

Estimated Rider AMP Recovery Amounts

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
				= (C) x (D)						= sum (E through J)			
Line #	Year	Quarter	Net AP (1)	Quarterly Pre-tax Return % (2)	Quarterly Pre-tax Return \$	AMP Quarterly Depreciation (3)	Retired Meter Depreciation (4)	Amortization of Workshop Costs (5)	Amortization of Meter Reg Asset (6)	Customer Applications & Public Information O&M (7)	Quarterly Totals	Year	Annual Totals
1	2010	1											
2		2	\$44,281,117	2.87%	\$1,271,095	\$1,492,950	(\$90,953)	\$68,384	\$150,007	\$4,235,594	\$7,127,077		
3		3	\$44,885,140	2.87%	\$1,288,434	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$2,850,073	\$5,809,994		
4		4	\$43,184,866	2.87%	\$1,239,627	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$1,524,073	\$4,435,187	2010	\$17,372,258
5	2011	1	\$41,101,983	2.87%	\$1,179,838	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$2,032,073	\$4,883,398		
6		2	\$39,019,100	2.87%	\$1,120,048	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$250,907	\$3,042,442		
7		3	\$36,997,507	2.87%	\$1,062,018	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$250,907	\$2,984,412		
8		4	\$34,975,914	2.87%	\$1,003,988	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$250,907	\$2,926,382	2011	\$13,836,635
9	2012	1	\$32,992,476	2.87%	\$947,053	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$250,907	\$2,869,447		
10		2	\$31,009,038	2.87%	\$890,118	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$250,907	\$2,812,513		
11		3	\$29,075,810	2.87%	\$834,625	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$250,907	\$2,757,019		
12		4	\$27,142,583	2.87%	\$779,131	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$250,907	\$2,701,525	2012	\$11,140,504

- (1) Page 2, Column K, Lines 84 through 95.
- (2) Page 6, Pre Tax Return (PTR) multiplied by 25% for quarterly rate.
- (3) Page 2, Column G, Lines 84 through 95.
- (4) Page 4, Column H.
- (5) Page 7, Column D.
- (6) Page 4, Column G.
- (7) Page 7, Column E and F.

OFFICIAL FILE

I.C.C. DOCKET NO. 09-0263
Exhibit No. 15.1-5.2

Witness [Signature]
Date 2/20/09 Reporter [Signature]

(A) Line	(B) Year	(C) Quarter	(D) Quarterly Investment	(E) CWP Balance	(F) Plant In-Service Balance	(G) Quarterly Book Depreciation (1)	(H) Accumulated Book Depreciation	(I) Quarterly Tax Depreciation (2)	(J) Accumulated Deferred Income Taxes (3)	(K) Net AP
1	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		2	\$60,500	\$60,500	\$60,500	\$756	\$756	\$1,134	\$150	\$59,583
3		3	\$142,623	\$203,123	\$203,123	\$2,542	\$3,298	\$3,012	\$855	\$199,370
4		4	\$8,190,710	\$8,394,033	\$8,394,033	\$104,925	\$108,223	\$157,388	\$21,507	\$8,264,303
5	2010	1	\$13,373,898	\$21,767,931	\$21,767,931	\$272,088	\$380,322	\$408,149	\$75,580	\$21,312,029
6		2	\$1,588,809	\$23,356,740	\$23,356,740	\$291,959	\$672,282	\$810,479	\$281,665	\$22,402,783
7		3		\$23,356,740	\$23,356,740	\$291,959	\$964,241	\$810,479	\$487,751	\$21,904,748
8		4		\$23,356,740	\$23,356,740	\$291,959	\$1,256,200	\$810,479	\$693,835	\$21,408,703
9	2011	1		\$23,356,740	\$23,356,740	\$291,959	\$1,548,159	\$810,479	\$896,929	\$20,890,650
10		2		\$23,356,740	\$23,356,740	\$291,959	\$1,840,119	\$898,440	\$1,057,503	\$20,458,118
11		3		\$23,356,740	\$23,356,740	\$291,959	\$2,132,078	\$988,440	\$1,215,095	\$20,009,577
12		4		\$23,356,740	\$23,356,740	\$291,959	\$2,424,037	\$988,440	\$1,372,068	\$19,560,037
13	2012	1		\$23,356,740	\$23,356,740	\$291,959	\$2,715,996	\$988,440	\$1,530,247	\$19,110,496
14		2		\$23,356,740	\$23,356,740	\$291,959	\$3,007,956	\$988,440	\$1,646,760	\$18,702,034
15		3		\$23,356,740	\$23,356,740	\$291,959	\$3,299,915	\$988,440	\$1,763,254	\$18,293,571
16		4		\$23,356,740	\$23,356,740	\$291,959	\$3,591,874	\$988,440	\$1,879,757	\$17,885,108

IT (Software)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
17	2009	1	\$548,075	\$548,075	\$0	\$0	\$0	\$0	\$548,075
18		2	\$2,395,113	\$2,944,188	\$0	\$0	\$0	\$0	\$2,944,188
19		3	\$4,286,939	\$7,241,026	\$0	\$0	\$0	\$0	\$7,241,026
20		4	\$8,773,299	\$16,014,315	\$800,718	\$800,718	\$987,597	-\$52,988	\$15,295,587
21	2010	1	\$2,316,728	\$18,331,043	\$18,331,043	\$171,652	\$171,652	-\$113,541	\$18,372,416
22		2	\$431,160	\$18,762,233	\$18,762,233	\$938,112	\$2,655,290	-\$78,916	\$16,282,574
23		3		\$18,762,233	\$18,762,233	\$938,112	\$3,593,491	-\$78,916	\$15,406,543
24		4		\$18,762,233	\$18,762,233	\$938,112	\$4,531,603	-\$16,363	\$14,219,925
25	2011	1		\$18,762,233	\$18,762,233	\$938,112	\$5,469,716	\$1,563,363	\$12,033,307
26		2		\$18,762,233	\$18,762,233	\$938,112	\$6,407,828	\$1,563,363	\$10,846,699
27		3		\$18,762,233	\$18,762,233	\$938,112	\$7,345,939	\$1,563,363	\$9,660,071
28		4		\$18,762,233	\$18,762,233	\$938,112	\$8,284,049	\$1,563,363	\$8,473,454
29	2012	1		\$18,762,233	\$18,762,233	\$938,112	\$9,222,161	\$1,563,363	\$7,286,826
30		2		\$18,762,233	\$18,762,233	\$938,112	\$10,160,273	\$1,563,363	\$6,100,210
31		3		\$18,762,233	\$18,762,233	\$938,112	\$11,098,384	\$1,563,363	\$5,013,810
32		4		\$18,762,233	\$18,762,233	\$938,112	\$12,036,496	\$1,563,363	\$4,037,588

IT (Hardware)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
33	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34		2	\$3,000,000	\$3,000,000	\$0	\$0	\$0	\$0	\$3,000,000
35		3	\$0	\$3,000,000	\$0	\$0	\$0	\$0	\$3,000,000
36		4	\$0	\$3,000,000	\$174,875	\$174,875	\$150,000	-\$8,807	\$2,835,132
37	2010	1	\$0	\$3,000,000	\$174,875	\$349,750	\$150,000	-\$19,614	\$2,670,264
38		2	\$0	\$3,000,000	\$174,875	\$524,625	\$150,000	-\$28,421	\$2,505,366
39		3	\$0	\$3,000,000	\$174,875	\$699,500	\$150,000	-\$38,228	\$2,340,528
40		4	\$0	\$3,000,000	\$174,875	\$874,375	\$240,000	-\$13,265	\$2,139,890
41	2011	1	\$0	\$3,000,000	\$174,875	\$1,049,250	\$240,000	-\$12,639	\$1,939,251
42		2	\$0	\$3,000,000	\$174,875	\$1,224,125	\$240,000	-\$28,862	\$1,738,513
43		3	\$0	\$3,000,000	\$174,875	\$1,399,000	\$240,000	-\$64,825	\$1,537,875
44		4	\$0	\$3,000,000	\$174,875	\$1,573,875	\$144,000	-\$52,434	\$1,375,491
45	2012	1	\$0	\$3,000,000	\$174,875	\$1,748,750	\$144,000	-\$40,242	\$1,213,008
46		2	\$0	\$3,000,000	\$174,875	\$1,923,625	\$144,000	-\$28,050	\$1,050,535
47		3	\$0	\$3,000,000	\$174,875	\$2,098,500	\$144,000	-\$16,859	\$888,042
48		4	\$0	\$3,000,000	\$174,875	\$2,273,375	\$86,400	-\$19,227	\$748,452

Communications Equipment (Network Infrastructure)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
49	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50		2	\$195,742	\$195,742	\$2,536	\$2,536	\$6,993	\$1,772	\$191,435
51		3	\$262,194	\$457,936	\$5,830	\$8,465	\$16,360	\$5,917	\$443,553
52		4	\$443,354	\$901,889	\$11,879	\$20,345	\$32,220	\$14,081	\$887,863
53	2010	1	\$652,056	\$1,553,944	\$20,124	\$40,298	\$55,576	\$28,147	\$1,485,529
54		2	\$294,209	\$1,848,242	\$23,805	\$64,078	\$112,646	\$53,417	\$1,710,751
55		3	\$0	\$1,838,242	\$23,805	\$87,879	\$112,546	\$98,687	\$1,651,678
56		4	\$0	\$1,838,242	\$23,805	\$111,684	\$112,546	\$133,958	\$1,602,611
57	2011	1	\$0	\$1,838,242	\$23,805	\$135,489	\$112,546	\$189,228	\$1,533,525
58		2	\$0	\$1,838,242	\$23,805	\$159,294	\$80,377	\$191,712	\$1,497,235
59		3	\$0	\$1,838,242	\$23,805	\$183,100	\$80,377	\$214,197	\$1,440,946
60		4	\$0	\$1,838,242	\$23,805	\$206,905	\$80,377	\$236,881	\$1,394,858
61	2012	1	\$0	\$1,838,242	\$23,805	\$230,710	\$80,377	\$258,166	\$1,348,386
62		2	\$0	\$1,838,242	\$23,805	\$254,515	\$57,399	\$272,518	\$1,311,209
63		3	\$0	\$1,838,242	\$23,805	\$278,320	\$57,399	\$296,869	\$1,274,052
64		4	\$0	\$1,838,242	\$23,805	\$302,126	\$57,399	\$299,221	\$1,236,895

Customer Applications (Information Technology)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
65	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68		4	\$40,000	\$40,000	\$2,000	\$2,000	\$1,697	-\$132	\$38,132
69	2010	1	\$2,150,000	\$2,190,000	\$108,500	\$111,500	\$91,268	-\$7,379	\$2,085,879
70		2	\$0	\$2,190,000	\$108,500	\$221,000	\$91,268	-\$14,625	\$1,993,625
71		3	\$0	\$2,190,000	\$108,500	\$330,500	\$91,268	-\$21,871	\$1,881,371
72		4	\$0	\$2,190,000	\$108,500	\$440,000	\$182,482	-\$7,136	\$1,742,864
73	2011	1	\$0	\$2,190,000	\$108,500	\$549,500	\$182,482	-\$36,142	\$1,604,358
74		2	\$0	\$2,190,000	\$108,500	\$658,000	\$182,482	-\$65,149	\$1,465,851
75		3	\$0	\$2,190,000	\$108,500	\$766,500	\$182,482	-\$94,155	\$1,327,345
76		4	\$0	\$2,190,000	\$108,500	\$875,000	\$182,482	-\$123,162	\$1,188,838
77	2012	1	\$0	\$2,190,000	\$108,500	\$983,500	\$182,482	-\$152,169	\$1,050,331
78		2	\$0	\$2,190,000	\$108,500	\$1,092,000	\$182,482	-\$181,175	\$911,825
79		3	\$0	\$2,190,000	\$108,500	\$1,200,500	\$182,482	-\$210,182	\$773,318
80		4	\$0	\$2,190,000	\$108,500	\$1,309,000	\$91,268	-\$202,936	\$671,644

Total Investment (summary of above categories)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
81	2009	1	\$548,075	\$548,075	\$0	\$0	\$0	\$0	\$548,075
82		2	\$5,051,355	\$5,944,188	\$26,242	\$3,291	\$8,127	\$1,922	\$6,195,216
83		3	\$4,701,855	\$10,646,043	\$86,126	\$11,763	\$20,172	\$6,572	\$10,893,049
84		4	\$17,447,952	\$28,094,237	\$1,093,996	\$1,105,759	\$1,008,671	-\$27,340	\$27,771,818
85	2010	1	\$18,492,681	\$46,586,918	\$1,432,950	\$2,538,708	\$1,488,878	-\$36,507	\$44,281,117
86		2	\$2,304,209	\$48,891,127	\$1,538,051	\$4,136,759	\$1,045,210	-\$125,316	\$44,895,140
87		3	\$0	\$48,891,127	\$1,538,051	\$5,674,811	\$1,948,210	-\$273,538	\$43,184,866
88		4	\$0	\$48,891,127	\$1,538,051	\$7,212,862	\$2,908,870	-\$832,370	\$41,101,963
89	2011	1	\$0	\$48,891,127	\$1,538,051	\$8,750,913	\$2,908,870	-\$1,377,202	\$39,019,100
90		2	\$0	\$48,891,127	\$1,538,051	\$10,288,964	\$2,754,662	-\$1,800,744	\$38,897,507
91		3	\$0	\$48,891,127	\$1,538,051	\$11,827,015	\$2,754,662	-\$2,344,286	\$34,975,914
92		4	\$0	\$48,891,127	\$1,538,051	\$13,365,066	\$2,658,862	-\$2,789,673	\$32,992,476
93	2012	1	\$0	\$48,891,127	\$1,538,051	\$14,903,117	\$2,658,862	-\$3,236,659	\$31,009,028
94		2	\$0	\$48,891,					

Line #	(A) Retirement Unit	(B) Quantity	(C) Account 370 as of March 31, 2009 Accum. Cost	(D) Allocated Reserve	(E)	(F)	(G)	(H)	(I)
1	Non-unitized	470	\$1,738,026	\$14,163					
2	Relay	6,071	\$1,437,761	\$822,654					
3	Transformer-Current	195,173	\$15,008,090	\$6,036,934					
4	Transformer-Potential	3,253	\$2,300,203	\$1,125,165					
5	Transformer-Demand Meter	649	\$100,905	\$78,370					
6	Total - Other Equipment	206,616	\$20,584,985	\$8,077,276					
Meters and Installation Only									
7	Meter Installation		\$60,041,224	\$33,315,060					
8	Demand Meters	168,347	\$25,282,980	\$2,722,570					
9	Watt-hour Meters	3,151,145	\$203,628,552	\$72,306,735					
10	Electronic Meters	293,308	\$67,302,459	\$34,420,302					
11	Total - Meters and Installation Only	3,612,800	\$346,255,224	\$142,764,657					

Quantification of Meter Related Regulatory Asset

Line #	Total Meters Removed from Service by Quarter (1)		Meters Removed From Service (2)		Accum. Cost	Allocated Reserve	Annual Depreciation Rate (9)	% of Year Remaining Until Retiring Meters	= (D) x (F) x (G)	= (D) - (E) - (H)
									Reserve Change 4/1/09 - 6/30/10	Estimated Not Book Value when Retired
12	4th Qtr 2009	22,000								
13	1st Qtr 2010	106,000								
14	2nd Qtr 2010	13,000								
15	Total	141,000								
16	Meter Installation (3)	4th Qtr 2009			\$304,724	\$202,871	3.99%	75%	\$9,119	\$92,734
17		1st Qtr 2010			\$1,468,216	\$977,468	3.99%	100%	\$58,582	\$432,186
18		2nd Qtr 2010			\$180,064	\$119,878	3.99%	125%	\$8,951	\$51,205
19	Demand Meters (4)	4th Qtr 2009	1.8%	401	\$60,243	\$6,487	3.99%	75%	\$1,803	\$51,953
20		1st Qtr 2010	1.8%	1,933	\$290,260	\$31,256	3.99%	100%	\$11,581	\$247,422
21		2nd Qtr 2010	1.8%	237	\$35,598	\$3,833	3.99%	125%	\$1,775	\$29,969
22	Watt-hour Meters (4)	4th Qtr 2009	95.0%	20,900	\$1,350,558	\$479,575	3.99%	75%	\$40,416	\$830,578
23		1st Qtr 2010	95.0%	100,700	\$6,507,284	\$2,310,880	3.99%	100%	\$259,641	\$3,936,963
24		2nd Qtr 2010	95.0%	12,350	\$798,063	\$283,385	3.99%	125%	\$39,803	\$474,874
25	Electronic Meters (4)	4th Qtr 2009	3.2%	699	\$160,354	\$82,014	3.99%	75%	\$4,799	\$73,550
26		1st Qtr 2010	3.2%	3,367	\$772,662	\$395,160	3.99%	100%	\$30,829	\$346,672
27		2nd Qtr 2010	3.2%	413	\$94,760	\$48,463	3.99%	125%	\$4,726	\$41,571
28	Total			141,000	\$12,022,806	\$4,941,072			\$472,055	\$6,609,679

Line #	Regulatory Asset (5)	
29	4th Qtr 2009	\$1,048,815
30	1st Qtr 2010	\$4,963,224
31	2nd Qtr 2010	\$597,640
32	Total	\$6,609,679

Line #	Regulatory Asset Amortization	
33	Amortization Period (in Years)	10
34	Regulatory Asset Amortization per Meter	Annual (6) Quarterly
		\$4.69 \$1.17

Line #	Removed Meter Depreciation	
35	Depreciation Rate in Revenue Requirement (7)	3.33%

Line #	Depreciation Expense of Meter Removed in Revenue Requirement (8)	
36	Annual	Quarterly
	\$2.84	\$0.71 (per meter)

(1) See Direct Testimony of Michael J. Meehan
(2) See Testimony of Michael J. Meehan 95% of meters replaced are watt-hour type. Remaining 5% allocated based on percentage of other meters
(3) Accum. Cost and Allocated Reserve From line 7 columns D and E * Quarterly Meters Removed From Service (lines 12 - 14) quarterly divided by Line 11 columns D and E, respectively.
(4) Meters removed from service, by quarter from lines 19 - 27 column B divided by meter quantities on Lines 8 - 10, multiplied by Accum Cost and Allocated Reserve on lines 8 - 10 columns D and E.
(5) Net Book Values per Quarter from Lines 16 - 27
(6) Annual amortization = amount on line 32, column C divided by amount on line 15 column C divided by amount on line 33 column C. Quarterly amortization = Annual multiplied by 25%.
(7) Weighted Average Depreciation Rate applicable to meters in ComEd' current revenue requirement (Docket 07-0566)
(8) Annual amount equals Accum. Cost on Line 28 column D divided by total meters removed on line 15 column C times depreciation rate on line 35 column C. Quarterly amount equals annual amount times .25.
(9) Per December 2008 ComEd Depreciation Study

Reg Asset Amortization and Net Depreciation

(A) Year	(B) Quarter	(C) Meters Replaced (1)	(D) Cumulative Total meters Replace	(E) Net Book Value (2)	(F) Total Net Book Value	(G) Quarterly Amortization (3) Through Rider AMP	(H) Quarterly Depreciation in Base Rates (4)
2009	1						
	2						
	3						
	4	22,000	22,000	\$1,048,815	\$1,048,815		
2010	1	106,000	128,000	\$4,963,224	\$6,012,039	\$150,007	\$90,953
	2	13,000	141,000	\$597,640	\$6,609,679	\$165,242	\$100,190
	3					\$165,242	\$100,190
	4					\$165,242	\$100,190
2011	1					\$165,242	\$100,190
	2					\$165,242	\$100,190
	3					\$165,242	\$100,190
	4					\$165,242	\$100,190
2012	1					\$165,242	\$100,190
	2					\$165,242	\$100,190
	3					\$165,242	\$100,190
	4					\$165,242	\$100,190

(1) Page 3, Lines 11 and 12.

(2) Page 3, Lines 16 and 17.

(3) Cumulative meters in column (D) multiplied by quarterly asset amortization amount per meter, page 3, column C, line 20.

(4) Cumulative meters in column (D) multiplied by quarterly meter depreciation, page 3, column C, line 22.

Rider AMP Depreciation Rates

Year	Book Depreciation				Tax Depreciation			
	Meters 20 Year	IT (software) 5 Year	IT (hardware)	Communications Equipment (Network Infrastructure)	Meters 10 Year	IT (software) 5 Year	IT (hardware)	Communications Equipment (Network Infrastructure)
1	5.00%	20.00%	23.29%	5.18%	7.50%	16.67%	20.00%	14.29%
2	5.00%	20.00%	23.29%	5.18%	13.88%	33.33%	32.00%	24.49%
3	5.00%	20.00%	23.29%	5.18%	11.79%	33.33%	19.20%	17.49%
4	5.00%	20.00%	23.29%	5.18%	10.02%	16.67%	11.52%	12.49%

Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.73%
Equity	10.30%	45.04%	4.64%
WACC =			8.37%

Weighted Cost of Common Equity (WCCE) = 4.64%

Weighted Cost of Long Term Debt (WCLTD) = 3.73%

Uncollectibles Factor (UF) = 0.73%

Federal Income Tax Rate (FIT) = 35.00%

State Income Tax Rate (SIT) = 7.30%

Combined Tax Rate = 39.75%

$$\text{Pre-tax Return (PTR)} = \frac{(\text{WCCE})}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.73\%) \times (1-7.30\%) \times (1-35.00\%)} + 3.73\%$$

$$\text{PTR} = 11.48\%$$

Amortization of AMI Workshop Costs and Quarterly O&M

(A) Year	(B) Quarter	AMI Workshop Costs		(E) Customer Programs (3)	(F) Public Information and Community Outreach (3)
		(C) Cumulative Workshop Costs (1)	(D) Amortization of Workshop Costs (2)		
2009	1				
	2	820,613			
	3				
	4				
2010	1		68,384	3,503,333	\$732,260
	2		68,384	2,667,833	\$182,239
	3		68,384	1,341,833	\$182,239
	4		68,384	1,849,833	\$182,239
2011	1		68,384	\$133,333	\$117,573
	2		68,384	\$133,333	\$117,573
	3		68,384	\$133,333	\$117,573
	4		68,384	\$133,333	\$117,573
2012	1		68,384	\$133,333	\$117,573
	2		68,384	\$133,333	\$117,573
	3		68,384	\$133,333	\$117,573
	4		68,384	\$133,333	\$117,573

(1) Includes amounts paid or accrued through April 2009 (\$698,192) plus May 2009 estimate (\$52,421) and May 2011 estimate (\$70,000).

(2) Amortized by Quarter over 3 years starting in Q1, 2009.

(3) Amortized costs "incurred prior to the effective date of Rider AMP" over 3 years.

By costs incurred prior to effective date of the rider, it is shown here as costs through Q4, 2009.

Customer Bill Impact Analysis

(A) (B) (C) (D) (E)

Line #			Annual				
			By Quarter (6)				
			2010	1st	2nd	3rd	4th
1	Projected Delivery Service Billings	(1)	\$2,001,097,302	\$495,067,476	\$468,685,827	\$548,680,049	\$488,663,950
2	Rider AMP Recovery Amount	(2)	\$17,372,258	\$0	\$7,127,077	\$5,809,994	\$4,435,187
3	AMP %	(3)	0.87%	0.00%	1.52%	1.06%	0.91%
4	Projected Rider AMP Billings	(4)					
5	Single Family Without Electric Space Heat		\$3.04	\$0.00	\$1.33	\$0.93	\$0.79
6	Multi Family Without Electric Space Heat		\$1.84	\$0.00	\$0.81	\$0.56	\$0.48
7	Single Family With Electric Space Heat		\$5.27	\$0.00	\$2.31	\$1.61	\$1.38
8	Multi Family With Electric Space Heat		\$2.90	\$0.00	\$1.27	\$0.88	\$0.76
9	Overall Residential		\$2.71	\$0.00	\$1.19	\$0.83	\$0.71
10	Watt-Hour		\$1.86	\$0.00	\$0.82	\$0.57	\$0.49
11	Small Load (0 to 100 kW)		\$8.88	\$0.00	\$3.89	\$2.71	\$2.32
12	Medium Load (100 kW to 400 kW)		\$86.64	\$0.00	\$37.94	\$26.42	\$22.64
13	Large Load (400 kW to 1 MW)		\$302.96	\$0.00	\$132.67	\$92.38	\$79.18
14	Very Large Load (1 MW to 10 MW)		\$1,135.39	\$0.00	\$497.19	\$346.22	\$296.75
15	Extra Large Load (> 10 MW)		\$4,694.65	\$0.00	\$2,055.82	\$1,431.57	\$1,227.03
16	High Voltage (over 10 MW)		\$3,184.43	\$0.00	\$1,394.48	\$971.05	\$832.31
17	High Voltage (other)		\$646.87	\$0.00	\$283.27	\$197.26	\$169.07
18	Railroad		\$21,585.36	\$0.00	\$9,452.37	\$6,582.15	\$5,641.74

ii.

	Monthly Billing Estimates (7)			
	Jan - Mar	April - June	July - Sept	Oct - Dec
19 Single Family Without Electric Space Heat	\$0.00	\$0.44	\$0.31	\$0.26
20 Multi Family Without Electric Space Heat	\$0.00	\$0.27	\$0.19	\$0.16
21 Single Family With Electric Space Heat	\$0.00	\$0.77	\$0.54	\$0.46
22 Multi Family With Electric Space Heat	\$0.00	\$0.42	\$0.29	\$0.25
23 Overall Residential	\$0.00	\$0.40	\$0.28	\$0.24
24 Watt-Hour	\$0.00	\$0.27	\$0.19	\$0.16
25 Small Load (0 to 100 kW)	\$0.00	\$1.30	\$0.90	\$0.77
26 Medium Load (100 kW to 400 kW)	\$0.00	\$12.65	\$8.81	\$7.55
27 Large Load (400 kW to 1 MW)	\$0.00	\$44.22	\$30.79	\$26.39
28 Very Large Load (1 MW to 10 MW)	\$0.00	\$165.73	\$115.41	\$98.92
29 Extra Large Load (> 10 MW)	\$0.00	\$685.27	\$477.19	\$409.01
30 High Voltage (over 10 MW)	\$0.00	\$464.83	\$323.68	\$277.44
31 High Voltage (other)	\$0.00	\$94.42	\$65.75	\$56.36
32 Railroad	\$0.00	\$3,150.79	\$2,194.05	\$1,880.58

iii.

	(5)	Average Bill Per Customer	
		Annual	Quarterly
33			
34	Single Family Without Electric Space Heat	\$349.95	\$87.49
35	Multi Family Without Electric Space Heat	\$212.47	\$53.12
36	Single Family With Electric Space Heat	\$606.82	\$151.71
37	Multi Family With Electric Space Heat	\$334.08	\$83.52
38	Overall Residential	\$312.11	\$78.03
39	Watt-Hour	\$214.52	\$53.63
40	Small Load (0 to 100 kW)	\$1,022.73	\$255.68
41	Medium Load (100 kW to 400 kW)	\$9,979.50	\$2,494.88
42	Large Load (400 kW to 1 MW)	\$34,897.71	\$8,724.43
43	Very Large Load (1 MW to 10 MW)	\$130,784.16	\$32,696.04
44	Extra Large Load (> 10 MW)	\$540,773.24	\$135,193.31
45	High Voltage (over 10 MW)	\$366,812.00	\$91,703.00
46	High Voltage (other)	\$74,513.00	\$18,628.25
47	Railroad	\$2,486,401.00	\$621,600.25

Notes and Assumptions

	Source
1) Projected Annual Billings	
Distribution Revenue Requirement	\$1,961,943,302 ComEd Estimate
Meter Lease Revenue (Rider ML)	\$12,502,000 Docket No. 07-0566 ComEd Ex. 25.02, WPC-2.13, Page 2 of 2, Line 13 Column G
Equipment Lease Revenue (Rider NS)	\$26,652,000 Docket No. 07-0566 ComEd Ex. 7.2, WPC-23, Page 4 of 11, Line 4 Column F
Total Annual Projected Billings	\$2,001,097,302

2) See ComEd Ex XX.1, Page 1

3) = AMP Recovery Amount divided by Projected Quarterly Billings

4) = AMP % times Average Bill Per Customer from Section III.

Projected Rider AMP billings include customer charge, metering charge, distribution facilities charge and applicable Rider charges. They are an illustrative estimate and do not necessarily represent a typical customer in that class.

5) Based on DST charges allowed in Docket 07-0566 and 2006 Weather Normal Billing Determinants