EXHIBIT D-6

Form 194-1
Dev. 8-67.

ILLINOIS POWER COMPANY

STARTING NOTICE

Mt. Vernon
SERVICE AREA - POWER STATION

TO MANAGER OF (ELECTRIC, GAS) OPERATIONS:

You are hereby notified that on ~~October 3,~~ 19 ~~78~~ at

The following facilities were placed in service at: ~~Texas Substation~~

See Attached Sheet

Don Heltsley
performed this work.

J. Bocchiardi
SERVICE AREA ENGINEER

CORRECTED ONE LINE DIAGRAM

Check one:
- [x] is attached
- [ ] has been forwarded
- [ ] is not required

DATE OF REPORT October 3, 19 78

REMARKS

Give reason or authority (W.O. No.) for work.

851 - 25401
65401

Copies to:

Chief System Supervisor - Decatur	W. E. Govro
Manager of Elec. Engineering - Decatur	E. J. Gradecki
Supervisor of Engineering - Decatur	Geo. G. Chester
Substation Maintenance Supervisor	S. Hamilton
Service Area Engineer	Joe Bocchiardi
Property Acctg. Dept.	G. Hornbuckle
	D. E. Schutte

EXHIBIT
Resp. Ex. 2

Installed:

1- Westinghouse Transformer, 10,000KVA, 3Ø, Type SL, primary voltage 67,000/33,500 V., secondary voltage 13090/7560 V., Serial #PGR-51261

Tap Setting: Tap A, Position 2, 68700 V.

3- G.E. Current Transformers, Type JKW-5, 800:5 Ratio, Serial #300291, 300288, 300287.

3- G.E. Alugard Arrestors, Model 9L12L, GD009, 9 KV, GBH 3286 A, F74.

3- S & C Power Fuse Unit, Type SMD-1A, 69 KV, Amp. 150E.

Removed:

1- Wagner Transformer, 6250 KVA, 3Ø, Type MFL-16, primary voltage 67,000 volts, secondary voltage 13090/7560 V., Serial #9V1142.

3- G.E. Current Transformers, Type JKW-3, 300:5 Ratio Serial #F981004, F 791622, F 791618.

3- S & C Power Fuse Unit, Type SMD-1A, 69 KV, Amp. 100 E.

ATTACHED TO
STARTING NOTICE
DATED OCT 3, 1978

Form 194-1
Dev. 3-55

ILLINOIS POWER COMPANY
STARTING NOTICE

Mt. Vernon, Illinois
OFFICE OF ORIGIN

Mt. Vernon, Illinois
SERVICE AREA

TO MANAGER OF (ELECTRIC, GAS) OPERATIONS:

You are hereby notified that commencing Oct. 30, 1967 at

The following work was performed at: Texas Oil Company Substation 335

Bank No. 1

Changed Taps from Position A (69300/7200 V.) to Position B (67650/7200 V.)

Jim Gorrell
performed this work.

Check one:
Corrected one line diagram
☐ is attached
☐ has been forwarded
☒ is not required

SERVICE AREA ENGINEER

DATE OF REPORT 10/30/ 19 67

REMARKS

Give reason or authority (W. O. No.) for work.

4231-2134

Copies to:		
	(1)	G. Chester
Manager of (Elect., Gas) Operations	(2)	G.P. Wilson
*Chief System Supervisor	(1)	W.E. Govro
*Substation Maintenance Supervisor	(1)	S.E. Hamilton (Belleville)
Service Area Engineer	(1)	Joe Bocchiardi
Property Accounting Dept.	(1)	B.M. Conyer

*Copies not required for notices pertaining to Gas Operations.

INSULATION TESTS

TWO-WINDING TRANSFORMER

DOBLE ENGINEERING COMPANY
BELMONT, MASS.
TYPE MH-EN259 DATA SHEET

COMPANY T-P-C DATE 7-22-65
LOCATION OF TESTS TEXAS SUB AIR TEMP. 90 OIL TEMP. 33°C
TRANSFORMER BANK #1 A Ø WEATHER CLEAR % HUMIDITY 56
TRANSFORMER MFR. WAGNER SERIAL NO. C9C1029 TYPE HEL-20 FORM 21522GSA KVA 3333
HIGH SIDE KV 66 Y☐ Δ☐ BUSHING (TYPE-FORM-DWG. NO.) L-30
LOW SIDE KV 7.2 Y☐ Δ☐ BUSHING (TYPE-FORM-DWG. NO.)
DATE LAST TEST 7-3-53 LAST SHEET NO. T-AT1-53

OVERALL TESTS X.57

TEST	TEST CONNECTIONS: WINDING ENERGIZED	WINDING GROUNDED	WINDING GUARDED	TEST KV	EQUIVALENT 10 KV READINGS: MILLIAMPERES: METER READING	MULTIPLIER	MILLIAMPERES	WATTS: METER READING	MULTIPLIER	WATTS	% POWER FACTOR: MEASURED	COR. 20°C	KEY TO INSULATION RATING (G = GOOD, D = DETERIORATED, I = INVESTIGATE, B = BAD (REMOVE OR RECONDITION))	INSULATION RATING
1	HIGH	LOW		10	71	.2	14.2	18	.1	1.80	—	—		
2	HIGH		LOW	10	65	.1	6.5	68	.02	1.36	2.1	1.2	D_H	G
3	LOW	HIGH		10	24	1.0	24.0	8	.2	1.6	—	—		
4	LOW		HIGH	10	82	.2	16.4	11	.1	1.1	.67	.38	D_L	G
CALCULATED RESULTS					—	—	8.7	—	—	.44	.57	.32	D_{HL} (TEST 1 MINUS TEST 2)	G
					—	—	7.6	—	—	.5	—	—	(TEST 3 MINUS TEST 4)*	—

*CURRENT AND WATTS SHOULD COMPARE WITH THOSE FOR D_{HL}

BUSHING TESTS

LINE NO.	BUSH NO.		BUSHING SERIAL NO.	TEST KV	EQUIVALENT 10 KV READINGS: MICROAMPERES: METER READING	MULTIPLIER	MICROAMPERES	WATTS: METER READING	MULTIPLIER	WATTS	% POWER FACTOR: MEASURED	COR. 20°C	COLLAR TESTS (WATTS/CURRENT): TOP		INSULATION RATING
HIGH SIDE 1	#1			10	38	10	380	30	.01	.30			.30	380	G
HIGH SIDE 2	#2			10	37	10	370	27	.01	.27			.27	370	G
HIGH SIDE 3	#1			10	7	10	70	20	.002	.04			.04	70	G
HIGH SIDE 4	#2			10	7	10	70	22	.002	.044			.044	70	G
LOW SIDE 5															
6															
7															
8	N														
9			CHL	2	77	.1	7.7	24	.02	.48	.62	.35			G
10			"	4	77	.1	7.7	24	.02	.48					
11			"	6	77	.1	7.7	24	.02	.48					
12			"	8	77	.1	7.7	24	.02	.48					
13			"	10	77	.1	7.7	24	.02	.48					
14			"												
15															
16	OIL SAMPLE			10	81	10	810	30	.002	.06	.74	.42	OIL TEMP. 33 °C		G

N = NEUTRAL

DIAGRAM

REMARKS

TYPE MH TEST SET NO. 37 TEST BY WES-DFH CHECKED BY SHEET NO. T-S-TB1-65

INSULATION TESTS

TWO-WINDING TRANSFORMER

DOBLE ENGINEERING COMPANY
BELMONT, MASS.
TYPE MH-EN650 DATA SHEET

COMPANY T-P-C — DATE 7-22-65
LOCATION OF TESTS TEXAS SUB — AIR TEMP. 92 — OIL TEMP. 35°C
TRANSFORMER BANK #1 B Ø — WEATHER CLEAR — % HUMIDITY 46
TRANSFORMER MFR WAGNER — SERIAL NO. C9C1030 — TYPE HEL-22 — FORM 7152265 — KVA 3333
HIGH SIDE KV 66 — YO ΔB — BUSHING (TYPE-FORM-DWG. NO.) L-30
LOW SIDE KV 7.2 — YB ΔO — BUSHING (TYPE-FORM-DWG. NO.)
DATE LAST TEST 7-2-53 — LAST SHEET NO. T-BT1-53

OVERALL TESTS X.51

TEST	TEST CONNECTIONS: WINDING ENERGIZED	WINDING GROUNDED	WINDING GUARDED	TEST KV	EQUIVALENT 10 KV READINGS: MILLIAMPERES: METER READING	MULTIPLIER	MILLIAMPERES	WATTS: METER READING	MULTIPLIER	WATTS	% POWER FACTOR: MEASURED	COR. 20°C	KEY TO INSULATION RATING (G = GOOD, D = DETERIORATED, I = INVESTIGATE, B = BAD (REMOVE OR RECONDITION))	INSULATION RATING
1*	HIGH	LOW		10	70	.2	14.0	16	.1	1.60	—	—		
2	HIGH		LOW	10	64	.1	6.4	68	.02	1.36	2.12	1.08	C_H	G
3	LOW	HIGH		10	24	1.0	24.0	5	.2	1.0	—	—		
4	LOW		HIGH	10	80	.2	16.0	8	.1	.8	.5	.26	C_L	G
CALCULATED RESULTS					—	—	7.6	—	—	.24	.32	.16	C_{HL} (TEST 1 MINUS TEST 2)	G
					—	—	8.0	—	—	.2	—	—	(TEST 3 MINUS TEST 4)*	—

*CURRENT AND WATTS SHOULD COMPARE WITH THOSE FOR C_{HL}

BUSHING TESTS

LINE NO.	BUSH NO.	PHASE	BUSHING SERIAL NO.	TEST KV	EQUIVALENT 10 KV READINGS: MICROAMPERES: METER READING	MULTIPLIER	MICROAMPERES	WATTS: METER READING	MULTIPLIER	WATTS	% POWER FACTOR: MEASURED	COR. 20°C	COLLAR TESTS (WATTS/CURRENT): TOP		INSULATION RATING
HIGH SIDE 1	H1			10	36	10	360	26	.01	.26			.26	360	G
HIGH SIDE 2	H2			10	37	10	370	27	.01	.27			.27	370	G
HIGH SIDE 3	X1			10	7	10	70	20	.002	.04			.04	7	G
HIGH SIDE 4	X2			10	7	10	70	18	.002	.036			.14	7	G
LOW SIDE 5															
LOW SIDE 6			CHL	2	78	.1	7.8	17	.02	.34	.43	.22			G
LOW SIDE 7			"	4	78	.1	7.8	17	.02	.34					
LOW SIDE 8	N		"	6	78	.1	7.8	17	.02	.34					
9			"	8	78	.1	7.8	17	.02	.34					
10			"	10	78	.1	7.8	17	.02	.34					
11															
12															
13															
14															
15															
16	OIL SAMPLE			10	8220		820	15	.002	.03	.37	.16	OIL TEMP. 35°C		G

N=NEUTRAL

DIAGRAM

REMARKS

TYPE MH TEST SET NO. 37 — TEST BY WES-DFH — CHECKED BY _____ — SHEET NO. T-5-TBI-65

INSULATION TESTS

TWO-WINDING TRANSFORMER

DOBLE ENGINEERING COMPANY
BELMONT, MASS.
TYPE MH-DEED DATA SHEET

COMPANY I-P-C — DATE 7-22-63
LOCATION OF TESTS TEXAS SUB — AIR TEMP. 92 — OIL TEMP. 35°C
TRANSFORMER BANK #1 C.O. — WEATHER CLEAR — % HUMIDITY 46
TRANSFORMER MFR. WAGNER — SERIAL NO. C9C1031 — TYPE WEL-20 — FORM 21572C5 — KVA 3333
HIGH SIDE KV 66 Y☐ Δ☐ — BUSHING (TYPE-FORM-DWG. NO) L-30
LOW SIDE KV 7.2 Y☐ Δ☐ — BUSHING (TYPE-FORM-DWG. NO.)
DATE LAST TEST 7-2-53 — LAST SHEET NO. T-LTI-53

OVERALL TESTS X.51

TEST	TEST CONNECTIONS: WINDING ENERGIZED	WINDING GROUNDED	WINDING GUARDED	TEST KV	EQUIVALENT 10 KV READINGS: MILLIAMPERES METER READING	MULTIPLIER	MILLIAMPERES	WATTS METER READING	MULTIPLIER	WATTS	% POWER FACTOR MEASURED	COR. 20°C	KEY TO INSULATION RATING (G = GOOD, D = DETERIORATED, I = INVESTIGATE, B = BAD (REMOVE OR RECONDITION))	INSULATION RATING
1	HIGH	LOW		10	70	.2	14.0	18	.1	1.8	—	—		
2	HIGH		LOW	10	63	.1	6.3	75	.02	1.4	2.22	1.13	G_H	G
3	LOW	HIGH		10	24	1.0	24.0	6	.2	1.2	—	—		
4	LOW		HIGH	10	80	.2	16.0	9	.1	.9	.56	.29	G_L	G
CALCULATED RESULTS					—	—	7.7	—	—	.4	.52	.27	G_{HL} (TEST 1 MINUS TEST 2)	G
					—	—	8.0	—	—	.3	—	—	(TEST 3 MINUS TEST 4)*	—

*CURRENT AND WATTS SHOULD COMPARE WITH THOSE FOR G_{HL}

BUSHING TESTS

	LINE NO.	BUSH NO.	GUARDED	BUSHING SERIAL NO.	TEST KV	EQUIVALENT 10 KV READINGS: MICROAMPERES METER READING	MULTIPLIER	MICROAMPERES	WATTS METER READING	MULTIPLIER	WATTS	% POWER FACTOR MEASURED	COR. 20°C	COLLAR TESTS (WATTS/CURRENT) TOP		INSULATION RATING
HIGH SIDE	1				10	35	10	350	30	.01	.30					G
	2				10	37	10	370	30	.01	.30					G
	3				10	7	10	70	22	.002	.044					G
	4	N			10	7	10	70	24	.002	.048					G
LOW SIDE	5															
	6			CHL	2	77	.1	7.7	19	.02	.38	.49	.25			G
	7			"	4	77	.1	7.7	19	.02	.38					
	8	N		"	6	77	.1	7.7	19	.02	.38					
	9			"	8	77	.1	7.7	19	.02	.38					
	10			"	10	77	.1	7.7	19	.02	.38					
	11															
	12															
	13															
	14															
	15															
	16	OIL SAMPLE			10	82	10	820	20	.002	.04	.49	.25	OIL TEMP. 35°C		G

N=NEUTRAL

DIAGRAM

REMARKS

TYPE MH TEST SET NO. 37 — TEST BY WES-DEH — CHECKED BY — SHEET NO. TS-TBI-65

Form 194-1
Dav. 8-67.

ILLINOIS POWER COMPANY
STARTING NOTICE

Mt. Vernon
SERVICE AREA - POWER STATION

TO MANAGER OF (ELECTRIC, GAS) OPERATIONS:

You are hereby notified that on ~~October 3,~~ 19 ~~78~~ at

The following facilities were placed in service at: ~~Texas Substation~~

See Attached Sheet

Don Heltsley
performed this work.

J. Bocchiardi
SERVICE AREA ENGINEER

CORRECTED ONE LINE DIAGRAM

Check one:
- [X] is attached
- [ ] has been forwarded
- [ ] is not required

DATE OF REPORT October 3, 19 78

REMARKS

Give reason or authority (W.O. No.) for work.

851 - 25401
65401

Copies to:

Chief System Supervisor - Decatur	W. E. Govro
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Supervisor of Engineering - Decatur	Geo. O. Chester
Substation Maintenance Supervisor	S. Hamilton
Service Area Engineer	Joe Bocchiardi
Property Acctg. Dept.	G. Hornbuckle
	D. E. Schutte

Installed:

1- Westinghouse Transformer, 10,000KVA, 3Ø, Type SL, primary voltage 67,000/33,500 V., secondary voltage 13090/7560 V., Serial #PGR-51261

Tap Setting: Tap A, Position 2, 68700 V.

3- G.E. Current Transformers, Type JKW-5, 800:5 Ratio, Serial #300291, 3008288, 300287.

3- G.E. Alugard Arrestors, Model 9L12L, GB339, 9 KV, GBH 3286 A, F74.

3- S & C Power Fuse Unit, Type SMD-1A, 69 KV, Amp. 150E.

Removed:

1- Wagner Transformer, 6250 KVA, 3Ø, Type MFL-16, primary voltage 67,000 volts, secondary voltage 13090/7560 V., Serial #9V1142.

3- G.E. Current Transformers, Type JKW-5, 300:5 Ration Serial #F981004, F 791622, F 791618.

3- S & C Power Fuse Unit, Type SMD-1A, 69 KV, Amp. 100 E.

ATTACHED TO
STARTING NOTICE
DATED OCT 3, 1978