995
31	2nd Qtr 2010	\$597,640
32	Total	\$6,141,450

Regulatory Asset Amortization

33	Amortization Period (in Years)	10
34	Regulatory Asset Amortization per Meter	Annual (6) Quarterly
		\$4.69 \$1.17

Removed Meter Depreciation

35	Depreciation Rate in Revenue Requirement (7)	3.33%
36	Depreciation Expense of Meter Removed in Revenue Requirement (8)	Annual Quarterly (per meter)
		\$2.84 \$0.71

- See Direct Testimony of Michael J. Meehan
- See Testimony of Michael J. Meehan. 95% of meters replaced are watt-hour type. Remaining 5% allocated based on percentage of other meters.
- Accum. Cost and Allocated Reserve From line 7 columns D and E * Quarterly Meters Removed From Service (lines 12 - 14) quarterly divided by Line 11 columns D and E, respectively.
- Meters removed from service, by quarter from lines 19 - 27 column B divided by meter quantities on Lines 8 - 10, multiplied by Accum Cost and Allocated Reserve on lines 8 - 10 columns D and E.
- Net Book Values per Quarter from Lines 16 - 27
- Annual amortization = amount on line 32, column C divided by amount on line 15 column C divided by amount on line 33 column C. Quarterly amortization = Annual multiplied by 25%.
- Weighted Average Depreciation Rate applicable to meters in ComEd' current revenue requirement (Docket 07-0566)
- Annual amount equals Accum. Cost on Line 28 column D divided by total meters removed on line 15 column C times depreciation rate on line 35 column C. Quarterly amount equals annual amount times .25.
- Per December 2008 ComEd Depreciation Study

Reg Asset Amortization and Net Depreciation

(A) Year	(B) Quarter	(C) Meters Replaced (1)	(D) Cumulative Total meters Replace	(E) Net Book Value (2)	(F) Total Net Book Value	(G) Quarterly Amortization (3) Through Rider AMP	(H) Quarterly Depreciation in Base Rates (4)
2009	1						
	2						
	3						
	4	22,000	22,000	\$1,048,815	\$1,048,815		
2010	1	96,000	118,000	\$4,494,995	\$5,543,810	\$43,736 (5)	\$26,075 (6)
	2	13,000	131,000	\$597,640	\$6,141,450	\$153,536	\$93,084
	3					\$153,536	\$93,084
	4					\$153,536	\$93,084
2011	1					\$153,536	\$93,084
	2					\$153,536	\$93,084
	3					\$153,536	\$93,084
	4					\$153,536	\$93,084
2012	1					\$153,536	\$93,084
	2					\$153,536	\$93,084
	3					\$153,536	\$93,084
	4					\$153,536	\$93,084

(1) Page 3, Lines 11 and 12.

(2) Page 3, Lines 16 and 17.

(3) Cumulative meters in column (D) multiplied by quarterly asset amortization amount per meter, page 3, column C, line 34.

(4) Cumulative meters in column (D) multiplied by quarterly meter depreciation, page 3, column C, line 34.

(5) Regulatory Asset as of Q4 2009 (Page 3, column C, line 29), divided by 10 years, multiplied by .417 (to extend to 5 months)

(6) Cumulative meters in column (D) multiplied by quarterly meter depreciation, page 3, column C, line 34 (Q1 2010 calculated to 5 months).

Rider AMP Depreciation Rates

Year	Book Depreciation				Tax Depreciation			
	Meters 20 Year	IT (software) 5 Year	IT (hardware)	Communications Equipment (Network Infrastructure)	Meters 10 Year	IT (software) 5 Year	IT (hardware)	Communications Equipment (Network Infrastructure)
1	5.00%	20.00%	23.29%	5.18%	7.50%	16.67%	20.00%	14.29%
2	5.00%	20.00%	23.29%	5.18%	13.88%	33.33%	32.00%	24.49%
3	5.00%	20.00%	23.29%	5.18%	11.79%	33.33%	19.20%	17.49%
4	5.00%	20.00%	23.29%	5.18%	10.02%	16.67%	11.52%	12.49%

Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.73%
Equity	10.30%	45.04%	4.64%
WACC =			8.37%

Weighted Cost of Common Equity (WCCE) =	4.64%
Weighted Cost of Long Term Debt (WCLTD) =	3.73%
Uncollectibles Factor (UF) =	0.73%
Federal Income Tax Rate (FIT) =	35.00%
State Income Tax Rate (SIT) =	7.30%
Combined Tax Rate =	39.75%

$$\text{Pre-tax Return (PTR)} = \frac{(\text{WCCE})}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.73\%) \times (1-7.30\%) \times (1-35.00\%)} + 3.73\%$$

$$\text{PTR} = 11.48\%$$

Amortization of AMI Workshop Costs and Quarterly O&M

(A) Year	(B) Quarter	AMI Workshop Costs		(E) Customer Programs (3)	(F) Public Information and Community Outreach (3)
		(C) Cumulative Workshop Costs (1)	(D) Amortization of Workshop Costs (2)		
2009	1				
	2	820,613			
	3				
	4				
2010	1		114,065 (4)	\$0	\$0
	2		68,384	\$0	\$0
	3		68,384	\$0	\$0
	4		68,384	\$0	\$0
2011	1		68,384	\$0	\$0
	2		68,384	\$0	\$0
	3		68,384	\$0	\$0
	4		68,384	\$0	\$0
2012	1		68,384	\$0	\$0
	2		68,384	\$0	\$0
	3		68,384	\$0	\$0
	4		22,704	\$0	\$0

(1) Includes amounts paid or accrued through April 2009 (\$698,192) plus May 2009 estimate (\$52,421) and May 2011 estimate (\$70,000).

(2) Amortized by Quarter over 3 years starting in Q2, 2010.

(3) Amortized costs "incurred prior to the effective date of Rider AMP" over 3 years per recommendation of D. Hathhorn testimony. By costs incurred prior to effective date of the rider, it is interpreted as costs through Q4, 2009. (see ALJ 1.01_Attach 2 Work paper pg 7)

(4) For application in Q2, 2010, 5 months of amortization was included.

Estimated Rider AMP Recovery Amounts

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
				= (C) x (D)						= sum (E through J)			
Line #	Year	Quarter	Net AP (1)	Quarterly Pre-tax Return % (2)	Quarterly Pre-tax Return \$	AMP Quarterly Depreciation (3)	Retired Meter Depreciation (4)	Amortization of Workshop Costs (5)	Amortization of Meter Reg Asset (6)	Customer Applications & Public Information O&M (7)	Quarterly Totals	Year	Annual Totals
1	2010	1											
2		2	\$38,132	4.79%	\$1,826	\$0	\$0	\$0	\$0	\$250,907	\$252,733		
3		3	\$1,983,625	2.87%	\$56,940	\$109,500	\$0	\$0	\$0	\$6,834,760	\$7,001,200		
4		4	\$1,881,371	2.87%	\$54,005	\$109,500	\$0	\$0	\$0	\$1,524,073	\$1,687,578	2010	\$8,941,510
5	2011	1	\$1,742,864	2.87%	\$50,029	\$109,500	\$0	\$0	\$0	\$2,032,073	\$2,191,602		
6		2	\$1,604,358	2.87%	\$46,053	\$109,500	\$0	\$0	\$0	\$250,907	\$406,460		
7		3	\$1,465,851	2.87%	\$42,077	\$109,500	\$0	\$0	\$0	\$250,907	\$402,484		
8		4	\$1,327,345	2.87%	\$38,102	\$109,500	\$0	\$0	\$0	\$250,907	\$398,508	2011	\$3,399,054
9	2012	1	\$1,188,838	2.87%	\$34,126	\$109,500	\$0	\$0	\$0	\$250,907	\$394,532		
10		2	\$1,050,331	2.87%	\$30,150	\$109,500	\$0	\$0	\$0	\$250,907	\$390,557		
11		3	\$911,825	2.87%	\$26,174	\$109,500	\$0	\$0	\$0	\$250,907	\$386,581		
12		4	\$773,318	2.87%	\$22,198	\$109,500	\$0	\$0	\$0	\$250,907	\$382,605	2012	\$1,554,275

(1) Page 2, Column K, Lines 84 through 95.

(2) Page 6, Pre Tax Return (PTR) multiplied by 25% for quarterly rate, except Q2 is multiplied by .417 as 5 months application is assumed.

(3) Page 2, Column G, Lines 84 through 95.

(4) Page 4, Column H.

(5) Page 7, Column D.

(6) Page 4, Column G.

(7) Page 7, Column E and F.

(A) Line	(B) Year	(C) Quarter	(D) Quarterly Investment	(E) CWIP Balance	(F) Plant In-Service Balance	(G) Quarterly Book Depreciation (1)	(H) Accumulated Book Depreciation	(I) Quarterly Tax Depreciation (2)	(J) Accumulated Deferred Income Taxes (3)	(K) Net AP
METERS										
1	2009	1	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2		2	\$0		\$0	\$0	\$0	\$0	\$0	\$0
3		3	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4		4	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5	2010	1	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6		2	\$0		\$0	\$0	\$0	\$0	\$0	\$0
7		3			\$0	\$0	\$0	\$0	\$0	\$0
8		4			\$0	\$0	\$0	\$0	\$0	\$0
9	2011	1			\$0	\$0	\$0	\$0	\$0	\$0
10		2			\$0	\$0	\$0	\$0	\$0	\$0
11		3			\$0	\$0	\$0	\$0	\$0	\$0
12		4			\$0	\$0	\$0	\$0	\$0	\$0
13	2012	1			\$0	\$0	\$0	\$0	\$0	\$0
14		2			\$0	\$0	\$0	\$0	\$0	\$0
15		3			\$0	\$0	\$0	\$0	\$0	\$0
16		4			\$0	\$0	\$0	\$0	\$0	\$0

= (E)+ (F)-(H)- (J)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
IT (Software)									
17	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	2010	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		3		\$0	\$0	\$0	\$0	\$0	\$0
24		4		\$0	\$0	\$0	\$0	\$0	\$0
25	2011	1		\$0	\$0	\$0	\$0	\$0	\$0
26		2		\$0	\$0	\$0	\$0	\$0	\$0
27		3		\$0	\$0	\$0	\$0	\$0	\$0
28		4		\$0	\$0	\$0	\$0	\$0	\$0
29	2012	1		\$0	\$0	\$0	\$0	\$0	\$0
30		2		\$0	\$0	\$0	\$0	\$0	\$0
31		3		\$0	\$0	\$0	\$0	\$0	\$0
32		4		\$0	\$0	\$0	\$0	\$0	\$0

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
IT (Hardware)									
33	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	2010	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	2011	1		\$0	\$0	\$0	\$0	\$0	\$0
42		2		\$0	\$0	\$0	\$0	\$0	\$0
43		3		\$0	\$0	\$0	\$0	\$0	\$0
44		4		\$0	\$0	\$0	\$0	\$0	\$0
45	2012	1		\$0	\$0	\$0	\$0	\$0	\$0
46		2		\$0	\$0	\$0	\$0	\$0	\$0
47		3		\$0	\$0	\$0	\$0	\$0	\$0
48		4		\$0	\$0	\$0	\$0	\$0	\$0

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
Communications Equipment (Network Infrastructure)									
49	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	2010	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	2011	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	2012	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
Customer Applications (Information Technology)									
65	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68		4	\$40,000	\$40,000	\$2,000	\$2,000	\$1,667	-\$132	\$38,132
69	2010	1	\$2,150,000	\$2,190,000	\$109,500	\$111,500	\$91,268	-\$7,379	\$2,085,879
70		2	\$0	\$2,190,000	\$109,500	\$221,000	\$91,268	-\$14,625	\$1,983,625
71		3	\$0	\$2,190,000	\$109,500	\$330,500	\$91,268	-\$21,871	\$1,881,371
72		4	\$0	\$2,190,000	\$109,500	\$440,000	\$182,482	\$7,136	\$1,742,864
73	2011	1	\$0	\$2,190,000	\$109,500	\$549,500	\$182,482	\$36,142	\$1,604,358
74		2	\$0	\$2,190,000	\$109,500	\$659,000	\$182,482	\$65,149	\$1,465,851
75		3	\$0	\$2,190,000	\$109,500	\$768,500	\$182,482	\$94,155	\$1,327,345
76		4	\$0	\$2,190,000	\$109,500	\$878,000	\$182,482	\$123,162	\$1,188,838
77	2012	1	\$0	\$2,190,000	\$109,500	\$987,500	\$182,482	\$152,169	\$1,050,331
78		2	\$0	\$2,190,000	\$109,500	\$1,097,000	\$182,482	\$181,175	\$911,825
79		3	\$0	\$2,190,000	\$109,500	\$1,206,500	\$182,482	\$210,182	\$773,318
80		4	\$0	\$2,190,000	\$109,500	\$1,316,000	\$91,268	\$202,936	\$671,064

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
Total Investment (summary of above categories)									
81	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
82		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84		4	\$40,000	\$40,000	\$2,000	\$2,000	\$1,667	-\$132	\$38,132
85	2010	1	\$2,150,000	\$2,190,000	\$109,500	\$111,500	\$91,268	-\$7,379	\$2,085,879
86		2	\$0	\$2,190,000	\$109,500	\$221,000	\$91,268	-\$14,625	\$1,983,625
87		3	\$0	\$2,190,000	\$109,500	\$330,500	\$91,268	-\$21,871	\$1,881,371
88		4	\$0	\$2,190,000	\$109,500	\$440,000	\$182,482	\$7,136	\$1,742,864
89	2011	1	\$0	\$2,190,000	\$109,500	\$549,500	\$182,482	\$36,142	\$1,604,358
90		2	\$0	\$2,190,000	\$109,500	\$659,000	\$182,482	\$65,149	\$1,465,851
91		3	\$0	\$2,190,000	\$109,500	\$768,500	\$182,482	\$94,155	\$1,327,345
92		4	\$0	\$2,190,000	\$109,500	\$878,000	\$182,482	\$123,162	\$1,188,838
93	2012	1	\$0	\$2,190,000	\$109,500	\$987,500	\$182,482	\$152,169	\$1,050,331
94		2	\$0	\$2,190,000	\$109,500	\$1,097,000	\$182,482	\$181,175	\$911,825
95		3	\$0	\$2,190,000	\$109,500	\$1,206,500	\$182,482	\$210,182	\$773,318
96		4	\$0	\$2,190,000	\$109,500	\$1,316,000	\$91,268	\$202,936	\$671,064

(1) Plant in Service. Column (F) multiplied by book depreciation rates on page 4.
 (2) Plant in Service. Column (F) multiplied by tax depreciation rates on page 5.
 (3) Prior month amount plus current month quarterly tax depreciation (I) less quarterly book depreciation (G) multiplied by combined tax rate of 39.75% (page 6)

Line #	(A) Retirement Unit	(B) Quantity	(C) Accum. Cost	(D) Allocated Reserve	(E)	(F)	(G)	(H)	(I)
Account 370 as of March 31, 2009									
1	Non-utility	470	\$1,738,026	\$14,153					
2	Relay	6,071	\$1,437,761	\$822,654					
3	Transformer-Current	196,173	\$15,008,090	\$6,036,934					
4	Transformer-Potential	3,253	\$2,300,203	\$1,125,165					
5	Transformer-Demand Meter	649	\$100,905	\$78,370					
6	Total - Other Equipment	206,616	\$20,584,985	\$8,077,276					
Meters and Installation Only									
7	Meter Installation		\$50,041,224	\$33,315,060					
8	Demand Meters	168,347	\$25,282,980	\$2,722,570					
9	Watt-hour Meters	3,151,145	\$203,628,552	\$72,306,735					
10	Electronic Meters	293,308	\$67,302,469	\$34,420,302					
11	Total - Meters and Installation Only	3,612,800	\$346,255,224	\$142,764,667					

Quantification of Meter Related Regulatory Asset

Total Meters Removed from Service by Quarter (1)

12	4th Qtr 2009	0
13	1st Qtr 2010	0
14	2ndQtr 2010	0
15	Total	0

Line #	Meters Removed From Service (2)	Accum. Cost	Allocated Reserve	Annual Depreciation Rate (9)	% of Year Remaining Until Retiring Meters	Reserve Change 4/1/09 - 6/30/10	Estimated Net Book Value when Retired	= (D) x (F) x (G) = (D) - (E) - (H)	
16	Meter Installation (3) 4th Qtr 2009	\$0	\$0	3.99%	75%	\$0	\$0	\$0	\$0
17	1st Qtr 2010	\$0	\$0	3.99%	100%	\$0	\$0	\$0	\$0
18	2ndQtr 2010	\$0	\$0	3.99%	125%	\$0	\$0	\$0	\$0
19	Demand Meters (4) 4th Qtr 2009	1.8% 0	\$0	3.99%	75%	\$0	\$0	\$0	\$0
20	1st Qtr 2010	1.8% 0	\$0	3.99%	100%	\$0	\$0	\$0	\$0
21	2ndQtr 2010	1.8% 0	\$0	3.99%	125%	\$0	\$0	\$0	\$0
22	Watt-hour Meters (4) 4th Qtr 2009	95.0% 0	\$0	3.99%	75%	\$0	\$0	\$0	\$0
23	1st Qtr 2010	95.0% 0	\$0	3.99%	100%	\$0	\$0	\$0	\$0
24	2ndQtr 2010	95.0% 0	\$0	3.99%	125%	\$0	\$0	\$0	\$0
25	Electronic Meters (4) 4th Qtr 2009	3.2% 0	\$0	3.99%	75%	\$0	\$0	\$0	\$0
26	1st Qtr 2010	3.2% 0	\$0	3.99%	100%	\$0	\$0	\$0	\$0
27	2ndQtr 2010	3.2% 0	\$0	3.99%	125%	\$0	\$0	\$0	\$0
28	Total	0	\$0			\$0	\$0	\$0	\$0

Regulatory Asset (5)

29	4th Qtr 2009	\$0
30	1st Qtr 2010	\$0
31	2nd Qtr 2010	\$0
32	Total	\$0

Regulatory Asset Amortization

33	Amortization Period (in Years)	10
34	Regulatory Asset Amortization per Meter	Annual (6) Quarterly #DIV/0! #DIV/0!

Removed Meter Depreciation

35	Depreciation Rate in Revenue Requirement (7)	3.33%
36	Depreciation Expense of Meter Removed in Revenue Requirement (8)	Annual Quarterly #DIV/0! #DIV/0! (per meter)

- (1) See Direct Testimony of Michael J. Meehan
- (2) See Testimony of Michael J. Meehan. 95% of meters replaced are watt-hour type. Remaining 5% allocated based on percentage of other meters.
- (3) Accum. Cost and Allocated Reserve From line 7 columns D and E * Quarterly Meters Removed From Service (lines 12 - 14) quarterly divided by Line 11 columns D and E, respectively.
- (4) Meters removed from service, by quarter from lines 19 - 27 column B divided by meter quantities on Lines 8 - 10, multiplied by Accum Cost and Allocated Reserve on lines 8 - 10 columns D and E.
- (5) Net Book Values per Quarter from Lines 16 - 27
- (6) Annual amortization = amount on line 32, column C divided by amount on line 15 column C divided by amount on line 33 column C. Quarterly amortization = Annual multiplied by 25%.
- (7) Weighted Average Depreciation Rate applicable to meters in ComEd' current revenue requirement (Docket 07-0566)
- (8) Annual amount equals Accum. Cost on Line 28 column D divided by total meters removed on line 15 column C times depreciation rate on line 35 column C. Quarterly amount equals annual amount times .25.
- (9) Per December 2008 ComEd Depreciation Study

Reg Asset Amortization and Net Depreciation

(A) Year	(B) Quarter	(C) Meters Replaced (1)	(D) Cumulative Total meters Replace	(E) Net Book Value (2)	(F) Total Net Book Value	(G) Quarterly Amortization (3) Through Rider AMP	(H) Quarterly Depreciation in Base Rates (4)
2009	1						
	2						
	3						
	4	0	0	\$0	\$0		
2010	1	0	0	\$0	\$0		
	2	0	0	\$0	\$0		
	3						
2011	4						
	1						
	2						
	3						
2012	4						
	1						
	2						
	3						
	4						

(1) Page 3, Lines 11 and 12.

(2) Page 3, Lines 16 and 17.

(3) Cumulative meters in column (D) multiplied by quarterly asset amortization amount per meter, page 3, column C, line 20.

(4) Cumulative meters in column (D) multiplied by quarterly meter depreciation, page 3, column C, line 22.

Rider AMP Depreciation Rates

Year	Book Depreciation				Tax Depreciation			
	Meters 20 Year	IT (software) 5 Year	IT (hardware)	Communications Equipment (Network Infrastructure)	Meters 10 Year	IT (software) 5 Year	IT (hardware)	Communications Equipment (Network Infrastructure)
1	5.00%	20.00%	23.29%	5.18%	7.50%	16.67%	20.00%	14.29%
2	5.00%	20.00%	23.29%	5.18%	13.88%	33.33%	32.00%	24.49%
3	5.00%	20.00%	23.29%	5.18%	11.79%	33.33%	19.20%	17.49%
4	5.00%	20.00%	23.29%	5.18%	10.02%	16.67%	11.52%	12.49%

Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.73%
Equity	10.30%	45.04%	4.64%
<hr/>			
WACC =			8.37%

Weighted Cost of Common Equity (WCCE) =	4.64%
Weighted Cost of Long Term Debt (WCLTD) =	3.73%
Uncollectibles Factor (UF) =	0.73%
Federal Income Tax Rate (FIT) =	35.00%
State Income Tax Rate (SIT) =	7.30%
Combined Tax Rate =	39.75%

$$\text{Pre-tax Return (PTR)} = \frac{(\text{WCCE})}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.73\%) \times (1-7.30\%) \times (1-35.00\%)} + 3.73\%$$

$$\text{PTR} = 11.48\%$$

Amortization of AMI Workshop Costs and Quarterly O&M

(A) Year	(B) Quarter	AMI Workshop Costs		(E) Customer Programs (3)	(F) Public Information and Community Outreach (3)
		(C) Cumulative Workshop Costs (1)	(D) Amortization of Workshop Costs (2)		
2009	1				
	2	0			
	3				
	4				
2010	1		0	133,333	\$117,573
	2		0	6,037,833	\$796,926
	3		0	1,341,833	\$182,239
	4		0	1,849,833	\$182,239
2011	1		0	\$133,333	\$117,573
	2		0	\$133,333	\$117,573
	3		0	\$133,333	\$117,573
	4		0	\$133,333	\$117,573
2012	1		0	\$133,333	\$117,573
	2		0	\$133,333	\$117,573
	3		0	\$133,333	\$117,573
	4		0	\$133,333	\$117,573

(1) Includes amounts paid or accrued through April 2009 (\$698,192) plus May 2009 estimate (\$52,421) and May 2011 estimate (\$70,000).

(2) Amortized by Quarter over 3 years starting in Q1, 2009.

(3) Amortized costs "incurred prior to the effective date of Rider AMP" over 3 years per recommendation of D. Hathhorn testimony. By costs incurred prior to effective date of the rider, it is interpreted as costs through Q4, 2009.

**Estimated Rider AMP Recovery Amounts - Stimulus Proposal Including AMI Pilot
50% Matching Funds through American Recovery and Reinvestment Act (ARRA) Applied**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
Line #	Year	Quarter	Net AP (1)	Quarterly Pre-tax Return % (2)	Quarterly Pre-tax Return \$	AMP Quarterly Depreciation (3)	Retired Meter Depreciation (4)	Amortization of Workshop Costs (5)	Amortization of Meter Reg Asset (6)	Amortization Non Meter Reg Asset (8)	Retired Non Meter Depreciation (9)	Customer Applications & Public Information O&M (7)	Quarterly Totals	Year	Annual Totals
1	2010	1													
2		2	\$19,215,207	4.79%	\$920,027	\$1,419,681	(\$37,927)	\$114,065	\$63,615	\$6,782	(\$297)	\$0	\$2,485,946		
3		3	\$54,045,132	2.87%	\$1,551,372	\$1,594,613	(\$184,748)	\$68,384	\$301,674	\$60,910	(\$26,705)	\$0	\$3,365,500		
4		4	\$65,366,291	2.87%	\$1,876,348	\$1,756,644	(\$206,065)	\$68,384	\$336,482	\$105,091	(\$46,076)	\$0	\$3,890,808	2010	\$9,742,255
5	2011	1	\$73,453,883	2.87%	\$2,108,503	\$1,889,289	(\$220,276)	\$68,384	\$359,688	\$144,620	(\$63,407)	\$0	\$4,286,800		
6		2	\$78,998,589	2.87%	\$2,267,664	\$1,971,066	(\$220,276)	\$68,384	\$359,688	\$181,652	(\$79,644)	\$0	\$4,548,535		
7		3	\$83,909,384	2.87%	\$2,408,629	\$2,049,347	(\$220,276)	\$68,384	\$359,688	\$215,297	(\$94,395)	\$0	\$4,786,674		
8		4	\$87,161,382	2.87%	\$2,501,978	\$2,110,416	(\$220,276)	\$68,384	\$359,688	\$242,391	(\$106,274)	\$0	\$4,956,307	2011	\$18,578,317
9	2012	1	\$90,125,469	2.87%	\$2,587,063	\$2,169,357	(\$220,276)	\$68,384	\$359,688	\$268,344	(\$117,653)	\$0	\$5,114,907		
10		2	\$87,118,906	2.87%	\$2,500,759	\$2,169,357	(\$220,276)	\$68,384	\$359,688	\$268,344	(\$117,653)	\$0	\$5,028,603		
11		3	\$84,275,259	2.87%	\$2,419,132	\$2,169,357	(\$220,276)	\$68,384	\$359,688	\$268,344	(\$117,653)	\$0	\$4,946,976		
12		4	\$81,431,611	2.87%	\$2,337,505	\$2,169,357	(\$220,276)	\$68,384	\$359,688	\$268,344	(\$117,653)	\$0	\$4,865,349	2012	\$19,955,835

(1) Page 2, Column K, Lines 101 through 111.
(2) Page 6, Pre Tax Return (PTR) multiplied by 25% for quarterly rate, except Q2, 2010 as 5 months application is assumed.
(3) Page 2, Column G, Lines 101 through 111.
(4) Page 4, Column H.
(5) Page 7, Column D.
(6) Page 4, Column G.
(7) Page 7, Column E and F.
(8) Page 8, Column E, Lines 14 - 23
(9) Page 8, Column H, Lines 14 - 23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Line	Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	= (E) + (F) - (H) - (J)	AMP Book Depr Q4 2009 (4)
1	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		2	\$54,701	\$54,701	\$54,701	\$684	\$684	\$1,026	\$136	\$53,882	\$53,882
3		3	\$148,784	\$148,784	\$203,485	\$2,544	\$3,227	\$3,815	\$641	\$199,611	\$199,611
4		4	\$2,723,491	\$2,723,491	\$2,926,976	\$36,587	\$39,815	\$54,881	\$7,912	\$2,879,520	\$2,879,520
5	2010	1	\$10,835,153	\$10,835,153	\$13,762,129	\$172,027	\$211,841	\$258,040	\$42,098	\$13,590,190	\$13,590,190
6		2	\$5,463,046	\$5,463,046	\$19,225,175	\$240,315	\$452,156	\$687,114	\$211,729	\$18,963,290	\$18,963,290
7		3	\$3,180,170	\$3,180,170	\$22,405,345	\$280,067	\$723,268	\$1,109,465	\$409,420	\$21,705,721	\$21,705,721
8		4	\$1,778,468	\$1,778,468	\$24,183,812	\$302,298	\$1,034,520	\$1,586,178	\$622,804	\$22,526,488	\$22,526,488
9	2011	1	\$647,800	\$647,800	\$24,831,612	\$310,395	\$1,344,915	\$861,657	\$841,903	\$22,644,794	\$22,644,794
10		2	\$638,100	\$638,100	\$25,469,712	\$318,371	\$1,663,287	\$750,720	\$1,013,739	\$22,792,686	\$22,792,686
11		3	\$638,100	\$638,100	\$26,107,812	\$326,348	\$1,989,634	\$789,528	\$1,199,881	\$22,926,296	\$22,926,296
12		4	\$638,100	\$638,100	\$26,745,912	\$334,324	\$2,323,958	\$786,336	\$1,370,328	\$23,051,625	\$23,051,625
13	2012	1	\$0	\$0	\$26,745,912	\$334,324	\$2,658,282	\$788,336	\$1,550,775	\$22,536,854	\$22,536,854
14		2	\$0	\$0	\$26,745,912	\$334,324	\$2,992,606	\$689,985	\$1,684,184	\$22,069,122	\$22,069,122
15		3	\$0	\$0	\$26,745,912	\$334,324	\$3,326,930	\$689,985	\$1,817,593	\$21,601,389	\$21,601,389
16		4	\$0	\$0	\$26,745,912	\$334,324	\$3,661,254	\$689,985	\$1,951,001	\$21,133,657	\$21,133,657

IT (Software)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
17	2009	1	\$549,075	\$549,075	\$0	\$0	\$0	\$0	\$549,075
18		2	\$2,465,513	\$3,014,588	\$0	\$0	\$0	\$0	\$3,014,588
19		3	\$4,425,284	\$7,439,871	\$0	\$0	\$0	\$0	\$7,439,871
20		4	\$4,928,711	\$12,368,582	\$12,368,582	\$618,429	\$618,429	\$515,461	\$11,791,078
21	2010	1	\$3,727,784	\$16,096,366	\$16,096,366	\$804,818	\$1,423,247	\$670,816	\$14,767,352
22		2	\$2,001,372	\$18,097,738	\$18,097,738	\$904,817	\$2,328,064	\$754,234	\$15,922,669
23		3	\$717,010	\$18,814,747	\$18,814,747	\$940,737	\$3,268,872	\$784,105	\$15,762,195
24		4	\$654,401	\$19,469,149	\$19,469,149	\$973,457	\$4,242,329	\$1,622,267	\$15,185,289
25	2011	1	\$19,469,149	\$19,469,149	\$19,469,149	\$973,457	\$5,215,786	\$1,622,267	\$299,420
26		2	\$19,469,149	\$19,469,149	\$19,469,149	\$973,457	\$6,189,244	\$1,622,267	\$57,289
27		3	\$19,469,149	\$19,469,149	\$19,469,149	\$973,457	\$7,162,701	\$1,622,267	\$815,158
28		4	\$19,469,149	\$19,469,149	\$19,469,149	\$973,457	\$8,136,159	\$1,622,267	\$1,073,027
29	2012	1	\$19,469,149	\$19,469,149	\$19,469,149	\$973,457	\$9,109,616	\$1,622,267	\$1,330,897
30		2	\$19,469,149	\$19,469,149	\$19,469,149	\$973,457	\$10,083,074	\$1,622,267	\$1,588,766
31		3	\$19,469,149	\$19,469,149	\$19,469,149	\$973,457	\$11,056,531	\$1,622,267	\$1,846,635
32		4	\$19,469,149	\$19,469,149	\$19,469,149	\$973,457	\$12,029,989	\$811,377	\$1,782,216

IT (Hardware)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
33	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34		2	\$3,000,000	\$3,000,000	\$0	\$0	\$0	\$0	\$3,000,000
35		3	\$0	\$3,000,000	\$0	\$0	\$0	\$0	\$3,000,000
36		4	\$0	\$3,000,000	\$3,000,000	\$174,675	\$174,675	\$150,000	\$2,835,132
37	2010	1	\$0	\$3,000,000	\$3,000,000	\$174,675	\$349,350	\$150,000	\$2,660,457
38		2	\$2,100,000	\$5,100,000	\$2,100,000	\$296,948	\$646,298	\$255,000	\$4,489,989
39		3	\$0	\$5,100,000	\$2,969,948	\$943,245	\$255,000	\$52,958	\$4,209,713
40		4	\$0	\$5,100,000	\$2,969,948	\$1,240,193	\$408,000	\$8,820	\$3,866,628
41	2011	1	\$0	\$5,100,000	\$2,969,948	\$1,537,140	\$408,000	\$35,317	\$3,527,543
42		2	\$0	\$5,100,000	\$2,969,948	\$1,834,088	\$408,000	\$79,456	\$3,185,457
43		3	\$0	\$5,100,000	\$2,969,948	\$2,131,035	\$408,000	\$123,593	\$2,845,372
44		4	\$0	\$5,100,000	\$2,969,948	\$2,427,983	\$244,800	\$102,867	\$2,569,150
45	2012	1	\$0	\$5,100,000	\$2,969,948	\$2,724,930	\$244,800	\$82,141	\$2,292,929
46		2	\$0	\$5,100,000	\$2,969,948	\$3,021,878	\$244,800	\$61,415	\$2,016,708
47		3	\$0	\$5,100,000	\$2,969,948	\$3,318,825	\$244,800	\$40,889	\$1,740,486
48		4	\$0	\$5,100,000	\$2,969,948	\$3,615,773	\$146,880	\$18,955	\$1,503,183

Communications Equipment (Network Infrastructure)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
49	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50		2	\$204,942	\$204,942	\$3,136	\$3,136	\$7,322	\$1,664	\$200,143
51		3	\$515,894	\$720,836	\$720,836	\$11,029	\$14,164	\$25,752	\$699,156
52		4	\$460,527	\$1,181,363	\$1,181,363	\$18,076	\$32,241	\$42,206	\$1,132,115
53	2010	1	\$1,950,034	\$3,131,496	\$47,912	\$80,153	\$111,873	\$42,528	\$3,008,816
54		2	\$3,470,699	\$6,602,195	\$101,014	\$181,166	\$404,219	\$163,037	\$6,257,992
55		3	\$3,312,805	\$9,915,000	\$151,699	\$332,866	\$607,046	\$344,014	\$9,238,120
56		4	\$3,066,325	\$12,981,325	\$198,614	\$531,480	\$794,782	\$580,961	\$11,866,884
57	2011	1	\$3,003,940	\$15,985,265	\$294,575	\$826,055	\$978,686	\$416,332	\$14,436,472
58		2	\$2,043,615	\$18,028,880	\$291,142	\$1,117,197	\$1,276,038	\$518,717	\$16,873,366
59		3	\$2,177,625	\$20,206,505	\$324,460	\$1,391,656	\$927,254	\$1,327,298	\$18,487,551
60		4	\$2,117,500	\$23,324,005	\$356,857	\$1,748,513	\$1,019,842	\$1,590,801	\$19,984,690
61	2012	1	\$0	\$23,324,005	\$356,857	\$2,105,370	\$1,019,842	\$1,854,305	\$19,364,329
62		2	\$0	\$23,324,005	\$356,857	\$2,462,227	\$728,292	\$2,001,811	\$18,859,845
63		3	\$0	\$23,324,005	\$356,857	\$2,819,085	\$728,292	\$2,149,558	\$18,355,361
64		4	\$0	\$23,324,005	\$356,857	\$3,175,942	\$728,292	\$2,297,185	\$17,850,877

Customer Applications (Information Technology)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
65	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	2010	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	2011	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	2012	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Distribution Equipment (Acct 362)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
81	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
82		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84		4	\$581,825	\$581,825	\$3,360	\$3,360	\$5,455	\$832	\$577,632
85	2010	1	\$3,386,025	\$3,967,850	\$3,967,850	\$22,914	\$37,195	\$6,510	\$3,935,066
86		2	\$4,941,325	\$8,909,175	\$51,450	\$77,725	\$83,524	\$19,257	\$8,812,193
87		3	\$6,189,165	\$15,098,340	\$87,193	\$164,918	\$141,547	\$40,860	\$14,892,562
88		4	\$5,329,665	\$20,428,005	\$117,972	\$282,890	\$388,674	\$140,502	\$20,004,614
89	2011	1	\$4,799,970	\$25,227,975	\$145,692	\$428,581	\$455,302	\$263,557	\$24,539,537
90		2	\$4,110,355	\$29,338,330	\$169,429	\$598,010	\$529,484	\$406,860	\$28,333,659
91		3	\$3,424,225	\$32,762,555	\$189,204	\$787,214	\$591,282	\$566,466	\$31,408,874
92		4	\$3,215,050	\$35,977,605	\$207,771	\$994,984	\$600,556	\$722,579	\$34,260,401
93	2012	1	\$0	\$35,977,605	\$207,771	\$1,202,755	\$600,556	\$878,692	\$33,896,158
94		2	\$0	\$35,977,605	\$207,771	\$1,410,526	\$600,556	\$1,034,804	\$33,532,275
95		3	\$0	\$35,977,605	\$207,771	\$1,618,296	\$600,556	\$1,190,917	\$33,169,391
96		4	\$0	\$35,977,605	\$207,771	\$1,826,067	\$555,584	\$1,329,155	\$32,822,382

Total Investment (summary of above categories)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
97	2009	1	\$549,075	\$549,075	\$0	\$0	\$0	\$0	\$549,075
98		2	\$5,725,156	\$6,014,588	\$259,643	\$3,819	\$8,347	\$1,800	\$6,268,612
99		3	\$5,089,961	\$10,439,871	\$924,321	\$13,572	\$17,392	\$29,567	\$11,336,643
100		4	\$8,694,653	\$19,134,524	\$2,058,945	\$851,128	\$988,199	\$24,881	\$19,215,207
101	2010	1	\$19,898,995	\$38,997,840	\$1,222,346	\$2,090,866	\$1,227,927	\$22,663	\$37,889,637
102		2	\$17,976,442	\$56,974,282	\$1,594,613	\$3,685,479	\$2,164,080	\$203,672	\$54,045,132
103		3							

Line #	Retirement Unit	Account 370 as of March 31, 2009		
		Quantity	Accum. Cost	Allocated Reserve
1	Non-utility	470	\$1,738,026	\$14,153
2	Relay	6,071	\$1,437,761	\$822,654
3	Transformer-Current	196,173	\$15,008,090	\$6,036,934
4	Transformer-Potential	3,253	\$2,300,203	\$1,125,165
5	Transformer-Demand Meter	649	\$100,905	\$78,370
6	Total - Other Equipment	206,616	\$20,584,985	\$8,077,276
7				
8	Meters and Installation Only			
9	Meter Installation		\$50,041,224	\$33,315,060
10	Demand Meters	168,347	\$25,282,980	\$2,722,570
11	Watt-hour Meters	3,151,145	\$203,628,552	\$72,306,735
12	Electronic Meters	293,308	\$67,302,469	\$34,420,302
13	Total - Meters and Installation Only	3,612,800	\$346,255,224	\$142,764,667

Quantification of Meter Related Regulatory Asset

Total Meters Removed from Service by Quarter (1)			
14	4th Qtr 2009	32,000	
15	1st Qtr 2010	166,000	
16	2nd Qtr 2010	62,000	Removed 10,000 meters for Elgin
17	3rd Qtr 2010	30,000	
18	4th Qtr 2010	20,000	
19			
20	Total	310,000	

Line #	Meters Removed From Service	Quantity	%	Accum. Cost	Allocated Reserve	Annual Depreciation Rate (9)	% of Year Remaining Until Retiring Meters	= (D) x (F) x (G)		Estimated Net Book Value when Retired
								Reserve Change 4/1/09 - 6/30/10		
21	Meter Installation (3)	4th Qtr 2009		\$443,235	\$295,085	3.99%	75%	\$13,264	\$134,886	
22		1st Qtr 2010		\$2,299,281	\$1,530,752	3.99%	100%	\$91,741	\$676,788	
23		2nd Qtr 2010		\$858,768	\$571,727	3.99%	125%	\$42,831	\$244,210	
24		3rd Qtr 2010		\$415,533	\$276,642	3.99%	150%	\$24,870	\$114,021	
25		4th Qtr 2010		\$277,022	\$184,428	3.99%	175%	\$19,343	\$73,251	
26	Demand Meters (4)	4th Qtr 2009	2%	583	\$87,626	3.99%	75%	\$2,622	\$75,567	
27		1st Qtr 2010	2%	3,027	\$454,557	3.99%	100%	\$18,137	\$387,472	
28		2nd Qtr 2010	2%	1,130	\$169,774	3.99%	125%	\$8,468	\$143,025	
29		3rd Qtr 2010	2%	547	\$82,149	3.99%	150%	\$4,917	\$68,386	
30		4th Qtr 2010	2%	365	\$54,766	3.99%	175%	\$3,824	\$45,045	
31	Watt-hour Meters (4)	4th Qtr 2009	95%	30,400	\$1,964,463	3.99%	75%	\$58,787	\$1,208,113	
32		1st Qtr 2010	95%	157,700	\$10,190,653	3.99%	100%	\$406,607	\$6,165,433	
33		2nd Qtr 2010	95%	58,900	\$3,806,147	3.99%	125%	\$189,832	\$2,264,786	
34		3rd Qtr 2010	95%	28,500	\$1,841,684	3.99%	150%	\$110,225	\$1,077,493	
35		4th Qtr 2010	95%	19,000	\$1,227,789	3.99%	175%	\$85,730	\$706,082	
36	Electronic Meters (4)	4th Qtr 2009	3%	1,017	\$233,256	3.99%	75%	\$6,980	\$106,983	
37		1st Qtr 2010	3%	5,273	\$1,210,017	3.99%	100%	\$48,280	\$542,902	
38		2nd Qtr 2010	3%	1,970	\$451,934	3.99%	125%	\$22,540	\$198,263	
39		3rd Qtr 2010	3%	953	\$218,678	3.99%	150%	\$13,088	\$93,752	
40		4th Qtr 2010	3%	635	\$145,785	3.99%	175%	\$10,179	\$61,047	
41	Total			310,000	\$26,433,119			\$1,182,264	\$14,387,505	

Regulatory Asset (5)		
42	4th Qtr 2009	\$1,525,549
43	1st Qtr 2010	\$7,772,595
44	2nd Qtr 2010	\$2,850,284
45	3rd Qtr 2010	\$1,353,653
46	4th Qtr 2010	\$885,424
47	Total	\$14,387,505

Regulatory Asset Amortization		
48	Amortization Period (in Years)	10
		Annual (6) Quarterly
49	Regulatory Asset Amortization per Meter	\$4.64 \$1.16

Removed Meter Depreciation		
50	Depreciation Rate in Revenue Requirement	(7) 3.33%
		Annual Quarterly
51	Depreciation Expense of Meter Removed in Revenue Requirement	(8) \$2.84 \$0.71 (per meter)

(1) See Direct Testimony of Michael J. Meehan
 (2) See Testimony of Michael J. Meehan. 95% of meters replaced are watt-hour type. Remaining 5% allocated based on percentage of other meters.
 (3) Accum. Cost and Allocated Reserve From line 7 columns D and E * Quarterly Meters Removed From Service (lines 12 - 14) quarterly divided by Line 11 columns D and E, respectively.
 (4) Meters removed from service, by quarter from lines 19 - 27 column B divided by meter quantities on Lines 8 - 10, multiplied by Accum Cost and Allocated Reserve on lines 8 - 10 columns D and E.
 (5) Net Book Values per Quarter from Lines 16 - 27
 (6) Annual amortization = amount on line 32, column C divided by amount on line 15 column C divided by amount on line 33 column C. Quarterly amortization = Annual multiplied by 25%.
 (7) Weighted Average Depreciation Rate applicable to meters in ComEd's current revenue requirement (Docket 07-0566)
 (8) Annual amount equals Accum. Cost on Line 28 column D divided by total meters removed on line 15 column C times depreciation rate on line 35 column C. Quarterly amount equals annual amount times .25.
 (9) Per December 2008 ComEd Depreciation Study

Meter Related Regulatory Asset Amortization and Net Depreciation

Line	(A) Year	(B) Quarter	(C) Meters Replaced (1)	(D) Cumulative Total Meters Replace	(E) Net Book Value (2)	(F) Total Net Book Value	(G) Quarterly Amortization (3) Through Rider AMP	(H) Quarterly Depreciation in Base Rates (4)
1	2009	1						
2		2						
3		3						
4		4	32,000	32,000	\$1,525,549	\$1,525,549		
5	2010	1	166,000	198,000	\$7,772,595	\$9,298,145	\$63,615 (5)	\$37,927 (6)
6		2	62,000	260,000	\$2,850,284	\$12,148,428	\$301,674	\$184,748
7		3	30,000	290,000	\$1,353,653	\$13,502,081	\$336,482	\$206,065
8		4	20,000	310,000	\$885,424	\$14,387,505	\$359,688	\$220,276
9	2011	1					\$359,688	\$220,276
10		2					\$359,688	\$220,276
11		3					\$359,688	\$220,276
12		4					\$359,688	\$220,276
13	2012	1					\$359,688	\$220,276
14		2					\$359,688	\$220,276
15		3					\$359,688	\$220,276
16		4					\$359,688	\$220,276

(1) Page 3, Lines 14 through 18.

(2) Page 3, Lines 42 through 46.

(3) Cumulative meters in column (D) multiplied by quarterly asset amortization amount per meter, page 3, column C, line 49.

(4) Cumulative meters in column (D) multiplied by quarterly meter depreciation, page 3, column C, line 22.

(5) Regulatory Asset as of Q4 2009 (Page 3, column C, line 29), divided by 10 years, multiplied by .417 (to extend to 5 months)

(6) Cumulative meters in column (D) multiplied by quarterly meter depreciation, page 3, column C, line 51 (Q1 2010 calculated to 5 months).

Rider AMP Depreciation Rates

Year	Book Depreciation					Tax Depreciation				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Meters 20 Year	Distribution Equip 41 Year	IT (software) 5 Year	IT (hardware) 5 Year	Communications Equipment (Network Infrastructure)	Meters 10 Year	Distribution Equip 20 Year	IT (software) 5 Year	IT (hardware) 5 Year	Communications Equipment (Network Infrastructure) 7 Year
1	5.00%	2.31%	20.00%	23.29%	6.12%	7.50%	3.75%	16.67%	20.00%	14.29%
2	5.00%	2.31%	20.00%	23.29%	6.12%	13.88%	7.22%	33.33%	32.00%	24.49%
3	5.00%	2.31%	20.00%	23.29%	6.12%	11.79%	6.68%	33.33%	19.20%	17.49%
4	5.00%	2.31%	20.00%	23.29%	6.12%	10.02%	6.18%	16.67%	11.52%	12.49%

Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.73%
Equity	10.30%	45.04%	4.64%
<hr/>			
WACC =			8.37%

Weighted Cost of Common Equity (WCCE) =	4.64%
Weighted Cost of Long Term Debt (WCLTD) =	3.73%
Uncollectibles Factor (UF) =	0.73%
Federal Income Tax Rate (FIT) =	35.00%
State Income Tax Rate (SIT) =	7.30%
Combined Tax Rate =	39.75%

$$\text{Pre-tax Return (PTR)} = \frac{(\text{WCCE})}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.73\%) \times (1-7.30\%) \times (1-35.00\%)} + 3.73\%$$

$$\text{PTR} = 11.48\%$$

Amortization of AMI Workshop Costs and Quarterly O&M

Line	(A) Year	(B) Quarter	AMI Workshop Costs		(E) Customer Programs (3)	(F) Public Information and Community Outreach
			(C) Cumulative Workshop Costs (1)	(D) Amortization of Workshop Costs (2)		
1	2009	1				
2		2	820,613			
3		3				
4		4				
5	2010	1		114,065 (4)		
6		2		68,384		
7		3		68,384		
8		4		68,384		
9	2011	1		68,384		
10		2		68,384		
11		3		68,384		
12		4		68,384		
13	2012	1		68,384		
14		2		68,384		
15		3		68,384		
16		4		68,384		

(1) Includes amounts paid or accrued through April 2009 (\$698,192) plus May 2009 estimate (\$52,421) and May 2011 estimate (\$70,000).

(2) Amortized by Quarter over 3 years starting in Q1, 2009.

(3) Amounts incurred prior to effective date of rider are amortized over three year period

(4) For Q2 2010, 5 months of amortization was assumed.

Regulatory Asset Associated with Early Retirement of Non Meter Related Assets Related to Stimulus Projects

Line	(A) Asset	(B) Category	(C) Gross Plant (1)	(D) Accumulated Reserve	(E) Net Book Value	(F) 2011 Year End Net Book Value	(G) Depreciation Rate (4)	(H) Annual Depreciation Expense
1	RTUs	General	2,656,291	2,069,195	587,096	261,966	5.18%	137,596
2								
3	Repeaters	Distribution	6,083,407	411,521	5,671,886	5,390,833	2.44%	148,435
4								
5	Controllers	Distribution	5,763,716	1,152,743	4,610,973	4,344,689	2.44%	140,635
6								
7	Relays	Distribution	1,801,099	976,200	824,899	736,285	2.44%	43,947
8								
9	Total		<u>16,304,513</u>	<u>4,609,659</u>	<u>11,694,854</u>	<u>10,733,773</u>		<u>470,612</u>
10								

Line	Quarter	Percentage (2)	Regulatory Asset			Depreciation		
			Amount	Cumulative Total	Amortized Amount (3)	Amount	Cumulative Total	By Quarter
13	Q3-2009	0.21%	22,280	22,280		977	977	
14	Q4-2009	1.31%	140,368	162,648	6,782	6,154	7,131	297
15	Q1-2010	7.52%	807,123	969,770		35,388	42,519	
16	Q2-2010	13.66%	1,466,618	2,436,388	60,910	64,303	106,821	26,705
17	Q3-2010	16.46%	1,767,256	4,203,645	105,091	77,484	184,305	46,076
18	Q4-2010	14.73%	1,581,147	5,784,791	144,620	69,324	253,629	63,407
19	Q1-2011	13.80%	1,481,293	7,266,084	181,652	64,946	318,575	79,644
20	Q2-2011	12.54%	1,345,780	8,611,864	215,297	59,005	377,579	94,395
21	Q3-2011	10.10%	1,083,762	9,695,626	242,391	47,517	425,096	106,274
22	Q4-2011	9.67%	1,038,147	10,733,773	268,344	45,517	470,612	117,653
23	Q1-2012			10,733,773	268,344		470,612	117,653
24	Q2-2012			10,733,773	268,344		470,612	117,653
25	Q3-2012			10,733,773	268,344		470,612	117,653
26	Q4-2012			10,733,773	268,344		470,612	117,653
27	Total	100.00%						

Amortization Period = 10 Years

- (1) Based on estimated plant balances as of July, 31st 2009
- (2) Allocated as a composite percentage of distribution plant assets placed in service for stimulus projects
- (3) Amount amortized over 10 years by quarter
- (4) Reflects percentages used in ICC Docket No. 07-0566

**Estimated Rider AMP Recovery Amounts - Stimulus Proposal Including AMI Pilot
50% Matching Funds through American Recovery and Reinvestment Act (ARRA) Applied**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
				= (C) x (D)								= sum (E through J)			
Line #	Year	Quarter	Net AP (1)	Quarterly Pre-tax Return % (2)	Quarterly Pre-tax Return \$	AMP Quarterly Depreciation (3)	Retired Meter Depreciation (4)	Amortization of Workshop Costs (5)	Amortization of Meter Reg Asset (6)	Amortization Non Meter Reg Asset (8)	Retired Non Meter Depreciation (9)	Customer Applications & Public Information O&M (7)	Quarterly Totals	Year	Annual Totals
1	2010	1													
2		2	\$19,066	4.79%	\$913	\$1,000	\$0	\$0	\$0	\$0	\$0	\$207,211	\$209,124		
3		3	\$991,812	2.87%	\$28,470	\$54,750	\$0	\$0	\$0	\$0	\$0	\$6,499,138	\$6,582,358		
4		4	\$940,685	2.87%	\$27,002	\$54,750	\$0	\$0	\$0	\$0	\$0	\$3,843,794	\$3,925,547	2010	\$10,717,029
5	2011	1	\$871,432	2.87%	\$25,015	\$54,750	\$0	\$0	\$0	\$0	\$0	\$4,097,794	\$4,177,559		
6		2	\$802,179	2.87%	\$23,027	\$54,750	\$0	\$0	\$0	\$0	\$0	\$207,211	\$284,988		
7		3	\$732,926	2.87%	\$21,039	\$54,750	\$0	\$0	\$0	\$0	\$0	\$207,211	\$283,000		
8		4	\$663,672	2.87%	\$19,051	\$54,750	\$0	\$0	\$0	\$0	\$0	\$207,211	\$281,012	2011	\$5,026,560
9	2012	1	\$594,419	2.87%	\$17,063	\$54,750	\$0	\$0	\$0	\$0	\$0	\$207,211	\$279,024		
10		2	\$525,166	2.87%	\$15,075	\$54,750	\$0	\$0	\$0	\$0	\$0	\$207,211	\$277,036		
11		3	\$455,912	2.87%	\$13,087	\$54,750	\$0	\$0	\$0	\$0	\$0	\$207,211	\$275,048		
12		4	\$386,659	2.87%	\$11,099	\$54,750	\$0	\$0	\$0	\$0	\$0	\$207,211	\$273,061	2012	\$1,104,170

- (1) Page 2, Column K, Lines 101 through 111.
- (2) Page 6, Pre Tax Return (PTR) multiplied by 25% for quarterly rate, except Q2, 2010 as 5 months application is assumed.
- (3) Page 2, Column G, Lines 101 through 111.
- (4) Page 4, Column H.
- (5) Page 7, Column D.
- (6) Page 4, Column G.
- (7) Page 7, Column E and F.
- (8) Page 8, Column E, Lines 14 - 23
- (9) Page 8, Column H, Lines 14 - 23

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
Line	Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
1	2009	1			\$0	\$0	\$0	\$0	\$0	\$0
2		2			\$0	\$0	\$0	\$0	\$0	\$0
3		3			\$0	\$0	\$0	\$0	\$0	\$0
4		4			\$0	\$0	\$0	\$0	\$0	\$0
5	2010	1			\$0	\$0	\$0	\$0	\$0	\$0
6		2			\$0	\$0	\$0	\$0	\$0	\$0
7		3			\$0	\$0	\$0	\$0	\$0	\$0
8		4			\$0	\$0	\$0	\$0	\$0	\$0
9	2011	1			\$0	\$0	\$0	\$0	\$0	\$0
10		2			\$0	\$0	\$0	\$0	\$0	\$0
11		3			\$0	\$0	\$0	\$0	\$0	\$0
12		4			\$0	\$0	\$0	\$0	\$0	\$0
13	2012	1			\$0	\$0	\$0	\$0	\$0	\$0
14		2			\$0	\$0	\$0	\$0	\$0	\$0
15		3			\$0	\$0	\$0	\$0	\$0	\$0
16		4			\$0	\$0	\$0	\$0	\$0	\$0

IT (Software)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
17	2009	1		\$0	\$0	\$0	\$0	\$0	\$0
18		2		\$0	\$0	\$0	\$0	\$0	\$0
19		3		\$0	\$0	\$0	\$0	\$0	\$0
20		4		\$0	\$0	\$0	\$0	\$0	\$0
21	2010	1		\$0	\$0	\$0	\$0	\$0	\$0
22		2		\$0	\$0	\$0	\$0	\$0	\$0
23		3		\$0	\$0	\$0	\$0	\$0	\$0
24		4		\$0	\$0	\$0	\$0	\$0	\$0
25	2011	1		\$0	\$0	\$0	\$0	\$0	\$0
26		2		\$0	\$0	\$0	\$0	\$0	\$0
27		3		\$0	\$0	\$0	\$0	\$0	\$0
28		4		\$0	\$0	\$0	\$0	\$0	\$0
29	2012	1		\$0	\$0	\$0	\$0	\$0	\$0
30		2		\$0	\$0	\$0	\$0	\$0	\$0
31		3		\$0	\$0	\$0	\$0	\$0	\$0
32		4		\$0	\$0	\$0	\$0	\$0	\$0

IT (Hardware)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
33	2009	1		\$0	\$0	\$0	\$0	\$0	\$0
34		2		\$0	\$0	\$0	\$0	\$0	\$0
35		3		\$0	\$0	\$0	\$0	\$0	\$0
36		4		\$0	\$0	\$0	\$0	\$0	\$0
37	2010	1		\$0	\$0	\$0	\$0	\$0	\$0
38		2		\$0	\$0	\$0	\$0	\$0	\$0
39		3		\$0	\$0	\$0	\$0	\$0	\$0
40		4		\$0	\$0	\$0	\$0	\$0	\$0
41	2011	1		\$0	\$0	\$0	\$0	\$0	\$0
42		2		\$0	\$0	\$0	\$0	\$0	\$0
43		3		\$0	\$0	\$0	\$0	\$0	\$0
44		4		\$0	\$0	\$0	\$0	\$0	\$0
45	2012	1		\$0	\$0	\$0	\$0	\$0	\$0
46		2		\$0	\$0	\$0	\$0	\$0	\$0
47		3		\$0	\$0	\$0	\$0	\$0	\$0
48		4		\$0	\$0	\$0	\$0	\$0	\$0

Communications Equipment (Network Infrastructure)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
49	2009	1		\$0	\$0	\$0	\$0	\$0	\$0
50		2		\$0	\$0	\$0	\$0	\$0	\$0
51		3		\$0	\$0	\$0	\$0	\$0	\$0
52		4		\$0	\$0	\$0	\$0	\$0	\$0
53	2010	1		\$0	\$0	\$0	\$0	\$0	\$0
54		2		\$0	\$0	\$0	\$0	\$0	\$0
55		3		\$0	\$0	\$0	\$0	\$0	\$0
56		4		\$0	\$0	\$0	\$0	\$0	\$0
57	2011	1		\$0	\$0	\$0	\$0	\$0	\$0
58		2		\$0	\$0	\$0	\$0	\$0	\$0
59		3		\$0	\$0	\$0	\$0	\$0	\$0
60		4		\$0	\$0	\$0	\$0	\$0	\$0
61	2012	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64		4	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Customer Applications (Information Technology)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
65	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68		4	\$20,000	\$20,000	\$1,000	\$1,000	\$834	-\$66	\$19,066
69	2010	1	\$1,075,000	\$1,095,000	\$54,750	\$55,750	\$45,634	-\$3,689	\$1,042,939
70		2	\$0	\$1,095,000	\$54,750	\$110,500	\$45,634	-\$7,312	\$991,812
71		3	\$0	\$1,095,000	\$54,750	\$165,250	\$45,634	-\$10,935	\$940,685
72		4	\$0	\$1,095,000	\$54,750	\$220,000	\$91,241	\$3,568	\$871,432
73	2011	1	\$0	\$1,095,000	\$54,750	\$274,750	\$91,241	\$18,071	\$802,179
74		2	\$0	\$1,095,000	\$54,750	\$329,500	\$91,241	\$32,574	\$732,926
75		3	\$0	\$1,095,000	\$54,750	\$384,250	\$91,241	\$47,078	\$663,672
76		4	\$0	\$1,095,000	\$54,750	\$439,000	\$91,241	\$61,581	\$594,419
77	2012	1	\$0	\$1,095,000	\$54,750	\$493,750	\$91,241	\$76,084	\$525,166
78		2	\$0	\$1,095,000	\$54,750	\$548,500	\$91,241	\$90,588	\$455,912
79		3	\$0	\$1,095,000	\$54,750	\$603,250	\$91,241	\$105,091	\$386,659
80		4	\$0	\$1,095,000	\$54,750	\$658,000	\$45,634	\$101,468	\$335,532

Distribution Equipment (Acct 362)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
81	2009	1		\$0	\$0	\$0	\$0	\$0	\$0
82		2		\$0	\$0	\$0	\$0	\$0	\$0
83		3		\$0	\$0	\$0	\$0	\$0	\$0
84		4		\$0	\$0	\$0	\$0	\$0	\$0
85	2010	1		\$0	\$0	\$0	\$0	\$0	\$0
86		2		\$0	\$0	\$0	\$0	\$0	\$0
87		3		\$0	\$0	\$0	\$0	\$0	\$0
88		4		\$0	\$0	\$0	\$0	\$0	\$0
89	2011	1		\$0	\$0	\$0	\$0	\$0	\$0
90		2		\$0	\$0	\$0	\$0	\$0	\$0
91		3		\$0	\$0	\$0	\$0	\$0	\$0
92		4		\$0	\$0	\$0	\$0	\$0	\$0
93	2012	1		\$0	\$0	\$0	\$0	\$0	\$0
94		2		\$0	\$0	\$0	\$0	\$0	\$0
95		3		\$0	\$0	\$0	\$0	\$0	\$0
96		4		\$0	\$0	\$0	\$0	\$0	\$0

Total Investment (summary of above categories)

Year	Quarter	Quarterly Investment	CWIP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
97	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
98		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
99		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100		4	\$20,000	\$20,000	\$1,000	\$1,000	\$834	-\$66	\$19,066
101	2010	1	\$1,075,000	\$1,095,000	\$54,750	\$55,750	\$45,634	-\$3,689	\$1,042,939
102		2	\$0	\$1,095,000	\$54,750	\$110,500	\$45,634	-\$7,312	\$991,812
103		3	\$0	\$1,095,000	\$54,750	\$165,250	\$45,634	-\$10,935	\$940,685
104		4	\$0	\$1,095,000	\$54,750	\$220,000	\$91,241	\$3,568	\$871,432
105	2011	1	\$0	\$1,095,000	\$54,750	\$274,750	\$91,241	\$18,071	\$802,179
106		2	\$0	\$1,095,000	\$54,750	\$329,500	\$91,241	\$32,574	\$732,926
107		3	\$0	\$1,095,000	\$54,750	\$384,250	\$91,241	\$47,078	\$663,672
108		4	\$0	\$1,095,000	\$54,750	\$439,000	\$91,241	\$61,581	\$594,419
109	2012	1	\$0	\$1,095,000	\$54,750	\$493,750	\$91,241	\$76,084	\$525,166
110		2	\$0	\$1,095,000	\$54,750	\$548,500	\$91,241	\$90,588	\$455,912
111		3	\$0	\$1,095,000	\$54,750	\$603,250	\$91,241	\$105,091	\$386,659
112		4	\$0	\$1,095,000	\$54,750	\$658,000	\$45,634	\$101,468	\$335,532

(1) Plant in Service, Column (F) multiplied by book depreciation rates on page 5.
 (2) Plant in Service, Column (F) multiplied by tax depreciation rates on page 5.
 (3) Prior month amount plus current month quarterly tax depreciation (I) less quarterly book depreciation (G) multiplied by combined tax rate of 39.75% (page 6)

Line #	Retirement Unit	Account 370 as of March 31, 2009		
		Quantity	Accum. Cost	Allocated Reserve
1	Non-utility	470	\$1,738,026	\$14,153
2	Relay	6,071	\$1,437,761	\$822,654
3	Transformer-Current	196,173	\$15,008,090	\$6,036,934
4	Transformer-Potential	3,253	\$2,300,203	\$1,125,165
5	Transformer-Demand Meter	649	\$100,905	\$78,370
6	Total - Other Equipment	206,616	\$20,584,985	\$8,077,276
7				
8	Meters and Installation Only			
9	Meter Installation		\$50,041,224	\$33,315,060
10	Demand Meters	168,347	\$25,282,980	\$2,722,570
11	Watt-hour Meters	3,151,145	\$203,628,552	\$72,306,735
12	Electronic Meters	293,308	\$67,302,469	\$34,420,302
13	Total - Meters and Installation Only	3,612,800	\$346,255,224	\$142,764,667

Quantification of Meter Related Regulatory Asset

Total Meters Removed from Service by Quarter (1)	
14	4th Qtr 2009
15	1st Qtr 2010
16	2nd Qtr 2010
17	3rd Qtr 2010
18	4th Qtr 2010
19	
20	Total 0

Line #	Meters Removed From Service (2)	Accum. Cost	Allocated Reserve	Annual Depreciation Rate (9)	% of Year Remaining Until Retiring Meters	Reserve Change 4/1/09 - 6/30/10	= (D) - (E) - (H) Estimated Net Book Value when Retired	
							(D) x (F) x (G)	
21	Meter Installation (3) 4th Qtr 2009	\$0	\$0	3.99%	75%	\$0	\$0	\$0
22	1st Qtr 2010	\$0	\$0	3.99%	100%	\$0	\$0	\$0
23	2nd Qtr 2010	\$0	\$0	3.99%	125%	\$0	\$0	\$0
24	3rd Qtr 2010	\$0	\$0	3.99%	150%	\$0	\$0	\$0
25	4th Qtr 2010	\$0	\$0	3.99%	175%	\$0	\$0	\$0
26	Demand Meters (4) 4th Qtr 2009 2%	0	\$0	3.99%	75%	\$0	\$0	\$0
27	1st Qtr 2010 2%	0	\$0	3.99%	100%	\$0	\$0	\$0
28	2nd Qtr 2010 2%	0	\$0	3.99%	125%	\$0	\$0	\$0
29	3rd Qtr 2010 2%	0	\$0	3.99%	150%	\$0	\$0	\$0
30	4th Qtr 2010 2%	0	\$0	3.99%	175%	\$0	\$0	\$0
31	Watt-hour Meters (4) 4th Qtr 2009 95%	0	\$0	3.99%	75%	\$0	\$0	\$0
32	1st Qtr 2010 95%	0	\$0	3.99%	100%	\$0	\$0	\$0
33	2nd Qtr 2010 95%	0	\$0	3.99%	125%	\$0	\$0	\$0
34	3rd Qtr 2010 95%	0	\$0	3.99%	150%	\$0	\$0	\$0
35	4th Qtr 2010 95%	0	\$0	3.99%	175%	\$0	\$0	\$0
36	Electronic Meters (4) 4th Qtr 2009 3%	0	\$0	3.99%	75%	\$0	\$0	\$0
37	1st Qtr 2010 3%	0	\$0	3.99%	100%	\$0	\$0	\$0
38	2nd Qtr 2010 3%	0	\$0	3.99%	125%	\$0	\$0	\$0
39	3rd Qtr 2010 3%	0	\$0	3.99%	150%	\$0	\$0	\$0
40	4th Qtr 2010 3%	0	\$0	3.99%	175%	\$0	\$0	\$0
41	Total	0	\$0			\$0	\$0	\$0

Regulatory Asset (5)	
42	4th Qtr 2009 \$0
43	1st Qtr 2010 \$0
44	2nd Qtr 2010 \$0
45	3rd Qtr 2010 \$0
46	4th Qtr 2010 \$0
47	Total \$0

Regulatory Asset Amortization	
48	Amortization Period (in Years) 10
49	Regulatory Asset Amortization per Meter Annual (6) Quarterly #DIV/0! #DIV/0!

Removed Meter Depreciation	
50	Depreciation Rate in Revenue Requirement (7) 3.33%
51	Depreciation Expense of Meter Removed in Revenue Requirement (8) Annual Quarterly #DIV/0! #DIV/0! (per meter)

(1) See Direct Testimony of Michael J. Meehan
 (2) See Testimony of Michael J. Meehan. 95% of meters replaced are watt-hour type. Remaining 5% allocated based on percentage of other meters.
 (3) Accum. Cost and Allocated Reserve From line 7 columns D and E * Quarterly Meters Removed From Service (lines 12 - 14) quarterly divided by Line 11 columns D and E, respectively.
 (4) Meters removed from service, by quarter from lines 19 - 27 column B divided by meter quantities on Lines 8 - 10, multiplied by Accum Cost and Allocated Reserve on lines 8 - 10 columns D and E.
 (5) Net Book Values per Quarter from Lines 16 - 27
 (6) Annual amortization = amount on line 32, column C divided by amount on line 15 column C divided by amount on line 33 column C. Quarterly amortization = Annual multiplied by 25%.
 (7) Weighted Average Depreciation Rate applicable to meters in ComEd's current revenue requirement (Docket 07-0566)
 (8) Annual amount equals Accum. Cost on Line 28 column D divided by total meters removed on line 15 column C times depreciation rate on line 35 column C. Quarterly amount equals annual amount times .25.
 (9) Per December 2008 ComEd Depreciation Study

Meter Related Regulatory Asset Amortization and Net Depreciation

Line	(A) Year	(B) Quarter	(C) Meters Replaced (1)	(D) Cumulative Total Meters Replace	(E) Net Book Value (2)	(F) Total Net Book Value	(G) Quarterly Amortization (3) Through Rider AMP	(H) Quarterly Depreciation in Base Rates (4)
1	2009	1						
2		2						
3		3						
4		4	0	0	\$0	\$0		
5	2010	1	0	0	\$0	\$0		
6		2	0	0	\$0	\$0		
7		3	0	0	\$0	\$0		
8		4	0	0	\$0	\$0		
9	2011	1						
10		2						
11		3						
12		4						
13	2012	1						
14		2						
15		3						
16		4						

(1) Page 3, Lines 14 through 18.

(2) Page 3, Lines 42 through 46.

(3) Cumulative meters in column (D) multiplied by quarterly asset amortization amount per meter, page 3, column C, line 49.

(4) Cumulative meters in column (D) multiplied by quarterly meter depreciation, page 3, column C, line 22.

Rider AMP Depreciation Rates

Year	Book Depreciation					Tax Depreciation				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Meters 20 Year	Distribution Equip 41 Year	IT (software) 5 Year	IT (hardware) 5 Year	Communications Equipment (Network Infrastructure)	Meters 10 Year	Distribution Equip 20 Year	IT (software) 5 Year	IT (hardware) 5 Year	Communications Equipment (Network Infrastructure) 7 Year
1	5.00%	2.31%	20.00%	23.29%	6.12%	7.50%	3.75%	16.67%	20.00%	14.29%
2	5.00%	2.31%	20.00%	23.29%	6.12%	13.88%	7.22%	33.33%	32.00%	24.49%
3	5.00%	2.31%	20.00%	23.29%	6.12%	11.79%	6.68%	33.33%	19.20%	17.49%
4	5.00%	2.31%	20.00%	23.29%	6.12%	10.02%	6.18%	16.67%	11.52%	12.49%

Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.73%
Equity	10.30%	45.04%	4.64%
<hr/>			
WACC =			8.37%

Weighted Cost of Common Equity (WCCE) =	4.64%
Weighted Cost of Long Term Debt (WCLTD) =	3.73%
Uncollectibles Factor (UF) =	0.73%
Federal Income Tax Rate (FIT) =	35.00%
State Income Tax Rate (SIT) =	7.30%
Combined Tax Rate =	39.75%

$$\text{Pre-tax Return (PTR)} = \frac{(\text{WCCE})}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.73\%) \times (1-7.30\%) \times (1-35.00\%)} + 3.73\%$$

$$\text{PTR} = 11.48\%$$

ALJ 1.01_Attach 6
Work Paper
Page 7 of 8**Amortization of AMI Workshop Costs and Quarterly O&M**

Line	(A) Year	(B) Quarter	AMI Workshop Costs		(E) Customer Programs (3)	(F) Public Information and Community Outreach
			(C) Cumulative Workshop Costs (1)	(D) Amortization of Workshop Costs (2)		
1	2009	1				
2		2				
3		3				
4		4				
5	2010	1		0	119,583	\$87,628
6		2		0	6,071,833	\$427,305
7		3		0	3,723,833	\$119,961
8		4		0	3,977,833	\$119,961
9	2011	1		0	119,583	\$87,628
10		2		0	119,583	\$87,628
11		3		0	119,583	\$87,628
12		4		0	119,583	\$87,628
13	2012	1		0	119,583	\$87,628
14		2		0	119,583	\$87,628
15		3		0	119,583	\$87,628
16		4		0	119,583	\$87,628

(1) Includes amounts paid or accrued through April 2009 (\$698,192) plus May 2009 estimate (\$52,421) and May 2011 estimate (\$70,000).

(2) Amortized by Quarter over 3 years starting in Q1, 2009.

(3) Amounts incurred prior to effective date of rider are amortized over three year period

Regulatory Asset Associated with Early Retirement of Non Meter Related Assets Related to Stimulus Projects

Line	(A) Asset	(B) Category	(C) Gross Plant (1)	(D) Accumulated Reserve	(E) Net Book Value	(F) 2011 Year End Net Book Value	(G) Depreciation Rate (4)	(H) Annual Depreciation Expense
1	RTUs	General	-	-	-	-	5.18%	-
2								
3	Repeaters	Distribution	-	-	-	-	2.44%	-
4								
5	Controllers	Distribution	-	-	-	-	2.44%	-
6								
7	Relays	Distribution	-	-	-	-	2.44%	-
8								
9	Total		-	-	-	-		-
10								

Line	Quarter	Percentage (2)	Regulatory Asset			Depreciation		
			Amount	Cumulative Total	Amortized Amount (3)	Amount	Cumulative Total	By Quarter
13	Q3-2009	0.21%	-	-	-	-	-	-
14	Q4-2009	1.31%	-	-	-	-	-	-
15	Q1-2010	7.52%	-	-	-	-	-	-
16	Q2-2010	13.66%	-	-	-	-	-	-
17	Q3-2010	16.46%	-	-	-	-	-	-
18	Q4-2010	14.73%	-	-	-	-	-	-
19	Q1-2011	13.80%	-	-	-	-	-	-
20	Q2-2011	12.54%	-	-	-	-	-	-
21	Q3-2011	10.10%	-	-	-	-	-	-
22	Q4-2011	9.67%	-	-	-	-	-	-
23	Q1-2012		-	-	-	-	-	-
24	Q2-2012		-	-	-	-	-	-
25	Q3-2012		-	-	-	-	-	-
26	Q4-2012		-	-	-	-	-	-
27	Total	100.00%						

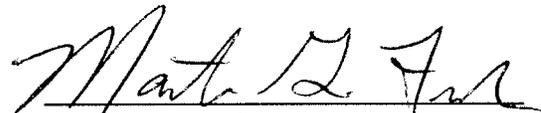
Amortization Period = 10 Years

- (1) Based on estimated plant balances as of July, 31st 2009
- (2) Allocated as a composite percentage of distribution plant assets placed in service for stimulus projects
- (3) Amount amortized over 10 years by quarter
- (4) Reflects percentages used in ICC Docket No. 07-0566

STATE OF ILLINOIS)
) SS.
COUNTY OF COOK)

VERIFICATION

I, Martin G. Fruehe, being first duly sworn, state that I am a Manager of Revenue Policy with Commonwealth Edison Company, that I have read the foregoing Response to Data Request ALJ No. 1.01 and the attachments thereto, that I am knowledgeable of the facts stated therein, and that the same are true and correct to the best of my knowledge and belief.



Martin G. Fruehe

Subscribed and sworn to before
me this 5th day of October, 2009.



Notary Public

