

AmerenCILCO
Jurisdictional Ratebase Summary by ICC Account
As of December 31, 2008
(\$000s)

Line No.	Account No.	Account Classification and Description	Reference
	(A)	(B)	(C)
1		Gas Intangible Plant	
2	301	Organization	
3	302	Franchises and Consents	
4	303	Miscellaneous Intangible Plant	
5		Subtotal - Gas Intangible Plant	
6		Gas Production Plant	
7	117	Gas Stored	
8		Natural Gas Production and Gathering Plant	
9	321	Asset Retirement Costs for Manufactured gas Production Plants	
10	325.1	Producing Lands	
11	325.2	Producing Leaseholds	
12	325.3	Gas Rights	
13	325.4	Rights-of-Way	
14	325.5	Other Land and Land Rights	
15	326	Gas Well Structures	
16	327	Field Compressor Station Structure	
17	328	Field Measure and Reg. Station Structure	
18	329	other Structures	
19	330	Producing Gas Wells - Wells Construction	
20	331	Producing Gas Wells - Wells Equipment	
21	332	Field Lines	
22	333	Field Compressor Station Equipment	
23	334	Field Measure and Reg. Station Equipment	
24	335	Drilling and Cleaning Equipment	
25	336	Purification Equipment	
26	337	Other Equipment	
27	338	Unsuccessful Exploration & Development Costs	
28	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant	
29		Subtotal - Production and Gathering Plant	
30		Production Extraction Plant	
31	340	Land and Land Rights	
32	341	Structures and Improvements	
33	342	Extraction and Refining Equipment	
34	343	Pipe Lines	
35	344	Extracted Products Storage Equipment	
36	345	Compressor Equipment	
37	346	Gas Measuring and Regulatory Equipment	
38	347	Other Equipment	
39	348	Asset Retirement Costs for Production Extraction Plant	
40		Subtotal - Production Extraction Plant	
41		Mfd gas Production Plant (Submit Supplement Statement)	
42		Sub Total - Production Plant	
43		Gas Storage and Processing Plant	
44		Underground Storage Plant	
45	350.1	Land	
46	350.2	Rights-of-Way	
47	351	Structures and Improvements	
48	352	Wells	
49	352.1	Storage Leaseholds and Rights	
50	352.2	Reservoirs	

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Line No.	Account No.	Account Classification and Description	Reference
	(A)	(B)	(C)
51	352.3	Non-recoverable Natural Gas	
52	353	Lines	
53	354	Compressor Station Equipment	
54	355	Measuring and Regulatory Equipment	
55	356	Purification Equipment	
56	357	Other Equipment	
57	358	Asset Retirement Costs for Underground Storage Plant	
58		Subtotal - Underground Storage Plant	
59		Other Storage Plant	
60	360	Land and Land Rights	
61	361	Structures and Improvements	
62	362	Gas Holders	
63	363	Purification Equipment	
64	363.1	Liquefaction Equipment	
65	363.2	Vaporizing Equipment	
66	363.3	Compressor Equipment	
67	363.4	Measuring and Regulating Equipment	
68	363.5	Other Equipment	
69	363.6	Asset Retirement Costs for Other Storage Plant	
70		Subtotal - Other Storage Plant	
		Base Load Liquefied Natural Gas Terminaling and Processing Plant	
71		Plant	
72	364.1	Land and Land Rights	
73	364.2	Structures and Improvements	
74	364.3	LNG Processing Terminal Equipment	
75	364.4	LNG Transportation Equipment	
76	364.5	Measuring and Regulating Equipment	
77	364.6	Compressor Station Equipment	
78	364.7	Communications Equipment	
79	364.8	Other Equipment	
		Asset Retirement Costs for Baseload Liquefied Natural Gas	
80	364.9	Terminaling & Processing Plant	
81		Subtotal - Base Load Liquefied Natural Gas	
82		Sub Total - Storage and Processing Plant	
83		Gas Transmission Plant	
84	365.1	Land and Land Rights	
85	365.2	Rights of Way	
86	366	Structures and Improvements	
87	367	Mains	
88	368	Compressor Station Equipment	
89	369	Measuring and Regulating Station Equipment	
90	370	Communications Equipment	
91	371	Other Equipment	
92	372	Asset Retirement Costs for Transmission Plant	
93		Subtotal - Transmission Plant	
		Gas Distribution Plant	
94	374	Land and Land Rights	
95	375	Structures and Improvements	
96	376	Mains	
97	377	Compressor Station Equipment	
98	378	Measuring and Regulating Station Equipment - General	
99	379	Measuring and Regulating Station Equipment - City Gate	
100	380	Services	
101	381	Meters	
102	382	Meter Installations	
103	383	House Regulators	

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Line No.	Account No.	Account Classification and Description	Reference
	(A)	(B)	(C)
104	384	House Regulator Installations	
105	385	Industrial Meas. And Reg. Station Equipment	
106	386	Other Property on Customers' Premises	
107	387	Other Equipment	
108	388	Asset Retirement Costs for Distribution Plant	
109		Subtotal - Distribution Plant	
110		Gas General Plant	
111	389	Land and Land Rights	
112	390	Structures and Improvements	
113	391	Office Furniture and Equipment	
114	392	Transportation	
115	393	Stores Equipment	
116	394	Tools, Shop and Garage Equipment	
117	395	Laboratory Equipment	
118	396	Power Operated Equipment	
119	397	Communication Equipment	
120	398	Miscellaneous Equipment	
121	399	Other Tangible Property	
122	399.1	Asset Retirement Cost for General Plant	
123		Subtotal - Gas General Plant	
124		Total Gas Plant in Service	
125		Accumulated Reserve for Depreciation	
126	108	Gas Intangible Plant	
127	108	Gas Production Plant	
128	108	Gas Storage and Processing Plant	
129	108	Gas Transmission Plant	
130	108	Gas Distribution Plant	
131	108	Gas General Plant	
132		Sub-Total - Accumulated Reserve	
133		Net Plant	
134		Adjustments:	
135	107	CWIP Not Subject to AFUDC	Sch. B - 7
136	131	Cash Working Capital	Sch. B - 8
137	154,163,	Materials and Supplies	Sch. B-8.1
138	252	Customer Advances for Construction	WPB-1.1
139	190, 282, 283	Accumulated Deferred Income Taxes	Sch. B-9
140	235	Customer Deposits	Sch. B-13
141		Total Adjustments	
142		Total Rate Base	

AmerenCILCO
Jurisdictional Ratebase Summary by ICC Account
As of December 31, 2008
(\$000s)

Line No.	Account No.	Account Classification and Description	Reference	Natural Gas Account Balances Before Pro Formas	Pro Forma Adjustments
(A)	(B)	(C)	(D)	(E)	
1		Gas Intangible Plant			
2	301	Organization		\$ -	\$ -
3	302	Franchises and Consents		-	-
4	303	Miscellaneous Intangible Plant		284	-
5		Subtotal - Gas Intangible Plant		<u>284</u>	<u>-</u>
6		Gas Production Plant			
7	117	Gas Stored		<u>1,502</u>	<u>-</u>
8		Natural Gas Production and Gathering Plant			
9	321	Asset Retirement Costs for Manufactured gas Production Plants		-	-
10	325.1	Producing Lands		-	-
11	325.2	Producing Leaseholds		-	-
12	325.3	Gas Rights		-	-
13	325.4	Rights-of-Way		-	-
14	325.5	Other Land and Land Rights		-	-
15	326	Gas Well Structures		-	-
16	327	Field Compressor Station Structure		-	-
17	328	Field Measure and Reg. Station Structure		-	-
18	329	other Structures		-	-
19	330	Producing Gas Wells - Wells Construction		-	-
20	331	Producing Gas Wells - Wells Equipment		-	-
21	332	Field Lines		-	-
22	333	Field Compressor Station Equipment		-	-
23	334	Field Measure and Reg. Station Equipment		-	-
24	335	Drilling and Cleaning Equipment		-	-
25	336	Purification Equipment		-	-
26	337	Other Equipment		-	-
27	338	Unsuccessful Exploration & Development Costs		-	-
28	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant		-	-
29		Subtotal - Production and Gathering Plant		<u>-</u>	<u>-</u>
30		Production Extraction Plant			
31	340	Land and Land Rights		-	-
32	341	Structures and Improvements		-	-
33	342	Extraction and Refining Equipment		-	-
34	343	Pipe Lines		-	-
35	344	Extracted Products Storage Equipment		-	-
36	345	Compressor Equipment		-	-
37	346	Gas Measuring and Regulatory Equipment		-	-
38	347	Other Equipment		-	-
39	348	Asset Retirement Costs for Production Extraction Plant		-	-
40		Subtotal - Production Extraction Plant		<u>-</u>	<u>-</u>
41		Mfd gas Production Plant (Submit Supplement Statement)		<u>-</u>	<u>-</u>
42		Sub Total - Production Plant		<u>1,502</u>	<u>-</u>
43		Gas Storage and Processing Plant			
44		Underground Storage Plant			
45	350.1	Land		231	-
46	350.2	Rights-of-Way		32	-
47	351	Structures and Improvements		2,468	-
48	352	Wells		5,471	2,300
49	352.1	Storage Leaseholds and Rights		2,378	-
50	352.2	Reservoirs		-	-

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Line No.	Account No.	Account Classification and Description	Reference	Natural Gas Account Balances Before Pro Formas	Pro Forma Adjustments
(A)	(B)	(C)	(D)	(E)	
51	352.3	Non-recoverable Natural Gas		12,258	-
52	353	Lines		2,104	1,320
53	354	Compressor Station Equipment		6,482	118
54	355	Measuring and Regulatory Equipment		3,034	-
55	356	Purification Equipment		13,645	1,399
56	357	Other Equipment		6	-
57	358	Asset Retirement Costs for Underground Storage Plant		-	-
58		Subtotal - Underground Storage Plant		<u>48,108</u>	<u>5,137</u>
59		Other Storage Plant			
60	360	Land and Land Rights		-	-
61	361	Structures and Improvements		-	-
62	362	Gas Holders		-	-
63	363	Purification Equipment		-	-
64	363.1	Liquefaction Equipment		-	-
65	363.2	Vaporizing Equipment		-	-
66	363.3	Compressor Equipment		-	-
67	363.4	Measuring and Regulating Equipment		-	-
68	363.5	Other Equipment		-	-
69	363.6	Asset Retirement Costs for Other Storage Plant		-	-
70		Subtotal - Other Storage Plant		<u>-</u>	<u>-</u>
		Base Load Liquefied Natural Gas Terminaling and Processing Plant			
71		Land and Land Rights		-	-
72	364.1	Structures and Improvements		-	-
73	364.2	LNG Processing Terminal Equipment		-	-
74	364.3	LNG Transportation Equipment		-	-
75	364.4	Measuring and Regulating Equipment		-	-
76	364.5	Compressor Station Equipment		-	-
77	364.6	Communications Equipment		-	-
78	364.7	Other Equipment		-	-
79	364.8	Asset Retirement Costs for Baseload Liquefied Natural Gas		-	-
80	364.9	Terminaling & Processing Plant		-	-
81		Subtotal - Base Load Liquefied Natural Gas		<u>-</u>	<u>-</u>
82		Sub Total - Storage and Processing Plant		<u>48,108</u>	<u>5,137</u>
83		Gas Transmission Plant			
84	365.1	Land and Land Rights		168	-
85	365.2	Rights of Way		1,263	-
86	366	Structures and Improvements		1,248	-
87	367	Mains		50,106	717
88	368	Compressor Station Equipment		10	-
89	369	Measuring and Regulating Station Equipment		5,844	-
90	370	Communications Equipment		-	-
91	371	Other Equipment		-	-
92	372	Asset Retirement Costs for Transmission Plant		-	-
93		Subtotal - Transmission Plant		<u>58,640</u>	<u>717</u>
		Gas Distribution Plant			
94	374	Land and Land Rights		443	-
95	375	Structures and Improvements		512	-
96	376	Mains		161,307	(184)
97	377	Compressor Station Equipment		-	-
98	378	Measuring and Regulating Station Equipment - General		8,892	-
99	379	Measuring and Regulating Station Equipment - City Gate		1,727	-
100	380	Services		146,076	12,617
101	381	Meters		49,965	339
102	382	Meter Installations		-	-
103	383	House Regulators		5,421	-

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Line No.	Account No.	Account Classification and Description	Reference	Natural Gas Account Balances Before Pro Formas	Pro Forma Adjustments
(A)	(B)	(C)	(D)	(E)	
104	384	House Regulator Installations		-	-
105	385	Industrial Meas. And Reg. Station Equipment		4,743	-
106	386	Other Property on Customers' Premises		232	-
107	387	Other Equipment		-	-
108	388	Asset Retirement Costs for Distribution Plant		-	-
109		Subtotal - Distribution Plant		<u>379,318</u>	<u>12,772</u>
110		Gas General Plant			
111	389	Land and Land Rights		405	10
112	390	Structures and Improvements		8,006	36
113	391	Office Furniture and Equipment		1,378	141
114	392	Transportation		10,949	371
115	393	Stores Equipment		86	126
116	394	Tools, Shop and Garage Equipment		3,443	350
117	395	Laboratory Equipment		185	-
118	396	Power Operated Equipment		2,703	2,036
119	397	Communication Equipment		2,686	354
120	398	Miscellaneous Equipment		6	-
121	399	Other Tangible Property		52	-
122	399.1	Asset Retirement Cost for General Plant		-	-
123		Subtotal - Gas General Plant		<u>29,898</u>	<u>3,424</u>
124		Total Gas Plant in Service		<u>517,751</u>	<u>22,050</u>
125		Accumulated Reserve for Depreciation			
126	108	Gas Intangible Plant		142	-
127	108	Gas Production Plant		-	-
128	108	Gas Storage and Processing Plant		37,176	(970)
129	108	Gas Transmission Plant		44,601	(750)
130	108	Gas Distribution Plant		272,447	(12,561)
131	108	Gas General Plant		16,444	(350)
132		Sub-Total - Accumulated Reserve		<u>370,809</u>	<u>(14,631)</u>
133		Net Plant		<u>146,941</u>	<u>36,681</u>
134		Adjustments:			
135	107	CWIP Not Subject to AFUDC	Sch. B - 7	12	
136	131	Cash Working Capital	Sch. B - 8		6,867
137	154,163,	Materials and Supplies	Sch. B-8.1	76,995	(19,360)
138	252	Customer Advances for Construction	WPB-1.1	(3,535)	-
139	190, 282, 283	Accumulated Deferred Income Taxes	Sch. B-9	6,906	(19,059)
140	235	Customer Deposits	Sch. B-13	(3,928)	250
141		Total Adjustments		76,450	(31,302)
142		Total Rate Base		<u>\$ 223,392</u>	<u>\$ 5,379</u>
				Sch. B-4	Sch B-4

AmerenCILCO
Jurisdictional Ratebase Summary by ICC Account
As of December 31, 2008
(\$000s)

Line No.	Account No. (A)	Account Classification and Description (B)	Reference (C)	Adjusted Test Year Natural Gas Ratebase (F)
1		Gas Intangible Plant		
2	301	Organization		\$ -
3	302	Franchises and Consents		-
4	303	Miscellaneous Intangible Plant		284
5		Subtotal - Gas Intangible Plant		<u>284</u>
6		Gas Production Plant		
7	117	Gas Stored		<u>1,502</u>
8		Natural Gas Production and Gathering Plant		
9	321	Assset Retirement Costs for Manufactured gas Production Plants		-
10	325.1	Producing Lands		-
11	325.2	Producing Leaseholds		-
12	325.3	Gas Rights		-
13	325.4	Rights-of-Way		-
14	325.5	Other Land and Land Rights		-
15	326	Gas Well Structures		-
16	327	Field Compressor Station Structure		-
17	328	Field Measure and Reg. Station Structure		-
18	329	other Structures		-
19	330	Producing Gas Wells - Wells Construction		-
20	331	Producing Gas Wells - Wells Equipment		-
21	332	Field Lines		-
22	333	Field Compressor Station Equipment		-
23	334	Field Measure and Reg. Station Equipment		-
24	335	Drilling and Cleaning Equipment		-
25	336	Purification Equipment		-
26	337	Other Equipment		-
27	338	Unsuccessful Exploration & Development Costs		-
28	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant		-
29		Subtotal - Production and Gathering Plant		<u>-</u>
30		Production Extraction Plant		
31	340	Land and Land Rights		-
32	341	Structures and Improvements		-
33	342	Extraction and Refining Equipment		-
34	343	Pipe Lines		-
35	344	Extracted Products Storage Equipment		-
36	345	Compressor Equipment		-
37	346	Gas Measuring and Regulatory Equipment		-
38	347	Other Equipment		-
39	348	Asset Retirement Costs for Production Extraction Plant		-
40		Subtotal - Production Extraction Plant		<u>-</u>
41		Mfd gas Production Plant (Submit Supplement Statement)		-
42		Sub Total - Production Plant		<u>1,502</u>
43		Gas Storage and Processing Plant		
44		Underground Storage Plant		
45	350.1	Land		231
46	350.2	Rights-of-Way		32
47	351	Structures and Improvements		2,468
48	352	Wells		7,771
49	352.1	Storage Leaseholds and Rights		2,378
50	352.2	Reservoirs		-

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Jurisdictional Ratebase Summary by ICC Account
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Line No.	Account No.	Account Classification and Description	Reference	Adjusted Test Year Natural Gas Ratebase
	(A)	(B)	(C)	(F)
51	352.3	Non-recoverable Natural Gas		12,258
52	353	Lines		3,424
53	354	Compressor Station Equipment		6,600
54	355	Measuring and Regulatory Equipment		3,034
55	356	Purification Equipment		15,044
56	357	Other Equipment		6
57	358	Asset Retirement Costs for Underground Storage Plant		-
58		Subtotal - Underground Storage Plant		<u>53,245</u>
59		Other Storage Plant		
60	360	Land and Land Rights		-
61	361	Structures and Improvements		-
62	362	Gas Holders		-
63	363	Purification Equipment		-
64	363.1	Liquefaction Equipment		-
65	363.2	Vaporizing Equipment		-
66	363.3	Compressor Equipment		-
67	363.4	Measuring and Regulating Equipment		-
68	363.5	Other Equipment		-
69	363.6	Asset Retirement Costs for Other Storage Plant		-
70		Subtotal - Other Storage Plant		<u>-</u>
		Base Load Liquefied Natural Gas Terminating and Processing Plant		
71		Land and Land Rights		-
72	364.1	Structures and Improvements		-
73	364.2	LNG Processing Terminal Equipment		-
74	364.3	LNG Transportation Equipment		-
75	364.4	Measuring and Regulating Equipment		-
76	364.5	Compressor Station Equipment		-
77	364.6	Communications Equipment		-
78	364.7	Other Equipment		-
79	364.8	Asset Retirement Costs for Baseload Liquefied Natural Gas		-
80	364.9	Terminating & Processing Plant		-
81		Subtotal - Base Load Liquefied Natural Gas		<u>-</u>
82		Sub Total - Storage and Processing Plant		<u>53,245</u>
83		Gas Transmission Plant		
84	365.1	Land and Land Rights		168
85	365.2	Rights of Way		1,263
86	366	Structures and Improvements		1,248
87	367	Mains		50,823
88	368	Compressor Station Equipment		10
89	369	Measuring and Regulating Station Equipment		5,844
90	370	Communications Equipment		-
91	371	Other Equipment		-
92	372	Asset Retirement Costs for Transmission Plant		-
93		Subtotal - Transmission Plant		<u>59,357</u>
		Gas Distribution Plant		
94	374	Land and Land Rights		443
95	375	Structures and Improvements		512
96	376	Mains		161,123
97	377	Compressor Station Equipment		-
98	378	Measuring and Regulating Station Equipment - General		8,892
99	379	Measuring and Regulating Station Equipment - City Gate		1,727
100	380	Services		158,693
101	381	Meters		50,305
102	382	Meter Installations		-
103	383	House Regulators		5,421

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Line No.	Account No.	Account Classification and Description	Reference	Adjusted Test Year Natural Gas Ratebase
	(A)	(B)	(C)	(F)
104	384	House Regulator Installations		-
105	385	Industrial Meas. And Reg. Station Equipment		4,743
106	386	Other Property on Customers' Premises		232
107	387	Other Equipment		-
108	388	Asset Retirement Costs for Distribution Plant		-
109		Subtotal - Distribution Plant		<u>392,090</u>
110		Gas General Plant		
111	389	Land and Land Rights		414
112	390	Structures and Improvements		8,042
113	391	Office Furniture and Equipment		1,519
114	392	Transportation		11,321
115	393	Stores Equipment		212
116	394	Tools, Shop and Garage Equipment		3,793
117	395	Laboratory Equipment		185
118	396	Power Operated Equipment		4,739
119	397	Communication Equipment		3,040
120	398	Miscellaneous Equipment		6
121	399	Other Tangible Property		52
122	399.1	Asset Retirement Cost for General Plant		-
123		Subtotal - Gas General Plant		<u>33,322</u>
124		Total Gas Plant in Service		<u>539,801</u>
125		Accumulated Reserve for Depreciation		
126	108	Gas Intangible Plant		142
127	108	Gas Production Plant		-
128	108	Gas Storage and Processing Plant		36,206
129	108	Gas Transmission Plant		43,852
130	108	Gas Distribution Plant		259,885
131	108	Gas General Plant		16,094
132		Sub-Total - Accumulated Reserve		<u>356,178</u>
133		Net Plant		<u>183,623</u>
134		Adjustments:		
135	107	CWIP Not Subject to AFUDC	Sch. B - 7	12
136	131	Cash Working Capital	Sch. B - 8	6,867
137	154,163,	Materials and Supplies	Sch. B-8.1	57,635
138	252	Customer Advances for Construction	WPB-1.1	(3,535)
139	190, 282, 283	Accumulated Deferred Income Taxes	Sch. B-9	(12,152)
140	235	Customer Deposits	Sch. B-13	(3,679)
141		Total Adjustments		45,148
142		Total Rate Base		<u>\$ 228,771</u>

AmerenCILCO
Customer Advances for Construction
 As of December 31, 2008

Line No.	Description	Allocation	Total Company	Gas Operations	Total Electric	Production	Transmission	Distribution
1	Customer advances	DISTR	\$ (9,387,896)	\$ (3,534,936)	\$ (5,852,960)	\$ -	\$ -	\$ (5,852,960)

AmerenCILCO
Summary of Utility Adjustments to Rate Base
As of December 31, 2008
(\$000s)

Line No.	Title of Plant Function or Ratebase Item (A)	Amount (B)	Reference (C)
1	Plant Additions Adjustment	22,234	Schedule B-2.1
2	Incentive Compensation True Up Adjustment	(122)	Schedule B-2.2
3	Incentive Compensation Based Upon Earnings Adjustment	(62)	Schedule B-2.3
4	Depreciation Reserve Adjustment	14,631	Schedule B-2.4
5	Cash Working Capital	6,867	Schedule B-8
6	Materials and Supplies	(19,360)	Schedule B-8.1
7	Customer Deposits	250	Schedule B-13
8	ADIT Adjustment	(19,059)	Schedule B-2.5
9	Total Adjustments to Rate Base	<u>\$ 5,379</u>	

AmerenCILCO
Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	CY 2009 -YTD May 2010			
			Total Additions (C)	Total Retirements (D)	Net Additions (E)	Gas Amount (F)
						Electric General Plant Allocation to Gas
						<u>22.97%</u>
1		Gas Intangible Plant				
2	301	Organization	\$ -	\$ -	\$ -	\$ -
3	302	Franchises & Consents	-	-	-	-
4	303	Miscellaneous Intangible Plant	-	-	-	-
5		Subtotal - Intangible Plant	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6		Gas Production Plant				
7		Natural Gas Production and Gathering Plant				
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-	-	-	-
9	325.1	Producing Lands	-	-	-	-
10	325.2	Producing Leaseholds	-	-	-	-
11	325.3	Gas Rights	-	-	-	-
12	325.4	Rights-of-Way	-	-	-	-
13	325.5	Other Land & Land Rights	-	-	-	-
14	326	Gas Well Structures	-	-	-	-
15	327	Field Compressor Sta Structures	-	-	-	-
16	328	Field Meas & Reg Sta Structures	-	-	-	-
17	329	Other Structures	-	-	-	-
18	330	Prod Gas Wells-Well Construction	-	-	-	-
19	331	Prod Gas Wells-Well Equipment	-	-	-	-
20	332	Field Lines	-	-	-	-
21	333	Field Compressor Sta Equipment	-	-	-	-
22	334	Field Meas & Reg Sta Equipment	-	-	-	-
23	335	Drilling & Cleaning Equipment	-	-	-	-
24	336	Purification Equipment	-	-	-	-
25	337	Other Equipment	-	-	-	-
26	338	Unsuccessful Expl & Dev Costs	-	-	-	-
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-	-	-	-
28		Subtotal - Production & Gathering Plant	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
29		Production Extraction Plant				
30	340	Land & Land Rights	-	-	-	-
31	341	Structures & Improvements	-	-	-	-
32	342	Extraction & Refining Equipment	-	-	-	-
33	343	Pipe Lines	-	-	-	-
34	344	Extracted Products Storage Equip	-	-	-	-
35	345	Compressor Equipment	-	-	-	-
36	346	Gas Meas & Reg Equipment	-	-	-	-
37	347	Other Equipment	-	-	-	-
38	348	Asset Retirement Costs for Products Extraction Plant	-	-	-	-

AmerenCILCO
Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	CY 2009 -YTD May 2010			
			Total Additions (C)	Total Retirements (D)	Net Additions (E)	Gas Amount (F)
39		Subtotal - Products Extraction Plant	-	-	-	-
40		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-
41		TOTAL Production Plant	-	-	-	-
42		Gas Storage and Processing Plant				
43		Underground Storage Plant				
44	350.1	Land	-	-	-	-
45	350.2	Rights-of-Way	-	-	-	-
46	351	Structures & Improvements	-	-	-	-
47	352	Wells	2,300	-	2,300	2,300
48	352.1	Storage Leaseholds & Rights	-	-	-	-
49	352.2	Reservoirs	-	-	-	-
50	352.3	Non-recoverable Natural Gas	-	-	-	-
51	353	Lines	1,320	-	1,320	1,320
52	354	Compressor Station Equipment	118	-	118	118
53	355	Measuring & Reg. Equipment	-	-	-	-
54	356	Purification Equipment	1,399	-	1,399	1,399
55	357	Other Equipment	-	-	-	-
56	358	Asset Retirement Costs for Underground Storage Plant	-	-	-	-
57		Subtotal - Underground Storage Plant	5,137	-	5,137	5,137
58		Other Storage Plant				
59	360	Land & Land Rights	-	-	-	-
60	361	Structures & Improvements	-	-	-	-
61	362	Gas Holders	-	-	-	-
62	363	Purification Equipment	-	-	-	-
63	363.1	Liquefaction Equipment	-	-	-	-
64	363.2	Vaporizing Equipment	-	-	-	-
65	363.3	Compressor Equipment	-	-	-	-
66	363.4	Meas & Reg Equipment	-	-	-	-
67	363.5	Other Equipment	-	-	-	-
68	363.6	Asset Retirement Costs for Other Storage Plant	-	-	-	-
69		Subtotal - Other Storage Plant	-	-	-	-

AmerenCILCO
Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	CY 2009 -YTD May 2010			
			Total Additions (C)	Total Retirements (D)	Net Additions (E)	Gas Amount (F)
		Base Load Liquefied Natural Gas Terminating and Processing Plant				
70						
71	364.1	Land & Land Rights	-	-	-	-
72	364.2	Structures & Improvements	-	-	-	-
73	364.3	LNG Proc Terminal Equipment	-	-	-	-
74	364.4	LNG Transportation Equipment	-	-	-	-
75	364.5	Measuring & Regulating Equipment	-	-	-	-
76	364.6	Compressor Station Equipment	-	-	-	-
77	364.7	Communications Equipment	-	-	-	-
78	364.8	Other Equipment	-	-	-	-
		Asset Retirement Costs for Baseload Liquefied Natural Gas Terminating & Processing Plant	-	-	-	-
79	364.9		-	-	-	-
80		Subtotal - Base Load Liquefied Natural Gas	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
81		TOTAL Natural Gas Storage and Processing Plant	<u>5,137</u>	<u>-</u>	<u>5,137</u>	<u>5,137</u>
		Gas Transmission Plant				
82						
83	365.1	Land & Land Rights	-	-	-	-
84	365.2	Rights-of-Way	-	-	-	-
85	366	Structures & Improvements	-	-	-	-
86	367	Mains	721	(4)	717	717
87	368	Compressor Station Equipment	-	-	-	-
88	369	Meas. & Reg. Station Equipment	-	-	-	-
89	370	Communications Equipment	-	-	-	-
90	371	Other Equipment	-	-	-	-
91	372	Asset Retirement Costs for Transmission Plant	-	-	-	-
92		Subtotal - Transmission Plant	<u>721</u>	<u>(4)</u>	<u>717</u>	<u>717</u>
		Gas Distribution Plant				
93						
94	374	Land & Land Rights	-	-	-	-
95	375	Structures & Improvements	-	-	-	-
96	376	Mains	-	-	-	-
97	377	Compressor Station Equipment	-	-	-	-
98	378	Meas & Reg Sta Equip-General	-	-	-	-
99	379	Meas & Reg Sta Equip-City Gate	-	-	-	-
100	380	Services	13,246	(629)	12,617	12,617
101	381	Meters	3,126	(2,787)	339	339
102	382	Meter Installations	-	-	-	-
103	383	House Regulators	-	-	-	-
104	384	House Regulator Installations	-	-	-	-
105	385	Industrial Meas & Reg Sta Equip	-	-	-	-
106	386	Other Prop on Customer Premises	-	-	-	-
107	387	Other Equipment	-	-	-	-

AmerenCILCO
Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	CY 2009 -YTD May 2010			
			Total Additions (C)	Total Retirements (D)	Net Additions (E)	Gas Amount (F)
108	388	Asset Retirement Costs for Distribution Plant	-	-	-	-
109		Subtotal - Distribution Plant	16,372	(3,416)	12,956	12,956
110		Gas General Plant				
111	389	Land & Land Rights	-	-	-	-
112	390	Structures & Improvements	21	(0)	21	21
113	391	Office Furniture & Equipment	-	-	-	-
114	392	Transportation Equipment	-	-	-	-
115	393	Stores Equipment	-	-	-	-
116	394	Tools, Shop & Garage Equipment	382	(32)	350	350
117	395	Laboratory Equipment	-	-	-	-
118	396	Power Operated Equipment	2,036	-	2,036	2,036
119	397	Communications Equipment	170	(12)	158	158
120	398	Miscellaneous Equipment	-	-	-	-
121	399	Other Tangible Property	-	-	-	-
122	399.1	Asset Retirement Cost for General Plant	-	-	-	-
123		Subtotal - Gas General Plant	2,609	(44)	2,565	2,565
124		Electric General Plant				
125	389	Land and Land Rights	-	-	42	10
126	390	Structures and Improvements	-	-	67	15
127	391	Office Furniture and Equipment	-	-	615	141
128	392	Transportation Equipment	-	-	1,617	371
129	393	Stores Equipment	-	-	549	126
130	394	Tools, Shop and Garage Equipment	-	-	-	-
131	395	Laboratory Equipment	-	-	-	-
132	396	Power Operated Equipment	-	-	-	-
133	397	Communication Equipment	-	-	851	195
134	398	Miscellaneous Equipment	-	-	-	-
135	399	Other Tangible Property	-	-	-	-
136	399.1	Asset Retirement Cost for General Plant	-	-	-	-
137		Subtotal - Electric General Plant	-	-	3,742	859
138		Total Gas Plant in Service	\$ 24,839	\$ (3,464)	\$ 25,117	\$ 22,234

Notes:

Retirements for General Plant based on use of current depreciation rates since utility has adopted vintage retirement method.

PURPOSE OF ADJUSTMENT

To reflect the pro forma adjustments for plant additions for the period of 2009 through May 2010.

AmerenCILCO
Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	Book Depr Rate	State Tax Depr Rate	Fed Tax Depr Rate	Book Depr Amount	State Tax Depr Amt	FedTax Depr Amt	Book/State Tax Amt Diff	Book/Fed Tax Amt Diff
	(A)	(B)								
39		Subtotal - Products Extraction Plant				-	-	-	-	-
40		Mfd gas Production Plant (Submit Supplement Statement)								
41		TOTAL Production Plant				-	-	-	-	-
42		Gas Storage and Processing Plant								
43		Underground Storage Plant								
44	350.1	Land								
45	350.2	Rights-of-Way								
46	351	Structures & Improvements								
47	352	Wells	0.01%	9.500%	54.750%	-	219	1,259	219	1,259
48	352.1	Storage Leaseholds & Rights								
49	352.2	Reservoirs								
50	352.3	Non-recoverable Natural Gas								
51	353	Lines	0.46%	9.500%	54.750%	6	125	723	119	717
52	354	Compressor Station Equipment	0.64%	9.500%	54.750%	1	11	65	10	64
53	355	Measuring & Reg. Equipment								
54	356	Purification Equipment	0.85%	9.500%	54.750%	12	133	766	121	754
55	357	Other Equipment								
56	358	Asset Retirement Costs for Underground Storage Plant								
57		Subtotal - Underground Storage Plant				19	488	2,813	469	2,794
58		Other Storage Plant								
59	360	Land & Land Rights								
60	361	Structures & Improvements								
61	362	Gas Holders								
62	363	Purification Equipment								
63	363.1	Liquefaction Equipment								
64	363.2	Vaporizing Equipment								
65	363.3	Compressor Equipment								
66	363.4	Meas & Reg Equipment								
67	363.5	Other Equipment								
68	363.6	Asset Retirement Costs for Other Storage Plant								
69		Subtotal - Other Storage Plant				-	-	-	-	-

AmerenCILCO
Plant Additions Pro Forma
 (\$000s)

Line No.	Account No.	Title of Plant Function	Book Depr Rate	State Tax Depr Rate	Fed Tax Depr Rate	Book Depr Amount	State Tax Depr Amt	FedTax Depr Amt	Book/State Tax Amt Diff	Book/Fed Tax Amt Diff
	(A)	(B)								
107	387	Other Equipment								
108	388	Asset Retirement Costs for Distribution Plant								
109		Subtotal - Distribution Plant				151	1,231	7,094	1,080	6,943
110		Gas General Plant								
111	389	Land & Land Rights								
112	390	Structures & Improvements	1.56%	2.564%	2.564%	-	1	1	1	1
113	391	Office Furniture & Equipment								
114	392	Transportation Equipment								
115	393	Stores Equipment								
116	394	Tools, Shop & Garage Equipment	8.47%	24.490%	62.245%	30	86	218	56	188
117	395	Laboratory Equipment								
118	396	Power Operated Equipment	0.00%	24.490%	62.245%	-	499	1,267	499	1,267
119	397	Communications Equipment	6.89%	24.490%	62.245%	11	39	99	28	88
120	398	Miscellaneous Equipment								
121	399	Other Tangible Property								
122	399.1	Asset Retirement Cost for General Plant								
123		Subtotal - Gas General Plant				192	1,856	8,679	1,664	8,487
124		Total Gas Plant in Service				\$ 367	\$ 3,643	\$ 18,979	\$ 3,276	\$ 18,612

State Income Tax Rate 7.30% 239

Federal Income Tax Rate 35.00% 6,431

AmerenCILCO
Depreciation Reserve Pro Forma
As of December 31, 2008
(\$000s)

Line No.	Description (A)	Ratio (B)	Adjustment (C)
1	Pro Forma Retirements-Transmission Plant		\$ (3,517)
2	Pro Forma Retirements-Distribution Plant		(3,416)
3	Pro Forma Retirements-General Plant		(44)
4			<u>(3,464)</u>
5	Ratio of Cost of Removal to Retirements	2.12%	
6	Adjustment for Cost of Removal - Distribution Plant		(73)
7	Ratio of Salvage to Retirements	-4.56%	
8	Adjustment for Salvage		158
9	Pro Forma Retirements - Gas Portion of Electric General Plant		(60)
			(3,524)

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma

Line No.	Account No. (A)	Title of Plant Function (B)	Additions (\$000s)	
			2009-YTD May 2010 Blankets (C)	2009-YTD May 2010 Projects (D)
1		Gas Intangible Plant		
2	301	Organization	\$ -	\$ -
3	302	Franchises & Consents	-	-
4	303	Miscellaneous Intangible Plant	-	-
5		Subtotal - Intangible Plant	<u>-</u>	<u>-</u>
6		Gas Production Plant		
7		Natural Gas Production and Gathering Plant		
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-	-
9	325.1	Producing Lands	-	-
10	325.2	Producing Leaseholds	-	-
11	325.3	Gas Rights	-	-
12	325.4	Rights-of-Way	-	-
13	325.5	Other Land & Land Rights	-	-
14	326	Gas Well Structures	-	-
15	327	Field Compressor Sta Structures	-	-
16	328	Field Meas & Reg Sta Structures	-	-
17	329	Other Structures	-	-
18	330	Prod Gas Wells-Well Construction	-	-
19	331	Prod Gas Wells-Well Equipment	-	-
20	332	Field Lines	-	-
21	333	Field Compressor Sta Equipment	-	-
22	334	Field Meas & Reg Sta Equipment	-	-
23	335	Drilling & Cleaning Equipment	-	-
24	336	Purification Equipment	-	-
25	337	Other Equipment	-	-
26	338	Unsuccessful Expl & Dev Costs	-	-
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-	-
28		Subtotal - Production & Gathering Plant	<u>-</u>	<u>-</u>
29		Production Extraction Plant		
30	340	Land & Land Rights	-	-
31	341	Structures & Improvements	-	-
32	342	Extraction & Refining Equipment	-	-
33	343	Pipe Lines	-	-
34	344	Extracted Products Storage Equip	-	-
35	345	Compressor Equipment	-	-
36	346	Gas Meas & Reg Equipment	-	-
37	347	Other Equipment	-	-
38	348	Asset Retirement Costs for Products Extraction Plant	-	-
39		Subtotal - Products Extraction Plant	<u>-</u>	<u>-</u>
40		Mfd gas Production Plant (Submit Supplement Statement)		
41		TOTAL Production Plant	<u>-</u>	<u>-</u>
42		Gas Storage and Processing Plant		
43		Underground Storage Plant		
44	350.1	Land	-	-
45	350.2	Rights-of-Way	-	-
46	351	Structures & Improvements	-	-
47	352	Wells	1,530	770
48	352.1	Storage Leaseholds & Rights	-	-
49	352.2	Reservoirs	-	-
50	352.3	Non-recoverable Natural Gas	-	-
51	353	Lines	-	1,320
52	354	Compressor Station Equipment	-	118
53	355	Measuring & Reg. Equipment	-	-
54	356	Purification Equipment	-	1,399
55	357	Other Equipment	-	-

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma

Line No.	Account No. (A)	Title of Plant Function (B)	Additions (\$000s)	
			2009-YTD May 2010 Blankets (C)	2009-YTD May 2010 Projects (D)
57		Subtotal - Underground Storage Plant	1,530	3,607

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma

Line No.	Account No. (A)	Title of Plant Function (B)	Additions (\$000s)	
			2009-YTD May 2010 Blankets (C)	2009-YTD May 2010 Projects (D)
58		Other Storage Plant		
59	360	Land & Land Rights	-	-
60	361	Structures & Improvements	-	-
61	362	Gas Holders	-	-
62	363	Purification Equipment	-	-
63	363.1	Liquefaction Equipment	-	-
64	363.2	Vaporizing Equipment	-	-
65	363.3	Compressor Equipment	-	-
66	363.4	Meas & Reg Equipment	-	-
67	363.5	Other Equipment	-	-
68	363.6	Asset Retirement Costs for Other Storage Plant	-	-
69		Subtotal - Other Storage Plant	-	-
70		Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1	Land & Land Rights	-	-
72	364.2	Structures & Improvements	-	-
73	364.3	LNG Proc Terminal Equipment	-	-
74	364.4	LNG Transportation Equipment	-	-
75	364.5	Measuring & Regulating Equipment	-	-
76	364.6	Compressor Station Equipment	-	-
77	364.7	Communications Equipment	-	-
78	364.8	Other Equipment	-	-
79	364.9	Asset Retirement Costs for Baseload Liquefied Natural Gas Terminaling & Processing Plant	-	-
80		Subtotal - Base Load Liquefied Natural Gas	-	-
81		TOTAL Natural Gas Storage and Processing Plant	1,530	3,607
82		Gas Transmission Plant		
83	365.1	Land & Land Rights	-	-
84	365.2	Rights-of-Way	-	-
85	366	Structures & Improvements	-	-
86	367	Mains	105	616
87	368	Compressor Station Equipment	-	-
88	369	Meas. & Reg. Station Equipment	-	-
89	370	Communications Equipment	-	-
90	371	Other Equipment	-	-
91	372	Asset Retirement Costs for Transmission Plant	-	-
92		Subtotal - Transmission Plant	105	616
93		Gas Distribution Plant		
94	374	Land & Land Rights	-	-
95	375	Structures & Improvements	-	-
96	376	Mains	-	-
97	377	Compressor Station Equipment	-	-
98	378	Meas & Reg Sta Equip-General	-	-
99	379	Meas & Reg Sta Equip-City Gate	-	-
100	380	Services	5,530	7,716
101	381	Meters	3,126	-
102	382	Meter Installations	-	-
103	383	House Regulators	-	-
104	384	House Regulator Installations	-	-
105	385	Industrial Meas & Reg Sta Equip	-	-

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma

Line No.	Account No. (A)	Title of Plant Function (B)	Additions (\$000s)	
			2009-YTD May 2010 Blankets (C)	2009-YTD May 2010 Projects (D)
106	386	Other Prop on Customer Premises	-	-
107	387	Other Equipment	-	-
108	388	Asset Retirement Costs for Distribution Plant	-	-
109		Subtotal - Distribution Plant	<u>8,656</u>	<u>7,716</u>
110		Gas General Plant		
111	389	Land & Land Rights	-	-
112	390	Structures & Improvements	21	-
113	391	Office Furniture & Equipment	-	-
114	392	Transportation Equipment	-	-
115	393	Stores Equipment	-	-
116	394	Tools, Shop & Garage Equipment	382	-
117	395	Laboratory Equipment	-	-
118	396	Power Operated Equipment	-	2,036
119	397	Communications Equipment	170	-
120	398	Miscellaneous Equipment	-	-
121	399	Other Tangible Property	-	-
122	399.1	Asset Retirement Cost for General Plant	-	-
123		Subtotal - Gas General Plant	<u>573</u>	<u>2,036</u>
124		Total Gas Plant in Service	<u>\$ 10,864</u>	<u>\$ 13,975</u>
		Electric General Plant		
125	389	Land and Land Rights	42	-
126	390	Structures and Improvements	23	45
127	391	Office Furniture and Equipment	659	-
128	392	Transportation Equipment	54	1,690
129	393	Stores Equipment	578	-
130	394	Tools, Shop and Garage Equipment	-	-
131	395	Laboratory Equipment	-	-
132	396	Power Operated Equipment	-	-
133	397	Communication Equipment	437	475
134	398	Miscellaneous Equipment	-	-
135	399	Other Tangible Property	-	-
136	399.1	Asset Retirement Cost for General Plant	-	-
137		Subtotal - Electric General Plant	<u>1,793</u>	<u>2,210</u>

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma
(\$000s)

Line No.	Project w/ Description (A)	Account (B)	Amount (C)
<u>CILCO Gas Blankets</u>			
1	C1280 - GAS SUPT G70 GAS STORAGE CILCO	352	1,530.00
2	C1291 - GAS SUPT G50 GOV RELOC CIL	367	105.00
3	C1228 - GAS GOVERNMENT RELOCATIONS CILCO	380	570.00
4	C1310 - G40 GAS DISTRIBUTION LINE WORK	380	(29.00)
5	C2231 - CUST RQSTD DIST SVCS-T&D GAS	380	1,198.00
6	C2236 - MISC DIST SVCS <100K - GAS	380	3,434.00
7	C1310 - G40 GAS DISTRIBUTION LINE WORK *	380	(1,262.00)
8	C1276 - G40 MAINS <\$100,000 - CIL	380	1,619.00
9	C1286 - GAS SUPT G30 PURCH MTRS REGS CILCO	381	3,126.00
10	C1025 - CILCO SWO-BLDG STRUC - GAS G83	390	21.00
11	C1290 - G83 GAS MAJ TOOLS AND WORK EQUIP	394	171.00
12	C2024 - FURNITURE AND FIXTURES - GAS	394	31.00
13	C1273 - GAS SUPT G81 FURNITURE CILCO	394	99.00
14	C1279 - GAS SUPT G83 GEN PLANT CILCO	394	81.00
15	C1277 - GAS SUPT G83 GEN PLANT CILCO SCADA	397	170.00
16			10,864
17	* Moved from Electric		
<u>CILCO Gas Specific Projects</u>			
18	24382 - GLASFORD INDIV WELL MEASUREMENT	352	50.00
19	24381 - LINCOLN - SEPARATOR VESSEL INSTALL	352	424.00
20	24392 - LINCOLN- INDIV WELL MEASUREMENT	352	296.00
21	22092 - PI UPGRADE GLASFORD GATHERING SYST	353	634.00
22	22093 - UPGRADE LINCLN GATHERING SYS (2009)	353	686.00
23	22094 - REPL #4 GAS AFTR COOLER LINCLN	354	118.00
24	24390 - LINCOLN- SULFA-TREAT VESSEL INSTALL	356	1,079.00
25	16971 - GLASFORD - THERMAL OXIDIZER	356	320.00
26	24416 - CL PI MAIN REPAIRS & REPLACEMENT	367	107.00
27	24419 - CL PI VALVE AND BLOW DOWN MOD	367	240.00
28	18237 - CL ADM REGULATOR STATION Y-39	367	269.00
29	20772 - Relocate Main VFW Road	380	1,312.00
30	20774 - IL-8 IDOT Road Work	380	1,380.00
31	22210 - Peoria Steel Coupling Renewal C	380	376.00
32	22212 - Peoria Steel Coupling Renewal D	380	377.00
33	22214 - Peoria Steel Coupling Renewal E	380	365.00
34	22224 - IL 40 Road Work Phase 2	380	449.00
35	24282 - Peoria Steel Coupling Renewal F	380	367.00
36	24417 - CL PEORIA GAS MTR SHOP PROVER PROJ	380	138.00
37	18912 - SPI-KNOX KNOLLS SUBDIVISION RENEWAL	380	604.00
38	24876 - SPI-HP KEY VALVE REPLACEMENT	380	157.00
39	18849 - SPI-MACARTHUR GAS MAIN RELOCATION	380	1,888.00
40	24877 - LIN-ELKHART SRV RENEWALS	380	204.00
41	20676 - SPI-BEVERLY ROAD AREA RENEWAL	380	99.00
42	16100 - CILCO Gas-2009 Purch Veh	396	795.00
43	16811 - CILCO Gas-2010 Purch Veh	396	1,241.00

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	Calendar Year 2006		Calendar Year 2007	
			Gross Additions During the Year	Retirements During the Year	Gross Additions During the Year	Retirements During the Year
	(A)	(B)	(C)	(D)	(E)	(F)
1		Gas Storage and Processing Plant				
2		Underground Storage Plant				
3	350.1	Land			1	-
4	350.2	Rights-of-Way			-	-
5	351	Structures & Improvements	65		67	-
6	352	Wells	34		(7)	-
7	352.1	Storage Leaseholds & Rights			-	-
8	352.2	Reservoirs			-	-
9	352.3	Non-recoverable Natural Gas			-	-
10	353	Lines	38		101	-
11	354	Compressor Station Equipment	81		162	-
12	355	Measuring & Reg. Equipment	145		135	-
13	356	Purification Equipment	71		51	-
14	357	Other Equipment			-	-
15	358	Asset Retirement Costs for Underground Storage Plant			-	-
16		Subtotal - Underground Storage Plant	<u>433</u>	<u>-</u>	<u>511</u>	<u>-</u>
17		Other Storage Plant				
18	360	Land & Land Rights			-	-
19	361	Structures & Improvements			-	-
20	362	Gas Holders			-	-
21	363	Purification Equipment			-	-
22	363.1	Liquefaction Equipment			-	-
23	363.2	Vaporizing Equipment			-	-
24	363.3	Compressor Equipment			-	-
25	363.4	Meas & Reg Equipment			-	-
26	363.5	Other Equipment			-	-
27	363.6	Asset Retirement Costs for Other Storage Plant			-	-
28		Subtotal - Other Storage Plant	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
29		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
30	364.1	Land & Land Rights			-	-
31	364.2	Structures & Improvements			-	-
32	364.3	LNG Proc Terminal Equipment			-	-
33	364.4	LNG Transportation Equipment			-	-
34	364.5	Measuring & Regulating Equipment			-	-
35	364.6	Compressor Station Equipment			-	-
36	364.7	Communications Equipment			-	-
37	364.8	Other Equipment			-	-

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	Calendar Year 2006		Calendar Year 2007	
			Gross Additions During the Year	Retirements During the Year	Gross Additions During the Year	Retirements During the Year
	(A)	(B)	(C)	(D)	(E)	(F)
38	364.9	Asset Retirement Costs for Baseload Liquefied Natural Gas Terminating & Processing Plant			-	-
39		Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
40		TOTAL Natural Gas Storage and Processing Plant	433	-	511	-
41		Gas Transmission Plant				
42	365.1	Land & Land Rights			-	-
43	365.2	Rights-of-Way			-	-
44	366	Structures & Improvements	16		8	-
45	367	Mains	41		94	-
46	368	Compressor Station Equipment			-	-
47	369	Meas. & Reg. Station Equipment	89		37	-
48	370	Communications Equipment			-	-
49	371	Other Equipment			-	-
50	372	Asset Retirement Costs for Transmission Plant			-	-
51		Subtotal - Transmission Plant	146	-	139	-
52		Gas Distribution Plant				
53	374	Land & Land Rights		(5)	-	-
54	375	Structures & Improvements	70		109	-
55	376	Mains	4,333	(145)	4,686	(319)
56	377	Compressor Station Equipment			-	-
57	378	Meas & Reg Sta Equip-General	187	(32)	159	(164)
58	379	Meas & Reg Sta Equip-City Gate	16		8	-
59	380	Services	4,246	(179)	4,643	(253)
60	381	Meters	2,608	(52)	2,030	(4,083)
61	382	Meter Installations			-	-
62	383	House Regulators	130	(49)	352	(72)
63	384	House Regulator Installations			-	-
64	385	Industrial Meas & Reg Sta Equip	182		193	-
65	386	Other Prop on Customer Premises			-	-
66	387	Other Equipment			-	-
67	388	Asset Retirement Costs for Distribution Plant			-	-
68		Subtotal - Distribution Plant	11,772	(462)	12,181	(4,891)
69		Total Gas Plant in Service	\$ 12,351	\$ (462)	\$ 12,831	\$ (4,891)
			2006 ICC Form 21, pgs 204-209, col (c)	2006 ICC Form 21, pgs 204-209, col (d)	2007 ICC Form 21, pgs 204-209, col (c)	2007 ICC Form 21, pgs 204-209, col (d)

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Calendar Year 2008		2006-2008	
			Gross Additions During the Year (G)	Retirements During the Year (H)	Gross Additions During the Year (I)	
1		Gas Storage and Processing Plant				
2		Underground Storage Plant				
3	350.1	Land	-	-	350.1	\$ 1
4	350.2	Rights-of-Way	-	-	350.2	\$ -
5	351	Structures & Improvements	199	-	351	\$ 331
6	352	Wells	31	-	352	\$ 58
7	352.1	Storage Leaseholds & Rights	-	-	352.1	\$ -
8	352.2	Reservoirs	-	-	352.2	\$ -
9	352.3	Non-recoverable Natural Gas	-	-	352.3	\$ -
10	353	Lines	572	-	353	\$ 711
11	354	Compressor Station Equipment	205	-	354	\$ 448
12	355	Measuring & Reg. Equipment	26	-	355	\$ 306
13	356	Purification Equipment	5,267	-	356	\$ 5,389
14	357	Other Equipment	-	-	357	\$ -
15	358	Asset Retirement Costs for Underground Storage Plant	-	-	358	\$ -
16		Subtotal - Underground Storage Plant	<u>6,299</u>	<u>-</u>	<u>\$ 7,244</u>	
17		Other Storage Plant				
18	360	Land & Land Rights	-	-	360	\$ -
19	361	Structures & Improvements	-	-	361	\$ -
20	362	Gas Holders	-	-	362	\$ -
21	363	Purification Equipment	-	-	363	\$ -
22	363.1	Liquefaction Equipment	-	-	363.1	\$ -
23	363.2	Vaporizing Equipment	-	-	363.2	\$ -
24	363.3	Compressor Equipment	-	-	363.3	\$ -
25	363.4	Meas & Reg Equipment	-	-	363.4	\$ -
26	363.5	Other Equipment	-	-	363.5	\$ -
27	363.6	Asset Retirement Costs for Other Storage Plant	-	-	363.6	\$ -
28		Subtotal - Other Storage Plant	<u>-</u>	<u>-</u>	<u>\$ -</u>	
29		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
30	364.1	Land & Land Rights	-	-	364.1	\$ -
31	364.2	Structures & Improvements	-	-	364.2	\$ -
32	364.3	LNG Proc Terminal Equipment	-	-	364.3	\$ -
33	364.4	LNG Transportation Equipment	-	-	364.4	\$ -
34	364.5	Measuring & Regulating Equipment	-	-	364.5	\$ -
35	364.6	Compressor Station Equipment	-	-	364.6	\$ -
36	364.7	Communications Equipment	-	-	364.7	\$ -
37	364.8	Other Equipment	-	-	364.8	\$ -

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	Calendar Year 2008		2006-2008	
			Gross Additions During the Year	Retirements During the Year	Gross Additions During the Year	
	(A)	(B)	(G)	(H)	(I)	
38	364.9	Asset Retirement Costs for Baseload Liquefied Natural Gas Terminating & Processing Plant	-	-	364.9	\$ -
39		Subtotal - Base Load Liquefied Natural Gas	-	-		\$ -
40		TOTAL Natural Gas Storage and Processing Plant	6,299	-		\$ 7,244
41		Gas Transmission Plant				
42	365.1	Land & Land Rights	-	-	365.1	\$ -
43	365.2	Rights-of-Way	-	-	365.2	\$ -
44	366	Structures & Improvements	-	-	366	\$ 24
45	367	Mains	70	(1)	367	\$ 205
46	368	Compressor Station Equipment	-	-	368	\$ -
47	369	Meas. & Reg. Station Equipment	23	-	369	\$ 149
48	370	Communications Equipment	-	-	370	\$ -
49	371	Other Equipment	-	-	371	\$ -
50	372	Asset Retirement Costs for Transmission Plant	-	-	372	\$ -
51		Subtotal - Transmission Plant	93	(1)		\$ 378
52		Gas Distribution Plant				
53	374	Land & Land Rights	47	-	374	\$ 47
54	375	Structures & Improvements	11	-	375	\$ 190
55	376	Mains	4,942	(492)	376	\$ 13,961
56	377	Compressor Station Equipment	-	-	377	\$ -
57	378	Meas & Reg Sta Equip-General	417	(39)	378	\$ 763
58	379	Meas & Reg Sta Equip-City Gate	-	-	379	\$ 24
59	380	Services	4,730	(215)	380	\$ 13,619
60	381	Meters	1,360	(1,213)	381	\$ 5,999
61	382	Meter Installations	-	-	382	\$ -
62	383	House Regulators	295	(29)	383	\$ 777
63	384	House Regulator Installations	-	-	384	\$ -
64	385	Industrial Meas & Reg Sta Equip	223	-	385	\$ 599
65	386	Other Prop on Customer Premises	-	-	386	\$ -
66	387	Other Equipment	-	-	387	\$ -
67	388	Asset Retirement Costs for Distribution Plant	-	-	388	\$ -
68		Subtotal - Distribution Plant	12,025	(1,988)		\$ 35,979
69		Total Gas Plant in Service	\$ 18,417	\$ (1,989)		\$ 43,601

2008 ICC Form
21, pgs 204-209,
col (c)

2008 ICC Form
21, pgs 204-209,
col (d)

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	2006-2008	
			Retirements During the Year	% of retirements to additions
	(A)	(B)	(J)	(K)
1		Gas Storage and Processing Plant		
2		Underground Storage Plant		
3	350.1	Land	\$ -	0.00%
4	350.2	Rights-of-Way	\$ -	
5	351	Structures & Improvements	\$ -	0.00%
6	352	Wells	\$ -	0.00%
7	352.1	Storage Leaseholds & Rights	\$ -	
8	352.2	Reservoirs	\$ -	
9	352.3	Non-recoverable Natural Gas	\$ -	
10	353	Lines	\$ -	0.00%
11	354	Compressor Station Equipment	\$ -	0.00%
12	355	Measuring & Reg. Equipment	\$ -	0.00%
13	356	Purification Equipment	\$ -	0.00%
14	357	Other Equipment	\$ -	
15	358	Asset Retirement Costs for Underground Storage Plant	\$ -	
16		Subtotal - Underground Storage Plant	<u>\$ -</u>	0.00%
17		Other Storage Plant		
18	360	Land & Land Rights	\$ -	
19	361	Structures & Improvements	\$ -	
20	362	Gas Holders	\$ -	
21	363	Purification Equipment	\$ -	
22	363.1	Liquefaction Equipment	\$ -	
23	363.2	Vaporizing Equipment	\$ -	
24	363.3	Compressor Equipment	\$ -	
25	363.4	Meas & Reg Equipment	\$ -	
26	363.5	Other Equipment	\$ -	
27	363.6	Asset Retirement Costs for Other Storage Plant	\$ -	
28		Subtotal - Other Storage Plant	<u>\$ -</u>	
29		Base Load Liquefied Natural Gas Terminaling and Processing Plant		
30	364.1	Land & Land Rights	\$ -	
31	364.2	Structures & Improvements	\$ -	
32	364.3	LNG Proc Terminal Equipment	\$ -	
33	364.4	LNG Transportation Equipment	\$ -	
34	364.5	Measuring & Regulating Equipment	\$ -	
35	364.6	Compressor Station Equipment	\$ -	
36	364.7	Communications Equipment	\$ -	
37	364.8	Other Equipment	\$ -	

AmerenCILCO
Workpaper Supporting Plant Additions Pro Forma
(\$000s)

Line No.	Account No.	Title of Plant Function	2006-2008	
			Retirements During the Year	% of retirements to additions
	(A)	(B)	(J)	(K)
38	364.9	Asset Retirement Costs for Baseload Liquefied Natural Gas Terminating & Processing Plant	\$ -	
39		Subtotal - Base Load Liquefied Natural Gas	\$ -	
40		TOTAL Natural Gas Storage and Processing Plant	\$ -	0.00%
41		Gas Transmission Plant		
42	365.1	Land & Land Rights	\$ -	
43	365.2	Rights-of-Way	\$ -	
44	366	Structures & Improvements	\$ -	0.00%
45	367	Mains	\$ (1)	-0.49%
46	368	Compressor Station Equipment	\$ -	
47	369	Meas. & Reg. Station Equipment	\$ -	0.00%
48	370	Communications Equipment	\$ -	
49	371	Other Equipment	\$ -	
50	372	Asset Retirement Costs for Transmission Plant	\$ -	
51		Subtotal - Transmission Plant	\$ (1)	-0.26%
52		Gas Distribution Plant		
53	374	Land & Land Rights	\$ (5)	-10.64%
54	375	Structures & Improvements	\$ -	0.00%
55	376	Mains	\$ (956)	-6.85%
56	377	Compressor Station Equipment	\$ -	
57	378	Meas & Reg Sta Equip-General	\$ (235)	-30.80%
58	379	Meas & Reg Sta Equip-City Gate	\$ -	0.00%
59	380	Services	\$ (647)	-4.75%
60	381	Meters	\$ (5,348)	-89.15%
61	382	Meter Installations	\$ -	
62	383	House Regulators	\$ (150)	-19.31%
63	384	House Regulator Installations	\$ -	
64	385	Industrial Meas & Reg Sta Equip	\$ -	0.00%
65	386	Other Prop on Customer Premises	\$ -	
66	387	Other Equipment	\$ -	
67	388	Asset Retirement Costs for Distribution Plant	\$ -	
68		Subtotal - Distribution Plant	\$ (7,341)	-20.40%
69		Total Gas Plant in Service	\$ (7,342)	

AmerenCILCO
Workpaper Supporting Detailed Adjustments to Rate Base: Depreciation Reserve
As of December 31, 2008
(\$000s)

Line No.	Description (A)	2006 (B)	2007 (C)	2008 (D)	Average 2006-2008 (E)
1	Retirements	\$ (1,201)	\$ (5,408)	\$ (2,554)	\$ (3,054)
2	Cost of Removal	(61)	(52)	(81)	(65)
3	Salvage	126	199	93	139
4	Ratio of Cost of Removal to Retirements				2.12%
5	Ratio of Salvage to Retirements				-4.56%
6	Source for 2005-2007 Retirements, Cost of Removal, and Salvage is Schedule B-6				

AmerenCILCO
Workpaper Supporting Detailed Adjustments to Rate Base: Depreciation Reserve
As of December 31, 2008
(\$000s)

Line No.	Account No. (A)	Electric General Plant Net Retirements-Gas Portion		
		Total Electric General Plant Amount (B)	Gas Allocation (C)	Electric General Plant Allocated to Gas (D)
1	389	-	22.965%	-
2	390	(1,000)	22.965%	(230)
3	391	(44,000)	22.965%	(10,105)
4	392	(127,000)	22.965%	(29,166)
5	393	(29,000)	22.965%	(6,660)
6	394	-	22.965%	-
7	395	-	22.965%	-
8	396	-	22.965%	-
9	397	(61,000)	22.965%	(14,009)
10	398	-	22.965%	-
11	399	-	22.965%	-
12	399.1	-	22.965%	-
13		<u>(262,000)</u>		<u>(60,168)</u>

AmerenCILCO
Incentive Compensation True Up Adjustment
For the Twelve Months Ended December 31, 2008
(\$000s)

<u>Line No.</u>		<u>AmerenCILCO</u>		
		<u>Total Capital</u>	<u>Electric</u>	<u>Gas</u>
1	Incentive Compensation Per Books	824	447	376
2	Incentive Compensation True Up Proforma	<u>(267)</u>	<u>(145)</u>	<u>(122)</u>
3	2008 Incentive Compensation Payout in 2009	556	302	254

PURPOSE OF ADJUSTMENT

To true-up book accrual and actual incentive compensation pay out in 2009.

AmerenCILCO
Workpaper Supporting Incentive Compensation
For the Twelve Months Ended December 31, 2008

	AmerenCILCO	Percentage Allocated to CIP and IP	Amount Moved to CIP and IP	Allocated to AmerenCILCO	Percentage Disallowed	Total Proforma	Electric	Gas
Executive Incentive Plan (EIP) - Officers	24,994	80.25%	20,058	4,936	100.0%	(4,936)	54.330% (2,682)	45.670% (2,254)
Executive Incentive Plan (EIP) - Directors & Managers	33,341	80.25%	26,757	6,584	25.0%	(1,646)	(894)	(752)
Ameren Management Incentive Plan (AMIP)	219,478	80.25%	176,138	43,340	6.1%	(2,644)	(1,436)	(1,208)
Ameren Incentive Plan (AIP) - Bargaining Unit	<u>145,213</u>	0.00%	-	<u>145,213</u>	0.0%	-	-	-
AmerenCILCO	423,026		222,953	200,073		(9,226)	(5,012)	(4,214)

	AMS	Percentage Allocated to Company (1)	Allocated to AmerenCILCO	Percentage Disallowed	Total Proforma	Electric	Gas	
Executive Incentive Plan (EIP) - Officers	1,204,348	9.79%	117,906	100.0%	(117,906)	(64,059)	(53,847)	
Executive Incentive Plan (EIP) - Directors & Managers	344,760	9.79%	33,752	25.0%	(8,438)	(4,584)	(3,854)	
Ameren Management Incentive Plan (AMIP)	1,894,558	9.79%	185,477	0.00%	-	-	-	
Ameren Incentive Plan (AIP) - Bargaining Unit	<u>193,722</u>	9.79%	<u>18,965</u>	0.0%	-	-	-	
Ameren Services (AMS)	3,637,388		356,100		<u>(126,344)</u>	<u>(68,643)</u>	<u>(57,701)</u>	
	4,060,414		222,953	556,173	Total Proforma	<u>(135,570)</u>	<u>(73,655)</u>	<u>(61,915)</u>

(1) Percentage based upon allocated Ameren Services 2008 labor

54.330%	302,170	Electric
45.670%	<u>254,003</u>	Gas
	556,173	

AmerenCILCO
Workpaper Supporting Incentive Compensation
 For the Twelve Months Ended December 31, 2008

NOTE

CILCO				
O&M LABOR EXPENSE - GAS & ELECTRIC	TOTAL	ELECTRIC	GAS	
O&M LABOR EXPENSE W/O A&G	31,004,292	16,844,699	14,159,593	
FACTORS	100.000%	54.330%	45.670%	
CIPS				
O&M LABOR EXPENSE - GAS & ELECTRIC	TOTAL	ELECTRIC	GAS	
O&M LABOR EXPENSE W/O A&G	53,721,913	36,095,065	17,626,848	
FACTORS	100.000%	67.189%	32.811%	
IP				
O&M LABOR EXPENSE - GAS & ELECTRIC	TOTAL	ELECTRIC	GAS	
O&M LABOR EXPENSE W/O A&G	72,281,720	46,005,908	26,275,812	
FACTORS	100.000%	63.648%	36.352%	
TOTAL	157,007,925	98,945,672	58,062,253	
CILCO	19.747%	10.729%	9.018%	
CIPS	34.216%	22.989%	11.227%	
IP	46.037%	29.302%	16.735%	
	100.000%	63.020%	36.980%	

AmerenCILCO
Workpaper Supporting Incentive Compensation
 For the Twelve Months Ended December 31, 2008

	<u>CIL</u>	<u>AMS</u>	AMS Activity Allocated to <u>CIL</u>
<u>2008 Activity</u>			
Management - EIP & AMIP			9.79%
2008 Accrual	246,276	5,141,089	503,313
2007 Payout	192,456	3,595,159	351,966
2007 Accrual Reversal	<u>(273,699)</u>	<u>(4,575,103)</u>	<u>(447,903)</u>
	165,033	4,161,145	407,376
<u>Contract</u>			
2008 Accrual	168,513	288,422	28,237
2007 Payout	31,146	237,304	23,232
2007 Accrual Reversal	-	-	-
	<u>199,659</u>	<u>525,726</u>	<u>51,469</u>
<u>2009 Activity</u>			
<u>2009 Payout</u>			
EIP	58,335	1,549,108	
AMIP	<u>219,478</u>	<u>1,894,558</u>	
	277,813	3,443,666	
AIP	<u>145,213</u>	<u>193,722</u>	
Total Payout	<u><u>423,026</u></u>	<u><u>3,637,388</u></u>	

AmerenCILCO
Incentive Compensation Based Upon Earnings Adjustment
 For the Twelve Months Ended December 31, 2008
 (\$000s)

<u>Line No.</u>		<u>AmerenCILCO</u>			<u>Source</u>
		Total Capital	Electric	Gas	
1	2008 Incentive Compensation Payout in 2009	556	302	254	WPB-2.2a
2	Less Incentive Compensation Based Upon Earnings Proforma	(136)	(74)	(62)	WPB-2.2a
3	Total Incentive Compensation	421	229	192	

PURPOSE OF ADJUSTMENT

To remove incentive compensation based upon earnings.

AmerenCILCO
Detailed Adjustments to Rate Base: Depreciation Reserve
As of December 31, 2008
(\$000s)

Line No.	Account No. (A)	Title of Plant Function or Ratebase Item (B)	Total Plant Additions Depreciation Pro Forma (C)	Total Adjustment to Annualize Book Depreciation Pro Forma (D)	Plant Retirements, Removal, and Salvage Adjustment (E)	Total (F)
1	403	Gas Storage and Processing Plant	19	(989)		(970)
2	403	Gas Transmission Plant	5	(751)	(4)	(750)
3	403	Gas Distribution Plant	151	(9,381)	(3,332)	(12,561)
4	403	Gas General Plant	75	(321)	(105)	(350)
5		Total	<u>251</u>	<u>(11,442)</u>	<u>(3,439.613)</u>	<u>(14,631)</u>

PURPOSE OF ADJUSTMENT

To adjust depreciation reserve for annualization of existing rates. Depreciation reserve is also adjusted for pro forma plant additions, retirements, removal, and salvage.

AmerenCILCO
Detailed Adjustments to Rate Base: ADIT
As of December 31, 2008
(\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Title of Plant Function or Ratebase Item</u> (B)	<u>Remove Injuries and Damages, FAS 106, and Pensions ADIT Pro Forma</u> (C)	<u>Total Plant Additions ADIT Pro Forma</u> (D)	<u>Total</u> (E)
1	403	Accumulated Deferred Income Taxes	(12,389)	(6,670)	(19,059)
2		Total	<u>(12,389)</u>	<u>(6,670)</u>	<u>(19,059)</u>

PURPOSE OF ADJUSTMENT

To adjust ADIT for the removal of items not included in rate base as well as adjustments due to plant additions.

AmerenCILCO
Comparative Balance Sheet
As of December 31,
(\$000s)

Line No.	Account No. (A)	Description (B)	2005 (C)	2006 (D)	2007 (E)
1		UTILITY PLANT			
	101-106,				
2	114	Utility Plant	\$ 1,349,590	\$ 1,378,606	\$ 1,407,594
3	107	Construction Work in Progress	20,562	12,658	21,763
4		Total Utility Plant	<u>1,370,152</u>	<u>1,391,264</u>	<u>1,429,357</u>
	108, 111,				
5	115	(Less) Accum. Prov. For Depr. Amort. Depl.	<u>(807,928)</u>	<u>(849,738)</u>	<u>(883,766)</u>
6		Net Utility Plant	<u>562,223</u>	<u>541,526</u>	<u>545,591</u>
	120.1- 120.4, 120.6				
7		Nuclear Fuel	-	-	-
8	120.5	(Less) Accum. Prov. For Amort. Of Nucl. Assemblies	-	-	-
9		Net Nuclear Fuel	-	-	-
10		Net Utility Plant	<u>562,223</u>	<u>541,526</u>	<u>545,591</u>
11	116	Utility Plant Adjustments	-	-	-
12	117	Gas Stored Underground - Noncurrent	-	-	1,502
13		Total Utility Plant	<u>562,223</u>	<u>541,526</u>	<u>547,093</u>
14		OTHER PROPERTY AND INVESTMENTS			
15	121	Nonutility Property	1,430	1,423	2,476
16	122	(Less) Accum. Prov. For Depr. And Amort.	(6)	(2)	(6)
17	123	Investments in Associated Companies	-	-	-
18	123.1	Investments in Subsidiary Companies	313,648	333,451	384,898
19		Noncurrent Portion of Allowances	-	-	-
20	124	Other Investments	5,780	6,455	6,858
21	125-128	Special Funds	226	715	5,563
22		Total Other Property and Investments	<u>321,078</u>	<u>342,041</u>	<u>399,789</u>
23		CURRENT AND ACCRUED ASSETS			
24	131	Cash	737	120	567
25	132-134	Special Deposits	2,217	1,515	1,500
26	135	Working Funds	65	59	3
27	136	Temporary Cash Investments	-	-	3,301
28	141	Notes Receivable	-	-	-
29	142	Customer Accounts Receivable	65,856	45,676	53,664
30	143	Other Accounts Receivable	(497)	(37)	1,313
31	144	(Less) Accum. Prov. For Uncollectible Acct. - Credit	(5,435)	(1,003)	(2,391)
32	145	Notes Receivable from Associated Companies	-	19,500	-
33	146	Accounts Receivable from Associated Companies	1,274	8,460	12,231
34	151	Fuel Stock	165	35	39
35	152	Fuel Stock Expenses Undistributed	-	-	-
36	153	Residuals (Elec) and Extracted Products	-	-	-
37	154	Plant Materials and Operating Supplies	4,662	6,094	7,135
38	155	Merchandise	-	-	-
39	156	Other Materials and Supplies	-	-	-
40	157	Nuclear Materials Held for Sale	-	-	-
	158.1 and				
41	158.2	Allowances	-	-	-
42		(Less) Noncurrent Portion of Allowances	-	-	-
43	163	Stores Expense Undistributed	644	237	378
44	164.1	Gas Stored Underground - Current	53,406	53,319	52,126
	164.2- 164.3				
45	164.3	Liquefied Natural Gas Stored and Held for Processing	-	-	-
46	165	Prepayments	1,227	901	840
47	166-167	Advances for Gas	-	-	-

AmerenCILCO
Comparative Balance Sheet
As of December 31,
(\$000s)

Line No.	Account No. (A)	Description (B)	2005 (C)	2006 (D)	2007 (E)
48	171	Interest and Dividends Receivable	-	-	68
49	172	Rents Receivable	(19)	-	-
50	173	Accrued Utility Revenues	59,557	45,023	54,161
51	174	Miscellaneous Current and Accrued Assets	-	-	437
52	175	Derivative instrument Assets	-	-	-
53	176	Derivative Instrument Assets - Hedges	41,459	6,079	21,977
54		Total Current and Accrued Assets	<u>225,320</u>	<u>185,979</u>	<u>207,349</u>
55		DEFERRED DEBITS			
56	181	Unamortized Debt Expenses	954	2,592	2,344
57	182.1	Extraordinary Property Losses	-	-	-
58	182.2	Unrecovered Plant and Regulatory Study Costs	-	-	-
59	182.3	Other Regulatory Assets	11,710	66,731	21,762
60	183	Prelim. Survey and Investigation Charges (Electric)	-	-	-
	183.1,				
61	183.2	Prelim. Survey and Investigation Charges (Gas)	-	-	-
62	184	Clearing Accounts	(91)	-	(0)
63	185	Temporary Facilities	-	-	-
64	186	Miscellaneous Deferred Debits	16,607	7,185	10,282
65	187	Def. Losses from Disposition of Utility Plant	-	-	-
66	188	Research, Development and Demonstration Expenditures	-	-	-
67	189	Unamortized Loss on Reacquired Debt	4,565	5,082	4,744
68	190	Accumulated Deferred Income Taxes	51,418	56,731	53,141
69	191	Unrecovered Purchased Gas Costs	2,780	1,705	805
70		Total Deferred Debits	<u>87,943</u>	<u>140,026</u>	<u>93,079</u>
71		Total Assets and Other Debits	<u>\$ 1,196,565</u>	<u>\$ 1,209,571</u>	<u>\$ 1,247,309</u>
72		PROPRIETARY CAPITAL			
73	201	Common Stock Issued	185,661	185,661	185,661
74	204	Preferred Stock Issued	37,787	36,687	35,587
75	202, 205	Capital Stock Subscribed	-	-	-
76	203, 206	Stock Liability for Conversion	-	-	-
77	207	Premium on Capital Stock	-	-	-
78	208-211	Other Paid in Capital	228,392	227,913	243,167
79	212	Installments Received on Capital Stock	-	-	-
80	213	(Less) Discount on Capital Stock	-	-	-
81	214	(Less) Capital Stock Expense	-	-	-
	215,				
	215.1,				
82	216	Retained Earnings	98,774	58,992	67,637
83	216.1	Unappropriated Undistributed Subsidiary Earnings	20,130	39,736	104,678
84	217	(Less) Reacquired Capital Stock	-	-	-
85	219	Accumulated Other Comprehensive Income	11,891	3,655	592
86		Total Proprietary Capital	<u>582,636</u>	<u>552,646</u>	<u>637,323</u>
87		LONG-TERM DEBT			
88	221	Bonds	122,200	198,200	148,200
89	222	(Less) Reacquired Bonds	-	-	-
90	223	Advances from Associated Companies	-	-	-
91	224	Other Long-Term Debt	-	-	-
92	225	Unamortized Premium on Long-Term Debt	-	-	-
93	226	(Less) Unamortized Discount on Long-Term Debt	(30)	(412)	(383)
94		Total Long-Term Debt	<u>122,170</u>	<u>197,788</u>	<u>147,817</u>
95		OTHER NONCURRENT LIABILITIES			
96	227	Obligations Under Capital Leases - Noncurrent	-	-	-
97	228.1	Accumulated Provision for Property Insurance	-	-	-
98	228.2	Accumulated Provision for Injuries and Damages	5,830	7,469	7,785
99	228.3	Accumulated Provision for Pensions and Benefits	-	825	825
100	228.4	Accumulatd Miscellaneous Operating Provisions	825	-	-
101	229	Accumulated Provision for Rate Refunds	-	-	3,917

AmerenCILCO
Comparative Balance Sheet
As of December 31,
(\$000s)

Line No.	Account No. (A)	Description (B)	2005 (C)	2006 (D)	2007 (E)
102	230	Asset Retirement Obligation	8,981	11,030	20,090
103		Total Other Noncurrent Liabilities	<u>15,635</u>	<u>19,324</u>	<u>32,617</u>
104		CURRENT AND ACCRUED LIABILITIES			
105	231	Notes Payable	-	50,000	115,000
106	232	Accounts Payable	53,952	26,674	27,989
107	233	Notes Payable to Associated Companies	105,450	-	-
108	234	Accounts Payable to Associated Companies	32,489	54,863	21,835
109	235	Customer Deposits	7,795	6,765	6,867
110	236	Taxes Accrued	4,319	(1,798)	1,461
111	237	Interest Accrued	5,913	6,550	6,629
112	238	Dividends Declared	491	475	459
113	239	Matured Long-Term Debt	-	-	-
114	240	Matured Interest	-	-	-
115	241	Tax Collections Payable	592	354	513
116	242	Miscellaneous Current and Accrued Liabilities	6,226	8,404	5,152
117	243	Obligations Under Capital Leases - Current	-	-	-
118	244	Derivative Instrument Liabilities	-	-	67
119	245	Derivative Instrument Liabilities - Hedges	-	-	1,166
120		Total Current and Accrued Liabilities	<u>217,229</u>	<u>152,288</u>	<u>187,138</u>
121		DEFERRED CREDITS			
122	252	Customer Advances for Construction	9,764	10,235	10,692
123	255	Accumulated Deferred Investment Tax Credits	5,567	4,779	4,018
124	256	Deferred Gains from Disposition of Utility Plant	-	-	-
125	253	Other Deferred Credits	139,210	168,189	125,158
126	254	Other Regulatory Liabilities	21,020	17,130	33,628
127	257	Unamortized Gain on Reacquired Debt	-	-	-
128	281-283	Accumulated Deferred Income Taxes	83,333	87,191	68,917
129		Total Deferred Credits	<u>258,894</u>	<u>287,524</u>	<u>242,413</u>
130		Total Liabilities and Other Credits	<u>\$ 1,196,565</u>	<u>\$ 1,209,571</u>	<u>\$ 1,247,309</u>
			2005 FERC Form No.21, Pgs. 2-5, Col. (d)	2006 FERC Form No.21, Pgs. 2-5, Col. (d)	2007 FERC Form No.21, Pgs. 2-5, Col. (d)

AmerenCILCO
Comparative Balance Sheet
As of December 31,
(\$000s)

Line No.	Account No. (A)	Description (B)	2008 (F)
1		UTILITY PLANT	
2	101-106, 114	Utility Plant	\$ 1,458,186
3	107	Construction Work in Progress	12,208
4		Total Utility Plant	<u>1,470,394</u>
5	108, 111, 115	(Less) Accum. Prov. For Depr. Amort. Depl.	<u>(914,934)</u>
6		Net Utility Plant	555,460
7	120.1- 120.4, 120.6	Nuclear Fuel	-
8	120.5	(Less) Accum. Prov. For Amort. Of Nucl. Assemblies	-
9		Net Nuclear Fuel	-
10		Net Utility Plant	555,460
11	116	Utility Plant Adjustments	-
12	117	Gas Stored Underground - Noncurrent	<u>1,502</u>
13		Total Utility Plant	<u>556,962</u>
14		OTHER PROPERTY AND INVESTMENTS	
15	121	Nonutility Property	2,828
16	122	(Less) Accum. Prov. For Depr. And Amort.	(9)
17	123	Investments in Associated Companies	-
18	123.1	Investments in Subsidiary Companies	437,492
19		Noncurrent Portion of Allowances	-
20	124	Other Investments	8,419
21	125-128	Special Funds	<u>20,196</u>
22		Total Other Property and Investments	<u>468,927</u>
23		CURRENT AND ACCRUED ASSETS	
24	131	Cash	136
25	132-134	Special Deposits	1,500
26	135	Working Funds	1
27	136	Temporary Cash Investments	-
28	141	Notes Receivable	-
29	142	Customer Accounts Receivable	62,126
30	143	Other Accounts Receivable	944
31	144	(Less) Accum. Prov. For Uncollectible Acct. - Credit	(2,626)
32	145	Notes Receivable from Associated Companies	-
33	146	Accounts Receivable from Associated Companies	581
34	151	Fuel Stock	35
35	152	Fuel Stock Expenses Undistributed	-
36	153	Residuals (Elec) and Extracted Products	-
37	154	Plant Materials and Operating Supplies	7,563
38	155	Merchandise	-
39	156	Other Materials and Supplies	-
40	157	Nuclear Materials Held for Sale	-
41	158.1 and 158.2	Allowances	-
42		(Less) Noncurrent Portion of Allowances	-
43	163	Stores Expense Undistributed	328
44	164.1 164.2-	Gas Stored Underground - Current	<u>74,876</u>
45	164.3	Liquefied Natural Gas Stored and Held for Processing	-
46	165	Prepayments	547
47	166-167	Advances for Gas	-

AmerenCILCO
Comparative Balance Sheet
As of December 31,
(\$000s)

Line No.	Account No. (A)	Description (B)	2008 (F)
48	171	Interest and Dividends Receivable	0
49	172	Rents Receivable	-
50	173	Accrued Utility Revenues	64,534
51	174	Miscellaneous Current and Accrued Assets	58
52	175	Derivative instrument Assets	-
53	176	Derivative Instrument Assets - Hedges	(0)
54		Total Current and Accrued Assets	<u>210,602</u>
55		DEFERRED DEBITS	
56	181	Unamortized Debt Expenses	2,527
57	182.1	Extraordinary Property Losses	-
58	182.2	Unrecovered Plant and Regulatory Study Costs	-
59	182.3	Other Regulatory Assets	157,154
60	183	Prelim. Survey and Investigation Charges (Electric)	-
61	183.1, 183.2	Prelim. Survey and Investigation Charges (Gas)	-
62	184	Clearing Accounts	1
63	185	Temporary Facilities	-
64	186	Miscellaneous Deferred Debits	14,214
65	187	Def. Losses from Disposition of Utility Plant	-
66	188	Research, Development and Demonstration Expenditures	-
67	189	Unamortized Loss on Reacquired Debt	4,884
68	190	Accumulated Deferred Income Taxes	52,854
69	191	Unrecovered Purchased Gas Costs	-
70		Total Deferred Debits	<u>231,633</u>
71		Total Assets and Other Debits	<u>\$ 1,468,124</u>
72		PROPRIETARY CAPITAL	
73	201	Common Stock Issued	185,661
74	204	Preferred Stock Issued	19,120
75	202, 205	Capital Stock Subscribed	-
76	203, 206	Stock Liability for Conversion	-
77	207	Premium on Capital Stock	-
78	208-211	Other Paid in Capital	243,167
79	212	Installments Received on Capital Stock	-
80	213	(Less) Discount on Capital Stock	-
81	214	(Less) Capital Stock Expense	-
82	215, 215.1, 216	Retained Earnings	83,576
83	216.1	Unappropriated Undistributed Subsidiary Earnings	156,990
84	217	(Less) Reacquired Capital Stock	-
85	219	Accumulated Other Comprehensive Income	-
86		Total Proprietary Capital	<u>688,515</u>
87		LONG-TERM DEBT	
88	221	Bonds	279,000
89	222	(Less) Reacquired Bonds	-
90	223	Advances from Associated Companies	-
91	224	Other Long-Term Debt	-
92	225	Unamortized Premium on Long-Term Debt	-
93	226	(Less) Unamortized Discount on Long-Term Debt	(360)
94		Total Long-Term Debt	<u>278,640</u>
95		OTHER NONCURRENT LIABILITIES	
96	227	Obligations Under Capital Leases - Noncurrent	-
97	228.1	Accumulated Provision for Property Insurance	-
98	228.2	Accumulated Provision for Injuries and Damages	6,597
99	228.3	Accumulated Provision for Pensions and Benefits	825
100	228.4	Accumulatd Miscellaneous Operating Provisions	-
101	229	Accumulated Provision for Rate Refunds	19,328

AmerenCILCO
Comparative Balance Sheet
As of December 31,
(\$000s)

Line No.	Account No. (A)	Description (B)	2008 (F)
102	230	Asset Retirement Obligation	<u>20,271</u>
103		Total Other Noncurrent Liabilities	<u>47,021</u>
104		CURRENT AND ACCRUED LIABILITIES	
105	231	Notes Payable	-
106	232	Accounts Payable	41,630
107	233	Notes Payable to Associated Companies	200
108	234	Accounts Payable to Associated Companies	42,161
109	235	Customer Deposits	7,470
110	236	Taxes Accrued	10,610
111	237	Interest Accrued	6,690
112	238	Dividends Declared	218
113	239	Matured Long-Term Debt	-
114	240	Matured Interest	-
115	241	Tax Collections Payable	585
116	242	Miscellaneous Current and Accrued Liabilities	6,506
117	243	Obligations Under Capital Leases - Current	-
118	244	Derivative Instrument Liabilities	4,999
119	245	Derivative Instrument Liabilities - Hedges	53,999
120		Total Current and Accrued Liabilities	<u>175,069</u>
121		DEFERRED CREDITS	
122	252	Customer Advances for Construction	11,183
123	255	Accumulated Deferred Investment Tax Credits	3,333
124	256	Deferred Gains from Disposition of Utility Plant	-
125	253	Other Deferred Credits	208,274
126	254	Other Regulatory Liabilities	(12,894)
127	257	Unamortized Gain on Reacquired Debt	-
128	281-283	Accumulated Deferred Income Taxes	68,985
129		Total Deferred Credits	<u>278,880</u>
130		Total Liabilities and Other Credits	<u>\$ 1,468,124</u>

2008 FERC
Form No.21,
Pgs. 2-5, Col.
(d)

AmerenCILCO
Summary of Adjustments to Plant in Service
As of December 31, 2008
(\$000s)

Schedule B-4
Sponsored By: A.R. Wichmann
Docket Number:
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Sch B - 2.1

Line No.	Account No. (A)	Account Classification and Description (B)	Unadjusted Test Year Electric Distribution Plant in Service (C)	Plant Addition Adjustment (D)
1		Gas Intangible Plant		
2	301	Organization	\$ -	\$ -
3	302	Franchises and Consents	-	-
4	303	Miscellaneous Intangible Plant	284	-
5		Subtotal - Gas Intangible Plant	<u>284</u>	<u>-</u>
6		Gas Production Plant		
7	117	Gas Stored	<u>1,502</u>	<u>-</u>
8		Natural Gas Production and Gathering Plant		
9	321	Asset Retirement Costs for Manufactured gas Production Plants	-	-
10	325.1	Producing Lands	-	-
11	325.2	Producing Leaseholds	-	-
12	325.3	Gas Rights	-	-
13	325.4	Rights-of-Way	-	-
14	325.5	Other Land and Land Rights	-	-
15	326	Gas Well Structures	-	-
16	327	Field Compressor Station Structure	-	-
17	328	Field Measure and Reg. Station Structure	-	-
18	329	other Structures	-	-
19	330	Producing Gas Wells - Wells Construction	-	-
20	331	Producing Gas Wells - Wells Equipment	-	-
21	332	Field Lines	-	-
22	333	Field Compressor Station Equipment	-	-
23	334	Field Measure and Reg. Station Equipment	-	-
24	335	Drilling and Cleaning Equipment	-	-
25	336	Purification Equipment	-	-
26	337	Other Equipment	-	-
27	338	Unsuccessful Exploration & Development Costs	-	-
28	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant	-	-
29		Subtotal - Production and Gathering Plant	<u>-</u>	<u>-</u>
30		Production Extraction Plant		
31	340	Land and Land Rights	-	-

AmerenCILCO
Summary of Adjustments to Plant in Service
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Schedule B-4
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Sch B - 2.1

Line No.	Account No. (A)	Account Classification and Description (B)	Unadjusted Test Year Electric Distribution Plant in Service (C)	Plant Addition Adjustment (D)
32	341	Structures and Improvements	-	-
33	342	Extraction and Refining Equipment	-	-
34	343	Pipe Lines	-	-
35	344	Extracted Products Storage Equipment	-	-
36	345	Compressor Equipment	-	-
37	346	Gas Measuring and Regulatory Equipment	-	-
38	347	Other Equipment	-	-
39	348	Asset Retirement Costs for Production Extraction Plant	-	-
40		Subtotal - Production Extraction Plant	-	-
41		Mfd gas Production Plant (Submit Supplement Statement)	-	-
42		Sub Total - Production Plant	<u>1,502</u>	<u>-</u>
43		Gas Storage and Processing Plant		
44		Underground Storage Plant		
45	350.1	Land	231	-
46	350.2	Rights-of-Way	32	-
47	351	Structures and Improvements	2,468	-
48	352	Wells	5,471	2,300
49	352.1	Storage Leaseholds and Rights	2,378	-
50	352.2	Reservoirs	-	-
51	352.3	Non-recoverable Natural Gas	12,258	-
52	353	Lines	2,104	1,320
53	354	Compressor Station Equipment	6,482	118
54	355	Measuring and Regulatory Equipment	3,034	-
55	356	Purification Equipment	13,645	1,399
56	357	Other Equipment	6	-
57	358	Asset Retirement Costs for Underground Storage Plant	-	-
58		Subtotal - Underground Storage Plant	<u>48,108</u>	<u>5,137</u>
59		Other Storage Plant		
60	360	Land and Land Rights	-	-
61	361	Structures and Improvements	-	-
62	362	Gas Holders	-	-

AmerenCILCO
Summary of Adjustments to Plant in Service
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(\$000s)

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Sponsored By: A.R. Wichmann
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Sch B - 2.1

Line No.	Account No. (A)	Account Classification and Description (B)	Unadjusted Test Year Electric Distribution Plant in Service (C)	Plant Addition Adjustment (D)
63	363	Purification Equipment	-	-
64	363.1	Liquefaction Equipment	-	-
65	363.2	Vaporizing Equipment	-	-
66	363.3	Compressor Equipment	-	-
67	363.4	Measuring and Regulating Equipment	-	-
68	363.5	Other Equipment	-	-
69	363.6	Asset Retirement Costs for Other Storage Plant	-	-
70		Subtotal - Other Storage Plant	-	-
71		Base Load Liquefied Natural Gas Terminaling and Processing Plant		
72	364.1	Land and Land Rights	-	-
73	364.2	Structures and Improvements	-	-
74	364.3	LNG Processing Terminal Equipment	-	-
75	364.4	LNG Transportation Equipment	-	-
76	364.5	Measuring and Regulating Equipment	-	-
77	364.6	Compressor Station Equipment	-	-
78	364.7	Communications Equipment	-	-
79	364.8	Other Equipment	-	-
80	364.9	Asset Retirement Costs for Baseload Liquefied Natural Gas Terminaling & Processing Plant	-	-
81		Subtotal - Base Load Liquefied Natural Gas	-	-
82		Sub Total - Storage and Processing Plant	48,108	5,137
83		Gas Transmission Plant		
84	365.1	Land and Land Rights	168	-
85	365.2	Rights of Way	1,263	-
86	366	Structures and Improvements	1,248	-
87	367	Mains	50,106	717
88	368	Compressor Station Equipment	10	-
89	369	Measuring and Regulating Station Equipment	5,844	-
90	370	Communications Equipment	-	-
91	371	Other Equipment	-	-

AmerenCILCO
Summary of Adjustments to Plant in Service
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Sch B - 2.1				
Line No.	Account No.	Account Classification and Description	Unadjusted Test Year Electric Distribution Plant in Service (C)	Plant Addition Adjustment (D)
	(A)	(B)		
92	372	Asset Retirement Costs for Transmission Plant	-	-
93		Subtotal - Transmission Plant	<u>58,640</u>	<u>717</u>
		Gas Distribution Plant		
94	374	Land and Land Rights	443	-
95	375	Structures and Improvements	512	-
96	376	Mains	161,307	-
97	377	Compressor Station Equipment	-	-
98	378	Measuring and Regulating Station Equipment - General	8,892	-
99	379	Measuring and Regulating Station Equipment - City Gate	1,727	-
100	380	Services	146,076	12,617
101	381	Meters	49,965	339
102	382	Meter Installations	-	-
103	383	House Regulators	5,421	-
104	384	House Regulator Installations	-	-
105	385	Industrial Meas. And Reg. Station Equipment	4,743	-
106	386	Other Property on Customers' Premises	232	-
107	387	Other Equipment	-	-
108	388	Asset Retirement Costs for Distribution Plant	-	-
109		Subtotal - Distribution Plant	<u>379,318</u>	<u>12,956</u>
		Gas General Plant		
110				
111	389	Land and Land Rights	405	10
112	390	Structures and Improvements	8,006	36
113	391	Office Furniture and Equipment	1,378	141
114	392	Transportation	10,949	371
115	393	Stores Equipment	86	126
116	394	Tools, Shop and Garage Equipment	3,443	350
117	395	Laboratory Equipment	185	-
118	396	Power Operated Equipment	2,703	2,036
119	397	Communication Equipment	2,686	354
120	398	Miscellaneous Equipment	6	-

AmerenCILCO
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			Sch B - 2.1	
Line No.	Account No. (A)	Account Classification and Description (B)	Unadjusted Test Year Electric Distribution Plant in Service (C)	Plant Addition Adjustment (D)
121	399	Other Tangible Property	52	-
122	399.1	Asset Retirement Cost for General Plant	-	-
123		Subtotal - Gas General Plant	<u>29,898</u>	<u>3,424</u>
124		Total Gas Plant in Service	<u>517,751</u>	<u>22,234</u>
125		Accumulated Reserve for Depreciation		
126	108	Gas Intangible Plant	142	
127	108	Gas Production Plant	-	
128	108	Gas Storage and Processing Plant	37,176	
129	108	Gas Transmission Plant	44,601	
130	108	Gas Distribution Plant	272,447	
131	108	Gas General Plant	16,444	
132		Sub-Total - Accumulated Reserve	<u>370,809</u>	<u>-</u>
133		Net Plant	<u>\$ 146,941</u>	<u>\$ 22,234</u>

AmerenCILCO
Summary of Adjustments to Plant in Service
As of December 31, 2008
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Schedule B-4
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Line No.	Account No.	Account Classification and Description	Sch. B-2.2 Incentive Compensation True Up Adjustment (E)	Sch. B-2.3 Incentive Compensation Based Upon Earnings Adjustment (F)	Sch B - 2.4 Reserve Adjustment (G)
	(A)	(B)			
1		Gas Intangible Plant			
2	301	Organization	\$ -	\$ -	\$ -
3	302	Franchises and Consents			
4	303	Miscellaneous Intangible Plant			
5		Subtotal - Gas Intangible Plant	-	-	-
6		Gas Production Plant			
7	117	Gas Stored			
8		Natural Gas Production and Gathering Plant			
9	321	Asset Retirement Costs for Manufactured gas Production Plants			
10	325.1	Producing Lands			
11	325.2	Producing Leaseholds			
12	325.3	Gas Rights			
13	325.4	Rights-of-Way			
14	325.5	Other Land and Land Rights			
15	326	Gas Well Structures			
16	327	Field Compressor Station Structure			
17	328	Field Measure and Reg. Station Structure			
18	329	other Structures			
19	330	Producing Gas Wells - Wells Construction			
20	331	Producing Gas Wells - Wells Equipment			
21	332	Field Lines			
22	333	Field Compressor Station Equipment			
23	334	Field Measure and Reg. Station Equipment			
24	335	Drilling and Cleaning Equipment			
25	336	Purification Equipment			
26	337	Other Equipment			
27	338	Unsuccessful Exploration & Development Costs			
28	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant			
29		Subtotal - Production and Gathering Plant	-	-	-
30		Production Extraction Plant			
31	340	Land and Land Rights			

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32	341	Structures and Improvements			
33	342	Extraction and Refining Equipment			
34	343	Pipe Lines			
35	344	Extracted Products Storage Equipment			
36	345	Compressor Equipment			
37	346	Gas Measuring and Regulatory Equipment			
38	347	Other Equipment			
39	348	Asset Retirement Costs for Production Extraction Plant			
40		Subtotal - Production Extraction Plant	-	-	-
41		Mfd gas Production Plant (Submit Supplement Statement)			
42		Sub Total - Production Plant	-	-	-
43		Gas Storage and Processing Plant			
44		Underground Storage Plant			
45	350.1	Land			
46	350.2	Rights-of-Way			
47	351	Structures and Improvements			
48	352	Wells			
49	352.1	Storage Leaseholds and Rights			
50	352.2	Reservoirs			
51	352.3	Non-recoverable Natural Gas			
52	353	Lines			
53	354	Compressor Station Equipment			
54	355	Measuring and Regulatory Equipment			
55	356	Purification Equipment			
56	357	Other Equipment			
57	358	Asset Retirement Costs for Underground Storage Plant			
58		Subtotal - Underground Storage Plant	-	-	-
59		Other Storage Plant			
60	360	Land and Land Rights			
61	361	Structures and Improvements			
62	362	Gas Holders			

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Line No.	Account No.	Account Classification and Description	Sch. B-2.2 Incentive Compensation True Up Adjustment (E)	Sch. B-2.3 Incentive Compensation Based Upon Earnings Adjustment (F)	Sch B - 2.4 Reserve Adjustment (G)
	(A)	(B)			
63	363	Purification Equipment			
64	363.1	Liquefaction Equipment			
65	363.2	Vaporizing Equipment			
66	363.3	Compressor Equipment			
67	363.4	Measuring and Regulating Equipment			
68	363.5	Other Equipment			
69	363.6	Asset Retirement Costs for Other Storage Plant			
70		Subtotal - Other Storage Plant	-	-	-
71		Base Load Liquefied Natural Gas Terminaling and Processing Plant			
72	364.1	Land and Land Rights			
73	364.2	Structures and Improvements			
74	364.3	LNG Processing Terminal Equipment			
75	364.4	LNG Transportation Equipment			
76	364.5	Measuring and Regulating Equipment			
77	364.6	Compressor Station Equipment			
78	364.7	Communications Equipment			
79	364.8	Other Equipment			
80	364.9	Asset Retirement Costs for Baseload Liquefied Natural Gas Terminaling & Processing Plant			
81		Subtotal - Base Load Liquefied Natural Gas	-	-	-
82		Sub Total - Storage and Processing Plant	-	-	-
83		Gas Transmission Plant			
84	365.1	Land and Land Rights			
85	365.2	Rights of Way			
86	366	Structures and Improvements			
87	367	Mains			
88	368	Compressor Station Equipment			
89	369	Measuring and Regulating Station Equipment			
90	370	Communications Equipment			
91	371	Other Equipment			

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Line No.	Account No.	Account Classification and Description	Sch. B-2.2 Incentive Compensation True Up Adjustment (E)	Sch. B-2.3 Incentive Compensation Based Upon Earnings Adjustment (F)	Sch B - 2.4 Reserve Adjustment (G)
	(A)	(B)			
92	372	Asset Retirement Costs for Transmission Plant			
93		Subtotal - Transmission Plant	<u>-</u>	<u>-</u>	<u>-</u>
		Gas Distribution Plant			
94	374	Land and Land Rights			
95	375	Structures and Improvements			
96	376	Mains	(122)	(62)	
97	377	Compressor Station Equipment			
98	378	Measuring and Regulating Station Equipment - General			
99	379	Measuring and Regulating Station Equipment - City Gate			
100	380	Services			
101	381	Meters			
102	382	Meter Installations			
103	383	House Regulators			
104	384	House Regulator Installations			
105	385	Industrial Meas. And Reg. Station Equipment			
106	386	Other Property on Customers' Premises			
107	387	Other Equipment			
108	388	Asset Retirement Costs for Distribution Plant			
109		Subtotal - Distribution Plant	<u>(122)</u>	<u>(62)</u>	<u>-</u>
		Gas General Plant			
110		Gas General Plant			
111	389	Land and Land Rights			
112	390	Structures and Improvements			
113	391	Office Furniture and Equipment			
114	392	Transportation			
115	393	Stores Equipment			
116	394	Tools, Shop and Garage Equipment			
117	395	Laboratory Equipment			
118	396	Power Operated Equipment			
119	397	Communication Equipment			
120	398	Miscellaneous Equipment			

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Line No.	Account No.	Account Classification and Description	Sch. B-2.2 Incentive Compensation True Up Adjustment (E)	Sch. B-2.3 Incentive Compensation Based Upon Earnings Adjustment (F)	Sch B - 2.4 Reserve Adjustment (G)
(A)	(B)				
121	399	Other Tangible Property			
122	399.1	Asset Retirement Cost for General Plant			
123		Subtotal - Gas General Plant	-	-	-
124		Total Gas Plant in Service	(122)	(62)	-
125		Accumulated Reserve for Depreciation			
126	108	Gas Intangible Plant			
127	108	Gas Production Plant			
128	108	Gas Storage and Processing Plant			(970)
129	108	Gas Transmission Plant			(750)
130	108	Gas Distribution Plant			(12,561)
131	108	Gas General Plant			(350)
132		Sub-Total - Accumulated Reserve	-	-	(14,631)
133		Net Plant	\$ (122)	\$ (62)	\$ 14,631

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Line No.	Account No. (A)	Account Classification and Description (B)	Total Adjustments (H)	Adjusted Test Year Natural Gas Plant in Service (I)
1		Gas Intangible Plant		
2	301	Organization	\$ -	\$ -
3	302	Franchises and Consents	-	-
4	303	Miscellaneous Intangible Plant	-	284
5		Subtotal - Gas Intangible Plant	-	284
6		Gas Production Plant		
7	117	Gas Stored	-	1,502
8		Natural Gas Production and Gathering Plant		
9	321	Asset Retirement Costs for Manufactured gas Production Plants	-	-
10	325.1	Producing Lands	-	-
11	325.2	Producing Leaseholds	-	-
12	325.3	Gas Rights	-	-
13	325.4	Rights-of-Way	-	-
14	325.5	Other Land and Land Rights	-	-
15	326	Gas Well Structures	-	-
16	327	Field Compressor Station Structure	-	-
17	328	Field Measure and Reg. Station Structure	-	-
18	329	other Structures	-	-
19	330	Producing Gas Wells - Wells Construction	-	-
20	331	Producing Gas Wells - Wells Equipment	-	-
21	332	Field Lines	-	-
22	333	Field Compressor Station Equipment	-	-
23	334	Field Measure and Reg. Station Equipment	-	-
24	335	Drilling and Cleaning Equipment	-	-
25	336	Purification Equipment	-	-
26	337	Other Equipment	-	-
27	338	Unsuccessful Exploration & Development Costs	-	-
28	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant	-	-
29		Subtotal - Production and Gathering Plant	-	-
30		Production Extraction Plant		
31	340	Land and Land Rights	-	-

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Line No.	Account No. (A)	Account Classification and Description (B)	Total Adjustments (H)	Adjusted Test Year Natural Gas Plant in Service (I)
32	341	Structures and Improvements	-	-
33	342	Extraction and Refining Equipment	-	-
34	343	Pipe Lines	-	-
35	344	Extracted Products Storage Equipment	-	-
36	345	Compressor Equipment	-	-
37	346	Gas Measuring and Regulatory Equipment	-	-
38	347	Other Equipment	-	-
39	348	Asset Retirement Costs for Production Extraction Plant	-	-
40		Subtotal - Production Extraction Plant	-	-
41		Mfd gas Production Plant (Submit Supplement Statement)	-	-
42		Sub Total - Production Plant	<u>-</u>	<u>1,502</u>
43		Gas Storage and Processing Plant		
44		Underground Storage Plant		
45	350.1	Land	-	231
46	350.2	Rights-of-Way	-	32
47	351	Structures and Improvements	-	2,468
48	352	Wells	2,300	7,771
49	352.1	Storage Leaseholds and Rights	-	2,378
50	352.2	Reservoirs	-	-
51	352.3	Non-recoverable Natural Gas	-	12,258
52	353	Lines	1,320	3,424
53	354	Compressor Station Equipment	118	6,600
54	355	Measuring and Regulatory Equipment	-	3,034
55	356	Purification Equipment	1,399	15,044
56	357	Other Equipment	-	6
57	358	Asset Retirement Costs for Underground Storage Plant	-	-
58		Subtotal - Underground Storage Plant	<u>5,137</u>	<u>53,245</u>
59		Other Storage Plant		
60	360	Land and Land Rights	-	-
61	361	Structures and Improvements	-	-
62	362	Gas Holders	-	-

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Line No.	Account No. (A)	Account Classification and Description (B)	Total Adjustments (H)	Adjusted Test Year Natural Gas Plant in Service (I)
63	363	Purification Equipment	-	-
64	363.1	Liquefaction Equipment	-	-
65	363.2	Vaporizing Equipment	-	-
66	363.3	Compressor Equipment	-	-
67	363.4	Measuring and Regulating Equipment	-	-
68	363.5	Other Equipment	-	-
69	363.6	Asset Retirement Costs for Other Storage Plant	-	-
70		Subtotal - Other Storage Plant	-	-
71		Base Load Liquefied Natural Gas Terminaling and Processing Plant		
72	364.1	Land and Land Rights	-	-
73	364.2	Structures and Improvements	-	-
74	364.3	LNG Processing Terminal Equipment	-	-
75	364.4	LNG Transportation Equipment	-	-
76	364.5	Measuring and Regulating Equipment	-	-
77	364.6	Compressor Station Equipment	-	-
78	364.7	Communications Equipment	-	-
79	364.8	Other Equipment	-	-
80	364.9	Asset Retirement Costs for Baseload Liquefied Natural Gas Terminaling & Processing Plant	-	-
81		Subtotal - Base Load Liquefied Natural Gas	-	-
82		Sub Total - Storage and Processing Plant	5,137	53,245
83		Gas Transmission Plant		
84	365.1	Land and Land Rights	-	168
85	365.2	Rights of Way	-	1,263
86	366	Structures and Improvements	-	1,248
87	367	Mains	717	50,823
88	368	Compressor Station Equipment	-	10
89	369	Measuring and Regulating Station Equipment	-	5,844
90	370	Communications Equipment	-	-
91	371	Other Equipment	-	-

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Line No.	Account No. (A)	Account Classification and Description (B)	Total Adjustments (H)	Adjusted Test Year Natural Gas Plant in Service (I)
92	372	Asset Retirement Costs for Transmission Plant	-	-
93		Subtotal - Transmission Plant	<u>717</u>	<u>59,357</u>
		Gas Distribution Plant		
94	374	Land and Land Rights	-	443
95	375	Structures and Improvements	-	512
96	376	Mains	(184)	161,123
97	377	Compressor Station Equipment	-	-
98	378	Measuring and Regulating Station Equipment - General	-	8,892
99	379	Measuring and Regulating Station Equipment - City Gate	-	1,727
100	380	Services	12,617	158,693
101	381	Meters	339	50,305
102	382	Meter Installations	-	-
103	383	House Regulators	-	5,421
104	384	House Regulator Installations	-	-
105	385	Industrial Meas. And Reg. Station Equipment	-	4,743
106	386	Other Property on Customers' Premises	-	232
107	387	Other Equipment	-	-
108	388	Asset Retirement Costs for Distribution Plant	-	-
109		Subtotal - Distribution Plant	<u>12,772</u>	<u>392,090</u>
		Gas General Plant		
110		Gas General Plant		
111	389	Land and Land Rights	10	414
112	390	Structures and Improvements	36	8,042
113	391	Office Furniture and Equipment	141	1,519
114	392	Transportation	371	11,321
115	393	Stores Equipment	126	212
116	394	Tools, Shop and Garage Equipment	350	3,793
117	395	Laboratory Equipment	-	185
118	396	Power Operated Equipment	2,036	4,739
119	397	Communication Equipment	354	3,040
120	398	Miscellaneous Equipment	-	6

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Line No.	Account No. (A)	Account Classification and Description (B)	Total Adjustments (H)	Adjusted Test Year Natural Gas Plant in Service (I)
121	399	Other Tangible Property	-	52
122	399.1	Asset Retirement Cost for General Plant	-	-
123		Subtotal - Gas General Plant	<u>3,424</u>	<u>33,322</u>
124		Total Gas Plant in Service	<u>22,050</u>	<u>539,801</u>
125		Accumulated Reserve for Depreciation		
126	108	Gas Intangible Plant	-	142
127	108	Gas Production Plant	-	-
128	108	Gas Storage and Processing Plant	(970)	36,206
129	108	Gas Transmission Plant	(750)	43,852
130	108	Gas Distribution Plant	(12,561)	259,885
131	108	Gas General Plant	(350)	16,094
132		Sub-Total - Accumulated Reserve	<u>(14,631)</u>	<u>356,178</u>
133		Net Plant	<u>\$ 36,681</u>	<u>\$ 183,623</u>

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Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2004 (C)	Calendar Year 2005		
				Gross Additions During the Year (D)	Retirements During the Year (E)	Transfers During the Year (F)
1		Gas Intangible Plant				
2	301	Organization	\$ -	\$ -	\$ -	\$ -
3	302	Franchises & Consents	-	-	-	-
4	303	Miscellaneous Intangible Plant	278	-	-	-
5		Subtotal - Intangible Plant	<u>278</u>	<u>-</u>	<u>-</u>	<u>-</u>
6		Gas Production Plant				
7		Natural Gas Production and Gathering Plant				
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-	-	-	-
9	325.1	Producing Lands	-	-	-	-
10	325.2	Producing Leaseholds	-	-	-	-
11	325.3	Gas Rights	-	-	-	-
12	325.4	Rights-of-Way	-	-	-	-
13	325.5	Other Land & Land Rights	-	-	-	-
14	326	Gas Well Structures	-	-	-	-
15	327	Field Compressor Sta Structures	-	-	-	-
16	328	Field Meas & Reg Sta Structures	-	-	-	-
17	329	Other Structures	-	-	-	-
18	330	Prod Gas Wells-Well Construction	-	-	-	-
19	331	Prod Gas Wells-Well Equipment	-	-	-	-
20	332	Field Lines	-	-	-	-
21	333	Field Compressor Sta Equipment	-	-	-	-
22	334	Field Meas & Reg Sta Equipment	-	-	-	-
23	335	Drilling & Cleaning Equipment	-	-	-	-
24	336	Purification Equipment	-	-	-	-
25	337	Other Equipment	-	-	-	-
26	338	Unsuccessful Expl & Dev Costs	-	-	-	-
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-	-	-	-
28		Subtotal - Production & Gathering Plant	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
29		Production Extraction Plant				
30	340	Land & Land Rights	-	-	-	-
31	341	Structures & Improvements	-	-	-	-
32	342	Extraction & Refining Equipment	-	-	-	-
33	343	Pipe Lines	-	-	-	-
34	344	Extracted Products Storage Equip	-	-	-	-

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Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2004 (C)	Calendar Year 2005		
				Gross Additions During the Year (D)	Retirements During the Year (E)	Transfers During the Year (F)
35	345	Compressor Equipment	-			
36	346	Gas Meas & Reg Equipment	-			
37	347	Other Equipment	-			
38	348	Asset Retirement Costs for Products Extraction Plant	-			
39		Subtotal - Products Extraction Plant	-	-	-	-
40		Mfd gas Production Plant (Submit Supplement Statement)				
41		TOTAL Production Plant	-	-	-	-
42		Gas Storage and Processing Plant				
43		Underground Storage Plant				
44	350.1	Land	213	17		
45	350.2	Rights-of-Way	32			
46	351	Structures & Improvements	1,971	190	(25)	
47	352	Wells	5,382	31		
48	352.1	Storage Leaseholds & Rights	2,378			
49	352.2	Reservoirs	-			
50	352.3	Non-recoverable Natural Gas	13,761			
51	353	Lines	1,379	14		
52	354	Compressor Station Equipment	6,015	19		
53	355	Measuring & Reg. Equipment	2,675	53		
54	356	Purification Equipment	8,197	84	(25)	
55	357	Other Equipment	6			
56	358	Asset Retirement Costs for Underground Storage Plant	-			
57		Subtotal - Underground Storage Plant	42,008.2	408	(50)	-
58		Other Storage Plant				
59	360	Land & Land Rights	-			
60	361	Structures & Improvements	-			
61	362	Gas Holders	-			
62	363	Purification Equipment	-			
63	363.1	Liquefaction Equipment	-			
64	363.2	Vaporizing Equipment	-			
65	363.3	Compressor Equipment	-			
66	363.4	Meas & Reg Equipment	-			
67	363.5	Other Equipment	-			
68	363.6	Asset Retirement Costs for Other Storage Plant	-			
69		Subtotal - Other Storage Plant	-	-	-	-

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Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2004 (C)	Calendar Year 2005		
				Gross Additions During the Year (D)	Retirements During the Year (E)	Transfers During the Year (F)
Base Load Liquefied Natural Gas Terminaling and Processing Plant						
70						
71	364.1	Land & Land Rights	-			
72	364.2	Structures & Improvements	-			
73	364.3	LNG Proc Terminal Equipment	-			
74	364.4	LNG Transportation Equipment	-			
75	364.5	Measuring & Regulating Equipment	-			
76	364.6	Compressor Station Equipment	-			
77	364.7	Communications Equipment	-			
78	364.8	Other Equipment	-			
		Asset Retirement Costs for Baseload Liquefied Natural Gas				
79	364.9	Terminaling & Processing Plant	-			
80		Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
81		TOTAL Natural Gas Storage and Processing Plant	42,008	408	(50)	-
Gas Transmission Plant						
82						
83	365.1	Land & Land Rights	168		(0)	
84	365.2	Rights-of-Way	1,263			
85	366	Structures & Improvements	1,096			
86	367	Mains	49,902	(0)		
87	368	Compressor Station Equipment	10			
88	369	Meas. & Reg. Station Equipment	5,813	14	(4)	
89	370	Communications Equipment	-			
90	371	Other Equipment	-			
91	372	Asset Retirement Costs for Transmission Plant	-			
92		Subtotal - Transmission Plant	58,252	14	(4)	-
Gas Distribution Plant						
93						
94	374	Land & Land Rights	401			
95	375	Structures & Improvements	455	(133)		
96	376	Mains	143,940	4,581	(218)	
97	377	Compressor Station Equipment	-			
98	378	Meas & Reg Sta Equip-General	7,498	867		
99	379	Meas & Reg Sta Equip-City Gate	1,722	0		

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Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2004 (C)	Calendar Year 2005		
				Gross Additions During the Year (D)	Retirements During the Year (E)	Transfers During the Year (F)
100	380	Services	128,102	5,173	(172)	
101	381	Meters	48,836	1,039	(605)	
102	382	Meter Installations	-			
103	383	House Regulators	4,177	653	(36)	
104	384	House Regulator Installations	-			
105	385	Industrial Meas & Reg Sta Equip	3,873	272		
106	386	Other Prop on Customer Premises	232			
107	387	Other Equipment	-			
108	388	Asset Retirement Costs for Distribution Plant	-			
109		Subtotal - Distribution Plant	<u>339,237</u>	<u>12,451</u>	<u>(1,030)</u>	<u>-</u>
110		Gas General Plant				
111	389	Land & Land Rights	219			
112	390	Structures & Improvements	3,034	34	(158)	
113	391	Office Furniture & Equipment	429	58	(19)	
114	392	Transportation Equipment	6,753	678	(437)	
115	393	Stores Equipment	34		(33)	
116	394	Tools, Shop & Garage Equipment	2,581	182	(193)	
117	395	Laboratory Equipment	80	6	(27)	
118	396	Power Operated Equipment	1,752	236		
119	397	Communications Equipment	508	382	(31)	
120	398	Miscellaneous Equipment	-			
121	399	Other Tangible Property	-			
122	399.1	Asset Retirement Cost for General Plant	-			
123		Subtotal - Gas General Plant	<u>15,390</u>	<u>1,577</u>	<u>(898)</u>	<u>-</u>
124		Total Gas Plant in Service	<u>\$ 455,166</u>	<u>\$ 14,450</u>	<u>\$ (1,982)</u>	<u>\$ -</u>
			2004 ICC Form 21	2005 ICC Form 21	2005 ICC Form 21	2005 ICC Form 21

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Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2005 (G)	Calendar Year 2006		
				Gross Additions During the Year (H)	Retirements During the Year (I)	Transfers During the Year (J)
1		Gas Intangible Plant				
2	301	Organization	\$ -	\$ -	\$ -	\$ -
3	302	Franchises & Consents	-	-	-	-
4	303	Miscellaneous Intangible Plant	278	-	-	-
5		Subtotal - Intangible Plant	<u>278</u>	<u>-</u>	<u>-</u>	<u>-</u>
6		Gas Production Plant				
7		Natural Gas Production and Gathering Plant				
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-	-	-	-
9	325.1	Producing Lands	-	-	-	-
10	325.2	Producing Leaseholds	-	-	-	-
11	325.3	Gas Rights	-	-	-	-
12	325.4	Rights-of-Way	-	-	-	-
13	325.5	Other Land & Land Rights	-	-	-	-
14	326	Gas Well Structures	-	-	-	-
15	327	Field Compressor Sta Structures	-	-	-	-
16	328	Field Meas & Reg Sta Structures	-	-	-	-
17	329	Other Structures	-	-	-	-
18	330	Prod Gas Wells-Well Construction	-	-	-	-
19	331	Prod Gas Wells-Well Equipment	-	-	-	-
20	332	Field Lines	-	-	-	-
21	333	Field Compressor Sta Equipment	-	-	-	-
22	334	Field Meas & Reg Sta Equipment	-	-	-	-
23	335	Drilling & Cleaning Equipment	-	-	-	-
24	336	Purification Equipment	-	-	-	-
25	337	Other Equipment	-	-	-	-
26	338	Unsuccessful Expl & Dev Costs	-	-	-	-
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-	-	-	-
28		Subtotal - Production & Gathering Plant	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
29		Production Extraction Plant				
30	340	Land & Land Rights	-	-	-	-
31	341	Structures & Improvements	-	-	-	-
32	342	Extraction & Refining Equipment	-	-	-	-
33	343	Pipe Lines	-	-	-	-
34	344	Extracted Products Storage Equip	-	-	-	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2005 (G)	Calendar Year 2006		
				Gross Additions During the Year (H)	Retirements During the Year (I)	Transfers During the Year (J)
35	345	Compressor Equipment	-			
36	346	Gas Meas & Reg Equipment	-			
37	347	Other Equipment	-			
38	348	Asset Retirement Costs for Products Extraction Plant	-			
39		Subtotal - Products Extraction Plant	-	-	-	-
40		Mfd gas Production Plant (Submit Supplement Statement)				
41		TOTAL Production Plant	-	-	-	-
42		Gas Storage and Processing Plant				
43		Underground Storage Plant				
44	350.1	Land	230			
45	350.2	Rights-of-Way	32			
46	351	Structures & Improvements	2,137	65		
47	352	Wells	5,413	34		
48	352.1	Storage Leaseholds & Rights	2,378			
49	352.2	Reservoirs	-			
50	352.3	Non-recoverable Natural Gas	13,761			
51	353	Lines	1,393	38		
52	354	Compressor Station Equipment	6,034	81		
53	355	Measuring & Reg. Equipment	2,728	145		
54	356	Purification Equipment	8,256	71		
55	357	Other Equipment	6			
56	358	Asset Retirement Costs for Underground Storage Plant	-			
57		Subtotal - Underground Storage Plant	42,367	433	-	-
58		Other Storage Plant				
59	360	Land & Land Rights	-			
60	361	Structures & Improvements	-			
61	362	Gas Holders	-			
62	363	Purification Equipment	-			
63	363.1	Liquefaction Equipment	-			
64	363.2	Vaporizing Equipment	-			
65	363.3	Compressor Equipment	-			
66	363.4	Meas & Reg Equipment	-			
67	363.5	Other Equipment	-			
68	363.6	Asset Retirement Costs for Other Storage Plant	-			
69		Subtotal - Other Storage Plant	-	-	-	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2005 (G)	Calendar Year 2006		
				Gross Additions During the Year (H)	Retirements During the Year (I)	Transfers During the Year (J)
Base Load Liquefied Natural Gas Terminaling and Processing Plant						
70						
71	364.1	Land & Land Rights	-			
72	364.2	Structures & Improvements	-			
73	364.3	LNG Proc Terminal Equipment	-			
74	364.4	LNG Transportation Equipment	-			
75	364.5	Measuring & Regulating Equipment	-			
76	364.6	Compressor Station Equipment	-			
77	364.7	Communications Equipment	-			
78	364.8	Other Equipment	-			
		Asset Retirement Costs for Baseload Liquefied Natural Gas				
79	364.9	Terminaling & Processing Plant	-			
80		Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
81		TOTAL Natural Gas Storage and Processing Plant	42,367	433	-	-
Gas Transmission Plant						
82						
83	365.1	Land & Land Rights	168			
84	365.2	Rights-of-Way	1,263			
85	366	Structures & Improvements	1,096	16		
86	367	Mains	49,902	41		
87	368	Compressor Station Equipment	10			
88	369	Meas. & Reg. Station Equipment	5,823	89		
89	370	Communications Equipment	-			
90	371	Other Equipment	-			
91	372	Asset Retirement Costs for Transmission Plant	-			
92		Subtotal - Transmission Plant	58,263	146	-	-
Gas Distribution Plant						
93						
94	374	Land & Land Rights	401		(5)	
95	375	Structures & Improvements	322	70		
96	376	Mains	148,303	4,333	(145)	
97	377	Compressor Station Equipment	-			
98	378	Meas & Reg Sta Equip-General	8,365	187	(32)	
99	379	Meas & Reg Sta Equip-City Gate	1,722	16		

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2005 (G)	Calendar Year 2006		
				Gross Additions During the Year (H)	Retirements During the Year (I)	Transfers During the Year (J)
100	380	Services	133,104	4,246	(179)	
101	381	Meters	49,270	2,608	(52)	
102	382	Meter Installations	-			
103	383	House Regulators	4,794	130	(49)	
104	384	House Regulator Installations	-			
105	385	Industrial Meas & Reg Sta Equip	4,144	182		
106	386	Other Prop on Customer Premises	232			
107	387	Other Equipment	-			
108	388	Asset Retirement Costs for Distribution Plant	-			
109		Subtotal - Distribution Plant	<u>350,657</u>	<u>11,772</u>	<u>(462)</u>	<u>-</u>
110		Gas General Plant				
111	389	Land & Land Rights	219			
112	390	Structures & Improvements	2,911	178	(29)	
113	391	Office Furniture & Equipment	467	3	(8)	
114	392	Transportation Equipment	6,994	139	(542)	
115	393	Stores Equipment	1		(1)	
116	394	Tools, Shop & Garage Equipment	2,571	104	(76)	
117	395	Laboratory Equipment	59		(1)	
118	396	Power Operated Equipment	1,988	(46)	(75)	
119	397	Communications Equipment	859	252	(7)	
120	398	Miscellaneous Equipment	-			
121	399	Other Tangible Property	-			
122	399.1	Asset Retirement Cost for General Plant	-			
123		Subtotal - Gas General Plant	<u>16,069</u>	<u>629</u>	<u>(738)</u>	<u>-</u>
124		Total Gas Plant in Service	<u>\$ 467,634</u>	<u>\$ 12,980</u>	<u>\$ (1,201)</u>	<u>\$ -</u>
			2005 ICC Form 21	2006 ICC Form 21	2006 ICC Form 21	2006 ICC Form 21

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2006 (K)	Calendar Year 2007		
				Gross Additions During the Year (L)	Retirements During the Year (M)	Transfers During the Year (N)
1		Gas Intangible Plant				
2	301	Organization	\$ -	\$ -	\$ -	\$ -
3	302	Franchises & Consents	-	-	-	-
4	303	Miscellaneous Intangible Plant	278	-	-	-
5		Subtotal - Intangible Plant	<u>278</u>	<u>-</u>	<u>-</u>	<u>-</u>
6		Gas Production Plant				
7		Natural Gas Production and Gathering Plant				
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-	-	-	-
9	325.1	Producing Lands	-	-	-	-
10	325.2	Producing Leaseholds	-	-	-	-
11	325.3	Gas Rights	-	-	-	-
12	325.4	Rights-of-Way	-	-	-	-
13	325.5	Other Land & Land Rights	-	-	-	-
14	326	Gas Well Structures	-	-	-	-
15	327	Field Compressor Sta Structures	-	-	-	-
16	328	Field Meas & Reg Sta Structures	-	-	-	-
17	329	Other Structures	-	-	-	-
18	330	Prod Gas Wells-Well Construction	-	-	-	-
19	331	Prod Gas Wells-Well Equipment	-	-	-	-
20	332	Field Lines	-	-	-	-
21	333	Field Compressor Sta Equipment	-	-	-	-
22	334	Field Meas & Reg Sta Equipment	-	-	-	-
23	335	Drilling & Cleaning Equipment	-	-	-	-
24	336	Purification Equipment	-	-	-	-
25	337	Other Equipment	-	-	-	-
26	338	Unsuccessful Expl & Dev Costs	-	-	-	-
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-	-	-	-
28		Subtotal - Production & Gathering Plant	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
29		Production Extraction Plant				
30	340	Land & Land Rights	-	-	-	-
31	341	Structures & Improvements	-	-	-	-
32	342	Extraction & Refining Equipment	-	-	-	-
33	343	Pipe Lines	-	-	-	-
34	344	Extracted Products Storage Equip	-	-	-	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2006 (K)	Calendar Year 2007		
				Gross Additions During the Year (L)	Retirements During the Year (M)	Transfers During the Year (N)
35	345	Compressor Equipment	-	-	-	-
36	346	Gas Meas & Reg Equipment	-	-	-	-
37	347	Other Equipment	-	-	-	-
38	348	Asset Retirement Costs for Products Extraction Plant	-	-	-	-
39		Subtotal - Products Extraction Plant	-	-	-	-
40		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-
41		TOTAL Production Plant	-	-	-	-
42		Gas Storage and Processing Plant				
43		Underground Storage Plant				
44	350.1	Land	230	1	-	-
45	350.2	Rights-of-Way	32	-	-	-
46	351	Structures & Improvements	2,202	67	-	-
47	352	Wells	5,447	(7)	-	-
48	352.1	Storage Leaseholds & Rights	2,378	-	-	-
49	352.2	Reservoirs	-	-	-	-
50	352.3	Non-recoverable Natural Gas	13,761	-	-	-
51	353	Lines	1,431	101	-	-
52	354	Compressor Station Equipment	6,115	162	-	-
53	355	Measuring & Reg. Equipment	2,872	135	-	-
54	356	Purification Equipment	8,327	51	-	-
55	357	Other Equipment	6	-	-	-
56	358	Asset Retirement Costs for Underground Storage Plant	-	-	-	-
57		Subtotal - Underground Storage Plant	42,800	511	-	-
58		Other Storage Plant				
59	360	Land & Land Rights	-	-	-	-
60	361	Structures & Improvements	-	-	-	-
61	362	Gas Holders	-	-	-	-
62	363	Purification Equipment	-	-	-	-
63	363.1	Liquefaction Equipment	-	-	-	-
64	363.2	Vaporizing Equipment	-	-	-	-
65	363.3	Compressor Equipment	-	-	-	-
66	363.4	Meas & Reg Equipment	-	-	-	-
67	363.5	Other Equipment	-	-	-	-
68	363.6	Asset Retirement Costs for Other Storage Plant	-	-	-	-
69		Subtotal - Other Storage Plant	-	-	-	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2006 (K)	Calendar Year 2007		
				Gross Additions During the Year (L)	Retirements During the Year (M)	Transfers During the Year (N)
Base Load Liquefied Natural Gas Terminaling and Processing Plant						
70						
71	364.1	Land & Land Rights	-	-	-	-
72	364.2	Structures & Improvements	-	-	-	-
73	364.3	LNG Proc Terminal Equipment	-	-	-	-
74	364.4	LNG Transportation Equipment	-	-	-	-
75	364.5	Measuring & Regulating Equipment	-	-	-	-
76	364.6	Compressor Station Equipment	-	-	-	-
77	364.7	Communications Equipment	-	-	-	-
78	364.8	Other Equipment	-	-	-	-
		Asset Retirement Costs for Baseload Liquefied Natural Gas				
79	364.9	Terminaling & Processing Plant	-	-	-	-
80		Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
81		TOTAL Natural Gas Storage and Processing Plant	42,800	511	-	-
Gas Transmission Plant						
82						
83	365.1	Land & Land Rights	168	-	-	-
84	365.2	Rights-of-Way	1,263	-	-	-
85	366	Structures & Improvements	1,112	8	-	128
86	367	Mains	49,943	94	-	-
87	368	Compressor Station Equipment	10	-	-	-
88	369	Meas. & Reg. Station Equipment	5,912	37	-	(128)
89	370	Communications Equipment	-	-	-	-
90	371	Other Equipment	-	-	-	-
91	372	Asset Retirement Costs for Transmission Plant	-	-	-	-
92		Subtotal - Transmission Plant	58,408	139	-	-
Gas Distribution Plant						
93						
94	374	Land & Land Rights	396	-	-	-
95	375	Structures & Improvements	392	109	-	-
96	376	Mains	152,491	4,686	(319)	-
97	377	Compressor Station Equipment	-	-	-	-
98	378	Meas & Reg Sta Equip-General	8,520	159	(164)	-
99	379	Meas & Reg Sta Equip-City Gate	1,739	8	-	(19)

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2006 (K)	Calendar Year 2007		
				Gross Additions During the Year (L)	Retirements During the Year (M)	Transfers During the Year (N)
(A)	(B)		(K)	(L)	(M)	(N)
100	380	Services	137,171	4,643	(253)	-
101	381	Meters	51,826	2,030	(4,083)	-
102	382	Meter Installations	-	-	-	-
103	383	House Regulators	4,875	352	(72)	-
104	384	House Regulator Installations	-	-	-	-
105	385	Industrial Meas & Reg Sta Equip	4,327	193	-	-
106	386	Other Prop on Customer Premises	232	-	-	-
107	387	Other Equipment	-	-	-	-
108	388	Asset Retirement Costs for Distribution Plant	-	-	-	-
109		Subtotal - Distribution Plant	<u>361,967</u>	<u>12,181</u>	<u>(4,891)</u>	<u>(19)</u>
110		Gas General Plant				
111	389	Land & Land Rights	219	-	(7)	-
112	390	Structures & Improvements	3,060	52	(31)	-
113	391	Office Furniture & Equipment	463	20	-	-
114	392	Transportation Equipment	6,592	586	(344)	-
115	393	Stores Equipment	0	-	-	-
116	394	Tools, Shop & Garage Equipment	2,598	107	(79)	-
117	395	Laboratory Equipment	58	-	(7)	-
118	396	Power Operated Equipment	1,867	162	(48)	-
119	397	Communications Equipment	1,103	268	-	-
120	398	Miscellaneous Equipment	-	-	-	-
121	399	Other Tangible Property	-	-	-	-
122	399.1	Asset Retirement Cost for General Plant	-	-	-	-
123		Subtotal - Gas General Plant	<u>15,960</u>	<u>1,194</u>	<u>(517)</u>	<u>-</u>
124		Total Gas Plant in Service	<u>\$ 479,414</u>	<u>\$ 14,025</u>	<u>\$ (5,408)</u>	<u>\$ (19)</u>
			2006 ICC Form 21	2007 ICC Form 21	2007 ICC Form 21	2007 ICC Form 21

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Calendar Year 2008			
			Adjustments During the Year (O)	Plant Balances as of December 31, 2007 (P)	Gross Additions During the Year (Q)	Retirements During the Year (R)
1		Gas Intangible Plant				
2	301	Organization	\$ -	\$ -	\$ -	\$ -
3	302	Franchises & Consents	-	-	-	-
4	303	Miscellaneous Intangible Plant	-	278	-	-
5		Subtotal - Intangible Plant	-	278	-	-
6		Gas Production Plant				
7		Natural Gas Production and Gathering Plant				
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-	-	-	-
9	325.1	Producing Lands	-	-	-	-
10	325.2	Producing Leaseholds	-	-	-	-
11	325.3	Gas Rights	-	-	-	-
12	325.4	Rights-of-Way	-	-	-	-
13	325.5	Other Land & Land Rights	-	-	-	-
14	326	Gas Well Structures	-	-	-	-
15	327	Field Compressor Sta Structures	-	-	-	-
16	328	Field Meas & Reg Sta Structures	-	-	-	-
17	329	Other Structures	-	-	-	-
18	330	Prod Gas Wells-Well Construction	-	-	-	-
19	331	Prod Gas Wells-Well Equipment	-	-	-	-
20	332	Field Lines	-	-	-	-
21	333	Field Compressor Sta Equipment	-	-	-	-
22	334	Field Meas & Reg Sta Equipment	-	-	-	-
23	335	Drilling & Cleaning Equipment	-	-	-	-
24	336	Purification Equipment	-	-	-	-
25	337	Other Equipment	-	-	-	-
26	338	Unsuccessful Expl & Dev Costs	-	-	-	-
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-	-	-	-
28		Subtotal - Production & Gathering Plant	-	-	-	-
29		Production Extraction Plant				
30	340	Land & Land Rights	-	-	-	-
31	341	Structures & Improvements	-	-	-	-
32	342	Extraction & Refining Equipment	-	-	-	-
33	343	Pipe Lines	-	-	-	-
34	344	Extracted Products Storage Equip	-	-	-	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Calendar Year 2008			
			Adjustments During the Year (O)	Plant Balances as of December 31, 2007 (P)	Gross Additions During the Year (Q)	Retirements During the Year (R)
35	345	Compressor Equipment	-	-	-	-
36	346	Gas Meas & Reg Equipment	-	-	-	-
37	347	Other Equipment	-	-	-	-
38	348	Asset Retirement Costs for Products Extraction Plant	-	-	-	-
39		Subtotal - Products Extraction Plant	-	-	-	-
40		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-
41		TOTAL Production Plant	-	-	-	-
42		Gas Storage and Processing Plant				
43		Underground Storage Plant				
44	350.1	Land	-	231	0	-
45	350.2	Rights-of-Way	-	32	-	-
46	351	Structures & Improvements	-	2,269	199	-
47	352	Wells	-	5,440	31	-
48	352.1	Storage Leaseholds & Rights	-	2,378	-	-
49	352.2	Reservoirs	-	-	-	-
50	352.3	Non-recoverable Natural Gas	(1,502)	12,258	-	-
51	353	Lines	-	1,532	572	-
52	354	Compressor Station Equipment	-	6,277	205	-
53	355	Measuring & Reg. Equipment	-	3,008	26	-
54	356	Purification Equipment	-	8,378	5,267	-
55	357	Other Equipment	-	6	-	-
56	358	Asset Retirement Costs for Underground Storage Plant	-	-	-	-
57		Subtotal - Underground Storage Plant	(1,502)	41,809	6,299	-
58		Other Storage Plant				
59	360	Land & Land Rights	-	-	-	-
60	361	Structures & Improvements	-	-	-	-
61	362	Gas Holders	-	-	-	-
62	363	Purification Equipment	-	-	-	-
63	363.1	Liquefaction Equipment	-	-	-	-
64	363.2	Vaporizing Equipment	-	-	-	-
65	363.3	Compressor Equipment	-	-	-	-
66	363.4	Meas & Reg Equipment	-	-	-	-
67	363.5	Other Equipment	-	-	-	-
68	363.6	Asset Retirement Costs for Other Storage Plant	-	-	-	-
69		Subtotal - Other Storage Plant	-	-	-	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Calendar Year 2008			
			Adjustments During the Year (O)	Plant Balances as of December 31, 2007 (P)	Gross Additions During the Year (Q)	Retirements During the Year (R)
		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
70						
71	364.1	Land & Land Rights	-	-	-	-
72	364.2	Structures & Improvements	-	-	-	-
73	364.3	LNG Proc Terminal Equipment	-	-	-	-
74	364.4	LNG Transportation Equipment	-	-	-	-
75	364.5	Measuring & Regulating Equipment	-	-	-	-
76	364.6	Compressor Station Equipment	-	-	-	-
77	364.7	Communications Equipment	-	-	-	-
78	364.8	Other Equipment	-	-	-	-
		Asset Retirement Costs for Baseload Liquefied Natural Gas				
79	364.9	Terminaling & Processing Plant	-	-	-	-
80		Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
81		TOTAL Natural Gas Storage and Processing Plant	(1,502)	41,809	6,299	-
		Gas Transmission Plant				
82						
83	365.1	Land & Land Rights	-	168	-	-
84	365.2	Rights-of-Way	-	1,263	-	-
85	366	Structures & Improvements	-	1,248	-	-
86	367	Mains	-	50,037	69	(1)
87	368	Compressor Station Equipment	-	10	-	-
88	369	Meas. & Reg. Station Equipment	-	5,821	23	-
89	370	Communications Equipment	-	-	-	-
90	371	Other Equipment	-	-	-	-
91	372	Asset Retirement Costs for Transmission Plant	-	-	-	-
92		Subtotal - Transmission Plant	-	58,548	93	(1)
		Gas Distribution Plant				
93						
94	374	Land & Land Rights	-	396	47	-
95	375	Structures & Improvements	-	501	11	-
96	376	Mains	-	156,857	4,942	(492)
97	377	Compressor Station Equipment	-	-	-	-
98	378	Meas & Reg Sta Equip-General	-	8,514	417	(39)
99	379	Meas & Reg Sta Equip-City Gate	-	1,727	-	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Calendar Year 2008			
			Adjustments During the Year (O)	Plant Balances as of December 31, 2007 (P)	Gross Additions During the Year (Q)	Retirements During the Year (R)
100	380	Services	-	141,561	4,730	(215)
101	381	Meters	-	49,774	1,359	(1,212)
102	382	Meter Installations	-	-	-	-
103	383	House Regulators	-	5,155	295	(30)
104	384	House Regulator Installations	-	-	-	-
105	385	Industrial Meas & Reg Sta Equip	-	4,520	223	-
106	386	Other Prop on Customer Premises	-	232	-	-
107	387	Other Equipment	-	-	-	-
108	388	Asset Retirement Costs for Distribution Plant	-	-	-	-
109		Subtotal - Distribution Plant	-	369,237	12,025	(1,988)
110		Gas General Plant				
111	389	Land & Land Rights	-	212	-	-
112	390	Structures & Improvements	-	3,081	13	(51)
113	391	Office Furniture & Equipment	-	483	30	(1)
114	392	Transportation Equipment	-	6,834	1,142	(326)
115	393	Stores Equipment	-	0	-	-
116	394	Tools, Shop & Garage Equipment	-	2,626	54	(89)
117	395	Laboratory Equipment	-	50	-	-
118	396	Power Operated Equipment	-	1,981	485	(95)
119	397	Communications Equipment	-	1,371	96	(3)
120	398	Miscellaneous Equipment	-	-	-	-
121	399	Other Tangible Property	-	-	-	-
122	399.1	Asset Retirement Cost for General Plant	-	-	-	-
123		Subtotal - Gas General Plant	-	16,638	1,821	(565)
124		Total Gas Plant in Service	\$ (1,502)	\$ 486,510	\$ 20,238	\$ (2,554)
			2007 ICC Form 21	2007 ICC Form 21	2008 ICC Form 21	2008 ICC Form 21

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Transfers During the Year (S)
1		Gas Intangible Plant	
2	301	Organization	\$ -
3	302	Franchises & Consents	-
4	303	Miscellaneous Intangible Plant	-
5		Subtotal - Intangible Plant	<u>-</u>
6		Gas Production Plant	
7		Natural Gas Production and Gathering Plant	
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-
9	325.1	Producing Lands	-
10	325.2	Producing Leaseholds	-
11	325.3	Gas Rights	-
12	325.4	Rights-of-Way	-
13	325.5	Other Land & Land Rights	-
14	326	Gas Well Structures	-
15	327	Field Compressor Sta Structures	-
16	328	Field Meas & Reg Sta Structures	-
17	329	Other Structures	-
18	330	Prod Gas Wells-Well Construction	-
19	331	Prod Gas Wells-Well Equipment	-
20	332	Field Lines	-
21	333	Field Compressor Sta Equipment	-
22	334	Field Meas & Reg Sta Equipment	-
23	335	Drilling & Cleaning Equipment	-
24	336	Purification Equipment	-
25	337	Other Equipment	-
26	338	Unsuccessful Expl & Dev Costs	-
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-
28		Subtotal - Production & Gathering Plant	<u>-</u>
29		Production Extraction Plant	
30	340	Land & Land Rights	-
31	341	Structures & Improvements	-
32	342	Extraction & Refining Equipment	-
33	343	Pipe Lines	-
34	344	Extracted Products Storage Equip	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Transfers During the Year (S)
35	345	Compressor Equipment	-
36	346	Gas Meas & Reg Equipment	-
37	347	Other Equipment	-
38	348	Asset Retirement Costs for Products Extraction Plant	-
39		Subtotal - Products Extraction Plant	-
40		Mfd gas Production Plant (Submit Supplement Statement)	-
41		TOTAL Production Plant	-
42		Gas Storage and Processing Plant	
43		Underground Storage Plant	
44	350.1	Land	-
45	350.2	Rights-of-Way	-
46	351	Structures & Improvements	-
47	352	Wells	-
48	352.1	Storage Leaseholds & Rights	-
49	352.2	Reservoirs	-
50	352.3	Non-recoverable Natural Gas	-
51	353	Lines	-
52	354	Compressor Station Equipment	-
53	355	Measuring & Reg. Equipment	-
54	356	Purification Equipment	-
55	357	Other Equipment	-
56	358	Asset Retirement Costs for Underground Storage Plant	-
57		Subtotal - Underground Storage Plant	-
58		Other Storage Plant	
59	360	Land & Land Rights	-
60	361	Structures & Improvements	-
61	362	Gas Holders	-
62	363	Purification Equipment	-
63	363.1	Liquefaction Equipment	-
64	363.2	Vaporizing Equipment	-
65	363.3	Compressor Equipment	-
66	363.4	Meas & Reg Equipment	-
67	363.5	Other Equipment	-
68	363.6	Asset Retirement Costs for Other Storage Plant	-
69		Subtotal - Other Storage Plant	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Transfers During the Year (S)
		Base Load Liquefied Natural Gas Terminaling and Processing Plant	
70			
71	364.1	Land & Land Rights	-
72	364.2	Structures & Improvements	-
73	364.3	LNG Proc Terminal Equipment	-
74	364.4	LNG Transportation Equipment	-
75	364.5	Measuring & Regulating Equipment	-
76	364.6	Compressor Station Equipment	-
77	364.7	Communications Equipment	-
78	364.8	Other Equipment	-
		Asset Retirement Costs for Baseload Liquefied Natural Gas	-
79	364.9	Terminaling & Processing Plant	-
80		Subtotal - Base Load Liquefied Natural Gas	-
81		TOTAL Natural Gas Storage and Processing Plant	-
		Gas Transmission Plant	
82			
83	365.1	Land & Land Rights	-
84	365.2	Rights-of-Way	-
85	366	Structures & Improvements	-
86	367	Mains	-
87	368	Compressor Station Equipment	-
88	369	Meas. & Reg. Station Equipment	-
89	370	Communications Equipment	-
90	371	Other Equipment	-
91	372	Asset Retirement Costs for Transmission Plant	-
92		Subtotal - Transmission Plant	-
		Gas Distribution Plant	
93			
94	374	Land & Land Rights	-
95	375	Structures & Improvements	-
96	376	Mains	-
97	377	Compressor Station Equipment	-
98	378	Meas & Reg Sta Equip-General	-
99	379	Meas & Reg Sta Equip-City Gate	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Transfers During the Year (S)
100	380	Services	-
101	381	Meters	44
102	382	Meter Installations	-
103	383	House Regulators	-
104	384	House Regulator Installations	-
105	385	Industrial Meas & Reg Sta Equip	-
106	386	Other Prop on Customer Premises	-
107	387	Other Equipment	-
108	388	Asset Retirement Costs for Distribution Plant	-
109		Subtotal - Distribution Plant	<u>44</u>
110		Gas General Plant	
111	389	Land & Land Rights	-
112	390	Structures & Improvements	1
113	391	Office Furniture & Equipment	-
114	392	Transportation Equipment	(89)
115	393	Stores Equipment	-
116	394	Tools, Shop & Garage Equipment	-
117	395	Laboratory Equipment	-
118	396	Power Operated Equipment	(25)
119	397	Communications Equipment	-
120	398	Miscellaneous Equipment	-
121	399	Other Tangible Property	-
122	399.1	Asset Retirement Cost for General Plant	-
123		Subtotal - Gas General Plant	<u>(113)</u>
124		Total Gas Plant in Service	<u>\$ (69)</u>

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2008 (T)
1		Gas Intangible Plant	
2	301	Organization	\$ -
3	302	Franchises & Consents	-
4	303	Miscellaneous Intangible Plant	278
5		Subtotal - Intangible Plant	<u>278</u>
6		Gas Production Plant	
7		Natural Gas Production and Gathering Plant	
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-
9	325.1	Producing Lands	-
10	325.2	Producing Leaseholds	-
11	325.3	Gas Rights	-
12	325.4	Rights-of-Way	-
13	325.5	Other Land & Land Rights	-
14	326	Gas Well Structures	-
15	327	Field Compressor Sta Structures	-
16	328	Field Meas & Reg Sta Structures	-
17	329	Other Structures	-
18	330	Prod Gas Wells-Well Construction	-
19	331	Prod Gas Wells-Well Equipment	-
20	332	Field Lines	-
21	333	Field Compressor Sta Equipment	-
22	334	Field Meas & Reg Sta Equipment	-
23	335	Drilling & Cleaning Equipment	-
24	336	Purification Equipment	-
25	337	Other Equipment	-
26	338	Unsuccessful Expl & Dev Costs	-
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-
28		Subtotal - Production & Gathering Plant	<u>-</u>
29		Production Extraction Plant	
30	340	Land & Land Rights	-
31	341	Structures & Improvements	-
32	342	Extraction & Refining Equipment	-
33	343	Pipe Lines	-
34	344	Extracted Products Storage Equip	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2008
	(A)	(B)	(T)
35	345	Compressor Equipment	-
36	346	Gas Meas & Reg Equipment	-
37	347	Other Equipment	-
38	348	Asset Retirement Costs for Products Extraction Plant	-
39		Subtotal - Products Extraction Plant	-
40		Mfd gas Production Plant (Submit Supplement Statement)	-
41		TOTAL Production Plant	-
42		Gas Storage and Processing Plant	
43		Underground Storage Plant	
44	350.1	Land	231
45	350.2	Rights-of-Way	32
46	351	Structures & Improvements	2,468
47	352	Wells	5,471
48	352.1	Storage Leaseholds & Rights	2,378
49	352.2	Reservoirs	-
50	352.3	Non-recoverable Natural Gas	12,258
51	353	Lines	2,104
52	354	Compressor Station Equipment	6,482
53	355	Measuring & Reg. Equipment	3,034
54	356	Purification Equipment	13,645
55	357	Other Equipment	6
56	358	Asset Retirement Costs for Underground Storage Plant	-
57		Subtotal - Underground Storage Plant	48,108
58		Other Storage Plant	
59	360	Land & Land Rights	-
60	361	Structures & Improvements	-
61	362	Gas Holders	-
62	363	Purification Equipment	-
63	363.1	Liquefaction Equipment	-
64	363.2	Vaporizing Equipment	-
65	363.3	Compressor Equipment	-
66	363.4	Meas & Reg Equipment	-
67	363.5	Other Equipment	-
68	363.6	Asset Retirement Costs for Other Storage Plant	-
69		Subtotal - Other Storage Plant	-

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2008 (T)
		Base Load Liquefied Natural Gas Terminating and Processing Plant	
70			
71	364.1	Land & Land Rights	-
72	364.2	Structures & Improvements	-
73	364.3	LNG Proc Terminal Equipment	-
74	364.4	LNG Transportation Equipment	-
75	364.5	Measuring & Regulating Equipment	-
76	364.6	Compressor Station Equipment	-
77	364.7	Communications Equipment	-
78	364.8	Other Equipment	-
		Asset Retirement Costs for Baseload Liquefied Natural Gas	
79	364.9	Terminating & Processing Plant	-
80		Subtotal - Base Load Liquefied Natural Gas	-
81		TOTAL Natural Gas Storage and Processing Plant	48,108
		Gas Transmission Plant	
82			
83	365.1	Land & Land Rights	168
84	365.2	Rights-of-Way	1,263
85	366	Structures & Improvements	1,248
86	367	Mains	50,106
87	368	Compressor Station Equipment	10
88	369	Meas. & Reg. Station Equipment	5,844
89	370	Communications Equipment	-
90	371	Other Equipment	-
91	372	Asset Retirement Costs for Transmission Plant	-
92		Subtotal - Transmission Plant	58,640
		Gas Distribution Plant	
93			
94	374	Land & Land Rights	443
95	375	Structures & Improvements	512
96	376	Mains	161,307
97	377	Compressor Station Equipment	-
98	378	Meas & Reg Sta Equip-General	8,892
99	379	Meas & Reg Sta Equip-City Gate	1,727

AmerenCILCO
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2008
	(A)	(B)	(T)
100	380	Services	146,076
101	381	Meters	49,965
102	382	Meter Installations	-
103	383	House Regulators	5,421
104	384	House Regulator Installations	-
105	385	Industrial Meas & Reg Sta Equip	4,743
106	386	Other Prop on Customer Premises	232
107	387	Other Equipment	-
108	388	Asset Retirement Costs for Distribution Plant	-
109		Subtotal - Distribution Plant	<u>379,318</u>
110		Gas General Plant	
111	389	Land & Land Rights	212
112	390	Structures & Improvements	3,044
113	391	Office Furniture & Equipment	512
114	392	Transportation Equipment	7,561
115	393	Stores Equipment	0
116	394	Tools, Shop & Garage Equipment	2,591
117	395	Laboratory Equipment	50
118	396	Power Operated Equipment	2,345
119	397	Communications Equipment	1,464
120	398	Miscellaneous Equipment	-
121	399	Other Tangible Property	-
122	399.1	Asset Retirement Cost for General Plant	-
123		Subtotal - Gas General Plant	<u>17,780</u>
124		Total Gas Plant in Service	<u>\$ 504,124</u>

AmerenCILCO
**Workpaper Supporting Plant Balances, Retirements,
and Transfers - Explanation**
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	2007 Transfers During the Year (C)	Explanation of Transfers (D)	2008 Transfers During the Year (E)	Explanation of Transfers (F)
1		Gas Intangible Plant				
2	301	Organization	\$ -		\$ -	
3	302	Franchises & Consents	-		-	
4	303	Miscellaneous Intangible Plant	-		-	
5		Subtotal - Intangible Plant	<u>-</u>		<u>-</u>	
6		Gas Production Plant				
7		Natural Gas Production and Gathering Plant				
8	321	Asset Retirement Costs for Manufactured Gas Prod. Plts.	-		-	
9	325.1	Producing Lands	-		-	
10	325.2	Producing Leaseholds	-		-	
11	325.3	Gas Rights	-		-	
12	325.4	Rights-of-Way	-		-	
13	325.5	Other Land & Land Rights	-		-	
14	326	Gas Well Structures	-		-	
15	327	Field Compressor Sta Structures	-		-	
16	328	Field Meas & Reg Sta Structures	-		-	
17	329	Other Structures	-		-	
18	330	Prod Gas Wells-Well Construction	-		-	
19	331	Prod Gas Wells-Well Equipment	-		-	
20	332	Field Lines	-		-	
21	333	Field Compressor Sta Equipment	-		-	
22	334	Field Meas & Reg Sta Equipment	-		-	
23	335	Drilling & Cleaning Equipment	-		-	
24	336	Purification Equipment	-		-	
25	337	Other Equipment	-		-	
26	338	Unsuccessful Expl & Dev Costs	-		-	
27	339	Asset Retirement Costs for Nat. Gas Prod. And Gath. Plt.	-		-	
28		Subtotal - Production & Gathering Plant	<u>-</u>		<u>-</u>	
29		Production Extraction Plant				
30	340	Land & Land Rights	-		-	
31	341	Structures & Improvements	-		-	
32	342	Extraction & Refining Equipment	-		-	

AmerenCILCO
**Workpaper Supporting Plant Balances, Retirements,
and Transfers - Explanation**

Line No.	Account No. (A)	Title of Plant Function (B)	As of December 31, (\$000s)	2007 Transfers During the Year (C)	Explanation of Transfers (D)	2008 Transfers During the Year (E)	Explanation of Transfers (F)
33	343	Pipe Lines		-		-	
34	344	Extracted Products Storage Equip		-		-	
35	345	Compressor Equipment		-		-	
36	346	Gas Meas & Reg Equipment		-		-	
37	347	Other Equipment		-		-	
38	348	Asset Retirement Costs for Products Extraction Plant		-		-	
39		Subtotal - Products Extraction Plant		-		-	
40		Mfd gas Production Plant (Submit Supplement Statement)		-		-	
41		TOTAL Production Plant		-		-	
42		Gas Storage and Processing Plant					
43		Underground Storage Plant					
44	350.1	Land		-		-	
45	350.2	Rights-of-Way		-		-	
46	351	Structures & Improvements		-		-	
47	352	Wells		-		-	
48	352.1	Storage Leaseholds & Rights		-		-	
49	352.2	Reservoirs		-		-	
50	352.3	Non-recoverable Natural Gas		-		-	
51	353	Lines		-		-	
52	354	Compressor Station Equipment		-		-	
53	355	Measuring & Reg. Equipment		-		-	
54	356	Purification Equipment		-		-	
55	357	Other Equipment		-		-	
56	358	Asset Retirement Costs for Underground Storage Plant		-		-	
57		Subtotal - Underground Storage Plant		-		-	
58		Other Storage Plant					
59	360	Land & Land Rights		-		-	
60	361	Structures & Improvements		-		-	
61	362	Gas Holders		-		-	
62	363	Purification Equipment		-		-	
63	363.1	Liquefaction Equipment		-		-	
64	363.2	Vaporizing Equipment		-		-	
65	363.3	Compressor Equipment		-		-	
66	363.4	Meas & Reg Equipment		-		-	
67	363.5	Other Equipment		-		-	

AmerenCILCO
**Workpaper Supporting Plant Balances, Retirements,
and Transfers - Explanation**

Line No.	Account No. (A)	Title of Plant Function (B)	As of December 31, (\$000s)		Explanation of Transfers (D)
			2007 Transfers During the Year (C)	2008 Transfers During the Year (E)	
68	363.6	Asset Retirement Costs for Other Storage Plant	-	-	
69		Subtotal - Other Storage Plant	-	-	
70		Base Load Liquefied Natural Gas Terminaling and Processing Plant			
71	364.1	Land & Land Rights	-	-	
72	364.2	Structures & Improvements	-	-	
73	364.3	LNG Proc Terminal Equipment	-	-	
74	364.4	LNG Transportation Equipment	-	-	
75	364.5	Measuring & Regulating Equipment	-	-	
76	364.6	Compressor Station Equipment	-	-	
77	364.7	Communications Equipment	-	-	
78	364.8	Other Equipment	-	-	
		Asset Retirement Costs for Baseload Liquefied Natural Gas Terminaling & Processing Plant	-	-	
79	364.9	Subtotal - Base Load Liquefied Natural Gas	-	-	
80		TOTAL Natural Gas Storage and Processing Plant	-	-	
81					
82		Gas Transmission Plant			
83	365.1	Land & Land Rights	-	-	
84	365.2	Rights-of-Way	-	-	
85	366	Structures & Improvements	128	-	Reclass Entries
86	367	Mains	-	-	
87	368	Compressor Station Equipment	-	-	
88	369	Meas. & Reg. Station Equipment	(128)	-	Reclass Entries
89	370	Communications Equipment	-	-	
90	371	Other Equipment	-	-	
91	372	Asset Retirement Costs for Transmission Plant	-	-	
92		Subtotal - Transmission Plant	-	-	
93		Gas Distribution Plant			
94	374	Land & Land Rights	-	-	
95	375	Structures & Improvements	-	-	
96	376	Mains	-	-	
97	377	Compressor Station Equipment	-	-	
98	378	Meas & Reg Sta Equip-General	-	-	
99	379	Meas & Reg Sta Equip-City Gate	(19)	-	Reclass Entries

AmerenCILCO
**Workpaper Supporting Plant Balances, Retirements,
and Transfers - Explanation**

Line No.	Account No.	Title of Plant Function	As of December 31,	2007	Explanation of	2008	Explanation of
			(\$000s)	Transfers	Transfers	Transfers	
	(A)	(B)		During the	(D)	During the	(F)
				Year		Year	
				(C)		(E)	
100	380	Services		-		-	
101	381	Meters		-		44	Reclass Entries
102	382	Meter Installations		-		-	
103	383	House Regulators		-		-	
104	384	House Regulator Installations		-		-	
105	385	Industrial Meas & Reg Sta Equip		-		-	
106	386	Other Prop on Customer Premises		-		-	
107	387	Other Equipment		-		-	
108	388	Asset Retirement Costs for Distribution Plant		-		-	
109		Subtotal - Distribution Plant		<u>(19)</u>		<u>44</u>	
110		Gas General Plant					
111	389	Land & Land Rights		-		-	
112	390	Structures & Improvements		-		1	Reclass Entries
113	391	Office Furniture & Equipment		-		-	
114	392	Transportation Equipment		-		(89)	Reclass Entries
115	393	Stores Equipment		-		-	
116	394	Tools, Shop & Garage Equipment		-		-	
117	395	Laboratory Equipment		-		-	
118	396	Power Operated Equipment		-		(25)	Reclass Entries
119	397	Communications Equipment		-		-	
120	398	Miscellaneous Equipment		-		-	
121	399	Other Tangible Property		-		-	
122	399.1	Asset Retirement Cost for General Plant		-		-	
123		Subtotal - Gas General Plant		<u>-</u>		<u>(113)</u>	
124		Total Gas Plant in Service		<u>\$ (19)</u>		<u>\$ (69)</u>	

AmerenCILCO
Depreciation Reserve
As of December 31,
(\$000s)

Line No.	Description (A)	Account No. (B)	2005 (C)	2006 (D)	2007 (E)	2008 (F)
1	Beginning Balance		\$ 294,623	\$ 312,907	\$ 332,730	\$ 348,870
2	Depreciation Expense	403	20,401	20,915	21,232	17,931
3	Depreciation Expense for Asset Retirement Costs	403.1	-	-	-	-
4	Transportation Expenses - Clearing		860	876	674	585
5	Other Clearing Accounts		-	-	182	147
6	Other Accounts	[1]	(747)	(673)	(454)	(277)
7	Retirements		(1,982)	(1,201)	(5,408)	(2,554)
8	Cost of Removal		(304)	(61)	(52)	(81)
9	Salvage		28	126	199	93
10	Other/Net Credit	[2]	27	(160)	(233)	(123)
11	Gain/Loss on Disposition of Property					
12	Ending Balance	[3]	<u>\$ 312,907</u>	<u>\$ 332,730</u>	<u>\$ 348,870</u>	<u>\$ 364,591</u>

NOTES

[1] Other accounts show depreciation amounts apportioned from electric.

[2] Other includes damage credits, customer relocation credits, reimbursements for temporary connections, and electric plant transfers.

[3] Excludes Intangible Plant.

AmerenCILCO
Depreciation Reserve by Functional Grouping
As of December 31,
(\$000s)

Line No.	Description (A)	2005 (B)	2006 (C)	2007 (D)	2008 (E)
1	Intangible Plant	\$ -	\$ -	\$ -	\$ -
2	Manufactured Gas Production	-	-	-	-
3	Production and Gathering	-	-	-	-
4	Products Extraction	-	-	-	-
5	Underground Gas Storage	32,685	34,221	35,775	37,176
6	Other Storage Plant	-	-	-	-
7	Transmission	40,533	41,967	43,413	44,601
8	Distribution	230,642	247,182	259,786	272,447
9	General Plant	9,047	9,359	9,895	10,367
10	Total	<u>\$ 312,907</u>	<u>\$ 332,730</u>	<u>\$ 348,870</u>	<u>\$ 364,591</u>

AmerenCILCO
Workpaper Supporting Construction Work in Progress
 As of December 31, 2008
 (\$000s)

Line No.	Description (A)	Jurisdictional CWIP Balance (B)
1	Actual Balance of	
2	Construction Work in Progress (CWIP)	
3	Not Subject to AFUDC	\$ 12 [1]

NOTES

[1] There were no construction projects that exceeded 5% of the total CWIP balance at December 31, 2008. See WPB-7 for a listing of projects.

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Workpaper Supporting Construction Work in Progress

<u>Line No.</u>	<u>Project (A)</u>	<u>Description (B)</u>	<u>CWIP Amount as of 12/31/2008 (C)</u>
1	16902	Peoria Steel Coupling Renewal A	<u>\$ 11,729</u>
2		Total CWIP at 12/31/2008 Not Subject to AFUDC	11,729
3		Total CWIP Balance as of 12/31/2008	1,293,242
4		5% Threshold for Schedule B-7.1	64,662

AmerenCILCO
Allowance for Funds Used During Construction
As of December 31,

Line No.	Month/Year (A)	Total Gas CWIP Balance (B)	Gas CWIP Balance Accruing AFUDC (C)	Gas CWIP Balance NOT Accruing AFUDC (D)	AFUDC Debt Accrual Rate (E)	AFUDC Equity Accrual Rate (F)	Gas AFUDC Debt Generated (G)	Gas AFUDC Equity Generated (H)
1	2005	\$ 645,211	\$ 639,264	5,947	3.2417%	0.0000%	\$ 9,320	\$ -
2	2006	\$ 1,214,036	\$ 1,028,581	185,455	4.5183%	1.1508%	\$ 30,559	\$ 9,486
3	2007	\$ 5,629,376	\$ 5,969,023	(339,647)	5.4125%	1.2525%	\$ 161,251	\$ 16,310
	<u>2008</u>							
4	January	\$ 6,143,865	\$ 6,357,794	\$ (213,929)	0.3808%	0.0000%	\$ 24,213	\$ -
5	February	5,035,814	4,986,117	49,697	0.4117%	0.0000%	20,526	-
6	March	5,236,462	5,105,006	131,456	0.2417%	0.0000%	12,337	-
7	April	628,858	538,687	90,171	0.1833%	0.0000%	988	-
8	May	969,710	719,829	249,881	0.2358%	0.0000%	1,698	-
9	June	1,451,966	1,107,158	344,808	0.2858%	0.0000%	3,165	-
10	July	1,661,774	1,452,046	209,728	0.3108%	0.0000%	4,513	-
11	August	1,961,511	1,805,303	156,208	0.1967%	0.0000%	3,550	-
12	September	2,709,841	1,689,731	1,020,110	0.2142%	0.0000%	3,619	-
13	October	1,558,363	1,449,268	109,095	0.3192%	0.0000%	4,626	-
14	November	1,020,357	939,733	80,624	0.0508%	0.0000%	478	-
15	December	1,293,242	1,150,728	142,514	0.0200%	0.0000%	230	-
16	2008	\$ 1,293,242	\$ 1,150,728	\$ 142,514	2.8508%	0.0000%	\$ 79,942	\$ -

AmerenCILCO
Allowance for Funds Used During Construction
As of December 31,

Line No.	Month/Year (A)	Total Gas AFUDC Generated (I)	Total Gas AFUDC Booked to PF 419001, & 432 (J)	Gas AFUDC Transferred to Plant In Service (K)
1	2005	9,320	\$ 9,320	\$ -
2	2006	40,045	\$ 40,045	\$ (520)
3	2007	177,561	\$ 177,561	\$ (10,028)
	<u>2008</u>			
4	January	\$ 24,213	\$ 24,213	\$ -
5	February	20,526	20,526	(36,036)
6	March	12,337	12,337	-
7	April	988	988	(28,007)
8	May	1,698	1,698	-
9	June	3,165	3,165	-
10	July	4,513	4,513	-
11	August	3,550	3,550	-
12	September	3,619	3,619	(2,911)
13	October	4,626	4,626	(1,942)
14	November	478	478	(4,027)
15	December	230	230	-
16	2008	\$ 79,942	\$ 79,942	\$ (72,923)

AmerenCILCO
Allowance for Funds Used During Construction
 As of December 31, 2008

Line No.	Description
1	AFUDC Policy: This procedure explains the method by which the amount of Allowance for Funds Used During Construction (AFUDC) charged to construction work orders shall be computed.
2	AFUDC shall be compounded semi-annually (January and July) and charged to all specific construction work orders which have a total estimated direct construction cost or actual construction charges greater than \$7,500 and which are in the process of construction for more than 30 days.
3	AFUDC shall be calculated according to the following formula:
4	$A_i = s(S/W) + d(D/D+P+C)(1-S/W)$
5	$A_e = [1-S/W][p(P/D+P+C) + c(C/D+P+C)]$
6	Where
7	A_i = Gross allowance for borrowed funds used during construction rate
8	A_e = Allowance for other funds used during construction rate
9	S = Average short-term debt
10	s = Short-term debt interest rate
11	D = Long-term debt
12	d = Long-term debt interest rate
13	P = Preferred stock
14	p = Preferred stock cost rate
15	C = Common equity

AmerenCILCO
Allowance for Funds Used During Construction
As of December 31, 2008

Line No.	Description
16	c = Common equity cost rate
17	W = Average balance in construction work in process
18	AFUDC shall not be charged to the following types of work orders:
19	1) Work orders for the acquisition of utility plant.
20	2) Work orders for the purchase of complete buildings, general equipment, and spare equipment, if such purchases represent a major portion of the authorized expenditure.
21	3) Work orders for the purchase of land which do not provide for the construction of facilities thereon within a reasonable period of time.
22	4) Gas meters being moved from inside to outside.
23	AFUDC shall not be charged if:
24	1) The work order has not had any actual charges for the last 3 months (this assumes that the work is complete but has not yet been reported or that work has been suspended.)
25	2) The work order has been cancelled or suspended.
26	3) If any of the charges on the work order have been moved to Account 106.
27	4) The work order is a blanket work order. Blanket work orders are assumed to short duration projects, which close every 30 days.

AmerenCILCO
Cash Working Capital
As of December 31, 2008
(\$000s)

Line No.	Description (A)	Revenue Lag (B)	Expense Lead (Lag) (C)	Net Lag (Lead) (D) = (B) - (C)	CWC Factor (E) = (D)/365	Test Year Expenses at Proposed Rates (F)
1	Employee Benefits	46.53	17.57	28.96	7.93%	\$ 4,989,729
2	Payroll	46.53	12.92	33.61	9.21%	15,332,992
3	PGA Expense	46.53	39.42	7.11	1.95%	283,664,542
4	Other Operations and Maintenance (less uncollectibles)	46.53	45.50	1.03	0.28%	23,527,565
5	FICA	46.53	14.74	31.79	8.71%	671,139
6	Federal Unemployment Tax	46.53	76.38	(29.85)	-8.18%	7,195
7	State Unemployment Tax	46.53	76.38	(29.85)	-8.18%	46,787
8	ICC Gas Revenue Tax	31.32	(72.72)	104.04	28.50%	341,690
9	Invested Capital Tax	46.53	30.13	16.41	4.49%	1,382,760
10	Gross Receipts/Municipal Utility Tax	31.32	30.42	0.90	0.25%	804,164
11	Energy Assistance Charges	31.32	27.53	3.79	1.04%	1,974,740
12	Corporation Franchise Tax	46.53	191.53	(145.00)	-39.73%	141,188
13	Illinois Gas Use and Gas Revenue Tax	31.32	14.67	16.65	4.56%	7,173,528
14	Property/Real Estate Taxes	46.53	392.70	(346.17)	-94.84%	129,040
15	Interest Expense	46.53	91.25	(44.72)	-12.25%	9,008,986
16	Federal Income Tax	46.53	38.00	8.53	2.34%	6,420,359

AmerenCILCO
Cash Working Capital
 As of December 31, 2008
 (\$000s)

Line No.	Description (A)	Revenue Lag (B)	Expense Lead (Lag) (C)	Net Lag (Lead) (D) = (B) - (C)	CWC Factor (E) = (D)/365	Test Year Expenses at Proposed Rates (F)
17	State Income Tax	46.53	38.00	8.53	2.34%	1,444,556
	TOTAL					#####

AmerenCILCO
Cash Working Capital
As of December 31, 2008
(\$000s)

Line No.	Description (A)	CWC Requirement (G)
1	Employee Benefits	\$ 395,935
2	Payroll	1,411,758
3	PGA Expense	5,528,172
4	Other Operations and Maintenance (less uncollectibles)	66,642
5	FICA	58,459
6	Federal Unemployment Tax	(588)
7	State Unemployment Tax	(3,826)
8	ICC Gas Revenue Tax	97,397
9	Invested Capital Tax	62,148
10	Gross Receipts/Municipal Utility Tax	1,990
11	Energy Assistance Charges	20,513
12	Corporation Franchise Tax	(56,088)
13	Illinois Gas Use and Gas Revenue Tax	327,296
14	Property/Real Estate Taxes	(122,384)
15	Interest Expense	(1,103,786)
16	Federal Income Tax	150,043

AmerenCILCO
Cash Working Capital
As of December 31, 2008
(\$000s)

Line No.	Description (A)	CWC Requirement (G)
17	State Income Tax	33,759
	TOTAL	<u>\$ 6,867,440</u>

AmerenCILCO
Workpaper Supporting Cash Working Capital

REVENUE LAG

Service Lag	15.21
Billing Lag	1.62
Collections Lag	28.13
Bank Float	0.95
Payment Processing Lag	0.62
Total	<u>46.53</u> days

SERVICE LAG	<u>15.21</u> days
--------------------	-------------------

BILLING LAG

Average Billing Lag (Scheduled)	2.91 days
Window Billing Adjustment:	(1.28) days
Adjusted Billing Lag	<u>1.62</u> days

COLLECTIONS LAG

Collections Lag:	<u>28.13</u> days
------------------	-------------------

	Current		0 - 30 I	
	Residential	Non-Residential	Residential	Non-Residential
Total	5,091,051,302	3,334,381,017	1,286,921,656	404,133,692
% of Total	38.7969%	25.4100%	9.8071%	3.0797%
Mid Point	12	9	27	24
Weighted Days	4.66	2.16	2.65	0.72
Total Days				

PAYMENT PROCESSING LAG

	Mail	Energy Assistance	Elec Cash Conc	Credit/Debit Cards
Total \$	590,119,084	\$ 20,693,527	\$ 18,820,786	\$ 40,007,773
Lag Time	Same Day	1 Day	Same Day	2 Day
Mid-Point	0.50	1.00	0.50	1.50
Weighting Factor	72.80%	2.55%	2.32%	4.94%
Weighted Lag	<u>0.36</u>	<u>0.03</u>	<u>0.01</u>	<u>0.07</u>

BANK FLOAT

	Amount	% of Total	Weighted Average
Total Same Day	\$ 298,437,611	8.06%	-
Total 1 Day Float	\$ 3,288,508,298	88.85%	0.89
Total 2 Day Float	\$ 112,895,751	3.05%	0.06
Total 3 Day Float	\$ 1,165,171	0.03%	0.00
Total	<u>\$ 3,701,006,831</u>		<u>0.95</u> Days

AmerenCILCO
Workpaper Supporting Cash Working Capital

REVENUE LAG

Service Lag
 Billing Lag
 Collections Lag
 Bank Float
 Payment Processing Lag
 Total

SERVICE LAG

BILLING LAG

Average Billing Lag (Scheduled)
 Window Billing Adjustment:
 Adjusted Billing Lag

COLLECTIONS LAG

Collections Lag:

	Days		30 - 60 Days		60 - 90 Days	
	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
Total	702,609,926	113,088,851	1,840,672,361		349,453,895	
% of Total	5.3543%	0.8618%	14.0270%		2.6631%	
Mid Point	57	54	87		84	
Weighted Days	3.05	0.46	12.20		2.22	
Total Days					28.13	

PAYMENT PROCESSING LAG

	CEFCU ATM	CheckFree	Pay Agents	EDI	TOTAL
Total	\$ 847,505	\$ 40,638,351	\$ 91,266,809	\$ 8,253,138	\$ 810,646,973
Lag Time	1 Day	Same Day	1 Day	Same Day	
Mid-Point	1.00	0.50	1.00	0.50	
Weighting Factor	0.10%	5.01%	11.26%	1.02%	
Weighted Lag	0.00	0.03	0.11	0.01	<u>0.62</u> days

BANK FLOAT

Toal Same Day
 Total 1 Day Float
 Total 2 Day Float
 Total 3 Day Float
 Total

AmerenCILCO
Workpaper Supporting Cash Working Capital

PAYROLL AND WITHHOLDINGS

	Individual Expense Lead Time	Net Amount	Weighting Factor	Weighted Average
Base Payroll	11.98	\$ 104,009,342	70.61%	8.46
Federal W/H	14.76	\$ 25,516,906	17.32%	2.56
State W/H	18.79	\$ 4,782,430	3.25%	0.61
FICA	14.74	\$ 12,996,798	8.82%	1.30
Total		\$ 147,305,477		12.92 days

Weighted Expense Lead Time: 11.98 days

FICA

Incremental FICA Lead Time	2.76 days
Plus Payroll Lead	11.98 days
Total FICA	14.74 days

EMPLOYEE BENEFITS

	Lead Time	Sample Size	Weighting Factor	Weighted Pensions and Benefits Expense Lead
Group Health Administration	13.15	\$ 10,280,399	3.65%	0.48
Group Health - Claims Processing	5.25	\$ -	0.00%	5.25
Group Health - Claims Payment	9.97	\$ 169,151,924	60.14%	5.99
Group Life	26.57	\$ 3,929,721	1.40%	0.37
401-K	15.72	\$ 97,912,679	34.81%	5.47
TOTAL		\$ 281,274,724		17.57 days

CLAIMS PROCESSING

	0-10 days	0-15 days	0-20 days	0-30 days
Processing Interval				
Processing Days	10.00	15.00	20.00	30.00
Midpoint	5.00	7.50	10.00	15.00
Actual Experience				
Delta Dental	94.07%	98.32%	99.60%	99.95%
Group Health Plan	94.82%	97.81%	98.87%	99.68%

AmerenCILCO
Workpaper Supporting Cash Working Capital

Personal Care	88.31%	95.28%	97.43%	98.63%	
Principal Life Insurance Company	82.07%	93.45%	95.19%	96.14%	
Delta Dental	94.07%	4.25%	1.28%	0.35%	5.20
Group Health Plan	94.82%	2.99%	1.06%	0.81%	5.19
Personal Care	88.31%	6.97%	2.15%	1.20%	5.33
Principal Life Insurance Company	82.07%	11.38%	1.74%	0.95%	5.27
TOTAL					<u><u>5.25</u></u> days

GROUP HEALTH - ADMINISTRATION

Weighted Lead Time: 13.15 days

CLAIMS PAYMENT

Weighted Lead Time: 9.97 days

GROUP LIFE INSURANCE

Weighted Lead Time: 26.57 days

PENSIONS

		Service Start Date	Service End Date	Payment Date	Payment Amount	Service Lead Time	Processing Lead Time	Total Lead Time	Weighting Factor	Weighted Lead Time
Mellon Global Security Services	2008 Pension Contributor	1/1/2008	12/31/2008	12/17/2008	32,000,000	183.00	(14.00)	169.00	100.00%	169.00

401-K PLAN

Payroll Lead Time:	11.98
Average 401-K Processing Time	3.74
Total Lead Time:	<u><u>15.72</u></u>

AmerenCILCO
Workpaper Supporting Cash Working Capital

FUELS - NATURAL GAS

Service Lead Time	15.21 days
Payment Lead Time	24.21 days
Total Lead Time:	<u>39.42</u> days

OTHER OPERATIONS AND MAINTENANCE EXPENSES

Weighted Lead Time:	37.47
Float:	8.03
Total Weighted Lead Time:	<u>45.50</u> days
Total Net Paid Amount	<u>\$ 1,456,132</u>

AP FLOAT

AP Float Lead Time:	<u>8.03</u> days
Amount	<u>\$ 132,527,212</u>

PAYROLL FLOAT

Payroll Float Lead Time:	<u>5.15</u> days
Amount	<u>\$ 3,288,943</u>

TAXES

Type of Tax	Weighted Expense Lead Time
Federal Unemployment Tax	76.38
State Unemployment Tax	76.38
ICC Gas Revenue Tax	(72.72)
Invested Capital Tax	30.13
Energy Assistance Charges	27.53
Corporation Franchise Tax	191.53
Gross Receipts Tax	30.42
Property/Real Estate Taxes	392.70
Illinois Gas Use and Gas Revenue Tax	14.67
Federal Income Tax	38.00
State Income Tax	38.00

INTEREST EXPENSE

Weighted Expense Lead Time:	<u>91.25</u> days
Interest Payment	<u>\$ 89,159,625</u>

AmerenCILCO
Materials and Supplies Balance
As of December 31,
(\$000s)

Line No.	Description (A)	2005 (B)	2006 (C)	2007 (D)	2008 (E)
1	Total Company General Materials and Supplies Balances	\$ 4,732	\$ 5,381	\$ 6,677	\$ 7,737
2	Jurisdictional Allocation	31.50%	24.30%	29.03%	28.03%
3	Jurisdictional Materials and Supplies	1,491	1,308	1,938	2,169
4	Jurisdictional Gas Stored Underground	<u>36,236</u>	<u>40,721</u>	<u>42,308</u>	<u>55,467</u>
5	Jurisdictional Materials and Supplies Balances	37,727	42,029	44,246	57,635
6	Accounts Payable Percent [1]				12.46%
7	Accounts Payable Balances				<u>\$ 964</u>

NOTES

[1] Schedule B-8 divided by 365

AmerenCILCO
Workpaper Supporting Materials and Supplies

Line No.	Month	General Materials and Supplies (B)	Jurisdictional Allocation Factor (C)	Jurisdictional Materials and Supplies Balances (D)	Gas Fuel Inventories		
					Oil (E)	Gas Stored Undergorund (F)	Total (G)
1	Dec-04	\$ 5,585,116			\$ 149,807	\$ 40,382,352	\$ 40,532,159
2	Jan-05	5,139,701			131,599	28,119,065	28,250,664
3	Feb-05	5,197,928			141,446	19,287,727	19,429,173
4	Mar-05	4,614,707			138,135	12,337,388	12,475,523
5	Apr-05	4,696,713			113,910	12,015,771	12,129,682
6	May-05	4,546,913			140,561	15,378,885	15,519,446
7	Jun-05	4,530,521			186,142	22,204,401	22,390,543
8	Jul-05	4,352,700			173,146	31,982,330	32,155,476
9	Aug-05	4,522,995			201,855	41,675,709	41,877,564
10	Sep-05	4,448,204			169,111	55,086,803	55,255,914
11	Oct-05	4,609,663			165,420	69,626,077	69,791,497
12	Nov-05	4,611,260			181,273	69,567,168	69,748,441
13	Dec-05	4,661,575			165,451	53,406,454	53,571,905
14	Total	<u>\$ 61,517,996</u>			<u>\$ 2,057,857</u>	<u>\$ 471,070,132</u>	<u>\$ 473,127,989</u>
15	Average	<u>\$ 4,732,154</u>	31.50%	\$ 1,490,628	<u>\$ 158,297</u>	<u>\$ 36,236,164</u>	<u>\$ 36,394,461</u>
16	Dec-05	\$ 4,661,575			\$ 165,451	\$ 53,406,454	\$ 53,571,905
17	Jan-06	4,165,603			165,451	38,046,760	38,212,211
18	Feb-06	4,139,146			164,391	19,476,661	19,641,052
19	Mar-06	5,418,184			159,970	8,861,031	9,021,001
20	Apr-06	4,246,785			163,279	9,794,194	9,957,472
21	May-06	5,355,411			162,638	20,229,703	20,392,341
22	Jun-06	5,596,662			162,470	29,636,288	29,798,758
23	Jul-06	5,882,459			140,352	41,150,003	41,290,355
24	Aug-06	6,136,147			156,032	53,773,067	53,929,099
25	Sep-06	6,053,261			155,003	64,508,789	64,663,792
26	Oct-06	6,167,386			169,580	70,881,975	71,051,555
27	Nov-06	6,042,951			172,783	66,293,620	66,466,403
28	Dec-06	6,093,673			34,552	53,318,822	53,353,373
29	Total	<u>\$ 69,959,243</u>			<u>\$ 1,971,951</u>	<u>\$ 529,377,365</u>	<u>\$ 531,349,317</u>
30	Average	<u>\$ 5,381,480</u>	24.30%	\$ 1,307,700	<u>\$ 151,689</u>	<u>\$ 40,721,336</u>	<u>\$ 40,873,024</u>

AmerenCILCO
Workpaper Supporting Materials and Supplies

Line No.	Month	General Materials and Supplies (B)	Jurisdictional Allocation Factor (C)	Jurisdictional Materials and Supplies Balances (D)	Gas Fuel Inventories		
					Oil (E)	Gas Stored Undergorund (F)	Total (G)
31	Dec-06	\$ 6,093,673			\$ 34,552	\$ 53,318,822	\$ 53,353,373
32	Jan-07	6,135,130			33,979	31,802,527	31,836,505
33	Feb-07	6,231,967			33,907	13,347,092	13,380,998
34	Mar-07	6,513,856			33,124	13,207,531	13,240,654
35	Apr-07	6,390,007			33,124	16,142,560	16,175,683
36	May-07	6,202,216			41,150	27,042,551	27,083,700
37	Jun-07	6,931,466			36,417	38,122,613	38,159,030
38	Jul-07	7,088,526			40,214	47,857,987	47,898,201
39	Aug-07	7,028,549			39,109	55,370,184	55,409,292
40	Sep-07	7,173,795			39,109	63,049,116	63,088,224
41	Oct-07	6,873,249			39,109	69,986,398	70,025,507
42	Nov-07	7,003,321			38,825	68,627,324	68,666,149
43	Dec-07	7,135,178			38,825	52,125,846	52,164,671
44	Total	<u>\$ 86,800,933</u>			<u>\$ 481,441</u>	<u>\$ 550,000,548</u>	<u>\$ 550,481,989</u>
45	Average	<u>\$ 6,676,995</u>	29.03%	\$ 1,938,332	<u>\$ 37,034</u>	<u>\$ 42,307,734</u>	<u>\$ 42,344,768</u>
46	Dec-07	7,135,178			38,825	52,125,846	52,164,671
47	Jan-08	7,194,001			38,438	29,177,563	29,216,002
48	Feb-08	7,375,411			37,910	13,372,824	13,410,734
49	Mar-08	7,499,676			36,561	5,328,458	5,365,020
50	Apr-08	7,814,620			36,561	8,379,481	8,416,043
51	May-08	7,759,882			35,861	26,134,116	26,169,977
52	Jun-08	8,114,203			35,174	46,417,779	46,452,953
53	Jul-08	8,238,539			35,115	70,023,893	70,059,009
54	Aug-08	8,363,075			33,736	87,132,088	87,165,825
55	Sep-08	8,367,105			33,736	99,240,895	99,274,632
56	Oct-08	7,864,725			35,383	111,413,551	111,448,933
57	Nov-08	7,286,811			35,383	97,444,532	97,479,914
58	Dec-08	7,563,043			34,614	74,875,525	74,910,140
59	Total	<u>\$ 100,576,269</u>			<u>\$ 467,299</u>	<u>\$ 721,066,553</u>	<u>\$ 721,533,852</u>
60	Average	<u>\$ 7,736,636</u>	28.03%	\$ 2,168,579	<u>\$ 35,946</u>	<u>\$ 55,466,658</u>	<u>\$ 55,502,604</u>

AmerenCILCO
Workpaper Supporting Materials and Supplies

Line No.	Month	General Materials and Supplies	Jurisdictional Allocation Factor	Jurisdictional Materials and Supplies Balances	Gas Fuel Inventories		
					Oil	Gas Stored Undergorund	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)

CALCULATION OF TEST YEAR JURISDICTIONAL ALLOCATOR

	2008	2007	2006	2005
1 Gas Operations Materials and Supplies	2,119,920	2,071,437	1,480,497	1,468,548
2 Total Company Materials and Supplies	7,563,043	7,135,178	6,093,673	4,661,575
3 Jurisdictional Allocation	28.03%	29.03%	24.30%	31.50%

AmerenCILCO
Workpaper Supporting Materials and Supplies Balance
As of December 31,
(\$000s)

Line No.	Description (A)	At December 31, 2008 (B)	Pro Forma Adjustment (C)	Adjusted Total (D)
1	General Materials and Supplies (Per F&S A-11, 13 Month Average)	\$ 7,736,636	\$ -	\$ 7,736,636
2	Jurisdictional Allocation (1)	28.03%		
3	Jurisdictional Materials and Supplies	2,168,578	-	2,168,578
4	Jurisdictional Gas Stored Underground (Per F&S A-10, 13 Month Average)	<u>74,875,525</u>	<u>(19,408,867)</u>	<u>55,466,658</u>
5	Jurisdictional Materials and Supplies Balances	77,044,103	(19,408,867)	57,635,236

NOTES

(1) Per 12/31/2008 Year-End Report
Gas Operations Materials & Supplies at 12/31/08 2,119,920
Total Company Materials & Supplies at 12/31/08 7,563,043
% Applicable to Illinois Gas 28.03%

AmerenCILCO
Accumulated Deferred Income Taxes
(\$000s)

Line No.	Description (A)	Account Number (B)	Jurisdictional Amounts Dec 31, 2007 (C)	Jurisdictional Amounts Dec 31, 2008 (D)
1	ACCOUNT 190:			
2	Pension Expense	190-611/2	\$ 4,039	\$ 3,983
3	Vacation Pay Adjustment	190-611/2	-	75
4	FAS 106 Liability	190-611/2	8,363	8,298
5	Uncollectible Accounts	190-611/2	109	221
6	Injuries and Damages	190-611/2	10	108
7	Legal Reserve	190-611/2	-	35
8	Total - ACCOUNT 190		<u>12,521</u>	<u>12,719</u>
9	ACCOUNT 282:			
10	Property Related	282-111/2	(7,704)	(8,412)
11	Automated Meters (Cellnet)	282-115/6	-	(14)
12	Total - ACCOUNT 282		<u>(7,704)</u>	<u>(8,426)</u>
13	ACCOUNT 283:			
14	Purchased Gas Adjustment	283-651/2	(120)	-
16	Gas Storage	283-651/2	2,486	2,697
17	Rate Case Expenses	283-651/2	(130)	(257)
18	Gas Site Clean Up Costs	283-651/2	112	174
19	Total - ACCOUNT 283		<u>2,348</u>	<u>2,614</u>
20	Total ACCUMULATED DEFERRED INCOME TAXES		<u>\$ 7,166</u>	<u>\$ 6,906</u>

AmerenCILCO
Workpaper Supporting Accumulated Deferred Income Tax Balances

Line No.	Account (A)	Description (B)	Balance Per General Ledger at 12/31/2007 (C)	Balance Per General Ledger at 12/31/2008 (D)	Pro Forma Adjustment (E)	Adjusted Total (F)	Other (G)
1	190-100	Unamortized Investment Tax Credit	1,335,312	1,173,744		1,173,744	1,173,744
2	190-611	ADIT Deferred Asset - Federal	-	(1)		(1)	(1)
3	190-611	Pension Expense Allowed/Disallowed - Federal	3,296,651	3,250,615		3,250,615	
4	190-612	Pension Expense Allowed/Disallowed - State	742,764	732,392		732,392	
5	190-611	FAS 106 Post Retirement Benefits - Federal	6,825,388	6,772,084		6,772,084	
6	190-612	FAS 106 Post Retirement Benefits - State	1,537,819	1,525,809		1,525,809	
7	190-611	Vacation Pay Adjustment - Federal	-	60,827		60,827	
8	190-612	Vacation Pay Adjustment - State	-	13,705		13,705	
9	190-611	Increase/Decrease - Injuries & Damages - Federal	8,261	88,014		88,014	
10	190-612	Increase/Decrease - Injuries & Damages - State	1,861	19,830		19,830	
11	190-611	Increase/Decrease - Legal Reserve - Federal	-	28,266		28,266	
12	190-612	Increase/Decrease - Legal Reserve - State	-	6,369		6,369	
13	190-611	Increase/Decrease - Doubtful Accounts - Federal	88,751	180,181		180,181	
14	190-612	Increase/Decrease - Doubtful Accounts - State	19,996	40,596		40,596	
15		Total Account 190	<u>13,856,803</u>	<u>13,892,431</u>	<u>-</u>	<u>13,892,431</u>	<u>1,173,743</u>
16	282-111	ADIT Property Related - Federal	(6,625,630)	(7,381,735)		(7,381,735)	
17	282-112	ADIT Property Related - State	(1,078,026)	(1,030,439)		(1,030,439)	
18	282-115	ADIT Auto Meter (Cellnet) - Federal	-	(11,209)		(11,209)	
19	282-116	ADIT Auto Meter (Cellnet) - State	-	(2,525)		(2,525)	
20	282-120	ADIT Adjustment to FAS 109 Regulatory Asset	(17,717)	(6,382)		(6,382)	(6,382)
21	282-130	ADIT Adjustment to FAS 109 Reg Liability - State	16,656	17,064		17,064	17,064
22	282-310	ADIT Regulatory Asset Gross Up	3,610	10,970		10,970	10,970
23	282-332	ADIT Regulatory Liability Gross Up	72,459	30,013		30,013	30,013
24	282-333	ADIT Adjustment to FAS 109 Reg Liability - Federal	110,057	45,587		45,587	45,587
25		Total Account 282	<u>(7,518,591)</u>	<u>(8,328,656)</u>	<u>-</u>	<u>(8,328,656)</u>	<u>97,252</u>

AmerenCILCO
Workpaper Supporting Accumulated Deferred Income Tax Balances

Line No.	Account (A)	Description (B)	Balance Per General Ledger at 12/31/2007 (C)	Balance Per General Ledger at 12/31/2008 (D)	Pro Forma Adjustment (E)	Adjusted Total (F)	Other (G)
26	283-215	ADIT FAS 133 G/L Options - Federal	-	1,856,061		1,856,061	1,856,061
27	283-216	ADIT FAS 133 G/L Options - State	-	418,187		418,187	418,187
28	283-651	ADIT Non-Property Related - Federal	-	274		274	274
29	283-651	Purchased Gas Adjustment - Federal	(97,898)	-		-	
30	283-652	Purchased Gas Adjustment - State	(22,057)	-		-	
31	283-651	Gas Storage Fields - Federal	2,029,162	2,200,800		2,200,800	
32	283-652	Gas Storage Fields - State	457,188	495,859		495,859	
33	283-651	Manufactured Gas Cleanup - Federal	91,756	142,211		142,211	
34	283-652	Manufactured Gas Cleanup - State	20,673	32,041		32,041	
35	283-651	Rate Case Expenses - Federal	(106,481)	(209,919)		(209,919)	
36	283-652	Rate Case Expenses - State	(23,991)	(47,297)		(47,297)	
37		Total Account 283	<u>2,348,352</u>	<u>4,888,217</u>	<u>-</u>	<u>4,888,217</u>	<u>2,274,522</u>
38		TOTAL DEFERRED	<u>\$ 8,686,564</u>	<u>\$ 10,451,992</u>	<u>\$ -</u>	<u>\$ 10,451,992</u>	<u>\$ 3,545,517</u>

AmerenCILCO
Workpaper Supporting Accumulated Deferred Income Tax Balances

Line No.	Account (A)	Description (B)	Gas (H)
1	190-100	Unamortized Investment Tax Credit	-
2	190-611	ADIT Deferred Asset - Federal	-
3	190-611	Pension Expense Allowed/Disallowed - Federal	3,250,615
4	190-612	Pension Expense Allowed/Disallowed - State	732,392
5	190-611	FAS 106 Post Retirement Benefits - Federal	6,772,084
6	190-612	FAS 106 Post Retirement Benefits - State	1,525,809
7	190-611	Vacation Pay Adjustment - Federal	60,827
8	190-612	Vacation Pay Adjustment - State	13,705
9	190-611	Increase/Decrease - Injuries & Damages - Federal	88,014
10	190-612	Increase/Decrease - Injuries & Damages - State	19,830
11	190-611	Increase/Decrease - Legal Reserve - Federal	28,266
12	190-612	Increase/Decrease - Legal Reserve - State	6,369
13	190-611	Increase/Decrease - Doubtful Accounts - Federal	180,181
14	190-612	Increase/Decrease - Doubtful Accounts - State	40,596
15		Total Account 190	<u>12,718,688</u>
16	282-111	ADIT Property Related - Federal	(7,381,735)
17	282-112	ADIT Property Related - State	(1,030,439)
18	282-115	ADIT Auto Meter (Cellnet) - Federal	(11,209)
19	282-116	ADIT Auto Meter (Cellnet) - State	(2,525)
20	282-120	ADIT Adjustment to FAS 109 Regulatory Asset	-
21	282-130	ADIT Adjustment to FAS 109 Reg Liability - State	-
22	282-310	ADIT Regulatory Asset Gross Up	-
23	282-332	ADIT Regulatory Liability Gross Up	-
24	282-333	ADIT Adjustment to FAS 109 Reg Liability - Federal	-
25		Total Account 282	<u>(8,425,908)</u>

AmerenCILCO
Workpaper Supporting Accumulated Deferred Income Tax Balances

Line No.	Account (A)	Description (B)	Gas (H)
26	283-215	ADIT FAS 133 G/L Options - Federal	-
27	283-216	ADIT FAS 133 G/L Options - State	-
28	283-651	ADIT Non-Property Related - Federal	-
29	283-651	Purchased Gas Adjustment - Federal	-
30	283-652	Purchased Gas Adjustment - State	-
31	283-651	Gas Storage Fields - Federal	2,200,800
32	283-652	Gas Storage Fields - State	495,859
33	283-651	Manufactured Gas Cleanup - Federal	142,211
34	283-652	Manufactured Gas Cleanup - State	32,041
35	283-651	Rate Case Expenses - Federal	(209,919)
36	283-652	Rate Case Expenses - State	(47,297)
37		Total Account 283	<u>2,613,695</u>
38		TOTAL DEFERRED	<u><u>\$ 6,906,475</u></u>

AmerenCILCO
Detailed Listing of Balance Sheet Assets and Liabilities

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	CILCO's Account No. (E)	Ending Balance at 12/31/2007 (F)	Ending Balance at 12/31/2008 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
1	190-611/612	Pension	Gas	253	186-004, 253-072, 253-097	-	-	Y	1, 4
2	190-611/612	FAS 106 Deduction	Gas	186/228/ 253	253-080, 186-620, 228-003, 228-310, 228-311, 228-312, 228-313, 228-313, 228-314, 228-316, 228-317	-	-	Y	1, 4
3	190-611/612	Uncollectible Accounts	Gas	144	144 , 144-001, 144-002, 144-003, 144-004, 144-010	(273,923)	(556,111)	Y	4
4	190-611/612	Injuries and Damages Reserve	Gas	228	228-002, 228-020, 228-021, 228-022, 228-023	(25,498)	(271,649)	Y	4
5	190-611/612	Legal Expense Reserve	Gas	242	242-009	-	-	Y	1, 4
6	190-611/612	Vacation Pay Adjustment	Gas	242	242-010	-	-	Y	1, 4
7	282-111/112, 282-115/116	Accelerated Depreciation	Gas	Plant	Plant	-	-	Y	2

AmerenCILCO
Detailed Listing of Balance Sheet Assets and Liabilities

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	CILCO's Account No. (E)	Ending Balance at 12/31/2007 (F)	Ending Balance at 12/31/2008 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
8	283-651/652	Purchased Gas Adjustment	Gas	191/229/2 42	191-1CG, 191-1NC, 229-1CG, 229-1NC, 242-1OR	303,873	-	Y	4
9	283-651/652	Gas Storage Fields	Gas	Various	Various	-	-	Y	4
10	283-651/652	Gas Site Clean Up Costs	Gas	186, 253	186-044, 253-053	(66,870)	666,941	Y	4
11	283-651/652	Gas Rate Case Expenses	Gas	182	182-333, 182-337	328,645	647,899	Y	4

Footnotes:

- 1 Balance in underlying account is booked entirely to electric. Deferred taxes are allocated between electric and gas.
- 2 Depreciation - Tax uses accelerated depreciation methodologies and therefore, tax depreciation is over a different time period than book depreciation.
- 3 Associated asset and/or liability not considered as a component of rate base for rate-making purposes.
- 4 Underlying deferred tax a result of book/tax timing differences.

AmerenCILCO
Customer Deposits
As of December 31, 2008

Line No.	Month (A)	Customer Deposits [1] (B)	Interest on Customer Deposits (C)
	Interest Rate		1.00%
1	Dec-07	3,706,440 [2]	37,064
2	Jan-08	3,642,306	36,423
3	Feb-08	3,611,219	36,112
4	Mar-08	3,622,374	36,224
5	Apr-08	3,552,667	35,527
6	May-08	3,486,831	34,868
7	Jun-08	3,523,744	35,237
8	Jul-08	3,576,582	35,766
9	Aug-08	3,659,821	36,598
10	Sep-08	3,761,565	37,616
11	Oct-08	3,854,951	38,550
12	Nov-08	3,897,315	38,973
13	Dec-08	3,928,373	39,284
14	13 Month Average	<u>\$ 3,678,784</u>	<u>\$ 36,788</u>

NOTES

[1] Customer Deposits are recorded by the Company in Account 235. Interest on Customer Deposits are recorded by the Company in Account 237.

[2] Calculated using Gas and Common Deposits as of December 31, 2008 (see WPB-13b) and the Company's 2008 Revenue Allocator (see WPB-13c).

AmerenCILCO
Workpaper Supporting Customer Deposits
As of December 31,
(\$000s)

Line No.	Month (A)	Jurisdictional Customer Deposits Dr/(Cr)				Interest on Customer Deposits - Jurisdictional Dr/(Cr)			
		2005 (B)	2006 (C)	2007 (D)	2008 (E)	2005 (F)	2006 (G)	2007 (H)	2008 (I)
1	January	\$ 1,977,186	\$ 2,433,676	\$ 3,935,285	\$ 3,642,306	\$ 19,772	\$ 24,337	\$ 39,353	\$ 36,423
2	February	2,045,043	2,452,098	4,045,145	3,611,219	20,450	24,521	40,451	36,112
3	March	2,106,730	2,486,791	4,132,865	3,622,374	21,067	24,868	41,329	36,224
4	April	2,159,031	2,568,201	4,120,092	3,552,667	21,590	25,682	41,201	35,527
5	May	2,175,088	2,560,826	4,135,636	3,486,831	21,751	25,608	41,356	34,868
6	June	2,190,448	3,113,390	3,555,901	3,523,744	21,904	31,134	35,559	35,237
7	July	2,225,741	3,214,861	3,545,848	3,576,582	22,257	32,149	35,458	35,766
8	August	2,265,917	3,357,165	4,034,592	3,659,821	22,659	33,572	40,346	36,598
9	September	2,306,711	3,522,887	3,987,410	3,761,565	23,067	35,229	39,874	37,616
10	October	2,356,151	3,591,312	3,896,485	3,854,951	23,562	35,913	38,965	38,550
11	November	2,385,294	3,670,783	3,814,701	3,897,315	23,853	36,708	38,147	38,973
12	December	2,379,415	3,757,335	3,757,321	3,928,373	23,794	37,573	37,573	39,284

NOTES

Customer Deposits are recorded in Account 235. Interest on Customer Deposits are recorded in Account 237.
Interest on Customer Deposits are at 1%

AmerenCILCO
Workpaper Supporting Customer Deposits
As of December 31,

Line No.	Month (A)	2008				
		2005 (B)	2006 (C)	2007 (D)	Jurisdictional Allocation (E)	AmerenCILCO (F)
					Source: WPB-13c	
1	January					
2	Gas	714,014	912,008	1,704,694	100.00%	1,599,934
3	Common	2,515,097	3,148,569	4,485,086	48.56%	4,206,158
4	Total	3,229,111	4,060,577	6,189,780		
5	February					
6	Gas	744,322	922,440	1,762,448	100.00%	1,602,756
7	Common	2,589,859	3,165,101	4,589,858	48.56%	4,136,323
8	Total	3,334,181	4,087,541	6,352,306		
9	March					
10	Gas	774,142	924,343	1,793,053	100.00%	1,614,634
11	Common	2,653,308	3,232,950	4,704,698	48.56%	4,134,836
12	Total	3,427,451	4,157,292	6,497,751		
13	April					
14	Gas	800,576	949,854	1,780,205	100.00%	1,573,146
15	Common	2,704,814	3,348,612	4,704,850	48.56%	4,076,718
16	Total	3,505,390	4,298,466	6,485,055		
17	May					
18	Gas	791,538	919,431	1,783,857	100.00%	1,520,040
19	Common	2,754,780	3,396,303	4,728,761	48.56%	4,050,501
20	Total	3,546,318	4,315,734	6,512,619		
21	June					
22	Gas	777,001	1,408,316	1,204,325	100.00%	1,508,836
23	Common	2,814,306	3,528,064	4,728,353	48.56%	4,149,597
24	Total	3,591,307	4,936,380	5,932,678		
25	July					
26	Gas	777,060	1,431,816	1,200,721	100.00%	1,509,770
27	Common	2,884,462	3,689,399	4,715,385	48.56%	4,256,491
28	Total	3,661,522	5,121,215	5,916,107		
29	August					
30	Gas	786,924	1,475,600	1,700,412	100.00%	1,522,660
31	Common	2,944,816	3,893,253	4,693,375	48.56%	4,401,369
32	Total	3,731,740	5,368,853	6,393,787		
33	September					
34	Gas	804,048	1,540,989	1,681,946	100.00%	1,546,963
35	Common	2,991,944	4,100,856	4,635,634	48.56%	4,560,857
36	Total	3,795,992	5,641,845	6,317,580		
37	October					
38	Gas	832,804	1,575,775	1,640,625	100.00%	1,568,639
39	Common	3,033,128	4,170,461	4,535,896	48.56%	4,708,539
40	Total	3,865,932	5,746,236	6,176,521		
41	November					
42	Gas	848,690	1,614,265	1,617,980	100.00%	1,580,615
43	Common	3,059,524	4,255,257	4,416,985	48.56%	4,771,121
44	Total	3,908,214	5,869,523	6,034,964		
45	December					
46	Gas	879,803	1,652,445	1,606,990	100.00%	1,599,558
47	Common	3,102,932	4,355,346	4,323,707	48.56%	4,796,070
48	Total	3,982,735	6,007,791	5,930,697		

SOURCE:
Customer Deposit Reports

AmerenCILCO
Workpaper Supporting Customer Deposits
As of December 31,

Line No.	Month (A)	Jurisdictional Deposits - AmerenCILCO (G)
1	January	
2	Gas	1,599,934
3	Common	2,042,372
4	Total	3,642,306
5	February	
6	Gas	1,602,756
7	Common	2,008,463
8	Total	3,611,219
9	March	
10	Gas	1,614,634
11	Common	2,007,741
12	Total	3,622,374
13	April	
14	Gas	1,573,146
15	Common	1,979,521
16	Total	3,552,667
17	May	
18	Gas	1,520,040
19	Common	1,966,790
20	Total	3,486,831
21	June	
22	Gas	1,508,836
23	Common	2,014,908
24	Total	3,523,744
25	July	
26	Gas	1,509,770
27	Common	2,066,813
28	Total	3,576,582
29	August	
30	Gas	1,522,660
31	Common	2,137,160
32	Total	3,659,821
33	September	
34	Gas	1,546,963
35	Common	2,214,603
36	Total	3,761,565
37	October	
38	Gas	1,568,639
39	Common	2,286,312
40	Total	3,854,951
41	November	
42	Gas	1,580,615
43	Common	2,316,700
44	Total	3,897,315
45	December	
46	Gas	1,599,558
47	Common	2,328,814
48	Total	3,928,373

SOURCE:
Customer Depo

AmerenCILCO
Workpaper Supporting Customer Deposits
For the Twelve Months Ended December 31,

Line No.	Description (A)	AmerenCILCO (B)
1	2005	
2	Electric Revenues [1]	\$ 352,498,561
3	Gas Revenues [2]	355,665,805
4	Total Revenues	<u>\$ 708,164,366</u>
5	Gas Revenues as a Percent of Total Revenues	50.22%
6	2006	
7	Electric Revenues [1]	\$ 355,027,561
8	Gas Revenues [2]	332,063,276
9	Total Revenues	<u>\$ 687,090,837</u>
10	Gas Revenues as a Percent of Total Revenues	48.33%
11	2007	
12	Electric Revenues [1]	\$ 332,860,157
13	Gas Revenues [2]	329,330,856
14	Total Revenues	<u>\$ 662,191,013</u>
15	Gas Revenues as a Percent of Total Revenues	49.73%
16	2008	
17	Electric Revenues [1]	\$ 404,888,703
18	Gas Revenues [2]	382,169,774
19	Total Revenues	<u>\$ 787,058,477</u>
20	Gas Revenues as a Percent of Total Revenues	48.56%

SOURCES:

[1] ICC FORM 21, page 8, line 9

[2] ICC FORM 21, page 11, line 12+line 19-line 29

AmerenCILCO
Budget Payment Plan Balances
As of December 31,

Line No.	Month (A)	Jurisdictional Levelized Payment Plan Balances			
		2005 (B)	2006 (C)	2007 (D)	2008 (E)
1	January	\$ (371,308)	\$ 2,867,377	\$ (1,865,116)	\$ (697,297)
2	February	831,823	4,387,291	777,616	1,193,553
3	March	1,500,803	5,098,830	2,475,553	2,739,648
4	April	1,366,779	4,521,732	2,201,762	3,086,518
5	May	661,748	2,669,488	1,272,721	2,284,175
6	June	355,669	923,477	883,367	1,098,983
7	July	223,155	(4,226)	359,356	362,239
8	August	147,599	(686,497)	(409,236)	(280,914)
9	September	(1,171,579)	(1,742,298)	(1,073,961)	(1,190,904)
10	October	(1,994,249)	(3,134,975)	(2,487,605)	(2,305,822)
11	November	(1,405,633)	(3,623,846)	(3,376,924)	(2,588,532)
12	December	332,508	(3,093,263)	(2,678,881)	(1,159,129)

NOTES

A positive balance reflects the cumulative amount of overpayments made by customers on the budget payment plan. A negative amount reflects the amount owed by the customer to the Company.

AmerenCILCO
Workpaper Supporting Budget Payment Plan Balances

Line No.		January (A)	February (B)	March (C)	April (D)	May (E)	June (F)	July (G)
	2005							
1	AmerenCILCO	\$ (739,309)	1,656,238	2,988,242	2,721,386	1,317,604	708,170	444,324
2	Jurisdictional Allocation [1]	50.22%	50.22%	50.22%	50.22%	50.22%	50.22%	50.22%
3	Jurisdictional Amount	(371,308)	831,823	1,500,803	1,366,779	661,748	355,669	223,155
	2006							
4	AmerenCILCO	\$ 5,933,051	9,077,990	10,550,276	9,356,170	5,523,589	1,910,819	(8,743)
5	Jurisdictional Allocation [1]	48.33%	48.33%	48.33%	48.33%	48.33%	48.33%	48.33%
6	Jurisdictional Amount	2,867,377	4,387,291	5,098,830	4,521,732	2,669,488	923,477	(4,226)
	2007							
7	AmerenCILCO	\$ (3,750,220)	1,563,566	4,977,635	4,427,120	2,559,082	1,776,201	722,562
8	Jurisdictional Allocation [1]	49.73%	49.73%	49.73%	49.73%	49.73%	49.73%	49.73%
9	Jurisdictional Amount	(1,865,116)	777,616	2,475,553	2,201,762	1,272,721	883,367	359,356
	2008							
10	AmerenCILCO	\$ (1,436,046)	2,458,060	5,642,161	6,356,521	4,704,138	2,263,298	746,012
11	Jurisdictional Allocation [1]	48.56%	48.56%	48.56%	48.56%	48.56%	48.56%	48.56%
12	Jurisdictional Amount	(697,297)	1,193,553	2,739,648	3,086,518	2,284,175	1,098,983	362,239

NOTES

[1] See WPB-13c for derivation of the jurisdictional allocator.

AmerenCILCO
Workpaper Supporting Budget Payment Plan Balances

Line No.		August (H)	September (I)	October (J)	November (K)	December (L)
	2005					
1	AmerenCILCO	293,884	(2,332,726)	(3,970,738)	(2,798,748)	662,056
2	Jurisdictional Allocation [1]	50.22%	50.22%	50.22%	50.22%	50.22%
3	Jurisdictional Amount	147,599	(1,171,579)	(1,994,249)	(1,405,633)	332,508
	2006					
4	AmerenCILCO	(1,420,470)	(3,605,087)	(6,486,754)	(7,498,304)	(6,400,444)
5	Jurisdictional Allocation [1]	48.33%	48.33%	48.33%	48.33%	48.33%
6	Jurisdictional Amount	(686,497)	(1,742,298)	(3,134,975)	(3,623,846)	(3,093,263)
	2007					
7	AmerenCILCO	(822,857)	(2,159,431)	(5,001,869)	(6,790,038)	(5,386,471)
8	Jurisdictional Allocation [1]	49.73%	49.73%	49.73%	49.73%	49.73%
9	Jurisdictional Amount	(409,236)	(1,073,961)	(2,487,605)	(3,376,924)	(2,678,881)
	2008					
10	AmerenCILCO	(578,528)	(2,452,605)	(4,748,718)	(5,330,944)	(2,387,165)
11	Jurisdictional Allocation [1]	48.56%	48.56%	48.56%	48.56%	48.56%
12	Jurisdictional Amount	(280,914)	(1,190,904)	(2,305,822)	(2,588,532)	(1,159,129)

NOTES

[1] See WPB-13c for derivati