

Estimated Rider AMP Recovery Amounts

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
				= (C) x (D)						= sum (E through J)			
Line #	Year	Quarter	Net AP (1)	Quarterly Pre-tax Return % (2)	Quarterly Pre-tax Return \$	AMP Quarterly Depreciation (3)	Retired Meter Depreciation (4)	Amortization of Workshop Costs (5)	Amortization of Meter Reg Asset (6)	Customer Applications & Public Information O&M (7)	Quarterly Totals	Year	Annual Totals
1	2010	1											
2		2	\$44,281,117	2.87%	\$1,271,095	\$1,492,950	(\$90,953)	\$68,384	\$150,007	\$6,995,568	\$9,887,052		
3		3	\$44,885,140	2.87%	\$1,288,434	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$2,599,166	\$5,559,087		
4		4	\$43,184,866	2.87%	\$1,239,627	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$1,273,166	\$4,184,280	2010	\$19,630,419
5	2011	1	\$41,101,983	2.87%	\$1,179,838	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$1,781,166	\$4,632,491		
6		2	\$39,019,100	2.87%	\$1,120,048	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$0	\$2,791,536		
7		3	\$36,997,507	2.87%	\$1,062,018	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$0	\$2,733,506		
8		4	\$34,975,914	2.87%	\$1,003,988	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$0	\$2,675,475	2011	\$12,833,008
9	2012	1	\$32,992,476	2.87%	\$947,053	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$0	\$2,618,541		
10		2	\$31,009,038	2.87%	\$890,118	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$0	\$2,561,606		
11		3	\$29,075,810	2.87%	\$834,625	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$0	\$2,506,112		
12		4	\$27,142,583	2.87%	\$779,131	\$1,538,051	(\$100,190)	\$68,384	\$165,242	\$0	\$2,450,619	2012	\$10,136,877

- (1) Page 2, Column K, Lines 84 through 95.
- (2) Page 6, Pre Tax Return (PTR) multiplied by 25% for quarterly rate.
- (3) Page 2, Column G, Lines 84 through 95.
- (4) Page 4, Column H.
- (5) Page 7, Column D.
- (6) Page 4, Column G.
- (7) Page 7, Column E and F.

OFFICIAL FILE

I.C.C. DOCKET NO. 09-0263
Exhibit No. 51-53

Witness [Signature]
Date 2/20/09 Reporter [Signature]

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Line	Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP	(E)-(F)-(H)-(J)
1	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		2	\$60,500	\$60,500	\$60,500	\$756	\$756	\$1,134	\$150	\$19,583	\$19,583
3		3	\$142,823	\$203,323	\$203,323	\$2,542	\$3,298	\$3,912	\$655	\$198,370	\$198,370
4		4	\$8,190,710	\$8,394,033	\$8,394,033	\$104,925	\$108,223	\$157,388	\$21,507	\$8,282,303	\$8,282,303
5	2010	1	\$13,373,888	\$13,507,921	\$13,507,921	\$272,059	\$380,322	\$408,149	\$75,580	\$21,312,029	\$21,312,029
6		2	\$1,686,800	\$23,194,721	\$23,194,721	\$291,859	\$672,181	\$810,479	\$281,665	\$22,402,763	\$22,402,763
7		3		\$23,356,740	\$23,356,740	\$291,859	\$964,241	\$810,479	\$693,836	\$21,406,703	\$21,406,703
8		4		\$23,356,740	\$23,356,740	\$291,859	\$1,256,200	\$810,479	\$889,322	\$20,900,859	\$20,900,859
9	2011	1		\$23,356,740	\$23,356,740	\$291,859	\$1,548,159	\$889,322	\$1,057,503	\$20,458,116	\$20,458,116
10		2		\$23,356,740	\$23,356,740	\$291,859	\$1,840,119	\$889,322	\$1,349,652	\$19,910,567	\$19,910,567
11		3		\$23,356,740	\$23,356,740	\$291,859	\$2,132,078	\$889,322	\$1,641,801	\$19,361,018	\$19,361,018
12		4		\$23,356,740	\$23,356,740	\$291,859	\$2,424,037	\$889,322	\$1,933,950	\$18,811,469	\$18,811,469
13	2012	1		\$23,356,740	\$23,356,740	\$291,859	\$2,715,996	\$889,322	\$2,226,099	\$18,261,920	\$18,261,920
14		2		\$23,356,740	\$23,356,740	\$291,859	\$3,007,955	\$889,322	\$2,518,248	\$17,712,371	\$17,712,371
15		3		\$23,356,740	\$23,356,740	\$291,859	\$3,299,914	\$889,322	\$2,810,397	\$17,162,822	\$17,162,822
16		4		\$23,356,740	\$23,356,740	\$291,859	\$3,591,874	\$889,322	\$3,102,546	\$16,613,273	\$16,613,273

IT (Software)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
17	2009	1	\$548,075	\$548,075	\$0	\$0	\$0	\$0	\$649,075
18		2	\$2,395,113	\$2,944,188	\$0	\$0	\$0	\$0	\$2,944,188
19		3	\$4,266,839	\$7,211,028	\$0	\$0	\$0	\$0	\$7,211,028
20		4	\$8,773,289	\$16,014,317	\$18,014,315	\$800,716	\$800,716	\$607,397	\$15,206,987
21	2010	1	\$2,316,298	\$18,762,233	\$18,762,233	\$938,112	\$1,717,268	\$753,946	\$16,727,415
22		2	\$431,180	\$19,193,413	\$19,193,413	\$938,112	\$2,655,380	\$781,916	\$16,285,529
23		3		\$18,762,233	\$18,762,233	\$938,112	\$3,593,491	\$781,916	\$15,403,613
24		4		\$18,762,233	\$18,762,233	\$938,112	\$4,531,603	\$1,583,363	\$14,219,826
25	2011	1		\$18,762,233	\$18,762,233	\$938,112	\$5,469,715	\$1,583,363	\$13,033,307
26		2		\$18,762,233	\$18,762,233	\$938,112	\$6,407,827	\$1,583,363	\$11,846,689
27		3		\$18,762,233	\$18,762,233	\$938,112	\$7,345,939	\$1,583,363	\$10,660,071
28		4		\$18,762,233	\$18,762,233	\$938,112	\$8,284,051	\$1,583,363	\$9,473,454
29	2012	1		\$18,762,233	\$18,762,233	\$938,112	\$9,222,163	\$1,583,363	\$8,285,836
30		2		\$18,762,233	\$18,762,233	\$938,112	\$10,160,275	\$1,583,363	\$7,100,219
31		3		\$18,762,233	\$18,762,233	\$938,112	\$11,098,387	\$1,583,363	\$5,915,303
32		4		\$18,762,233	\$18,762,233	\$938,112	\$12,036,499	\$1,583,363	\$4,720,386

IT (Hardware)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
33	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34		2	\$3,000,000	\$3,000,000	\$0	\$0	\$0	\$0	\$3,000,000
35		3	\$0	\$3,000,000	\$0	\$0	\$0	\$0	\$3,000,000
36		4	\$0	\$3,000,000	\$174,675	\$174,675	\$150,000	-\$9,807	\$2,835,132
37	2010	1	\$0	\$3,000,000	\$174,675	\$349,350	\$150,000	-\$18,614	\$2,670,264
38		2	\$0	\$3,000,000	\$174,675	\$524,025	\$150,000	-\$20,421	\$2,505,396
39		3	\$0	\$3,000,000	\$174,675	\$698,700	\$150,000	-\$22,228	\$2,340,528
40		4	\$0	\$3,000,000	\$174,675	\$873,375	\$240,000	-\$23,265	\$2,175,663
41	2011	1	\$0	\$3,000,000	\$174,675	\$1,048,050	\$240,000	-\$23,699	\$1,991,964
42		2	\$0	\$3,000,000	\$174,675	\$1,222,725	\$240,000	-\$24,636	\$1,796,613
43		3	\$0	\$3,000,000	\$174,675	\$1,397,400	\$240,000	-\$25,573	\$1,591,040
44		4	\$0	\$3,000,000	\$174,675	\$1,572,075	\$144,000	-\$26,510	\$1,374,530
45	2012	1	\$0	\$3,000,000	\$174,675	\$1,746,750	\$144,000	-\$27,447	\$1,210,083
46		2	\$0	\$3,000,000	\$174,675	\$1,921,425	\$144,000	-\$28,384	\$1,045,700
47		3	\$0	\$3,000,000	\$174,675	\$2,096,100	\$144,000	-\$29,321	\$881,317
48		4	\$0	\$3,000,000	\$174,675	\$2,270,775	\$86,400	-\$29,258	\$748,462

Communications Equipment (Network Infrastructure)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation (1)	Accumulated Book Depreciation	Quarterly Tax Depreciation (2)	Accumulated Deferred Income Taxes (3)	Net AP
49	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50		2	\$195,742	\$195,742	\$2,535	\$2,535	\$8,993	\$1,772	\$191,435
51		3	\$282,194	\$477,936	\$5,930	\$8,465	\$16,360	\$5,917	\$443,553
52		4	\$443,354	\$921,290	\$11,879	\$20,145	\$32,220	\$14,081	\$867,863
53	2010	1	\$652,056	\$1,573,346	\$1,553,944	\$30,124	\$40,268	\$55,515	\$1,485,529
54		2	\$294,298	\$1,867,644	\$1,867,644	\$32,075	\$62,343	\$83,417	\$1,771,751
55		3	\$0	\$1,867,644	\$1,867,644	\$32,075	\$94,418	\$88,887	\$1,682,864
56		4	\$0	\$1,867,644	\$1,867,644	\$32,075	\$126,493	\$133,968	\$1,548,896
57	2011	1	\$0	\$1,867,644	\$1,867,644	\$32,075	\$158,568	\$169,228	\$1,379,368
58		2	\$0	\$1,867,644	\$1,867,644	\$32,075	\$190,643	\$191,712	\$1,188,656
59		3	\$0	\$1,867,644	\$1,867,644	\$32,075	\$222,718	\$214,107	\$1,007,944
60		4	\$0	\$1,867,644	\$1,867,644	\$32,075	\$254,793	\$236,081	\$823,163
61	2012	1	\$0	\$1,867,644	\$1,867,644	\$32,075	\$286,868	\$257,666	\$645,497
62		2	\$0	\$1,867,644	\$1,867,644	\$32,075	\$318,943	\$279,741	\$476,556
63		3	\$0	\$1,867,644	\$1,867,644	\$32,075	\$351,018	\$291,639	\$324,917
64		4	\$0	\$1,867,644	\$1,867,644	\$32,075	\$383,093	\$299,221	\$225,936

Customer Applications (Information Technology)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
65	2009	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66		2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67		3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68		4	\$40,000	\$40,000	\$2,000	\$2,000	\$1,667	-\$132	\$38,132
69	2010	1	\$2,150,000	\$2,190,000	\$109,500	\$111,500	\$91,268	-\$7,379	\$2,082,621
70		2	\$0	\$2,190,000	\$109,500	\$221,000	\$91,268	-\$14,626	\$1,983,626
71		3	\$0	\$2,190,000	\$109,500	\$330,500	\$91,268	-\$21,871	\$1,881,371
72		4	\$0	\$2,190,000	\$109,500	\$440,000	\$182,482	\$7,136	\$1,742,864
73	2011	1	\$0	\$2,190,000	\$109,500	\$549,500	\$182,482	\$56,142	\$1,604,358
74		2	\$0	\$2,190,000	\$109,500	\$659,000	\$182,482	\$65,143	\$1,455,851
75		3	\$0	\$2,190,000	\$109,500	\$768,500	\$182,482	\$84,155	\$1,322,345
76		4	\$0	\$2,190,000	\$109,500	\$878,000	\$182,482	\$123,162	\$1,188,838
77	2012	1	\$0	\$2,190,000	\$109,500	\$987,500	\$182,482	\$152,169	\$1,050,331
78		2	\$0	\$2,190,000	\$109,500	\$1,097,000	\$182,482	\$181,175	\$891,825
79		3	\$0	\$2,190,000	\$109,500	\$1,206,500	\$182,482	\$210,182	\$773,318
80		4	\$0	\$2,190,000	\$109,500	\$1,316,000	\$91,268	\$202,836	\$671,064

Total Investment (summary of above categories)

Year	Quarter	Quarterly Investment	CWP Balance	Plant In-Service Balance	Quarterly Book Depreciation	Accumulated Book Depreciation	Quarterly Tax Depreciation	Accumulated Deferred Income Taxes	Net AP
81	2009	1	\$548,075	\$548,075	\$0	\$0	\$0	\$0	\$649,075
82		2	\$5,651,355	\$6,200,430	\$256,242	\$3,291	\$8,127	\$1,922	\$6,195,216
83		3	\$4,701,865	\$10,902,295	\$661,269	\$8,472	\$11,763	\$6,672	\$10,893,849
84		4	\$17,447,952	\$27,350,247	\$1,093,896	\$1,106,759	\$1,008,072	-\$27,340	\$27,271,818
85	2010	1	\$18,492,691	\$45,842,938	\$1,492,950	\$2,599,708	\$1,488,078	-\$36,907	\$44,281,117
86		2	\$2,304,206	\$48,147,144	\$1,492,950	\$4,092,658	\$1,488,078	-\$40,814	\$46,856,140
87		3	\$0	\$48,147,144	\$1,492,950	\$5,585,608	\$1,488,078	-\$44,721	\$48,333,098
88		4	\$0	\$48,147,144	\$1,492,950	\$7,078,558	\$2,976,156	-\$48,628	\$45,311,983
89	2011	1	\$0	\$48,147,144	\$1,492,950	\$8,571,508	\$2,976,156	-\$52,535	\$42,730,100
90		2	\$0	\$48,147,144	\$1,492,950	\$10,064,458	\$2,976,156	-\$56,442	\$40,143,213
91		3	\$0	\$48,147,144	\$1,492,950	\$11,557,408	\$2,976,156</		

Line #	(A) Retirement Unit	(B) Quantity	(C) Account 370 as of March 31, 2009 Accum. Cost	(D) Allocated Reserve	(E)	(F)	(G)	(H)	(I)
1	Non-united	470	\$1,738,026	\$14,153					
2	Relay	6,071	\$1,437,761	\$822,654					
3	Transformer-Current	196,173	\$16,008,090	\$6,036,934					
4	Transformer-Potential	3,253	\$2,300,203	\$1,125,165					
5	Transformer-Demand Meter	649	\$100,905	\$78,370					
6	Total - Other Equipment	206,616	\$20,584,985	\$8,077,276					
Meters and Installation Only									
7	Meter Installation		\$50,041,224	\$33,315,080					
8	Demand Meters	168,347	\$25,282,980	\$2,722,570					
9	Watt-hour Meters	3,151,145	\$203,628,552	\$72,306,735					
10	Electronic Meters	293,308	\$67,302,459	\$34,420,302					
11	Total - Meters and Installation Only	3,612,800	\$346,255,224	\$142,764,667					

Quantification of Meter Related Regulatory Asset

Line #	Total Meters Removed from Service by Quarter (1)								(D) x (F) x (G)	(D) - (E) - (H)
12	4th Qtr 2009	22,000								
13	1st Qtr 2010	106,000								
14	2nd Qtr 2010	13,000								
15	Total	141,000								
16	Meter Installation (3)	4th Qtr 2009		Accum. Cost	Allocated Reserve	Annual Depreciation Rate (9)	% of Year Remaining Until Retiring Meters	Reserve Change 4/1/09 - 6/30/10	Estimated Net Book Value when Retired	
17		1st Qtr 2010		\$304,724	\$202,871	3.99%	75%	\$9,119	\$92,734	
18		2nd Qtr 2010		\$1,468,216	\$977,468	3.99%	100%	\$58,582	\$432,166	
19		2nd Qtr 2010		\$180,064	\$119,878	3.99%	125%	\$8,981	\$51,205	
20	Demand Meters (4)	4th Qtr 2009	1.8%	401	\$60,243	\$6,487	3.99%	75%	\$1,803	\$51,953
21		1st Qtr 2010	1.8%	1,933	\$290,260	\$31,256	3.99%	100%	\$11,581	\$247,422
22		2nd Qtr 2010	1.8%	237	\$35,598	\$3,833	3.99%	125%	\$1,775	\$29,969
23	Watt-hour Meters (4)	4th Qtr 2009	95.0%	20,900	\$1,350,558	\$479,575	3.99%	75%	\$40,416	\$830,578
24		1st Qtr 2010	95.0%	100,700	\$6,507,284	\$2,310,680	3.99%	100%	\$259,641	\$3,936,963
25		2nd Qtr 2010	95.0%	12,350	\$798,063	\$283,385	3.99%	125%	\$39,803	\$474,874
26	Electronic Meters (4)	4th Qtr 2009	3.2%	699	\$160,364	\$82,014	3.99%	75%	\$4,799	\$73,550
27		1st Qtr 2010	3.2%	3,367	\$772,652	\$395,160	3.99%	100%	\$30,829	\$346,672
28		2nd Qtr 2010	3.2%	413	\$94,760	\$46,463	3.99%	125%	\$4,726	\$41,571
29	Total			141,000	\$12,022,806	\$4,941,072		\$472,055	\$6,608,679	

Line #	Regulatory Asset (5)	
29	4th Qtr 2009	\$1,048,815
30	1st Qtr 2010	\$4,963,224
31	2nd Qtr 2010	\$597,640
32	Total	\$6,609,679

Line #	Regulatory Asset Amortization	
33	Amortization Period (in Years)	10
34	Regulatory Asset Amortization per Meter	Annual (\$): \$4.69 Quarterly: \$1.17

Line #	Removed Meter Depreciation	
35	Depreciation Rate in Revenue Requirement (7)	3.33%
36	Depreciation Expense of Meter Removed in Revenue Requirement (8)	Annual: \$2.84 Quarterly: \$0.71 (per meter)

(1) See Direct Testimony of Michael J. Meehan
(2) See Testimony of Michael J. Meehan. 95% of meters replaced are watt-hour type. Remaining 5% allocated based on percentage of other meters.
(3) Accum. Cost and Allocated Reserve From line 7 columns D and E * Quarterly Meters Removed From Service (lines 12 - 14) quarterly divided by Line 11 columns D and E, respectively.
(4) Meters removed from service, by quarter from lines 19 - 27 column B divided by meter quantities on Lines 8 - 10, multiplied by Accum Cost and Allocated Reserve on lines 8 - 10 columns D and E.
(5) Net Book Values per Quarter from Lines 16 - 27
(6) Annual amortization = amount on line 32, column C divided by amount on line 15 column C divided by amount on line 33 column C. Quarterly amortization = Annual multiplied by 25%.
(7) Weighted Average Depreciation Rate applicable to meters in ComEd's current revenue requirement (Docket 07-0566)
(8) Annual amount equals Accum. Cost on Line 28 column D divided by total meters removed on Line 15 column C times depreciation rate on line 35 column C. Quarterly amount equals annual amount times .25.
(9) Per December 2008 ComEd Depreciation Study

Reg Asset Amortization and Net Depreciation

(A) Year	(B) Quarter	(C) Meters Replaced (1)	(D) Cumulative Total meters Replace	(E) Net Book Value (2)	(F) Total Net Book Value	(G) Quarterly Amortization (3) Through Rider AMP	(H) Quarterly Depreciation in Base Rates (4)
2009	1						
	2						
	3						
	4	22,000	22,000	\$1,048,815	\$1,048,815		
2010	1	106,000	128,000	\$4,963,224	\$6,012,039	\$150,007	\$90,953
	2	13,000	141,000	\$597,640	\$6,609,679	\$165,242	\$100,190
	3					\$165,242	\$100,190
	4					\$165,242	\$100,190
2011	1					\$165,242	\$100,190
	2					\$165,242	\$100,190
	3					\$165,242	\$100,190
	4					\$165,242	\$100,190
2012	1					\$165,242	\$100,190
	2					\$165,242	\$100,190
	3					\$165,242	\$100,190
	4					\$165,242	\$100,190

(1) Page 3, Lines 11 and 12.

(2) Page 3, Lines 16 and 17.

(3) Cumulative meters in column (D) multiplied by quarterly asset amortization amount per meter, page 3, column C, line 20.

(4) Cumulative meters in column (D) multiplied by quarterly meter depreciation, page 3, column C, line 22.

Rider AMP Depreciation Rates

Year	Book Depreciation				Tax Depreciation			
	Meters 20 Year	IT (software) 5 Year	IT (hardware)	Communications Equipment (Network Infrastructure)	Meters 10 Year	IT (software) 5 Year	IT (hardware)	Communications Equipment (Network Infrastructure)
1	5.00%	20.00%	23.29%	5.18%	7.50%	16.67%	20.00%	14.29%
2	5.00%	20.00%	23.29%	5.18%	13.88%	33.33%	32.00%	24.49%
3	5.00%	20.00%	23.29%	5.18%	11.79%	33.33%	19.20%	17.49%
4	5.00%	20.00%	23.29%	5.18%	10.02%	16.67%	11.52%	12.49%

Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.73%
Equity	10.30%	45.04%	4.64%
WACC =			8.37%

Weighted Cost of Common Equity (WCCE) = 4.64%

Weighted Cost of Long Term Debt (WCLTD) = 3.73%

Uncollectibles Factor (UF) = 0.73%

Federal Income Tax Rate (FIT) = 35.00%

State Income Tax Rate (SIT) = 7.30%

Combined Tax Rate = 39.75%

$$\text{Pre-tax Return (PTR)} = \frac{\text{WCCE}}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.73\%) \times (1-7.30\%) \times (1-35.00\%)} + 3.73\%$$

PTR = 11.48%

Amortization of AMI Workshop Costs and Quarterly O&M

(A) Year	(B) Quarter	AMI Workshop Costs		(E) Customer Programs	(F) Public Information and Community Outreach
		(C) Cumulative Workshop Costs (1)	(D) Amortization of Workshop Costs (2)		
2009	1				
	2			180,000	
	3	820,613		1,090,000	\$692,194
	4			330,000	\$718,687
2010	1		68,384	3,370,000	\$614,687
	2		68,384	2,534,500	\$64,666
	3		68,384	1,208,500	\$64,666
	4		68,384	1,716,500	\$64,666
2011	1		68,384		
	2		68,384		
	3		68,384		
	4		68,384		
2012	1		68,384		
	2		68,384		
	3		68,384		
	4		68,384		

(1) Includes amounts paid or accrued through April 2009 (\$698,192) plus May 2009 estimate (\$52,421) and May 2011 estimate (\$70,000).

(2) Amortized by Quarter over 3 years starting in Q1, 2009.

Customer Bill Impact Analysis

Line #			(A)	(B)	(C)	(D)	(E)
			Annual	By Quarter (6)			
			2010	1st	2nd	3rd	4th
1	Projected Delivery Service Billings	(1)	\$2,001,097.302	\$495,067,476	\$468,685,827	\$548,680,049	\$488,663,950
2	Rider AMP Recovery Amount	(2)	\$19,630,419	\$0	\$9,887,052	\$5,559,087	\$4,184,280
3	AMP %	(3)	0.98%	0.00%	2.11%	1.01%	0.86%
4	Projected Rider AMP Billings	(4)					
5	Single Family Without Electric Space Heat		\$3.43	\$0.00	\$1.85	\$0.89	\$0.75
6	Multi Family Without Electric Space Heat		\$2.08	\$0.00	\$1.12	\$0.54	\$0.45
7	Single Family With Electric Space Heat		\$5.95	\$0.00	\$3.20	\$1.54	\$1.30
8	Multi Family With Electric Space Heat		\$3.28	\$0.00	\$1.76	\$0.85	\$0.72
9	Overall Residential		\$3.06	\$0.00	\$1.65	\$0.79	\$0.67
10	Watt-Hour		\$2.10	\$0.00	\$1.13	\$0.54	\$0.46
11	Small Load (0 to 100 kW)		\$10.03	\$0.00	\$5.39	\$2.59	\$2.19
12	Medium Load (100 kW to 400 kW)		\$97.90	\$0.00	\$52.63	\$25.28	\$21.36
13	Large Load (400 kW to 1 MW)		\$342.34	\$0.00	\$184.04	\$88.39	\$74.70
14	Very Large Load (1 MW to 10 MW)		\$1,282.97	\$0.00	\$689.73	\$331.27	\$279.97
15	Extra Large Load (> 10 MW)		\$5,304.89	\$0.00	\$2,851.94	\$1,369.74	\$1,157.62
16	High Voltage (over 10 MW)		\$3,598.36	\$0.00	\$1,934.50	\$929.11	\$785.22
17	High Voltage (other)		\$730.96	\$0.00	\$392.97	\$188.74	\$159.51
18	Railroad		\$24,391.16	\$0.00	\$13,112.82	\$6,297.90	\$5,322.57

II.

	Monthly Billing Estimates (7)			
	Jan - Mar	April - June	July - Sept	Oct - Dec
19 Single Family Without Electric Space Heat	\$0.00	\$0.62	\$0.30	\$0.25
20 Multi Family Without Electric Space Heat	\$0.00	\$0.37	\$0.18	\$0.15
21 Single Family With Electric Space Heat	\$0.00	\$1.07	\$0.51	\$0.43
22 Multi Family With Electric Space Heat	\$0.00	\$0.59	\$0.28	\$0.24
23 Overall Residential	\$0.00	\$0.55	\$0.26	\$0.22
24 Watt-Hour	\$0.00	\$0.38	\$0.18	\$0.15
25 Small Load (0 to 100 kW)	\$0.00	\$1.80	\$0.86	\$0.73
26 Medium Load (100 kW to 400 kW)	\$0.00	\$17.54	\$8.43	\$7.12
27 Large Load (400 kW to 1 MW)	\$0.00	\$61.35	\$29.46	\$24.90
28 Very Large Load (1 MW to 10 MW)	\$0.00	\$229.91	\$110.42	\$93.32
29 Extra Large Load (> 10 MW)	\$0.00	\$950.65	\$456.58	\$385.87
30 High Voltage (over 10 MW)	\$0.00	\$644.83	\$309.70	\$261.74
31 High Voltage (other)	\$0.00	\$130.99	\$62.91	\$53.17
32 Railroad	\$0.00	\$4,370.94	\$2,099.30	\$1,774.19

III.

	(5)	Annual	Quarterly
		33 Average Bill Per Customer	
34 Single Family Without Electric Space Heat		\$349.95	\$87.49
35 Multi Family Without Electric Space Heat		\$212.47	\$53.12
36 Single Family With Electric Space Heat		\$606.82	\$151.71
37 Multi Family With Electric Space Heat		\$334.08	\$83.52
38 Overall Residential		\$312.11	\$78.03
39 Watt-Hour		\$214.52	\$53.63
40 Small Load (0 to 100 kW)		\$1,022.73	\$255.68
41 Medium Load (100 kW to 400 kW)		\$9,979.50	\$2,494.88
42 Large Load (400 kW to 1 MW)		\$34,897.71	\$8,724.43
43 Very Large Load (1 MW to 10 MW)		\$130,784.16	\$32,696.04
44 Extra Large Load (> 10 MW)		\$540,773.24	\$135,193.31
45 High Voltage (over 10 MW)		\$366,812.00	\$91,703.00
46 High Voltage (other)		\$74,513.00	\$18,628.25
47 Railroad		\$2,486,401.00	\$621,600.25

Notes and Assumptions

	Source
1) Projected Annual Billings	
Distribution Revenue Requirement	\$1,961,943,302 ComEd Estimate
Meter Lease Revenue (Rider ML)	\$12,502,000 Docket No. 07-0566 ComEd Ex. 25.02, WPC-2.13, Page 2 of 2, Line 13 Column G
Equipment Lease Revenue (Rider NS)	\$26,652,000 Docket No. 07-0566 ComEd Ex. 7.2, WPC-23, Page 4 of 11, Line 4 Column F
Total Annual Projected Billings	\$2,001,097,302

- 2) See ComEd Ex XX.1, Page 1
- 3) = AMP Recovery Amount divided by Projected Quarterly Billings
- 4) = AMP % times Average Bill Per Customer from Section III.
Projected Rider AMP billings include customer charge, metering charge, distribution facilities charge and applicable Rider charges. They are an illustrative estimate and do not necessarily represent a typical customer in that class.
- 5) Based on DST charges allowed in Docket 07-0566 and 2006 Weather Normal Billing Determinants
- 6) Amounts shown are estimated total quarterly charges.
- 7) Amounts shown are calculated by dividing the quarterly amounts in Section I by 3.

AMI Cost Summary

<u>Program Management</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	-	304,179	591,799	770,999	813,866	162,066	-	-	2,642,909	In Rider
O&M	101,701	57,805	-	-	-	295,530	453,605	453,605	1,362,246	Excluded
Total	101,701	361,984	591,799	770,999	813,866	457,597	453,605	453,605	4,005,156	
<u>AMI Meters</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	-	60,500	121,000	7,562,500	10,682,018	939,006	-	-	19,365,024	In Rider
O&M	-	-	-	-	-	-	-	-	-	Excluded
Total	-	60,500	121,000	7,562,500	10,682,018	939,006	-	-	19,365,024	
<u>AMI Meters - ComEd Installation</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	-	-	21,823	628,210	2,691,880	649,803	-	-	3,991,715	In Rider
O&M	-	-	-	-	-	-	-	-	-	Excluded
Total	-	-	21,823	628,210	2,691,880	649,803	-	-	3,991,715	
<u>Network Infrastructure</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	-	195,742	262,194	443,954	652,056	284,298	-	-	1,838,242	In Rider
O&M	-	-	840	3,080	263,510	267,710	267,710	267,710	1,070,560	Excluded
Total	-	195,742	263,034	447,034	915,566	552,008	267,710	267,710	2,908,802	
<u>Information Technology (BSC Only)</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	549,075	2,090,934	3,705,040	8,002,290	1,502,862	269,124	-	-	16,119,324	In Rider
O&M	609,542	396,873	411,262	372,327	1,167,201	1,167,201	1,167,201	1,167,201	6,458,807	Excluded
Total	1,158,617	2,487,807	4,116,301	8,374,616	2,670,063	1,436,325	1,167,201	1,167,201	22,578,132	
<u>Information Technology (BSC HARDWARE Only)</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	-	3,000,000	-	-	-	-	-	-	3,000,000	In Rider
O&M	-	-	-	-	-	-	-	-	-	Excluded
Total	-	3,000,000	-	-	-	-	-	-	3,000,000	
<u>Customer Applications</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	-	-	-	40,000	2,150,000	-	-	-	2,190,000	In Rider
O&M	-	180,000	1,090,000	330,000	3,370,000	2,534,500	1,208,500	1,716,500	10,429,500	In Rider
Total	-	180,000	1,090,000	370,000	5,520,000	2,534,500	1,208,500	1,716,500	12,619,500	
<u>Public Information and Community Outreach Costs</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	-	-	-	-	-	-	-	-	-	
O&M	-	-	692,194	718,687	614,687	64,666	64,666	64,666	2,219,566	In Rider
Total	-	-	692,194	718,687	614,687	64,666	64,666	64,666	2,219,566	
<u>Total</u>	Q1-2009	Q2-2009	Q3-2009	Q4-2009	Q1-2010	Q2-2010	Q3-2010	Q4-2010	Total	In Rider?
Capital	549,075	5,651,355	4,701,855	17,447,952	18,492,681	2,304,297	-	-	49,147,214	
O&M	711,243	634,678	2,194,296	1,424,094	5,415,398	4,329,607	3,161,682	3,669,682	21,540,680	
Total	1,260,318	6,286,033	6,896,151	18,872,046	23,908,079	6,633,904	3,161,682	3,669,682	70,687,894	

Total Capital	49,147,214
Total O&M Recovered Through Rider*	12,649,066
Total O&M Not Recovered Through Rider	8,891,614
Total AMI Pilot Costs	70,687,894

*Excludes AMI Workshops