

E 164



Commonwealth Edison Company www.exeloncorp.com  
Energy Delivery  
Three Lincoln Centre  
Oakbrook Terrace, IL 60181-4260

An Exelon Company

**VIA OVERNIGHT DELIVERY**

September 4, 2009

**RECEIVED**

SEP - 8 2009

Ms. Elizabeth Rolando  
Chief Clerk  
Illinois Commerce Commission  
527 East Capitol Avenue  
Springfield, IL 62701

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

Subject: Tariff Revisions Pursuant to Section 16-111.8 of the Public Utilities Act

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission the following tariff sheets for filing on September 8, 2009:

**COMMONWEALTH EDISON COMPANY  
ELECTRICITY  
ILL C. C. NO. 10**

- Rate BES 1st Revised Sheet No. 21 canceling Original Sheet No. 21  
2nd Revised Sheet No. 22 canceling 1st Revised Sheet No. 22  
2nd Revised Sheet No. 23 canceling 1st Revised Sheet No. 23
- Rate BESH 1st Revised Sheet No. 33 canceling Original Sheet No. 33  
1st Revised Sheet No. 34 canceling Original Sheet No. 34  
1st Revised Sheet No. 35 canceling Original Sheet No. 35  
1st Revised Sheet No. 36 canceling Original Sheet No. 36
- Rate RDS 1st Revised Sheet No. 60 canceling Original Sheet No. 60  
1st Revised Sheet No. 61 canceling Original Sheet No. 61  
1st Revised Sheet No. 62 canceling Original Sheet No. 62  
1st Revised Sheet No. 63 canceling Original Sheet No. 63  
1st Revised Sheet No. 64 canceling Original Sheet No. 64  
1st Revised Sheet No. 65 canceling Original Sheet No. 65  
1st Revised Sheet No. 66 canceling Original Sheet No. 66
- Rider AMP 1st Revised Sheet No. 229 canceling Original Sheet No. 229
- Rider EDA 1st Revised Sheet No. 247 canceling Original Sheet No. 247
- Rider UF 1st Revised Sheet No. 267 canceling Original Sheet No. 267  
Original Sheet No. 267.1  
Original Sheet No. 267.2  
Original Sheet No. 267.3  
Original Sheet No. 267.4  
Original Sheet No. 267.5  
Original Sheet No. 267.6  
Original Sheet No. 267.7  
Original Sheet No. 267.8  
Original Sheet No. 267.9  
Original Sheet No. 267.10  
Original Sheet No. 267.11  
Original Sheet No. 267.12  
Original Sheet No. 267.13

Ret'd 9-8-09  
QB

|           |   |
|-----------|---|
| Rider UF  | Original Sheet No. 267.14<br>Original Sheet No. 267.15<br>Original Sheet No. 267.16 |
| Rider ZSS | 1st Revised Sheet No. 285 canceling Original Sheet No. 285                          |

With this filing, Commonwealth Edison Company (Company) proposes revisions to Rate BES - Basic Electric Service (Rate BES), Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH), Rate RDS - Retail Delivery Service (Rate RDS), Rider AMP - Advanced Metering Program Adjustment (Rider AMP), Rider EDA - Energy Efficiency and Demand Response Adjustment (Rider EDA), Rider UF - Uncollectible Factors (Rider UF), and Rider ZSS - Zero Standard Service (Rider ZSS). The proposed revisions are being made in accordance with the provisions of Section 16-111.8 of the Public Utilities Act, enacted on July 10, 2009.

Also enclosed are three copies of this transmittal letter and its associated supplemental statement and tariff sheets (marked "DUPLICATE") for transmission to Mr. Harry L. Stoller (Director, Energy Division, Bureau of Public Utilities), Mr. John Hendrickson (Manager - Rates, Financial Analysis Division, Bureau of Public Utilities), and Ms. Terrie McDonald (Tariff Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities) of the Illinois Commerce Commission Staff.

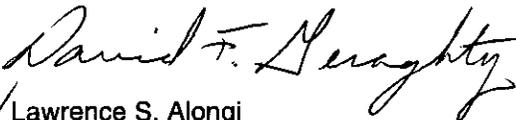
Two extra copies of this transmittal letter and the supplemental statement and tariff sheets to which it relates are provided. One set of such letter, supplemental statement, and tariff sheet is provided for your convenience in acknowledging receipt of this letter and enclosure and is to be returned to Commonwealth Edison Company in the enclosed self-addressed stamped envelope.

Sincerely,

**RECEIVED**

SEP - 8 2009

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

*for/*   
Lawrence S. Alongi  
Manager, Retail Rates  
(630) 576-6736

LSA:mdw

Enclosures

cc: H. Stoller  
J. Hendrickson  
T. McDonald  
S. Kelly

**SUPPLEMENTAL STATEMENT  
ELECTRICITY  
ILL. C. C. No. 10**

---

|           |   |
|-----------|---|
| Rate BES  | 1st Revised Sheet No. 21 canceling Original Sheet No. 21<br>2nd Revised Sheet No. 22 canceling 1st Revised Sheet No. 22<br>2nd Revised Sheet No. 23 canceling 1st Revised Sheet No. 23  |
| Rate BESH | 1st Revised Sheet No. 33 canceling Original Sheet No. 33<br>1st Revised Sheet No. 34 canceling Original Sheet No. 34<br>1st Revised Sheet No. 35 canceling Original Sheet No. 35<br>1st Revised Sheet No. 36 canceling Original Sheet No. 36  |
| Rate RDS  | 1st Revised Sheet No. 60 canceling Original Sheet No. 60<br>1st Revised Sheet No. 61 canceling Original Sheet No. 61<br>1st Revised Sheet No. 62 canceling Original Sheet No. 62<br>1st Revised Sheet No. 63 canceling Original Sheet No. 63<br>1st Revised Sheet No. 64 canceling Original Sheet No. 64<br>1st Revised Sheet No. 65 canceling Original Sheet No. 65<br>1st Revised Sheet No. 66 canceling Original Sheet No. 66  |
| Rider AMP | 1st Revised Sheet No. 229 canceling Original Sheet No. 229  |
| Rider EDA | 1st Revised Sheet No. 247 canceling Original Sheet No. 247  |
| Rider UF  | 1st Revised Sheet No. 267 canceling Original Sheet No. 267<br>Original Sheet No. 267.1<br>Original Sheet No. 267.2<br>Original Sheet No. 267.3<br>Original Sheet No. 267.4<br>Original Sheet No. 267.5<br>Original Sheet No. 267.6<br>Original Sheet No. 267.7<br>Original Sheet No. 267.8<br>Original Sheet No. 267.9<br>Original Sheet No. 267.10<br>Original Sheet No. 267.11<br>Original Sheet No. 267.12<br>Original Sheet No. 267.13<br>Original Sheet No. 267.14<br>Original Sheet No. 267.15<br>Original Sheet No. 267.16 |
| Rider ZSS | 1st Revised Sheet No. 285 canceling Original Sheet No. 285  |

**RECEIVED**

SEP - 8 2009

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

**Filed with the Illinois Commerce Commission on September 8, 2009**

With this filing, Commonwealth Edison Company (Company) proposes revisions to Rate BES - Basic Electric Service (Rate BES), Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH), Rate RDS - Retail Delivery Service (Rate RDS), Rider AMP - Advanced Metering Program Adjustment (Rider AMP), Rider EDA - Energy Efficiency and Demand Response Adjustment (Rider EDA), Rider UF - Uncollectible Factors (Rider UF), and Rider ZSS - Zero Standard Service (Rider ZSS). The proposed tariff revisions allow the Company to recover the incremental difference between its actual uncollectible amount, set forth as its bad debt expense in Account No. 904 in its Federal Energy Regulatory Commission Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others (FERC Form 1) and the uncollectible amounts included in its existing rates, as provided in Section 16-111.8 of the Public Utilities Act (Act), enacted on July 10, 2009. The proposed tariff revisions conform to the requirements presented in such Section 16-111.8.

Currently, the Company recovers a portion of its uncollectible costs, a specific amount allowed by the Illinois Commerce Commission in its Order in Docket No. 07-0566, through the application of Customer Charges, Standard Metering Service Charges, and Distribution Facilities Charges, collectively, the standard delivery service charges, in accordance with the provisions of Rate BES, Rate BESH, and Rate RDS. The Company recovers another portion of its uncollectible costs through the application of a multiplier adjustment to base supply-related charges. Specifically, the adjustment is included in the Purchased Electricity Charges and PJM Services Charges applied in accordance with the provisions of Rate BES, as well as in the Capacity Charges, Hourly Energy Charges, PJM Services Charges, and Miscellaneous Component Charges applied in accordance with the provisions of Rate BESH and Rider PPO - Power Purchase Option (Rider PPO). These amounts are the "uncollectible amounts included in the utilities rates" as described in Section 16-111.8 (a) of the Act. The provisions allowing for the recovery of these amounts through base uncollectible cost factors (BUFs) is described in the Base Uncollectible Cost Factors section of the proposed revised Rider UF at 1st Revised Sheet No. 267. These provisions are unchanged from currently effective tariff provisions.

The proposed tariff revisions provide for the determination of incremental uncollectible cost factors that are applied as multipliers to base charges. This use of multipliers applied to base charges is consistent with the manner in which the Company is currently applying the supply-related BUFs.

The proposed tariff revisions provide for distinct incremental cost factors to be determined for three different customer groupings, residential customers, nonresidential customers to which the Watt-Hour Delivery Class, Small Load Delivery Class, Medium Load Delivery Class, and Large Load Delivery Class are applicable, and all other customers. These distinctions are consistent with current Company accounting practices and the manner in which the Company is currently determining supply-related BUFs. Moreover, these revisions conform with the provisions in Section 16-111.8(b) that require the incremental uncollectible cost factors to be "allocated to the appropriate customer class or classes."

Section 16-111.8(b) of the Act also states, "In addition, customers who purchase their electric supply from an alternative retail electric supplier shall not be charged by the utility for uncollectible amounts associated with electric supply provided by the utility to the utility's customers." In compliance with this provision, the proposed tariff revisions provide for the determination and application of two sets of incremental uncollectible cost factors, incremental distribution uncollectible cost factors (IDUFs) and incremental supply uncollectible cost factors (ISUFs).

ISUFs are determined to provide for the recovery of incremental uncollectible costs associated with the supply of electricity by the Company to its customers and are to be applied only to customers for which the Company supplies electric power and energy. ISUFs determined in accordance with the proposed provisions to Rider UF are applied as multipliers to the Purchased Electricity Charges and PJM Services Charges in accordance with the proposed provisions to Rate BES. As previously noted, separate ISUFs are proposed to be determined for the three different customer groupings. A system average ISUF, consistent with current tariff provisions, is applied as a multiplier in the computation of the Capacity Charges, Hourly Energy Charges, PJM Services Charges, and Miscellaneous Component Charges in accordance with the proposed provisions to Rate BESH and Rider PPO. ISUFs are applied in addition to the application of the previously described BUFs.

IDUFs, on the other hand, are determined to provide for the recovery of remaining incremental uncollectible costs incurred by the Company and are proposed to be applicable to all customers. IDUFs determined in accordance with the proposed provisions of Rider UF are applied as multipliers to the standard delivery service charges, as shown in the proposed revisions to Rate RDS. These charges with the adjustment due to the application of the multipliers are applied to customers in accordance with provisions in Rate BES, Rate BESH, or Rate RDS, as applicable. In addition, this filing includes a proposed revision to the determination of the Zero Standard Credit in Rider ZSS to properly account for incremental distribution uncollectible costs. Again as previously noted, separate IDUFs are to be determined for the three different customer groupings.

**RECEIVED**

SEP - 8 2009

RECEIVED

SEP - 8 2009

ILLINOIS COMMERCE COMMISSION

CHIEF CLERK'S OFFICE

As provided in Section 16-111.8(b) of the Act, during the year 2010, the Company is allowed to recover the incremental difference between its bad debt expense in Account No. 904 in its FERC Form 1 for the year 2008 and the uncollectible amounts included in its existing rates during the year 2008. In order to effectuate that recovery, the proposed revisions to Rider UF include two new sections, 2008 Incremental Distribution Uncollectible Cost Factors and 2008 Incremental Supply Uncollectible Cost Factors, which provide the equations used to determine the applicable IDUFs and ISUFs, respectively. The IDUFs and ISUFs determined in accordance with the provisions in these two sections are proposed to be applicable beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period. This period of time for recovery allows for the maximum amount of time for recovery while at the same time allowing the Illinois Commerce Commission 180 days to perform its review of the revisions presented in this filing. However, ComEd would not be opposed to an earlier effective date in 2010 to align with the timing for Ameren's request to the extent the ICC could accommodate such an accelerated schedule.

As further provided in Section 16-111.8(b) of the Act, the Company is then allowed to recover the incremental difference between its bad debt expense in Account No. 904 in its FERC Form 1 and the uncollectible amounts included in its existing rates for each year, X, beginning with the year 2009. Such recovery is to occur beginning in the June monthly billing period in year X+1 and extending through the May monthly billing period in year X+2. In order to effectuate that recovery, the proposed revisions to Rider UF include two new sections, Incremental Distribution Uncollectible Cost Factors and Incremental Supply Uncollectible Cost Factors, which provide the equations used to determine the applicable IDUFs and ISUFs, respectively. The IDUFs and ISUFs determined in accordance with the provisions in these two sections are to be determined on an annual basis and are to be applicable beginning with the June 2010 monthly billing period. The IDUFs and ISUFs are subject to adjustment during the course of the June through May monthly billing periods to allow for the incorporation of balancing factors or ordered reconciliation amounts, as described later in this supplemental statement. The proposed tariff revisions also allow for revisions to IDUFs or ISUFs in the event that expected distribution revenues or supply related revenues, respectively, are subjected to a known significant change.

Section 16-111.8(c) of the Act mandates that the Company should collect "no more and no less than its actual uncollectible amount." To ensure that there is no over or under collection of uncollectible costs, the proposed tariff revisions include two separate factors into the computation of the IDUFs and ISUFs. The first factor is a balancing factor that the Company determines each year. The second factor is an ordered reconciliation factor that would be incorporated into the determination of the IDUFs or ISUFs in accordance with direction from the Illinois Commerce Commission.

Beginning with the September 2011 monthly billing period, a distribution balancing factor (DBF) is incorporated into the determination of each IDUF and a supply balancing factor (SBF) is incorporated into the determination of each ISUF. For each of the three customer groupings a DBF is determined each year. The DBF is the difference between the incremental distribution uncollectible cost for year X for that group and the amounts accrued for such incremental amount through the application of the IDUF for that group during the June monthly billing period in year X+1 through the May monthly billing period in year X+2. Similarly, for each of the three customer groupings an SBF is determined each year. The SBF is the difference between the incremental supply uncollectible cost for year X for that group and the amounts accrued for such incremental amount through the application of the ISUF for that group during the June monthly billing period in year X+1 through the May monthly billing period in year X+2. Because the balancing factors cannot be determined until after such May monthly billing period in year X+2, the proposed tariff revisions provide for the application of the balancing factors only during the nine monthly billing periods beginning with the September monthly billing period in year X+2 and extending through the following May monthly billing period in year X+3.

The equations used to determine the IDUFs and ISUFs also incorporate an ordered reconciliation amount, as necessary, to comply with directions provided by the Illinois Commerce Commission. As provided in the new Annual Reconciliation section in the proposed revisions to Rider UF, the Company must file a petition with the Illinois Commerce Commission each year beginning in 2011 to review the reconciliation of the Company's uncollectible costs and its recovery of those costs. Following its review, the Commission may direct the Company to incorporate a distribution ordered reconciliation (DOR) amount or a supply

ordered reconciliation (SOR) amount to (a) correct for any errors in the previously applied IDUFs or ISUFs, respectively, (b) correct for the previous IDUFs or ISUFs if they were improperly applied, (c) make adjustments for unreasonable uncollectible costs incurred by the Company, or (d) make adjustments for imprudent actions taken by the Company with respect to such uncollectible costs. Interest is applicable to a DOR or SOR, and the Commission may designate the monthly billing periods during which such DOR or SOR is to be incorporated into the determination of the respective IDUF or ISUF. The reconciliation review proceedings are to be conducted each year. However, the first reconciliation proceeding that is proposed to commence in the year 2011 is to provide for a review of uncollectible costs incurred in 2008 and 2009.

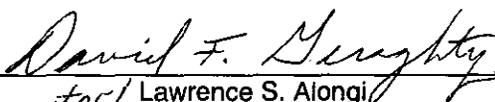
As noted in the proposed revisions to the Miscellaneous General Provisions section of Rider UF, uncollectible costs incurred by the Company that are associated with receivables purchased by the Company in accordance with Section 16-118 of the Act will not be recovered through the application of the incremental uncollectible cost factors applied to customers.

Finally, the Company currently recovers a very small portion of its uncollectible costs through the application of an adjustment to the Energy Efficiency and Demand Response Adjustment (EDA), and it was preparing to similarly recover a small portion of its uncollectible costs through the application of an adjustment incorporated into the computation of the Advanced Metering Program (AMP) Adjustment. With the aforementioned proposed revisions that allow for the recovery of incremental uncollectible costs through adjustments applied to standard delivery service charges it is no longer necessary to attempt to recover small portions of such incremental uncollectible costs through the application of adjustments to such nonbypassable adjustments. Therefore, the proposed tariff revisions include changes to Rider AMP and Rider EDA to effectively remove the application of an adjustment for uncollectible cost recovery in the determination of the EDA and the AMP Adjustment.

With the filing of this Supplemental Statement and the tariff sheets to which it relates, the Company will post a Public Notice of this filing in its office at Three Lincoln Centre in Oakbrook Terrace, Illinois 60181-4260 and will place the proposed tariff sheets and the associated Supplemental Statement in the Public File in such office and on its internet website. For interested parties that do not have access to the internet, arrangements to view the proposed tariff sheets and associated Supplemental Statement at the Three Lincoln Centre office can be made by contacting a Company representative in the Retail Rates Department at (630) 576-6750 during regular business hours.

In making this filing, Commonwealth Edison Company is requesting that the Illinois Commerce Commission approve the aforementioned proposed revisions to its tariffs to become effective on March 9, 2010. This effective date is 182 days after the September 8, 2009, filing date in order to allow the Illinois Commerce Commission a period of 180 days to review the proposed tariff provisions submitted in this filing in accordance with the provisions of Section 16-111.8(b) of the Act and two extra days following the end of such review period to allow for a review of any required compliance filing of approved tariff provisions consistent with the provisions of Section 9-201(b) of the Act. However, as noted above, ComEd would not be opposed to an earlier effective date in 2010 to align with the timing for Ameren's request to the extent the ICC could accommodate such an accelerated schedule.

**COMMONWEALTH EDISON COMPANY**

  
for Lawrence S. Alongi  
Manager, Retail Rates Department

**RECEIVED**  
SEP - 8 2009

Attachments

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE