ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 3.017
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 3.017)

CUSTOMER TERMS AND CONDITIONS

10. SWITCHING SUPPLIERS

A. Request for Conversion Between Company Supplied Gas Service And Gas Transportation Service

Customers that have contracted with the Company to transport Customer-Owned Gas may request to receive Company supplied gas (PGA gas), if eligible, pursuant to Company tariffs. In addition, Customers receiving Company supplied gas may request to contract with the Company to transport Customer-Owned Gas if eligible, pursuant to Company tariffs. Items governing a request for change of gas supply are as follows:

* 1.~~a~~. Written notification is required to convert from gas transportation service to Company supplied gas service or from Company supplied gas service to gas transportation service. Notification must be received by the Managing Supervisor of End User Transportation, from the Customer, prior to July 1 in 2010 and April 1 each year thereafter to be effective August ~~November~~ 1 or a later date that is mutually agreeable between the Customer and Company. ~~Rate GDS-2, GDS-3 or GDS-5 Customers that receive service specifically for grain drying shall be allowed to provide notification prior to June 1 in 2009 and April 1 each year thereafter, to be effective August 1.~~

* 2.~~b~~. When a Customer changes gas supply service effective ~~November 1 or~~ August 1, ~~as applicable,~~ Customer shall remain on the requested gas supply service for 12 months. Service shall continue for additional 12 month periods until written notification is received as stated above.

* 3.~~c~~. When a Customer changes gas supply service and Customer and Company mutually agree to an effective date later than ~~November 1 or~~ August 1, ~~as applicable,~~ Customer shall remain on the requested gas supply service through ~~October 31 or~~ July 31~~, as applicable~~. At that time service shall continue for 12 month periods until written notification is received as stated above.

B. Conflict Between Switch Requests

The Company shall accept and process multiple requests to allow RGS's to deliver gas to the Company on the Customer's behalf that it receives for a particular billing period. It is the responsibility of the Customer to coordinate with the RGS's the timeframe for delivery of gas purchased from the RGS.

*Asterisk denotes change

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 3.019
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 3.019)

CUSTOMER TERMS AND CONDITIONS

12. DISCONNECTION AND RECONNECTION

A. Discontinuance of Service

It is the responsibility of the Customer to notify the Company when a Customer wishes to discontinue gas service from the Company. Only the Company shall have the right to discontinue service to any Customer and to remove its property from Customer's Premises, after due notice for the following situations:

1. Upon failure of a Customer to establish credit, or to adjust their cash deposit, or for non-payment of a delinquent bill owed to Company for the same class of service furnished to Customer at the same or another location as provided by 83 Ill. Admin. Code Part 280, or
2. Upon failure of a Customer to comply with the Company's rules or terms and conditions pertaining to Customer's service, or
3. Meter tampering as described in Section C below, or
4. * Upon failure of a Customer to provide accurate identity information in a timely manner when there is suspicion of fraud or identity theft on an account, or
5. * Upon failure of a Customer to provide access to meter when Company is conducting a Pipeline Safety Survey.

B. Customer Reconnection

A Customer's service so disconnected shall be reconnected after Customer has done the following:

1. Pursuant to the 83 Ill. Admin. Code Part 280, paid delinquent bills, established credit and paid a service reconnection charge as set forth in the Miscellaneous Fees and Charges tariff, or
2. Furnished satisfactory evidence of the compliance with Company's rules or terms and conditions and paid a service reconnection charge as set forth in the Miscellaneous Fees and Charges tariff.

* When Company has taken action which results in service being physically cut at or near the main due to inability to gain access to metering equipment for disconnection purposes, Customer shall pay the Physical Service Reconnection Charge provided for in the Miscellaneous Fees and Charges tariff. Work associated with the physical service reconnection will only be performed during regular working hours.

*Asterisk denotes change

ILLINOIS POWER COMPANY
d/b/a AmerenIP
Gas Service Schedule Ill. C. C. No. 37

Ill. C. C. No. 37
2nd ~~1st~~ Revised Sheet No. 4
(Canceling 1st Revised Sheet No. 4)

STANDARDS AND QUALIFICATIONS FOR GAS SERVICE

INDEX

	Beginning Sheet No.
1. Application For and Commencement of Services	4.001
2. Technical and Operational Requirements	4.001
A. Standard Service	
B. Non-Standard Service	
C. Permits and Inspection Fees	
D. Requirements of Customer's Load	
E. Company Obligations	
F. Customer Obligations	
G. Protection of Company's Property	
3 Expansion and Modification Of Gas Distribution System	4.007
A. Provisions Applicable to Section 3-Expansion and Modification of Gas System	
B. System Expansion	
C. Excess Facilities	
D. System Relocations and Modifications	
E. Work For Customer Benefit	
*** 4. Metering**	4.019
A. Meters	
B. ~~Request for~~ Interval Metering	
C. ~~Interval Metering Facilities~~ Daily Usage Information Service	
D. Meter Replacement	
*** 5. Disconnection and Reconnection**	4.022~~21~~
*** 6. Technical Requirements For Customer Using Alternate or Backup Fuel**	4.022~~21~~
*** 7. Heating Value and Quality of Gas**	4.023~~22~~

STANDARDS AND QUALIFICATIONS FOR GAS SERVICE

If a Customer is entitled to a free Main Extension and the required length exceeds 200 feet, Customer will pay, in advance of construction, a Refundable Deposit to Company equal to the difference between the estimated cost and the Standard Cost Equivalent. If a Customer is not entitled to a free Main Extension, Customer will pay, in advance of construction, a Refundable Deposit to Company for the estimated cost of the Main Extension. Customer may also be offered a discounted charge in return for agreeing to pay the difference through a Non-Refundable Contribution.

- Service Extension

* A Residential Customer requiring a Service Extension will be provided up to 60 feet of 1 inch polyethylene service pipe at no charge to the Customer. If the Service Extension required is longer than the free footage allowance or the required pipe is larger than 1 inch, Customer shall pay Company~~, in advance of construction,~~ for the difference through a Non-Refundable Contribution. ~~Customer shall also pay in advance a prorata share of the cost of connection with Company's existing facilities.~~

The route of Service Extension will be the shortest installed distance, based on good engineering practices, between the Company's Distribution System and the Company's designated Point of Delivery.

ii. Non-Residential

- Main Extension

A Non-Residential Customer requiring a Main Extension will be provided up to 200 feet of 2 inch polyethylene main at no charge to the Customer where the primary source of heat is gas or where the gas utilization equipment is sufficient to justify a main extension. Customer has the same payment options as a Residential Customer for the cost exceeding the Standard Cost Equivalent, including the cost of any regulator stations which may be required. If a Customer is not entitled to a free Main Extension, Customer will pay, in advance of construction, a Refundable Deposit to Company for the estimated cost of the Main Extension, including any regulator stations which may be required.

STANDARDS AND QUALIFICATIONS FOR GAS SERVICE

- Service Extension

* A Non-Residential Customer requiring a Service Extension will be provided up to 60 feet of 1 inch polyethylene service pipe at no charge to the Customer. If the Service Extension required is longer than the free footage allowance or the required pipe is larger than 1 inch, Customer shall pay Company, in advance of construction, for the difference through a Non-Refundable Contribution. ~~Customer shall also pay in advance a prorata share of the cost of connection with Company's existing facilities.~~

- Revenue Test Option

  A Non-Residential Customer requiring a Main Extension and/or a Service Extension will have the option to justify the combined cost of the Main Extension and Service Extension through a revenue test.

c) Multi Tenant Extensions

A Residential, Non-Residential or combination Premises that is Multi Tenant shall be provided Main and Service Extensions pursuant to the Non-Residential Extension provisions shown above. Revenue associated with the revenue test for Multi Tenant Premises will be the aggregate revenue of all Customers located on the Premises.

d) Residential Subdivisions and Non-Residential Developments

i. Residential Subdivision

The Applicant requesting a Main Extension of Company's Distribution System for gas service in a residential Subdivision will enter into a contract with Company where by the contract includes the Main Extension for that portion located outside the boundaries of the Subdivision and the Main Extension for that portion located within the boundaries of the Subdivision, including the cost of any new regulator stations which may be required.

STANDARDS AND QUALIFICATIONS FOR GAS SERVICE

* B. ~~Request for~~ Interval Metering

Interval meters are meters which provide measurement of gas consumption such that usage information is available for discrete increments (e.g., hourly, daily) throughout the metering period. The Company will install an interval meter at each location where Customer receives gas delivery service under Rate GDS-4, GDS-5 or GDS-7.~~A Customer may request that interval metering equipment be installed for Customer by the Company at the Customer's expense. In this case, Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing and settlement purposes. The charge associated with the incremental cost of interval metering shall be determined pursuant to the Excess Facilities section of Standards and Qualifications for Gas Service.~~ Whenever interval metering is installed, the Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing and settlement purposes.

* C. ~~Interval Metering Facilities~~ Daily Usage Information Service

The Company will provide Daily Usage Information Service as follows:

Customers receiving gas Delivery Service under Rate GDS-4 or GDS-7:

* In order to facilitate remote interrogation of interval metering by the Company and provide daily usage information to Customer, the Company will install a remote monitoring device at each interval meter location where Customer receives gas delivery service under Rate GDS-4 or GDS-7. ~~and receives gas supply service under Rider T or Customer receives gas delivery service under Rate GDS-4 or GDS-7 and receives gas supply service under Rider S.~~

For each remote monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for Company's use. ~~Metering equipment will not be installed by the Company until the required phone line and electrical connections are available.~~

If a Customer does not provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company, or, if interrogation is not possible due to a telephone service outage, Company will dispatch technicians each month with specialized equipment to capture the daily usage information necessary to bill Customer. The charge to the Customer for such meter read will be $170.00 for each occurrence.

*Asterisk denotes change

ILLINOIS POWER COMPANY
d/b/a AmerenIP
Gas Service Schedule Ill. C. C. No. 37

Ill. C. C. No. 37
2nd ~~1st~~ Revised Sheet No. 4.021
(Canceling 1st Revised Sheet No. 4.021)

STANDARDS AND QUALIFICATIONS FOR GAS SERVICE

* If phone line is installed and Company is unable to retrieve daily usage information it will be the Customer's responsibility to verify that the Customer's phone line is in working condition. In addition, Company reserves the right to charge Customers for each service call to investigate ~~or repair~~ the remote monitoring ~~recording~~ device if such service call is the sole result of telephone service outage. ~~If frequent or prolonged telephone service outages occur, Company, at its sole discretion, shall have the right to have the phone line repaired and charge Customer for repairs.~~

Customers receiving gas Delivery Service under Rate GDS-2, GDS-3 or GDS-5:

A Customer receiving gas Delivery Service under Rate GDS-2, GDS-3 or GDS-5 may elect to receive Daily Usage Information Service. A Customer electing such service shall be billed the monthly charge shown immediately below for each meter for which Customer has elected to receive Daily Usage Information Service.

Monthly charge for Daily Usage Information Service $5.00 per meter

If Customer elects such service, the Company may be required to install a remote monitoring device to provide daily usage information to Customer. If Company is required to install a remote monitoring device in order for Customer to receive Daily Usage Information Service, Customer will be required to pay Company $2400.00 prior to receiving service, for each meter where a remote monitoring device is required, to cover the cost of equipment and installation.

For each remote monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for Company's use. If Customer is located in an area where the Company has AMR (Automated Meter Reading) installed and Company is not required to install a remote monitoring device to obtain daily usage, Customer will not be required to install a commercial telephone line or 120 volt AC electric power, nor will they be assessed the monthly charge for Daily Usage Information Service.

STANDARDS AND QUALIFICATIONS FOR GAS SERVICE

* If Company is required to install a remote monitoring device and Customer does not provide access to a commercial telephone line and 120 volt AC electric power or, if interrogation is not possible due to a telephone service outage, Company will be unable to provide daily interval usage information to Customer until Customer installs the necessary equipment or rectifies the phone outage. If phone line is installed and Company is unable to retrieve daily usage information it will be the Customer's responsibility to verify that the Customer's phone line is in working condition.

* In addition, Company reserves the right to charge Customers for each service call to investigate the remote monitoring device if such service call is the sole result of telephone service outage.

D. Meter Replacement

When Customer has a significant decrease in load or has their delivery service rate reassigned due to a decrease in load and the Customer's existing meter is inadequate or incompatible with the new delivery service rate, the Customer will reimburse the Company for the cost of replacing the meter.

5. DISCONNECTION AND RECONNECTION

Only the Company shall have the right to discontinue service to any Customer and to remove its property from Customer's Premises, after due notice. A Customer's Service that has been disconnected shall be reconnected after Customer has furnished satisfactory evidence of compliance with the Company's Terms and Conditions and paid all applicable fees and charges.

6. TECHNICAL REQUIREMENTS FOR CUSTOMER USING ALTERNATE OR BACKUP FUEL

The minimum technical requirements for a Customer using alternate or backup fuels to supply all or a portion of Customer's gas load requirements in a common fuel line fed by the Company's gas delivery system are set forth below.

a. All Customer installations shall adhere to any applicable requirements of the current edition of National Fuel Gas Code (NFPA 54) or any other industry or code requirements for the alternative fuel.

STANDARDS AND QUALIFICATIONS FOR GAS SERVICE

b. Customer will bear all costs to protect the Company's delivery system from the backflow of alternate and backup fuels under the Excess Facilities provisions of this tariff.

c. Customer shall indemnify the Company, its officers, agents, and employees against all loss, damage, expense and liability to any Persons, including Customer, for injury to or death of Persons or injury to property, including but not limited to consequential damages, interest, punitive damages, Customer's fees and court costs, proximately caused by the indemnifying party's construction, ownership, interconnection, operation, or maintenance of, or by failure of, any of such party's works or facilities used in connection with this tariff. Customer shall, on the Company's request defend any suit asserting a claim covered by this indemnity.

d. Customer agrees to make any necessary changes or adjustments to the additional facilities being operated in common to eliminate any backflow into Company's distribution system.

e. Customers using Alternative and backup fuel facilities may be disconnected by the Company from its system whenever, in the sole opinion of the Company, such action is required by an emergency, for reasons of safety or due to other operational concerns.

7. HEATING VALUE AND QUALITY OF GAS

The rates specified in this Gas Service Schedule are based on the assumption that the gas being delivered has a heating value of 1,000 Btu per cubic foot and the gas delivered by the Company shall be merchantable and, so far as practicable:

a. shall be commercially free from solid or liquid matter, dust, gum or gum-forming constituents;

b. shall not contain more than one grain of hydrogen sulfide per Therm; and

c. shall not contain more than 30 grains of total sulfur per Therm.

The quality of Customer-Owned Gas shall meet or exceed the specifications contained in 83 Illinois Administrative Code Part 530, Section 530.10 and Section 530.15, Customer-Owned gas which does not meet such specifications shall be refused by the Company.

The Company furnishes natural gas service having a heating value content of approximately 1,000 Btu per cubic foot which may be supplemented by manufactured, liquefied petroleum gas or other hydrocarbon gas.

ILLINOIS POWER COMPANY
d/b/a AmerenIP
Gas Service Schedule Ill. C. C. No. 37

Ill. C. C. No. 37
2nd ~~1st~~ Revised Sheet No. 11.001
(Canceling 1st Revised Sheet No. 11.001)

RATE GDS-1–RESIDENTIAL GAS DELIVERY SERVICE

MONTHLY CHARGES

* Customer Charge
$ 23.60~~19.97~~ for each gas service account ~~at 12 inches or less water column pressure delivery~~
~~$ 63.12 for each gas service account at over 12 inches water column pressure delivery~~

* Distribution Delivery Charge
9.150~~7.671~~ cents per Therm for all Therms delivered

Gas Supply Charge
Customer shall receive system gas supply from the Company pursuant to Rider S – System Gas Service.

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

TERMS AND CONDITIONS

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 4th ~~3rd~~-Revised Sheet No. 12
Gas Service Schedule Ill. C. C. No. 37 (Canceling 3rd ~~2nd~~-Revised Sheet No. 12)

RATE GDS-2– SMALL GENERAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available to any Non-Residential Customer whose highest Average Daily Usage is less than 200 Therms per day as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

* If a Customer receiving Delivery Service under Rate GDS-2 has an Average Daily Usage equal to or greater than 200 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending February~~May~~ of each year, the Customer shall be reassigned to Rate GDS-3 effective with gas usage occurring after the first meter read on or after August~~November~~ 1. ~~For Customers receiving service specifically for grain drying, the determinant Billing Periods shall be the prior 12 monthly Billing Periods ending February of each year and reassignment shall be effective with gas usage occurring after the first meter read on or after August 1.~~

* If a Customer receiving Delivery Service under Rate GDS-2 has an Average Daily Usage equal to or greater than 1,000 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending February~~May~~ of each year, the Customer shall be reassigned to Rate GDS-4 effective with gas usage occurring after the first meter read on or after August~~November~~ 1. ~~For Customers receiving service specifically for grain drying, the determinant Billing Periods shall be the prior 12 monthly Billing Periods ending February of each year and reassignment shall be effective with gas usage occurring after the first meter read on or after August 1.~~

Once the Customer has been reassigned to Rate GDS-3 or GDS-4, the Customer will not be eligible to receive service under Rate GDS-2 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

* Customer Charge

For Customers receiving gas supply under Rider S or Rider T:

$~~–~~67.50~~59.91~~ for each gas service account ~~at 12 inches or less water column pressure delivery~~

~~$ 171.05 for each gas service account at over 12 inches water column pressure delivery~~

*Asterisk denotes change

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 12.001
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 12.001)

RATE GDS-2– SMALL GENERAL GAS DELIVERY SERVICE

* Distribution Delivery Charge

7.600~~6.905~~ cents per Therm for Customers receiving gas supply under Rider S
6.000 cents per Therm for Customers receiving gas supply under Rider T

* ~~Demand Charge~~

~~Customer receiving gas supply under Rider T shall be billed one of the following charges for all Therms of Customer's Maximum Daily Contract Quantity (MDCQ) in effect for the Billing Period, based on Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served.~~

~~Customers receiving gas supply under Rider T~~	~~Gas Main MAOP From Which Customer Is Served~~
~~22.30 cents per Therm of MDCQ~~	~~Less than or equal to 60 psig~~
~~6.910 cents per Therm of MDCQ~~	~~Greater than 60 psig~~

~~MDCQ Overrun Charge~~

~~A Customer receiving gas supply under Rider T shall be billed for Therms delivered to Customer on any day which exceed Customer's MDCQ. Customer shall be charged a MDCQ Overrun Charge per Therm based on Customer's highest daily excess of usage over Customer's MDCQ and Customer Gas Main MAOP as follows:~~

~~Gas Main MAOP From Which Customer is Served~~	
~~Less than or equal to 60 psig~~	~~$0.7349 per Therm~~
~~Greater than 60 psig~~	~~$0.2283 per Therm~~

Gas Supply Charge

Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

RATE GDS-2– SMALL GENERAL GAS DELIVERY SERVICE

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

* TERMS AND CONDITIONS

~~* **Maximum Daily Contract Quantity (MDCQ)**~~
~~The Maximum Daily Contract Quantity (MDCQ) for Customers receiving gas supply under Rider T will be determined as defined in Rider T.~~

~~**General**~~
Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 4th ~~3rd~~-Revised Sheet No. 13
Gas Service Schedule Ill. C. C. No. 37 (Canceling 3rd ~~2nd~~-Revised Sheet No. 13)

RATE GDS-3– INTERMEDIATE GENERAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available to any Non-Residential Customer whose highest Average Daily Usage is equal to or greater than 200 Therms per day and less than 1,000 Therms per day as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

* If a Customer receiving Delivery Service under Rate GDS-3 does not have an Average Daily Usage equal to or greater than 200 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending February~~May~~ of each year, the Customer shall be reassigned to Rate GDS-2 effective with gas usage occurring after the first meter read on or after August~~November~~ 1. ~~For Customers receiving service specifically for grain drying, the determinant Billing Periods shall be the prior 12 monthly Billing Periods ending February of each year and reassignment shall be effective with gas usage occurring after the first meter read on or after August 1.~~

* If a Customer receiving Delivery Service under Rate GDS-3 has an Average Daily Usage equal to or greater than 1,000 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending February~~May~~ of each year, the Customer shall be reassigned to Rate GDS-4 effective with gas usage occurring after the first meter read on or after August~~November~~ 1. ~~For Customers receiving service specifically for grain drying, the determinant Billing Periods shall be the prior 12 monthly Billing Periods ending February of each year and reassignment shall be effective with gas usage occurring after the first meter read on or after August 1.~~

Once the Customer has been reassigned to Rate GDS-2 or GDS-4, the Customer will not be eligible to receive service under Rate GDS-3 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

* Customer Charge
For Customers receiving gas supply under Rider S or Rider T:
$273.00~~261.40~~ for each gas service account

* Distribution Delivery Charge
15.000~~13.150~~ cents per Therm for Customers receiving gas supply under Rider S
11.000 cents per Therm for Customers receiving gas supply under Rider T

*Asterisk denotes change

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 13.001
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 13.001)

RATE GDS-3– INTERMEDIATE GENERAL GAS DELIVERY SERVICE

~~* Demand Charge~~

~~Customer receiving gas supply under Rider T shall be billed one of the following charges for all Therms of Customer's Maximum Daily Contract Quantity (MDCQ) in effect for the Billing Period, based on Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served.~~

~~Customers receiving gas supply under Rider T~~	~~Gas Main MAOP From Which Customer Is Served~~
~~55.23 cents per Therm of MDCQ~~	~~Less than or equal to 60 psig~~
~~17.12 cents per Therm of MDCQ~~	~~Greater than 60 psig~~

~~MDCQ Overrun Charge~~

~~A Customer receiving gas supply under Rider T shall be billed for Therms delivered to Customer on any day which exceed Customer's MDCQ. Customer shall be charged a MDCQ Overrun Charge per Therm based on Customer's highest daily excess of usage over Customer's MDCQ and Customer Gas Main MAOP as follows:~~

~~Gas Main MAOP From Which Customer is Served~~	
~~Less than or equal to 60 psig~~	~~$1.7751 per Therm~~
~~Greater than 60 psig~~	~~$0.5513 per Therm~~

Gas Supply Charge

Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 13.002
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 13.002)

RATE GDS-3– INTERMEDIATE GENERAL GAS DELIVERY SERVICE

TERMS AND CONDITIONS

~~*** Maximum Daily Contract Quantity (MDCQ)**~~
~~The Maximum Daily Contract Quantity (MDCQ) for Customers receiving gas supply under Rider T will be determined as defined in Rider T.~~

General
Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 4th ~~3rd~~-Revised Sheet No. 14
Gas Service Schedule Ill. C. C. No. 37 (Canceling 3rd ~~2nd~~-Revised Sheet No. 14)

RATE GDS-4– LARGE GENERAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available to any Non-Residential Customer whose highest Average Daily Usage is equal to or greater than 1,000 Therms per day as qualified in the Delivery Service Rate Reassignment section, provided that prior to commencement of service, Customer shall enter into a written contract with Company in accordance with this Rate specifying an initial Maximum Daily Contract Quantity.

DELIVERY SERVICE RATE REASSIGNMENT

* If a Customer receiving Delivery Service under Rate GDS-4 does not have an Average Daily Usage equal to or greater than 1,000 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending February~~May~~ of each year, the Customer shall be reassigned to Rate GDS-3 effective with gas usage occurring after the first meter read on or after August~~November~~ 1.

* If a Customer receiving Delivery Service under Rate GDS-4 does not have an Average Daily Usage equal to or greater than 200 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending February~~May~~ of each year, the Customer shall be reassigned to Rate GDS-2 effective with gas usage occurring after the first meter read on or after August~~November~~ 1.

Once the Customer has been reassigned to Rate GDS-2 or GDS-3, the Customer will not be eligible to receive service under Rate GDS-4 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

* Customer Charge

For Customers receiving gas supply under Rider S:
$1,100.00~~749.00~~ for each gas service account

For Customers receiving gas supply under Rider T:
$1,100.00~~1,072.66~~ for each gas service account where Average Daily Usage is from 1,000 to 10,000 Therms per day
$2,000.00~~1,810.16~~ for each gas service account where Average Daily Usage is greater than 10,000 Therms per day

* Distribution Delivery Charge

2.500~~2.137~~ cents per therm for Customers receiving gas supply under Rider S

*Asterisk denotes change

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 14.001
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 14.001)

RATE GDS-4– LARGE GENERAL GAS DELIVERY SERVICE

* Demand Charge

Customer shall be billed one of the following charges for all Therms of Customer's Maximum Daily Contract Quantity (MDCQ) in effect for the Billing Period, based on Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served and whether Customer receives gas supply under Rider S or Rider T as follows:

Customers receiving gas supply under Rider S	Gas Main MAOP From Which Customer Is Served
$1.0000~~0.9624~~ per Therm of MDCQ	Less than or equal to 60 psig
$0.6000~~0.5575~~ per Therm of MDCQ	Greater than 60 psig

Customers receiving gas supply under Rider T	Gas Main MAOP From Which Customer Is Served
$0.6000~~0.5634~~ per Therm of MDCQ	Less than or equal to 60 psig
$0.1900~~0.1746~~ per Therm of MDCQ	Greater than 60 psig

* MDCQ Overrun Charge

When Therms delivered to Customer for any day exceed Customer's MDCQ, Customer shall be charged a MDCQ Overrun Charge per Therm based on Customer's highest daily excess of usage over Customer's MDCQ, Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served, and whether Customer receives gas supply under Rider S or Rider T as follows:

Gas Main MAOP From Which Customer is Served	Gas Supply under Rider S	Gas Supply under Rider T	
Less than or equal to 60 psig	$2.0000~~2190~~	$1.2000~~7724~~	per Therm
Greater than 60 psig	$1.2000~~0931~~	$0.3800~~5505~~	per Therm

Gas Supply Charge

Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. The charge for system gas shall be the sum of: (1) the Demand Gas Charge (DGC) as determined in Rider PGA - Purchased Gas Adjustment, multiplied by the Customer's Maximum Daily Quantity (MDQ) in the 12 consecutive Billing Periods ending with the current Billing Period, and (2) the Commodity Gas Charge (CGC) as determined in Rider PGA - Purchased Gas Adjustment,

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 14.001
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 14.001)

RATE GDS-4– LARGE GENERAL GAS DELIVERY SERVICE

multiplied by the Customer's usage in the billing month.

RATE GDS-4– LARGE GENERAL GAS DELIVERY SERVICE

If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

MINIMUM BILL

The sum of the Customer Charge and the Demand Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

TERMS AND CONDITIONS

Maximum Daily Contract Quantity (MDCQ)

* The ~~initial~~ Maximum Daily Contract Quantity (MDCQ) shall be the quantity, in Therms, agreed to by the Company and the Customer, based on the Customer's highest daily demand recorded, or expected daily maximum demand, for the Customer during the most recent 12 monthly Billing Periods by the daily demand measurement device installed on the Customer's Premises; provided, however, that until acceptable actual data are available from the daily demand measurement device, the Customer's MDCQ shall be based on the Customer's metered gas requirements in the billing period with the Customer's highest requirements during the most recent 12 monthly Billing Periods, if available, adjusted to a 30 day equivalent basis divided by 21.

* Customer's MDCQ shall be stated in the written contract entered into between Company and Customer and shall remain in effect until revised pursuant to the following:

If Customer desires to increase its MDCQ, Customer shall notify Company in writing of the amount of increase desired. Company shall, within thirty days of receipt of Customer's notice, notify Customer whether the system capacity is available to provide the increased MDCQ.

If Company notifies Customer that the desired increase in MDCQ will be granted, the increase shall be effective on the date agreed to by the parties.

If Company notifies Customer that the desired increase in MDCQ will not be granted, Customer's MDCQ shall remain unchanged.

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 15
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 15)

RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available at Customer's request to any Non-Residential Customer who signs a written contract with Company incorporating the terms of this Rate. Customer agrees to hold Company harmless for any consequences arising from the seasonal provisions of this Rate.

MONTHLY CHARGES

*

* Customer Charge

* A Customer shall be billed one of the following charges based upon the higher of (i) Customer's maximum usage for any day occurring in the 12 consecutive billing periods ending with the current billing period or (ii) Customer's Maximum Daily Contract Quantity (MDCQ) for the billing period, as set forth below.

Customer's MDCQ	Charge
less than 3,250 Therms;or	$350.00~~478.82~~
greater than or equal to 3,250 Therms but less than 7,000 Therms; or	$700.00~~684.03~~
greater than or equal to 7,000 Therms	$700.00~~889.24~~

* Distribution Delivery Charge

~~*~~ 8.750~~8.296~~ cents per Therm for Customers receiving gas supply under Rider S
7.850 cents per Therm for Customers receiving gas supply under Rider T

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 15.001
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 15.001)

RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE

* Demand Charge

Customer shall be billed one of the following charges for all Therms of Adjusted Winter Demand delivered by Company to Customer during the billing period, based on Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served.

~~* Charge~~	~~Gas Main MAOP From Which Customer Is Served~~
~~$0.9344 per Therm of Adjusted Winter Demand~~	~~Less than or equal to 60 psig~~
~~$0.5413 per Therm of Adjusted Winter Demand~~	~~Greater than 60 psig~~
Customers receiving gas supply under Rider S	Gas Main MAOP From Which Customer Is Served
$1.000 per Therm of Adjusted Winter Demand	Less than or equal to 60 psig
$0.6000 per Therm of Adjusted Winter Demand	Greater than 60 psig
Customers receiving gas supply under Rider T	Gas Main MAOP From Which Customer Is Served
$0.6000 per Therm of Adjusted Winter Demand	Less than or equal to 60 psig
$0.1900 per Therm of Adjusted Winter Demand	Greater than 60 psig

Gas Supply Charge

Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. The charge for system gas shall be the sum of: (1) the Demand Gas Charge (DGC) as determined in Rider PGA - Purchased Gas Adjustment, multiplied by the Customer's Winter Demand, and (2) the Commodity Gas Charge (CGC) as determined in Rider PGA - Purchased Gas Adjustment, multiplied by the Customer's usage in the billing month.

If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

MINIMUM BILL

The sum of the Customer Charge and the Demand Charge each month, plus all other applicable fees and charges under this Schedule.

RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE

Maximum Daily Contract Quantity (MDCQ)

* The ~~initial~~ Maximum Daily Contract Quantity (MDCQ) shall be the quantity, in Therms, agreed to by the Company and the Customer, based on the Customer's highest daily demand recorded, or expected daily maximum demand, for the Customer during the most recent 12 monthly Billing Periods by the daily demand measurement device installed on the Customer's Premises; provided, however, that until acceptable actual data are available from the daily demand measurement device, the Customer's MDCQ shall be based on the Customer's metered gas requirements in the billing period with the Customer's highest requirements during the most recent 12 monthly Billing Periods, if available, adjusted to a 30 day equivalent basis divided by 21.

* Customer's MDCQ shall be stated in the written contract entered into between Company and Customer and shall remain in effect until revised pursuant to the following:

If Customer desires to increase its MDCQ, Customer shall notify Company in writing of the amount of increase desired. Company shall, within thirty days of receipt of Customer's notice, notify Customer whether the system capacity is available to provide the increased MDCQ.

If Company notifies Customer that the desired increase in MDCQ will be granted, the increase shall be effective on the date agreed to by the parties.

If Company notifies Customer that the desired increase in MDCQ will not be granted, Customer's MDCQ shall remain unchanged.

If Customer desires to decrease its MDCQ, Customer shall notify Company in writing of the amount of decrease desired at least thirty (30) days before the desired effective date. The MDCQ shall be decreased effective on the date agreed to by the parties, provided Customer has not been granted either an increase or a decrease in its MDCQ in the 12 months preceding the requested effective date. No decrease will be granted if either an increase or a decrease in its MDCQ has been granted in the 12 months preceding the requested effective date.

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 2nd ~~1st~~ Revised Sheet No. 24
Gas Service Schedule Ill. C. C. No. 37 (Canceling 1st Revised Sheet No. 24)

RIDER S
SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

AVAILABILITY

All Residential Customers receiving gas delivery service pursuant to Rate GDS-1 – Residential Gas Delivery Service shall receive system gas supply from the Company pursuant to this Rider S. Service under this Rider is also available to all Non-Residential Customers.

PURPOSE

The purpose of this Rider is to provide System Gas Service (Company supplied gas) to all Residential Customers and to Non-Residential Customers that does not wish to procure gas supply through a RGS.

CHARGES

A. Delivery Services Charges:

The monthly Customer Charge, Delivery Charges and Demand Charges (if applicable) of the applicable rate.

B. System Gas Charges:

* The metered quantity (Therms) of system gas delivered multiplied by the Gas Charge (GC) unless otherwise specified in the applicable Gas Delivery Service Rate. The charges associated with GC and Demand Gas Charge (DGC) are~~is~~ calculated pursuant to Rider PGA of this Schedule~~.~~, as adjusted in accordance with the following provision:

RIDER S
SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

An Uncollectible Factor shall be applied to the PGA cost components calculated pursuant to the provisions of Rider PGA. The Uncollectible Factor to be applied will be based on the Company's bad debt expense for each eligible Rate class as established by the Commission as part of a Gas Delivery Service rate case. The Adjustment Factors shall be revised after each subsequent Gas Delivery Service rate case. The amounts billed pursuant to the Uncollectible Factors shall not be included in the annual reconciliation of PGA charges. The Uncollectible Factors are as follows:

RATE	PGA Uncollectible Factor
GDS-1 - Residential Gas Delivery Service	0.01907
GDS-2 - Small General Gas Delivery Service	0.00290
GDS-3 – Intermediate General Gas Delivery Service	0.00088
GDS-4 - Large Gas Delivery Service	0.00000
GDS-5 – Seasonal Gas Delivery Service	0.00000

The Company must reflect the inclusion of the Uncollectible Factor in a monthly PGA report submission prior to it becoming effective for billing.

TERMS AND CONDITIONS

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

AVAILABILITY

Available to any Non-Residential Customer within Company's service area served under Rates GDS-2, GDS-3, GDS-4, GDS-5 or GDS-7 of this Schedule having contracted with Company for transportation service of Customer-Owned Gas.

APPLICABILITY

* Customers receiving service under Rate GDS-2 or GDS-3 that elect to receive transportation service under this Rider shall have cashouts determined on a monthly basis (Monthly Balanced). Customers receiving service under Rate GDS-4 or GDS-7 that elect to receive transportation service under this Rider shall have cashouts determined on a daily basis (Daily Balanced). Customers receiving Service under Rate GDS-5, that elect to receive transportation service under this Rider will have the option of electing either Daily or Monthly Balancing service.

DEFINITIONS

Bank
Bank means a mechanism wherein an Over Delivery (s) is held on behalf of Customer for Customer's later use.

* **Business Day**
Business Day means Monday through Friday excluding the following holidays: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Veteran's Day, Thanksgiving Day, day after Thanksgiving, Christmas Eve, and Christmas Day.

Chicago Citygate Price
Chicago Citygate Price means the price published in the Platt's Gas Daily under the Citygates section for the "Midpoint for the Chicago Citygates", or in the absence of such publication, the price for a substantially similar point published in an alternate publication.

Citygate
Citygate means the point of interconnection between Company and Final Pipeline Transporter(s) where gas is delivered to Company by the Final Pipeline Transporter(s).

*Asterisk denotes change

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 25.003
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 25.003)

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

Shipper
Shipper means the party responsible for the transportation of Customer-Owned Gas to Company's Citygate on the Final Pipeline Transporter. Other terms for Shipper include Retail Gas Supplier, RGS, or Supplier.

Under Delivery
Under Delivery occurs when a Customers usage is greater than Customer's Deliveries. An Under Delivery is determined on a daily or monthly basis.

MAXIMUM DAILY CONTRACT QUANTITY

* All Customers electing to receive transportation service under this Rider are required to have a Maximum Daily Contract Quantity (MDCQ). If the Delivery Service Rate under which a Customer receives service specifies the MDCQ parameters, those parameters shall be applicable to such Customers. If the Delivery Service Rate under which a Customer receives service does not specify MDCQ parameters, Customer's MDCQ shall be derived ~~determined~~ by the Company as follows. ~~The MDCQ for such Customers can be no less than the Customer's metered gas requirements in the Billing Period with the Customer's highest requirements during the most recent 12 monthly Billing Periods adjusted to a 30 day equivalent basis and divided by 21.~~

* The ~~initial~~ Maximum Daily Contract Quantity (MDCQ) shall be the quantity, in Therms, agreed to by the Company and the Customer, based on the Customer's highest daily demand recorded, or expected daily maximum demand, for the Customer during the most recent 12 monthly Billing Periods by the daily demand measurement device installed on the Customer's Premises; provided, however, that until acceptable actual data are available from the daily demand measurement device, the Customer's MDCQ shall be based on the Customer's metered gas requirements in the billing period with the Customer's highest requirements during the most recent 12 monthly Billing Periods, if available, adjusted to a 30 day equivalent basis divided by 21.

* Customer's MDCQ shall be stated in the written contract entered into between Company and Customer and shall remain in effect until revised pursuant to the following:

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

TRANSFER OF BANKED GAS

Transfers will be allowed between daily balanced accounts or between monthly balanced accounts and will be effective the day the request is submitted. The transfers may be submitted on-line via the Unbundled Services Management System or via e-mail to End User Transportation. The e-mail message must include the account numbers and the volume of banked gas to be transferred. Transfers of banked gas will not be allowed between daily and monthly balanced accounts or between accounts on different pipelines. These bank transfer provisions apply to both individual and Group Manager accounts.

DAILY BALANCED CUSTOMER CASHOUT

* On non-critical days, the bank injection limit shall be any Over Deliveries up to 20% of DCN, provided that Customer's Bank does not exceed 10 times Customer's MDCQ and bank withdrawal limit shall be any Under Deliveries up to 20% of DCN, provided that Customer's Bank shall not be less than zero. During a Critical Day, the maximum amount to be withdrawn from Customer's Bank shall be 20% of DCN. On Non-OFO and non-critical days, any Imbalance shall be cashed out pursuant to the following schedule based on Customer's daily DCN:

Positive Imbalance	Cashout
0 - 20%	Company pays Customer 100% of the Daily Chicago Citygate Price
> 20%	Company pays Customer 90% of the Daily Chicago Citygate Price

Negative Imbalance	Cashout
0 - 20%	Customer pays Company 100% of the Daily Chicago Citygate Price
> 20%	Customer pays Company 110% of the Daily Chicago Citygate Price

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

MONTHLY BALANCED CUSTOMER CASHOUT

* Customer's Deliveries for the billing period shall be compared to Customer's Usage for the Billing Period. Deliveries in excess of Usage shall be added to Customer's Bank, provided that Customer's Bank shall not exceed 10 times Customer's MDCQ. Usage in excess of Deliveries shall be offset by reducing Customer's Bank, provided that Customer's Bank shall not be less than zero. During a Critical Day, the maximum amount to be withdrawn from Customers Bank shall be 50% of Customers MDCQ. At the conclusion of a Billing Period, a~~A~~ny Positive or Negative Imbalance for the Billing Period not offset by additions or reductions to Customer's Bank shall be cashed out pursuant to the following schedule based on Customer's monthly deliveries:

Positive Imbalance	Cashout
0%-20%	Company pays Customer 100% of the Monthly Average Daily Chicago Citygate Price
> 20%	Company pays Customer 90% of the Monthly Average Daily Chicago Citygate Price

Negative Imbalance	Cashout
0%-20%	Customer pays Company 100% of the Monthly Average Daily Chicago Citygate Price
> 20%	Customer pays Company 110% of the Monthly Average Daily Chicago Citygate Price

CASHOUT REVENUES

All cashout revenues associated with charges or credits billed to Daily or Monthly Balanced Customers will be considered as gas cost recovery and will be used in the development of the Company's PGA charges.

ILLINOIS POWER COMPANY Ill. C. C. No. 37
d/b/a AmerenIP 3rd ~~2nd~~ Revised Sheet No. 25.007
Gas Service Schedule Ill. C. C. No. 37 (Canceling 2nd ~~1st~~ Revised Sheet No. 25.007)

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

PENALTY CHARGES

* 1. Operational Flow Orders (OFO) Balancing
On any day when an Operational Flow Order (OFO) is in effect, should Customer's or Customer Group's daily usage exceed its Daily Confirmed Nomination (DCN), an OFO Balancing Cashout shall be applied to the variance. The OFO Balancing Cashout for the billing period will be as follows:

Variance	Cashout
0 - 20%	Customer pays Company 100% of the Daily Chicago Citygate Price
20% - 50%	Customer pays Company 150% of the Daily Chicago Citygate Price
Over 50%	Customer pays Company 200% of the Daily Chicago Citygate Price

* 2. Unauthorized Gas Use Charge
Unauthorized Gas Use related to a Critical Day shall mean the use of system gas on a Critical Day and shall be determined on a daily basis. If during a declared Critical Day for Company's gas system or for a specific area of its gas system, a Customer or Customer Group shall use unauthorized system gas, the Company shall charge the Customer or Customer Group, and the Customer or Customer Group shall pay, $6.00 per Therm for all unauthorized use in addition to the balancing charges set forth in the Critical Day ~~OFO~~ Imbalance ~~Balancing~~ Charge section below ~~above~~.

Customers that use unauthorized system gas during a curtailment period shall be charged the Unauthorized Gas Use Charge indicated above.

*

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

* 4. Penalty Charges from Interstate Pipelines
If, on any day other than a Critical Day, Customers' excess usage of Company supplied gas contributes to cause penalty charges from an interstate pipeline, the Company shall be reimbursed for the penalty charges incurred pursuant to the Penalty Charges from Interstate Pipelines section of the Customer Terms and Conditions.

* 5. Usage Determination for Penalties
If a Customer's gas usage is measured by the Company on a daily basis, such usage shall be used to apply penalties under section 1, 2, 3 or 4 above. If a Customer's gas usage is not measured by the Company on a daily basis, for purposes of applying penalties under section 1, 2, 3 or 4 above, the Customer's daily usage shall be determined by prorating the total usage during the Billing Period over the number of days in the Billing Period.

6. Penalty Charge Revenues
All Penalty Charge revenues billed to Customer or Customer Group under sections 1, 2, 3 or 4 above will be considered as gas cost recovery and will be used in the development of the Company's PGA charges only to the extent that such costs were originally included and recovered in the PGA.

NOMINATIONS OF CUSTOMER-OWNED GAS

Nominations for transportation of Customer-Owned Gas to Customer's Premises shall conform to Company's current form and must include Customer's name, city, nomination date, point of usage, Final Pipeline Transporter, Shipper, contract/account number with Final Pipeline Transporter, Therms per day, and day(s) of delivery. Customer may appoint a nominating agent, but Customer retains responsibility for Nominations as described herein. The Maximum Daily Nomination for a Monthly Balanced transportation Customer is two times Customers MDCQ.

A. Nomination Deadlines

* 1. Month-Ahead
Prior to 11:30 a.m. CST on the second Business D~~d~~ay proceeding the first day of each calendar month, Customer desiring Company to transport Customer-Owned Gas shall notify Company of the Therms of Customer-Owned Gas desired by Customer to be transported to Customer's Premises by Company for each day during the next calendar month.

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

* 2. Day-Ahead
Customer desiring a change of Nomination for transportation of Customer-Owned Gas shall notify Company by 11:30 a.m. CST of the preceding B~~b~~usiness D~~d~~ay, subject to confirmation by the pipeline.

* 3. Intra-Day
Customer desiring a change in Nomination for transportation of Customer-Owned Gas after the Day-Ahead deadline specified above shall notify Company by 4:00 P.M. CST of the preceding B~~b~~usiness D~~d~~ay, subject to confirmation by the pipeline. Company may accept such change to Customer's Nomination if the Company determines in its sole discretion that such a change to Nomination will not adversely impact the operation of the Company's gas system or adversely impact Company's purchase and receipt of gas for other Rates or Riders. The Company will use its best effort to accept nominations for transportation of Customer-Owned Gas at all other times, subject to confirmation by the interstate pipeline.

SYSTEM INTEGRITY PROTECTION

A. OFO or Critical Day Declaration
The Company, at its own discretion, may monitor, limit, or curtail deliveries of gas to Customers having gas delivered pursuant to this Rider via the declaration of an OFO or Critical Day. There is no particular order associated with the declaration of an OFO and/or a Critical Day, and the Company reserves the right to utilize any of the options described to alleviate operational concerns.

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

TERMS AND CONDITIONS

* A Customer wishing to convert to or from Rider T service must notify the Company prior to July 1 in 2010 and April 1 each year thereafter to be effective August 1 as detailed in section 10.A. of the Customer Terms and Conditions tariff.

The Company shall reduce all Customer Owned Gas delivered to Company by the Unaccounted-for-Gas Factor (UGF). The UGF shall be determined by dividing the quantity of unaccounted for-gas by the sum of distribution throughput and unaccounted-for-gas, expressed as a decimal. The UGF shall be calculated annually, filed with the Commission on or before June 1 to be effective November 1 and shall utilize information for the 12-month period ending March 31. Notwithstanding the above, the UGF, to be effective on November 1, 2008, as a result of the Commission's Order in AmerenIP Docket No. 07-0590, will be calculated utilizing the 12-month period ending March 31, 2008, and will be filed with the Commission no later than two weeks after the Order in Docket No. 07-0590. For the month of October 2008, the UGF to be used will be that which was in effect immediately prior to the Commission's Order in Docket No. 07-0590.

Company reserves the right to limit the Deliveries of Customer-Owned Gas or usage at Customer's Premises when, at Company's sole discretion, Customer's Deliveries are excessive or deficient in relation to Customer's gas requirements and may adversely affect the operation of Company's gas system.

Company reserves the right to terminate Customer's service under this Transportation Service when, in Company's sole judgment, Customer has demonstrated a pattern of deviation between Deliveries and usage that could adversely impact the Company's ability to deliver gas to other Customers or could otherwise adversely impact the operation of Company's gas system.

The Customer shall be responsible for acquiring private supplies of gas and for delivery of those supplies to the Company's system. Delivery of the Customer's gas to the Company shall be at the Customer's expense. The Company reserves the right to deny service under this Rider if the following conditions are not met.

1. In the sole judgment of the Company, the Company's facilities shall be capable of receiving the Customer's gas without impairment to anticipated purchases or deliveries of any gas supplies by the Company.

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

2. The final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company.

Company reserves the right to require usage of Customer-Owned Gas to be uniform over the day when a pipeline imposes a requirement on Company to accept Delivery of gas uniformly over the day. Company shall be entitled to bill and collect from Customer any penalties or fees charged by such pipeline attributable to such Customer's non-conformance with Company's direction to take Delivery uniformly over the day.

When service under this Rider is terminated, the cashout price for Customers Bank, if applicable, shall be the Chicago Citygate First of the Month price index as reported in "Inside FERC Gas Market Report" for the month following the end of Rider T service.

Service hereunder is subject to the Customer Terms and Conditions, Supplier Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

* ~~Advanced Metering and Telecommunications Equipment Service~~

~~Advanced Metering and Telecommunications Equipment Service hereunder is available to monthly balanced Customers upon request. Company shall not be required to provide daily interval usage information to Customer that does not elect this optional service. Prior to commencement of Advanced Metering and Telecommunications Equipment Service hereunder, Customer shall meet the requirements of Section 4C of the Standards and Qualifications For Gas Service tariff.~~

~~Customer shall be billed the charge shown immediately below for each meter to which advanced telecommunications equipment has been attached for the billing period.~~

~~Meter Data Access Fee $21.25 per meter~~

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

~~Customer that terminates the Advanced Metering and Telecommunications Equipment Service within the first 72 months after commencing such elective service shall be billed an Exit Fee which shall be calculated in accordance with the following formula:~~

~~Exit Fee = (72 months – number of previous monthly payments) x $21.25.~~

~~For each Advanced Metering and Telecommunications Equipment Service device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for Company's use. Equipment will not be installed by the Company until the required phone line and electrical connections are available.~~

*FOR FUTURE USE

ILLINOIS POWER COMPANY
d/b/a AmerenIP
Gas Service Schedule Ill. C. C. No. 37

Ill. C. C. No. 37
2nd ~~1st~~ Revised Sheet No. 34
(Canceling 1st Revised Sheet No. 34)

MISCELLANEOUS FEES AND CHARGES

CHARGE FOR DISHONORED CHECKS

A charge of $15.00 will be assessed on any negotiable instrument returned by a bank, savings institution or other institution, which is returned by that institution for one or more of the following reasons:

(1) Non sufficient funds (NSF)
(2) Uncollectable funds
(3) Account closed
(4) Account frozen
(5) Invalid account number or non-existent account

SERVICE RECONNECTION CHARGE

* If a Customer's service is disconnected for a reason detailed in section 12.A., 12.C. or 12.E. of the Customer Terms and Conditions tariff, ~~T~~the Customer shall pay the applicable ~~following~~ charge~~s~~ indicated below for the reconnection of gas service:

(1)	During regular working hours	$15.00
(2)	Outside regular working hours	$50.00
* (3)	Physical service reconnection	$400.00

* (4~~3~~) Company will, once in each calendar year, waive the regular working hours reconnection charge incurred due to disconnection of gas service for failure of a Customer to establish credit, or to adjust their cash deposit, or for non-payment of a delinquent bill owed to Company for the same class of service furnished to Customer at the same or another location as provided by 83 Ill. Admin. Code Part 280.

When any Customer requests connection or reconnection of gas service be made outside regular working hours for service which has been discontinued for reasons other than those specified directly above or upon failure of a Customer to comply with the Company's rules or terms and conditions pertaining to Customer's service, a charge of $50.00 will be made for such connection or reconnection.