



An Exelon Company

Commonwealth Edison Company
Three Lincoln Center
Chicago, Illinois 60684-1394

www.comed.com

VIA OVERNIGHT DELIVERY

May 19, 2009

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Subject: Tariff Charges Determined by Formula - Energy Efficiency and Demand Response Adjustments ("EDAs")

Dear Ms. Rolando:

Commonwealth Edison Company ("ComEd") submits for filing on May 20, 2009, for informational purposes, the Energy Efficiency and Demand Response Adjustments ("EDAs") applicable beginning with the June 2009 monthly billing period and extending through the May 2010 monthly billing period that are included herewith in the 1st Revised Informational Sheet No. 9. The submittal and determination of each EDA is provided for in Rider EDA – Energy Efficiency and Demand Response Adjustment ("Rider EDA").

For application beginning each June monthly billing period and extending through the following May monthly billing period, three EDAs are determined. These three EDAs, EDA-R, EDA-NS, and EDA-NL, are applied to kilowatt-hours ("kWhs") delivered to customers in the residential delivery classes; the watt-hour, small load, medium load, large load, and lighting delivery classes; and the very large load, extra large load, high voltage, and railroad delivery classes, respectively, as described in Rider EDA.

The applicable EDA values determined for application beginning with the June 2009 monthly billing period and extending through the May 2010 monthly billing period are:

<u>Energy Efficiency and Demand Response Adjustments</u>	<u>EDA-R</u>	<u>EDA-NS</u>	<u>EDA-NL</u>
(¢/kWh)	0.089	0.073	0.090

In the above table, X.XXX denotes a charge and (X.XXX) denotes a credit.

In addition to this original transmittal letter and attached informational sheet, two copies of this transmittal letter and informational sheet are provided. One set of the copies is provided for your convenience in acknowledging receipt of this letter and informational sheet, and may be returned to this department in the self-addressed, stamped envelope provided. The other copy is for your files.

Ms. Elizabeth Rolando

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May 19, 2009

Work papers supporting the determination of each EDA applicable beginning with the June 2009 monthly billing period and extending through the May 2010 monthly billing period have been sent in electronic form to Ms. Mary Selvaggio at mselfagg@icc.illinois.gov; Ms. Barb McKenzie at bmckenzi@icc.illinois.gov; Ms. Bonnie Pearce at bpearce@icc.illinois.gov; Mr. Steve Knepler at sknepler@icc.illinois.gov; Mr. Tom Kennedy at tkennedy@icc.illinois.gov and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

Sincerely,



Michael Brandt
Manager, DSM & Energy Efficiency Program Planning
Commonwealth Edison Company
(630) 576-6825

cc: Ms. Mary Selvaggio
Ms. Barb McKenzie
Ms. Bonnie Pearce
Mr. Steve Knepler
Mr. Tom Kennedy
Mr. Richard Zuraski
Mr. Larry Alongi
Mr. John Leick

**Commonwealth
Edison Company**

**ELECTRICITY 1st Revised Informational Sheet No. 9
(Canceling Original Informational Sheet No. 9)**

ILL. C. C. No. 10

ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS

Supplement to Rider EDA (1)

Energy Efficiency and Demand Response Adjustment (EDA) and Applicable Delivery Classes	Units	EDA Applicable On and After January 15, 2009 and Extending Through the May 2009 Monthly Billing Period (2) (3)
EDA-R Residential Delivery Classes	¢/kWh	0.053
EDA-NS Watt-Hour, Small Load, Medium Load, Large Load, and Lighting Delivery Classes	¢/kWh	0.035
EDA-NL Very Large Load, Extra Large Load, High Voltage, and Railroad Delivery Classes	¢/kWh	0.040

EDA and Applicable Delivery Classes	Units	EDA Applicable with the June 2009 Monthly Billing Period and Extending Through the May 2010 Monthly Billing Period (2) (3)
EDA-R Residential Delivery Classes	¢/kWh	0.089
EDA-NS Watt-Hour, Small Load, Medium Load, Large Load, and Lighting Delivery Classes	¢/kWh	0.073
EDA-NL Very Large Load, Extra Large Load, High Voltage, and Railroad Delivery Classes	¢/kWh	0.090

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 246 through Sheet No. 247 in Rider EDA - Energy Efficiency and Demand Response Adjustment (Rider EDA).
- (2) Each EDA includes an uncollectible factor pursuant to Rider EDA.
- (3) An X.XXX value is a charge, while an (X.XXX) value is a credit.

**Filed with the Illinois Commerce Commission on
May 20, 2009.**

**Date Effective: May 21, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

ESTIMATED RETAIL SUPPLY PRICES FOR THE DETERMINATION OF THE ESTIMATED AVERAGE TOTAL COST OF ELECTRIC SERVICE
(based on the twelve-month period ending May 31 of the noted year)

Distribution Delivery Class	(A) Forecasted Energy Supply Prices not for ComEd's Bundled Service (\$/kWh)				(B) Estimated Percentage of Load served under ComEd's Bundled Service				(C) Forecasted Energy Supply Prices for ComEd's Bundled Service (\$/kWh)				(D) = [(A) * (B)] + [(C) * (1 - (B))] * 100 Estimated Energy Supply Price (\$/kWh)			
	2007	2008	2008*	2009	2007	2008	2008*	2009	2007	2008	2008*	2009	2007	2008	2008*	2009
Single Family Without Electric Space Heat	0.05430	0.06023	0.06622	0.07414	0.00%	0.80%	0.00%	5.71%	0.07162	0.07222	0.07001	0.07286	0.07162	0.07215	0.07001	0.07293
Multi Family Without Electric Space Heat	0.05339	0.05906	0.06485	0.07252	0.00%	0.06%	0.00%	2.52%	0.07155	0.07228	0.06922	0.07236	0.07155	0.07227	0.06922	0.07236
Single Family With Electric Space Heat	0.05389	0.05677	0.06270	0.06481	0.00%	0.00%	0.00%	0.00%	0.04741	0.04799	0.04328	0.05360	0.04741	0.04799	0.04328	0.05360
Multi Family With Electric Space Heat	0.05339	0.05744	0.06340	0.06589	0.00%	0.00%	0.00%	0.00%	0.04739	0.04904	0.04330	0.05392	0.04739	0.04904	0.04330	0.05392
Watt-Hour	0.05399	0.05331	0.05573	0.07105	2.78%	2.27%	2.59%	4.49%	0.07395	0.07398	0.07326	0.07300	0.07395	0.07365	0.07300	0.07291
Small Load (0 to 100 kW)	0.05372	0.05828	0.06420	0.06971	13.88%	25.22%	24.44%	30.54%	0.07246	0.07267	0.07455	0.07168	0.06986	0.06904	0.07173	0.07108
Medium Load (100 kW to 400 kW)	0.05315	0.05716	0.06305	0.06737	34.71%	60.10%	59.25%	64.93%	0.07164	0.07185	0.07350	0.07036	0.06822	0.06302	0.06731	0.06842
Large Load (400 kW to 1 MW)	0.05167	0.05520	0.06093	0.06432	56.77%	92.05%	86.42%	99.20%	0.06715	0.06520	0.06779	0.06432	0.06701	0.05520	0.06458	0.06432
Very Large Load (1 MW to 10 MW)	0.05043	0.05357	0.05818	0.06189	73.57%	98.01%	96.41%	99.90%	0.07445	0.05357	0.07760	0.06189	0.05678	0.05357	0.05984	0.06189
Extra Large Load (> 10 MW)	0.05019	0.05324	0.05895	0.06134	71.33%	88.85%	98.47%	100.00%	0.05523	0.05324	0.05354	0.06134	0.05163	0.05324	0.05887	0.06134
Railroad	0.05323	0.05549	0.06231	0.06510	50.49%	100.00%	100.00%	100.00%	0.05523	0.05549	0.05354	0.06510	0.05422	0.05549	0.06231	0.06510
High Voltage	0.04867	0.04868	0.05358	0.05594	81.73%	89.45%	87.55%	100.00%	0.04868	0.04868	0.04868	0.05594	0.04868	0.04868	0.05594	0.05594
Fixture-Included Lighting	0.04210	0.04257	0.04710	0.04549	0.00%	0.00%	3.48%	70.00%	0.03262	0.04257	0.03117	0.04354	0.03262	0.04257	0.03172	0.04491
Dusk to Dawn Lighting	0.04210	0.04257	0.04710	0.04550	0.00%	0.00%	1.11%	70.00%	0.03177	0.04257	0.03216	0.04355	0.03177	0.04257	0.03218	0.04492
General Lighting	0.05053	0.05241	0.05685	0.06495	0.00%	0.00%	0.04%	70.00%	0.05412	0.05241	0.03952	0.05659	0.05412	0.05241	0.03953	0.06244

ESTIMATED AVERAGE TOTAL COST OF ELECTRIC SERVICE (¢/kWh) FOR THE DETERMINATION OF THE ENERGY EFFICIENCY/DEMAND RESPONSE REVENUE/RATE CAPS

Distribution Delivery Class	June 1, 2006 through May 31, 2007 (¢/kWh)					June 1, 2007 through May 31, 2008 (¢/kWh)					June 1, 2007 through May 31, 2008 (¢/kWh)				
	(E)	(F)	(G) = (D) * 100	(H)	(I)	(J)	(K)	(L) = (D) * 100	(M)	(N) = SUM (J);(M)	(O)	(P)	(Q) = (D) * 100	(R)	(S) = SUM (O);(R)
Single Family Without Electric Space Heat	3.312	0.283	7.162	0.156	10.912	3.109	0.415	7.215	0.249	10.988	3.109	0.415	7.293	0.249	11.068
Multi Family Without Electric Space Heat	4.312	0.283	7.155	0.359	10.230	3.982	0.415	7.227	0.311	11.935	3.982	0.415	7.236	0.311	11.944
Single Family With Electric Space Heat	2.105	0.283	4.741	0.041	6.804	2.211	0.415	4.799	0.182	7.607	2.211	0.415	5.360	0.182	8.168
Multi Family With Electric Space Heat	2.382	0.283	4.739	0.185	7.352	2.571	0.415	4.804	0.207	7.997	2.571	0.415	5.392	0.207	8.585
Watt-Hour	4.180	0.298	7.258	0.234	10.424	4.712	0.415	7.365	0.304	12.796	4.712	0.415	7.291	0.304	12.722
Small Load (0 to 100 kW)	1.892	0.283	6.986	0.159	8.368	1.862	0.415	6.904	0.199	8.329	1.862	0.415	7.108	0.148	9.533
Medium Load (100 kW to 400 kW)	1.475	0.285	6.522	0.131	6.875	1.419	0.415	6.302	0.121	8.257	1.419	0.415	6.842	0.121	8.797
Large Load (400 kW to 1 MW)	1.225	0.307	6.701	0.133	7.235	1.323	0.415	5.520	0.104	7.362	1.323	0.415	6.432	0.104	8.274
Very Large Load (1 MW to 10 MW)	1.074	0.408	5.678	0.152	6.971	1.140	0.739	5.357	0.090	7.326	1.140	0.739	6.189	0.090	8.158
Extra Large Load (> 10 MW)	0.371	0.564	5.163	0.211	5.810	0.553	0.739	5.324	0.044	6.660	0.553	0.739	6.134	0.044	7.470
Railroad	0.679	0.679	5.422	0.152	6.160	0.764	0.415	5.649	0.060	6.888	0.764	0.415	6.518	0.060	7.757
High Voltage	0.288	0.274	6.251	0.036	6.225	0.213	0.415	4.868	0.017	5.837	0.213	0.739	5.924	0.017	6.563
Fixture-Included Lighting	19.206	0.278	3.262	0.531	19.854	15.284	0.415	4.257	1.203	21.159	15.284	0.415	4.491	1.203	21.352
Dusk to Dawn Lighting	1.702	0.279	3.177	0.031	4.514	1.244	0.415	4.257	0.098	6.014	1.244	0.415	4.492	0.098	6.245
General Lighting	0.947	0.296	5.412	0.738	7.397	0.970	0.415	5.241	0.076	6.702	0.970	0.415	6.244	0.076	7.705

Distribution Delivery Class	June 1, 2007 through May 31, 2008* (¢/kWh)				
	(T)	(U)	(V) = (D) * 100	(W)	(X) = SUM (T);(W)
Single Family Without Electric Space Heat	3.107	0.403	7.001	0.157	10.668
Multi Family Without Electric Space Heat	3.975	0.407	6.922	0.359	11.658
Single Family With Electric Space Heat	2.197	0.407	4.326	0.051	6.981
Multi Family With Electric Space Heat	2.561	0.406	4.390	0.200	7.557
Watt-Hour	4.496	0.403	7.306	0.244	12.449
Small Load (0 to 100 kW)	2.027	0.402	7.179	0.168	9.776
Medium Load (100 kW to 400 kW)	1.474	0.406	6.731	0.137	8.750
Large Load (400 kW to 1 MW)	1.326	0.435	6.458	0.141	8.358
Very Large Load (1 MW to 10 MW)	1.205	0.555	5.984	0.157	7.911
Extra Large Load (> 10 MW)	0.504	0.504	5.887	0.100	6.995
Railroad	0.645	0.504	6.231	0.100	7.480
High Voltage	0.687	0.504	5.358	0.100	6.649
Fixture-Included Lighting	17.431	0.303	3.172	0.523	21.429
Dusk to Dawn Lighting	1.767	0.401	3.218	0.067	5.453
General Lighting	1.131	0.405	3.953	0.270	5.759

* Revised estimates for the May 20, 2009 Rider EDA informational filing of the 1st Revised Informational Sheet No. 9 pursuant to Section IV(B)(4) of the Illinois Commerce Commission's Final Order in Docket No. 07-0540 issued on February 6, 2008.

Notes:

- 1) Forecasted Energy Supply Prices ending May 31, 2009 includes estimated class average supply costs for residential, lighting, and nonresidential customers (<400 kW), and are comprised of a 2/3 blend of the Illinois Auction based (CPP-Blended Segment) average supply costs from prior planning year combined with a 1/3 blend of the supply costs found in column (A) for the twelve months ending May 31, 2009
- 2) Estimated Retail Supply Price may not include all actual or estimated costs
- 3) Estimated average unbundled costs for period of January 2, 2007 through May 31, 2007
- 4) Estimated average total costs for the entire 12 month period ending May 31, 2007

This submission contains "forward-looking" statements that are based upon forecasts or assumptions about possible or expected results, events or conditions that may occur or exist in the future, including assumptions or forecasts of supply costs, load and revenue and the effects of demand response and other programs. These forecasts and assumptions are subject to a number of risks and uncertainties, many of which are beyond the control of ComEd, and no assurances can be given that the forecasted or assumed results, events or conditions will occur or exist or will have the expected effects. A number of factors could cause actual results to differ materially from the forward-looking statements present in this submission. ComEd disclaims any responsibility to update the information in this submission to reflect events or circumstances that arise or are anticipated to arise after the date of this submission. The forecasts and assumptions reflected in this submission are not necessarily the same as those used by ComEd and its affiliates in their financial planning and forecasting models. Investors are therefore cautioned not to place undue reliance on the forward-looking statements contained in this submission but are advised, instead, to refer to and rely solely upon reports and other information filed by ComEd and its affiliates with the Securities and Exchange Commission. Finally, no increase in ComEd distribution rate assumed. ComEd believes that its requested rate increase filed October 17, 2007, is fully meritorious, and there may be other rate increase requests during the planning period. However, this assumption was a conservative measure by ComEd that resulted in a lower "spending screen" a potentially lower impact on customer rates in this context. Moreover, ComEd believes that it can achieve the statutory goals within the lower resulting budget.

Projected Revenues, Energy Delivered and Average Total Cost for Electric Service

June 1, 2006 through May 31, 2007

June 1, 2007 through May 31, 2008

June 1, 2008 through May 31, 2009

Distribution Delivery Class	(A) = (B) * (C)	(B)	(C)	(D) = (E) * (F)	(E)	(F)	(G) = (H) * (I)	(H)	(I)
	Estimated Retail Revenues (\$)	Estimated Energy Delivered (MWH)	Average Total Cost for Electric Service (¢/kWh)	Projected Retail Revenues (\$)	Projected Energy Delivered (MWH)	Average Total Cost for Electric Service (¢/kWh)	Projected Retail Revenues (\$)	Projected Energy Delivered (MWH)	Average Total Cost for Electric Service (¢/kWh)
Single Family Without Electric Space Heat	\$2,379,989,804	21,810,757	10.912	\$2,444,392,787	22,246,021	10.988	\$2,467,124,420	22,294,636	11.066
Multi Family Without Electric Space Heat	\$451,321,514	4,411,745	10.230	\$538,464,610	4,486,507	11.935	\$532,495,052	4,458,264	11.944
Single Family With Electric Space Heat	\$57,411,812	843,795	6.804	\$62,375,803	819,979	7.607	\$67,615,112	827,805	8.168
Multi Family With Electric Space Heat	\$132,874,534	1,807,325	7.352	\$133,509,515	1,689,495	7.997	\$147,597,097	1,719,244	8.585
Watt-Hour	\$119,691,182	1,148,227	10.424	\$65,997,929	515,770	12.796	\$70,568,043	554,693	12.722
Small Load (0 to 100 kW)	\$1,017,911,852	11,325,232	8.988	\$1,101,067,539	11,802,632	9.329	\$1,120,606,533	11,755,025	9.533
Medium Load (100 kW to 400 kW)	\$828,716,018	10,523,378	7.875	\$920,392,524	11,146,694	8.257	\$991,199,424	11,267,471	8.797
Large Load (400 kW to 1 MW)	\$772,249,480	9,979,962	7.738	\$792,308,523	10,354,699	7.362	\$876,681,268	10,595,616	8.274
Very Large Load (1 MW to 10 MW)	\$1,373,635,693	19,705,002	6.971	\$1,442,904,564	19,695,667	7.326	\$1,626,139,443	19,933,065	8.158
Extra Large Load (> 10 MW)	\$409,808,176	7,053,497	5.810	\$390,150,692	4,356,617	6.660	\$327,243,818	4,380,774	7.470
Railroad	\$31,967,628	518,955	6.160	\$35,975,404	522,291	6.888	\$41,116,754	530,060	7.757
High Voltage	\$88,767,936	1,731,044	5.128	\$281,392,022	4,820,833	5.837	\$306,690,499	4,673,023	6.563
Fixture-Included Lighting	\$28,481,159	143,453	19.854	\$28,931,124	136,732	21.159	\$29,392,698	137,394	21.393
Dusk to Dawn Lighting	\$24,965,523	541,082	4.614	\$26,342,824	438,025	6.014	\$33,688,859	539,108	6.249
General Lighting	\$2,926,919	39,569	7.397	\$10,160,366	151,602	6.702	\$5,503,527	71,428	7.705
Total for all Retail Customers	\$7,720,719,206	91,583,023	8.430	\$8,141,356,226	93,163,504	8.739	\$8,643,662,547	93,737,606	9.221

June 1, 2007 through May 31, 2008*

Distribution Delivery Class	(J) = (K) * (L)	(K)	(L)
	Estimated Retail Revenues (\$)	Estimated Energy Delivered (MWH)	Average Total Cost for Electric Service (¢/kWh)
Single Family Without Electric Space Heat	\$2,367,072,380	22,188,530	10.668
Multi Family Without Electric Space Heat	\$531,832,481	4,561,953	11.658
Single Family With Electric Space Heat	\$57,827,881	828,361	6.981
Multi Family With Electric Space Heat	\$128,255,666	1,697,177	7.557
Watt-Hour	\$58,698,280	471,510	12.449
Small Load (0 to 100 kW)	\$1,152,067,091	11,784,647	9.776
Medium Load (100 kW to 400 kW)	\$966,594,038	11,046,789	8.750
Large Load (400 kW to 1 MW)	\$852,820,064	10,203,638	8.358
Very Large Load (1 MW to 10 MW)	\$1,521,346,610	19,230,775	7.911
Extra Large Load (> 10 MW)	\$284,666,072	4,069,565	6.995
Railroad	\$40,101,776	536,120	7.480
High Voltage	\$342,416,917	5,149,901	6.649
Fixture-Included Lighting	\$31,798,922	148,392	21.429
Dusk to Dawn Lighting	\$12,755,112	233,910	5.453
General Lighting	\$20,199,001	350,738	5.759
Total for all Retail Customers	\$8,368,452,291	92,502,006	9.047

* Revised estimates for the May 20, 2009 Rider EDA informational filing of the 1st Revised Informational Sheet No. 9 pursuant to Section IV(B)(4) of the Illinois Commerce Commission's Final Order in Docket No. 07-0540 issued on February 6, 2008.

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Rate and Spend CAP Determination

	(A)	(B) = (A) + (G)	(C)	
Year of the Plan (Beginning in June)	12 Month Period	Estimated Average Total Cost for Electric Service excluding proposed Rate Cap (¢/kWh)	Estimated Average Total Cost for Electric Service including proposed Rate Cap, if applicable (¢/kWh)	Estimated Energy Delivered Adjusted to Reflect Energy Efficiency Goals (MWH)
NA	June 1, 2006 through May 31, 2007	8.430	8.430	91,583,023
NA	June 1, 2007 through May 31, 2008	8.739	8.739	93,163,504
NA*	June 1, 2007 through May 31, 2008	9.047	9.047	92,502,006
2008	June 1, 2008 through May 31, 2009	9.221	9.263	93,737,606
2009	June 1, 2009 through May 31, 2010	NA	NA	94,880,477
2009*	June 1, 2009 through May 31, 2010	NA	NA	91,098,811
2010	June 1, 2010 through May 31, 2011	NA	NA	95,952,938

Rate and Spend CAPS

	(D)	(E)	(F _x) = (B) * (.5%) + (F _{x-1})	(G) = MAX OF (E) or (F)	(H) = [(C)*1000*(G)/100]
Year of the Plan (Beginning in June)	Rate Cap %	Rate Cap for May 2007 (¢/kWh)	Rate Cap (.5%) for May of Preceding Year + Previous Year's Rate Cap (¢/kWh)	Rate Cap (¢/kWh)	Spend Cap Adjusted to Reflect Energy Efficiency Goals
2008	0.5%	0.042	0.042	0.042	\$39,369,795
2009	1.0%	0.084	0.086	0.086	\$81,597,210
2009*	1.0%	0.084	0.087	0.087	\$79,255,966
2010	1.5%	0.126	0.132	0.132	\$126,657,878

* Revised estimates for the May 20, 2009 Rider EDA informational filing of the 1st Revised Informational Sheet No. 9 pursuant to Section IV(B)(4) of the Illinois Commerce Final Order in Docket No. 07-0540 issued on February 6, 2008.

This submission contains "forward-looking" statements that are based upon forecasts or assumptions about possible or expected results, events or conditions that may occur or exist in the future, including assumptions or forecasts of supply costs, load and revenue and the effects of demand response and other programs. These forecasts and assumptions are subject to a number of risks and uncertainties, many of which are beyond the control of ComEd, and no assurances can be given that the forecasted or assumed results, events or conditions will occur or exist or will have the expected effects. A number of factors could cause actual results to differ materially from the forward-looking statements present in this submission. ComEd disclaims any responsibility to update the information in this submission to reflect events or circumstances that arise or are anticipated to arise after the date of this submission. The forecasts and assumptions reflected in this submission are not necessarily the same as those used by ComEd and its affiliates in their financial planning and forecasting models. Investors are therefore cautioned not to place undue reliance on the forward-looking statements contained in this submission but are advised, instead, to refer to and rely solely upon reports and other information filed by ComEd and its affiliates with the Securities and Exchange Commission. Finally, no increase in ComEd distribution rates was assumed. ComEd believes that its requested rate increase filed October 17, 2007, is fully meritorious; and there may be other rate increase requests during the planning period. However, this assumption was a conservative measure by ComEd that resulted in a lower "spending screen" and a potentially lower impact on customer rates in this context. Moreover, ComEd believes that it can achieve the statutory goals within the lower resulting budget.

COMMONWEALTH EDISON COMPANY
DETERMINATION OF PROJECTED COSTS FOR
ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAMS

EDA Adjustments Applicable Beginning with the June 2009 Billing Period
and Extending through the May 2010 Billing Period

ComEd Programs	2009 Plan Numbers		Notes	Pct. Cost Breakdown				Cost Breakdown (\$ Millions)				
	MWh Savings	Cost (\$M)		Res.	Small C&I	Large C&I	TOTAL	Res.	Small C&I	Large C&I	TOTAL	
Residential												
Residential Lighting Program	126,349	\$ 9,533	(1)	100%	0%	0%	100%	\$ 9,533	\$ -	\$ -	\$ 9,533	
Appliance Recycling Program	18,358	\$ 3,471	(1)	100%	0%	0%	100%	\$ 3,471	\$ -	\$ -	\$ 3,471	
Residential Multi-family "All Electric" Sweep	2,369	\$ 0,760	(1)	100%	0%	0%	100%	\$ 0,760	\$ -	\$ -	\$ 0,760	
Residential - HVAC Diagnostics & Tune-Up	1,802	\$ -	(1)	100%	0%	0%	100%	\$ -	\$ -	\$ -	\$ -	
Residential New HVAC w/Quality Installation	7,227	\$ 5,278	(1)	100%	0%	0%	100%	\$ 5,278	\$ -	\$ -	\$ 5,278	
Single Family Home Performance	1,407	\$ 0,251	(1)	100%	0%	0%	100%	\$ 0,251	\$ -	\$ -	\$ 0,251	
Residential Advanced Lighting Package	125	\$ -	(1)	100%	0%	0%	100%	\$ -	\$ -	\$ -	\$ -	
Commercial & Industrial												
C & I Prescriptive	86,510	\$ 14,685	(2)	0%	50%	50%	100%	\$ -	\$ 7,343	\$ 7,343	\$ 14,685	
C&I Custom	74,475	\$ 9,900	(2)	0%	35%	65%	100%	\$ -	\$ 3,465	\$ 6,435	\$ 9,900	
C&I Retrocommissioning	6,456	\$ 2,115	(2)	0%	0%	100%	100%	\$ -	\$ -	\$ 2,115	\$ 2,115	
C&I New Construction	598	\$ 0,598	(2)	0%	50%	50%	100%	\$ -	\$ 0,299	\$ 0,299	\$ 0,598	
Demand Response												
Nature First Expansion		\$ 1,000	(1)	100%	0%	0%	100%	\$ 1,000	\$ -	\$ -	\$ 1,000	
Education / Market Transformation												
Energy Star Monthly Building Usage		\$ 0,400	(3)	0%	0%	100%	100%	\$ -	\$ -	\$ 0,400	\$ 0,400	
EIO Interval Data Profiler		\$ 0,200	(3)	0%	0%	100%	100%	\$ -	\$ -	\$ 0,200	\$ 0,200	
Educational / Outreach		\$ 2,200	(4)	60%	20%	20%	100%	\$ 1,320	\$ 0,440	\$ 0,440	\$ 2,200	
ComEd Total Program Costs	325,674	\$ 50,391										
DCEO - Public Sector												
Public Sector Prescriptive Program	66,016.0	\$ 9,610	(5)	0%	68%	32%	100%	\$ -	\$ 6,535	\$ 3,075	\$ 9,610	
Public Sector Custom Program	7,375.0	\$ 1,073	(5)	0%	87%	13%	100%	\$ -	\$ 0,934	\$ 0,140	\$ 1,073	
Public Sector New Construction	-	\$ 0,715	(5)	0%	0%	100%	100%	\$ -	\$ -	\$ 0,715	\$ 0,715	
Lighting For Learning	4,035.0	\$ 0,151	(5)	100%	0%	0%	100%	\$ 0,151	\$ -	\$ -	\$ 0,151	
Public Sector Retrocommissioning	2,242.0	\$ 0,143	(5)	0%	0%	100%	100%	\$ -	\$ -	\$ 0,143	\$ 0,143	
Public Sector - Admin Costs	-	\$ 0,861	(5)	0%	50%	50%	100%	\$ -	\$ 0,430	\$ 0,430	\$ 0,861	
DCEO - Low Income												
Low-Income New Construction & Gut Rehab	811.0	\$ 1,790	(6)	33%	33%	33%	100%	\$ 0,597	\$ 0,597	\$ 0,597	\$ 1,790	
Low-Income Energy Efficient Moderate Rehab	-	\$ 1,073	(6)	33%	33%	33%	100%	\$ 0,358	\$ 0,358	\$ 0,358	\$ 1,073	
Low-Income Energy Efficient Single-Family Remodeling	206.0	\$ 0,715	(6)	33%	33%	33%	100%	\$ 0,238	\$ 0,238	\$ 0,238	\$ 0,715	
Low-Income Energy Efficiency Direct Install	969.0	\$ 1,073	(6)	33%	33%	33%	100%	\$ 0,358	\$ 0,358	\$ 0,358	\$ 1,073	
Low Income - Admin Costs	-	\$ 0,112	(6)	33%	33%	33%	100%	\$ 0,037	\$ 0,037	\$ 0,037	\$ 0,112	
DCEO - Education / Market Transformation												
Smart Energy Design Assistance Program		\$ 1,144	(5)	0%	70%	30%	100%	\$ -	\$ 0,800	\$ 0,343	\$ 1,143	
Large-customer Energy Analysis Program (LEAP)		\$ 0,143	(5)	0%	5%	95%	100%	\$ -	\$ 0,007	\$ 0,136	\$ 0,143	
Efficiency Training		\$ 0,452	(5)	0%	50%	50%	100%	\$ -	\$ 0,226	\$ 0,226	\$ 0,452	
Market Transformation - Admin		\$ 0,144	(5)	0%	50%	50%	100%	\$ -	\$ 0,072	\$ 0,072	\$ 0,144	
DCEO Total Program Costs	81,654	\$ 19,200										
Subtotal of all Program Costs (In dollars)								\$ 23,353	\$ 22,139	\$ 24,099	\$ 69,591	
Allocation of Program Costs by Revenue Class								34%	32%	35%	100%	
Portfolio-level Costs												
Portfolio Administration		\$ 4,911	(7)	34%	32%	35%	100%	\$ 1,648	\$ 1,562	\$ 1,701	\$ 4,911	
Measurement & Verification (M&V)		\$ 2,377	(7)	34%	32%	35%	100%	\$ 0,798	\$ 0,756	\$ 0,823	\$ 2,377	
R&D / Emerging Technologies		\$ 2,377	(7)	34%	32%	35%	100%	\$ 0,798	\$ 0,756	\$ 0,823	\$ 2,377	
Portfolio-Level Costs		\$ 9,665						\$ 3,243	\$ 3,075	\$ 3,347	\$ 9,665	
Projected Costs	407,328	\$ 79,256	(8),(9)					\$ 26,597	\$ 25,213	\$ 27,446	\$ 79,256	
Automatic Reconciliation Factor Plan Year 1		\$ (3,800)	(10)	39%	31%	30%	100%	\$ (1,484)	\$ (1,165)	\$ (1,151)	\$ (3,800)	
Net Projected Costs - Plan Year 2		\$ 75,456						\$ 25,113	\$ 24,049	\$ 26,295	\$ 75,456	

Plan as Submitted Targets	393,691	\$ 81.6
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Notes:

- (1) Programs designated for the Residential Customer Class only
- (2) Projection of Customer Class Breakdown between Small and Large C&I Customers based on program implementation team expertise
- (3) Breakdown of costs between Small and Large C&I Customer Class based on current program participation
- (4) ComEd projection of breakdown of costs across all customer classes
- (5) DCEO's projection of breakdown of program costs across all customer classes
- (6) Low Income Program costs are allocated equally across all customer classes
- (7) Administrative Costs allocated to Revenue Class based on "Allocation of Program Costs by Revenue Class"
- (8) As of May 2009, the projected cost dollars are equal to the total plan dollars
- (9) The total Projected Costs (PC) are equal to the Spending Screen Limit (\$79.3 million) using the calculation established in the plan documents for Plan Year 2, which begins June 2009 pursuant to 220 ILCS
- (10) Cumulative Over Collection for Planning Year 1 of \$3.8M (see Table A below for calculation details)

TABLE A

	Actual - June thru April	Projected - May	YE Projected Total	Plan Total	Projected Difference from Plan
Plan Year 1 - Costs (in 000's)	\$ 28,840	\$ 5,760	\$ 34,600	\$ 39,400	\$ (4,800)
Plan Year 1 - Revenues (in 000's)	\$ 35,600	\$ 2,800	\$ 38,400	\$ 39,400	\$ (1,000)
Automatic Reconciliation Factor Plan Year 1			\$ (3,800)		

COMMONWEALTH EDISON COMPANY

DETERMINATION OF ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS

EDA Adjustments Applicable Beginning with the June 2009 Billing Period
and Extending through the May 2010 Billing Period

Line No.	Description	Retail Customers			Total ⁽³⁾
		Residential EDA-R	Small C&I ⁽¹⁾ EDA-NS	Large C&I ⁽²⁾ EDA-NL	
1	PC - Projected Costs ⁽³⁾ (refer to Attachment A-4 for further information)	\$ 26,596,549	\$ 25,213,245	\$ 27,446,206	\$ 79,256,000
2	RIC - Reimbursements of Incremental Costs (not applicable for this informational filing)	-	-	-	-
3	ARF - Automatic Reconciliation Factor (refer to Attachment A-4 for further information)	(1,483,991)	(1,164,648)	(1,151,361)	(3,800,000)
4	ORF - Ordered Reconciliation Factor (not applicable for this informational filing)	-	-	-	-
5	Total Dollar Amount to be applied under Rider EDA (sum of lines 1-4)	\$ 25,112,558	\$ 24,048,597	\$ 26,294,845	\$ 75,456,000
6	PE - Projected Energy (kWh) to be Delivered to Retail Customers ⁽⁴⁾	28,525,288,000	33,156,101,000	29,417,422,000	91,098,811,000
7	Energy Efficiency and Demand Response Adjustment (excluding uncollectible costs) (line 5 divided by line 6 and multiplied by 100) (stated in cents per kWh, rounded to the thousandths of a cent)	0.088	0.073	0.089	
8	UF - Uncollectible Factor	1.0061	1.0061	1.0061	
9	Energy Efficiency and Demand Response Adjustment (including uncollectible costs) (line 7 multiplied by line 8) (stated in cents per kWh, rounded to the thousandths of a cent)	0.089	0.073	0.090	
10	EDA - Energy Efficiency and Demand Response Adjustment (EDA-R, EDA-NS, EDA-NL, respectively) (stated in cents per kWh, rounded to the thousandths of a cent)	0.089	0.073	0.090	

Notes:

- Small Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NS) are (1) the lighting retail customers or nonresidential retail customers to which the Watt-Hour Delivery Class, Small Load Delivery Class, Medium Load Delivery Class, or Large Load Delivery Class is applicable
- Large Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NL) are the (2) nonresidential retail customers to which the Very Large Load Delivery Class, Extra Large Load Delivery Class, High Voltage Delivery Class, or Railroad Delivery Class is applicable
- (3) The total Projected Costs (PC) are equal to the Spending Screen Limit (\$79.3 million) for the Plan Year 2 beginning June 2009 pursuant to 220 ILCS 5/12-103(d)(1) and the Illinois Commerce Commission Final Order, Section IV(B)(4), in Docket No. 07-0540.
- (4) Projected Energy (PE) based on a one year projection, utilizing the 2009 LE 3 + 9 forecasting template, from ComEd's Financial Planning & Analysis (FP&A) Department