

DIRECT TESTIMONY

of

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The Ameren Illinois Utilities

Proposed General Increase
in Gas Rates

Docket Nos. 09-0306 - 09-0311 (Cons.)

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TABLE OF CONTENTS

- I. Introduction 1**
- II. Cost of Service Issues 2**
- III. Tax Additions Rider 9**
- IV. Class Revenue Allocations 12**
 - A. DS-1 Residential Rate Design 22**
 - B. DS-2 Rate Design 30**
 - C. DS-3 and DS-4 Rate Design 33**
 - D. DS-5 Lighting Rate Design 40**

1 **I. Introduction**

2

3 **Q. Please state your name and business address.**

4 A. My name is Peter Lazare. My business address is 527 East Capitol Avenue,
5 Springfield, Illinois 62701.

6

7 **Q. What is your present position?**

8 A. I am a Senior Rate Analyst with the Illinois Commerce Commission
9 ("Commission"). I work in the Financial Analysis Division on rate design and cost-
10 of-service issues.

11

12 **Q. What is your experience in the regulatory field?**

13 A. My experience includes seventeen years of employment at the Commission
14 where I have provided testimony and performed related ratemaking tasks. My
15 testimony has addressed cost-of-service, rate design, revenue requirement, load
16 forecasting and demand-side management issues that concern electric, gas and
17 water utilities.

18

19 Previously, I served as a Research Associate with the Tellus Institute, an energy
20 and environmental consulting firm in Boston, Massachusetts. I also spent two
21 years with the Minnesota Department of Public Service as a Senior Rate Analyst,
22 addressing rate design issues and evaluating utility-sponsored energy
23 conservation programs.

24

25 **Q. Please discuss your educational background.**

26 A. I received a B.A. in Economics and History from the University of Wisconsin and
27 an M.A. in Economics from the University of Illinois at Springfield in 1996.

28

29 **Q. What is the subject of your testimony in this proceeding?**

30 A. My testimony focuses on cost of service and rate design for electric service for
31 Central Illinois Light Company, d/b/a AmerenCILCO (“AmerenCILCO”), Central
32 Illinois Public Service Company, d/b/a AmerenCIPS (“AmerenCIPS”), and Illinois
33 Power Company, d/b/a AmerenIP (“AmerenIP”) (jointly “AIUs” or “Companies”).

34

35 **Q. How are the Companies divided into rate classes for the purposes of cost
36 allocation and rate design?**

37 A. All of the AIUs divide customers into the following rate classes:

38	Residential Service	DS-1	All residential customers
39	Small General Service	DS-2	Non-residential up to 150 kW
40	General Service	DS-3	Non-residential, 150 kW up to 1,000 kW
41	Large General Service	DS-4	Non-residential 1,000 kW and greater
42	Lighting Service	DS-5	All photo-eye controlled lighting
43	(Ameren Ex. 16.0E (Revised), p. 5)		

44 The Companies employ these class definitions to allocate costs and to design
45 rates to recover those costs.

46

47 **II. Cost of Service Issues**

48

49 **Q. Please describe the role of a cost of service study in the design of electric**
50 **rates.**

51 A. A cost of service study plays a central role in the design of cost-based rates
52 which has been a longstanding principle for the Commission. Basing rates on
53 costs is both efficient and equitable. It is efficient because the price that
54 consumers pay reflects the cost of providing electricity and, thus, what
55 ratepayers pay is aligned with the cost to society of providing that service. It is
56 equitable because ratepayers are charged only for those costs they cause the
57 utility to incur.

58
59 The cost of service study categorizes utility costs in three ways. The first step
60 divides up costs according to utility functions such as transmission, distribution,
61 customer costs, and administrative and general costs. The second step classifies
62 costs as either customer demand or energy-related. This step guides the
63 process of determining how those costs should be recovered through customer,
64 demand and usage charges. Third, costs are allocated among customer classes
65 to determine their share of responsibility for overall system costs.

66
67 **Q. Have the AIUs prepared electric cost of service studies for this**
68 **proceeding?**

69 A. Yes, an electric Embedded Cost of Service Study (ECOSS) has been separately
70 prepared for each of the Companies. While each study uses company-specific
71 data, the allocation methods are the same.

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Q. Please describe the ECOSs proposed by the Companies in this case.

A. The ECOSs submitted by the Companies follow the three steps, described above, of functionalizing, classifying and allocating costs. After the functionalization process, the Companies classify costs into three components: demand-subtransmission, demand-distribution and customer-related. The Companies' study further segregates costs by voltage level. The final step entails allocating costs to customer classes. Demand-related costs are allocated by class contributions to system noncoincident peak (NCP) demand as well as individual customer maximum demands. Customer costs are allocated according to the number of customers on both a weighted and unweighted basis. For example, services are allocated based on the current cost by wire size and length needed to serve each customer class. Meter allocators are based on the current cost of meters at each voltage level multiplied by the number of meters at that voltage level in each class. (Ameren Ex. 17.0E, pp. 4-8)

Q. What justification do the Companies provide for the general allocation methodologies contained in their ECOSs?

A. AIU witness Althoff advocates the Companies' allocation methodologies on the basis of precedent, noting that the proposed NCP approach and customer-based allocators were approved by the Commission in its Final Order in Docket Nos. 06-0070-06-0072 (cons.) (Ameren Ex. 17.0E, p. 5)

95 **Q. Does AIU witness Althoff also provide more specific arguments for the**
96 **Companies' proposed allocations of individual distribution costs?**

97 A. Yes. AIU witness Althoff presents arguments for a number of cost components.
98 For example, she seeks to justify the Companies' use of NCP and individual
99 customer maximum demands as a basis to allocate distribution demand-related
100 plant. Ms. Althoff contends that the AIUs' demand-related distribution facilities
101 "are designed and constructed based primarily on local maximum customer
102 loads." She goes on to explain that "local area maximum load consists of an
103 individual customer or groups of individual customer's loads delivered through a
104 particular distribution line, and as such, are not tied to a coincident system peak,
105 but to either the individual customer's peak load or the local peak load of a group
106 of customers" as reflected in her proposed allocators for these costs. Thus, Ms.
107 Althoff considers the NCP and individual customer maximums appropriate for
108 these costs. (Ameren Ex. 17.0, p. 8)

109
110 **Q. How do the Companies decide when to use individual customer**
111 **maximums, rather than NCP, for a specific plant item?**

112 A. According to Ms. Althoff, the Companies base their decision on how that
113 particular plant is utilized. AIU witness Althoff states that, "[t]ypically, individual
114 customer maximum demands are used for allocation of facilities at the very
115 lowest levels of Distribution Plant as there is little or no diversity of demand at
116 these levels." (Ameren Ex. 17.0E, p. 8)

117

118 **Q. Do you believe that the Companies' proposed ECOSS contains the most**
119 **reasonable allocators for all system costs?**

120 A. No, I do not. I have a concern with the proposed allocation of costs associated
121 with primary distribution lines and substations in the Companies' ECOSS. The
122 AIUs allocate both sets of costs on an NCP basis. As I discuss later, I believe a
123 coincident peak (CP) allocator, which the AIU did not rely upon in the ECOSS,
124 more accurately reflects the causation of these costs.

125
126 **Q. What is the problem with using an NCP allocator for these costs?**

127 A. The NCP does not accurately reflect how the costs of distribution lines and
128 substations are shaped.

129
130 The NCP allocator is driven by the maximum demands of individual classes. The
131 ratio of the individual maximum demand for a class whenever it occurs to the
132 sum of individual maximum demands whenever each of them occur determines
133 class allocations under the NCP approach. Thus, the demands of individual
134 customer classes drive allocations under the NCP approach.

135
136 Distribution lines and substations are generally constructed to serve the
137 demands not just of any individual rate class, but rather the demands of multiple
138 rate classes that collectively use those facilities. This is evident from the AIUs'
139 own statements in the discovery process which acknowledge that distribution
140 facilities are not designed "based on rate classes," but instead "design aggregate

141 load based on locale.” (AIU Response to Staff Data Request (“DR”) PL 2.02) The
142 AIUs further acknowledge that they design facilities “based on the collective
143 demands of ratepayers from all rate classes served at that locale.” (AIU
144 Response to Staff DR PL 4.02) For both distribution lines and substations
145 specifically, the Companies admit “it is reasonable to assume that they would
146 serve multiple rate classes.” They go on to admit that “it is unlikely” that either
147 “would serve a single rate class but it could occur.” (AIU Responses to Staff DRs
148 PL 6.01-6.02)

149
150 These admissions have direct implications for allocating the cost of distribution
151 lines and substations. If these facilities were to serve customers from a single
152 rate class, then clearly, the peak demands of individual classes would determine
153 their size and ultimate cost. However, as the Companies acknowledge, individual
154 facilities serve customers from numerous rate classes. Therefore, the design
155 would have to take into account the combined coincident peak demands of
156 customers from all classes served.

157

158 **Q. Do the references to local demands as cost drivers justify the use of an**
159 **NCP approach for primary lines and substations?**

160 A. No, they do not. Neither a CP allocator nor an NCP allocator measures “local”
161 demands. Each seeks to represent demands on a utility-wide basis. The key
162 difference is that the CP reflects the collective demands of multiple rate classes
163 while the NCP is based on the peak demands of individual rate classes. The

164 issue for primary lines and substations concerns which of the two allocators
165 reflects the collective peak demands of multiple rate classes at a local level.
166 Since the CP focuses on multiple rate classes and the NCP on individual rate
167 classes, the CP is the more cost-based approach.

168

169 **Q. Can you cite an example which illustrates the shortcomings of an NCP**
170 **allocator for primary distribution lines and substations?**

171 A. Yes. The NCP clearly penalizes the lighting class which uses most of its
172 electricity during off-peak, evening hours. Peak demands for the lighting class
173 generally occur during off-peak periods when the demands of other rate classes
174 and the system as a whole are lower. Thus, peak lighting loads should play a
175 lesser role in determining the size of primary distribution lines and substations
176 than the maximum demands of other classes that occur during on-peak periods.

177

178 Distribution facilities that serve multiple rate classes derive a benefit from lighting
179 customers who use less electricity when capacity is tight and more when spare
180 capacity is available. This benefit is not recognized in the Companies' NCP
181 which uses the peak demand for each class regardless of when it occurs. So the
182 lighting class receives no credit in the ECOSSE for its off-peak demands despite
183 the resulting benefits to the system.

184

185 **Q. How should this cost inequity be addressed?**

186 A. The Companies should allocate primary distribution lines and substations by
187 class contributions to CP demands. This would recognize that the size of these
188 facilities is more clearly driven by system peak demands than by the demands of
189 individual rate classes.

190

191 **Q. Please briefly describe the CP allocator approach.**

192 A. The CP allocator represents the sum of individual class demands that occur at
193 the time that the system as a whole reaches its peak level of demand. The
194 individual class shares represent the contribution of each to this overall peak
195 demand on the system. The CP is the allocator that most accurately represents
196 the combined demands of multiple rate classes and is, therefore, most
197 appropriate for distribution lines and substations that collectively serve
198 customers from different classes.

199

200 **III. Tax Additions Rider**

201

202 **Q. Why do you discuss the proposal to recover distribution taxes in the Tax**
203 **Additions Rider in conjunction with cost issues?**

204 A. That is because the proposed rider begins as a cost issue and then proceeds to
205 impact class revenue allocations and rate design.

206

207 **Q. Please explain the Companies' proposal on this issue.**

208 A. The starting point for the proposal is how distribution taxes are imposed.
209 According to AIU witness Jones, the level of distribution taxes imposed on
210 utilities has been calculated on a per-kWh basis since December 1997. (Ameren
211 Ex. 16.0E (Revised), p. 11) So, for more than a decade, customer usage has
212 determined the amount of distribution taxes that has to be collected from
213 ratepayers. Since the level of usage determines the amount of distribution taxes,
214 cost-causation would argue for allocating these costs to ratepayers on a per-
215 kWh basis. However, until now, the costs have been allocated in the cost of
216 service study based on class shares of utility plant. This approach placed a
217 greater share of responsibility for these costs on smaller customers. This plant
218 allocation approach allocated approximately 56% of the costs associated with
219 distribution taxes to the residential DS-1 class and only 8% of the costs to the
220 DS-4 class, consisting of the largest customers on the system. (Ameren Ex.
221 16.0E (Revised), p. 8)

222
223 The Companies' propose to shift the allocation of distribution taxes from a plant
224 allocator to a usage allocator. This would represent a fundamental shift in
225 responsibility for distribution taxes from smaller to larger customers on the
226 system. For example, large DS-4 customers account for 43% of system usage
227 and, therefore, would be allocated 43% of these costs. Residential DS-1
228 customers would be allocated only 30% of these costs because that is their
229 share of usage. (Ameren Ex. 16.0E (Revised), p. 8) This change has a
230 significant financial impact on customers, considering that the 2008 level of
231 distribution taxes collected by AmerenIP, AmerenCIPS and AmerenCILCO stood

232 at \$21,889,000, \$14,022,000 and \$5,042,000, respectively. (Ameren Schedule
233 C-18)

234

235 **Q. Why do the Companies propose to recover distribution taxes through the**
236 **Tax Additions Rider?**

237 A. AIU witness Jones advocates this approach on the basis of simplicity. He notes
238 that larger DS-3 and DS-4 customers do not currently pay any separate per-kWh
239 charges on their delivery bills, so a separate charge would have to be instituted
240 for them to recover this tax. In contrast, he notes that the Tax Additions Rider is
241 already set up to recover costs from customers on a per-kWh basis. Thus, Mr.
242 Jones argues, the Tax Additions Rider can be readily expanded to recover
243 distribution taxes as well on a per-kWh basis. (Ameren Ex. 16.0E (Revised), pp.
244 13-14)

245

246 **Q. Please assess the Companies' ratemaking proposal for distribution taxes.**

247 A. Their proposal to recover these costs on a per-kWh basis is reasonable and
248 should be accepted by the Commission. However, the Companies' proposal to
249 recover these costs through a rider should be rejected in favor of continued base
250 rate recovery.

251

252 Distribution taxes clearly should be allocated and recovered on a per-kWh basis
253 since the level of these taxes is based on usage. However, they are
254 appropriately recovered through base rates. AIU witness Jones suggests there is

255 a problem of recovering these costs on a per-kWh basis because bills for DS-3
256 and DS-4 customers do not currently contain any per-kWh charges. That
257 problem can easily be solved by adding such a charge to their bills for the
258 specific purpose of recovering distribution tax costs. In addition, bills for DS-1
259 and DS-2 customers do contain per-kWh charges so those charges can simply
260 be modified to include costs associated with distribution taxes.

261
262 If these costs were to be recovered through a rider that would require, at a
263 minimum, an annual reconciliation process to ensure that the revenues received
264 are in balance with the amount of taxes paid. This would require a further
265 investment of time and resources in the regulatory process. However,
266 information provided by the AIUs and presented in the attached Schedule 1
267 reveals that the levels of these taxes do not vary significantly from year to year.
268 Furthermore, if the charges are recovered through the usage charge for all rate
269 classes, this should produce a closer correspondence between the amounts
270 recovered from ratepayers for distribution taxes and the amounts paid.
271 Therefore, I conclude that base rate recovery is most reasonable for these costs
272 and the alternative approach of recovering distribution taxes through a rider
273 should be rejected.

274

275 **IV. Class Revenue Allocations**

276

277 **Q. How do the AIUs propose to allocate the revenue requirement among**
278 **customer classes?**

279 A. The Companies' proposed allocation seeks a balance between cost of service
280 and bill impacts for rate classes. Their specific approach would limit the
281 increases for Rate Classes DS-1 – DS-4 to 125% of the system average
282 increase. For DS-5, Lighting Service, the AIUs seek to make the charges more
283 uniform across the Companies. (Ameren Ex. 16.0E (Revised), p. 7) The
284 Companies propose to achieve that goal by increasing the overall allocations to
285 the lighting classes and reducing allocations for remaining rate classes
286 accordingly.

287
288 **Q. Have the Companies taken any other steps that would impact the proposed**
289 **increases for individual rate classes?**

290 A. Yes. The proposal to recover the distribution tax on a per-kWh basis would
291 significantly increase the level of revenues to be collected from larger customers
292 on the system. AIU witness Jones illustrates the magnitude of the impact by
293 comparing current delivery service rates with the level of proposed distribution
294 tax revenues for a hypothetical 10 MW customer on the AmerenCILCO,
295 AmerenCIPS and AmerenIP systems. Mr. Jones indicates that this hypothetical
296 customer would receive monthly delivery services bills of \$3,432, \$3,662 and
297 \$3,862 on the AmerenCILCO, AmerenCIPS and AmerenIP systems,
298 respectively. In comparison, distribution taxes for that customer would be \$3,240,
299 \$4,644 and \$4,968 on those three systems. Simply put, that customer would pay

300 more for distribution taxes under the proposed rider than he currently pays for
301 delivery services under AmerenCIPS and AmerenIP rates, and he would pay
302 almost as much under AmerenCILCO rates.

303
304 The effect of collecting the distribution tax on a per-kWh basis in a rider would
305 counteract the effect of the Companies' proposed 125% class revenue allocation
306 constraint. The combination of the two would produce a delivery service revenue
307 increase for DS-4 customers significantly in excess of this constraint according to
308 AIU witness Jones. (Ameren Ex. 16.0E (Revised), p. 9)

309

310 **Q. What proposals do the Companies make for DS-5 revenue allocations?**

311 A. AIU witness Jones indicates that the revenue allocations for these customers
312 were "based on an effort to move DS-5 fixture prices closer together for each of
313 the AIUs." He goes on to state that this produces "a slight rate decrease for
314 AmerenIP and AmerenCILCO DS-5 customers, and an increase for
315 AmerenCIPS customers." (Ameren Ex. 16.0E (Revised), p. 7) What the
316 Companies appear to have done, however, is use this movement toward more
317 equal fixture rates as a means to allocate higher revenues to the DS-5 classes
318 for the Companies than the ECOSS results would justify. (Ameren Ex. 16.2E)
319 AIU witness Jones confirms this indirectly when he states that "[t]he result of the
320 DS-5 revenue allocation methodology is revenue reductions of approximately
321 \$1.97 million, \$1.62 million, and \$60,000 reallocated to each respective AIUs'
322 DS-1 through DS-4 classes. (Ameren Ex. 16.0E (Revised), pp. 7-8)

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Q. How do the Companies justify the adoption of the 125% constraints in the proposed allocation of the revenue requirement?

A. AIU witness Jones states that the Companies have the long term objective of moving towards “rates that recover each class’ revenue requirement assuming an equalized rate of return.” However, the Companies indicate that revenue allocations for DS-1 through DS-4 have been constrained “to limit rate impacts.” (Ameren Ex. 16.0E (Revised), p. 7)

Mr. Jones justifies these constraints by the difficulties ratepayers have encountered in recent years adjusting to electric rate increases. He references the problems certain ratepayers encountered in adjusting to the end of the rate freeze in January 2007 which required the Commission to initiate a “rate redesign docket” to address “severe customer impacts.” Mr. Jones notes that this docket produced further adjustments to both DS and BGS rates that became effective in December 2007 and January 2008. He goes on to indicate that continuing bill impacts concerns in the Companies’ most recent delivery service rate case led to across-the-board increases on existing rate elements (effective October 2008) to avoid disproportionate increases for customers. Mr. Jones states that rates approved in this case will become effective in May 2010, which is two and a half years after the rate redesign docket’s order and three and a half years after the rate freeze was replaced by auction-based rates. Given this timeframe, Mr. Jones finds it appropriate to resume “making steps toward cost-

346 based rates, while helping to minimize the potential for disproportionate bill
347 impacts to customers.” (Ameren Ex. 16.0E (Revised), pp. 10-11)

348

349 **Q. How do you assess the Companies’ proposal to constrain class revenue**
350 **increases in this case?**

351 A. I agree that class revenue increases should be constrained to limit the impacts
352 on ratepayer bills of any increase approved in this case. Bill impacts have been a
353 major concern for AIU ratepayers since the expiration of the rate freeze in
354 January 2007 and they remain a concern in this case as well. However, bill
355 impacts are not the only concern in allocating the revenue requirement. Costs
356 are an important consideration as well. The Commission has a longstanding
357 principle of basing rates on costs which it reaffirmed in the Companies’ most
358 recent case by stating that it “finds value in Staff’s recommendation that AIU
359 provide gas and electric rates in the next rate cases based on cost of service and
360 directs AIU to do so in the next rate cases.” (Final Order Docket Nos. 07-0585 et
361 al. (Cons.), September 24, 2008, p. 281) The best way to balance this concern
362 about costs with the need to prevent undue bill impacts is through a constrained
363 class revenue allocation.

364

365 **Q. Do you have any further comment on the AIUs’ proposed class revenue**
366 **allocation in this case?**

367 A. Yes. Despite my general agreement on the need for a constrained revenue
368 allocation, I have specific concerns about the Companies’ proposal in this case.

369

370 My first concern lies with the Companies' plan to exempt distribution taxes from
371 their revenue allocation constraint. That exemption stems from their proposal to
372 shift recovery of distribution taxes from base rates to a rider. The Companies
373 assume that ratepayer concerns focus on increases in base rates rather than the
374 impact of riders on the size of their bills.

375

376 I do not believe that customers make such a distinction. Rather, their concern
377 lies with the total amount they are paying for electric service and how that will
378 change as a result of this case. There is no evidence in this case to indicate that
379 customers care whether their electric bill increases result from a change in base
380 rates or the recovery of more costs through a rider. Thus, any meaningful effort
381 to constrain revenue increases to ameliorate bill impacts for all rate classes
382 should factor distribution taxes into the equation, whether they are recovered in
383 the Tax Additions Rider as the AIUs propose or remain in base rates under my
384 proposal.

385

386 **Q. How do you assess the Companies' proposed allocation of revenues to the**
387 **DS-5 classes?**

388 A. I consider it unfair. Lighting customers are being allocated a higher share of base
389 rate revenues than the AIUs' revenue allocation methodology for other rate
390 classes would justify. It should be remembered that lighting bills are paid by
391 municipalities that, in turn, must recover the costs from taxpayers. If lighting rates

392 go up, the higher costs will be borne by taxpayers. The fair alternative is to apply
393 the same revenue allocation rules to all rate classes.

394
395 In Docket Nos. 07-0585 et al. (Cons.), the Commission Order directed the AIUs
396 “to address the possibility of moving the light fixture charges toward a more
397 similar charge among AmerenCILCO, AmerenCIPS, and AmerenIP.” (*Id.*,
398 September 24, 2008, p. 359) However, addressing a possibility is far different
399 from making a requirement and in any case this language does not justify using
400 movement toward more equal rates as a reason to increase the revenue
401 allocation for the lighting class.

402

403 **Q. Do you have any additional concerns about the Companies’ proposed**
404 **allocation of the revenue requirement in this case?**

405 A. Yes, as previously noted, I disagree with the methodology used in the
406 Companies’ ECOSS for their proposed class revenue allocations. I believe that
407 the ECOSS should reflect an alternative allocation of primary distribution lines
408 and substations based on a CP allocator rather than NCP demand as was done
409 in the ECOSS.. This change will produce a more accurate cost of service
410 foundation to use for allocating revenues to the customer classes.

411

412 **Q. Based on the forgoing discussion do you recommend an alternative**
413 **allocation of the revenue requirements among rate classes in this case?**

414 A. Yes. I propose that the Commission adopt the class revenue allocations
415 presented in the attached Schedule 2. These revenue allocations differ from the
416 AIU's proposal in two ways. For one, the cost of service foundation for my
417 proposed allocation of revenues is based upon the results presented in the
418 ECOSS results provided in response to Staff DR PL 7.01. This ECOSS differs
419 from the Companies' cost of service studies by allocating distribution lines and
420 substations on a coincident peak, rather than a non-coincident peak basis.

421
422 Second, I propose an alternative revenue constraint that applies to all
423 components of current base revenues, including distribution taxes for all
424 customer classes which would include the Lighting DS-5 class. My specific
425 proposal is to limit the increase on current rates for any rate class to 150% of the
426 system average increase approved in this proceeding under the Companies'
427 proposed revenue requirement. As I explain further in my testimony, those
428 increases will be scaled back further to the extent that the revenue requirements
429 approved by the Commission fall below the Companies' proposed levels.

430

431 **Q. How do you justify your specific proposal for constraining class base rate**
432 **revenue increases to 150% of the system average for each of the three**
433 **utilities?**

434 A. The 150% constraint represents a reasoned judgment of how much progress
435 can be made towards cost-based revenue allocations while addressing bill
436 impacts concerns. It is true that I propose a higher revenue constraint than the

437 Companies. However, the Companies' constraint does not apply to distribution
438 taxes, which is a significant bill component for large customers. In contrast, my
439 proposed constraint is consistently applied to all current revenues and provides a
440 reasonable balance between cost of service and bill impacts.

441

442

443 **Q. What classes on the system receive the biggest increases in percentage**
444 **terms under your proposal?**

445 A. The largest percentage increases fall on the largest customers as shown in the
446 attached Schedule 2. This result is largely driven by the reallocation of costs
447 associated with distribution taxes among rate classes. The shift in allocation of
448 distribution taxes from utility plant to usage shifts responsibility for these costs to
449 DS-3 and DS-4 customers who account for 12% and 43% of sales, respectively.
450 (Ameren Ex. 16.0E (Revised), p. 8)

451

452 **Q. What issue is raised by increases of this magnitude?**

453 A. The issue is whether increases of this magnitude are acceptable from a bill
454 impacts standpoint. Utility bills for large customers are generally for delivery
455 service only because they purchase their power from non-utility suppliers. Thus,
456 a significant increase in delivery services may not translate into a large increase
457 in the overall cost of electricity.

458

459 The relationship between delivery service rates and the overall cost of electricity
460 is discussed by AIU witness Jones in his testimony. He presents the example of
461 a hypothetical large DS-4 customer taking delivery service from the Companies
462 under present and proposed rates. This customer with a peak demand of 10 MW
463 and a 50% load factor taking service from a 100 kV or higher supply line would
464 pay \$3,432, \$3,662 and \$3,862 for delivery service from AmerenCILCO,
465 AmerenCIPS and AmerenIP under existing rates. This works out to a total cost
466 per-kWh for delivery service of 0.094 cents/kWh, 0.100 cents/kWh and 0.105
467 cents/kWh for that customer under AmerenCILCO, AmerenCIPS and AmerenIP
468 rates, respectively. If, as AIU witness Jones assumes, supply costs run
469 approximately 4.5 cents/kWh, delivery costs account for approximately 2% of
470 current total electricity costs for this customer. Even if delivery costs (including
471 the distribution tax) were to increase by 150% under the AIU proposal, that
472 customer would still pay less than three –tenths of a cent per kWh for delivery
473 and total delivery costs would only would account for approximately 5-6% of his
474 or her total electricity costs assuming a 4.5 cent/kWh supply cost.

475
476 Considering that my proposal would limit the increase for any individual class
477 including the distribution tax to 150% of the system average, the impact of the
478 increase in this case on overall electricity costs for large customers would be
479 reduced even further.

480

481 **Q. Please summarize why your alternative approach is superior to the**
482 **Companies' proposal.**

483 A. For one, my proposed constraint is more meaningful than the Companies'
484 because it applies to all components of current base rates while distribution
485 taxes are excluded from the Companies' constraint. This is an important
486 exclusion by the AIUs because distribution taxes on their own can exceed
487 existing delivery rates for some of the largest customers on the system as Mr.
488 Jones acknowledges. These large customers have a legitimate concern about
489 the fairness of excluding such a significant portion of their current base rate
490 revenues from the revenue constraint. Second, my proposal provides a more
491 equitable revenue allocation for lighting customers. Third, it rests upon a more
492 reasonable ECOSS (or cost of service study) foundation.

493

494 **A. DS-1 Residential Rate Design**

495

496 **Q. What are the key proposals made by the AIUs in the design of residential**
497 **rates?**

498 A. The Companies have proposed changes to fixed customer and meter charges
499 as well as variable supply and delivery charges.

500

501 The first proposal pertaining to customer and meter charges is that they be
502 presented as a single fixed charge on customer bills (although they will remain
503 separately stated in the Companies' tariffs). The Companies state there is no

504 point to presenting meter charges separately since no meter providers serve
505 retail customers in the AIUs' service territories. They argue there is no point to
506 presenting a meaningless meter charge on customer bills.

507

508 **Q. What is your opinion of this argument?**

509 A. I do not consider it persuasive. The Commission has gone to considerable
510 lengths to unbundle customer charges for retail customers to create a potential
511 market in which future competitors may participate. It would be premature to step
512 back from that decision by bundling the meter and customer charges together on
513 ratepayer bills. That would impede efforts in the future to build the market for
514 unbundled metering. In addition, the unbundling of metering costs provide useful
515 information to ratepayers about the magnitude of an important component of
516 their bills.

517

518 For these reasons, I recommend that the Commission reject the Companies'
519 proposal to remove the unbundled meter charge from ratepayer bills.

520

521 **Q. What are the AIUs' second and third proposals for customer and meter**
522 **charges?**

523 A. They pertain to the size of the combined meter and customer charges. One
524 proposal is to make these combined charges uniform across the three
525 Companies. Second, the Companies propose that the combined customer
526 charges be set significantly above current charges to recover a larger share of

527 the utilities' fixed costs, in accordance with the Straight Fixed Variable (SFV)
528 ratemaking approach. The current and proposed combined customer and meter
529 charges for the Companies are as follows:

530		Current	Proposed	Increase	Percent
531	AmerenCIPS	10.46	17.00	6.54	63%
532	AmerenCILCO	9.19	17.00	7.81	85%
533	AmerenIP	12.48	17.00	4.52	36%

534 (Ameren Ex. 16.6E Revised)

535

536 **Q. On what basis do the AIUs justify the proposed changes to these combined**
537 **customer and meter charges?**

538 A. The arguments presented by AIU witness Jones rely on Commission statements
539 in the Final Order for Docket Nos. 07-0585 et al. (Cons.) for support. In that
540 Order, Mr. Jones states that the Commission expressed a desire to return to
541 uniform customer and meter charges which the Companies propose in this case.
542 Mr. Jones also references the Commission's statement in the Order that SFV
543 pricing should be considered for Residential Space Heating customers. (Ameren
544 Ex. 16.0E (Revised), pp. 20, 24) Mr. Jones expanded upon the Commission's
545 interest in SFV pricing for heating customers to propose higher SFV-based
546 customer charges for all residential customers. Mr. Jones considers the
547 movement to SVF pricing moderate since the AIUs' proposed customer and
548 meter charges would recover 39% of the base revenue requirement for
549 residential customers. (Ameren Ex. 16.0E (Revised), p. 24)

550

551 **Q. How do you assess these proposals for residential customer charges?**

552 A. I find them to be consistent with the Commission's preferences concerning the
553 design of utility rates. In recent cases, the Commission has expressed a
554 consistent, strong interest in the adoption of SFV-based rate designs for utility
555 service. Since the Companies' proposals are consistent with the Commission's
556 expressed preferences, I do not oppose their adoption in this case.

557

558 **Q. Please explain the Companies' proposal for basic generation service?**
559 **("BGS") supply and delivery charges.**

560 A. The AIUs propose to reduce disparities in BGS charges within the residential
561 class which can vary significantly depending on the kind of customer and usage
562 block in which consumption takes place. The lowest rates are the BGS charges
563 for usage by space heating customers above 800 kWhs per month in the non-
564 summer months. AIU witness Jones identifies the following existing BGS
565 charges for residential usage over 800 kWhs during the non-summer months:

566

(In Cents)

567	CIPS-SH	CIPS-NSH	CIPS-ME	CILCO	IP-SH	IP-
568						NSH

569	2.367	5.104	0.992	2.334	0.885	4.856
-----	-------	-------	-------	-------	-------	-------

570 (Ameren Ex. 16.0E (Revised), p. 22)

571

572 Mr. Jones goes on to note that the Companies pay a weighted average price of
573 power through the IPA of just under 5 cents/kWh for non-summer months.
574 (Ameren Ex. 16.0E (Revised), p. 22) Thus, the AIUs incur a shortfall of
575 approximately 4 cents for each kWh sold to CIPS-Metro East and IP-Space
576 Heating customers, as well as a deficit of between 2 and 3 cents for each kWh
577 sold to CIPS-SH customers during this period.

578

579 **Q. What problems result from these disparities?**

580 A. By charging space heating customers less than the cost of supplying power, the
581 AIUs encourage them to use more electricity. This increased usage burdens all
582 remaining bundled customers who must make up the shortfall by paying a price
583 for electricity that exceeds the cost.

584

585 The gap between rates and costs also makes the collection of supply cost
586 revenues uncertain. To bring supply revenues and costs into balance, the lower
587 non-summer tail block charges for space heating customers must be balanced
588 by above-cost charge for residential customers in other periods. The levels of
589 these charges are based on assumptions about how electricity is used by
590 residential customers throughout the year. If those assumptions prove wrong,
591 then supply revenues can fall out of balance with supply costs and adjustments
592 must be made to the supply charges that bundled customers pay.

593

594 **Q. How do the Companies propose to address this problem?**

595 A. They have developed a combined proposal that seeks to reduce the gap
596 between winter tail block rates and associated costs through adjustments to both
597 BGS charges and delivery service rates. Specifically, they propose to increase
598 the BGS charge and lower the delivery service charge for the non-summer over
599 800 kWh consumption block. Furthermore, the Companies would limit the
600 increase in the combined tail block BGS and distribution charges for the non-
601 summer period to 10% over the current levels.

602

603 **Q. How would this proposal benefit the ratemaking process?**

604 A. It would reduce the gap between the charges for power supply and the cost of
605 that supply for this period when rates and costs for large consumers, particularly
606 space heating customers are most out of line. This will reduce the potential for
607 supply charges to fall out of alignment with costs and also lower the need to
608 adjust future bills to address supply cost imbalances.

609

610 **Q. Does the proposal to raise the non-summer tail block distribution rate have**
611 **any justification from a cost standpoint?**

612 A. Yes. AIU witness Althoff prepared a set of cost of service study results for
613 residential space heating customers. Those results indicate that revenues are
614 significantly higher relative to costs for space heating customers than non-space
615 heating customers under current rates. (Ameren Ex. 16.0E (Revised), p. 23) This
616 greater excess of revenues over costs for space heating customers would justify

617 a lower distribution rate in the winter tail block where their usage
618 disproportionately takes place.

619

620 **Q. Do you consider 10% to be an acceptable limitation on changes in tail**
621 **block charges for space heating customers?**

622 A. Yes, this limitation clearly seeks to prevent adverse bill impacts for space heating
623 customers who were so severely impacted when the rate freeze expired in
624 January 2007. However, these customers are currently shielded from the higher
625 electric supply costs by overcharging other residential customers for their electric
626 supply. The Companies' proposal in this case would continue this significant
627 subsidy of heating customers by non-heating customers, albeit at a somewhat
628 lower rate.

629

630 **Q. Would it also be reasonable for the Commission to consider raising these**
631 **combined tail block supply and delivery charges for space heating**
632 **customers even further than 10% in this proceeding?**

633 A. Yes. Supply costs for bundled customers fell significantly in June of this year,
634 approximately 13% on average for the residential customers of the Companies.
635 Since supply costs account for considerably more than half of residential
636 ratepayer bills, all residential customers have received lower bills as a result.
637 Furthermore, residential space heating customers will receive lower bills this
638 winter because of the June reductions in supply charges.

639

640 Clearly, it is too soon to eliminate all subsidies of heating customers by non-
641 heating customers in this case. The strong reaction to the January 2007
642 expiration of the rate freeze demonstrates the need for further caution.
643 Nevertheless, the 13% reduction in supply charges this June could serve as a
644 buffer for further increases in supply charges for space heating customers
645 beyond the levels proposed by the AIUs.

646

647 **Q. Is there any other reason to consider a further increase in these tail block**
648 **charges beyond the levels proposed by the AIUs?**

649 A. Yes. The Commission signaled its intention in the Companies' previous case to
650 return Ameren ratemaking to cost-based ratemaking. The below-cost non-
651 summer tail block supply charges for space heating customers clearly conflict
652 with these principles. Thus, the Commission can signal its intention to return to
653 cost-based ratemaking by reducing the level of subsidy in these tail block rates
654 by raising the supply charges further than the AIUs propose.

655

656 **Q. What alternative proposal might the Commission consider?**

657 A. If the Commission were to approve lower revenue requirements than proposed
658 by the AIUs, it could decide to maintain the combined increase in BGS and
659 delivery non-summer tail block charges at 10%. Other delivery and fixed charges
660 could be reduced on an equal percentage basis while the increase in the tail
661 block delivery charge remains fixed to produce this 10% combined increase.

662

663 **B. DS-2 Rate Design**
664

665 **Q. What proposals do the Companies make for Small General Service (DS-2)**
666 **rates?**

667 A. Their proposals follow the same general principles employed for DS-1. First, they
668 propose to significantly increase the size of the customer charge “to recover
669 fixed costs beyond those traditionally considered customer-related.” (Ameren Ex.
670 16.0E (Revised), p. 30) Second, the Companies propose changes to BGS and
671 variable delivery charges that follow their recommendations for residential DS-1
672 customers.

673

674 **Q. How do you assess the proposed changes to DS-2 customer charges?**

675 A. I reach the same conclusion for this proposal as for the DS-1 customer charges.
676 Because the Commission strongly supports higher customer charges based on
677 SFV principles, I do not oppose the Companies’ proposal to raise these
678 customer charges as well.

679

680 **Q. Please discuss the Companies’ proposed changes to variable BGS and**
681 **delivery charges for DS-2 customers.**

682 A. They propose changes similar to their proposals for the Residential DS-1 class to
683 address a similar problem concerning non-summer tail block BGS charges. The
684 Companies’ proposal for delivery rates would institute a lower rate for non-
685 summer usage in excess of 2,000 kWhs. The proposed charges range between
686 50% and 60% of the current charge for this usage block for the Companies. At

687 the same time, the Companies propose to raise supply charges for this usage
688 block. According to AIU witness Jones, the combination of the two actions
689 produces a maximum increase in variable charges for DS-2 bundled customers
690 of 10.4%. (Ameren Ex. 16.0E (Revised), pp. 30-31)

691
692 Mr. Jones explains that the combined adjustment of the two variable charges
693 seeks to reduce the gap between BGS charges and costs for the DS-2 class that
694 arose from the rate redesign case. The resulting gaps between charges and
695 costs for these customers led to similar problems that residential DS-1
696 customers experienced. As a result, the AIUs propose a similar solution for these
697 customers for tail block non-summer usage that lowers delivery charges and
698 raises supply charges and thereby narrows the gap between supply costs and
699 charges.

700

701 **Q. What is your opinion of the proposed changes?**

702 A. I find this to be a reasonable solution to the challenges posed by the rate
703 redesign conducted in Docket No. 07-0165. In that proceeding, the Commission
704 faced a common problem of disproportionate bill impacts for customers with high
705 consumption levels in non-summer months. For each class, the problem was
706 addressed by reducing BGS supply charges for higher usage blocks in the non-
707 summer months and increasing other BGS charges accordingly.

708

709 These adjustments in Docket No. 07-0165 have created a discrepancy between
710 individual supply charges and costs which introduces the potential for future
711 imbalances between supply revenues and costs that apply to bundled DS-2
712 ratepayers. To reduce these imbalances, the Companies propose to move tail
713 block non-summer rates closer to costs. Reducing this gap on a unit basis
714 should lead to lower overall imbalances between supply charges and costs. This
715 should bring added stability to supply costs which account for significantly more
716 than half the bill for bundled ratepayers.

717

718 **Q. In discussing residential rates you suggested that the Commission might**
719 **consider raising non-summer tail block rates further than the Companies**
720 **propose. Do you make a similar proposal for DS-2 customers?**

721 A. No, I do not. The reason is that the gap between BGS charges and costs for
722 bundled DS-2 customers in the non-summer tail block is not nearly as great as
723 for residential DS-1 customers. For residential customers, the current per-kWh
724 tail block supply charge for some residential customers falls to one cent or below
725 while for bundled DS-2 customers the charge remains above 4 cents per kWh.
726 This much smaller gap between supply charges and costs for residential space
727 heating tail block usage provides the reason for me to suggest that the
728 Commission consider going further than the Companies propose to raise that
729 supply charge for residential customers.

730

731 **C. DS-3 and DS-4 Rate Design**

732

733 **Q. What is the starting point for the development of DS-3 and DS-4 rates in**
734 **this proceeding?**

735 A. The starting point is the Commission's conclusion in the AIUs' last rate case
736 which addressed the issue of consolidating DS-3 and DS-4 rates as follows:

737 In AIU's last rate case, the Commission entertained not only arguments
738 over the possibility of combin[ing] rates DS-3 and DS-4, but also the
739 possibility of splitting rate DS-3 into subclasses. The Order in AIU's last
740 rate case clearly contemplated reconsidering whether to split rate DS-3
741 into subclasses in 2009 or after. While the Order was not quite as clear
742 with respect to when it would reconsider combining rates DS-3 and DS-4,
743 07-0585 et al. (Cons.) The Commission does not believe combining rates
744 DS-3 and DS-4 in this rate case and, possibly creating a new rate DS-3 in
745 a subsequent rate case constitutes sound ratemaking policy. In fact, it
746 seems to contradict the rate design principle commonly called rate
747 continuity. Thus, while the Commission remains open to the possibility of
748 restructuring rates DS-3 and DS-4 when sufficient information is available
749 to fully analyze the implications of any restructuring, the Commission
750 affirms its decision from Docket Nos. 06-0070/06-0071/06-0072 (Cons.)
751 and directs AIU to address these two issues in its first electric rate cases
752 filed in 2009 or thereafter. (Order, Docket Nos. 07-0585 et al. (Cons.),
753 September 24, 2008, pp. 362-63)

754

755 **Q. Have the Companies addressed the relationship of DS-3 and DS-4 rates in**
756 **their filing?**

757 A. Yes. For one, the Companies have prepared an analysis in Ameren Exhibit
758 16.1E which addresses arguments presented in the Companies' previous case
759 concerning whether the two classes should be consolidated.

760

761 **Q. How do the Companies propose to design rates for DS-3 and DS-4**
762 **customers in this proceeding?**

763 A. The Companies have developed rates for the two classes in a collective manner,
764 adopting a common approach for DS-3 and DS-4 that applies to both customer
765 and demand charges. For customer charges the Companies propose that
766 combined customer and meter charges remain at current levels. (Ameren Ex.
767 16.0E (Revised), p. 34)

768
769 Their combined approach for demand charges begins with the development of a
770 unit cost for demand that applies to both DS-3 and DS-4. That unit cost is then
771 adjusted by the Companies “to reflect that revenue contributions from DS-3 will
772 be slightly less than those for DS-4 through the year.” (Ameren Ex. 16.0E
773 (Revised), p. 40) Because of these adjustments, demand charges for the two
774 classes diverge to some degree.

775
776 **Q. Why have the Companies adopted a combined approach for DS-3 and DS-4**
777 **rates?**

778 A. This a response to a concern raised by the Commercial Group in the previous
779 rate case (Docket Nos. 07-0585 et al. (Cons.)) about the disparities between
780 demand charges for the DS-3 and DS-4 classes. (Ameren Ex. 16.1E, p. 1) The
781 Companies have responded to the Commission discussion of the issue in its
782 Order for Docket Nos. 07-0585 et al. (Cons.) by preparing an analysis which
783 discusses how to deal with this disparity between DS-3 and DS-4 rates (Ameren
784 Ex. 16.1E).

785

786 The Companies' analysis is based on the assumption that "[c]onceptually, it
787 costs about the same to provide a kW of service to a DS-3 customers as it does
788 a DS-4 customer." The analysis thereby finds that "the \$/kW charges for DS-3
789 and DS-4 should be close together." (Ameren Ex. 16.1E, p. 1)

790

791 **Q. Do you consider this a reasonable assumption on the Companies' part?**

792 A. No. I disagree with the notion that "it costs about the same" to provide a kW of
793 service" to DS-3 and DS-4 customers in all cases. The impact of a customer's
794 demand on the distribution system depends not just on the level of that demand
795 but also on when that demand takes place. While some facilities such as
796 services and meters are sized to meet the peak demand of the individual
797 customer, other facilities such as distribution lines and substations may be
798 constructed to meet the collective peak demands of many customers from
799 different rate classes. The size of these facilities is determined not by the
800 individual demands of customers using those facilities. Rather, it is driven by the
801 collective peak demand of all customers using those specific facilities. Thus, the
802 impact of any individual customer's demand on the cost of that distribution line or
803 substation depends on how his or her demand coincides with the peak demand
804 at each facility. If one customer's demand peaks when other demand by other
805 customers using a substation is low, then that customer may have minimal
806 impact on the cost of that substation. However, if another customer demands
807 most when the collective demand at that substation is peaking, the utility could

808 find it necessary to expand the capacity of that substation. Thus, the peak
809 demands of this customer could have a significant impact on distribution costs.

810

811 **Q. How does this discussion impact the Company's conclusions concerning**
812 **DS-3 and DS-4 demands?**

813 A. As the above discussion indicates, ratepayer demands are not all alike but
814 instead may vary based on when they take place. Thus, there is no reason to
815 assume that unit demand costs for DS-3 and DS-4 customers will be
816 comparable.

817

818 **Q. Is there any other problem with this combined ratemaking approach for DS-**
819 **3 and DS-4?**

820 A. Yes, it is contrary to the general approach to ratemaking which first allocates
821 costs to individual rate classes and then designs rates to recover those costs
822 from individual ratepayers. The reason customers are placed into rate classes is
823 because the demands of those customers are assumed to have a similar effect
824 on system costs. The AIUs' combined approach essentially treats the DS-3 and
825 DS-4 classes as a single class for ratemaking purposes. However, the
826 Companies do take a step back from this collective approach by making
827 adjustments that cause some divergence in the rates for the two classes.

828

829 **Q. Is there any other problem with the Companies' proposed rate design**
830 **approach?**

831 A. Yes. The assumption of commonality between DS-3 and DS-4 customers for
832 rate design inappropriately lumps together customers that are much different in
833 size. Customers in the DS-3 class have demands ranging from 150 kV up to 1
834 MW while DS-4 class demands range higher. A common rate design for the two
835 classes would lump together 150 kW customers served at lower voltage levels
836 with customers 10 MW or higher taking service from transmission lines above
837 100 kV. The cost of serving these two customers can be considerably different
838 simply because of their relative demand sizes without considering their
839 respective load shapes.

840

841 **Q. Do you believe there is a better way to design rates for the DS-3 and DS-4**
842 **classes?**

843 A. Yes. A more reasonable approach is to design rates separately for the two
844 classes based on the respective costs and billing determinants for each class.
845 This is a consistent approach which treats DS-3 and DS-4 as separate classes
846 for both cost allocation and rate design. The Companies' approach, in contrast,
847 is inconsistent because they consider DS-3 and DS-4 separate and unique
848 classes for the purpose of allocating costs but similar when it comes to the
849 design of rates.

850

851 **Q. Are separately designed rates for DS-3 and DS-4 the most equitable**
852 **approach for all concerned?**

853 A. Yes. The approach ensures that customers in each class pays rates designed to
854 recover the costs that have been allocated to that class. The alternative
855 approach of collectively designing charges that apply to both the DS-3 and DS-4
856 classes produces rates for customers in each class that do not necessarily
857 correspond to the level of costs they have been allocated. That can result in an
858 over-recovery of costs for one class and under-recovery for the other.

859

860 **Q. Is there another issue to consider in the design of DS-3 and DS-4 rates?**

861 A. Yes, that issue concerns the rate limiter than has been applied to a subgroup of
862 customers in these two classes.

863

864 **Q. Please explain the function of the rate limiter.**

865 A. This is a measure designed to limit increases in delivery service charges to
866 address adverse impacts for DS-3 and DS-4 customers that use most of their
867 electricity during non-summer months. For these customers, the rate limiter
868 ensures that total delivery services costs on a per-kWh basis do not rise above a
869 set, fixed amount. It was instituted in conjunction with the 2007 rate redesign
870 case which sought to temper the largest increases incurred by Ameren
871 customers when the rate freeze expired in January 2007. The limiters which are
872 the same both for DS-3 and DS-4 customers are currently set at 2.613, 2.223
873 and 1.953 cents per-kWh for AmerenIP, AmerenCIPS and AmerenCILCO
874 customers, respectively. (Ameren Ex. 16.0E (Revised), p. 42)

875

876 **Q. What do the Companies propose for the rate limiters in this docket?**

877 A. The AIUs propose to increase the rate limiters to a level that preserves the
878 current level of subsidy for the eligible customers. This produces rate limiter
879 levels of 4.000, 3.000 and 3.000 cents per-kWh for AmerenIP, AmerenCIPS and
880 AmerenCILCO customers, respectively. (Ameren Ex. 16.0E (Revised), p. 42)

881

882 **Q. How do the Companies justify these proposed levels for the rate limiter?**

883 A. The AIUs note the Commission statement in their previous rate cases (Docket
884 Nos. 07-0585 et al. (Cons.)) that it “is committed to eliminating these rate limiters
885 at the earliest opportunity; however, the Commission concludes that the time to
886 do so has not yet arrived.” (Ameren Ex. 16.0E (Revised), p. 42) The Companies
887 believe their proposal provides the appropriate balance between addressing bill
888 impacts issues for these customers and phasing this temporary measure out.
889 (Ameren Ex. 16.0E (Revised), p. 42)

890

891 **Q. What is your opinion of the proposal?**

892 A. I consider it reasonable. As the Companies’ proposals attest, the movement
893 toward cost-based rates in this proceeding must continue to take into account bill
894 impacts for retail customers. The Companies’ proposals in this case include
895 constraints on revenue increases for individual rate classes as well as continued
896 efforts to limit adverse impacts for large non-summer users in the DS-1 and DS-2
897 classes. Thus, it would be consistent with these efforts to maintain the rate
898 limiter. At the same time, the Commission has clearly signaled that the rate

899 limiter is a temporary program that should be eliminated when the opportunity
900 arises. The Companies propose significant increases in the levels of the rate
901 limiters in order to maintain attendant subsidies for eligible customers at current
902 levels. These increases will make it possible for the Commission in the near
903 future to remove this constraint and place these customers under the same rate
904 tariffs that apply to other DS-3 and DS-4 customers.

905

906 **D. DS-5 Lighting Rate Design**

907

908 **Q. What is your proposal for lighting (DS-5) rates in this proceeding?**

909 A. I propose that the Companies' proposed lighting rates in this case be revised on
910 an equal percentage basis for each of the AIUs to conform to the class revenues
911 for these customers I recommend in this case. This approach will best ensure
912 that lighting customers only pay their fair share of system costs.

913

914 **Q. Have you developed an alternative set of rates that conform to your
915 proposed methodology for all rate classes?**

916 A. Yes, I have developed the alternative rates in the attached Schedule 3.

917

918 **Q. How were those rates devised?**

919 A. I maintained the same fixed charges as proposed by the Companies. For the
920 variable demand and usage charges, I revised the Companies' proposed
921 charges on an equal percentage basis to conform to my proposed level of class

922 revenues in this case. For the Lighting Class I have included fixture costs in my
923 equal percentage revision of the Companies' proposed charges to conform to my
924 proposed class revenue allocations.

925

926 **Q. Have you prepared a set of bill impacts that correspond to your proposed**
927 **rates?**

928 A. Yes. I have prepared a set of bill impacts for bundled DS-1 and DS-2 customers
929 in the attached Schedules 6-14. These bill impacts were prepared at the
930 Companies' proposed revenue requirements. To the extent that the Commission
931 accepts reductions to those proposed increases, the bill impacts will be
932 correspondingly lower.

933

934 **Q. If the Commission were to approve a revenue requirement lower than the**
935 **Companies propose, how would you recommend your rates be adjusted?**

936 A. In that case, I would recommend that all my proposed charges for retail
937 customers be reduced on an equal percentage basis to conform to the revenue
938 requirement adopted by the Commission at the end of this proceeding.

939

940 **Q. Does this complete your prepared direct testimony?**

941 A. Yes, it does.

Electricity Distribution Tax Levels
AIUs

	2004	2005	2006	2007	2008
AmerenCILCO	5,074,772	5,379,728	5,932,632	5,778,688	5,753,272
AmerenCIPS	10,820,932	9,740,491	13,953,537	15,649,208	16,568,620
AmerenIP	25,650,327	25,579,722	26,778,292	25,590,404	25,510,868
Total	41,546,031	40,699,941	46,664,461	47,018,300	47,832,760

Source: Company Response to TEE 4.03 Attachment.

Allocation of Proposed Revenue Increase
 AmerenCILCO
 Classes Constrained to 150% of System Average

Rate Class	Current Revenues	Proposed Increase	Percent Increase	Relative to Total	150% Limit	Proposed Increases	Reallocation		Percent Increase	Proposed Revenues
							to Other Classes	Proposed Revenues		
DS-1	72,156	10,348	14.3%	0.60		10,348	14,428	20.0%	86,584	
DS-2	20,978	6,846	32.6%	1.37	35.6%	7,476	7,476	35.6%	28,454	
DS-3	13,131	3,019	23.0%	0.97		3,019	3,818	29.1%	16,950	
DS-4	7,054	8,172	115.9%	4.88	35.6%	2,514	2,514	35.6%	9,568	
DS-5	3,634	(600)	-16.5%	(0.69)		(600)	(449)	-12.4%	3,185	
Total	116,954	27,787	23.8%	1.00		22,759	27,787	23.8%	144,741	

Source: Company Response to PL 7.01

Allocation of Proposed Revenue Increase
 AmerenCIPS
 Classes Constrained to 150% of System Average

Rate Class	Current Revenues	Proposed Increase	Percent Increase	Relative to Total	150% Application Limit	Constrained Increase all Classes	Percent Proposed Increase	Proposed Revenues
DS-1	124,737	23,479	18.8%	0.82	23,479	31,394	25.2%	156,131
DS-2	44,353	7,245	16.3%	0.71	7,245	10,001	22.5%	54,354
DS-3	25,404	2,952	11.6%	0.51	2,952	4,467	17.6%	29,871
DS-4	16,813	18,386	109.4%	4.77	34.4% 5,777	5,777	34.4%	22,590
DS-5	9,442	(1,500)	-15.9%	(0.69)	(1,500)	(1,076)	-11.4%	8,366
Total	220,749	50,562	22.9%	1.00	37,953	50,562	22.9%	271,311

Source: Company Response to PL 7.01

Allocation of Proposed Revenue Increase
 AmerenIP
 Classes Constrained to 150% of System Average

	Current Revenues	Proposed Increase	Percent Increase	Relative to Total	150% Application Limit Constraints	Constrained Increase all Classes	Percent Proposed Increase Revenues	
DS-1	262,623	55,314	21.1%	0.91	55,314	66,237	25.2%	328,860
DS-2	84,992	17,573	20.7%	0.90	17,573	21,096	24.8%	106,088
DS-3	39,091	12,198	31.2%	1.35	34.6% 13,525	13,525	34.6%	52,616
DS-4	26,780	25,774	96.2%	4.17	34.6% 9,265	9,265	34.6%	36,045
DS-5	29,973	(8,571)	-28.6%	(1.24)	(8,571)	(7,836)	-26.1%	22,138
Total	443,459	102,287	23.1%	1.00	87,106	102,287	23.1%	545,746

Source: Company Response to PL 7.01

Staff-Proposed Rates
Ameren CILCO
Company-Proposed Operating Revenue
PRESENT

PROPOSED

Line No.	Delivery Service Classification (A)	Units (B)	Unit Charged (C)	Annual Revenue (D)	Units (E)	Unit Charged (F)	Annual Revenue (G)
1	DS-1 - Residential Service						
2	Customer (Facilities) (Bills)	2,255,063	\$ 5.65	\$ 12,741,106	2,255,063	\$ 12.28	\$ 27,692,174
3	Meter Charge (Meters)	2,255,063	\$ 3.54	\$ 7,982,923	2,255,063	\$ 4.72	\$ 10,643,897
4	kWh Delivery Charge Summer (kWh)	732,633,680	\$ 0.03268	\$ 23,942,469	732,633,680	\$ 0.03371	\$ 24,696,369
5	kWh Delivery Charge Non-Summer (0-800) (kWh)	892,286,690	\$ 0.02128	\$ 18,987,861	892,286,690	\$ 0.02163	\$ 19,301,269
6	kWh Delivery Charge Non-Summer (800+) (kWh)	399,517,247	\$ 0.02128	\$ 8,501,727	399,517,247	\$ 0.01064	\$ 4,250,864
7	Distribution Tax (kWh)	2,024,437,617	\$ -	\$ -	2,024,437,617	\$ -	\$ -
8	Total DS-1 - Residential Service (kWh)	2,024,437,617		\$ 72,156,085	2,024,437,617		\$ 86,584,573
9							
10	DS-2 - Small General Service						
11	Customer (Facilities Charge) Secondary (Bills)	272,440	\$ 7.16	\$ 1,950,670	272,440	\$ 15.00	\$ 4,086,600
12	Customer (Facilities Charge) Non-Secondary (Bills)	301	\$ 287.10	\$ 86,417	301	\$ 294.94	\$ 88,777
13	Customer (Facilities Charge) Unmetered (Bills)	16,107	\$ 7.16	\$ 115,326	16,107	\$ 15.00	\$ 241,605
14	Meter Charge Secondary (Meters)	272,440	\$ 5.15	\$ 1,403,066	272,440	\$ 7.24	\$ 1,972,466
15	Meter Charge Non-Secondary (Meters)	301	\$ 8.63	\$ 2,598	301	\$ 9.84	\$ 2,962
16	kWh Delivery Charge Summer (kWh)	336,223,054	\$ 0.02554	\$ 8,587,137	336,223,054	\$ 0.03898	\$ 13,104,453
17	kWh Delivery Charge Non-Summer (0-2000) (kWh)	197,078,004	\$ 0.01456	\$ 2,869,456	197,078,004	\$ 0.02178	\$ 4,293,341
18	kWh Delivery Charge Non-Summer (2000+) (kWh)	397,507,529	\$ 0.01456	\$ 5,787,710	397,507,529	\$ 0.01110	\$ 4,411,459
19	Unmetered Summer (kWh)	3,190,078	\$ 0.02554	\$ 81,475	3,190,078	\$ 0.03898	\$ 124,335
20	Unmetered non-Summer (0-2000) (kWh)	5,288,699	\$ 0.01456	\$ 77,003	5,288,699	\$ 0.02178	\$ 115,214
21	Unmetered Non-Summer (2000+) (kWh)	1,178,633	\$ 0.01456	\$ 17,161	1,178,633	\$ 0.01110	\$ 13,080
22	Distribution Tax (kWh)	940,465,997	\$ -	\$ -	940,465,997	\$ -	\$ -
23	Total DS-2 - Small General Service (kWh)	940,465,997		\$ 20,978,018	940,465,997		\$ 28,454,291
24							
25	DS-3 - General Service						
26	Customer (Facilities) Charge Secondary (Bills)	8,893	\$ 168.93	\$ 1,502,294	8,893	\$ 168.39	\$ 1,497,492
27	Customer (Facilities) Charge Primary (Bills)	416	\$ 719.94	\$ 299,495	416	\$ 719.94	\$ 299,495
28	Customer (Facilities) Charge High Voltage (Bills)	18	\$ 1,479.15	\$ 26,625	18	\$ 1,479.15	\$ 26,625
29	Customer (Facilities) Charge Transmission Voltage (Bills)	-	\$ 3,047.91	\$ -	-	\$ 3,047.91	\$ -
30	Meter Charge Secondary (Meters)	8,893	\$ 26.34	\$ 234,242	8,893	\$ 26.34	\$ 234,242
31	Meter Charge Primary (Meters)	416	\$ 27.23	\$ 11,328	416	\$ 27.23	\$ 11,328
32	Meter Charge High Voltage (Meters)	18	\$ 64.41	\$ 1,159	18	\$ 64.41	\$ 1,159
33	Meter Charge Transmission Voltage (Meters)	-	\$ 64.41	\$ -	-	\$ 64.41	\$ -
34	Demand Charges Secondary (kW)	-	\$ 4.633	\$ -	-	\$ 5.982	\$ -
35	Demand Charges Primary (kW)	2,101,700	\$ 4.633	\$ 9,737,177	2,101,700	\$ 5.982	\$ 12,571,743
36	Demand Charges High Voltage (kW)	41,208	\$ 1.019	\$ 41,991	41,208	\$ 1.721	\$ 70,914
37	Demand Charges Transmission Voltage (kW)	-	\$ 0.056	\$ -	-	\$ 0.051	\$ -
38	kW Transformation Capacity Charge (max kW)	3,024,557	\$ 0.570	\$ 1,723,997	3,024,557	\$ 0.650	\$ 1,965,962
39	kWh delivered (kWh)	773,646,501			773,646,501		\$ -
40	Rate Limitation (kWh)		\$ 0.01953	\$ (446,818)		\$ 0.03000	\$ (458,125)
41	kWh Delivery Charge (kWh)	773,646,501	\$ -	\$ -	773,646,501	\$ 0.00094	\$ 729,286
42	Total DS-3 - General Service (kWh)	773,646,501		\$ 13,131,490	773,646,501		\$ 16,950,120

Staff-Proposed Rates
Ameren CILCO
Company-Proposed Operating Revenue
PRESENT

PROPOSED

Line No.	Delivery Service Classification (A)	Units (B)	Unit Charged (C)	Annual Revenue (D)	Units (E)	Unit Charged (F)	Annual Revenue (G)
44	DS-4 - Large General Service						
45	Customer (Facilities) Charge Secondary (Bills)	268	\$ 168.39	\$ 45,129	268	\$ 168.39	\$ 45,129
46	Customer (Facilities) Charge Primary (Bills)	701	\$ 719.94	\$ 504,678	701	\$ 719.94	\$ 504,678
47	Customer (Facilities) Charge High Voltage (Bills)	26	\$ 1,479.15	\$ 38,458	26	\$ 1,479.15	\$ 38,458
48	Customer (Facilities) Charge Transmission Voltage (Bills)	48	\$ 3,047.91	\$ 146,300	48	\$ 3,047.91	\$ 146,300
49	Meter Charge Secondary (Meters)	268	\$ 33.51	\$ 8,981	268	\$ 33.51	\$ 8,981
50	Meter Charge Primary (Meters)	701	\$ 34.41	\$ 24,121	701	\$ 34.41	\$ 24,121
51	Meter Charge High Voltage (Meters)	26	\$ 71.59	\$ 1,861	26	\$ 71.59	\$ 1,861
52	Meter Charge Transmission Voltage (Meters)	48	\$ 71.59	\$ 3,436	48	\$ 71.59	\$ 3,436
53	Demand Charges Secondary (kW)	-	\$ 2,444	\$ -	-	\$ 2,427	\$ -
54	Demand Charges Primary (kW)	1,330,425	\$ 2,444	\$ 3,251,559	1,330,425	\$ 2,427	\$ 3,228,909
55	Demand Charges High Voltage (kW)	1,358,536	\$ 0.540	\$ 733,610	1,358,536	\$ 0.768	\$ 1,042,926
56	Demand Charges Transmission Voltage (kW)	3,630,955	\$ 0.032	\$ 116,191	3,630,955	\$ 0.027	\$ 96,420
57	kW Transformation Capacity Charge (max kW)	3,425,268	\$ 0.57	\$ 1,952,403	3,425,268	\$ 0.65	\$ 2,226,424
58	Reactive Demand (Kvar)	1,108,788	\$ 0.24	\$ 266,109	1,108,788	\$ 0.29	\$ 321,548
59	kWh Delivered (kWh)	2,644,150,896			2,644,150,896		
60	Rate Limitation (kWh)		\$ 0.01953	\$ (38,744)		\$ 0.03000	\$ (35,520)
61	kWh Delivery Charge (kWh)	2,644,150,896	\$ -	\$ -	2,644,150,896	\$ 0.00072	\$ 1,914,973
62	Total DS-4 - General Service (kWh)	2,644,150,896		\$ 7,054,091	2,644,150,896		\$ 9,568,646
63							
64	DS-5 - Protective Lighting Service						
65	Fixture Charge						
66	Area						
67	Sodium Vapor 100 (Fixtures)	306,420	\$ 6.94	\$ 2,126,551	306,420	\$ 5.70	\$ 1,746,787
68	Sodium Vapor 250 (Fixtures)	59,378	\$ 7.91	\$ 469,676	59,378	\$ 6.64	\$ 394,217
69	Sodium Vapor 400 (Fixtures)	8,406	\$ 8.20	\$ 68,925	8,406	\$ 6.94	\$ 58,362
70	Metal Halide 250 (Fixtures)	60	\$ 12.22	\$ 733	60	\$ 8.61	\$ 517
71	Metal Halide 400 (Fixtures)	13	\$ 12.22	\$ 159	13	\$ 7.88	\$ 102
72							
73	Directional						
74	Sodium Vapor 250 (Fixtures)	24	\$ 7.91	\$ 190	24	\$ 6.94	\$ 167
75	Sodium Vapor 400 (Fixtures)	12	\$ 8.20	\$ 98	12	\$ 7.01	\$ 84
76	Metal Halide 250 (Fixtures)	-	\$ 12.58	\$ -	-	\$ 8.97	\$ -
77	Metal Halide 400 (Fixtures)	12	\$ 12.58	\$ 151	12	\$ 8.00	\$ 96
78							
79	Decorative						
80	Sodium Vapor 100 (Fixtures)	-	\$ 13.73	\$ -	-	\$ 9.79	\$ -
81	Metal Halide 150 (Fixtures)	-	\$ 18.08	\$ -	-	\$ 11.12	\$ -
82	Total DS-5 - Lighting Fixtures	374,324		\$ 2,666,484	374,324		\$ 2,200,332
83							
84	Misc. Lighting charges			\$ 364,865			\$ 364,865
85	Customer Charge (Bills)	494	\$ 7.16	\$ 3,537	494	\$ 15.00	\$ 7,410
86	Meter Charge (Meters)	56	\$ 5.15	\$ 288	56	\$ 7.24	\$ 405
87	kWh Delivered (kWh)	33,597,406	\$ 0.01783	\$ 599,042	33,597,406	\$ 0.01822	\$ 612,243
88	Distribution Tax (kWh)	33,597,406	\$ -	\$ -	33,597,406	\$ -	\$ -
89	Total DS-5 - Protective Lighting Service (kWh)	33,597,406		\$ 3,634,216	33,597,406		\$ 3,185,256
90							
91	Miscellaneous/Other			\$ 5,042,955			\$ 5,042,955
92							
93	Grand Totals	6,416,298,418		\$ 121,996,856	6,416,298,418		\$ 149,785,840

Staff-Proposed Rates
Ameren CIPS
Company-Proposed Operating Revenue

Line No.	Delivery Service Classification (A)	PRESENT			PROPOSED		
		Units (B)	Unit Charged (C)	Annual Revenue (D)	Units (E)	Unit Charged (F)	Annual Revenue (G)
1	DS-1 - Residential Service						
2	Customer (Facilities) (Bills)	3,978,755	\$ 6.44	\$ 25,623,182	3,978,755	\$ 12.28	\$ 48,859,111
3	Meter Charge (Meters)	3,978,755	\$ 4.02	\$ 15,994,595	3,978,755	\$ 4.72	\$ 18,779,724
4	kWh Delivery Charge Summer (kWh)	1,426,737,424	\$ 0.02934	\$ 41,860,476	1,426,737,424	\$ 0.03486	\$ 49,737,528
5	kWh Delivery Charge Non-Summer (0-800) (kWh)	1,603,970,052	\$ 0.01652	\$ 26,497,585	1,603,970,052	\$ 0.01899	\$ 30,461,991
6	kWh Delivery Charge Non-Summer (800+) (kWh)	893,526,491	\$ 0.01652	\$ 14,761,058	893,526,491	\$ 0.00928	\$ 8,289,072
7	Distribution Tax (kWh)	3,924,233,968	\$ -	\$ -	3,924,233,968	\$ -	\$ -
8	Total DS-1 - Residential Service (kWh)	3,924,233,968		\$ 124,736,896	3,924,233,968		\$ 156,127,426
10	DS-2 - Small General Service						
11	Customer (Facilities Charge) Secondary (Bills)	623,078	\$ 7.16	\$ 4,461,238	623,078	\$ 15.00	\$ 9,346,170
12	Customer (Facilities Charge) Non-Secondary (Bills)	305	\$ 287.10	\$ 87,566	305	\$ 294.94	\$ 89,957
13	Customer (Facilities Charge) Unmetered (Bills)	9,936	\$ 7.16	\$ 71,142	9,936	\$ 15.00	\$ 149,040
14	Meter Charge Secondary (Meters)	623,078	\$ 5.15	\$ 3,208,852	623,078	\$ 7.24	\$ 4,511,085
15	Meter Charge Non-Secondary (Meters)	305	\$ 8.63	\$ 2,632	305	\$ 9.84	\$ 3,001
16	kWh Delivery Charge Summer (kWh)	710,848,174	\$ 0.02709	\$ 19,256,877	710,848,174	\$ 0.03534	\$ 25,121,018
17	kWh Delivery Charge Non-Summer (0-2000) (kWh)	419,852,989	\$ 0.01436	\$ 6,029,089	419,852,989	\$ 0.01807	\$ 7,588,766
18	kWh Delivery Charge Non-Summer (2000+) (kWh)	765,840,891	\$ 0.01436	\$ 10,997,475	765,840,891	\$ 0.00950	\$ 7,275,488
19	Unmetered Summer (kWh)	4,211,331	\$ 0.02709	\$ 114,085	4,211,331	\$ 0.03534	\$ 148,826
20	Unmetered non-Summer (0-2000) (kWh)	4,603,679	\$ 0.01436	\$ 66,109	4,603,679	\$ 0.01807	\$ 83,211
21	Unmetered Non-Summer (2000+) (kWh)	4,011,235	\$ 0.01436	\$ 57,601	4,011,235	\$ 0.00950	\$ 38,107
22	Distribution Tax (kWh)	1,909,368,298	\$ -	\$ -	1,909,368,298	\$ -	\$ -
23	Total DS-2 - Small General Service (kWh)	1,909,368,298		\$ 44,352,666	1,909,368,298		\$ 54,354,669
25	DS-3 - General Service						
26	Customer (Facilities) Charge Secondary (Bills)	16,467	\$ 168.39	\$ 2,772,878	16,467	\$ 168.39	\$ 2,772,878
27	Customer (Facilities) Charge Primary (Bills)	1,989	\$ 719.94	\$ 1,431,961	1,989	\$ 719.94	\$ 1,431,961
28	Customer (Facilities) Charge High Voltage (Bills)	102	\$ 1,479.15	\$ 150,873	102	\$ 1,479.15	\$ 150,873
29	Customer (Facilities) Charge Transmission Voltage (Bills)	-	\$ 3,047.91	\$ -	-	\$ 3,047.91	\$ -
30	Meter Charge Secondary (Meters)	16,467	\$ 26.34	\$ 433,741	16,467	\$ 26.34	\$ 433,741
31	Meter Charge Primary (Meters)	1,989	\$ 27.23	\$ 54,160	1,989	\$ 27.23	\$ 54,160
32	Meter Charge High Voltage (Meters)	102	\$ 64.41	\$ 6,570	102	\$ 64.41	\$ 6,570
33	Meter Charge Transmission Voltage (Meters)	-	\$ 64.41	\$ -	-	\$ 64.41	\$ -
34	Meter Reassignment (Meters)	1,725	\$ 85.50	\$ 147,510	1,725	\$ 97.50	\$ 168,213
35	Demand Charges Secondary (kW)	-	\$ 4.111	\$ -	-	\$ 4.554	\$ -
36	Demand Charges Primary (kW)	4,335,359	\$ 4.111	\$ 17,822,662	4,335,359	\$ 4.554	\$ 19,743,210
37	Demand Charges High Voltage (kW)	118,407	\$ 1.260	\$ 149,193	118,407	\$ 1.988	\$ 235,353
38	Demand Charges Transmission Voltage (kW)	4,302	\$ 0.081	\$ 348	4,302	\$ 0.095	\$ 408
39	kW Transformation Capacity Charge (max kW)	5,529,874	\$ 0.57	\$ 3,152,028	5,529,874	\$ 0.650	\$ 3,594,418
40	kWh delivered (kWh)	1,583,080,531		-	1,583,080,531		\$ -
41	Rate Limitation (kWh)	-	\$ 0.02223	(717,998)	-	\$ 0.03000	(696,919)
42	kWh Delivery Charge (kWh)	1,583,080,531	\$ -	-	1,583,080,531	\$ 0.00125	\$ 1,976,212
43	Total DS-3 - General Service (kWh)	1,583,080,531		\$ 25,403,926	1,583,080,531		\$ 29,871,077

Staff-Proposed Rates
Ameren CIPS
Company-Proposed Operating Revenue

Line No.	Delivery Service Classification (A)	PRESENT			PROPOSED		
		Units (B)	Unit Charged (C)	Annual Revenue (D)	Units (E)	Unit Charged (F)	Annual Revenue (G)
43							
46	DS-4 - Large General Service						
47	Customer (Facilities) Charge Secondary (Bills)	1,435	\$ 168.39	\$ 241,640	1,435	\$ 168.39	\$ 241,640
48	Customer (Facilities) Charge Primary (Bills)	801	\$ 719.94	\$ 576,672	801	\$ 719.94	\$ 576,672
49	Customer (Facilities) Charge High Voltage (Bills)	52	\$ 1,479.15	\$ 76,916	52	\$ 1,479.15	\$ 76,916
50	Customer (Facilities) Charge Transmission Voltage (Bills)	-	\$ 3,047.91	\$ -	-	\$ 3,047.91	\$ -
51	Meter Charge Secondary (Meters)	1,435	\$ 33.51	\$ 48,087	1,435	\$ 33.51	\$ 48,087
52	Meter Charge Primary (Meters)	801	\$ 34.41	\$ 27,562	801	\$ 34.41	\$ 27,562
53	Meter Charge High Voltage (Meters)	52	\$ 71.59	\$ 3,723	52	\$ 71.59	\$ 3,723
54	Meter Charge Transmission Voltage (Meters)	-	\$ 71.59	\$ -	-	\$ 71.59	\$ -
55	Meter Reassignment (Meters)	-	\$ 85.50	\$ -	-	\$ 97.50	\$ -
56	Demand Charges Secondary (kW)	-	\$ 2.880	\$ -	-	\$ 2.497	\$ -
57	Demand Charges Primary (kW)	2,957,864	\$ 2.880	\$ 8,518,649	2,957,864	\$ 2.497	\$ 7,386,314
58	Demand Charges High Voltage (kW)	4,584,675	\$ 0.888	\$ 4,071,191	4,584,675	\$ 1.129	\$ 5,176,596
59	Demand Charges Transmission Voltage (kW)	2,221,713	\$ 0.055	\$ 122,194	2,221,713	\$ 0.063	\$ 140,479
60	kW Transformation Capacity Charge (max kW)	3,576,742	\$ 0.57	\$ 2,038,743	3,576,742	\$ 0.650	\$ 2,324,882
61	Reactive Demand (Kvar)	4,625,809	\$ 0.24	\$ 1,110,194	4,625,809	\$ 0.290	\$ 1,341,485
62	kWh Delivered (kWh)	4,966,276,594			4,966,276,594		
63	Rate Limitation (kWh)	-	\$ 0.02223	\$ (22,286)		\$ 0.03000	\$ (14,197)
64	kWh Delivery Charge (kWh)	4,966,276,594	\$ -	\$ -	4,966,276,594	\$ 0.00106	\$ 5,260,823
65	Total DS-4 - Large General Service	4,966,276,594		\$ 16,813,285	4,966,276,594		\$ 22,590,982
66							
67	DS-5 - Protective Lighting Service						
68	Fixture Charge						
69	Area						
70	Sodium Vapor 100 (Fixtures)	909,901	\$ 3.55	\$ 3,230,149	909,901	\$ 3.33	\$ 3,031,328
71	Sodium Vapor 250 (Fixtures)	177,152	\$ 4.05	\$ 717,464	177,152	\$ 3.88	\$ 686,824
72	Sodium Vapor 400 (Fixtures)	51,488	\$ 4.18	\$ 215,218	51,488	\$ 4.06	\$ 208,982
73	Metal Halide 250 (Fixtures)	9,473	\$ 4.99	\$ 47,270	9,473	\$ 5.03	\$ 47,683
74	Metal Halide 400 (Fixtures)	8,457	\$ 5.10	\$ 43,131	8,457	\$ 4.60	\$ 38,940
75							
76	Directional						
77	Sodium Vapor 250 (Fixtures)	30,953	\$ 4.29	\$ 132,788	30,953	\$ 4.06	\$ 125,635
78	Sodium Vapor 400 (Fixtures)	66,916	\$ 4.32	\$ 289,077	66,916	\$ 4.10	\$ 274,039
79	Metal Halide 250 (Fixtures)	10,090	\$ 5.26	\$ 53,071	10,090	\$ 5.24	\$ 52,915
80	Metal Halide 400 (Fixtures)	37,650	\$ 5.25	\$ 197,660	37,650	\$ 4.68	\$ 176,094
81							
82	Decorative						
83	Sodium Vapor 100 (Fixtures)	32,544	\$ 5.73	\$ 186,474	32,544	\$ 5.72	\$ 186,300
84	Metal Halide 150 (Fixtures)	8,399	\$ 7.55	\$ 63,412	8,399	\$ 6.50	\$ 54,557
85	Total DS-5 - Lighting Fixtures	1,343,021		\$ 5,175,714	1,343,021		\$ 4,883,296
86							
87	Misc. Lighting charges			\$ 1,564,809			\$ 1,564,809
88	Customer Charge (Bills)	1,895	\$ 7.16	\$ 13,568	1,895	\$ 15.00	\$ 28,425
89	Meter Charge (Meters)	801	\$ 5.15	\$ 4,125	801	\$ 7.24	\$ 5,799
90	kWh Delivered (kWh)	107,975,980	\$ 0.02486	\$ 2,684,283	107,975,980	\$ 0.01745	\$ 1,884,216
91		107,975,980	\$ -	\$ -	107,975,980	\$ -	\$ -
92	Total DS-5 - Protective Lighting Service	107,975,980		\$ 9,442,499	107,975,980		\$ 8,366,546
93							
94	Miscellaneous/Other			\$ 14,627,606			\$ 14,627,606
95							
96	Grand Totals	12,490,935,371		\$ 235,376,878	12,490,935,371		\$ 285,938,305

Staff-Proposed Rates
Ameren IP
Company-Proposed Operating Revenue

Line No.	Delivery Service Classification (A)	PRESENT			PROPOSED		
		Units (B)	Unit Charged (C)	Annual Revenue (D)	Units (E)	Unit Charged (F)	Annual Revenue (G)
1	DS-1 - Residential Service						
2	Customer (Facilities) (Bills)	6,547,226	\$ 7.57	\$ 49,562,501	6,547,226	\$ 12.28	\$ 80,399,935
3	Meter Charge (Meters)	6,547,226	\$ 4.73	\$ 30,968,379	6,547,226	\$ 4.72	\$ 30,902,907
4	kWh Delivery Charge Summer (kWh)	2,170,325,180	\$ 0.04185	\$ 90,828,109	2,170,325,180	\$ 0.05274	\$ 114,462,950
5	kWh Delivery Charge Non-Summer (0-800) (kWh)	2,484,028,240	\$ 0.02610	\$ 64,833,137	2,484,028,240	\$ 0.03233	\$ 80,308,633
6	kWh Delivery Charge Non-Summer (800+) (kWh)	1,012,680,937	\$ 0.02610	\$ 26,430,972	1,012,680,937	\$ 0.02249	\$ 22,775,194
7	Distribution Tax (kWh)	5,667,034,357	\$ -	\$ -	5,667,034,357	\$ -	\$ -
8	Total DS-1 - Residential Service (kWh)	5,667,034,357		\$ 262,623,098	5,667,034,357		\$ 328,849,619
10	DS-2 - Small General Service						
11	Customer (Facilities Charge) Secondary (Bills)	783,167	\$ 7.16	\$ 5,607,476	783,167	\$ 15.00	\$ 11,747,505
12	Customer (Facilities Charge) Non-Secondary (Bills)	1,655	\$ 287.10	\$ 475,151	1,655	\$ 294.94	\$ 488,126
13	Customer (Facilities Charge) Unmetered (Bills)	46,483	\$ 7.16	\$ 332,818	46,483	\$ 15.00	\$ 697,245
14	Meter Charge Secondary (Meters)	783,167	\$ 5.15	\$ 4,033,310	783,167	\$ 7.24	\$ 5,670,129
15	Meter Charge Non-Secondary (Meters)	1,655	\$ 8.63	\$ 14,283	1,655	\$ 9.84	\$ 16,285
16	kWh Delivery Charge Summer (kWh)	1,001,392,132	\$ 0.03736	\$ 37,412,010	1,001,392,132	\$ 0.05050	\$ 50,570,303
17	kWh Delivery Charge Non-Summer (0-2000) (kWh)	574,310,338	\$ 0.02175	\$ 12,491,250	574,310,338	\$ 0.02880	\$ 16,540,138
18	kWh Delivery Charge Non-Summer (2000+) (kWh)	1,084,836,754	\$ 0.02175	\$ 23,595,199	1,084,836,754	\$ 0.01750	\$ 18,984,643
19	Unmetered Summer (kWh)	12,933,092	\$ 0.03736	\$ 483,180	12,933,092	\$ 0.05050	\$ 653,121
20	Unmetered non-Summer (0-2000) (kWh)	24,459,679	\$ 0.02175	\$ 531,998	24,459,679	\$ 0.02880	\$ 704,439
21	Unmetered Non-Summer (2000+) (kWh)	689,535	\$ 0.02175	\$ 14,997	689,535	\$ 0.01750	\$ 12,067
22	Distribution Tax (kWh)	2,698,621,529	\$ -	\$ -	2,698,621,529	\$ -	\$ -
23	Total DS-2 - Small General Service (kWh)	2,698,621,529		\$ 84,991,672	2,698,621,529		\$ 106,084,000
25	DS-3 - General Service						
26	Customer (Facilities) Charge Secondary (Bills)	22,451	\$ 168.39	\$ 3,780,524	22,451	\$ 168.39	\$ 3,780,524
27	Customer (Facilities) Charge Primary (Bills)	1,555	\$ 719.94	\$ 1,119,507	1,555	\$ 719.94	\$ 1,119,507
28	Customer (Facilities) Charge High Voltage (Bills)	338	\$ 1,479.15	\$ 499,953	338	\$ 1,479.15	\$ 499,953
29	Customer (Facilities) Charge Transmission Voltage (Bills)	6	\$ 3,047.91	\$ 18,287	6	\$ 3,047.91	\$ 18,287
30	Meter Charge Secondary (Meters)	22,451	\$ 26.34	\$ 591,359	22,451	\$ 26.34	\$ 591,359
31	Meter Charge Primary (Meters)	1,555	\$ 27.23	\$ 42,343	1,555	\$ 27.23	\$ 42,343
32	Meter Charge High Voltage (Meters)	338	\$ 64.41	\$ 21,771	338	\$ 64.41	\$ 21,771
33	Meter Charge Transmission Voltage (Meters)	6	\$ 64.41	\$ 386	6	\$ 64.41	\$ 386
34	Demand Charges Secondary (kW)	11,541	\$ 5.796	\$ 66,894	11,541	\$ 7.646	\$ 88,246
35	Demand Charges Primary (kW)	4,916,394	\$ 5.796	\$ 28,495,422	4,916,394	\$ 7.646	\$ 37,590,752
36	Demand Charges High Voltage (kW)	703,782	\$ 1.479	\$ 1,040,894	703,782	\$ 2.525	\$ 1,777,050
37	Demand Charges Transmission Voltage (kW)	10,551	\$ 0.080	\$ 844	10,551	\$ 0.162	\$ 1,709
38	kW Transformation Capacity Charge (max kW)	7,393,494	\$ 0.570	\$ 4,214,291	7,393,494	\$ 0.650	\$ 4,805,771
39	kWh delivered (kWh)	2,149,430,879			2,149,430,879		\$ -
40	Rate Limitation (kWh)	-	\$ 0.02613	\$ (801,101)	-	\$ 0.04000	\$ (840,232)
41	kWh Delivery Charge (kWh)	2,149,430,879	\$ -	\$ -	2,149,430,879	\$ 0.00145	\$ 3,116,675
42	Total DS-3 - General Service (kWh)	2,149,430,879		\$ 39,091,375	2,149,430,879		\$ 52,614,101

Staff-Proposed Rates
Ameren IP
Company-Proposed Operating Revenue

Line No.	Delivery Service Classification (A)	PRESENT			PROPOSED		
		Units (B)	Unit Charged (C)	Annual Revenue (D)	Units (E)	Unit Charged (F)	Annual Revenue (G)
44	DS-4 - Large General Service						
45	Customer (Facilities) Charge Secondary (Bills)	784	\$ 168.39	\$ 132,018	784	\$ 168.39	\$ 132,018
46	Customer (Facilities) Charge Primary (Bills)	1,601	\$ 719.94	\$ 1,152,624	1,601	\$ 719.94	\$ 1,152,624
47	Customer (Facilities) Charge High Voltage (Bills)	607	\$ 1,479.15	\$ 897,844	607	\$ 1,479.15	\$ 897,844
48	Customer (Facilities) Charge Transmission Voltage (Bills)	51	\$ 3,047.91	\$ 155,443	51	\$ 3,047.91	\$ 155,443
49	Meter Charge Secondary (Meters)	784	\$ 33.51	\$ 26,272	784	\$ 33.51	\$ 26,272
50	Meter Charge Primary (Meters)	1,601	\$ 34.41	\$ 55,090	1,601	\$ 34.41	\$ 55,090
51	Meter Charge High Voltage (Meters)	607	\$ 71.59	\$ 43,455	607	\$ 71.59	\$ 43,455
52	Meter Charge Transmission Voltage (Meters)	51	\$ 71.59	\$ 3,651	51	\$ 71.59	\$ 3,651
53	Demand Charges Secondary (kW)	-	\$ 5.111	\$ -	-	\$ 4.939	\$ -
54	Demand Charges Primary (kW)	1,822,383	\$ 5.111	\$ 9,314,199	1,822,383	\$ 4.939	\$ 8,999,862
55	Demand Charges High Voltage (kW)	8,939,313	\$ 1.309	\$ 11,701,561	8,939,313	\$ 1.563	\$ 13,968,944
56	Demand Charges Transmission Voltage (kW)	4,152,982	\$ 0.075	\$ 311,474	4,152,982	\$ 0.123	\$ 509,349
57	kW Transformation Capacity Charge (max kW)	2,638,942	\$ 0.570	\$ 1,504,197	2,638,942	\$ 0.65	\$ 1,715,312
58	Reactive Demand (Kvar)	6,473,413	\$ 0.240	\$ 1,553,619	6,473,413	\$ 0.29	\$ 1,877,290
59	kWh Delivered (kWh)	7,435,247,619			7,435,247,619		
60	Rate Limitation (kWh)		\$ 0.02613	\$ (71,829)		\$ 0.04000	\$ (53,267)
61	kWh Delivery Charge (kWh)	7,435,247,619	\$ -	\$ -	7,435,247,619	\$ 0.00088	\$ 6,560,491
62	Total DS-4 - Large General Service (kWh)	7,435,247,619		\$ 26,779,618	7,435,247,619		\$ 36,044,379
64	DS-5 - Protective Lighting Service						
65	Fixture Charge						
66	Area						
67	Sodium Vapor 100 (Fixtures)	1,506,966	\$ 10.19	\$ 15,355,978	1,506,966	\$ 7.19	\$ 10,828,014
68	Sodium Vapor 250 (Fixtures)	306,381	\$ 11.63	\$ 3,563,211	306,381	\$ 8.36	\$ 2,560,714
69	Sodium Vapor 400 (Fixtures)	129,905	\$ 12.04	\$ 1,564,050	129,905	\$ 8.75	\$ 1,136,851
70	Metal Halide 250 (Fixtures)	174	\$ 14.66	\$ 2,551	174	\$ 10.84	\$ 1,887
71	Metal Halide 400 (Fixtures)	1,895	\$ 14.66	\$ 27,781	1,895	\$ 9.92	\$ 18,806
73	Directional						
74	Sodium Vapor 250 (Fixtures)	27,119	\$ 12.33	\$ 334,377	27,119	\$ 8.74	\$ 237,117
75	Sodium Vapor 400 (Fixtures)	131,069	\$ 12.42	\$ 1,627,877	131,069	\$ 8.83	\$ 1,157,358
76	Metal Halide 250 (Fixtures)	149	\$ 15.11	\$ 2,244	149	\$ 11.29	\$ 1,677
77	Metal Halide 400 (Fixtures)	25,392	\$ 15.11	\$ 383,666	25,392	\$ 10.07	\$ 255,784
79	Decorative						
80	Sodium Vapor 100 (Fixtures)	52	\$ 18.93	\$ 984	52	\$ 12.33	\$ 641
81	Metal Halide 150 (Fixtures)	20	\$ 24.93	\$ 499	20	\$ 14.00	\$ 280
82	Total DS-5 - Lighting Fixtures	2,129,120		\$ 22,863,218	2,129,120		\$ 16,199,130
84	Poles	147,244	\$ 6.94	\$ 1,021,870	147,244	\$ 5.46	\$ 804,212
86	Misc. Lighting charges			\$ 2,322,398			\$ 2,322,398
87	Customer Charge (Bills)	18,592	\$ 7.16	\$ 133,119	18,592	\$ 11.81	\$ 219,479
88	Meter Charge (Meters)	2,547	\$ 5.15	\$ 13,117	2,547	\$ 5.70	\$ 14,513
89	kWh Delivered (kWh)	196,508,716	\$ 0.01842	\$ 3,619,691	196,508,716	\$ 0.01314	\$ 2,581,148
90	Distribution Tax (kWh)	196,508,716	\$ -	\$ -	196,508,716	\$ -	\$ -
91	Total DS-5 - Protective Lighting Service (kWh)	196,508,716		\$ 29,973,412	196,508,716		\$ 22,140,878
93	Miscellaneous/Other			\$ 18,493,191			\$ 18,493,191
94	Grand Totals	18,146,843,099		\$ 461,952,366	18,146,843,099		\$ 564,226,168

Utility: CILCO Rate DS 1
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2	\$9.69	\$0.04	\$0.16	\$0.01	\$9.90	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$7.80	78.8%
Feb.	2	\$9.69	\$0.04	\$0.16	\$0.01	\$9.90	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$7.80	78.8%
March	0	\$9.69	\$0.00	\$0.00	\$0.00	\$9.69	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$7.81	80.6%
April	0	\$9.69	\$0.00	\$0.00	\$0.00	\$9.69	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$7.81	80.6%
May	0	\$9.69	\$0.00	\$0.00	\$0.00	\$9.69	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$7.81	80.6%
June	0	\$9.69	\$0.00	\$0.00	\$0.00	\$9.69	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$7.81	80.6%
July	0	\$9.69	\$0.00	\$0.00	\$0.00	\$9.69	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$7.81	80.6%
August	0	\$9.69	\$0.00	\$0.00	\$0.00	\$9.69	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$7.81	80.6%
Sept.	38	\$9.69	\$1.24	\$2.23	\$0.13	\$13.29	\$17.50	\$1.28	\$2.23	\$0.13	\$21.14	\$7.85	59.1%
Oct.	14	\$9.69	\$0.30	\$1.10	\$0.05	\$11.13	\$17.50	\$0.30	\$1.00	\$0.05	\$18.85	\$7.72	69.4%
Nov.	110	\$9.69	\$2.34	\$8.61	\$0.36	\$21.00	\$17.50	\$2.38	\$7.86	\$0.36	\$28.10	\$7.11	33.8%
Dec.	0	\$9.69	\$0.00	\$0.00	\$0.00	\$9.69	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$7.81	80.6%
Total	166	\$116.28	\$3.97	\$12.24	\$0.55	\$133.04	\$210.00	\$4.05	\$11.38	\$0.55	\$225.98	\$92.94	69.9%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$42.36	\$73.64	\$31.28	73.8%
Non-summer	\$90.68	\$152.34	\$61.66	68.0%
Annual	\$133.04	\$225.98	\$92.94	69.9%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 1
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	536	\$9.69	\$11.41	\$41.94	\$1.77	\$64.80	\$17.50	\$11.59	\$38.31	\$1.77	\$69.17	\$4.37	6.8%
Feb.	313	\$9.69	\$6.66	\$24.49	\$1.03	\$41.87	\$17.50	\$6.77	\$22.37	\$1.03	\$47.68	\$5.80	13.9%
March	412	\$9.69	\$8.77	\$32.23	\$1.36	\$52.05	\$17.50	\$8.91	\$29.45	\$1.36	\$57.22	\$5.17	9.9%
April	411	\$9.69	\$8.75	\$32.16	\$1.36	\$51.95	\$17.50	\$8.89	\$29.38	\$1.36	\$57.12	\$5.18	10.0%
May	337	\$9.69	\$7.17	\$26.37	\$1.11	\$44.34	\$17.50	\$7.29	\$24.09	\$1.11	\$49.99	\$5.65	12.7%
June	426	\$9.69	\$13.92	\$25.00	\$1.41	\$50.02	\$17.50	\$14.36	\$25.00	\$1.41	\$58.27	\$8.25	16.5%
July	444	\$9.69	\$14.51	\$26.06	\$1.47	\$51.72	\$17.50	\$14.97	\$26.06	\$1.47	\$59.99	\$8.27	16.0%
August	675	\$9.69	\$22.06	\$39.61	\$2.23	\$73.59	\$17.50	\$22.75	\$39.61	\$2.23	\$82.09	\$8.50	11.6%
Sept.	434	\$9.69	\$14.18	\$25.47	\$1.43	\$50.78	\$17.50	\$14.63	\$25.47	\$1.43	\$59.03	\$8.26	16.3%
Oct.	344	\$9.69	\$7.32	\$26.91	\$1.14	\$45.06	\$17.50	\$7.44	\$24.59	\$1.14	\$50.66	\$5.61	12.4%
Nov.	359	\$9.69	\$7.64	\$28.09	\$1.18	\$46.60	\$17.50	\$7.77	\$25.66	\$1.18	\$52.11	\$5.51	11.8%
Dec.	419	\$9.69	\$8.92	\$32.78	\$1.38	\$52.77	\$17.50	\$9.06	\$29.95	\$1.38	\$57.90	\$5.12	9.7%
Total	5,110	\$116.28	\$131.30	\$361.10	\$16.86	\$625.55	\$210.00	\$134.44	\$339.94	\$16.86	\$701.24	\$75.69	12.1%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$226.11	\$259.38	\$33.28	14.7%
Non-summer	\$399.44	\$441.85	\$42.41	10.6%
Annual	\$625.55	\$701.24	\$75.69	12.1%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 1
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2,217	\$9.69	\$47.18	\$100.53	\$7.29	\$164.69	\$17.50	\$32.38	\$116.52	\$7.29	\$173.70	\$9.00	5.5%
Feb.	724	\$9.69	\$15.41	\$56.64	\$2.39	\$84.13	\$17.50	\$15.66	\$51.75	\$2.39	\$87.30	\$3.17	3.8%
March	615	\$9.69	\$13.09	\$48.12	\$2.03	\$72.92	\$17.50	\$13.30	\$43.96	\$2.03	\$76.79	\$3.87	5.3%
April	548	\$9.69	\$11.66	\$42.87	\$1.81	\$66.03	\$17.50	\$11.85	\$39.17	\$1.81	\$70.33	\$4.30	6.5%
May	501	\$9.69	\$10.66	\$39.20	\$1.65	\$61.20	\$17.50	\$10.84	\$35.81	\$1.65	\$65.80	\$4.60	7.5%
June	793	\$9.69	\$25.92	\$46.54	\$2.62	\$84.76	\$17.50	\$26.73	\$46.54	\$2.62	\$93.39	\$8.63	10.2%
July	952	\$9.69	\$31.11	\$55.87	\$3.14	\$99.81	\$17.50	\$32.09	\$55.87	\$3.14	\$108.60	\$8.79	8.8%
August	897	\$9.69	\$29.31	\$52.64	\$2.96	\$94.61	\$17.50	\$30.24	\$52.64	\$2.96	\$103.34	\$8.73	9.2%
Sept.	813	\$9.69	\$26.57	\$47.71	\$2.68	\$86.65	\$17.50	\$27.41	\$47.71	\$2.68	\$95.30	\$8.65	10.0%
Oct.	660	\$9.69	\$14.04	\$51.64	\$2.18	\$77.55	\$17.50	\$14.28	\$47.17	\$2.18	\$81.13	\$3.58	4.6%
Nov.	862	\$9.69	\$18.34	\$64.25	\$2.84	\$95.13	\$17.50	\$17.96	\$59.78	\$2.84	\$98.09	\$2.96	3.1%
Dec.	706	\$9.69	\$15.02	\$55.24	\$2.33	\$82.28	\$17.50	\$15.27	\$50.46	\$2.33	\$85.56	\$3.29	4.0%
Total	10,288	\$116.28	\$258.32	\$661.25	\$33.93	\$1,069.77	\$210.00	\$248.01	\$647.39	\$33.93	\$1,139.33	\$69.56	6.5%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$365.83	\$400.63	\$34.80	9.5%
Non-summer	\$703.94	\$738.70	\$34.76	4.9%
Annual	\$1,069.77	\$1,139.33	\$69.56	6.5%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 1
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$9.69	\$0.00	\$0.00	\$0.00	\$9.69	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$7.81	80.6%
Feb.	932	\$9.69	\$19.83	\$66.12	\$3.08	\$98.72	\$17.50	\$18.71	\$62.71	\$3.08	\$101.99	\$3.27	3.3%
March	819	\$9.69	\$17.43	\$63.10	\$2.70	\$92.92	\$17.50	\$17.51	\$57.98	\$2.70	\$95.69	\$2.77	3.0%
April	836	\$9.69	\$17.79	\$63.55	\$2.76	\$93.79	\$17.50	\$17.69	\$58.69	\$2.76	\$96.64	\$2.84	3.0%
May	942	\$9.69	\$20.05	\$66.39	\$3.11	\$99.24	\$17.50	\$18.82	\$63.13	\$3.11	\$102.55	\$3.32	3.3%
June	1,579	\$9.69	\$51.60	\$92.67	\$5.21	\$159.17	\$17.50	\$53.23	\$92.67	\$5.21	\$168.60	\$9.43	5.9%
July	2,110	\$9.69	\$68.95	\$123.83	\$6.95	\$209.43	\$17.50	\$71.13	\$123.83	\$6.95	\$219.41	\$9.98	4.8%
August	1,714	\$9.69	\$56.01	\$100.59	\$5.66	\$171.95	\$17.50	\$57.78	\$100.59	\$5.66	\$181.52	\$9.57	5.6%
Sept.	1,447	\$9.69	\$47.29	\$84.92	\$4.78	\$146.67	\$17.50	\$48.78	\$84.92	\$4.78	\$155.97	\$9.30	6.3%
Oct.	1,015	\$9.69	\$21.60	\$68.35	\$3.35	\$102.99	\$17.50	\$19.59	\$66.19	\$3.35	\$106.63	\$3.64	3.5%
Nov.	1,076	\$9.69	\$22.90	\$69.98	\$3.55	\$106.12	\$17.50	\$20.24	\$68.74	\$3.55	\$110.03	\$3.91	3.7%
Dec.	998	\$9.69	\$21.24	\$67.89	\$3.29	\$102.11	\$17.50	\$19.41	\$65.47	\$3.29	\$105.68	\$3.57	3.5%
Total	13,468	\$116.28	\$364.69	\$867.39	\$44.43	\$1,392.79	\$210.00	\$362.87	\$844.91	\$44.43	\$1,462.21	\$69.42	5.0%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$687.22	\$725.51	\$38.29	5.6%
Non-summer	\$705.58	\$736.71	\$31.13	4.4%
Annual	\$1,392.79	\$1,462.21	\$69.42	5.0%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 1
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	314,880	\$9.69	\$6,700.65	\$8,472.71	\$949.41	\$16,132.46	\$17.50	\$3,359.12	\$13,209.91	\$949.41	\$17,535.94	\$1,403.48	8.700%
Feb.	297,600	\$9.69	\$6,332.93	\$8,010.00	\$898.09	\$15,250.71	\$17.50	\$3,175.26	\$12,486.28	\$898.09	\$16,577.12	\$1,326.41	8.697%
March	244,800	\$9.69	\$5,209.34	\$6,596.18	\$741.28	\$12,556.49	\$17.50	\$2,613.46	\$10,275.17	\$741.28	\$13,647.41	\$1,090.92	8.688%
April	139,200	\$9.69	\$2,962.18	\$3,768.53	\$427.64	\$7,168.04	\$17.50	\$1,489.88	\$5,852.96	\$427.64	\$7,787.98	\$619.95	8.649%
May	96,960	\$9.69	\$2,063.31	\$2,637.47	\$302.01	\$5,012.47	\$17.50	\$1,040.45	\$4,084.07	\$302.01	\$5,444.03	\$431.56	8.610%
June	134,400	\$9.69	\$4,392.19	\$7,887.53	\$413.39	\$12,702.80	\$17.50	\$4,530.49	\$7,887.53	\$413.39	\$12,848.91	\$146.11	1.150%
July	136,320	\$9.69	\$4,454.94	\$8,000.21	\$419.09	\$12,883.93	\$17.50	\$4,595.21	\$8,000.21	\$419.09	\$13,032.02	\$148.09	1.149%
August	130,560	\$9.69	\$4,266.70	\$7,662.17	\$401.98	\$12,340.55	\$17.50	\$4,401.05	\$7,662.17	\$401.98	\$12,482.71	\$142.16	1.152%
Sept.	114,240	\$9.69	\$3,733.36	\$6,704.40	\$353.51	\$10,800.97	\$17.50	\$3,850.92	\$6,704.40	\$353.51	\$10,926.33	\$125.37	1.161%
Oct.	112,320	\$9.69	\$2,390.17	\$3,048.76	\$347.81	\$5,796.43	\$17.50	\$1,203.88	\$4,727.30	\$347.81	\$6,296.49	\$500.06	8.627%
Nov.	168,000	\$9.69	\$3,575.04	\$4,539.70	\$513.18	\$8,637.61	\$17.50	\$1,796.31	\$7,059.02	\$513.18	\$9,386.01	\$748.39	8.664%
Dec.	272,640	\$9.69	\$5,801.78	\$7,341.65	\$823.96	\$13,977.08	\$17.50	\$2,909.68	\$11,441.03	\$823.96	\$15,192.17	\$1,215.09	8.693%
Total	2,161,920	\$116.28	\$51,882.59	\$74,669.32	\$6,591.36	\$133,259.54	\$210.00	\$34,965.72	\$99,390.06	\$6,591.36	\$141,157.13	\$7,897.59	5.926%

%%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$48,728.25	\$49,289.97	\$561.72	1.2%
Non-summer	\$84,531.29	\$91,867.16	\$7,335.86	8.7%
Annual	\$133,259.54	\$141,157.13	\$7,897.59	5.9%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS NSH Rate DS 1
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Feb.	2	\$10.96	\$0.03	\$0.16	\$0.01	\$11.16	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.5%
March	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
April	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
May	4	\$10.96	\$0.07	\$0.31	\$0.01	\$11.35	\$17.50	\$0.08	\$0.28	\$0.01	\$17.87	\$6.52	57.4%
June	5	\$10.96	\$0.15	\$0.29	\$0.02	\$11.42	\$17.50	\$0.17	\$0.29	\$0.02	\$17.99	\$6.57	57.5%
July	2	\$10.96	\$0.06	\$0.12	\$0.01	\$11.14	\$17.50	\$0.07	\$0.12	\$0.01	\$17.69	\$6.55	58.8%
August	2	\$10.96	\$0.06	\$0.12	\$0.01	\$11.14	\$17.50	\$0.07	\$0.12	\$0.01	\$17.69	\$6.55	58.8%
Sept.	2	\$10.96	\$0.06	\$0.12	\$0.01	\$11.14	\$17.50	\$0.07	\$0.12	\$0.01	\$17.69	\$6.55	58.8%
Oct.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Nov.	2	\$10.96	\$0.03	\$0.16	\$0.01	\$11.16	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.5%
Dec.	2	\$10.96	\$0.03	\$0.16	\$0.01	\$11.16	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.5%
Total	21	\$131.52	\$0.49	\$1.43	\$0.07	\$133.51	\$210.00	\$0.57	\$1.36	\$0.07	\$212.00	\$78.49	58.8%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$44.85	\$71.07	\$26.22	58.5%
Non-summer	\$88.66	\$140.93	\$52.27	59.0%
Annual	\$133.51	\$212.00	\$78.49	58.8%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS NSH Rate DS 1

Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Feb.	2	\$10.96	\$0.03	\$0.16	\$0.01	\$11.16	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.5%
March	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
April	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
May	4	\$10.96	\$0.07	\$0.31	\$0.01	\$11.35	\$17.50	\$0.08	\$0.28	\$0.01	\$17.87	\$6.52	57.4%
June	5	\$10.96	\$0.15	\$0.29	\$0.02	\$11.42	\$17.50	\$0.17	\$0.29	\$0.02	\$17.99	\$6.57	57.5%
July	2	\$10.96	\$0.06	\$0.12	\$0.01	\$11.14	\$17.50	\$0.07	\$0.12	\$0.01	\$17.69	\$6.55	58.8%
August	2	\$10.96	\$0.06	\$0.12	\$0.01	\$11.14	\$17.50	\$0.07	\$0.12	\$0.01	\$17.69	\$6.55	58.8%
Sept.	2	\$10.96	\$0.06	\$0.12	\$0.01	\$11.14	\$17.50	\$0.07	\$0.12	\$0.01	\$17.69	\$6.55	58.8%
Oct.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Nov.	2	\$10.96	\$0.03	\$0.16	\$0.01	\$11.16	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.5%
Dec.	2	\$10.96	\$0.03	\$0.16	\$0.01	\$11.16	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.5%
Total	21	\$131.52	\$0.49	\$1.43	\$0.07	\$133.51	\$210.00	\$0.57	\$1.36	\$0.07	\$212.00	\$78.49	58.8%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$44.85	\$71.07	\$26.22	58.5%
Non-summer	\$88.66	\$140.93	\$52.27	59.0%
Annual	\$133.51	\$212.00	\$78.49	58.8%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS NSH Rate DS 1
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	425	\$10.96	\$7.02	\$33.27	\$1.40	\$52.66	\$17.50	\$8.07	\$30.13	\$1.40	\$57.10	\$4.45	8.4%
Feb.	387	\$10.96	\$6.39	\$30.30	\$1.28	\$48.93	\$17.50	\$7.35	\$27.43	\$1.28	\$53.56	\$4.63	9.5%
March	363	\$10.96	\$6.00	\$28.42	\$1.20	\$46.57	\$17.50	\$6.89	\$25.73	\$1.20	\$51.32	\$4.75	10.2%
April	240	\$10.96	\$3.96	\$18.79	\$0.79	\$34.51	\$17.50	\$4.56	\$17.01	\$0.79	\$39.86	\$5.36	15.5%
May	263	\$10.96	\$4.34	\$20.59	\$0.87	\$36.76	\$17.50	\$4.99	\$18.64	\$0.87	\$42.01	\$5.24	14.3%
June	471	\$10.96	\$13.82	\$27.78	\$1.55	\$54.12	\$17.50	\$16.42	\$27.78	\$1.55	\$63.26	\$9.14	16.9%
July	435	\$10.96	\$12.76	\$25.66	\$1.44	\$50.82	\$17.50	\$15.16	\$25.66	\$1.44	\$59.76	\$8.94	17.6%
August	559	\$10.96	\$16.40	\$32.97	\$1.84	\$62.18	\$17.50	\$19.49	\$32.97	\$1.84	\$71.81	\$9.63	15.5%
Sept.	399	\$10.96	\$11.71	\$23.54	\$1.32	\$47.52	\$17.50	\$13.91	\$23.54	\$1.32	\$56.26	\$8.74	18.4%
Oct.	264	\$10.96	\$4.36	\$20.67	\$0.87	\$36.86	\$17.50	\$5.01	\$18.71	\$0.87	\$42.10	\$5.24	14.2%
Nov.	313	\$10.96	\$5.17	\$24.50	\$1.03	\$41.67	\$17.50	\$5.94	\$22.19	\$1.03	\$46.66	\$5.00	12.0%
Dec.	505	\$10.96	\$8.34	\$39.53	\$1.67	\$60.50	\$17.50	\$9.59	\$35.80	\$1.67	\$64.56	\$4.05	6.7%
Total	4,624	\$131.52	\$100.28	\$326.02	\$15.26	\$573.09	\$210.00	\$117.40	\$305.60	\$15.26	\$648.26	\$75.17	13.1%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$214.63	\$251.08	\$36.45	17.0%
Non-summer	\$358.46	\$397.17	\$38.72	10.8%
Annual	\$573.09	\$648.26	\$75.17	13.1%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS NSH Rate DS 1
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	714	\$10.96	\$11.80	\$55.90	\$2.36	\$81.01	\$17.50	\$13.56	\$50.61	\$2.36	\$84.03	\$3.02	3.7%
Feb.	606	\$10.96	\$10.01	\$47.44	\$2.00	\$70.41	\$17.50	\$11.51	\$42.96	\$2.00	\$73.97	\$3.55	5.0%
March	550	\$10.96	\$9.09	\$43.06	\$1.82	\$64.92	\$17.50	\$10.45	\$38.99	\$1.82	\$68.75	\$3.83	5.9%
April	587	\$10.96	\$9.70	\$45.95	\$1.94	\$68.55	\$17.50	\$11.15	\$41.61	\$1.94	\$72.20	\$3.65	5.3%
May	585	\$10.96	\$9.66	\$45.80	\$1.93	\$68.35	\$17.50	\$11.11	\$41.47	\$1.93	\$72.01	\$3.66	5.4%
June	712	\$10.96	\$20.89	\$42.00	\$2.35	\$76.20	\$17.50	\$24.82	\$42.00	\$2.35	\$86.67	\$10.47	13.7%
July	1,014	\$10.96	\$29.75	\$59.81	\$3.35	\$103.87	\$17.50	\$35.35	\$59.81	\$3.35	\$116.01	\$12.14	11.7%
August	967	\$10.96	\$28.37	\$57.04	\$3.19	\$99.56	\$17.50	\$33.71	\$57.04	\$3.19	\$111.44	\$11.88	11.9%
Sept.	869	\$10.96	\$25.50	\$51.26	\$2.87	\$90.58	\$17.50	\$30.29	\$51.26	\$2.87	\$101.92	\$11.34	12.5%
Oct.	708	\$10.96	\$11.70	\$55.43	\$2.34	\$80.42	\$17.50	\$13.45	\$50.19	\$2.34	\$83.47	\$3.05	3.8%
Nov.	693	\$10.96	\$11.45	\$54.25	\$2.29	\$78.95	\$17.50	\$13.16	\$49.12	\$2.29	\$82.07	\$3.12	4.0%
Dec.	572	\$10.96	\$9.45	\$44.78	\$1.89	\$67.08	\$17.50	\$10.86	\$40.55	\$1.89	\$70.80	\$3.72	5.5%
Total	8,577	\$131.52	\$187.36	\$602.72	\$28.30	\$949.90	\$210.00	\$219.42	\$565.61	\$28.30	\$1,023.33	\$73.43	7.7%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$370.22	\$416.04	\$45.83	12.4%
Non-summer	\$579.69	\$607.29	\$27.60	4.8%
Annual	\$949.90	\$1,023.33	\$73.43	7.7%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS NSH Rate DS 1
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,080	\$10.96	\$17.84	\$77.89	\$3.56	\$110.25	\$17.50	\$17.79	\$76.17	\$3.56	\$115.03	\$4.77	4.3%
Feb.	1,041	\$10.96	\$17.20	\$75.76	\$3.44	\$107.35	\$17.50	\$17.43	\$73.46	\$3.44	\$111.83	\$4.47	4.2%
March	1,035	\$10.96	\$17.10	\$75.43	\$3.42	\$106.91	\$17.50	\$17.37	\$73.04	\$3.42	\$111.33	\$4.42	4.1%
April	826	\$10.96	\$13.65	\$64.05	\$2.73	\$91.38	\$17.50	\$15.43	\$58.52	\$2.73	\$94.18	\$2.80	3.1%
May	776	\$10.96	\$12.82	\$60.75	\$2.56	\$87.09	\$17.50	\$14.74	\$55.01	\$2.56	\$89.81	\$2.72	3.1%
June	1,289	\$10.96	\$37.82	\$76.03	\$4.25	\$129.07	\$17.50	\$44.94	\$76.03	\$4.25	\$142.72	\$13.66	10.6%
July	1,660	\$10.96	\$48.70	\$97.92	\$5.48	\$163.06	\$17.50	\$57.87	\$97.92	\$5.48	\$178.77	\$15.70	9.6%
August	1,441	\$10.96	\$42.28	\$85.00	\$4.76	\$142.99	\$17.50	\$50.23	\$85.00	\$4.76	\$157.49	\$14.50	10.1%
Sept.	1,001	\$10.96	\$29.37	\$59.05	\$3.30	\$102.68	\$17.50	\$34.90	\$59.05	\$3.30	\$114.75	\$12.07	11.8%
Oct.	938	\$10.96	\$15.50	\$70.15	\$3.10	\$99.70	\$17.50	\$16.47	\$66.30	\$3.10	\$103.37	\$3.67	3.7%
Nov.	1,069	\$10.96	\$17.66	\$77.29	\$3.53	\$109.43	\$17.50	\$17.69	\$75.41	\$3.53	\$114.12	\$4.69	4.3%
Dec.	1,805	\$10.96	\$29.82	\$117.39	\$5.96	\$164.12	\$17.50	\$24.52	\$126.56	\$5.96	\$174.54	\$10.41	6.3%
Total	13,961	\$131.52	\$299.75	\$936.70	\$46.07	\$1,414.04	\$210.00	\$329.38	\$922.47	\$46.07	\$1,507.92	\$93.88	6.6%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$537.80	\$593.72	\$55.92	10.4%
Non-summer	\$876.24	\$914.20	\$37.96	4.3%
Annual	\$1,414.04	\$1,507.92	\$93.88	6.6%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS NSH Rate DS 1

Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	7,560	\$10.96	\$124.89	\$430.96	\$24.34	\$591.15	\$17.50	\$77.90	\$526.58	\$24.34	\$646.32	\$55.17	9.3%
Feb.	7,560	\$10.96	\$124.89	\$430.96	\$24.34	\$591.15	\$17.50	\$77.90	\$526.58	\$24.34	\$646.32	\$55.17	9.3%
March	7,200	\$10.96	\$118.94	\$411.35	\$23.19	\$564.44	\$17.50	\$74.56	\$501.55	\$23.19	\$616.81	\$52.37	9.3%
April	7,200	\$10.96	\$118.94	\$411.35	\$23.19	\$564.44	\$17.50	\$74.56	\$501.55	\$23.19	\$616.81	\$52.37	9.3%
May	5,160	\$10.96	\$85.24	\$300.19	\$16.68	\$413.08	\$17.50	\$55.64	\$359.76	\$16.68	\$449.58	\$36.50	8.8%
June	4,560	\$10.96	\$133.79	\$268.98	\$14.77	\$428.50	\$17.50	\$158.97	\$268.98	\$14.77	\$460.21	\$31.72	7.4%
July	10,320	\$10.96	\$302.79	\$608.75	\$33.14	\$955.64	\$17.50	\$359.77	\$608.75	\$33.14	\$1,019.15	\$63.52	6.6%
August	37,440	\$10.96	\$1,098.49	\$2,208.47	\$119.65	\$3,437.58	\$17.50	\$1,305.20	\$2,208.47	\$119.65	\$3,650.82	\$213.25	6.2%
Sept.	44,880	\$10.96	\$1,316.78	\$2,647.34	\$143.39	\$4,118.46	\$17.50	\$1,564.56	\$2,647.34	\$143.39	\$4,372.79	\$254.32	6.2%
Oct.	35,520	\$10.96	\$586.79	\$1,954.42	\$113.53	\$2,665.70	\$17.50	\$337.28	\$2,469.99	\$113.53	\$2,938.31	\$272.61	10.2%
Nov.	63,960	\$10.96	\$1,056.62	\$3,504.03	\$202.02	\$4,773.63	\$17.50	\$601.12	\$4,446.77	\$202.02	\$5,267.41	\$493.78	10.3%
Dec.	30,480	\$10.96	\$503.53	\$1,679.80	\$97.45	\$2,291.74	\$17.50	\$290.53	\$2,119.68	\$97.45	\$2,525.16	\$233.41	10.2%
Total	261,840	\$131.52	\$5,571.70	\$14,856.60	\$835.68	\$21,395.49	\$210.00	\$4,978.00	\$17,186.00	\$835.68	\$23,209.68	\$1,814.18	8.5%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$8,940.17	\$9,502.98	\$562.80	6.3%
Non-summer	\$12,455.32	\$13,706.70	\$1,251.38	10.0%
Annual	\$21,395.49	\$23,209.68	\$1,814.18	8.5%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS SH Rate DS 1
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2	\$10.96	\$0.03	\$0.16	\$0.01	\$11.16	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.5%
Feb.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
March	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
April	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
May	62	\$10.96	\$1.02	\$4.85	\$0.20	\$17.04	\$17.50	\$1.18	\$4.39	\$0.20	\$23.28	\$6.23	36.6%
June	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
July	68	\$10.96	\$2.00	\$4.01	\$0.22	\$17.19	\$17.50	\$2.37	\$4.01	\$0.22	\$24.11	\$6.92	40.2%
August	98	\$10.96	\$2.88	\$5.78	\$0.32	\$19.94	\$17.50	\$3.42	\$5.78	\$0.32	\$27.02	\$7.08	35.5%
Sept.	97	\$10.96	\$2.85	\$5.72	\$0.32	\$19.85	\$17.50	\$3.38	\$5.72	\$0.32	\$26.92	\$7.08	35.6%
Oct.	165	\$10.96	\$2.73	\$12.92	\$0.54	\$27.15	\$17.50	\$3.13	\$11.70	\$0.54	\$32.87	\$5.73	21.1%
Nov.	85	\$10.96	\$1.40	\$6.65	\$0.28	\$19.30	\$17.50	\$1.61	\$6.03	\$0.28	\$25.42	\$6.12	31.7%
Dec.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Total	577	\$131.52	\$12.90	\$40.10	\$1.90	\$186.42	\$210.00	\$15.13	\$37.77	\$1.90	\$264.81	\$78.38	42.0%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$67.94	\$95.55	\$27.61	40.6%
Non-summer	\$118.49	\$169.26	\$50.77	42.9%
Annual	\$186.42	\$264.81	\$78.38	42.0%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS SH Rate DS 1
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,245	\$10.96	\$20.57	\$74.70	\$4.11	\$110.33	\$17.50	\$19.32	\$74.24	\$4.11	\$115.17	\$4.84	4.4%
Feb.	1,246	\$10.96	\$20.58	\$74.72	\$4.11	\$110.38	\$17.50	\$19.33	\$74.28	\$4.11	\$115.22	\$4.84	4.4%
March	1,163	\$10.96	\$19.21	\$72.47	\$3.84	\$106.48	\$17.50	\$18.56	\$71.01	\$3.84	\$110.91	\$4.43	4.2%
April	933	\$10.96	\$15.41	\$66.24	\$3.08	\$95.69	\$17.50	\$16.43	\$61.95	\$3.08	\$98.96	\$3.27	3.4%
May	494	\$10.96	\$8.16	\$38.67	\$1.63	\$59.42	\$17.50	\$9.38	\$35.02	\$1.63	\$63.53	\$4.11	6.9%
June	449	\$10.96	\$13.17	\$26.49	\$1.48	\$52.10	\$17.50	\$15.65	\$26.49	\$1.48	\$61.12	\$9.02	17.3%
July	290	\$10.96	\$8.51	\$17.11	\$0.96	\$37.53	\$17.50	\$10.11	\$17.11	\$0.96	\$45.67	\$8.14	21.7%
August	305	\$10.96	\$8.95	\$17.99	\$1.01	\$38.91	\$17.50	\$10.63	\$17.99	\$1.01	\$47.13	\$8.22	21.1%
Sept.	308	\$10.96	\$9.04	\$18.17	\$1.02	\$39.18	\$17.50	\$10.74	\$18.17	\$1.02	\$47.42	\$8.24	21.0%
Oct.	247	\$10.96	\$4.08	\$19.34	\$0.82	\$35.19	\$17.50	\$4.69	\$17.51	\$0.82	\$40.52	\$5.32	15.1%
Nov.	749	\$10.96	\$12.37	\$58.64	\$2.47	\$84.44	\$17.50	\$14.22	\$53.09	\$2.47	\$87.29	\$2.85	3.4%
Dec.	1,138	\$10.96	\$18.80	\$71.80	\$3.76	\$105.31	\$17.50	\$18.33	\$70.03	\$3.76	\$109.61	\$4.30	4.1%
Total	8,567	\$131.52	\$158.86	\$556.32	\$28.27	\$874.97	\$210.00	\$167.40	\$536.88	\$28.27	\$942.55	\$67.58	7.7%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$167.72	\$201.34	\$33.62	20.0%
Non-summer	\$707.25	\$741.21	\$33.95	4.8%
Annual	\$874.97	\$942.55	\$67.58	7.7%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS SH Rate DS 1
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2,488	\$10.96	\$41.10	\$108.40	\$8.16	\$168.62	\$17.50	\$30.85	\$123.21	\$8.16	\$179.72	\$11.10	6.6%
Feb.	2,535	\$10.96	\$41.88	\$109.68	\$8.31	\$170.82	\$17.50	\$31.29	\$125.06	\$8.31	\$182.16	\$11.34	6.6%
March	2,129	\$10.96	\$35.17	\$98.67	\$7.01	\$151.81	\$17.50	\$27.52	\$109.07	\$7.01	\$161.10	\$9.29	6.1%
April	1,403	\$10.96	\$23.18	\$78.98	\$4.63	\$117.75	\$17.50	\$20.79	\$80.47	\$4.63	\$123.38	\$5.63	4.8%
May	999	\$10.96	\$16.50	\$68.03	\$3.30	\$98.79	\$17.50	\$17.04	\$64.55	\$3.30	\$102.39	\$3.60	3.6%
June	294	\$10.96	\$8.63	\$17.34	\$0.97	\$37.90	\$17.50	\$10.25	\$17.34	\$0.97	\$46.06	\$8.16	21.5%
July	747	\$10.96	\$21.92	\$44.06	\$2.47	\$79.41	\$17.50	\$26.04	\$44.06	\$2.47	\$90.07	\$10.66	13.4%
August	804	\$10.96	\$23.59	\$47.43	\$2.65	\$84.63	\$17.50	\$28.03	\$47.43	\$2.65	\$95.61	\$10.98	13.0%
Sept.	760	\$10.96	\$22.30	\$44.83	\$2.51	\$80.60	\$17.50	\$26.49	\$44.83	\$2.51	\$91.33	\$10.74	13.3%
Oct.	699	\$10.96	\$11.55	\$54.72	\$2.31	\$79.54	\$17.50	\$13.28	\$49.55	\$2.31	\$82.63	\$3.10	3.9%
Nov.	890	\$10.96	\$14.70	\$65.07	\$2.94	\$93.67	\$17.50	\$16.03	\$60.26	\$2.94	\$96.72	\$3.05	3.3%
Dec.	2,026	\$10.96	\$33.47	\$95.88	\$6.68	\$146.99	\$17.50	\$26.57	\$105.01	\$6.68	\$155.76	\$8.77	6.0%
Total	15,774	\$131.52	\$293.98	\$833.08	\$51.92	\$1,310.51	\$210.00	\$274.17	\$870.84	\$51.92	\$1,406.93	\$96.42	7.4%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$282.53	\$323.07	\$40.54	14.3%
Non-summer	\$1,027.98	\$1,083.86	\$55.88	5.4%
Annual	\$1,310.51	\$1,406.93	\$96.42	7.4%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS SH Rate DS 1
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2,930	\$10.96	\$48.40	\$120.39	\$9.57	\$189.32	\$17.50	\$34.95	\$140.63	\$9.57	\$202.64	\$13.33	7.0%
Feb.	2,903	\$10.96	\$47.96	\$119.66	\$9.48	\$188.05	\$17.50	\$34.70	\$139.56	\$9.48	\$201.24	\$13.19	7.0%
March	2,976	\$10.96	\$49.16	\$121.64	\$9.71	\$191.47	\$17.50	\$35.38	\$142.44	\$9.71	\$205.03	\$13.56	7.1%
April	1,582	\$10.96	\$26.13	\$83.84	\$5.22	\$126.15	\$17.50	\$22.45	\$87.52	\$5.22	\$132.69	\$6.54	5.2%
May	989	\$10.96	\$16.34	\$67.75	\$3.26	\$98.32	\$17.50	\$16.95	\$64.16	\$3.26	\$101.87	\$3.55	3.6%
June	1,333	\$10.96	\$39.11	\$78.63	\$4.40	\$133.10	\$17.50	\$46.47	\$78.63	\$4.40	\$147.00	\$13.90	10.4%
July	2,812	\$10.96	\$82.50	\$165.87	\$9.19	\$268.53	\$17.50	\$98.03	\$165.87	\$9.19	\$290.59	\$22.07	8.2%
August	2,503	\$10.96	\$73.44	\$147.64	\$8.20	\$240.25	\$17.50	\$87.26	\$147.64	\$8.20	\$260.61	\$20.36	8.5%
Sept.	2,436	\$10.96	\$71.47	\$143.69	\$7.99	\$234.12	\$17.50	\$84.92	\$143.69	\$7.99	\$254.10	\$19.99	8.5%
Oct.	1,251	\$10.96	\$20.67	\$74.86	\$4.13	\$110.61	\$17.50	\$19.38	\$74.48	\$4.13	\$115.48	\$4.87	4.4%
Nov.	1,247	\$10.96	\$20.60	\$74.75	\$4.12	\$110.43	\$17.50	\$19.34	\$74.32	\$4.12	\$115.28	\$4.85	4.4%
Dec.	2,102	\$10.96	\$34.73	\$97.94	\$6.93	\$150.55	\$17.50	\$27.27	\$108.00	\$6.93	\$159.70	\$9.16	6.1%
Total	25,064	\$131.52	\$530.51	\$1,296.66	\$82.20	\$2,040.89	\$210.00	\$527.10	\$1,366.94	\$82.20	\$2,186.23	\$145.34	7.1%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$875.99	\$952.30	\$76.31	8.7%
Non-summer	\$1,164.90	\$1,233.93	\$69.03	5.9%
Annual	\$2,040.89	\$2,186.23	\$145.34	7.1%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS SH Rate DS 1
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	70,080	\$10.96	\$1,157.72	\$1,941.30	\$220.56	\$3,330.54	\$17.50	\$657.89	\$2,786.13	\$220.56	\$3,682.09	\$351.55	10.6%
Feb.	61,360	\$10.96	\$1,013.67	\$1,704.84	\$194.14	\$2,923.60	\$17.50	\$577.00	\$2,442.59	\$194.14	\$3,231.23	\$307.63	10.5%
March	58,880	\$10.96	\$972.70	\$1,637.58	\$186.63	\$2,807.87	\$17.50	\$553.99	\$2,344.89	\$186.63	\$3,103.00	\$295.13	10.5%
April	53,760	\$10.96	\$888.12	\$1,498.75	\$171.11	\$2,568.93	\$17.50	\$506.49	\$2,143.17	\$171.11	\$2,838.28	\$269.35	10.5%
May	53,120	\$10.96	\$877.54	\$1,481.39	\$169.17	\$2,539.07	\$17.50	\$500.56	\$2,117.96	\$169.17	\$2,805.19	\$266.12	10.5%
June	64,400	\$10.96	\$1,889.50	\$3,798.76	\$203.35	\$5,902.57	\$17.50	\$2,245.05	\$3,798.76	\$203.35	\$6,264.66	\$362.09	6.1%
July	73,760	\$10.96	\$2,164.12	\$4,350.88	\$231.71	\$6,757.67	\$17.50	\$2,571.35	\$4,350.88	\$231.71	\$7,171.44	\$413.77	6.1%
August	62,320	\$10.96	\$1,828.47	\$3,676.07	\$197.05	\$5,712.55	\$17.50	\$2,172.54	\$3,676.07	\$197.05	\$6,063.16	\$350.61	6.1%
Sept.	64,080	\$10.96	\$1,880.11	\$3,779.89	\$202.38	\$5,873.34	\$17.50	\$2,233.89	\$3,779.89	\$202.38	\$6,233.66	\$360.33	6.1%
Oct.	66,160	\$10.96	\$1,092.96	\$1,835.00	\$208.68	\$3,147.60	\$17.50	\$621.53	\$2,631.70	\$208.68	\$3,479.41	\$331.80	10.5%
Nov.	84,000	\$10.96	\$1,387.68	\$2,318.76	\$262.74	\$3,980.14	\$17.50	\$787.02	\$3,334.54	\$262.74	\$4,401.80	\$421.66	10.6%
Dec.	69,280	\$10.96	\$1,144.51	\$1,919.60	\$218.14	\$3,293.21	\$17.50	\$650.47	\$2,754.62	\$218.14	\$3,640.72	\$347.52	10.6%
Total	781,200	\$131.52	\$16,297.08	\$29,942.82	\$2,465.68	\$48,837.09	\$210.00	\$14,077.78	\$36,161.20	\$2,465.68	\$52,914.66	\$4,077.56	8.3%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$24,246.13	\$25,732.93	\$1,486.80	6.1%
Non-summer	\$24,590.97	\$27,181.73	\$2,590.76	10.5%
Annual	\$48,837.09	\$52,914.66	\$4,077.56	8.3%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS ME Rate DS 1
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2	\$10.96	\$0.03	\$0.15	\$0.01	\$11.15	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.6%
Feb.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
March	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
April	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
May	6	\$10.96	\$0.10	\$0.46	\$0.02	\$11.54	\$17.50	\$0.11	\$0.43	\$0.02	\$18.06	\$6.52	56.5%
June	10	\$10.96	\$0.29	\$0.59	\$0.03	\$11.88	\$17.50	\$0.35	\$0.59	\$0.03	\$18.47	\$6.60	55.5%
July	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
August	2	\$10.96	\$0.06	\$0.12	\$0.01	\$11.14	\$17.50	\$0.07	\$0.12	\$0.01	\$17.69	\$6.55	58.8%
Sept.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Oct.	10	\$10.96	\$0.17	\$0.77	\$0.03	\$11.93	\$17.50	\$0.19	\$0.71	\$0.03	\$18.43	\$6.50	54.5%
Nov.	2	\$10.96	\$0.03	\$0.15	\$0.01	\$11.15	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.6%
Dec.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Total	32	\$131.52	\$0.68	\$2.25	\$0.11	\$134.56	\$210.00	\$0.80	\$2.13	\$0.11	\$213.03	\$78.47	58.3%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$44.94	\$71.17	\$26.23	58.4%
Non-summer	\$89.62	\$141.86	\$52.24	58.3%
Annual	\$134.56	\$213.03	\$78.47	58.3%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS ME Rate DS 1
 Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2	\$10.96	\$0.03	\$0.15	\$0.01	\$11.15	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.6%
Feb.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
March	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
April	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
May	6	\$10.96	\$0.10	\$0.46	\$0.02	\$11.54	\$17.50	\$0.11	\$0.43	\$0.02	\$18.06	\$6.52	56.5%
June	10	\$10.96	\$0.29	\$0.59	\$0.03	\$11.88	\$17.50	\$0.35	\$0.59	\$0.03	\$18.47	\$6.60	55.5%
July	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
August	2	\$10.96	\$0.06	\$0.12	\$0.01	\$11.14	\$17.50	\$0.07	\$0.12	\$0.01	\$17.69	\$6.55	58.8%
Sept.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Oct.	10	\$10.96	\$0.17	\$0.77	\$0.03	\$11.93	\$17.50	\$0.19	\$0.71	\$0.03	\$18.43	\$6.50	54.5%
Nov.	2	\$10.96	\$0.03	\$0.15	\$0.01	\$11.15	\$17.50	\$0.04	\$0.14	\$0.01	\$17.69	\$6.53	58.6%
Dec.	0	\$10.96	\$0.00	\$0.00	\$0.00	\$10.96	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$6.54	59.7%
Total	32	\$131.52	\$0.68	\$2.25	\$0.11	\$134.56	\$210.00	\$0.80	\$2.13	\$0.11	\$213.03	\$78.47	58.3%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$44.94	\$71.17	\$26.23	58.4%
Non-summer	\$89.62	\$141.86	\$52.24	58.3%
Annual	\$134.56	\$213.03	\$78.47	58.3%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS ME Rate DS 1
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	503	\$10.96	\$8.31	\$38.89	\$1.66	\$59.81	\$17.50	\$9.55	\$35.66	\$1.66	\$64.37	\$4.55	7.6%
Feb.	545	\$10.96	\$9.00	\$42.13	\$1.80	\$63.89	\$17.50	\$10.35	\$38.63	\$1.80	\$68.28	\$4.39	6.9%
March	541	\$10.96	\$8.94	\$41.82	\$1.79	\$63.51	\$17.50	\$10.27	\$38.35	\$1.79	\$67.91	\$4.40	6.9%
April	386	\$10.96	\$6.38	\$29.84	\$1.27	\$48.45	\$17.50	\$7.33	\$27.36	\$1.27	\$53.47	\$5.02	10.4%
May	192	\$10.96	\$3.17	\$14.84	\$0.63	\$29.61	\$17.50	\$3.65	\$13.61	\$0.63	\$35.39	\$5.78	19.5%
June	543	\$10.96	\$15.93	\$32.03	\$1.79	\$60.71	\$17.50	\$18.93	\$32.03	\$1.79	\$70.25	\$9.54	15.7%
July	809	\$10.96	\$23.74	\$47.72	\$2.67	\$85.09	\$17.50	\$28.20	\$47.72	\$2.67	\$96.09	\$11.01	12.9%
August	510	\$10.96	\$14.96	\$30.08	\$1.68	\$57.69	\$17.50	\$17.78	\$30.08	\$1.68	\$67.05	\$9.36	16.2%
Sept.	607	\$10.96	\$17.81	\$35.81	\$2.00	\$66.58	\$17.50	\$21.16	\$35.81	\$2.00	\$76.47	\$9.89	14.9%
Oct.	324	\$10.96	\$5.35	\$25.05	\$1.07	\$42.43	\$17.50	\$6.15	\$22.97	\$1.07	\$47.69	\$5.26	12.4%
Nov.	305	\$10.96	\$5.04	\$23.58	\$1.01	\$40.58	\$17.50	\$5.79	\$21.62	\$1.01	\$45.92	\$5.34	13.1%
Dec.	407	\$10.96	\$6.72	\$31.46	\$1.34	\$50.49	\$17.50	\$7.73	\$28.85	\$1.34	\$55.42	\$4.93	9.8%
Total	5,672	\$131.52	\$125.35	\$393.25	\$18.72	\$668.84	\$210.00	\$146.90	\$372.69	\$18.72	\$748.31	\$79.46	11.9%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$270.07	\$309.86	\$39.79	14.7%
Non-summer	\$398.78	\$438.45	\$39.67	9.9%
Annual	\$668.84	\$748.31	\$79.46	11.9%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS ME Rate DS 1
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	776	\$10.96	\$12.82	\$59.99	\$2.56	\$86.33	\$17.50	\$14.74	\$55.01	\$2.56	\$89.81	\$3.48	4.0%
Feb.	654	\$10.96	\$10.80	\$50.56	\$2.16	\$74.48	\$17.50	\$12.42	\$46.36	\$2.16	\$78.44	\$3.96	5.3%
March	702	\$10.96	\$11.60	\$54.27	\$2.32	\$79.14	\$17.50	\$13.33	\$49.76	\$2.32	\$82.91	\$3.77	4.8%
April	614	\$10.96	\$10.14	\$47.47	\$2.03	\$70.60	\$17.50	\$11.66	\$43.52	\$2.03	\$74.71	\$4.12	5.8%
May	578	\$10.96	\$9.55	\$44.68	\$1.91	\$67.10	\$17.50	\$10.98	\$40.97	\$1.91	\$71.36	\$4.26	6.3%
June	1,192	\$10.96	\$34.97	\$70.31	\$3.93	\$120.18	\$17.50	\$41.55	\$70.31	\$3.93	\$133.30	\$13.12	10.9%
July	1,503	\$10.96	\$44.10	\$88.66	\$4.96	\$148.68	\$17.50	\$52.40	\$88.66	\$4.96	\$163.51	\$14.84	10.0%
August	1,127	\$10.96	\$33.07	\$66.48	\$3.72	\$114.22	\$17.50	\$39.29	\$66.48	\$3.72	\$126.99	\$12.76	11.2%
Sept.	1,265	\$10.96	\$37.12	\$74.62	\$4.17	\$126.87	\$17.50	\$44.10	\$74.62	\$4.17	\$140.39	\$13.52	10.7%
Oct.	600	\$10.96	\$9.91	\$46.38	\$1.98	\$69.24	\$17.50	\$11.39	\$42.53	\$1.98	\$73.41	\$4.17	6.0%
Nov.	570	\$10.96	\$9.42	\$44.06	\$1.88	\$66.32	\$17.50	\$10.83	\$40.41	\$1.88	\$70.61	\$4.29	6.5%
Dec.	682	\$10.96	\$11.27	\$52.72	\$2.25	\$77.20	\$17.50	\$12.95	\$48.34	\$2.25	\$81.05	\$3.85	5.0%
Total	10,263	\$131.52	\$234.76	\$700.21	\$33.87	\$1,100.36	\$210.00	\$275.64	\$666.98	\$33.87	\$1,186.48	\$86.13	7.8%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$509.95	\$564.19	\$54.25	10.6%
Non-summer	\$590.41	\$622.29	\$31.88	5.4%
Annual	\$1,100.36	\$1,186.48	\$86.13	7.8%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS ME Rate DS 1
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,217	\$10.96	\$20.10	\$67.42	\$4.02	\$102.50	\$17.50	\$19.06	\$66.83	\$4.02	\$107.41	\$4.91	4.8%
Feb.	1,274	\$10.96	\$21.05	\$68.18	\$4.20	\$104.39	\$17.50	\$19.59	\$68.21	\$4.20	\$109.51	\$5.11	4.9%
March	1,268	\$10.96	\$20.95	\$68.10	\$4.18	\$104.19	\$17.50	\$19.53	\$68.07	\$4.18	\$109.29	\$5.09	4.9%
April	1,206	\$10.96	\$19.92	\$67.27	\$3.98	\$102.14	\$17.50	\$18.96	\$66.56	\$3.98	\$107.00	\$4.87	4.8%
May	1,159	\$10.96	\$19.15	\$66.64	\$3.82	\$100.58	\$17.50	\$18.52	\$65.42	\$3.82	\$105.27	\$4.69	4.7%
June	1,504	\$10.96	\$44.13	\$88.72	\$4.96	\$148.77	\$17.50	\$52.43	\$88.72	\$4.96	\$163.61	\$14.84	10.0%
July	2,055	\$10.96	\$60.29	\$121.22	\$6.78	\$199.25	\$17.50	\$71.64	\$121.22	\$6.78	\$217.13	\$17.89	9.0%
August	1,988	\$10.96	\$58.33	\$117.27	\$6.56	\$193.11	\$17.50	\$69.30	\$117.27	\$6.56	\$210.63	\$17.52	9.1%
Sept.	1,664	\$10.96	\$48.82	\$98.15	\$5.49	\$163.43	\$17.50	\$58.01	\$98.15	\$5.49	\$179.15	\$15.73	9.6%
Oct.	1,331	\$10.96	\$21.99	\$68.94	\$4.39	\$106.28	\$17.50	\$20.12	\$69.60	\$4.39	\$111.61	\$5.32	5.0%
Nov.	1,189	\$10.96	\$19.64	\$67.05	\$3.92	\$101.57	\$17.50	\$18.80	\$66.15	\$3.92	\$106.38	\$4.80	4.7%
Dec.	1,211	\$10.96	\$20.01	\$67.34	\$4.00	\$102.30	\$17.50	\$19.01	\$66.68	\$4.00	\$107.19	\$4.88	4.8%
Total	17,066	\$131.52	\$374.38	\$966.30	\$56.31	\$1,528.51	\$210.00	\$404.98	\$962.87	\$56.31	\$1,634.17	\$105.66	6.9%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$704.56	\$770.53	\$65.97	9.4%
Non-summer	\$823.95	\$863.64	\$39.68	4.8%
Annual	\$1,528.51	\$1,634.17	\$105.66	6.9%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS ME Rate DS 1
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	16,920	\$10.96	\$279.52	\$277.32	\$54.19	\$621.99	\$17.50	\$164.74	\$447.89	\$54.19	\$684.32	\$62.33	10.0%
Feb.	15,480	\$10.96	\$255.73	\$258.07	\$49.60	\$574.36	\$17.50	\$151.38	\$412.95	\$49.60	\$631.43	\$57.06	9.9%
March	12,240	\$10.96	\$202.20	\$214.76	\$39.27	\$467.19	\$17.50	\$121.32	\$334.32	\$39.27	\$512.41	\$45.22	9.7%
April	7,320	\$10.96	\$120.93	\$149.00	\$23.57	\$304.46	\$17.50	\$75.68	\$214.93	\$23.57	\$331.68	\$27.22	8.9%
May	7,080	\$10.96	\$116.96	\$145.79	\$22.81	\$296.52	\$17.50	\$73.45	\$209.11	\$22.81	\$322.86	\$26.35	8.9%
June	8,760	\$10.96	\$257.02	\$516.73	\$28.16	\$812.87	\$17.50	\$305.38	\$516.73	\$28.16	\$867.77	\$54.90	6.8%
July	8,160	\$10.96	\$239.41	\$481.33	\$26.25	\$757.96	\$17.50	\$284.47	\$481.33	\$26.25	\$809.55	\$51.59	6.8%
August	8,280	\$10.96	\$242.94	\$488.41	\$26.63	\$768.94	\$17.50	\$288.65	\$488.41	\$26.63	\$821.19	\$52.25	6.8%
Sept.	9,240	\$10.96	\$271.10	\$545.04	\$29.70	\$856.80	\$17.50	\$322.12	\$545.04	\$29.70	\$914.35	\$57.55	6.7%
Oct.	6,720	\$10.96	\$111.01	\$140.98	\$21.66	\$284.61	\$17.50	\$70.11	\$200.37	\$21.66	\$309.64	\$25.03	8.8%
Nov.	7,560	\$10.96	\$124.89	\$152.21	\$24.34	\$312.39	\$17.50	\$77.90	\$220.75	\$24.34	\$340.50	\$28.10	9.0%
Dec.	16,680	\$10.96	\$275.55	\$274.11	\$53.43	\$614.06	\$17.50	\$162.51	\$442.07	\$53.43	\$675.51	\$61.45	10.0%
Total	124,440	\$131.52	\$2,497.27	\$3,643.76	\$399.60	\$6,672.15	\$210.00	\$2,097.70	\$4,513.91	\$399.60	\$7,221.21	\$549.06	8.2%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$3,196.57	\$3,412.87	\$216.30	6.8%
Non-summer	\$3,475.59	\$3,808.35	\$332.76	9.6%
Annual	\$6,672.15	\$7,221.21	\$549.06	8.2%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP NSH Rate DS 1
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	9	\$12.80	\$0.23	\$0.65	\$0.03	\$13.71	\$17.50	\$0.29	\$0.61	\$0.03	\$18.43	\$4.72	34.4%
Feb.	8	\$12.80	\$0.21	\$0.58	\$0.03	\$13.61	\$17.50	\$0.26	\$0.54	\$0.03	\$18.33	\$4.72	34.7%
March	6	\$12.80	\$0.16	\$0.43	\$0.02	\$13.41	\$17.50	\$0.19	\$0.41	\$0.02	\$18.12	\$4.71	35.1%
April	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
May	2	\$12.80	\$0.05	\$0.14	\$0.01	\$13.00	\$17.50	\$0.06	\$0.14	\$0.01	\$17.71	\$4.70	36.2%
June	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
July	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
August	1	\$12.80	\$0.04	\$0.06	\$0.00	\$12.90	\$17.50	\$0.05	\$0.06	\$0.00	\$17.61	\$4.71	36.5%
Sept.	3	\$12.80	\$0.13	\$0.18	\$0.01	\$13.11	\$17.50	\$0.16	\$0.18	\$0.01	\$17.84	\$4.73	36.1%
Oct.	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
Nov.	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
Dec.	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
Total	29	\$153.60	\$0.82	\$2.04	\$0.10	\$156.55	\$210.00	\$1.02	\$1.94	\$0.10	\$213.05	\$56.50	36.1%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$51.61	\$70.46	\$18.84	36.5%
Non-summer	\$104.94	\$142.59	\$37.65	35.9%
Annual	\$156.55	\$213.05	\$56.50	36.1%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP NSH Rate DS 1
 Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	9	\$12.80	\$0.23	\$0.65	\$0.03	\$13.71	\$17.50	\$0.29	\$0.61	\$0.03	\$18.43	\$4.72	34.4%
Feb.	8	\$12.80	\$0.21	\$0.58	\$0.03	\$13.61	\$17.50	\$0.26	\$0.54	\$0.03	\$18.33	\$4.72	34.7%
March	6	\$12.80	\$0.16	\$0.43	\$0.02	\$13.41	\$17.50	\$0.19	\$0.41	\$0.02	\$18.12	\$4.71	35.1%
April	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
May	2	\$12.80	\$0.05	\$0.14	\$0.01	\$13.00	\$17.50	\$0.06	\$0.14	\$0.01	\$17.71	\$4.70	36.2%
June	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
July	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
August	1	\$12.80	\$0.04	\$0.06	\$0.00	\$12.90	\$17.50	\$0.05	\$0.06	\$0.00	\$17.61	\$4.71	36.5%
Sept.	3	\$12.80	\$0.13	\$0.18	\$0.01	\$13.11	\$17.50	\$0.16	\$0.18	\$0.01	\$17.84	\$4.73	36.1%
Oct.	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
Nov.	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
Dec.	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
Total	29	\$153.60	\$0.82	\$2.04	\$0.10	\$156.55	\$210.00	\$1.02	\$1.94	\$0.10	\$213.05	\$56.50	36.1%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$51.61	\$70.46	\$18.84	36.5%
Non-summer	\$104.94	\$142.59	\$37.65	35.9%
Annual	\$156.55	\$213.05	\$56.50	36.1%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP NSH Rate DS 1
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	371	\$12.80	\$9.68	\$26.76	\$1.22	\$50.47	\$17.50	\$11.99	\$25.26	\$1.22	\$55.98	\$5.51	10.9%
Feb.	344	\$12.80	\$8.98	\$24.82	\$1.14	\$47.73	\$17.50	\$11.12	\$23.43	\$1.14	\$53.18	\$5.45	11.4%
March	320	\$12.80	\$8.35	\$23.08	\$1.06	\$45.29	\$17.50	\$10.35	\$21.79	\$1.06	\$50.69	\$5.40	11.9%
April	344	\$12.80	\$8.98	\$24.82	\$1.14	\$47.73	\$17.50	\$11.12	\$23.43	\$1.14	\$53.18	\$5.45	11.4%
May	336	\$12.80	\$8.77	\$24.24	\$1.11	\$46.92	\$17.50	\$10.86	\$22.88	\$1.11	\$52.35	\$5.44	11.6%
June	380	\$12.80	\$15.90	\$22.25	\$1.25	\$52.21	\$17.50	\$20.04	\$22.25	\$1.25	\$61.05	\$8.84	16.9%
July	418	\$12.80	\$17.49	\$24.48	\$1.38	\$56.15	\$17.50	\$22.05	\$24.48	\$1.38	\$65.40	\$9.25	16.5%
August	496	\$12.80	\$20.76	\$29.04	\$1.64	\$64.24	\$17.50	\$26.16	\$29.04	\$1.64	\$74.34	\$10.10	15.7%
Sept.	430	\$12.80	\$18.00	\$25.18	\$1.42	\$57.39	\$17.50	\$22.68	\$25.18	\$1.42	\$66.78	\$9.38	16.3%
Oct.	349	\$12.80	\$9.11	\$25.18	\$1.15	\$48.24	\$17.50	\$11.28	\$23.77	\$1.15	\$53.70	\$5.46	11.3%
Nov.	315	\$12.80	\$8.22	\$22.72	\$1.04	\$44.78	\$17.50	\$10.18	\$21.45	\$1.04	\$50.17	\$5.39	12.0%
Dec.	276	\$12.80	\$7.20	\$19.91	\$0.91	\$40.82	\$17.50	\$8.92	\$18.79	\$0.91	\$46.13	\$5.30	13.0%
Total	4,379	\$153.60	\$141.44	\$292.48	\$14.45	\$601.97	\$210.00	\$176.76	\$281.75	\$14.45	\$682.96	\$80.99	13.5%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$229.99	\$267.57	\$37.57	16.3%
Non-summer	\$371.98	\$415.40	\$43.41	11.7%
Annual	\$601.97	\$682.96	\$80.99	13.5%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP NSH Rate DS 1
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	697	\$12.80	\$18.19	\$50.28	\$2.30	\$83.57	\$17.50	\$22.53	\$47.46	\$2.30	\$89.80	\$6.23	7.5%
Feb.	756	\$12.80	\$19.73	\$54.54	\$2.49	\$89.56	\$17.50	\$24.44	\$51.48	\$2.49	\$95.92	\$6.36	7.1%
March	599	\$12.80	\$15.63	\$43.21	\$1.98	\$73.62	\$17.50	\$19.37	\$40.79	\$1.98	\$79.63	\$6.01	8.2%
April	691	\$12.80	\$18.04	\$49.85	\$2.28	\$82.96	\$17.50	\$22.34	\$47.06	\$2.28	\$89.18	\$6.21	7.5%
May	600	\$12.80	\$15.66	\$43.28	\$1.98	\$73.72	\$17.50	\$19.40	\$40.86	\$1.98	\$79.74	\$6.01	8.2%
June	843	\$12.80	\$35.28	\$49.36	\$2.78	\$100.23	\$17.50	\$44.46	\$49.36	\$2.78	\$114.11	\$13.88	13.8%
July	938	\$12.80	\$39.26	\$54.93	\$3.10	\$110.08	\$17.50	\$49.47	\$54.93	\$3.10	\$124.99	\$14.91	13.5%
August	796	\$12.80	\$33.31	\$46.61	\$2.63	\$95.35	\$17.50	\$41.98	\$46.61	\$2.63	\$108.72	\$13.37	14.0%
Sept.	723	\$12.80	\$30.26	\$42.34	\$2.39	\$87.78	\$17.50	\$38.13	\$42.34	\$2.39	\$100.35	\$12.57	14.3%
Oct.	554	\$12.80	\$14.46	\$39.96	\$1.83	\$69.05	\$17.50	\$17.91	\$37.73	\$1.83	\$74.96	\$5.91	8.6%
Nov.	646	\$12.80	\$16.86	\$46.60	\$2.13	\$78.39	\$17.50	\$20.89	\$43.99	\$2.13	\$84.51	\$6.11	7.8%
Dec.	661	\$12.80	\$17.25	\$47.68	\$2.18	\$79.92	\$17.50	\$21.37	\$45.01	\$2.18	\$86.06	\$6.15	7.7%
Total	8,504	\$153.60	\$273.93	\$568.64	\$28.06	\$1,024.23	\$210.00	\$342.29	\$547.61	\$28.06	\$1,127.97	\$103.73	10.1%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$393.43	\$448.17	\$54.74	13.9%
Non-summer	\$630.80	\$679.80	\$49.00	7.8%
Annual	\$1,024.23	\$1,127.97	\$103.73	10.1%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP NSH Rate DS 1
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,277	\$12.80	\$33.33	\$82.49	\$4.21	\$132.84	\$17.50	\$36.59	\$84.54	\$4.21	\$142.85	\$10.01	7.5%
Feb.	2,157	\$12.80	\$56.30	\$128.22	\$7.10	\$204.41	\$17.50	\$56.38	\$140.01	\$7.10	\$220.99	\$16.58	8.1%
March	1,469	\$12.80	\$38.34	\$92.47	\$4.85	\$148.46	\$17.50	\$40.91	\$96.64	\$4.85	\$159.90	\$11.44	7.7%
April	1,167	\$12.80	\$30.46	\$76.78	\$3.85	\$123.89	\$17.50	\$34.12	\$77.61	\$3.85	\$133.08	\$9.19	7.4%
May	804	\$12.80	\$20.98	\$57.92	\$2.65	\$94.36	\$17.50	\$25.95	\$54.73	\$2.65	\$100.84	\$6.48	6.9%
June	691	\$12.80	\$28.92	\$40.46	\$2.28	\$84.46	\$17.50	\$36.44	\$40.46	\$2.28	\$96.69	\$12.22	14.5%
July	825	\$12.80	\$34.53	\$48.31	\$2.72	\$98.36	\$17.50	\$43.51	\$48.31	\$2.72	\$112.04	\$13.68	13.9%
August	1,038	\$12.80	\$43.44	\$60.78	\$3.43	\$120.45	\$17.50	\$54.74	\$60.78	\$3.43	\$136.45	\$16.00	13.3%
Sept.	912	\$12.80	\$38.17	\$53.40	\$3.01	\$107.38	\$17.50	\$48.10	\$53.40	\$3.01	\$122.01	\$14.63	13.6%
Oct.	789	\$12.80	\$20.59	\$56.92	\$2.60	\$92.91	\$17.50	\$25.51	\$53.73	\$2.60	\$99.34	\$6.43	6.9%
Nov.	834	\$12.80	\$21.77	\$59.48	\$2.75	\$96.80	\$17.50	\$26.63	\$56.62	\$2.75	\$103.50	\$6.71	6.9%
Dec.	2,034	\$12.80	\$53.09	\$121.82	\$6.71	\$194.42	\$17.50	\$53.62	\$132.25	\$6.71	\$210.08	\$15.66	8.1%
Total	13,997	\$153.60	\$419.91	\$879.05	\$46.17	\$1,498.73	\$210.00	\$482.51	\$899.09	\$46.17	\$1,637.76	\$139.04	9.3%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$410.65	\$467.19	\$56.54	13.8%
Non-summer	\$1,088.08	\$1,170.57	\$82.49	7.6%
Annual	\$1,498.73	\$1,637.76	\$139.04	9.3%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP NSH Rate DS 1
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	73,400	\$12.80	\$1,915.74	\$3,829.79	\$230.62	\$5,988.95	\$17.50	\$1,658.64	\$4,630.24	\$230.62	\$6,537.00	\$548.05	9.2%
Feb.	69,400	\$12.80	\$1,811.34	\$3,621.96	\$218.50	\$5,664.60	\$17.50	\$1,568.68	\$4,378.13	\$218.50	\$6,182.81	\$518.21	9.1%
March	54,000	\$12.80	\$1,409.40	\$2,821.82	\$171.84	\$4,415.86	\$17.50	\$1,222.33	\$3,407.51	\$171.84	\$4,819.19	\$403.32	9.1%
April	68,600	\$12.80	\$1,790.46	\$3,580.39	\$216.08	\$5,599.73	\$17.50	\$1,550.69	\$4,327.71	\$216.08	\$6,111.97	\$512.24	9.1%
May	58,000	\$12.80	\$1,513.80	\$3,029.65	\$183.96	\$4,740.21	\$17.50	\$1,312.29	\$3,659.62	\$183.96	\$5,173.37	\$433.16	9.1%
June	64,400	\$12.80	\$2,695.14	\$3,771.07	\$203.35	\$6,682.36	\$17.50	\$3,396.46	\$3,771.07	\$203.35	\$7,388.38	\$706.02	10.6%
July	67,800	\$12.80	\$2,837.43	\$3,970.16	\$213.65	\$7,034.05	\$17.50	\$3,575.77	\$3,970.16	\$213.65	\$7,777.09	\$743.04	10.6%
August	52,000	\$12.80	\$2,176.20	\$3,044.96	\$165.78	\$5,399.74	\$17.50	\$2,742.48	\$3,044.96	\$165.78	\$5,970.72	\$570.98	10.6%
Sept.	66,200	\$12.80	\$2,770.47	\$3,876.47	\$208.81	\$6,868.55	\$17.50	\$3,491.39	\$3,876.47	\$208.81	\$7,594.17	\$725.62	10.6%
Oct.	57,600	\$12.80	\$1,503.36	\$3,008.87	\$182.75	\$4,707.78	\$17.50	\$1,303.30	\$3,634.41	\$182.75	\$5,137.96	\$430.18	9.1%
Nov.	57,200	\$12.80	\$1,492.92	\$2,988.08	\$181.54	\$4,675.34	\$17.50	\$1,294.30	\$3,609.20	\$181.54	\$5,102.54	\$427.20	9.1%
Dec.	60,600	\$12.80	\$1,581.66	\$3,164.74	\$191.84	\$4,951.04	\$17.50	\$1,370.77	\$3,823.49	\$191.84	\$5,403.60	\$452.56	9.1%
Total	749,200	\$153.60	\$23,497.92	\$40,707.98	\$2,368.72	\$66,728.21	\$210.00	\$24,487.08	\$46,132.99	\$2,368.72	\$73,198.79	\$6,470.58	9.7%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$25,984.70	\$28,730.36	\$2,745.66	10.6%
Non-summer	\$40,743.51	\$44,468.43	\$3,724.92	9.1%
Annual	\$66,728.21	\$73,198.79	\$6,470.58	9.7%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP SH Rate DS 1
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
Feb.	12	\$12.80	\$0.31	\$0.87	\$0.04	\$14.02	\$17.50	\$0.39	\$0.82	\$0.04	\$18.74	\$4.73	33.7%
March	163	\$12.80	\$4.25	\$11.76	\$0.54	\$29.35	\$17.50	\$5.27	\$11.10	\$0.54	\$34.41	\$5.06	17.2%
April	86	\$12.80	\$2.24	\$6.20	\$0.28	\$21.53	\$17.50	\$2.78	\$5.86	\$0.28	\$26.42	\$4.89	22.7%
May	42	\$12.80	\$1.10	\$3.03	\$0.14	\$17.06	\$17.50	\$1.36	\$2.86	\$0.14	\$21.86	\$4.79	28.1%
June	35	\$12.80	\$1.46	\$2.05	\$0.12	\$16.43	\$17.50	\$1.85	\$2.05	\$0.12	\$21.51	\$5.08	30.9%
July	17	\$12.80	\$0.71	\$1.00	\$0.06	\$14.56	\$17.50	\$0.90	\$1.00	\$0.06	\$19.45	\$4.89	33.5%
August	34	\$12.80	\$1.42	\$1.99	\$0.11	\$16.33	\$17.50	\$1.79	\$1.99	\$0.11	\$21.40	\$5.07	31.1%
Sept.	122	\$12.80	\$5.11	\$7.14	\$0.40	\$25.45	\$17.50	\$6.43	\$7.14	\$0.40	\$31.48	\$6.03	23.7%
Oct.	9	\$12.80	\$0.23	\$0.65	\$0.03	\$13.71	\$17.50	\$0.29	\$0.61	\$0.03	\$18.43	\$4.72	34.4%
Nov.	27	\$12.80	\$0.70	\$1.95	\$0.09	\$15.54	\$17.50	\$0.87	\$1.84	\$0.09	\$20.30	\$4.76	30.6%
Dec.	2	\$12.80	\$0.05	\$0.14	\$0.01	\$13.00	\$17.50	\$0.06	\$0.14	\$0.01	\$17.71	\$4.70	36.2%
Total	549	\$153.60	\$17.60	\$36.78	\$1.81	\$209.80	\$210.00	\$21.99	\$35.40	\$1.81	\$269.21	\$59.41	28.3%

%%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$72.77	\$93.84	\$21.07	28.9%
Non-summer	\$137.02	\$175.37	\$38.35	28.0%
Annual	\$209.80	\$269.21	\$59.41	28.3%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP SH Rate DS 1
 Customer: 80%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2,065	\$12.80	\$53.90	\$73.20	\$6.81	\$146.71	\$17.50	\$54.31	\$78.95	\$6.81	\$157.57	\$10.87	7.4%
Feb.	2,696	\$12.80	\$70.37	\$80.93	\$8.82	\$172.92	\$17.50	\$68.51	\$91.16	\$8.82	\$185.98	\$13.07	7.6%
March	2,476	\$12.80	\$64.62	\$78.24	\$8.12	\$163.78	\$17.50	\$63.56	\$86.90	\$8.12	\$176.08	\$12.30	7.5%
April	2,005	\$12.80	\$52.33	\$72.47	\$6.62	\$144.21	\$17.50	\$52.96	\$77.79	\$6.62	\$154.87	\$10.66	7.4%
May	1,194	\$12.80	\$31.16	\$62.53	\$3.94	\$110.44	\$17.50	\$34.73	\$62.10	\$3.94	\$118.27	\$7.83	7.1%
June	1,065	\$12.80	\$44.57	\$62.36	\$3.51	\$123.25	\$17.50	\$56.17	\$62.36	\$3.51	\$139.55	\$16.30	13.2%
July	931	\$12.80	\$38.96	\$54.52	\$3.07	\$109.35	\$17.50	\$49.10	\$54.52	\$3.07	\$124.19	\$14.84	13.6%
August	909	\$12.80	\$38.04	\$53.23	\$3.00	\$107.07	\$17.50	\$47.94	\$53.23	\$3.00	\$121.67	\$14.60	13.6%
Sept.	933	\$12.80	\$39.05	\$54.63	\$3.08	\$109.56	\$17.50	\$49.21	\$54.63	\$3.08	\$124.42	\$14.86	13.6%
Oct.	988	\$12.80	\$25.79	\$60.01	\$3.26	\$101.86	\$17.50	\$30.09	\$58.11	\$3.26	\$108.97	\$7.11	7.0%
Nov.	1,118	\$12.80	\$29.18	\$61.60	\$3.69	\$107.27	\$17.50	\$33.02	\$60.63	\$3.69	\$114.84	\$7.56	7.0%
Dec.	2,349	\$12.80	\$61.31	\$76.68	\$7.71	\$158.50	\$17.50	\$60.70	\$84.45	\$7.71	\$170.36	\$11.86	7.5%
Total	18,729	\$153.60	\$549.28	\$790.41	\$61.63	\$1,554.91	\$210.00	\$600.29	\$824.84	\$61.63	\$1,696.76	\$141.85	9.1%

%%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$449.23	\$509.82	\$60.60	13.5%
Non-summer	\$1,105.69	\$1,186.94	\$81.25	7.3%
Annual	\$1,554.91	\$1,696.76	\$141.85	9.1%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP SH Rate DS 1
 Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$12.80	\$0.00	\$0.00	\$0.00	\$12.80	\$17.50	\$0.00	\$0.00	\$0.00	\$17.50	\$4.70	36.7%
Feb.	12	\$12.80	\$0.31	\$0.87	\$0.04	\$14.02	\$17.50	\$0.39	\$0.82	\$0.04	\$18.74	\$4.73	33.7%
March	163	\$12.80	\$4.25	\$11.76	\$0.54	\$29.35	\$17.50	\$5.27	\$11.10	\$0.54	\$34.41	\$5.06	17.2%
April	86	\$12.80	\$2.24	\$6.20	\$0.28	\$21.53	\$17.50	\$2.78	\$5.86	\$0.28	\$26.42	\$4.89	22.7%
May	42	\$12.80	\$1.10	\$3.03	\$0.14	\$17.06	\$17.50	\$1.36	\$2.86	\$0.14	\$21.86	\$4.79	28.1%
June	35	\$12.80	\$1.46	\$2.05	\$0.12	\$16.43	\$17.50	\$1.85	\$2.05	\$0.12	\$21.51	\$5.08	30.9%
July	17	\$12.80	\$0.71	\$1.00	\$0.06	\$14.56	\$17.50	\$0.90	\$1.00	\$0.06	\$19.45	\$4.89	33.5%
August	34	\$12.80	\$1.42	\$1.99	\$0.11	\$16.33	\$17.50	\$1.79	\$1.99	\$0.11	\$21.40	\$5.07	31.1%
Sept.	122	\$12.80	\$5.11	\$7.14	\$0.40	\$25.45	\$17.50	\$6.43	\$7.14	\$0.40	\$31.48	\$6.03	23.7%
Oct.	9	\$12.80	\$0.23	\$0.65	\$0.03	\$13.71	\$17.50	\$0.29	\$0.61	\$0.03	\$18.43	\$4.72	34.4%
Nov.	27	\$12.80	\$0.70	\$1.95	\$0.09	\$15.54	\$17.50	\$0.87	\$1.84	\$0.09	\$20.30	\$4.76	30.6%
Dec.	2	\$12.80	\$0.05	\$0.14	\$0.01	\$13.00	\$17.50	\$0.06	\$0.14	\$0.01	\$17.71	\$4.70	36.2%
Total	549	\$153.60	\$17.60	\$36.78	\$1.81	\$209.80	\$210.00	\$21.99	\$35.40	\$1.81	\$269.21	\$59.41	28.3%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$72.77	\$93.84	\$21.07	28.9%
Non-summer	\$137.02	\$175.37	\$38.35	28.0%
Annual	\$209.80	\$269.21	\$59.41	28.3%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP SH Rate DS 1
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	613	\$12.80	\$16.00	\$44.22	\$2.02	\$75.04	\$17.50	\$19.82	\$41.74	\$2.02	\$81.08	\$6.04	8.1%
Feb.	656	\$12.80	\$17.12	\$47.32	\$2.16	\$79.41	\$17.50	\$21.21	\$44.67	\$2.16	\$85.54	\$6.14	7.7%
March	700	\$12.80	\$18.27	\$50.50	\$2.31	\$83.88	\$17.50	\$22.63	\$47.67	\$2.31	\$90.11	\$6.23	7.4%
April	325	\$12.80	\$8.48	\$23.44	\$1.07	\$45.80	\$17.50	\$10.51	\$22.13	\$1.07	\$51.21	\$5.41	11.8%
May	195	\$12.80	\$5.09	\$14.07	\$0.64	\$32.60	\$17.50	\$6.30	\$13.28	\$0.64	\$37.73	\$5.13	15.7%
June	251	\$12.80	\$10.50	\$14.70	\$0.83	\$38.83	\$17.50	\$13.24	\$14.70	\$0.83	\$46.26	\$7.43	19.1%
July	596	\$12.80	\$24.94	\$34.90	\$1.97	\$74.61	\$17.50	\$31.43	\$34.90	\$1.97	\$85.80	\$11.19	15.0%
August	908	\$12.80	\$38.00	\$53.17	\$3.00	\$106.97	\$17.50	\$47.89	\$53.17	\$3.00	\$121.55	\$14.59	13.6%
Sept.	1,263	\$12.80	\$52.86	\$73.96	\$4.17	\$143.78	\$17.50	\$66.61	\$73.96	\$4.17	\$162.24	\$18.45	12.8%
Oct.	266	\$12.80	\$6.94	\$19.19	\$0.88	\$39.81	\$17.50	\$8.60	\$18.11	\$0.88	\$45.09	\$5.28	13.3%
Nov.	203	\$12.80	\$5.30	\$14.64	\$0.67	\$33.41	\$17.50	\$6.56	\$13.82	\$0.67	\$38.56	\$5.14	15.4%
Dec.	610	\$12.80	\$15.92	\$44.00	\$2.01	\$74.74	\$17.50	\$19.72	\$41.54	\$2.01	\$80.77	\$6.04	8.1%
Total	6,586	\$153.60	\$219.43	\$434.11	\$21.73	\$828.87	\$210.00	\$274.52	\$419.70	\$21.73	\$925.95	\$97.08	11.7%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$364.19	\$415.85	\$51.67	14.2%
Non-summer	\$464.68	\$510.10	\$45.41	9.8%
Annual	\$828.87	\$925.95	\$97.08	11.7%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP SH Rate DS 1
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,854	\$12.80	\$48.39	\$70.62	\$6.12	\$137.93	\$17.50	\$49.57	\$74.87	\$6.12	\$148.06	\$10.13	7.3%
Feb.	1,433	\$12.80	\$37.40	\$65.46	\$4.73	\$120.39	\$17.50	\$40.10	\$66.72	\$4.73	\$129.05	\$8.66	7.2%
March	1,543	\$12.80	\$40.27	\$66.81	\$5.09	\$124.97	\$17.50	\$42.57	\$68.85	\$5.09	\$134.02	\$9.05	7.2%
April	856	\$12.80	\$22.34	\$58.40	\$2.82	\$96.36	\$17.50	\$27.12	\$55.56	\$2.82	\$103.01	\$6.65	6.9%
May	608	\$12.80	\$15.87	\$43.86	\$2.01	\$74.53	\$17.50	\$19.66	\$41.40	\$2.01	\$80.57	\$6.03	8.1%
June	490	\$12.80	\$20.51	\$28.69	\$1.62	\$63.62	\$17.50	\$25.84	\$28.69	\$1.62	\$73.65	\$10.04	15.8%
July	457	\$12.80	\$19.13	\$26.76	\$1.51	\$60.19	\$17.50	\$24.10	\$26.76	\$1.51	\$69.87	\$9.68	16.1%
August	481	\$12.80	\$20.13	\$28.17	\$1.59	\$62.68	\$17.50	\$25.37	\$28.17	\$1.59	\$72.62	\$9.94	15.9%
Sept.	566	\$12.80	\$23.69	\$33.14	\$1.87	\$71.50	\$17.50	\$29.85	\$33.14	\$1.87	\$82.36	\$10.86	15.2%
Oct.	398	\$12.80	\$10.39	\$28.71	\$1.31	\$53.21	\$17.50	\$12.87	\$27.10	\$1.31	\$58.78	\$5.57	10.5%
Nov.	990	\$12.80	\$25.84	\$60.04	\$3.27	\$101.94	\$17.50	\$30.14	\$58.15	\$3.27	\$109.06	\$7.12	7.0%
Dec.	1,409	\$12.80	\$36.77	\$65.17	\$4.65	\$119.39	\$17.50	\$39.56	\$66.26	\$4.65	\$127.97	\$8.58	7.2%
Total	11,085	\$153.60	\$320.72	\$575.82	\$36.58	\$1,086.73	\$210.00	\$366.75	\$575.69	\$36.58	\$1,189.02	\$102.29	9.4%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$257.99	\$298.51	\$40.51	15.7%
Non-summer	\$828.73	\$890.51	\$61.78	7.5%
Annual	\$1,086.73	\$1,189.02	\$102.29	9.4%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP SH Rate DS 1
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2,065	\$12.80	\$53.90	\$73.20	\$6.81	\$146.71	\$17.50	\$54.31	\$78.95	\$6.81	\$157.57	\$10.87	7.4%
Feb.	2,696	\$12.80	\$70.37	\$80.93	\$8.82	\$172.92	\$17.50	\$68.51	\$91.16	\$8.82	\$185.98	\$13.07	7.6%
March	2,476	\$12.80	\$64.62	\$78.24	\$8.12	\$163.78	\$17.50	\$63.56	\$86.90	\$8.12	\$176.08	\$12.30	7.5%
April	2,005	\$12.80	\$52.33	\$72.47	\$6.62	\$144.21	\$17.50	\$52.96	\$77.79	\$6.62	\$154.87	\$10.66	7.4%
May	1,194	\$12.80	\$31.16	\$62.53	\$3.94	\$110.44	\$17.50	\$34.73	\$62.10	\$3.94	\$118.27	\$7.83	7.1%
June	1,065	\$12.80	\$44.57	\$62.36	\$3.51	\$123.25	\$17.50	\$56.17	\$62.36	\$3.51	\$139.55	\$16.30	13.2%
July	931	\$12.80	\$38.96	\$54.52	\$3.07	\$109.35	\$17.50	\$49.10	\$54.52	\$3.07	\$124.19	\$14.84	13.6%
August	909	\$12.80	\$38.04	\$53.23	\$3.00	\$107.07	\$17.50	\$47.94	\$53.23	\$3.00	\$121.67	\$14.60	13.6%
Sept.	933	\$12.80	\$39.05	\$54.63	\$3.08	\$109.56	\$17.50	\$49.21	\$54.63	\$3.08	\$124.42	\$14.86	13.6%
Oct.	988	\$12.80	\$25.79	\$60.01	\$3.26	\$101.86	\$17.50	\$30.09	\$58.11	\$3.26	\$108.97	\$7.11	7.0%
Nov.	1,118	\$12.80	\$29.18	\$61.60	\$3.69	\$107.27	\$17.50	\$33.02	\$60.63	\$3.69	\$114.84	\$7.56	7.0%
Dec.	2,349	\$12.80	\$61.31	\$76.68	\$7.71	\$158.50	\$17.50	\$60.70	\$84.45	\$7.71	\$170.36	\$11.86	7.5%
Total	18,729	\$153.60	\$549.28	\$790.41	\$61.63	\$1,554.91	\$210.00	\$600.29	\$824.84	\$61.63	\$1,696.76	\$141.85	9.1%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$449.23	\$509.82	\$60.60	13.5%
Non-summer	\$1,105.69	\$1,186.94	\$81.25	7.3%
Annual	\$1,554.91	\$1,696.76	\$141.85	9.1%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP SH Rate DS 1
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	28,680	\$12.80	\$748.55	\$399.16	\$91.71	\$1,252.21	\$17.50	\$652.89	\$593.87	\$91.71	\$1,355.97	\$103.75	8.3%
Feb.	24,360	\$12.80	\$635.80	\$346.25	\$77.93	\$1,072.77	\$17.50	\$555.73	\$510.29	\$77.93	\$1,161.45	\$88.68	8.3%
March	113,760	\$12.80	\$2,969.14	\$1,441.13	\$352.09	\$4,775.15	\$17.50	\$2,566.33	\$2,239.91	\$352.09	\$5,175.84	\$400.68	8.4%
April	46,800	\$12.80	\$1,221.48	\$621.07	\$149.51	\$2,004.86	\$17.50	\$1,060.40	\$944.44	\$149.51	\$2,171.86	\$166.99	8.3%
May	46,080	\$12.80	\$1,202.69	\$612.25	\$147.22	\$1,974.96	\$17.50	\$1,044.21	\$930.51	\$147.22	\$2,139.44	\$164.48	8.3%
June	43,320	\$12.80	\$1,812.94	\$2,536.69	\$138.41	\$4,500.84	\$17.50	\$2,284.70	\$2,536.69	\$138.41	\$4,977.30	\$476.45	10.6%
July	35,040	\$12.80	\$1,466.42	\$2,051.84	\$112.00	\$3,643.06	\$17.50	\$1,848.01	\$2,051.84	\$112.00	\$4,029.34	\$386.29	10.6%
August	33,360	\$12.80	\$1,396.12	\$1,953.46	\$106.64	\$3,469.02	\$17.50	\$1,759.41	\$1,953.46	\$106.64	\$3,837.01	\$367.99	10.6%
Sept.	37,800	\$12.80	\$1,581.93	\$2,213.45	\$120.80	\$3,928.99	\$17.50	\$1,993.57	\$2,213.45	\$120.80	\$4,345.33	\$416.34	10.6%
Oct.	42,600	\$12.80	\$1,111.86	\$569.63	\$136.11	\$1,830.41	\$17.50	\$965.95	\$863.18	\$136.11	\$1,982.74	\$152.33	8.3%
Nov.	45,120	\$12.80	\$1,177.63	\$600.50	\$144.15	\$1,935.08	\$17.50	\$1,022.62	\$911.94	\$144.15	\$2,096.21	\$161.13	8.3%
Dec.	52,080	\$12.80	\$1,359.29	\$685.74	\$166.02	\$2,223.85	\$17.50	\$1,179.15	\$1,046.59	\$166.02	\$2,409.27	\$185.42	8.3%
Total	549,000	\$153.60	\$16,683.84	\$14,031.17	\$1,742.59	\$32,611.20	\$210.00	\$16,932.97	\$16,796.18	\$1,742.59	\$35,681.74	\$3,070.54	9.4%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$15,541.90	\$17,188.98	\$1,647.07	10.6%
Non-summer	\$17,069.30	\$18,492.76	\$1,423.47	8.3%
Annual	\$32,611.20	\$35,681.74	\$3,070.54	9.4%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, Renewable Energy Resources Charge and Power Smart Pricing (PSP) Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 2
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Feb.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
March	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
April	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
May	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
June	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
July	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
August	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Sept.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Oct.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Nov.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Dec.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Total	0	\$153.12	\$0.00	\$0.00	\$0.00	\$153.12	\$272.28	\$0.00	\$0.00	\$0.00	\$272.28	\$119.16	77.8%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$51.04	\$90.76	\$39.72	77.8%
Non-summer	\$102.08	\$181.52	\$79.44	77.8%
Annual	\$153.12	\$272.28	\$119.16	77.8%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 2
 Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Feb.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
March	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
April	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
May	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
June	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
July	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
August	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Sept.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Oct.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Nov.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Dec.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Total	0	\$153.12	\$0.00	\$0.00	\$0.00	\$153.12	\$272.28	\$0.00	\$0.00	\$0.00	\$272.28	\$119.16	77.8%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$51.04	\$90.76	\$39.72	77.8%
Non-summer	\$102.08	\$181.52	\$79.44	77.8%
Annual	\$153.12	\$272.28	\$119.16	77.8%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 2
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	164	\$12.76	\$2.39	\$14.01	\$0.54	\$29.70	\$22.69	\$3.57	\$10.76	\$0.54	\$37.56	\$7.86	26.5%
Feb.	138	\$12.76	\$2.01	\$11.79	\$0.46	\$27.02	\$22.69	\$3.01	\$9.05	\$0.46	\$35.20	\$8.19	30.3%
March	136	\$12.76	\$1.98	\$11.62	\$0.45	\$26.81	\$22.69	\$2.96	\$8.92	\$0.45	\$35.02	\$8.21	30.6%
April	138	\$12.76	\$2.01	\$11.79	\$0.46	\$27.02	\$22.69	\$3.01	\$9.05	\$0.46	\$35.20	\$8.19	30.3%
May	140	\$12.76	\$2.04	\$11.96	\$0.46	\$27.22	\$22.69	\$3.05	\$9.18	\$0.46	\$35.38	\$8.16	30.0%
June	135	\$12.76	\$3.45	\$10.84	\$0.45	\$27.49	\$22.69	\$5.26	\$10.84	\$0.45	\$39.23	\$11.74	42.7%
July	150	\$12.76	\$3.83	\$12.04	\$0.50	\$29.13	\$22.69	\$5.85	\$12.04	\$0.50	\$41.07	\$11.95	41.0%
August	140	\$12.76	\$3.58	\$11.24	\$0.46	\$28.03	\$22.69	\$5.46	\$11.24	\$0.46	\$39.85	\$11.81	42.1%
Sept.	141	\$12.76	\$3.60	\$11.32	\$0.47	\$28.14	\$22.69	\$5.50	\$11.32	\$0.47	\$39.97	\$11.82	42.0%
Oct.	157	\$12.76	\$2.29	\$13.42	\$0.52	\$28.98	\$22.69	\$3.42	\$10.30	\$0.52	\$36.93	\$7.95	27.4%
Nov.	147	\$12.76	\$2.14	\$12.56	\$0.49	\$27.95	\$22.69	\$3.20	\$9.64	\$0.49	\$36.02	\$8.07	28.9%
Dec.	140	\$12.76	\$2.04	\$11.96	\$0.46	\$27.22	\$22.69	\$3.05	\$9.18	\$0.46	\$35.38	\$8.16	30.0%
Total	1,726	\$153.12	\$31.35	\$144.55	\$5.70	\$334.71	\$272.28	\$47.33	\$121.51	\$5.70	\$446.82	\$112.11	33.5%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$112.79	\$160.12	\$47.32	42.0%
Non-summer	\$221.92	\$286.70	\$64.78	29.2%
Annual	\$334.71	\$446.82	\$112.11	33.5%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 2
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,206	\$12.76	\$17.56	\$103.05	\$3.98	\$137.35	\$22.69	\$26.27	\$79.10	\$3.98	\$132.04	-\$5.31	-3.9%
Feb.	699	\$12.76	\$10.18	\$59.73	\$2.31	\$84.97	\$22.69	\$15.23	\$45.85	\$2.31	\$86.07	\$1.10	1.3%
March	540	\$12.76	\$7.86	\$46.14	\$1.78	\$68.55	\$22.69	\$11.76	\$35.42	\$1.78	\$71.65	\$3.11	4.5%
April	380	\$12.76	\$5.53	\$32.47	\$1.25	\$52.02	\$22.69	\$8.28	\$24.92	\$1.25	\$57.15	\$5.13	9.9%
May	342	\$12.76	\$4.98	\$29.22	\$1.13	\$48.09	\$22.69	\$7.45	\$22.43	\$1.13	\$53.70	\$5.61	11.7%
June	379	\$12.76	\$9.68	\$30.42	\$1.25	\$54.11	\$22.69	\$14.77	\$30.42	\$1.25	\$69.13	\$15.02	27.8%
July	551	\$12.76	\$14.07	\$44.23	\$1.82	\$72.88	\$22.69	\$21.48	\$44.23	\$1.82	\$90.21	\$17.33	23.8%
August	1,206	\$12.76	\$30.80	\$96.80	\$3.98	\$144.34	\$22.69	\$47.00	\$96.80	\$3.98	\$170.48	\$26.13	18.1%
Sept.	1,634	\$12.76	\$41.73	\$131.16	\$5.39	\$191.04	\$22.69	\$63.69	\$131.16	\$5.39	\$222.92	\$31.88	16.7%
Oct.	806	\$12.76	\$11.74	\$68.87	\$2.66	\$96.03	\$22.69	\$17.56	\$52.86	\$2.66	\$95.77	-\$0.25	-0.3%
Nov.	822	\$12.76	\$11.97	\$70.24	\$2.71	\$97.68	\$22.69	\$17.91	\$53.91	\$2.71	\$97.22	-\$0.46	-0.5%
Dec.	773	\$12.76	\$11.25	\$66.05	\$2.55	\$92.62	\$22.69	\$16.84	\$50.70	\$2.55	\$92.78	\$0.16	0.2%
Total	9,338	\$153.12	\$177.36	\$778.38	\$30.82	\$1,139.67	\$272.28	\$268.24	\$667.80	\$30.82	\$1,239.13	\$99.46	8.7%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$462.37	\$552.75	\$90.37	19.5%
Non-summer	\$677.29	\$686.38	\$9.09	1.3%
Annual	\$1,139.67	\$1,239.13	\$99.46	8.7%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 2
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	4,284	\$12.76	\$62.38	\$297.67	\$13.89	\$386.69	\$22.69	\$68.92	\$280.97	\$13.89	\$386.47	-\$0.22	-0.1%
Feb.	5,498	\$12.76	\$80.05	\$365.06	\$17.76	\$475.63	\$22.69	\$82.39	\$360.60	\$17.76	\$483.44	\$7.81	1.6%
March	5,734	\$12.76	\$83.49	\$378.16	\$18.51	\$492.92	\$22.69	\$85.01	\$376.08	\$18.51	\$502.29	\$9.37	1.9%
April	4,104	\$12.76	\$59.75	\$287.68	\$13.31	\$373.51	\$22.69	\$66.92	\$269.17	\$13.31	\$372.09	-\$1.42	-0.4%
May	2,937	\$12.76	\$42.76	\$222.90	\$9.59	\$288.02	\$22.69	\$53.97	\$192.63	\$9.59	\$278.88	-\$9.14	-3.2%
June	2,400	\$12.76	\$61.30	\$161.72	\$7.88	\$243.66	\$22.69	\$93.54	\$192.64	\$7.88	\$316.75	\$73.09	30.0%
July	2,280	\$12.76	\$58.23	\$161.37	\$7.49	\$239.85	\$22.69	\$88.86	\$183.01	\$7.49	\$302.06	\$62.20	25.9%
August	2,464	\$12.76	\$62.93	\$161.92	\$8.08	\$245.69	\$22.69	\$96.04	\$197.78	\$8.08	\$324.58	\$78.90	32.1%
Sept.	2,353	\$12.76	\$60.10	\$161.58	\$7.73	\$242.17	\$22.69	\$91.71	\$188.87	\$7.73	\$310.99	\$68.83	28.4%
Oct.	2,421	\$12.76	\$35.25	\$194.26	\$7.94	\$250.22	\$22.69	\$48.24	\$158.79	\$7.94	\$237.66	-\$12.55	-5.0%
Nov.	2,910	\$12.76	\$42.37	\$221.41	\$9.50	\$286.04	\$22.69	\$53.67	\$190.86	\$9.50	\$276.72	-\$9.32	-3.3%
Dec.	4,825	\$12.76	\$70.25	\$327.70	\$15.61	\$426.33	\$22.69	\$74.92	\$316.46	\$15.61	\$429.68	\$3.36	0.8%
Total	42,210	\$153.12	\$718.85	\$2,941.43	\$137.29	\$3,950.70	\$272.28	\$904.19	\$2,907.84	\$137.29	\$4,221.60	\$270.90	6.9%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$971.36	\$1,254.38	\$283.02	29.1%
Non-summer	\$2,979.34	\$2,967.22	-\$12.12	-0.4%
Annual	\$3,950.70	\$4,221.60	\$270.90	6.9%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CILCO Rate DS 2
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	263,819	\$12.76	\$3,841.20	\$14,703.68	\$797.76	\$19,355.41	\$22.69	\$2,949.18	\$17,303.10	\$797.76	\$21,072.73	\$1,717.33	8.9%
Feb.	242,458	\$12.76	\$3,530.19	\$13,518.00	\$734.32	\$17,795.26	\$22.69	\$2,712.12	\$15,902.09	\$734.32	\$19,371.23	\$1,575.96	8.9%
March	267,893	\$12.76	\$3,900.52	\$14,929.82	\$809.86	\$19,652.96	\$22.69	\$2,994.40	\$17,570.30	\$809.86	\$21,397.25	\$1,744.29	8.9%
April	272,519	\$12.76	\$3,967.88	\$15,186.59	\$823.60	\$19,990.83	\$22.69	\$3,045.74	\$17,873.70	\$823.60	\$21,765.73	\$1,774.90	8.9%
May	260,079	\$12.76	\$3,786.75	\$14,496.09	\$786.65	\$19,082.25	\$22.69	\$2,907.68	\$17,057.80	\$786.65	\$20,774.83	\$1,692.58	8.9%
June	347,466	\$12.76	\$8,874.28	\$1,188.99	\$1,046.19	\$11,122.22	\$22.69	\$13,542.65	\$27,890.05	\$1,046.19	\$42,501.59	\$31,379.37	282.1%
July	360,533	\$12.76	\$9,208.01	\$1,227.89	\$1,085.00	\$11,533.66	\$22.69	\$14,051.94	\$28,938.90	\$1,085.00	\$44,098.54	\$32,564.88	282.3%
August	335,082	\$12.76	\$8,557.99	\$1,152.12	\$1,009.41	\$10,732.29	\$22.69	\$13,059.98	\$26,896.03	\$1,009.41	\$40,988.11	\$30,255.82	281.9%
Sept.	347,980	\$12.76	\$8,887.41	\$1,190.52	\$1,047.72	\$11,138.41	\$22.69	\$13,562.69	\$27,931.31	\$1,047.72	\$42,564.41	\$31,426.00	282.1%
Oct.	297,139	\$12.76	\$4,326.34	\$16,553.17	\$896.72	\$21,789.00	\$22.69	\$3,318.96	\$19,488.46	\$896.72	\$23,726.83	\$1,937.83	8.9%
Nov.	262,929	\$12.76	\$3,828.25	\$14,654.28	\$795.12	\$19,290.41	\$22.69	\$2,939.31	\$17,244.72	\$795.12	\$21,001.84	\$1,711.44	8.9%
Dec.	262,757	\$12.76	\$3,825.74	\$14,644.73	\$794.61	\$19,277.84	\$22.69	\$2,937.40	\$17,233.44	\$794.61	\$20,988.14	\$1,710.30	8.9%
Total	3,520,654	\$153.12	\$66,534.57	\$123,445.87	\$10,626.98	\$200,760.54	\$272.28	\$78,022.05	\$251,329.91	\$10,626.98	\$340,251.23	\$139,490.68	69.5%

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	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$44,526.58	\$170,152.65	\$125,626.07	282.1%
Non-summer	\$156,233.96	\$170,098.58	\$13,864.62	8.9%
Annual	\$200,760.54	\$340,251.23	\$139,490.68	69.5%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS DS 2 Rate DS 2
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Feb.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
March	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
April	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
May	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
June	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
July	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
August	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Sept.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Oct.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Nov.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Dec.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Total	0	\$153.12	\$0.00	\$0.00	\$0.00	\$153.12	\$272.28	\$0.00	\$0.00	\$0.00	\$272.28	\$119.16	77.8%

	Current Rates	Proposed Rates	Increase	% Increase	
Summer	\$51.04	\$90.76	\$39.72	77.8%	\$3.00
Non-summer	\$102.08	\$181.52	\$79.44	77.8%	
Annual	\$153.12	\$272.28	\$119.16	77.8%	

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS DS 2 Rate DS 2
 Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Feb.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
March	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
April	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
May	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
June	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
July	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
August	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Sept.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Oct.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Nov.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Dec.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Total	0	\$153.12	\$0.00	\$0.00	\$0.00	\$153.12	\$272.28	\$0.00	\$0.00	\$0.00	\$272.28	\$119.16	77.8%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$51.04	\$90.76	\$39.72	77.8%
Non-summer	\$102.08	\$181.52	\$79.44	77.8%
Annual	\$153.12	\$272.28	\$119.16	77.8%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS DS 2 Rate DS 2
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	163	\$12.76	\$2.34	\$16.03	\$0.54	\$31.67	\$22.69	\$3.10	\$12.83	\$0.54	\$39.15	\$7.49	23.6%
Feb.	152	\$12.76	\$2.18	\$14.95	\$0.50	\$30.39	\$22.69	\$2.89	\$11.96	\$0.50	\$38.04	\$7.65	25.2%
March	138	\$12.76	\$1.98	\$13.57	\$0.46	\$28.77	\$22.69	\$2.62	\$10.86	\$0.46	\$36.63	\$7.86	27.3%
April	136	\$12.76	\$1.95	\$13.37	\$0.45	\$28.53	\$22.69	\$2.58	\$10.70	\$0.45	\$36.42	\$7.89	27.7%
May	123	\$12.76	\$1.77	\$12.09	\$0.41	\$27.03	\$22.69	\$2.34	\$9.68	\$0.41	\$35.11	\$8.09	29.9%
June	113	\$12.76	\$3.06	\$9.61	\$0.37	\$25.81	\$22.69	\$3.94	\$9.39	\$0.37	\$36.39	\$10.58	41.0%
July	87	\$12.76	\$2.36	\$7.40	\$0.29	\$22.81	\$22.69	\$3.03	\$7.23	\$0.29	\$33.24	\$10.43	45.7%
August	69	\$12.76	\$1.87	\$5.87	\$0.23	\$20.73	\$22.69	\$2.41	\$5.73	\$0.23	\$31.05	\$10.33	49.8%
Sept.	83	\$12.76	\$2.25	\$7.06	\$0.27	\$22.34	\$22.69	\$2.89	\$6.89	\$0.27	\$32.75	\$10.41	46.6%
Oct.	87	\$12.76	\$1.25	\$8.55	\$0.29	\$22.85	\$22.69	\$1.65	\$6.85	\$0.29	\$31.48	\$8.63	37.7%
Nov.	99	\$12.76	\$1.42	\$9.73	\$0.33	\$24.24	\$22.69	\$1.88	\$7.79	\$0.33	\$32.69	\$8.45	34.8%
Dec.	131	\$12.76	\$1.88	\$12.88	\$0.43	\$27.95	\$22.69	\$2.49	\$10.31	\$0.43	\$35.92	\$7.97	28.5%
Total	1,381	\$153.12	\$24.31	\$131.13	\$4.56	\$313.12	\$272.28	\$31.81	\$110.22	\$4.56	\$418.87	\$105.75	33.8%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$91.69	\$133.43	\$41.74	45.5%
Non-summer	\$221.43	\$285.44	\$64.01	28.9%
Annual	\$313.12	\$418.87	\$105.75	33.8%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS DS 2 Rate DS 2

Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	986	\$12.76	\$14.16	\$96.95	\$3.25	\$127.12	\$22.69	\$18.73	\$77.60	\$3.25	\$122.26	-\$4.86	-3.8%
Feb.	747	\$12.76	\$10.73	\$73.45	\$2.47	\$99.40	\$22.69	\$14.19	\$58.79	\$2.47	\$98.13	-\$1.27	-1.3%
March	605	\$12.76	\$8.69	\$59.49	\$2.00	\$82.93	\$22.69	\$11.49	\$47.61	\$2.00	\$83.79	\$0.86	1.0%
April	660	\$12.76	\$9.48	\$64.90	\$2.18	\$89.31	\$22.69	\$12.53	\$51.94	\$2.18	\$89.34	\$0.03	0.0%
May	630	\$12.76	\$9.05	\$61.95	\$2.08	\$85.83	\$22.69	\$11.96	\$49.58	\$2.08	\$86.31	\$0.48	0.6%
June	679	\$12.76	\$18.39	\$57.77	\$2.24	\$91.17	\$22.69	\$23.67	\$56.40	\$2.24	\$105.00	\$13.83	15.2%
July	845	\$12.76	\$22.89	\$71.90	\$2.79	\$110.34	\$22.69	\$29.46	\$70.19	\$2.79	\$125.13	\$14.79	13.4%
August	738	\$12.76	\$19.99	\$62.79	\$2.44	\$97.98	\$22.69	\$25.73	\$61.30	\$2.44	\$112.16	\$14.17	14.5%
Sept.	746	\$12.76	\$20.21	\$63.47	\$2.46	\$98.91	\$22.69	\$26.01	\$61.97	\$2.46	\$113.13	\$14.22	14.4%
Oct.	656	\$12.76	\$9.42	\$64.50	\$2.16	\$88.85	\$22.69	\$12.46	\$51.63	\$2.16	\$88.94	\$0.09	0.1%
Nov.	721	\$12.76	\$10.35	\$70.89	\$2.38	\$96.39	\$22.69	\$13.69	\$56.74	\$2.38	\$95.50	-\$0.88	-0.9%
Dec.	826	\$12.76	\$11.86	\$81.22	\$2.73	\$108.57	\$22.69	\$15.69	\$65.00	\$2.73	\$106.11	-\$2.46	-2.3%
Total	8,839	\$153.12	\$165.22	\$829.29	\$29.17	\$1,176.80	\$272.28	\$215.60	\$708.75	\$29.17	\$1,225.80	\$49.00	4.2%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$398.39	\$455.41	\$57.02	14.3%
Non-summer	\$778.40	\$770.38	-\$8.02	-1.0%
Annual	\$1,176.80	\$1,225.80	\$49.00	4.2%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS DS 2 Rate DS 2
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	2,904	\$12.76	\$41.70	\$240.22	\$9.48	\$304.16	\$22.69	\$46.37	\$210.74	\$9.48	\$289.28	-\$14.88	-4.9%
Feb.	2,456	\$12.76	\$35.27	\$218.63	\$8.05	\$274.71	\$22.69	\$42.21	\$184.30	\$8.05	\$257.26	-\$17.45	-6.4%
March	2,518	\$12.76	\$36.16	\$221.61	\$8.25	\$278.79	\$22.69	\$42.79	\$187.96	\$8.25	\$261.69	-\$17.10	-6.1%
April	2,360	\$12.76	\$33.89	\$214.00	\$7.75	\$268.40	\$22.69	\$41.32	\$178.64	\$7.75	\$250.40	-\$18.00	-6.7%
May	2,310	\$12.76	\$33.17	\$211.59	\$7.59	\$265.11	\$22.69	\$40.86	\$175.69	\$7.59	\$246.82	-\$18.29	-6.9%
June	4,411	\$12.76	\$119.49	\$364.54	\$14.29	\$511.09	\$22.69	\$153.77	\$366.41	\$14.29	\$557.16	\$46.07	9.0%
July	5,709	\$12.76	\$154.66	\$469.18	\$18.43	\$655.03	\$22.69	\$199.02	\$474.23	\$18.43	\$714.37	\$59.34	9.1%
August	4,404	\$12.76	\$119.30	\$363.98	\$14.27	\$510.31	\$22.69	\$153.53	\$365.83	\$14.27	\$556.31	\$46.00	9.0%
Sept.	3,988	\$12.76	\$108.03	\$330.44	\$12.94	\$464.18	\$22.69	\$139.03	\$331.27	\$12.94	\$505.93	\$41.75	9.0%
Oct.	2,939	\$12.76	\$42.20	\$241.90	\$9.60	\$306.46	\$22.69	\$46.69	\$212.80	\$9.60	\$291.78	-\$14.68	-4.8%
Nov.	2,509	\$12.76	\$36.03	\$221.18	\$8.22	\$278.19	\$22.69	\$42.71	\$187.43	\$8.22	\$261.05	-\$17.15	-6.2%
Dec.	2,811	\$12.76	\$40.37	\$235.73	\$9.19	\$298.05	\$22.69	\$45.51	\$205.25	\$9.19	\$282.63	-\$15.41	-5.2%
Total	39,319	\$153.12	\$800.28	\$3,333.01	\$128.07	\$4,414.48	\$272.28	\$993.81	\$3,080.53	\$128.07	\$4,474.69	\$60.21	1.4%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$2,140.61	\$2,333.78	\$193.17	9.0%
Non-summer	\$2,273.87	\$2,140.91	-\$132.96	-5.8%
Annual	\$4,414.48	\$4,474.69	\$60.21	1.4%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: CIPS DS 2 Rate DS 2
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	173,794	\$12.76	\$2,495.68	\$8,474.89	\$530.39	\$11,513.72	\$22.69	\$1,631.68	\$10,294.44	\$530.39	\$12,479.20	\$965.48	8.4%
Feb.	223,995	\$12.76	\$3,216.57	\$10,893.93	\$679.49	\$14,802.74	\$22.69	\$2,097.39	\$13,256.65	\$679.49	\$16,056.22	\$1,253.48	8.5%
March	288,614	\$12.76	\$4,144.50	\$14,007.72	\$871.40	\$19,036.38	\$22.69	\$2,696.85	\$17,069.63	\$871.40	\$20,660.57	\$1,624.18	8.5%
April	266,690	\$12.76	\$3,829.67	\$12,951.27	\$806.29	\$17,599.99	\$22.69	\$2,493.46	\$15,775.96	\$806.29	\$19,098.40	\$1,498.41	8.5%
May	268,573	\$12.76	\$3,856.71	\$13,042.01	\$811.88	\$17,723.36	\$22.69	\$2,510.93	\$15,887.07	\$811.88	\$19,232.57	\$1,509.21	8.5%
June	337,597	\$12.76	\$9,145.50	\$27,225.00	\$1,016.88	\$37,400.14	\$22.69	\$11,768.98	\$28,043.17	\$1,016.88	\$40,851.72	\$3,451.58	9.2%
July	339,568	\$12.76	\$9,198.90	\$27,383.89	\$1,022.74	\$37,618.29	\$22.69	\$11,837.69	\$28,206.90	\$1,022.74	\$41,090.01	\$3,471.72	9.2%
August	330,464	\$12.76	\$8,952.27	\$26,649.96	\$995.70	\$36,610.68	\$22.69	\$11,520.31	\$27,450.65	\$995.70	\$39,989.35	\$3,378.67	9.2%
Sept.	359,303	\$12.76	\$9,733.52	\$28,974.87	\$1,081.35	\$39,802.50	\$22.69	\$12,525.67	\$29,846.22	\$1,081.35	\$43,475.93	\$3,673.43	9.2%
Oct.	290,895	\$12.76	\$4,177.25	\$14,117.64	\$878.18	\$19,185.83	\$22.69	\$2,718.01	\$17,204.22	\$878.18	\$20,823.10	\$1,637.27	8.5%
Nov.	284,493	\$12.76	\$4,085.32	\$13,809.14	\$859.16	\$18,766.39	\$22.69	\$2,658.62	\$16,826.46	\$859.16	\$20,366.93	\$1,600.54	8.5%
Dec.	312,698	\$12.76	\$4,490.34	\$15,168.26	\$942.93	\$20,614.29	\$22.69	\$2,920.27	\$18,490.75	\$942.93	\$22,376.64	\$1,762.35	8.5%
Total	3,476,684	\$153.12	\$67,326.23	\$212,698.58	\$10,496.39	\$290,674.31	\$272.28	\$67,379.85	\$238,352.12	\$10,496.39	\$316,500.63	\$25,826.32	8.9%

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	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$151,431.61	\$165,407.02	\$13,975.40	9.2%
Non-summer	\$139,242.70	\$151,093.62	\$11,850.91	8.5%
Annual	\$290,674.31	\$316,500.63	\$25,826.32	8.9%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP DS 2 Rate DS 2
 Customer: 1%

Summary

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Feb.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
March	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
April	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	0.05050	\$0.00	\$22.74	\$9.98	78.2%
May	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	0.02880	\$0.00	\$22.72	\$9.96	78.0%
June	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	0.01750	\$0.00	\$22.71	\$9.95	78.0%
July	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	0.00000	\$0.00	\$22.69	\$9.93	77.8%
August	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Sept.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Oct.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Nov.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Dec.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Total	0	\$153.12	\$0.00	\$0.00	\$0.00	\$153.12	\$272.28	\$0.00	\$0.10	\$0.00	\$272.38	\$119.26	77.9%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$51.04	\$90.78	\$39.74	77.9%
Non-summer	\$102.08	\$181.60	\$79.52	77.9%
Annual	\$153.12	\$272.38	\$119.26	77.9%

Notes:

- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP DS 2 Rate DS 2
 Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Feb.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
March	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
April	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
May	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
June	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
July	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
August	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Sept.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Oct.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Nov.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Dec.	0	\$12.76	\$0.00	\$0.00	\$0.00	\$12.76	\$22.69	\$0.00	\$0.00	\$0.00	\$22.69	\$9.93	77.8%
Total	0	\$153.12	\$0.00	\$0.00	\$0.00	\$153.12	\$272.28	\$0.00	\$0.00	\$0.00	\$272.28	\$119.16	77.8%

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$51.04	\$90.76	\$39.72	77.8%
Non-summer	\$102.08	\$181.52	\$79.44	77.8%
Annual	\$153.12	\$272.28	\$119.16	77.8%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP DS 2 Rate DS 2
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	156	\$12.76	\$3.39	\$15.27	\$0.51	\$31.94	\$22.69	\$4.49	\$12.13	\$0.51	\$39.83	\$7.89	24.7%
Feb.	484	\$12.76	\$10.53	\$47.37	\$1.60	\$72.26	\$22.69	\$13.94	\$37.64	\$1.60	\$75.87	\$3.61	5.0%
March	322	\$12.76	\$7.00	\$31.52	\$1.06	\$52.34	\$22.69	\$9.27	\$25.04	\$1.06	\$58.07	\$5.72	10.9%
April	95	\$12.76	\$2.07	\$9.30	\$0.31	\$24.44	\$22.69	\$2.74	\$7.39	\$0.31	\$33.13	\$8.69	35.6%
May	153	\$12.76	\$3.33	\$14.98	\$0.50	\$31.57	\$22.69	\$4.41	\$11.90	\$0.50	\$39.50	\$7.93	25.1%
June	161	\$12.76	\$6.01	\$13.25	\$0.53	\$32.56	\$22.69	\$8.13	\$13.25	\$0.53	\$44.61	\$12.05	37.0%
July	240	\$12.76	\$8.97	\$19.76	\$0.79	\$42.28	\$22.69	\$12.12	\$19.76	\$0.79	\$55.36	\$13.08	30.9%
August	260	\$12.76	\$9.71	\$21.41	\$0.86	\$44.74	\$22.69	\$13.13	\$21.41	\$0.86	\$58.08	\$13.35	29.8%
Sept.	122	\$12.76	\$4.56	\$10.04	\$0.40	\$27.76	\$22.69	\$6.16	\$10.04	\$0.40	\$39.30	\$11.53	41.5%
Oct.	58	\$12.76	\$1.26	\$5.68	\$0.19	\$19.89	\$22.69	\$1.67	\$4.51	\$0.19	\$29.06	\$9.17	46.1%
Nov.	64	\$12.76	\$1.39	\$6.26	\$0.21	\$20.63	\$22.69	\$1.84	\$4.98	\$0.21	\$29.72	\$9.09	44.1%
Dec.	55	\$12.76	\$1.20	\$5.38	\$0.18	\$19.52	\$22.69	\$1.58	\$4.28	\$0.18	\$28.73	\$9.21	47.2%
Total	2,170	\$153.12	\$59.42	\$200.22	\$7.16	\$419.92	\$272.28	\$79.49	\$172.32	\$7.16	\$531.25	\$111.33	26.5%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$147.34	\$197.35	\$50.01	33.9%
Non-summer	\$272.58	\$333.91	\$61.33	22.5%
Annual	\$419.92	\$531.25	\$111.33	26.5%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP DS 2 Rate DS 2
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	806	\$12.76	\$17.53	\$78.89	\$2.66	\$111.84	\$22.69	\$23.21	\$62.68	\$2.66	\$111.24	-\$0.60	-0.5%
Feb.	766	\$12.76	\$16.66	\$74.97	\$2.53	\$106.92	\$22.69	\$22.06	\$59.57	\$2.53	\$106.85	-\$0.07	-0.1%
March	890	\$12.76	\$19.36	\$87.11	\$2.94	\$122.17	\$22.69	\$25.63	\$69.21	\$2.94	\$120.47	-\$1.69	-1.4%
April	895	\$12.76	\$19.47	\$87.60	\$2.95	\$122.78	\$22.69	\$25.78	\$69.60	\$2.95	\$121.02	-\$1.76	-1.4%
May	924	\$12.76	\$20.10	\$90.44	\$3.05	\$126.34	\$22.69	\$26.61	\$71.86	\$3.05	\$124.21	-\$2.14	-1.7%
June	910	\$12.76	\$34.00	\$74.92	\$3.00	\$124.68	\$22.69	\$45.96	\$74.92	\$3.00	\$146.57	\$21.89	17.6%
July	900	\$12.76	\$33.62	\$74.09	\$2.97	\$123.45	\$22.69	\$45.45	\$74.09	\$2.97	\$145.20	\$21.76	17.6%
August	778	\$12.76	\$29.07	\$64.05	\$2.57	\$108.44	\$22.69	\$39.29	\$64.05	\$2.57	\$128.60	\$20.15	18.6%
Sept.	1,040	\$12.76	\$38.85	\$85.62	\$3.43	\$140.67	\$22.69	\$52.52	\$85.62	\$3.43	\$164.26	\$23.60	16.8%
Oct.	975	\$12.76	\$21.21	\$95.43	\$3.22	\$132.61	\$22.69	\$28.08	\$75.82	\$3.22	\$129.81	-\$2.80	-2.1%
Nov.	922	\$12.76	\$20.05	\$90.24	\$3.04	\$126.10	\$22.69	\$26.55	\$71.70	\$3.04	\$123.99	-\$2.11	-1.7%
Dec.	870	\$12.76	\$18.92	\$85.15	\$2.87	\$119.71	\$22.69	\$25.06	\$67.66	\$2.87	\$118.27	-\$1.43	-1.2%
Total	10,676	\$153.12	\$288.84	\$988.52	\$35.23	\$1,465.71	\$272.28	\$386.20	\$846.78	\$35.23	\$1,540.49	\$74.79	5.1%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$497.24	\$584.63	\$87.39	17.6%
Non-summer	\$968.47	\$955.86	-\$12.61	-1.3%
Annual	\$1,465.71	\$1,540.49	\$74.79	5.1%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP DS 2 Rate DS 2
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	3,850	\$12.76	\$83.74	\$287.49	\$12.50	\$396.49	\$22.69	\$89.98	\$267.79	\$12.50	\$392.95	-\$3.54	-0.9%
Feb.	4,568	\$12.76	\$99.35	\$323.09	\$14.79	\$450.00	\$22.69	\$102.54	\$311.35	\$14.79	\$451.37	\$1.38	0.3%
March	3,560	\$12.76	\$77.43	\$273.11	\$11.58	\$374.88	\$22.69	\$84.90	\$250.19	\$11.58	\$369.36	-\$5.52	-1.5%
April	3,186	\$12.76	\$69.30	\$254.56	\$10.38	\$347.00	\$22.69	\$78.36	\$227.50	\$10.38	\$338.93	-\$8.08	-2.3%
May	2,374	\$12.76	\$51.63	\$214.30	\$7.79	\$286.49	\$22.69	\$64.15	\$178.23	\$7.79	\$272.86	-\$13.63	-4.8%
June	3,980	\$12.76	\$148.69	\$327.66	\$12.92	\$502.03	\$22.69	\$200.99	\$327.66	\$12.92	\$564.26	\$62.23	12.4%
July	4,711	\$12.76	\$176.00	\$387.84	\$15.25	\$591.85	\$22.69	\$237.91	\$387.84	\$15.25	\$663.69	\$71.83	12.1%
August	3,763	\$12.76	\$140.59	\$309.80	\$12.22	\$475.37	\$22.69	\$190.03	\$309.80	\$12.22	\$534.74	\$59.38	12.5%
Sept.	3,370	\$12.76	\$125.90	\$277.44	\$10.97	\$427.08	\$22.69	\$170.19	\$277.44	\$10.97	\$481.29	\$54.21	12.7%
Oct.	2,560	\$12.76	\$55.68	\$223.52	\$8.39	\$300.35	\$22.69	\$67.40	\$189.51	\$8.39	\$287.99	-\$12.36	-4.1%
Nov.	3,225	\$12.76	\$70.14	\$256.50	\$10.51	\$349.91	\$22.69	\$79.04	\$229.86	\$10.51	\$342.10	-\$7.81	-2.2%
Dec.	3,696	\$12.76	\$80.39	\$279.85	\$12.01	\$385.01	\$22.69	\$87.28	\$258.44	\$12.01	\$380.42	-\$4.59	-1.2%
Total	42,843	\$153.12	\$1,178.85	\$3,415.17	\$139.31	\$4,886.45	\$272.28	\$1,452.74	\$3,215.61	\$139.31	\$5,079.95	\$193.50	4.0%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$1,996.33	\$2,243.97	\$247.65	12.4%
Non-summer	\$2,890.13	\$2,835.97	-\$54.15	-1.9%
Annual	\$4,886.45	\$5,079.95	\$193.50	4.0%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
 - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Utility: IP DS 2 Rate DS 2
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	605,400	\$12.76	\$13,167.45	\$30,116.55	\$1,800.66	\$45,097.42	\$22.69	\$10,617.10	\$36,768.04	\$1,800.66	\$49,208.49	\$4,111.07	9.1%
Feb.	547,800	\$12.76	\$11,914.65	\$27,260.34	\$1,635.93	\$40,823.68	\$22.69	\$9,609.10	\$33,273.04	\$1,635.93	\$44,540.76	\$3,717.08	9.1%
March	579,600	\$12.76	\$12,606.30	\$28,837.21	\$1,726.88	\$43,183.14	\$22.69	\$10,165.60	\$35,202.57	\$1,726.88	\$47,117.74	\$3,934.59	9.1%
April	573,600	\$12.76	\$12,475.80	\$28,539.68	\$1,709.72	\$42,737.96	\$22.69	\$10,060.60	\$34,838.51	\$1,709.72	\$46,631.51	\$3,893.55	9.1%
May	570,000	\$12.76	\$12,397.50	\$28,361.17	\$1,699.42	\$42,470.85	\$22.69	\$9,997.60	\$34,620.07	\$1,699.42	\$46,339.78	\$3,868.93	9.1%
June	672,000	\$12.76	\$25,105.92	\$55,323.74	\$1,991.14	\$82,433.56	\$22.69	\$33,936.00	\$55,323.74	\$1,991.14	\$91,273.57	\$8,840.01	10.7%
July	652,800	\$12.76	\$24,388.61	\$53,743.07	\$1,936.23	\$80,080.66	\$22.69	\$32,966.40	\$53,743.07	\$1,936.23	\$88,668.38	\$8,587.72	10.7%
August	651,000	\$12.76	\$24,321.36	\$53,594.88	\$1,931.08	\$79,860.08	\$22.69	\$32,875.50	\$53,594.88	\$1,931.08	\$88,424.15	\$8,564.07	10.7%
Sept.	681,000	\$12.76	\$25,442.16	\$56,064.69	\$2,016.88	\$83,536.49	\$22.69	\$34,390.50	\$56,064.69	\$2,016.88	\$92,494.76	\$8,958.27	10.7%
Oct.	609,000	\$12.76	\$13,245.75	\$30,295.06	\$1,810.96	\$45,364.53	\$22.69	\$10,680.10	\$36,986.47	\$1,810.96	\$49,500.22	\$4,135.69	9.1%
Nov.	592,200	\$12.76	\$12,880.35	\$29,462.00	\$1,762.91	\$44,118.02	\$22.69	\$10,386.10	\$35,967.10	\$1,762.91	\$48,138.80	\$4,020.78	9.1%
Dec.	639,000	\$12.76	\$13,898.25	\$31,782.67	\$1,896.76	\$47,590.44	\$22.69	\$11,205.10	\$38,806.78	\$1,896.76	\$51,931.33	\$4,340.89	9.1%
Total	7,373,400	\$153.12	\$201,844.10	\$453,381.06	\$21,918.56	\$677,296.84	\$272.28	\$216,889.70	\$505,188.95	\$21,918.56	\$744,269.50	\$66,972.66	9.9%

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	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$325,910.79	\$360,860.86	\$34,950.07	10.7%
Non-summer	\$351,386.05	\$383,408.63	\$32,022.58	9.1%
Annual	\$677,296.84	\$744,269.50	\$66,972.66	9.9%

- Notes:
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
 - (2) Delivery Charge includes: Delivery Charge and Distribution Tax
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 - (4) State Tax Additions includes: State Tax Additions Charge
 - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase