

AmerenCIPS - Electric

Docket 09-\_\_\_\_\_

285.305 – General Information Requirements Applicable for all Utilities

Historical Test Year 2008

Attached Section 285.305c: Each monthly managerial report providing financial results of operations for each of the past 12 months and each of the eight subsequent months as it becomes available.

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**  
**Period: April 2008 Report Span:**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

	Version:	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>					
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>					
ELECTRIC		1,697,327,320	1,681,993,390	6,725,190	15,333,929
GAS		353,144,008	349,800,848	2,020,399	3,343,161
OTHER		5,428,314	5,428,314	-	(0)
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PROPERTY AND PLANT IN SERVICE, GROSS		2,055,899,642	2,037,222,552	8,745,588	18,677,090
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LESS ACCUM DEPRECIATION & AMORTIZATION		(1,106,741,095)	(1,085,747,691)	(5,576,998)	(20,993,403)
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PROPERTY AND PLANT IN SERVICE, NET		949,158,547	951,474,860	3,168,590	(2,316,313)
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<b>CONSTRUCTION WORK IN PROGRESS:</b>					
OTHER		20,073,048	14,829,770	(1,712,016)	5,243,278
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TOTAL PROPERTY AND PLANT, NET		969,231,595	966,304,630	1,456,574	2,926,965
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<b>INVESTMENTS AND OTHER ASSETS:</b>					
LONG-TERM INTERCOMPANY NOTE RECEIVABLE		87,020,551	87,020,551	-	-
LONG-TERM INTERCOMPANY TAX RECEIVABLE		102,580,000	104,828,000	-	(2,248,000)
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<b>OTHER ASSETS:</b>					
DEFERRED DEBITS (A3)		71,481,936	61,286,732	23,834,235	10,195,204
SO2 AND NOX ALLOWANCES		-	-	-	-
OTHER INVESTMENTS (A8)		2,531,876	6,799,185	(3,581,730)	(4,267,310)
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TOTAL INVESTMENTS AND OTHER ASSETS		263,614,363	259,934,468	20,252,505	3,679,894
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<b>CURRENT ASSETS:</b>					
<b>CASH AND CASH EQUIVALENTS:</b>					
CASH		337,861	293,783	(116,674)	44,078
TEMPORARY CASH INVESTMENTS		-	25,661,394	(17,099,780)	(25,661,394)
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<b>ACCOUNTS RECEIVABLE - TRADE:</b>					
ACCOUNTS RECEIVABLE - TRADE		94,960,361	65,987,448	(15,006,469)	28,972,913
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)		(8,802,020)	(4,673,770)	(64,070)	(4,128,250)
UNBILLED REVENUE		32,917,000	66,454,000	(14,733,000)	(33,537,000)
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<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>					
ACCOUNTS RECEIVABLE FROM AFFILIATES		4,926,464	9,355,202	(19,088,062)	(4,428,738)
OTHER ACCOUNTS AND NOTES RECEIVABLE		19,086,167	19,107,268	19,446	(21,102)
CURRENT PORTION OF LONG-TERM INTERCOM		39,219,177	39,219,177	-	-
CURRENT PORTION OF INTERCO TAX RECEIVABLE		8,586,000	8,586,000	-	-
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<b>MATERIALS AND SUPPLIES INVENTORY:</b>					

Entity ID: CIP  
 Report: Balance Sheet - Assets  
 Period: April 2008 Report Span:

Rpt # : A1-1  
 Code: BAL\_SHT\_ASSETS

	Version:	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>					
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>					
GAS STORED UNDERGROUND (A10)		8,483,718	52,107,407	3,139,275	(43,623,688)
FUEL		215,907	215,907	-	-
OTHER PLANT MATERIALS & SUPPLIES (A11)		14,843,984	13,956,282	149,314	887,703
<b>OTHER CURRENT ASSETS:</b>					
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER		1,099,266	1,267,848	-	(168,582)
PREPAYMENTS & OTHER ASSETS		30,363,352	6,516,238	3,764,468	23,847,114
DEFERRED TAXES		9,000,000	8,000,000	-	1,000,000
<b>TOTAL CURRENT ASSETS</b>		<b>255,237,237</b>	<b>312,054,184</b>	<b>(59,035,552)</b>	<b>(56,816,947)</b>
<b>REGULATORY ASSETS:</b>					
DEFERRED INCOME TAXES		5,705,587	5,785,237	-	(79,650)
OTHER REGULATORY ASSETS (A3)		103,789,300	107,072,423	(63,213)	(3,283,123)
<b>TOTAL REGULATORY ASSETS</b>		<b>109,494,887</b>	<b>112,857,660</b>	<b>(63,213)</b>	<b>(3,362,773)</b>
<b>TOTAL ASSETS</b>		<b>1,597,578,082</b>	<b>1,651,150,942</b>	<b>(37,389,685)</b>	<b>(53,572,861)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: April 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(1)	(1)	-	-
RETAINED EARNINGS	272,037,603	275,821,008	(6,054,719)	(3,783,405)
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>462,666,151</b>	<b>466,449,556</b>	<b>(6,054,719)</b>	<b>(3,783,405)</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	(35,000,000)	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(1,005,491)	(1,058,507)	13,254	53,016
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>934,640,660</b>	<b>973,371,049</b>	<b>(41,041,465)</b>	<b>(38,730,389)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	15,000,000	15,000,000	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	25,000,000	125,000,000	(60,000,000)	(100,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	35,440,731	36,814,885	5,768,144	(1,374,154)
ACCOUNTS PAYABLE TO AFFILIATES	26,600,978	19,468,349	11,363,328	7,132,630
NOTES PAYABLE TO AFFILIATES	25,700,000	-	25,700,000	25,700,000
WAGES PAYABLE	6,397,878	7,206,438	466,489	(808,560)
TAXES ACCRUED	2,387,940	7,655,271	(11,261,905)	(5,267,332)
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	11,180,941	4,302,949	2,159,841	6,877,992
DIVIDENDS DECLARED	1,256,063	628,031	628,031	628,031
INJURIES AND DAMAGES RESERVE (A4-2)	11,154,599	10,499,185	29,022	655,414
CUSTOMER DEPOSITS	16,442,561	16,148,044	(60,241)	294,518
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	28,474,400	15,203,703	2,640,665	13,270,696
<b>TOTAL CURRENT LIABILITIES</b>	<b>205,036,090</b>	<b>257,926,856</b>	<b>(22,566,625)</b>	<b>(52,890,766)</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	255,238,479	258,154,472	-	(2,915,993)

Entity ID: CIP

Report: Balance Sheet - Capitalization and Liabilities

Period: April 2008 Report Span: Version:

Rpt # : A1-2

Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	10,438,747	10,938,976	-	(500,229)
REGULATORY LIABILITY	95,354,015	55,747,052	25,701,259	39,606,963
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,730,423	1,697,707	8,238	32,717
OTHER DEFERRED CREDITS (A4-2)	95,139,668	93,314,831	508,909	1,824,837
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,597,578,082</b>	<b>1,651,150,942</b>	<b>(37,389,685)</b>	<b>(53,572,861)</b>

**CAPITALIZATION RATIOS**

COMMON STOCK	49.502%	47.921%	14.753%	9.769%
PREFERRED STOCK	5.350%	5.137%	0.000%	0.000%
LONG-TERM DEBT	45.148%	46.942%	85.247%	90.231%

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: April 2008 Report Span: Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,068,854	1,286,519	(222,782)	(217,665)
OTHER WORK IN PROGRESS	12,754	(1,560)	(4,788)	14,314
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	3,936,569	4,115,185	(44,654)	(178,616)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	66,420,596	38,004,667	24,103,597	28,415,930
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	43,163	17,881,921	2,862	(17,838,759)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>71,481,936</b>	<b>61,286,732</b>	<b>23,834,235</b>	<b>10,195,204</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	4,306,925	4,417,125	(27,550)	(110,200)
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	23,809,661	24,110,555	627,534	(300,894)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,840,530	1,808,359	8,101	32,171
REGULATORY ASSETS-CILCO	1,509,245	1,339,369	97,221	169,876
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,705,587	5,785,237	-	(79,650)
PENSION AND OPEB	72,322,940	75,397,016	(768,519)	(3,074,076)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	(1)	(1)	-	-
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>109,494,887</b>	<b>112,857,660</b>	<b>(63,213)</b>	<b>(3,362,773)</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	6,800,000	9,250,690	710,000	6,800,000

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: April 2008 Report Span: Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,068,854	1,286,519	(222,782)	(217,665)
ACCOUNTS WRITTEN OFF	2,725,505	9,940,296	939,759	2,725,505
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,213,756)	(2,646,497)	(293,830)	(1,213,756)
TOTAL NET CHARGES	1,511,750	7,293,800	645,930	1,511,750
NET FOR THE PERIOD	(5,288,250)	(1,956,890)	(64,070)	(5,288,250)
BALANCE, END OF PERIOD	8,802,020	4,673,770	64,070	4,128,250
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	3,188,213	1,922,721	1,288,732	1,265,492
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	(733)	279,498	(283,706)	(280,232)
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	3,187,479	2,202,219	1,005,026	985,260
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	3,172,637	2,780,292	(2,137,210)	392,345
FAS 133 DERIVATIVES	23,928,973	1,533,726	5,511,114	22,395,247
REGULATORY ASSETS - CURRENT	74,262	-	(614,463)	74,262
TOTAL PREPAYMENTS & OTHER ASSETS	30,363,352	6,516,238	3,764,468	23,847,114

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	1,569,632	1,610,281
Electric Distribution - Gross Additions	4,654,581	14,156,462
Electric General - Gross Additions	403,535	1,258,878
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>6,627,748</b>	<b>17,025,621</b>
Electric Construction Work in Progress - Gross Additions	5,936,735	18,115,904
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>12,564,482</b>	<b>35,141,524</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	2,037,774	3,217,939
Gas Construction Work in Progress - Gross Additions	1,026,750	6,963,462
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>3,064,524</b>	<b>10,181,401</b>
Other Non-Utility Plant - Gross Additions	-	(0)
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(6,963,485)	(25,079,365)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>8,665,522</b>	<b>20,243,560</b>

Entity ID: CIP  
 Report: Property & Plant - Retirements  
 Period: April 2008 Report Span: Version:

Rpt # : A7-1RETIRE  
 Code: PPE\_RETIREMENTS

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	(138,596)	(138,365)
Electric Distribution - Gross Retirements	41,154	1,826,598
Electric General - Gross Retirements	-	3,459
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>(97,442)</b>	<b>1,691,691</b>
Electric Construction Work in Progress - Transfers to In Service	6,572,528	16,487,683
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>6,475,086</b>	<b>18,179,374</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	17,375	(125,221)
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>17,375</b>	<b>(125,221)</b>
Gas Construction Work in Progress - Transfers to In Service	2,102,972	3,348,405
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>2,120,348</b>	<b>3,223,183</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(8,675,501)	(19,836,087)
<b>TOTAL RETIREMENTS</b>	<b>(80,066)</b>	<b>1,566,470</b>

**Entity ID: CIP**  
**Report: Property & Plant - Ending Balance**

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

Period: April 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	345,233,822	343,485,176	1,748,646
Electric Distribution - Ending Balance	1,225,039,548	1,212,709,684	12,329,864
Electric General - Ending Balance	125,899,291	124,643,872	1,255,419
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,696,223,730</b>	<b>1,680,889,801</b>	<b>15,333,929</b>
Electric Plant Held for Future Use - Ending Balance	1,154,658	1,154,658	-
Electric Construction Work in Progress - Ending Balance	14,491,744	12,863,523	1,628,221
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,716,656,062</b>	<b>1,699,693,912</b>	<b>16,962,150</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	353,049,920	349,706,759	3,343,161
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	5,581,304	1,966,247	3,615,057
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>358,725,312</b>	<b>351,767,095</b>	<b>6,958,218</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	(0)
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(20,073,048)	(14,829,770)	(5,243,278)
<b>TOTAL ENDING BALANCE</b>	<b>2,055,899,642</b>	<b>2,037,222,552</b>	<b>18,677,090</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: April 2008 Report Span: Version:

Rpt # : A7-2\_CHRGS  
Code: PPE\_ACM\_DEP\_NET\_CHGS

	CURRENT MONTH	CURRENT YEAR
	ACTIVITY	ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Net Charges	(277,080)	(137,030)
Electric Distribution Depreciation - Net Charges	550,248	3,221,648
Electric General Depreciation - Net Charges	42,952	(142,718)
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>316,120</b>	<b>2,941,899</b>
<b>GAS PLANT IN SERVICE</b>		
Gas In Service Depreciation - Net Charges	6,319	(464,469)
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>6,319</b>	<b>(464,469)</b>
<b>TOTAL ACCUMULATED DEPR - NET REDUCTIONS</b>	<b>322,440</b>	<b>2,477,430</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: April 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	156,287,914	153,482,108	2,805,806
Electric Transmission Amortization - Ending Balance	852,929	846,279	6,650
Electric Distribution Depreciation - Ending Balance	701,330,934	688,779,378	12,551,556
Electric General Depreciation - Ending Balance	62,056,824	59,881,445	2,180,281
Electric General Amortization - Ending Balance	-	(4,902)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	920,528,601	902,984,307	17,544,293
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	925,314,531	907,770,237	17,544,293
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	181,426,564	177,977,454	3,449,110
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	181,426,564	177,977,454	3,449,110
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,106,741,095	1,085,747,691	20,993,403

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: April 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV

Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	670,389	2,668,776
Electric Transmission Amortization - Current Provisions	1,663	6,650
Electric Distribution Depreciation - Current Provisions	3,963,768	15,773,204
Electric General Depreciation - Current Provisions	512,684	2,037,563
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,148,503	20,486,193
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	5,148,503	20,486,193
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	750,935	2,984,640
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	750,935	2,984,640
Other Non-Utility Plant Depreciation - Current Provisions	-	-
<b>ADJUSTMENTS:</b>		
TOTAL ACCUM DEPR CURRENT PROVISIONS	5,899,438	23,470,833

## VALUE OF INVENTORY

<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>PCT. CHG.</u>	<u>CURRENT 12 MON AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>			
<b>GENERAL MATERIALS:</b>						
UNDERGROUND CABLE	1,433,796	(6,743)	1,017,224	244.2	880,454	
OVERHEAD LINE WIRE	1,858,755	33,434	1,081,742	139.2	894,206	
POLES AND CROSSARMS	2,484,514	(64,477)	1,044,054	72.5	2,148,988	
LINE HARDWARE	1,304,851	(14,177)	158,074	13.8	1,433,842	
LIGHTNING ARRESTORS, INSULATORS	483,232	(15,277)	154,765	47.1	515,475	
CIRCUIT BREAKERS	1,223,195	110,544	542,218	79.6	638,726	
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	629,848	46,753	169,029	36.7	369,743	
STREET LIGHTING MATERIALS	519,217	12,484	355,890	217.9	381,493	
MANHOLE & CONDUIT MATERIALS	314,039	10,207	177,805	130.5	168,778	
METER ENCLOSURES	134,063	(3,586)	(5,318)	(3.8)	100,563	
PIPE, FITTINGS, VALVES AND STEAM TRAPS	970,289	52,153	105,637	12.2	510,556	
REFRACTORS	-	-	-	-	-	
BEARINGS AND STEEL	43,294	(59)	184	0.4	1,985	
TOOLS	138,800	4,016	10,305	8.0	240,787	
AUTOMOTIVE SUPPLIES	58	-	(120)	(67.6)	23,321	
GENERAL HARDWARE	59,013	2,395	(331)	(0.6)	95,399	
COMMUNICATION EQUIPMENT	148,102	(2,594)	5,903	4.2	127,937	
SAFETY & MEDICAL SUPPLIES	84,471	2,039	(2,546)	(2.9)	113,316	
LAMPS-INCANDESCENT, FLUORESCENT	42,744	(697)	(54)	(0.1)	185,545	
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-	
MISCELLANEOUS	528,943	(9,588)	(130,487)	(19.8)	1,312,107	
<b>TOTAL</b>	<b>12,401,223</b>	<b>156,828</b>	<b>4,683,975</b>	<b>60.7</b>	<b>10,143,220</b>	
<b>SPARE PARTS:</b>						
FOSSIL PLANT TURBINE	1,505	-	(759)	(33.5)	814	
FOSSIL PLANT BOILER	2,741	-	0	0.0	-	
HYDRO	-	-	-	-	-	
SUBSTATION	2,101,832	(30,176)	28,689	1.4	683,534	
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-	
NUCLEAR REACTOR	-	-	-	-	-	
NUCLEAR TURBINE	-	-	-	-	-	
NUCLEAR MISCELLANEOUS	-	-	-	-	-	
<b>TOTAL</b>	<b>2,106,078</b>	<b>(30,176)</b>	<b>27,929</b>	<b>1.3</b>	<b>684,347</b>	

OTHER:

<b>SURPLUS MATERIALS &amp; EQUIPMENT</b>	-	-	-	-	-
<b>SCRAP</b>	-	-	-	-	-
<b>OPERATING CENTER STOCK (154-62)</b>	-	-	<b>(3,678,501)</b>	<b>(100.0)</b>	-
<b>MISCELLANEOUS</b>	-	-	-	-	-
<b>TOTAL</b>	-	-	<b>(3,678,501)</b>	<b>(100.0)</b>	-
<b>CALLAWAY UNDISTRIBUTED</b>	-	-	-	-	-
<b>UNPAID RECEIPTS ACCRUAL</b>	<b>336,683</b>	<b>22,663</b>	<b>336,683</b>	-	-
<b>TOTAL MATERIALS &amp; SUPPLIES</b>					
<b>INVENTORY</b>	<b>14,843,985</b>	<b>149,315</b>	<b>1,370,087</b>	<b>10.2</b>	<b>10,827,567</b>

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 VALUE OF ISSUES
 

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<u>ITHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.6	1,045,492	2.3	(15.8)
0.5	916,828	1.2	(2.5)
0.9	2,371,927	1.6	(9.4)
1.2	1,052,628	1.0	36.2
1.2	457,302	1.4	12.7
0.7	717,418	1.1	(11.0)
0.8	302,821	0.6	22.1
0.8	472,585	3.4	(19.3)
0.6	209,177	1.3	(19.3)
0.8	128,441	0.9	(21.7)
0.5	358,352	0.4	42.5
	-		
0.0	9,780	0.2	(79.7)
1.8	151,383	1.2	59.1
261.8	1,064	-17.1	
1.8	65,569	1.4	45.5
0.9	113,193	0.8	13.0
1.4	118,626	1.5	(4.5)
4.9	168,191	4.5	10.3
	-		0.0
3.0	947,037	0.7	38.5
0.9	9,607,814	1.2	5.6
0.4	(66)	-0.1	
0.0	(9,700)	-0.6	
0.0	-		0.0
0.3	442,169	0.2	54.6
	8,416	-0.3	
	-		0.0
	-		0.0
	-		0.0
0.3	440,819	0.2	55.2

	-		0.0
	1,664	2.0	
	-	0.0	0.0
	-		0.0
	1,664	0.0	
	-		0.0
0.8	10,050,297	0.8	7.7

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: April 2008 Report Span:

	Version: CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	44,039,369	66,708,862	(22,669,493)	(34.0)	224,151,012	277,781,792	(53,630,780)	(19.3)
GAS	17,984,856	18,972,681	(987,826)	(5.2)	127,606,160	120,106,649	7,499,511	6.2
OTHER	76,090	80,038	(3,948)	(4.9)	469,312	1,891,426	(1,422,114)	(75.2)
TOTAL OPERATING REVENUES	62,100,315	85,761,581	(23,661,266)	(27.6)	352,226,484	399,779,867	(47,553,383)	(11.9)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	52,805,235	64,431,834	(11,626,599)	(18.0)	289,967,443	323,794,777	(33,827,334)	(10.4)
MAINTENANCE	6,159,810	3,874,805	2,285,005	59.0	22,258,084	16,905,752	5,352,332	31.7
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,586,282	5,449,059	137,223	2.5	22,230,108	21,875,526	354,582	1.6
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(2,689,222)	1,618,181	(4,307,403)	(266.2)	93,974	7,092,346	(6,998,372)	(98.7)
DEFERRED INCOME TAXES - NET	-	-	-	-	(2,382,133)	(2,976,126)	593,993	(20.0)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(410,332)	410,332	(100.0)
OTHER TAXES	3,312,290	3,617,380	(305,090)	(8.4)	15,209,583	12,138,774	3,070,809	25.3
TOTAL OPERATING EXPENSES	65,174,396	78,991,260	(13,816,864)	(17.5)	347,377,059	378,420,716	(31,043,657)	(8.2)
OPERATING INCOME	(3,074,081)	6,770,321	(9,844,402)	(145.4)	4,849,425	21,359,151	(16,509,726)	(77.3)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	(400)	(8,779)	8,379	(95.4)	(400)	27,489	(27,889)	(101.5)
MISCELLANEOUS, NET	501,776	866,565	(364,788)	(42.1)	2,375,556	5,409,703	(3,034,147)	(56.1)
TOTAL OTHER INCOME AND (DEDUCTIONS)	501,376	857,786	(356,410)	(41.5)	2,375,156	5,437,192	(3,062,036)	(56.3)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	(2,572,705)	7,628,107	(10,200,812)	(133.7)	7,224,581	26,796,343	(19,571,762)	(73.0)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,387,331	2,399,645	(12,314)	(0.5)	9,919,714	9,593,729	325,985	3.4
AMORT OF EXP/LOSS ON REACQUIRED DEBT	85,458	99,223	(13,765)	(13.9)	341,832	394,566	(52,734)	(13.4)
OTHER INTEREST EXPENSE	363,175	600,894	(237,719)	(39.6)	(428,243)	1,618,171	(2,046,414)	(126.5)
AFUDC - BORROWED FUNDS	18,019	(37,273)	55,292	(148.3)	(81,380)	(152,431)	71,050	(46.6)
PREFERRED DIVIDENDS	209,344	209,344	-	-	837,375	837,375	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	3,063,327	3,271,832	(208,505)	(6.4)	10,589,298	12,291,410	(1,702,112)	(13.8)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	(5,636,032)	4,356,275	(9,992,307)	(229.4)	(3,364,718)	14,504,932	(17,869,650)	(123.2)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: April 2008 Report Span:

Rpt # : B1-1  
Code: INCOME\_STMT

	Version: CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	44,039,369	66,708,862	(22,669,493)	(34.0)	224,151,012	277,781,792	(53,630,780)	(19.3)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>(5,636,032)</b>	<b>4,356,275</b>	<b>(9,992,307)</b>	<b>(229.4)</b>	<b>(3,364,718)</b>	<b>14,504,932</b>	<b>(17,869,650)</b>	<b>(123.2)</b>
<b>EARNINGS PER SHARE - BASIC</b>	-	-	-	-	-	-	-	-

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: April 2008 Report Span:

	Version: CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	718,393,533	795,262,547	(76,869,014)	(9.7)
GAS	237,181,910	228,944,645	8,237,266	3.6
OTHER	2,138,037	6,508,716	(4,370,679)	(67.2)
TOTAL OPERATING REVENUES	957,713,480	1,030,715,908	(73,002,428)	(7.1)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	776,718,160	783,902,406	(7,184,246)	(0.9)
MAINTENANCE	54,789,169	48,039,461	6,749,708	14.1
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,216,328	64,358,243	1,858,085	2.9
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	11,019,622	22,514,739	(11,495,117)	(51.1)
DEFERRED INCOME TAXES - NET	(13,729,195)	(2,707,568)	(11,021,627)	407.1
DEFERRED INVESTMENT TAX CREDIT - NET	410,332	(1,655,350)	2,065,682	(124.8)
OTHER TAXES	37,542,694	37,541,863	831	0.0
TOTAL OPERATING EXPENSES	932,967,110	951,993,794	(19,026,683)	(2.0)
OPERATING INCOME	24,746,370	78,722,114	(53,975,744)	(68.6)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(119,353)	250,955	(370,308)	(147.6)
MISCELLANEOUS, NET	9,801,792	8,426,099	1,375,693	16.3
TOTAL OTHER INCOME AND (DEDUCTIONS)	9,682,439	8,677,055	1,005,384	11.6
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	34,428,809	87,399,169	(52,970,360)	(60.6)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	29,193,787	28,545,460	648,327	2.3
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,052,188	1,106,424	(54,236)	(4.9)
OTHER INTEREST EXPENSE	5,755,338	2,696,510	3,058,828	113.4
AFUDC - BORROWED FUNDS	(238,249)	(262,655)	24,406	(9.3)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	38,275,189	34,597,864	3,677,325	10.6
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	(3,846,380)	52,801,305	(56,647,685)	(107.3)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: April 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	718,393,533	795,262,547	(76,869,014)	(9.7)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	<b>(3,846,380)</b>	<b>52,801,305</b>	<b>(56,647,685)</b>	<b>(107.3)</b>
EARNINGS PER SHARE - BASIC	-	-	-	-

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: April 2008

Report Span:

Version:

	CURRENT MONTH	PRIOR YEAR	CHANGE FROM	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	ACTIVITY	SAME MONTH	LAST YEAR	VARIANCE	YEAR TO DATE	YEAR TO DATE	LAST YEAR	VARIANCE
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	29,154,604	41,745,183	(12,590,579)	(30)	152,780,238	192,013,237	(39,232,999)	(20)
TOTAL	29,154,604	41,745,183	(12,590,579)	(30)	152,780,238	192,013,237	(39,232,999)	(20)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	12,419,649	12,749,723	(330,074)	(3)	92,333,852	87,097,435	5,236,416	6
LABOR	3,774,762	3,274,268	500,494	15	14,200,959	14,617,044	(416,085)	(3)
OTHER EXPENSES	7,456,220	6,662,660	793,560	12	30,652,395	30,067,060	585,334	2
TOTAL OPERATIONS EXPENSES	52,805,235	64,431,834	(11,626,599)	(18)	289,967,443	323,794,777	(33,827,334)	(10)
<b>MAINTENANCE</b>								
LABOR	1,482,988	1,248,168	234,820	19	6,704,589	5,844,047	860,542	15
OTHER EXPENSES	4,676,822	2,626,637	2,050,185	78	15,553,495	11,061,705	4,491,790	41
TOTAL MAINTENANCE EXPENSES	6,159,810	3,874,805	2,285,005	59	22,258,084	16,905,752	5,352,332	32
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	29,154,604	41,745,183	(12,590,579)	(30)	152,780,238	192,013,237	(39,232,999)	(20)
GAS PURCHASED FOR RESALE	12,419,649	12,749,723	(330,074)	(3)	92,333,852	87,097,435	5,236,416	6
LABOR	5,257,750	4,522,436	735,314	16	20,905,549	20,461,091	444,458	2
OTHER EXPENSES	12,133,042	9,289,298	2,843,745	31	46,205,889	41,128,765	5,077,124	12
TOTAL O&M EXPENSES	58,965,046	68,306,640	(9,341,594)	(14)	312,225,527	340,700,529	(28,475,002)	(8)

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	34,216	34,216	-	-	136,864	333,209	(196,345)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
<b>ELECTRIC</b>							
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>							
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>							
- AMORTIZATION	670,389	656,194	14,195	2.2	2,668,776	2,623,478	45,297
	1,663	1,663	(1)	(0.0)	6,650	6,646	4
<b>DISTRIBUTION</b>							
	3,963,539	3,828,793	134,746	3.5	15,772,290	15,256,893	515,397
<b>GENERAL - DEPRECIATION</b>							
	231,694	253,787	(22,092)	(8.7)	922,237	959,015	(36,778)
<b>TOTAL ELECTRIC</b>							
	4,901,501	4,774,653	126,848	2.7	19,506,816	19,179,241	327,575
<b>GAS:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	684,781	674,406	10,375	1.5	2,723,292	2,696,285	27,007
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
<b>TOTAL GAS</b>							
	684,781	674,406	10,375	1.5	2,723,292	2,696,285	27,007
<b>STEAM HEATING:</b>							
TOTAL STEAM HEATING	-	-	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>							
	5,586,282	5,449,059	137,223	2.5	22,230,108	21,875,526	354,582

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: April 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	347,509	337,696	9,813	2.9	1,378,135	1,359,323	18,812
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	26,589	(26,589)	(100.0)	-	106,356	(106,356)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>5,933,790</b>	<b>5,813,344</b>	<b>120,447</b>	<b>2.1</b>	<b>23,608,243</b>	<b>23,341,204</b>	<b>267,038</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: April 2008 Report Span: Version:**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(58.9)	410,592	333,209	77,383	23.2
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	0.1	19,953	19,950	3	0.0
<b>DISTRIBUTION</b>					
	3.4	46,811,204	45,120,916	1,690,288	3.7
<b>GENERAL - DEPRECIATION</b>					
	(3.8)	2,448,530	2,590,320	(141,790)	(5.5)
<b>TOTAL ELECTRIC</b>					
	1.7	57,674,737	55,847,400	1,827,337	3.3
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
<b>GAS</b>					
	1.0	8,165,560	8,073,380	92,180	1.1
<b>GENERAL PLANT (APPORTIONED)</b>					
	-	376,031	437,463	(61,432)	(14.0)
<b>TOTAL GAS</b>					
	1.0	8,541,591	8,510,843	30,748	0.4
<b>STEAM HEATING:</b>					
<b>TOTAL STEAM HEATING</b>					
	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	1.6	66,216,328	64,358,243	1,858,085	2.9

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: April 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	1.4	4,094,585	4,131,148	(36,563)	(0.9)
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	(100.0)	212,741	319,068	(106,327)	(33.3)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>1.1</b>	<b>70,523,653</b>	<b>68,808,459</b>	<b>1,715,195</b>	<b>2.5</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: April 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	21,470,345	29,993,481	(8,523,136)	(28.4)	106,528,347	127,239,290	(20,710,943)
COMMERCIAL	13,793,376	21,425,592	(7,632,216)	(35.6)	66,956,237	88,718,823	(21,762,586)
INDUSTRIAL	1,144,151	8,366,847	(7,222,696)	(86.3)	8,110,142	36,734,232	(28,624,090)
STREET LIGHTING	-	-	-	-	(49)	20,814	(20,863)
PUBLIC AUTHORITIES/OTHER	1,110,088	1,569,260	(459,172)	(29.3)	5,313,711	5,599,940	(286,229)
TOTAL SALES - ULTIMATE CONSUMERS	37,517,959	61,355,180	(23,837,221)	(38.9)	186,908,387	258,313,098	(71,404,712)
SALES FOR RESALE - WHOLESALE CUST.	1,563	1,735	(172)	(9.9)	7,426	4,918	2,508
NATIVE SALES OF ELECTRIC ENERGY	37,519,522	61,356,914	(23,837,393)	(38.9)	186,915,813	258,318,016	(71,402,204)
SALES FOR RESALE - INTERCHANGE	(227)	1,432,948	(1,433,174)	(100.0)	(227)	3,587,663	(3,587,890)
TOTAL SALES OF ELECTRIC ENERGY	37,519,295	62,789,862	(25,270,567)	(40.2)	186,915,586	261,905,679	(74,990,093)
PROVISION FOR RATE REFUNDS	(424,138)	16,823	(440,960)	(2,621.2)	5,639,384	36	5,639,348
<b>OTHER REVENUES</b>							
RENTS	180,575	278,597	(98,022)	(35.2)	959,928	1,105,598	(145,671)
TRANSMISSION SERVICE CHARGES	3,593,569	3,679,768	(86,198)	(2.3)	15,682,324	14,884,829	797,495
MISCELLANEOUS	3,170,068	(56,188)	3,226,255	(5,741.9)	14,953,790	(114,351)	15,068,141
TOTAL OTHER REVENUES	6,944,212	3,902,177	3,042,035	78.0	31,596,042	15,876,076	15,719,965
TOTAL REVENUES	44,039,369	66,708,862	(22,669,493)	(34.0)	224,151,012	277,781,792	(53,630,780)
<b>OPERATING EXPENSES</b>							
PRODUCTION	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)
TRANSMISSION	853,843	556,492	297,351	53.4	2,686,236	2,182,210	504,027
DISTRIBUTION	7,354,955	4,551,748	2,803,207	61.6	25,987,503	20,644,762	5,342,741
CUSTOMER ACCOUNTS	1,872,272	1,762,074	110,198	6.3	8,615,937	8,988,073	(372,136)
CUSTOMER SERVICE & INFORMATION	78,026	46,229	31,797	68.8	488,055	425,144	62,911
SALES	19,821	21,790	(1,969)	(9.0)	66,094	105,108	(39,014)
ADMINISTRATIVE & GENERAL	3,259,201	2,928,058	331,142	11.3	12,940,073	14,812,910	(1,872,837)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	42,592,720	51,611,573	(9,018,853)	(17.5)	203,564,135	239,171,442	(35,607,307)
DEPRECIATION & AMORTIZATION	4,901,501	4,774,653	126,848	2.7	19,506,816	19,179,241	327,575
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(2,583,279)	1,574,426	(4,157,705)	(264.1)	(4,257,356)	9,612,372	(13,869,728)
DEFERRED INCOME TAXES - NET	-	-	-	-	(1,265,218)	(2,970,671)	1,705,453

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	21,470,345	29,993,481	(8,523,136)	(28.4)	106,528,347	127,239,290	(20,710,943)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(373,500)	373,500
OTHER TAXES	2,138,304	2,159,791	(21,487)	(1.0)	8,526,065	6,363,269	2,162,796
<b>TOTAL OPERATING EXPENSES</b>	<b>47,049,246</b>	<b>60,120,442</b>	<b>(13,071,196)</b>	<b>(21.7)</b>	<b>226,074,442</b>	<b>270,982,153</b>	<b>(44,907,711)</b>
<b>NET OPERATING REVENUES</b>	<b>(3,009,877)</b>	<b>6,588,420</b>	<b>(9,598,296)</b>	<b>(145.7)</b>	<b>(1,923,431)</b>	<b>6,799,639</b>	<b>(8,723,069)</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: April 2008

Report Span:

Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(16.3)	314,323,215	324,355,136	(10,031,922)	(3.1)
COMMERCIAL	(24.5)	223,712,322	268,105,400	(44,393,078)	(16.6)
INDUSTRIAL	(77.9)	34,611,616	152,382,963	(117,771,347)	(77.3)
STREET LIGHTING	(100.2)	5,426	3,328,858	(3,323,431)	(99.8)
PUBLIC AUTHORITIES/OTHER	(5.1)	17,227,946	10,245,769	6,982,177	68.1
TOTAL SALES - ULTIMATE CONSUMERS	(27.6)	589,880,525	758,418,126	(168,537,601)	(22.2)
SALES FOR RESALE - WHOLESALE CUST.	51.0	25,528	23,330	2,198	9.4
NATIVE SALES OF ELECTRIC ENERGY	(27.6)	589,906,053	758,441,456	(168,535,403)	(22.2)
SALES FOR RESALE - INTERCHANGE	(100.0)	(4,127,235)	3,631,081	(7,758,316)	(213.7)
TOTAL SALES OF ELECTRIC ENERGY	(28.6)	585,778,818	762,072,537	(176,293,719)	(23.1)
PROVISION FOR RATE REFUNDS	15,621,462.1	(3,119,879)	29	(3,119,908)	(10,912,584.1)
<b>OTHER REVENUES</b>					
RENTS	(13.2)	2,829,880	5,006,428	(2,176,548)	(43.5)
TRANSMISSION SERVICE CHARGES	5.4	49,866,983	25,817,593	24,049,390	93.2
MISCELLANEOUS	(13,177.1)	83,037,731	2,365,960	80,671,772	3,409.7
TOTAL OTHER REVENUES	99.0	135,734,594	33,189,981	102,544,613	309.0
TOTAL REVENUES	(19.3)	718,393,533	795,262,547	(76,869,014)	(9.7)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(20.4)	487,367,519	507,896,413	(20,528,894)	(4.0)
TRANSMISSION	23.1	8,165,652	6,859,194	1,306,459	19.0
DISTRIBUTION	25.9	66,582,317	58,764,881	7,817,436	13.3
CUSTOMER ACCOUNTS	(4.1)	21,398,543	15,241,695	6,156,848	40.4
CUSTOMER SERVICE & INFORMATION	14.8	979,666	1,504,950	(525,284)	(34.9)
SALES	(37.1)	238,925	474,026	(235,102)	(49.6)
ADMINISTRATIVE & GENERAL	(12.6)	38,071,029	42,293,116	(4,222,087)	(10.0)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(14.9)	622,803,650	633,034,274	(10,230,624)	(1.6)
DEPRECIATION & AMORTIZATION	1.7	57,674,737	55,847,400	1,827,337	3.3
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(144.3)	919,360	29,021,878	(28,102,518)	(96.8)
DEFERRED INCOME TAXES - NET	(57.4)	(11,156,915)	(4,164,961)	(6,991,954)	167.9

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(16.3)	314,323,215	324,355,136	(10,031,922)	(3.1)
DEFERRED INVESTMENT TAX CREDIT - NET	(100.0)	373,500	(1,504,329)	1,877,829	(124.8)
OTHER TAXES	34.0	25,992,003	25,489,118	502,884	2.0
<b>TOTAL OPERATING EXPENSES</b>	<b>(16.6)</b>	<b>696,606,335</b>	<b>737,723,381</b>	<b>(41,117,046)</b>	<b>(5.6)</b>
<b>NET OPERATING REVENUES</b>	<b>(128.3)</b>	<b>21,787,198</b>	<b>57,539,166</b>	<b>(35,751,968)</b>	<b>(62.1)</b>

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)	(20.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)	(20.4)
TRANSMISSION	262,277	198,231	64,045	32.3	738,296	820,677	(82,382)	(10.0)
DISTRIBUTION	2,079,461	1,457,020	622,441	42.7	7,209,835	6,746,643	463,192	6.9
CUSTOMER ACCOUNTS	1,872,272	1,762,074	110,198	6.3	8,615,937	8,988,073	(372,136)	(4.1)
CUSTOMER SERVICE & INFORMATION	78,026	46,229	31,797	68.8	488,055	425,144	62,911	14.8
SALES	19,821	21,790	(1,969)	(9.0)	66,094	105,108	(39,014)	(37.1)
ADMINISTRATIVE & GENERAL	3,714,670	3,396,996	317,673	9.4	14,611,617	15,658,278	(1,046,662)	(6.7)
TOTAL	37,181,129	48,627,523	(11,446,394)	(23.5)	184,510,070	224,757,160	(40,247,090)	(17.9)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	591,566	358,261	233,306	65.1	1,947,941	1,361,532	586,409	43.1
DISTRIBUTION	5,275,494	3,094,727	2,180,767	70.5	18,777,668	13,898,119	4,879,549	35.1
ADMINISTRATIVE & GENERAL	(455,469)	(468,938)	13,469	(2.9)	(1,671,543)	(845,368)	(826,175)	97.7
TOTAL	5,411,591	2,984,050	2,427,541	81.4	19,054,065	14,414,283	4,639,783	32.2
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)	(20.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)	(20.4)
TRANSMISSION	853,843	556,492	297,351	53.4	2,686,236	2,182,210	504,027	23.1
DISTRIBUTION	7,354,955	4,551,748	2,803,207	61.6	25,987,503	20,644,762	5,342,741	25.9
CUSTOMER ACCOUNTS	1,872,272	1,762,074	110,198	6.3	8,615,937	8,988,073	(372,136)	(4.1)
CUSTOMER SERVICE & INFORMATION	78,026	46,229	31,797	68.8	488,055	425,144	62,911	14.8
SALES	19,821	21,790	(1,969)	(9.0)	66,094	105,108	(39,014)	(37.1)
ADMINISTRATIVE & GENERAL	3,259,201	2,928,058	331,142	11.3	12,940,073	14,812,910	(1,872,837)	(12.6)
TOTAL	42,592,720	51,611,573	(9,018,853)	(17.5)	203,564,135	239,171,442	(35,607,307)	(14.9)

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	487,367,519	507,896,413	(20,528,894)	(4.0)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	487,367,519	507,896,413	(20,528,894)	(4.0)
TRANSMISSION	2,928,641	2,305,933	622,708	27.0
DISTRIBUTION	22,223,139	20,699,385	1,523,754	7.4
CUSTOMER ACCOUNTS	21,398,543	15,241,695	6,156,848	40.4
CUSTOMER SERVICE & INFORMATION	979,666	1,504,950	(525,284)	(34.9)
SALES	238,925	474,026	(235,102)	(49.6)
ADMINISTRATIVE & GENERAL	42,749,141	42,865,445	(116,304)	(0.3)
TOTAL	577,885,573	590,987,847	(13,102,274)	(2.2)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,237,011	4,553,261	683,751	15.0
DISTRIBUTION	44,359,178	38,065,496	6,293,682	16.5
ADMINISTRATIVE & GENERAL	(4,678,112)	(572,328)	(4,105,785)	717.4
TOTAL	44,918,077	42,046,429	2,871,648	6.8
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	487,367,519	507,896,413	(20,528,894)	(4.0)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	487,367,519	507,896,413	(20,528,894)	(4.0)
TRANSMISSION	8,165,652	6,859,194	1,306,459	19.0
DISTRIBUTION	66,582,317	58,764,881	7,817,436	13.3
CUSTOMER ACCOUNTS	21,398,543	15,241,695	6,156,848	40.4
CUSTOMER SERVICE & INFORMATION	979,666	1,504,950	(525,284)	(34.9)
SALES	238,925	474,026	(235,102)	(49.6)
ADMINISTRATIVE & GENERAL	38,071,029	42,293,118	(4,222,089)	(10.0)
TOTAL	622,803,650	633,034,276	(10,230,626)	(1.6)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	94,007	109,082	(15,075)	(13.8)	367,346	412,678	(45,332)	(11.0)	1,132,299
DISTRIBUTION	985,777	703,665	282,112	40.1	3,668,236	3,600,573	67,663	1.9	11,203,365
CUSTOMER ACCOUNTS	477,854	466,607	11,247	2.4	1,723,895	1,865,819	(141,924)	(7.6)	5,524,441
CUSTOMER SERVICE & INFORMATION	35,222	6,904	28,318	410.2	107,691	27,282	80,409	294.7	179,649
SALES	11,212	10,643	569	5.3	37,529	55,040	(17,511)	(31.8)	123,950
ADMINISTRATIVE & GENERAL	903,677	804,885	98,791	12.3	3,425,755	3,886,603	(460,848)	(11.9)	9,997,403
TOTAL	2,507,749	2,101,786	405,962	19.3	9,330,452	9,847,995	(517,543)	(5.3)	28,161,107
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	72,281	55,266	17,015	30.8	303,637	455,388	(151,751)	(33.3)	1,016,896
DISTRIBUTION	1,203,928	954,561	249,367	26.1	5,487,702	4,386,133	1,101,569	25.1	14,792,590
ADMINISTRATIVE & GENERAL	1,378	3,112	(1,734)	(55.7)	14,316	48,896	(34,580)	(70.7)	59,123
TOTAL	1,277,587	1,012,939	264,648	26.1	5,805,655	4,890,417	915,238	18.7	15,868,610
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	166,288	164,348	1,940	1.2	670,983	868,066	(197,083)	(22.7)	2,149,195
DISTRIBUTION	2,189,705	1,658,226	531,479	32.1	9,155,939	7,986,706	1,169,233	14.6	25,995,956
CUSTOMER ACCOUNTS	477,854	466,607	11,247	2.4	1,723,895	1,865,819	(141,924)	(7.6)	5,524,441
CUSTOMER SERVICE & INFORMATION	35,222	6,904	28,318	410.2	107,691	27,282	80,409	294.7	179,649
SALES	11,212	10,643	569	5.3	37,529	55,040	(17,511)	(31.8)	123,950
ADMINISTRATIVE & GENERAL	905,054	807,997	97,057	12.0	3,440,071	3,935,499	(495,428)	(12.6)	10,056,526
TOTAL	3,785,335	3,114,725	670,610	21.5	15,136,108	14,738,412	397,696	2.7	44,029,717

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: April 2008 Report Span: Version:

	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,066,049	66,250	6.2
DISTRIBUTION	11,824,365	(621,000)	(5.3)
CUSTOMER ACCOUNTS	5,692,482	(168,041)	(3.0)
CUSTOMER SERVICE & INFORMATION	66,250	113,399	171.2
SALES	273,680	(149,730)	(54.7)
ADMINISTRATIVE & GENERAL	10,963,812	(966,410)	(8.8)
TOTAL	29,886,638	(1,725,531)	(5.8)
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,176,937	(160,041)	(13.6)
DISTRIBUTION	13,031,795	1,760,796	13.5
ADMINISTRATIVE & GENERAL	128,421	(69,298)	(54.0)
TOTAL	14,337,153	1,531,457	10.7
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,242,986	(93,791)	(4.2)
DISTRIBUTION	24,856,159	1,139,796	4.6
CUSTOMER ACCOUNTS	5,692,482	(168,041)	(3.0)
CUSTOMER SERVICE & INFORMATION	66,250	113,399	171.2
SALES	273,680	(149,730)	(54.7)
ADMINISTRATIVE & GENERAL	11,092,234	(1,035,708)	(9.3)
TOTAL	44,223,791	(194,074)	(0.4)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	168,270	89,149	79,120	88.8	370,950	407,999	(37,050)	(9.1)	1,796,342
DISTRIBUTION	1,093,683	753,355	340,328	45.2	3,541,599	3,146,070	395,529	12.6	11,019,774
CUSTOMER ACCOUNTS	1,394,418	1,295,467	98,951	7.6	6,892,042	7,122,254	(230,212)	(3.2)	15,874,102
CUSTOMER SERVICE & INFORMATION	42,804	39,325	3,479	8.8	380,364	397,862	(17,498)	(4.4)	800,017
SALES	8,609	11,147	(2,538)	(22.8)	28,565	50,068	(21,503)	(42.9)	114,975
ADMINISTRATIVE & GENERAL	2,810,993	2,592,111	218,882	8.4	11,185,862	11,771,675	(585,814)	(5.0)	32,751,739
TOTAL	5,518,776	4,780,554	738,222	15.4	22,399,380	22,895,928	(496,548)	(2.2)	62,356,948
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	519,285	302,995	216,291	71.4	1,644,304	906,144	738,160	81.5	4,220,115
DISTRIBUTION	4,071,566	2,140,166	1,931,400	90.2	13,289,965	9,511,986	3,777,979	39.7	29,566,587
ADMINISTRATIVE & GENERAL	(456,846)	(472,050)	15,203	(3.2)	(1,685,859)	(894,265)	(791,595)	88.5	(4,737,235)
TOTAL	4,134,005	1,971,111	2,162,893	109.7	13,248,410	9,523,865	3,724,544	39.1	29,049,467
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	687,555	392,144	295,411	75.3	2,015,253	1,314,144	701,110	53.4	6,016,457
DISTRIBUTION	5,165,249	2,893,522	2,271,728	78.5	16,831,564	12,658,056	4,173,508	33.0	40,586,361
CUSTOMER ACCOUNTS	1,394,418	1,295,467	98,951	7.6	6,892,042	7,122,254	(230,212)	(3.2)	15,874,102
CUSTOMER SERVICE & INFORMATION	42,804	39,325	3,479	8.8	380,364	397,862	(17,498)	(4.4)	800,017
SALES	8,609	11,147	(2,538)	(22.8)	28,565	50,068	(21,503)	(42.9)	114,975
ADMINISTRATIVE & GENERAL	2,354,146	2,120,061	234,086	11.0	9,500,002	10,877,411	(1,377,408)	(12.7)	28,014,503
TOTAL	9,652,781	6,751,665	2,901,116	43.0	35,647,790	32,419,793	3,227,997	10.0	91,406,415

Entity ID: CIP | ELEC\_OTHER  
 Report: Electric O&M by Functional Group - Other Expenses  
 Period: April 2008 Report Span: Version:

Rpt # : C1-4  
 Code: ELEC\_O\_OTH\_EXP

	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,239,884	556,458	44.9
DISTRIBUTION	8,875,020	2,144,754	24.2
CUSTOMER ACCOUNTS	9,549,213	6,324,888	66.2
CUSTOMER SERVICE & INFORMATION	1,438,700	(638,683)	(44.4)
SALES	200,346	(85,371)	(42.6)
ADMINISTRATIVE & GENERAL	31,901,633	850,106	2.7
TOTAL	53,204,797	9,152,151	17.2
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	3,376,324	843,792	25.0
DISTRIBUTION	25,033,701	4,532,886	18.1
ADMINISTRATIVE & GENERAL	(700,749)	(4,036,487)	576.0
TOTAL	27,709,276	1,340,191	4.8
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	4,616,208	1,400,250	30.3
DISTRIBUTION	33,908,722	6,677,639	19.7
CUSTOMER ACCOUNTS	9,549,213	6,324,888	66.2
CUSTOMER SERVICE & INFORMATION	1,438,700	(638,683)	(44.4)
SALES	200,346	(85,371)	(42.6)
ADMINISTRATIVE & GENERAL	31,200,884	(3,186,381)	(10.2)
TOTAL	80,914,073	10,492,342	13.0

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)	(20.4)	487,367,519
TOTAL	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)	(20.4)	487,367,519
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)	(20.4)	487,367,519
TOTAL	29,154,604	41,745,183	(12,590,579)	(30.2)	152,780,238	192,013,237	(39,232,999)	(20.4)	487,367,519

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: April 2008 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END PRIOR YEAR	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	507,896,413	(20,528,894)	(4.0)
TOTAL	507,896,413	(20,528,894)	(4.0)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	507,896,413	(20,528,894)	(4.0)
TOTAL	507,896,413	(20,528,894)	(4.0)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: April 2008

Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	21,470,345	29,993,481	(8,523,136)	(28.4)	106,528,347	127,239,290	(20,710,943)	(16.3)
COMMERCIAL	13,793,376	21,425,592	(7,632,216)	(35.6)	66,956,237	88,718,823	(21,762,586)	(24.5)
INDUSTRIAL	1,144,151	8,366,847	(7,222,696)	(86.3)	8,110,142	36,734,232	(28,624,090)	(77.9)
OTHER	1,110,088	1,569,260	(459,172)	(29.3)	5,313,661	5,620,754	(307,092)	(5.5)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>37,517,959</b>	<b>61,355,180</b>	<b>(23,837,221)</b>	<b>(38.9)</b>	<b>186,908,387</b>	<b>258,313,098</b>	<b>(71,404,712)</b>	<b>(27.6)</b>
SALES FOR RESALE - WHOLESALE CUST	1,563	1,735	(172)	(9.9)	7,426	4,918	2,508	51.0
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>37,519,522</b>	<b>61,356,914</b>	<b>(23,837,393)</b>	<b>(38.9)</b>	<b>186,915,813</b>	<b>258,318,016</b>	<b>(71,402,204)</b>	<b>(27.6)</b>
SALES FOR RESALE - INTERCHANGE	(227)	1,432,948	(1,433,174)	(100.0)	(227)	3,587,663	(3,587,890)	(100.0)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>37,519,295</b>	<b>62,789,862</b>	<b>(25,270,567)</b>	<b>(40.2)</b>	<b>186,915,586</b>	<b>261,905,679</b>	<b>(74,990,093)</b>	<b>(28.6)</b>
PROVISION FOR RATE REFUNDS	(424,138)	16,823	(440,960)	(2,621.2)	5,639,384	36	5,639,348	15,621,462.1
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	180,575	278,597	(98,022)	(35.2)	959,928	1,105,598	(145,671)	(13.2)
TRANSMISSION SERVICE	3,593,569	3,679,768	(86,198)	(2.3)	15,682,324	14,884,829	797,495	5.4
MISCELLANEOUS	3,170,068	(56,188)	3,226,255	(5,741.9)	14,953,790	(114,351)	15,068,141	(13,177.1)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>6,944,212</b>	<b>3,902,177</b>	<b>3,042,035</b>	<b>78.0</b>	<b>31,596,042</b>	<b>15,876,076</b>	<b>15,719,965</b>	<b>99.0</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>44,039,369</b>	<b>66,708,862</b>	<b>(22,669,493)</b>	<b>(34.0)</b>	<b>224,151,012</b>	<b>277,781,792</b>	<b>(53,630,780)</b>	<b>(19.3)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	247,342,902	273,063,325	(25,720,423)	(9.4)	1,327,325,134	1,266,896,183	60,428,951	4.8
COMMERCIAL	253,576,335	366,013,243	(112,436,908)	(30.7)	1,291,806,805	1,481,269,300	(189,462,495)	(12.8)
FIRM	348,286,455	352,815,233	(4,528,778)	(1.3)	1,375,652,173	1,585,031,713	(209,379,540)	(13.2)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	348,286,455	352,815,233	(4,528,778)	(1.3)	1,375,652,173	1,586,615,716	(210,963,543)	(13.3)
OTHER	14,218,563	14,464,189	(245,626)	(1.7)	60,803,046	51,553,929	9,249,117	17.9
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>863,424,255</b>	<b>1,006,355,990</b>	<b>(142,931,735)</b>	<b>(14.2)</b>	<b>4,055,587,158</b>	<b>4,386,335,128</b>	<b>(330,747,970)</b>	<b>(7.5)</b>
SALES FOR RESALE - WHOLESALE CUST	47,067	52,564	(5,497)	(10.5)	228,472	147,883	80,589	54.5
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>863,471,322</b>	<b>1,006,408,554</b>	<b>(142,937,232)</b>	<b>(14.2)</b>	<b>4,055,815,630</b>	<b>4,386,483,011</b>	<b>(330,667,381)</b>	<b>(7.5)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>863,471,322</b>	<b>1,006,408,554</b>	<b>(142,937,232)</b>	<b>(14.2)</b>	<b>4,055,815,630</b>	<b>4,386,483,011</b>	<b>(330,667,381)</b>	<b>(7.5)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	8.68	10.98	(2.30)	(21.0)	8.03	10.04	(2.02)	(20.1)
COMMERCIAL	5.44	5.85	(0.41)	(7.1)	5.18	5.99	(0.81)	(13.5)
INDUSTRIAL	0	2	(2)	(86.1)	1	2	(2)	(74.5)
OTHER	7.81	10.85	(3.04)	(28.0)	8.74	10.90	(2.16)	(19.8)
TOTAL SALES ULTIMATE CUST	4.35	6.10	(1.75)	(28.7)	4.61	5.89	(1.28)	(21.7)
SALES FOR RESALE - WHSL CUST	3.32	3.30	0.02	0.6	3.25	3.33	(0.08)	(2.3)
NATIVE SALES OF ELEC ENERGY	4.35	6.10	(1.75)	(28.7)	4.61	5.89	(1.28)	(21.7)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.35</b>	<b>6.24</b>	<b>(1.89)</b>	<b>(30.4)</b>	<b>4.61</b>	<b>5.97</b>	<b>(1.36)</b>	<b>(22.8)</b>

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	314,323,215	324,355,136	(10,031,922)	(3.1)
COMMERCIAL	223,712,322	268,105,400	(44,393,078)	(16.6)
INDUSTRIAL	34,611,616	152,382,963	(117,771,347)	(77.3)
OTHER	17,233,372	13,574,626	3,658,746	27.0
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>589,880,525</b>	<b>758,418,126</b>	<b>(168,537,601)</b>	<b>(22.2)</b>
SALES FOR RESALE - WHOLESALE CUST	25,528	23,330	2,198	9.4
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>589,906,053</b>	<b>758,441,456</b>	<b>(168,535,403)</b>	<b>(22.2)</b>
SALES FOR RESALE - INTERCHANGE	(4,127,235)	3,631,081	(7,758,316)	(213.7)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>585,778,818</b>	<b>762,072,537</b>	<b>(176,293,719)</b>	<b>(23.1)</b>
PROVISION FOR RATE REFUNDS	(3,119,879)	29	(3,119,908)	(10,912,584.1)
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	2,829,880	5,006,428	(2,176,548)	(43.5)
TRANSMISSION SERVICE	49,866,983	25,817,593	24,049,390	93.2
MISCELLANEOUS	83,037,731	2,365,960	80,671,772	3,409.7
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>135,734,594</b>	<b>33,189,981</b>	<b>102,544,613</b>	<b>309.0</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>718,393,533</b>	<b>795,262,547</b>	<b>(76,869,014)</b>	<b>(9.7)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	4,014,830,192	3,808,428,965	206,401,227	5.4
COMMERCIAL	4,123,086,671	4,165,406,572	(42,319,901)	(1.0)
FIRM	4,108,443,852	4,244,654,341	(136,210,489)	(3.2)
INTERRUPTIBLE	-	136,949,516	(136,949,516)	(100.0)
INDUSTRIAL	4,108,443,852	4,381,603,857	(273,160,005)	(6.2)
OTHER	180,457,744	170,972,030	9,485,714	5.5
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,426,818,459</b>	<b>12,526,411,424</b>	<b>(99,592,965)</b>	<b>(0.8)</b>
SALES FOR RESALE - WHOLESALE CUST	706,668	631,970	74,698	11.8
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,427,525,127</b>	<b>12,527,043,394</b>	<b>(99,518,267)</b>	<b>(0.8)</b>

Entity ID: CIP | ELEC\_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: April 2008 Report Span: Version:

Rpt # : C2-1

Code: ELEC\_REV+KWH\_ACTUALS

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,427,559,627</b>	<b>12,527,043,394</b>	<b>(99,483,767)</b>	<b>(0.8)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	7.83	8.52	(0.69)	(8.1)
COMMERCIAL	5.43	6.44	(1.01)	(15.7)
INDUSTRIAL	1	3	(3)	(75.8)
OTHER	9.55	7.94	1.61	20.3
TOTAL SALES ULTIMATE CUST	4.75	6.05	(1.31)	(21.6)
SALES FOR RESALE - WHSL CUST	3.61	3.69	(0.08)	(2.1)
NATIVE SALES OF ELEC ENERGY	4.75	6.05	(1.31)	(21.6)
SALES FOR RESALE INTERCHANGE	(11,963.00)	-	(11,963.00)	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.71</b>	<b>6.08</b>	<b>(1.37)</b>	<b>(22.5)</b>

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: April 2008

Report Span:

Version:  
CIP

CIP | MO

CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES

SALES OF ELECTRIC ENERGY

RESIDENTIAL	21,470,345	-	21,470,345
COMMERCIAL	13,793,376	-	13,793,376
FIRM	1,144,151	-	1,144,151
INTERRUPTIBLE	-	-	-
INDUSTRIAL	1,144,151	-	1,144,151
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,110,088	-	1,110,088
TOTAL SALES - ULTIMATE CONSUMERS	37,517,959	-	37,517,959

SALES FOR RESALE - WHOLESALE CUST                      1,563                      -                      1,563

NATIVE SALES OF ELECTRIC ENERGY                      37,519,522                      -                      37,519,522

SALES FOR RESALE - INTERCHANGE                      (227)                      -                      (227)

TOTAL SALES OF ELECTRIC ENERGY                      37,519,295                      -                      37,519,295

PROVISION FOR RATE REFUNDS                      (424,138)                      -                      (424,138)

OTHER ELECTRIC REVENUES                      6,944,212                      -                      6,944,212

**TOTAL ELECTRIC REVENUES                      44,039,369                      -                      44,039,369**

KILOWATT - HOUR SALES

RESIDENTIAL	247,342,902	-	247,342,902
COMMERCIAL	253,576,335	-	253,576,335
FIRM	348,286,455	-	348,286,455
INTERRUPTIBLE	-	-	-
INDUSTRIAL	348,286,455	-	348,286,455
OTHER	14,218,563	-	14,218,563
TOTAL SALES - ULTIMATE CONSUMERS	863,424,255	-	863,424,255

SALES FOR RESALE - WHOLESALE CUST                      47,067                      -                      47,067

NATIVE SALES OF ELECTRIC ENERGY                      863,471,322                      -                      863,471,322

SALES FOR RESALE - INTERCHANGE                      -                      -                      -

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: April 2008

Report Span:

Version:

CIP

CIP | MO

CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES  
SALES OF ELECTRIC ENERGY  
TOTAL SALES OF ELECTRIC ENERGY

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863,471,322	-	863,471,322
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**Entity ID: CIP**  
**Report: Electric Revenues and KWH Sales By State - Twelve Months**

Rpt # : C2-3-C  
Code: CONS\_ELEC\_REV\_ST\_TME

Period: April 2008 Report Span: Version: CIP | MO CIP | IL

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	314,323,215	-	314,323,215
COMMERCIAL	223,712,322	-	223,712,322
FIRM	34,611,616	-	34,611,616
INTERRUPTIBLE	-	-	-
INDUSTRIAL	34,611,616	-	34,611,616
STREET LIGHTING	5,426	-	5,426
PUBLIC AUTHORITIES / OTHER	17,227,946	-	17,227,946
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>589,880,525</b>	<b>-</b>	<b>589,880,525</b>
SALES FOR RESALE - WHOLESALE CUST	25,528	-	25,528
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>589,906,053</b>	<b>-</b>	<b>589,906,053</b>
SALES FOR RESALE - INTERCHANGE	(4,127,235)	-	(4,127,235)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>585,778,818</b>	<b>-</b>	<b>585,778,818</b>
PROVISION FOR RATE REFUNDS	(3,119,879)	-	(3,119,879)
OTHER ELECTRIC REVENUES	135,734,594	-	135,734,594
<b>TOTAL ELECTRIC REVENUES</b>	<b>718,393,533</b>	<b>-</b>	<b>718,393,533</b>

<b>KILOWATT - HOUR SALES</b>			
RESIDENTIAL	4,014,830,192	-	4,014,830,192
COMMERCIAL	4,123,086,671	-	4,123,086,671
FIRM	4,108,443,852	-	4,108,443,852
INTERRUPTIBLE	-	-	-
INDUSTRIAL	4,108,443,852	-	4,108,443,852
OTHER	180,457,744	-	180,457,744
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,426,818,459</b>	<b>-</b>	<b>12,426,818,459</b>
SALES FOR RESALE - WHOLESALE CUST	706,668	-	706,668
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,427,525,127</b>	<b>-</b>	<b>12,427,525,127</b>
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500



Entity ID: CIP

Report: Electric Customers by State

Period: April 2008

Report Span:

Version:

CIP

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	331,573	331,573	-	-
COMMERCIAL	52,374	52,374	-	-
INDUSTRIAL	680	680	-	-
OTHER	3,134	3,134	-	-
TOTAL ULTIMATE CONSUMERS	387,761	387,761	-	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>387,761</b>	<b>387,761</b>	-	-

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: April 2008 Report Span:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	Version:	PRIOR YEAR	CHANGE		CURRENT YEAR	PRIOR YEAR	CHANGE FROM	
		SAME MONTH	FROM	%	YEAR TO DATE	YEAR TO DATE	LAST YEAR	%
GENERATION:	CURRENT	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
MONTH	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	397,097	638,147	(241,050)	(37.8)	2,276,069	2,886,349	(610,280)	(21.1)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	397,097	638,147	(241,050)	(37.8)	2,276,069	2,886,349	(610,280)	(21.1)
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	397,097	638,147	(241,050)	(37.8)	2,276,069	2,886,349	(610,280)	(21.1)
NATIVE SALES OF ELECTRIC ENERGY	387,779	704,534	(316,755)	(45.0)	2,129,371	2,950,211	(820,841)	(27.8)
LINE LOSSES AND COMPANY USE	9,318	(66,387)	75,705	(114.0)	146,698	(63,863)	210,561	(329.7)
TOTAL OUTPUT FOR LOAD	397,097	638,147	(241,050)	(37.8)	2,276,069	2,886,349	(610,280)	(21.1)
PERCENT OF LINE LOSSES	2.35%	-10.40%	12.75%	(122.6)	6.45%	-2.21%	8.66%	(391.3)

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: April 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	7,224,295	11,489,779	(4,265,485)	(37.1)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	7,224,295	11,489,779	(4,265,485)	(37.1)
SALES FOR RESALE - INTERCHANGE	(35)	-	(35)	-
TOTAL OUTPUT FOR LOAD	7,224,260	11,489,779	(4,265,519)	(37.1)
NATIVE SALES OF ELECTRIC ENERGY	6,850,913	11,090,772	(4,239,859)	(38.2)
LINE LOSSES AND COMPANY USE	373,348	399,008	(25,660)	(6.4)
TOTAL OUTPUT FOR LOAD	7,224,260	11,489,779	(4,265,519)	(37.1)
PERCENT OF LINE LOSSES	5.17%	3.47%	1.70%	48.8

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	234,439	239,648	(5,210)	(2.2)	1,712,125	1,367,916	344,208	25.2
RESIDENTIAL SPACE HEATING	11,370,673	12,802,793	(1,432,120)	(11.2)	93,214,763	80,186,837	13,027,926	16.2
COMMERCIAL	274,358	282,732	(8,374)	(3.0)	2,030,505	1,778,278	252,227	14.2
COMMERCIAL SPACE HEATING	3,371,762	4,303,926	(932,164)	(21.7)	31,622,467	27,256,398	4,366,069	16.0
INDUSTRIAL	1,068,234	1,114,237	(46,003)	(4.1)	5,342,079	5,061,921	280,158	5.5
PUBLIC AUTHORITIES AND OTHER	66,435	37,051	29,383	79.3	345,138	248,675	96,463	38.8
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	16,385,901	18,780,388	(2,394,487)	(12.7)	134,267,076	115,900,025	18,367,051	15.8
SALES FOR RESALE	-	-	-	-	-	-	-	-
TOTAL ENERGY SALES	16,385,901	18,780,388	(2,394,487)	(12.7)	134,267,076	115,900,025	18,367,051	15.8
<hr/>								
PROVISION FOR RATE REFUNDS	993,977	(363,784)	1,357,761	(373.2)	(9,051,746)	1,567,786	(10,619,532)	(677.4)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(58,910)	29,212	(88,122)	(301.7)	(496,073)	(203,242)	(292,830)	144.1
RENTS	138,754	138,534	220	0.2	555,239	554,136	1,103	0.2
TRANSMISSION SERVICE CHARGES	525,134	388,332	136,802	35.2	2,331,664	2,287,945	43,719	1.9
<hr/>								
TOTAL OTHER REVENUES	604,978	556,077	48,900	8.8	2,390,830	2,638,839	(248,009)	(9.4)
<hr/>								
TOTAL REVENUES	17,984,856	18,972,681	(987,826)	(5.2)	127,606,160	120,106,649	7,499,511	6.2
<hr/>								
<b>OPERATING EXPENSES</b>								
PRODUCTION	80,917	222,032	(141,115)	(63.6)	937,628	964,679	(27,051)	(2.8)
PRODUCTION - GAS PURCHASED	12,419,649	12,749,723	(330,074)	(2.6)	92,333,852	87,097,435	5,236,416	6.0
TRANSMISSION	33,169	73,676	(40,506)	(55.0)	189,364	237,059	(47,695)	(20.1)
DISTRIBUTION	1,428,141	1,365,069	63,071	4.6	5,539,264	5,580,511	(41,247)	(0.7)
CUSTOMER ACCOUNTS	637,869	644,904	(7,035)	(1.1)	2,950,453	2,611,114	339,339	13.0
CUSTOMER SERVICE & INFORMATION	13,113	27,404	(14,292)	(52.2)	153,455	42,749	110,705	259.0
SALES	2,737	3,963	(1,226)	(30.9)	9,150	12,727	(3,577)	(28.1)
ADMINISTRATIVE & GENERAL	1,756,730	1,608,296	148,435	9.2	6,548,226	4,982,811	1,565,415	31.4
<hr/>								
TOTAL	16,372,325	16,695,067	(322,741)	(1.9)	108,661,392	101,529,086	7,132,306	7.0
<hr/>								
DEPRECIATION & AMORTIZATION	684,781	674,406	10,375	1.5	2,723,292	2,696,285	27,007	1.0
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(105,943)	43,755	(149,698)	(342.1)	4,351,330	(2,520,026)	6,871,356	(272.7)
DEFERRED INCOME TAXES - NET	-	-	-	-	(1,116,915)	(5,455)	(1,111,460)	20,375.1
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(36,832)	36,832	(100.0)
OTHER TAXES	1,173,986	1,457,590	(283,603)	(19.5)	6,683,518	5,775,505	908,013	15.7

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	234,439	239,648	(5,210)	(2.2)	1,712,125	1,367,916	344,208	25.2
TOTAL OPERATING EXPENSES	18,125,149	18,870,817	(745,668)	(4.0)	121,302,617	107,438,563	13,864,054	12.9
<b>NET OPERATING REVENUES</b>	<b>(140,294)</b>	<b>101,864</b>	<b>(242,158)</b>	<b>(237.7)</b>	<b>6,303,543</b>	<b>12,668,086</b>	<b>(6,364,543)</b>	<b>(50.2)</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: April 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>				
RESIDENTIAL	3,187,566	2,676,959	510,607	19.1
RESIDENTIAL SPACE HEATING	161,703,106	146,295,192	15,407,914	10.5
COMMERCIAL	4,005,019	3,414,155	590,865	17.3
COMMERCIAL SPACE HEATING	56,204,668	50,707,323	5,497,344	10.8
INDUSTRIAL	12,882,404	11,562,134	1,320,270	11.4
PUBLIC AUTHORITIES AND OTHER	461,411	405,477	55,933	13.8
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TOTAL SALES - ULTIMATE CONSUMERS	238,444,174	215,061,240	23,382,934	10.9
SALES FOR RESALE	-	-	-	-
TOTAL ENERGY SALES	238,444,174	215,061,240	23,382,934	10.9
<hr/>				
PROVISION FOR RATE REFUNDS	(8,554,920)	6,544,568	(15,099,487)	(230.7)
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(123,591)	(60,598)	(62,993)	104.0
RENTS	1,662,766	1,957,560	(294,795)	(15.1)
TRANSMISSION SERVICE CHARGES	5,753,481	5,441,874	311,607	5.7
<hr/>				
TOTAL OTHER REVENUES	7,292,656	7,338,837	(46,181)	(0.6)
<hr/>				
TOTAL REVENUES	237,181,910	228,944,645	8,237,266	3.6
<hr/>				
<b>OPERATING EXPENSES</b>				
PRODUCTION	2,832,267	2,784,173	48,094	1.7
PRODUCTION - GAS PURCHASED	162,404,291	156,368,682	6,035,609	3.9
TRANSMISSION	900,236	753,996	146,240	19.4
DISTRIBUTION	17,016,192	15,982,927	1,033,265	6.5
CUSTOMER ACCOUNTS	7,256,042	8,000,456	(744,415)	(9.3)
CUSTOMER SERVICE & INFORMATION	315,878	185,652	130,226	70.1
SALES	26,987	40,576	(13,589)	(33.5)
ADMINISTRATIVE & GENERAL	17,951,787	14,791,130	3,160,657	21.4
<hr/>				
TOTAL	208,703,679	198,907,593	9,796,086	4.9
<hr/>				
DEPRECIATION & AMORTIZATION	8,541,591	8,510,843	30,748	0.4
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	10,100,262	(6,507,139)	16,607,401	(255.2)
DEFERRED INCOME TAXES - NET	(2,572,280)	1,457,393	(4,029,673)	(276.5)
DEFERRED INVESTMENT TAX CREDIT - NET	36,832	(151,021)	187,853	(124.4)
OTHER TAXES	11,550,691	12,052,744	(502,053)	(4.2)

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: April 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	3,187,566	2,676,959	510,607	19.1
TOTAL OPERATING EXPENSES	236,360,776	214,270,413	22,090,363	10.3
<b>NET OPERATING REVENUES</b>	<b>821,135</b>	<b>14,674,232</b>	<b>(13,853,097)</b>	<b>(94.4)</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	164,799	171,534	(6,734)	(3.9)	796,038	789,921	6,116	0.8	2,277,366
GAS PURCHASED	12,419,649	12,749,723	(330,074)	(2.6)	92,333,852	87,097,435	5,236,416	6.0	162,404,291
TOTAL	12,584,448	12,921,257	(336,808)	(2.6)	93,129,889	87,887,357	5,242,533	6.0	164,681,657
TRANSMISSION	23,042	58,505	(35,463)	(60.6)	154,593	176,181	(21,588)	(12.3)	728,559
DISTRIBUTION	1,106,807	1,061,249	45,558	4.3	4,409,218	4,315,663	93,555	2.2	13,293,438
CUSTOMER ACCOUNTS	637,869	644,904	(7,035)	(1.1)	2,950,453	2,611,114	339,339	13.0	7,256,042
CUSTOMER SERVICE & INFORMATION	13,113	27,404	(14,292)	(52.2)	153,455	42,749	110,705	259.0	315,878
SALES	2,737	3,963	(1,226)	(30.9)	9,150	12,727	(3,577)	(28.1)	26,987
ADMINISTRATIVE & GENERAL	1,256,090	1,087,029	169,061	15.6	4,650,615	3,991,826	658,789	16.5	12,530,027
TOTAL	15,624,106	15,804,311	(180,205)	(1.1)	105,457,373	99,037,617	6,419,756	6.5	198,832,587
<b>MAINTENANCE:</b>									
PRODUCTION	(83,882)	50,499	(134,381)	(266.1)	141,591	146,028	(4,437)	(3.0)	556,845
TRANSMISSION	10,127	15,170	(5,043)	(33.2)	34,771	60,878	(26,107)	(42.9)	171,677
DISTRIBUTION	321,334	303,820	17,514	5.8	1,130,046	1,264,849	(134,802)	(10.7)	3,722,754
ADMINISTRATIVE & GENERAL	500,640	521,266	(20,626)	(4.0)	1,897,611	1,019,715	877,896	86.1	5,419,817
TOTAL	748,219	890,756	(142,536)	(16.0)	3,204,019	2,491,469	712,549	28.6	9,871,092
<b>TOTAL EXPENSES:</b>									
PRODUCTION	80,917	222,032	(141,115)	(63.6)	937,628	935,949	1,679	0.2	2,834,210
GAS PURCHASED	12,419,649	12,749,723	(330,074)	(2.6)	92,333,852	87,097,435	5,236,416	6.0	162,404,291
TOTAL	12,500,566	12,971,755	(471,189)	(3.6)	93,271,480	88,033,385	5,238,095	6.0	165,238,501
TRANSMISSION	33,169	73,676	(40,506)	(55.0)	189,364	237,059	(47,695)	(20.1)	900,236
DISTRIBUTION	1,428,141	1,365,069	63,071	4.6	5,539,264	5,580,511	(41,247)	(0.7)	17,016,192
CUSTOMER ACCOUNTS	637,869	644,904	(7,035)	(1.1)	2,950,453	2,611,114	339,339	13.0	7,256,042
CUSTOMER SERVICE & INFORMATION	13,113	27,404	(14,292)	(52.2)	153,455	42,749	110,705	259.0	315,878
SALES	2,737	3,963	(1,226)	(30.9)	9,150	12,727	(3,577)	(28.1)	26,987
ADMINISTRATIVE & GENERAL	1,756,730	1,608,296	148,435	9.2	6,548,226	5,011,541	1,536,685	30.7	17,949,843
TOTAL	16,372,325	16,695,067	(322,741)	(1.9)	108,661,392	101,529,086	7,132,306	7.0	208,703,679

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: April 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	%
			VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,078,709	198,657	9.6
GAS PURCHASED	156,368,682	6,035,609	3.9
TOTAL	158,447,391	6,234,265	3.9
TRANSMISSION	439,712	288,847	65.7
DISTRIBUTION	12,264,974	1,028,465	8.4
CUSTOMER ACCOUNTS	8,000,456	(744,415)	(9.3)
CUSTOMER SERVICE & INFORMATION	185,652	130,226	70.1
SALES	40,576	(13,589)	(33.5)
ADMINISTRATIVE & GENERAL	13,535,799	(1,005,773)	(7.4)
TOTAL	192,914,561	5,918,026	3.1
<b>MAINTENANCE:</b>			
PRODUCTION	676,733	(119,889)	(17.7)
TRANSMISSION	314,285	(142,607)	(45.4)
DISTRIBUTION	3,717,953	4,801	0.1
ADMINISTRATIVE & GENERAL	1,284,061	4,135,756	322.1
TOTAL	5,993,032	3,878,060	64.7
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,755,442	78,768	2.9
GAS PURCHASED	156,368,682	6,035,609	3.9
TOTAL	159,124,125	6,114,376	3.8
TRANSMISSION	753,996	146,240	19.4
DISTRIBUTION	15,982,927	1,033,265	6.5
CUSTOMER ACCOUNTS	8,000,456	(744,415)	(9.3)
CUSTOMER SERVICE & INFORMATION	185,652	130,226	70.1
SALES	40,576	(13,589)	(33.5)
ADMINISTRATIVE & GENERAL	14,819,860	3,129,983	21.1
TOTAL	198,907,593	9,796,086	4.9

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: April 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	45,588	42,390	3,198	7.5	195,192	181,852	13,340	7.3	506,025
GAS PURCHASED	48,433	39,404	9,029	22.9	200,190	169,525	30,665	18.1	557,589
TOTAL	94,021	81,794	12,227	14.9	395,382	351,377	44,005	12.5	1,063,614
TRANSMISSION	16,865	16,077	788	4.9	62,513	68,687	(6,174)	(9.0)	187,334
DISTRIBUTION	722,254	689,283	32,971	4.8	2,798,944	2,811,917	(12,973)	(0.5)	8,586,937
CUSTOMER ACCOUNTS	221,131	221,602	(471)	(0.2)	796,246	894,298	(98,052)	(11.0)	2,579,366
CUSTOMER SERVICE & INFORMATION	8,234	3,496	4,738	135.5	21,075	14,415	6,660	46.2	52,529
SALES	1,887	2,681	(794)	(29.6)	6,502	8,474	(1,972)	(23.3)	19,875
ADMINISTRATIVE & GENERAL	202,621	157,549	45,073	28.6	789,845	619,881	169,964	27.4	2,133,261
TOTAL	1,267,013	1,172,482	94,532	8.1	4,870,507	4,769,049	101,458	2.1	14,622,917
<b>MAINTENANCE:</b>									
PRODUCTION	(33,072)	9,022	(42,094)	(466.6)	51,786	40,890	10,896	26.6	132,541
TRANSMISSION	7,282	6,546	736	11.2	21,007	25,883	(4,876)	(18.8)	74,410
DISTRIBUTION	212,939	200,217	12,722	6.4	750,048	824,484	(74,436)	(9.0)	2,411,572
ADMINISTRATIVE & GENERAL	18,252	19,444	(1,192)	(6.1)	76,093	62,373	13,720	22.0	220,741
TOTAL	205,401	235,229	(29,828)	(12.7)	898,934	953,630	(54,696)	(5.7)	2,839,264
<b>TOTAL EXPENSES:</b>									
PRODUCTION	12,516	51,412	(38,896)	(75.7)	246,978	222,742	24,236	10.9	638,566
GAS PURCHASED	48,433	39,404	9,029	22.9	200,190	169,525	30,665	18.1	557,589
TOTAL	60,949	90,816	(29,867)	(32.9)	447,168	392,267	54,901	14.0	1,196,155
TRANSMISSION	24,147	22,623	1,524	6.7	83,520	94,570	(11,050)	(11.7)	261,744
DISTRIBUTION	935,193	889,500	45,693	5.1	3,548,992	3,636,401	(87,409)	(2.4)	10,998,509
CUSTOMER ACCOUNTS	221,131	221,602	(471)	(0.2)	796,246	894,298	(98,052)	(11.0)	2,579,366
CUSTOMER SERVICE & INFORMATION	8,234	3,496	4,738	135.5	21,075	14,415	6,660	46.2	52,529
SALES	1,887	2,681	(794)	(29.6)	6,502	8,474	(1,972)	(23.3)	19,875
ADMINISTRATIVE & GENERAL	220,874	176,993	43,881	24.8	865,938	682,254	183,684	26.9	2,354,002
TOTAL	1,472,415	1,407,711	64,704	4.6	5,769,441	5,722,679	46,762	0.8	17,462,181

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: April 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	%
			VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	568,308	(62,283)	(11.0)
GAS PURCHASED	451,965	105,624	23.4
TOTAL	1,020,273	43,341	4.2
TRANSMISSION	176,984	10,350	5.8
DISTRIBUTION	8,028,518	558,419	7.0
CUSTOMER ACCOUNTS	2,655,934	(76,568)	(2.9)
CUSTOMER SERVICE & INFORMATION	33,522	19,007	56.7
SALES	27,670	(7,795)	(28.2)
ADMINISTRATIVE & GENERAL	1,657,773	475,488	28.7
TOTAL	13,600,675	1,022,242	7.5
<b>MAINTENANCE:</b>			
PRODUCTION	148,835	(16,294)	(10.9)
TRANSMISSION	111,172	(36,762)	(33.1)
DISTRIBUTION	2,398,824	12,748	0.5
ADMINISTRATIVE & GENERAL	139,902	80,839	57.8
TOTAL	2,798,733	40,531	1.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION	717,143	(78,577)	(11.0)
GAS PURCHASED	451,965	105,624	23.4
TOTAL	1,169,108	27,047	2.3
TRANSMISSION	288,156	(26,412)	(9.2)
DISTRIBUTION	10,427,342	571,167	5.5
CUSTOMER ACCOUNTS	2,655,934	(76,568)	(2.9)
CUSTOMER SERVICE & INFORMATION	33,522	19,007	56.7
SALES	27,670	(7,795)	(28.2)
ADMINISTRATIVE & GENERAL	1,797,675	556,327	30.9
TOTAL	16,399,407	1,062,773	6.5

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: April 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	40,839	62,659	(21,820)	(34.8)	276,761	312,758	(35,997)	(11.5)	833,196
GAS PURCHASED	29,939	27,081	2,858	10.6	123,895	125,786	(1,891)	(1.5)	380,556
TOTAL	70,778	89,740	(18,961)	(21.1)	400,656	438,544	(37,889)	(8.6)	1,213,752
TRANSMISSION	6,177	42,428	(36,251)	(85.4)	92,080	107,494	(15,414)	(14.3)	541,225
DISTRIBUTION	384,553	371,966	12,587	3.4	1,610,274	1,503,746	106,529	7.1	4,706,501
CUSTOMER ACCOUNTS	416,738	423,302	(6,564)	(1.6)	2,154,207	1,716,816	437,391	25.5	4,676,676
CUSTOMER SERVICE & INFORMATION	4,879	23,908	(19,030)	(79.6)	132,380	28,334	104,045	367.2	263,349
SALES	850	1,282	(432)	(33.7)	2,648	4,253	(1,605)	(37.7)	7,112
ADMINISTRATIVE & GENERAL	1,053,469	929,480	123,988	13.3	3,860,770	3,371,945	488,825	14.5	10,396,765
TOTAL	1,937,444	1,882,106	55,337	2.9	8,253,015	7,171,133	1,081,882	15.1	21,805,379
<b>MAINTENANCE:</b>									
PRODUCTION	(50,810)	41,477	(92,287)	(222.5)	89,805	105,138	(15,333)	(14.6)	424,304
TRANSMISSION	2,845	8,624	(5,779)	(67.0)	13,764	34,995	(21,231)	(60.7)	97,267
DISTRIBUTION	108,395	103,603	4,792	4.6	379,998	440,365	(60,366)	(13.7)	1,311,182
ADMINISTRATIVE & GENERAL	482,388	501,822	(19,435)	(3.9)	1,821,518	957,342	864,176	90.3	5,199,076
TOTAL	542,818	655,526	(112,709)	(17.2)	2,305,085	1,537,839	767,245	49.9	7,031,828
<b>TOTAL EXPENSES:</b>									
PRODUCTION	(9,971)	104,135	(114,106)	(109.6)	366,566	417,896	(51,331)	(12.3)	1,257,500
GAS PURCHASED	29,939	27,081	2,858	10.6	123,895	125,786	(1,891)	(1.5)	380,556
TOTAL	19,968	131,216	(111,248)	(84.8)	490,460	543,682	(53,222)	(9.8)	1,638,055
TRANSMISSION	9,022	51,053	(42,030)	(82.3)	105,844	142,489	(36,645)	(25.7)	638,492
DISTRIBUTION	492,948	475,569	17,378	3.7	1,990,273	1,944,110	46,162	2.4	6,017,683
CUSTOMER ACCOUNTS	416,738	423,302	(6,564)	(1.6)	2,154,207	1,716,816	437,391	25.5	4,676,676
CUSTOMER SERVICE & INFORMATION	4,879	23,908	(19,030)	(79.6)	132,380	28,334	104,045	367.2	263,349
SALES	850	1,282	(432)	(33.7)	2,648	4,253	(1,605)	(37.7)	7,112
ADMINISTRATIVE & GENERAL	1,535,856	1,431,303	104,554	7.3	5,682,288	4,329,287	1,353,001	31.3	15,595,841
TOTAL	2,480,261	2,537,633	(57,371)	(2.3)	10,558,099	8,708,972	1,849,127	21.2	28,837,208

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: April 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	803,115	30,082	3.7
GAS PURCHASED	255,321	125,234	49.0
TOTAL	1,058,436	155,316	14.7
TRANSMISSION	262,728	278,497	106.0
DISTRIBUTION	4,236,455	470,045	11.1
CUSTOMER ACCOUNTS	5,344,522	(667,847)	(12.5)
CUSTOMER SERVICE & INFORMATION	152,130	111,218	73.1
SALES	12,906	(5,794)	(44.9)
ADMINISTRATIVE & GENERAL	11,878,026	(1,481,261)	(12.5)
TOTAL	22,945,204	(1,139,825)	(5.0)
<b>MAINTENANCE:</b>			
PRODUCTION	527,898	(103,595)	(19.6)
TRANSMISSION	203,113	(105,845)	(52.1)
DISTRIBUTION	1,319,129	(7,947)	(0.6)
ADMINISTRATIVE & GENERAL	1,144,159	4,054,917	354.4
TOTAL	3,194,299	3,837,529	120.1
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,331,013	(73,513)	(5.5)
GAS PURCHASED	255,321	125,234	49.0
TOTAL	1,586,334	51,721	3.3
TRANSMISSION	465,840	172,652	37.1
DISTRIBUTION	5,555,585	462,098	8.3
CUSTOMER ACCOUNTS	5,344,522	(667,847)	(12.5)
CUSTOMER SERVICE & INFORMATION	152,130	111,218	73.1
SALES	12,906	(5,794)	(44.9)
ADMINISTRATIVE & GENERAL	13,022,185	2,573,656	19.8
TOTAL	26,139,503	2,697,704	10.3

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Fuel

Rpt # : D1-5  
 Code: GAS\_O\_FUEL\_PP

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	12,419,649	12,749,723	(330,074)	(2.6)	92,333,852	87,097,435	5,236,416	6.0	162,404,291
TOTAL	12,419,649	12,749,723	(330,074)	(2.6)	92,333,852	87,097,435	5,236,416	6.0	162,404,291
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	12,419,649	12,749,723	(330,074)	(2.6)	92,333,852	87,097,435	5,236,416	6.0	162,404,291
TOTAL	12,419,649	12,749,723	(330,074)	(2.6)	92,333,852	87,097,435	5,236,416	6.0	162,404,291

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: April 2008 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	156,368,682	6,035,609	3.9
TOTAL	156,368,682	6,035,609	3.9
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	156,368,682	6,035,609	3.9
TOTAL	156,368,682	6,035,609	3.9

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED PROPANE	1,231,364	1,542,365	(311,001)	(20.2)	11,316,384	10,809,649	506,735	4.7	20,132,200
	-	-	-	-	-	4,523	(4,523)	(100.0)	(239)
<b>TOTAL</b>	<b>1,231,364</b>	<b>1,542,365</b>	<b>(311,001)</b>	<b>(20.2)</b>	<b>11,316,384</b>	<b>10,814,172</b>	<b>502,212</b>	<b>4.6</b>	<b>20,131,961</b>
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	14,946	17,149	(2,203)	(12.8)	136,938	111,191	25,746	23.2	228,859
RESIDENTIAL SPACE HEATING	832,576	1,067,783	(235,207)	(22.0)	8,047,881	7,281,903	765,977	10.5	13,111,711
COMMERCIAL	24,134	27,264	(3,130)	(11.5)	191,079	174,664	16,415	9.4	372,753
COMMERCIAL SPACE HEATING	246,232	364,171	(117,940)	(32.4)	2,756,809	2,509,838	246,972	9.8	4,648,750
LARGE USE & INTERRUPTIBLE	108,183	121,838	(13,654)	(11.2)	595,701	588,806	6,895	1.2	1,359,990
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>1,226,071</b>	<b>1,598,205</b>	<b>(372,134)</b>	<b>(23.3)</b>	<b>11,728,408</b>	<b>10,666,403</b>	<b>1,062,006</b>	<b>10.0</b>	<b>19,722,063</b>
SALES FOR RESALE	-	-	-	-	-	-	-	-	-
<b>TOTAL SALES</b>	<b>1,226,071</b>	<b>1,598,205</b>	<b>(372,134)</b>	<b>(23.3)</b>	<b>11,728,408</b>	<b>10,666,403</b>	<b>1,062,006</b>	<b>10.0</b>	<b>19,722,063</b>
LINE LOSSES, ETC.	5,293	(55,840)	61,133	(109.5)	(412,024)	147,769	(559,794)	(378.8)	409,898
<b>TOTAL SALES &amp; OTHER</b>	<b>1,231,364</b>	<b>1,542,365</b>	<b>(311,001)</b>	<b>(20.2)</b>	<b>11,316,384</b>	<b>10,814,172</b>	<b>502,212</b>	<b>4.6</b>	<b>20,131,961</b>
TRANSPORTED	919,577	1,076,889	(157,312)	(14.6)	5,220,540	5,383,330	(162,790)	(3.0)	13,718,498
<b>TOTAL - THROUGHPUT</b>	<b>2,150,941</b>	<b>2,619,254</b>	<b>(468,313)</b>	<b>(17.9)</b>	<b>16,536,924</b>	<b>16,197,502</b>	<b>339,422</b>	<b>2.1</b>	<b>33,850,459</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	15.69	13.97	1.71	12.2	12.50	12.30	0.20	1.6	13.93
RESIDENTIAL SPACE HEATING	13.66	11.99	1.67	13.9	11.58	11.01	0.57	5.2	12.33
COMMERCIAL	11.37	10.37	1.00	9.6	10.63	10.18	0.45	4.4	10.74
COMMERCIAL SPACE HEATING	13.69	11.82	1.88	15.9	11.47	10.86	0.61	5.6	12.09
LARGE USE & INTERRUPTIBLE	9.87	9.15	0.73	8.0	8.97	8.60	0.37	4.3	9.47
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>13.31</b>	<b>11.73</b>	<b>1.58</b>	<b>13.5</b>	<b>11.42</b>	<b>10.84</b>	<b>0.58</b>	<b>5.3</b>	<b>12.07</b>
SALES FOR RESALE	-	-	-	-	-	-	-	-	-
TRANSPORTED	0.57	0.36	0.21	58.4	0.45	0.43	0.02	5.1	0.42

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	19,510,713	621,487	3.2
PROPANE	4,523	(4,762)	(105.3)
TOTAL	19,515,236	616,725	3.2
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	200,982	27,877	13.9
RESIDENTIAL SPACE HEATING	12,800,773	310,938	2.4
COMMERCIAL	345,188	27,565	8.0
COMMERCIAL SPACE HEATING	4,548,082	100,668	2.2
LARGE USE & INTERRUPTIBLE	1,331,849	28,141	2.1
TOTAL - ULTIMATE CONSUMERS	19,226,874	495,189	2.6
SALES FOR RESALE	-	-	-
TOTAL SALES	19,226,874	495,189	2.6
LINE LOSSES, ETC.	288,362	121,536	42.1
TOTAL SALES & OTHER	19,515,236	616,725	3.2
TRANSPORTED	14,737,539	(1,019,041)	(6.9)
<b>TOTAL - THROUGHPUT</b>	<b>34,252,775</b>	<b>(402,316)</b>	<b>(1.2)</b>

<b>DOLLARS PER DEKATHERMS SOLD</b>			
RESIDENTIAL	13.32	0.61	4.6
RESIDENTIAL SPACE HEATING	11.43	0.90	7.9
COMMERCIAL	9.89	0.85	8.6
COMMERCIAL SPACE HEATING	11.15	0.94	8.4
LARGE USE & INTERRUPTIBLE	8.68	0.79	9.1
TOTAL - ULTIMATE CONSUMERS	11.16	0.90	8.1
SALES FOR RESALE	-	-	-
TRANSPORTED	0.37	0.05	13.6

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

Period: May 2008 Report Span:

Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,708,033,933	1,681,993,390	10,706,614	26,040,543
GAS	354,858,956	349,800,848	1,714,947	5,058,108
OTHER	5,428,314	5,428,314	-	(0)
PROPERTY AND PLANT IN SERVICE, GROSS	2,068,321,202	2,037,222,552	12,421,561	31,098,651
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,111,511,359)	(1,085,747,691)	(4,770,265)	(25,763,668)
PROPERTY AND PLANT IN SERVICE, NET	956,809,843	951,474,860	7,651,296	5,334,983
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	12,808,707	14,829,770	(7,264,341)	(2,021,063)
TOTAL PROPERTY AND PLANT, NET	969,618,550	966,304,630	386,956	3,313,920
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	87,020,551	(42,013,544)	(42,013,544)
LONG-TERM INTERCOMPANY TAX RECEIVABLE	102,580,000	104,828,000	-	(2,248,000)
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	45,914,747	61,286,732	(25,567,189)	(15,371,985)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	214,082	6,799,185	(2,317,793)	(6,585,103)
TOTAL INVESTMENTS AND OTHER ASSETS	193,715,836	259,934,468	(69,898,527)	(66,218,632)
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	108,403	293,783	(229,459)	(185,381)
TEMPORARY CASH INVESTMENTS	-	25,661,394	-	(25,661,394)
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	77,952,156	65,987,448	(17,008,205)	11,964,708
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(6,854,523)	(4,673,770)	1,947,497	(2,180,753)
UNBILLED REVENUE	31,648,000	66,454,000	(1,269,000)	(34,806,000)
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	4,278,474	9,355,202	(647,991)	(5,076,729)
OTHER ACCOUNTS AND NOTES RECEIVABLE	19,159,441	19,107,268	73,274	52,172
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	39,219,177	2,794,367	2,794,367
CURRENT PORTION OF INTERCO TAX RECEIVABLE	8,586,000	8,586,000	-	-
<b>MATERIALS AND SUPPLIES INVENTORY:</b>				

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
GAS STORED UNDERGROUND (A10)	18,059,095	52,107,407	9,575,376	(34,048,312)
FUEL	142,297	215,907	(73,609)	(73,609)
OTHER PLANT MATERIALS & SUPPLIES (A11)	15,471,360	13,956,282	627,376	1,515,079
<b>OTHER CURRENT ASSETS:</b>				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,099,266	1,267,848	-	(168,582)
PREPAYMENTS & OTHER ASSETS	36,455,436	6,516,238	6,092,084	29,939,198
DEFERRED TAXES	9,000,000	8,000,000	-	1,000,000
<b>TOTAL CURRENT ASSETS</b>	<b>257,118,949</b>	<b>312,054,184</b>	<b>1,881,712</b>	<b>(54,935,236)</b>
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,705,587	5,785,237	-	(79,650)
OTHER REGULATORY ASSETS (A3)	104,626,205	107,072,423	836,905	(2,446,218)
<b>TOTAL REGULATORY ASSETS</b>	<b>110,331,792</b>	<b>112,857,660</b>	<b>836,905</b>	<b>(2,525,868)</b>
<b>TOTAL ASSETS</b>	<b>1,530,785,127</b>	<b>1,651,150,942</b>	<b>(66,792,954)</b>	<b>(120,365,815)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(1)	(1)	-	-
RETAINED EARNINGS	270,324,534	275,821,008	(1,713,069)	(5,496,474)
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>460,953,082</b>	<b>466,449,556</b>	<b>(1,713,069)</b>	<b>(5,496,474)</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	-	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(992,237)	(1,058,507)	13,254	66,270
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>932,940,845</b>	<b>973,371,049</b>	<b>(1,699,815)</b>	<b>(40,430,204)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	15,000,000	15,000,000	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	-	125,000,000	(25,000,000)	(125,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	39,692,972	36,814,885	4,252,242	2,878,087
ACCOUNTS PAYABLE TO AFFILIATES	14,691,148	19,468,349	(11,909,830)	(4,777,200)
NOTES PAYABLE TO AFFILIATES	13,000,000	-	(12,700,000)	13,000,000
WAGES PAYABLE	5,786,554	7,206,438	(611,324)	(1,419,884)
TAXES ACCRUED	2,903,766	7,655,271	515,826	(4,751,505)
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	13,389,284	4,302,949	2,208,344	9,086,335
DIVIDENDS DECLARED	1,256,063	628,031	-	628,031
INJURIES AND DAMAGES RESERVE (A4-2)	11,232,430	10,499,185	77,831	733,245
CUSTOMER DEPOSITS	16,120,574	16,148,044	(321,987)	(27,470)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	30,730,863	15,203,703	2,256,463	15,527,160
<b>TOTAL CURRENT LIABILITIES</b>	<b>163,803,655</b>	<b>257,926,856</b>	<b>(41,232,435)</b>	<b>(94,123,201)</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	255,238,479	258,154,472	-	(2,915,993)

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	10,438,747	10,938,976	-	(500,229)
REGULATORY LIABILITY	71,711,655	55,747,052	(23,642,360)	15,964,603
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,738,700	1,697,707	8,277	40,994
OTHER DEFERRED CREDITS (A4-2)	94,913,047	93,314,831	(226,622)	1,598,216
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,530,785,127</b>	<b>1,651,150,942</b>	<b>(66,792,954)</b>	<b>(120,365,815)</b>

**CAPITALIZATION RATIOS**

COMMON STOCK	49.409%	47.921%	100.780%	13.595%
PREFERRED STOCK	5.359%	5.137%	0.000%	0.000%
LONG-TERM DEBT	45.232%	46.942%	-0.780%	86.405%

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: May 2008 Report Span: Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,337,745	1,286,519	268,891	51,226
OTHER WORK IN PROGRESS	5,733	(1,560)	(7,021)	7,293
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,971,055	4,115,185	(965,514)	(1,144,130)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	41,546,300	38,004,667	(24,874,296)	3,541,634
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	53,913	17,881,921	10,751	(17,828,008)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>45,914,747</b>	<b>61,286,732</b>	<b>(25,567,189)</b>	<b>(15,371,985)</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	5,200,235	4,417,125	893,310	783,110
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	24,417,993	24,110,555	608,331	307,438
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,848,671	1,808,359	8,141	40,312
REGULATORY ASSETS-CILCO	1,604,887	1,339,369	95,642	265,518
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,705,587	5,785,237	-	(79,650)
PENSION AND OPEB	71,554,421	75,397,016	(768,519)	(3,842,595)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	(1)	(1)	-	-
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>110,331,792</b>	<b>112,857,660</b>	<b>836,905</b>	<b>(2,525,868)</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	7,510,000	9,250,690	710,000	7,510,000

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: May 2008 Report Span: Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,337,745	1,286,519	268,891	51,226
ACCOUNTS WRITTEN OFF	5,724,751	9,940,296	2,999,245	5,724,751
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,555,504)	(2,646,497)	(341,748)	(1,555,504)
TOTAL NET CHARGES	4,169,247	7,293,800	2,657,497	4,169,247
NET FOR THE PERIOD	(3,340,753)	(1,956,890)	1,947,497	(3,340,753)
BALANCE, END OF PERIOD	6,854,523	4,673,770	(1,947,497)	2,180,753
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	2,856,346	1,922,721	(331,867)	933,625
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	319,700	279,498	320,434	40,202
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	3,176,047	2,202,219	(11,433)	973,827
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	4,163,492	2,780,292	990,854	1,383,199
FAS 133 DERIVATIVES	23,146,665	1,533,726	(782,308)	21,612,939
REGULATORY ASSETS - CURRENT	5,969,233	-	5,894,971	5,969,233
TOTAL PREPAYMENTS & OTHER ASSETS	36,455,436	6,516,238	6,092,084	29,939,198

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	6,717,697	8,327,978
Electric Distribution - Gross Additions	3,873,957	18,030,419
Electric General - Gross Additions	1,050,919	2,309,797
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>11,642,573</b>	<b>28,668,194</b>
Electric Construction Work in Progress - Gross Additions	5,213,228	23,329,132
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>16,855,801</b>	<b>51,997,326</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	1,888,429	5,106,368
Gas Construction Work in Progress - Gross Additions	1,139,784	8,103,246
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>3,028,214</b>	<b>13,209,614</b>
Other Non-Utility Plant - Gross Additions	-	(0)
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(6,353,013)	(31,432,378)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>13,531,002</b>	<b>33,774,562</b>

**Entity ID: CIP**  
**Report: Property & Plant - Retirements**  
**Period: May 2008 Report Span: Version:**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	480	(137,885)
Electric Distribution - Gross Retirements	935,479	2,762,077
Electric General - Gross Retirements	-	3,459
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>935,959</b>	<b>2,627,651</b>
Electric Construction Work in Progress - Transfers to In Service	11,704,638	28,192,320
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>12,640,597</b>	<b>30,819,971</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	173,482	48,261
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>173,482</b>	<b>48,261</b>
Gas Construction Work in Progress - Transfers to In Service	1,912,716	5,261,120
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>2,086,198</b>	<b>5,309,381</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(13,617,353)	(33,453,441)
<b>TOTAL RETIREMENTS</b>	<b>1,109,441</b>	<b>2,675,911</b>

**Entity ID: CIP**  
**Report: Property & Plant - Ending Balance**

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	351,951,039	343,485,176	8,465,864
Electric Distribution - Ending Balance	1,227,978,026	1,212,709,684	15,268,341
Electric General - Ending Balance	126,950,210	124,643,872	2,306,338
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,706,930,344</b>	<b>1,680,889,801</b>	<b>26,040,543</b>
Electric Plant Held for Future Use - Ending Balance	1,154,658	1,154,658	-
Electric Construction Work in Progress - Ending Balance	8,000,335	12,863,523	<b>(4,863,188)</b>
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,720,871,267</b>	<b>1,699,693,912</b>	<b>21,177,355</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	354,764,867	349,706,759	5,058,108
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	4,808,373	1,966,247	2,842,126
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>359,667,328</b>	<b>351,767,095</b>	<b>7,900,234</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	<b>(0)</b>
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	<b>(12,808,707)</b>	<b>(14,829,770)</b>	2,021,063
<b>TOTAL ENDING BALANCE</b>	<b>2,068,321,202</b>	<b>2,037,222,552</b>	<b>31,098,651</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: May 2008 Report Span: Version:

Rpt # : A7-2\_CHRGS  
Code: PPE\_ACM\_DEP\_NET\_CHGS

	CURRENT MONTH	CURRENT YEAR
	ACTIVITY	ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Net Charges	(383,178)	(520,208)
Electric Distribution Depreciation - Net Charges	1,441,979	4,663,626
Electric General Depreciation - Net Charges	(70,628)	(213,346)
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>988,173</b>	<b>3,930,072</b>
<b>GAS PLANT IN SERVICE</b>		
Gas In Service Depreciation - Net Charges	176,122	(288,348)
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>176,122</b>	<b>(288,348)</b>
<b>TOTAL ACCUMULATED DEPR - NET REDUCTIONS</b>	<b>1,164,295</b>	<b>3,641,725</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: May 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV  
Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	685,033	3,353,808
Electric Transmission Amortization - Current Provisions	1,663	8,313
Electric Distribution Depreciation - Current Provisions	3,972,962	19,746,166
Electric General Depreciation - Current Provisions	519,256	2,556,819
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,178,913	25,665,106
<b>TOTAL ELECTRIC PLANT - CURRENT PROVISIONS</b>		
	5,178,913	25,665,106
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	755,646	3,740,287
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	755,646	3,740,287
<b>Other Non-Utility Plant Depreciation - Current Provisions</b>		
	-	-
<b>ADJUSTMENTS:</b>		
<b>TOTAL ACCUM DEPR CURRENT PROVISIONS</b>	<b>5,934,560</b>	<b>29,405,393</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: May 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	157,356,125	153,482,108	3,874,016
Electric Transmission Amortization - Ending Balance	854,591	846,279	8,313
Electric Distribution Depreciation - Ending Balance	703,861,918	688,779,378	15,082,540
Electric General Depreciation - Ending Balance	62,646,708	59,881,445	2,770,165
Electric General Amortization - Ending Balance	-	(4,902)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	924,719,341	902,984,307	21,735,034
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	929,505,271	907,770,237	21,735,034
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	182,006,088	177,977,454	4,028,634
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	182,006,088	177,977,454	4,028,634
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,111,511,359	1,085,747,691	25,763,668

## VALUE OF INVENTORY

<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>PCT. CHG.</u>	<u>CURRENT 12 MON AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>			
<b>GENERAL MATERIALS:</b>						
UNDERGROUND CABLE	1,512,394	78,598	188,140	14.2	914,984	
OVERHEAD LINE WIRE	2,069,354	210,600	330,016	19.0	946,153	
POLES AND CROSSARMS	2,598,090	113,576	20,963	0.8	2,281,441	
LINE HARDWARE	1,291,505	(13,346)	131,561	11.3	1,561,073	
LIGHTNING ARRESTORS, INSULATORS	466,676	(16,556)	89,763	23.8	575,335	
CIRCUIT BREAKERS	1,306,533	83,338	518,893	65.9	721,405	
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	694,740	64,892	217,084	45.4	376,943	
STREET LIGHTING MATERIALS	527,585	8,369	110,585	26.5	394,354	
MANHOLE & CONDUIT MATERIALS	323,254	9,215	73,564	29.5	177,885	
METER ENCLOSURES	134,688	625	1,389	1.0	105,411	
PIPE, FITTINGS, VALVES AND STEAM TRAPS	988,990	18,700	42,434	4.5	563,704	
REFRACTORS	-	-	-	-	-	
BEARINGS AND STEEL	43,164	(130)	60	0.1	2,113	
TOOLS	140,417	1,617	14,151	11.2	251,572	
AUTOMOTIVE SUPPLIES	68	10	(110)	(61.9)	23,321	
GENERAL HARDWARE	58,508	(505)	5,337	10.0	99,331	
COMMUNICATION EQUIPMENT	159,647	11,545	23,561	17.3	134,371	
SAFETY & MEDICAL SUPPLIES	83,668	(803)	4,096	5.1	123,646	
LAMPS-INCANDESCENT, FLUORESCENT	40,940	(1,805)	7,963	24.1	196,962	
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-	
MISCELLANEOUS	535,032	6,089	200,974	60.2	1,389,751	
<b>TOTAL</b>	<b>12,975,253</b>	<b>574,030</b>	<b>1,980,425</b>	<b>18.0</b>	<b>10,839,754</b>	
<b>SPARE PARTS:</b>						
FOSSIL PLANT TURBINE	1,505	-	(788)	(34.3)	814	
FOSSIL PLANT BOILER	2,741	-	-	-	-	
HYDRO	-	-	-	-	-	
SUBSTATION	2,135,308	33,476	94,921	4.7	769,929	
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-	
NUCLEAR REACTOR	-	-	-	-	-	
NUCLEAR TURBINE	-	-	-	-	-	
NUCLEAR MISCELLANEOUS	-	-	-	-	-	
<b>TOTAL</b>	<b>2,139,554</b>	<b>33,476</b>	<b>94,134</b>	<b>4.6</b>	<b>770,742</b>	

OTHER:

<b>SURPLUS MATERIALS &amp; EQUIPMENT</b>	-	-	-	-	-
<b>SCRAP</b>	-	-	-	-	-
<b>OPERATING CENTER STOCK (154-62)</b>	-	-	-	-	-
<b>MISCELLANEOUS</b>	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-
<b>CALLAWAY UNDISTRIBUTED</b>	-	-	-	-	-
<b>UNPAID RECEIPTS ACCRUAL</b>	<b>356,554</b>	<b>19,870</b>	<b>356,554</b>	-	
<b>TOTAL MATERIALS &amp; SUPPLIES</b>					
<b>INVENTORY</b>	<b>15,471,361</b>	<b>627,376</b>	<b>2,431,113</b>	<b>18.6</b>	<b>11,610,497</b>

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 VALUE OF ISSUES
 

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<u>ITHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.6	999,560	1.9	(8.5)
0.5	870,497	1.0	8.7
0.9	2,268,026	1.4	0.6
1.3	979,368	0.9	59.4
1.3	410,378	1.3	40.2
0.8	561,107	0.8	28.6
0.8	283,944	0.6	32.8
0.8	443,564	2.7	(11.1)
0.6	206,253	1.2	(13.8)
0.8	120,222	0.8	(12.3)
0.6	348,744	0.4	61.6
	-		
0.0	9,304	0.2	(77.3)
1.9	143,620	1.2	75.2
291.8	1,064	-18.7	
1.8	65,495	1.3	51.7
0.9	106,084	0.7	26.7
1.5	107,654	1.3	14.9
5.1	161,022	4.2	22.3
	-		0.0
3.0	917,650	0.8	51.4
0.9	9,003,556	1.1	20.4
0.4	(66)	0.0	
0.0	(9,384)	-0.7	
0.0	-		0.0
0.4	459,024	0.2	67.7
	8,422	-0.3	
	-		0.0
	-		0.0
	-		0.0
0.4	457,996	0.2	68.3

	-		0.0
	1,664	2.4	
	-	0.0	0.0
	-		0.0
	1,664	0.0	
	-		0.0
0.8	9,463,216	0.7	22.7

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: May 2008 Report Span:

	Version: CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	51,911,736	55,583,557	(3,671,821)	(6.6)	276,062,748	333,365,349	(57,302,601)	(17.2)
GAS	9,980,709	7,902,156	2,078,553	26.3	137,586,869	128,008,805	9,578,064	7.5
OTHER	74,101	109,502	(35,401)	(32.3)	543,414	2,000,928	(1,457,515)	(72.8)
TOTAL OPERATING REVENUES	61,966,547	63,595,215	(1,628,668)	(2.6)	414,193,031	463,375,082	(49,182,052)	(10.6)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	48,914,883	49,271,661	(356,777)	(0.7)	338,882,327	373,066,438	(34,184,111)	(9.2)
MAINTENANCE	4,871,864	2,642,340	2,229,523	84.4	27,129,948	19,548,092	7,581,855	38.8
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,614,257	5,460,023	154,234	2.8	27,844,365	27,335,549	508,816	1.9
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(961,760)	103,208	(1,064,968)	(1,031.9)	(867,786)	7,195,554	(8,063,340)	(112.1)
DEFERRED INCOME TAXES - NET	-	-	-	-	(2,382,133)	(2,976,126)	593,993	(20.0)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(410,332)	410,332	(100.0)
OTHER TAXES	3,004,238	2,873,231	131,007	4.6	18,213,821	15,012,006	3,201,815	21.3
TOTAL OPERATING EXPENSES	61,443,482	60,350,464	1,093,018	1.8	408,820,541	438,771,180	(29,950,639)	(6.8)
OPERATING INCOME	523,064	3,244,751	(2,721,687)	(83.9)	5,372,489	24,603,902	(19,231,413)	(78.2)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	(1,414)	(33,389)	31,975	(95.8)	(1,814)	(5,900)	4,086	(69.3)
MISCELLANEOUS, NET	329,605	775,105	(445,501)	(57.5)	2,705,160	6,184,808	(3,479,648)	(56.3)
TOTAL OTHER INCOME AND (DEDUCTIONS)	328,191	741,717	(413,526)	(55.8)	2,703,347	6,178,908	(3,475,562)	(56.2)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	851,255	3,986,468	(3,135,213)	(78.6)	8,075,836	30,782,811	(22,706,975)	(73.8)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,263,223	2,412,607	(149,384)	(6.2)	12,182,937	12,006,336	176,602	1.5
AMORT OF EXP/LOSS ON REACQUIRED DEBT	85,458	99,223	(13,765)	(13.9)	427,290	493,789	(66,499)	(13.5)
OTHER INTEREST EXPENSE	177,161	206,939	(29,777)	(14.4)	(251,082)	1,825,109	(2,076,191)	(113.8)
AFUDC - BORROWED FUNDS	38,482	(14,090)	52,572	(373.1)	(42,898)	(166,521)	123,623	(74.2)
PREFERRED DIVIDENDS	209,344	209,344	-	-	1,046,719	1,046,719	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,773,668	2,914,022	(140,354)	(4.8)	13,362,967	15,205,432	(1,842,466)	(12.1)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	(1,922,413)	1,072,446	(2,994,859)	(279.3)	(5,287,131)	15,577,378	(20,864,509)	(133.9)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: May 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	51,911,736	55,583,557	(3,671,821)	(6.6)	276,062,748	333,365,349	(57,302,601)	(17.2)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>(1,922,413)</b>	<b>1,072,446</b>	<b>(2,994,859)</b>	<b>(279.3)</b>	<b>(5,287,131)</b>	<b>15,577,378</b>	<b>(20,864,509)</b>	<b>(133.9)</b>
<b>EARNINGS PER SHARE - BASIC</b>	-	-	-	-	-	-	-	-

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: May 2008 Report Span:

	Version:			
	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	714,721,712	791,226,165	(76,504,452)	(9.7)
GAS	239,260,464	227,733,005	11,527,459	5.1
OTHER	2,102,636	6,388,145	(4,285,509)	(67.1)
TOTAL OPERATING REVENUES	956,084,812	1,025,347,314	(69,262,503)	(6.8)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	776,361,383	779,215,003	(2,853,620)	(0.4)
MAINTENANCE	57,018,692	47,296,886	9,721,806	20.6
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,370,562	64,561,357	1,809,205	2.8
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	9,954,654	27,418,387	(17,463,733)	(63.7)
DEFERRED INCOME TAXES - NET	(13,729,195)	(7,685,513)	(6,043,682)	78.6
DEFERRED INVESTMENT TAX CREDIT - NET	410,332	(1,655,350)	2,065,682	(124.8)
OTHER TAXES	37,673,701	37,218,884	454,817	1.2
TOTAL OPERATING EXPENSES	934,060,129	946,369,654	(12,309,525)	(1.3)
OPERATING INCOME	22,024,683	78,977,660	(56,952,977)	(72.1)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(87,378)	161,468	(248,846)	(154.1)
MISCELLANEOUS, NET	9,356,291	8,262,253	1,094,039	13.2
TOTAL OTHER INCOME AND (DEDUCTIONS)	9,268,913	8,423,721	845,192	10.0
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	31,293,596	87,401,381	(56,107,785)	(64.2)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	29,044,403	28,765,845	278,558	1.0
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,038,423	1,127,273	(88,850)	(7.9)
OTHER INTEREST EXPENSE	5,725,561	2,626,435	3,099,126	118.0
AFUDC - BORROWED FUNDS	(185,677)	(248,595)	62,918	(25.3)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	38,134,835	34,783,082	3,351,753	9.6
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	(6,841,239)	52,618,299	(59,459,538)	(113.0)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: May 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	714,721,712	791,226,165	(76,504,452)	(9.7)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	<b>(6,841,239)</b>	<b>52,618,299</b>	<b>(59,459,538)</b>	<b>(113.0)</b>
EARNINGS PER SHARE - BASIC	-	-	-	-

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: May 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>OPERATIONS</b>							
BASE LOAD							
FUEL	-	-	-	-	-	-	-
PURCHASES	32,356,635	36,499,429	(4,142,794)	(11)	185,136,873	228,512,666	(43,375,793)
TOTAL	32,356,635	36,499,429	(4,142,794)	(11)	185,136,873	228,512,666	(43,375,793)
OTHER THAN BASE LOAD							
FUEL	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	5,702,861	3,844,293	1,858,568	48	98,036,712	90,941,728	7,094,984
LABOR	3,566,907	3,422,255	144,652	4	17,767,866	18,039,299	(271,433)
OTHER EXPENSES	7,288,481	5,505,685	1,782,797	32	37,940,876	35,572,745	2,368,131
TOTAL OPERATIONS EXPENSES	48,914,883	49,271,661	(356,777)	(1)	338,882,327	373,066,438	(34,184,111)
<b>MAINTENANCE</b>							
LABOR	1,477,562	1,459,058	18,504	1	8,182,151	7,303,105	879,046
OTHER EXPENSES	3,394,302	1,183,282	2,211,019	187	18,947,796	12,244,987	6,702,809
TOTAL MAINTENANCE EXPENSES	4,871,864	2,642,340	2,229,523	84	27,129,948	19,548,092	7,581,855
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>							
FUEL AND PURCHASED POWER	32,356,635	36,499,429	(4,142,794)	(11)	185,136,873	228,512,666	(43,375,793)
GAS PURCHASED FOR RESALE	5,702,861	3,844,293	1,858,568	48	98,036,712	90,941,728	7,094,984
LABOR	5,044,469	4,881,313	163,156	3	25,950,017	25,342,404	607,613
OTHER EXPENSES	10,682,783	6,688,967	3,993,816	60	56,888,672	47,817,732	9,070,940
TOTAL O&M EXPENSES	53,786,747	51,914,001	1,872,746	4	366,012,274	392,614,530	(26,602,256)

Entity ID: CIP

Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: May 2008 Report Span: Version:

Rpt # : B1-2  
Code: O+M\_EXPENSES

	%
	<u>VARIANCE</u>
<b>OPERATIONS</b>	
BASE LOAD	
FUEL	-
PURCHASES	(19)
TOTAL	<u>(19)</u>
OTHER THAN BASE LOAD	
FUEL	-
PURCHASES	-
TOTAL	<u>-</u>
GAS PURCHASED FOR RESALE	8
LABOR	(2)
OTHER EXPENSES	7
TOTAL OPERATIONS EXPENSES	<u>(9)</u>
<b>MAINTENANCE</b>	
LABOR	12
OTHER EXPENSES	55
TOTAL MAINTENANCE EXPENSES	<u>39</u>
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>	
FUEL AND PURCHASED POWER	(19)
GAS PURCHASED FOR RESALE	8
LABOR	2
OTHER EXPENSES	19
TOTAL O&M EXPENSES	<u><u>(7)</u></u>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	34,216	34,216	-	-	171,080	367,425	(196,345)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
<b>ELECTRIC</b>							
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>							
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>							
- AMORTIZATION	685,033	657,359	27,674	4.2	3,353,808	3,280,837	72,971
	1,663	1,663	(1)	(0.0)	8,313	8,309	4
<b>DISTRIBUTION</b>							
	3,972,734	3,837,254	135,480	3.5	19,745,023	19,094,147	650,877
<b>GENERAL - DEPRECIATION</b>							
	233,041	253,957	(20,916)	(8.2)	1,155,278	1,212,972	(57,694)
<b>TOTAL ELECTRIC</b>							
	4,926,686	4,784,449	142,237	3.0	24,433,502	23,963,690	469,812
<b>GAS:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	687,571	675,575	11,997	1.8	3,410,863	3,371,859	39,004
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
<b>TOTAL GAS</b>							
	687,571	675,575	11,997	1.8	3,410,863	3,371,859	39,004
<b>STEAM HEATING:</b>							
TOTAL STEAM HEATING	-	-	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>							
	5,614,257	5,460,023	154,234	2.8	27,844,365	27,335,549	508,816

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: May 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	354,655	332,658	21,997	6.6	1,732,790	1,691,981	40,809
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	26,589	(26,589)	(100.0)	-	132,945	(132,945)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>5,968,912</b>	<b>5,819,270</b>	<b>149,642</b>	<b>2.6</b>	<b>29,577,155</b>	<b>29,160,475</b>	<b>416,680</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: May 2008 Report Span: Version:**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(53.4)	410,592	367,425	43,167	11.7
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	0.0	19,952	19,950	2	0.0
<b>DISTRIBUTION</b>					
	3.4	46,946,684	45,273,452	1,673,232	3.7
<b>GENERAL - DEPRECIATION</b>					
	(4.8)	2,427,614	2,577,624	(150,009)	(5.8)
<b>TOTAL ELECTRIC</b>					
	2.0	57,816,974	56,044,347	1,772,627	3.2
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	1.2	8,177,557	8,079,547	98,010	1.2
GENERAL PLANT (APPORTIONED)	-	376,031	437,463	(61,432)	(14.0)
<b>TOTAL GAS</b>					
	1.2	8,553,588	8,517,010	36,578	0.4
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	1.9	66,370,562	64,561,357	1,809,205	2.8

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: May 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	2.4	4,116,582	4,118,554	(1,972)	(0.0)
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	(100.0)	186,152	319,068	(132,916)	(41.7)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>1.4</b>	<b>70,673,295</b>	<b>68,998,979</b>	<b>1,674,317</b>	<b>2.4</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: May 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	21,652,988	21,072,302	580,686	2.8	128,181,335	148,311,592	(20,130,257)
COMMERCIAL	18,280,212	22,235,509	(3,955,298)	(17.8)	85,236,448	110,954,332	(25,717,884)
INDUSTRIAL	1,884,139	7,280,148	(5,396,009)	(74.1)	9,994,281	44,014,380	(34,020,099)
STREET LIGHTING	-	(2,308)	2,308	(100.0)	(49)	18,506	(18,555)
PUBLIC AUTHORITIES/OTHER	1,584,395	1,134,208	450,186	39.7	6,898,105	6,734,148	163,957
TOTAL SALES - ULTIMATE CONSUMERS	43,401,733	51,719,859	(8,318,127)	(16.1)	230,310,119	310,032,958	(79,722,838)
SALES FOR RESALE - WHOLESALE CUST.	1,609	1,805	(196)	(10.9)	9,035	6,723	2,312
NATIVE SALES OF ELECTRIC ENERGY	43,403,342	51,721,664	(8,318,323)	(16.1)	230,319,154	310,039,681	(79,720,526)
SALES FOR RESALE - INTERCHANGE	(12)	1,768	(1,779)	(100.7)	(238)	3,589,431	(3,589,669)
TOTAL SALES OF ELECTRIC ENERGY	43,403,330	51,723,432	(8,320,102)	(16.1)	230,318,916	313,629,111	(83,310,195)
PROVISION FOR RATE REFUNDS	1,007,812	-	1,007,812	-	6,647,196	36	6,647,160
<b>OTHER REVENUES</b>							
RENTS	350,928	284,015	66,913	23.6	1,310,856	1,389,613	(78,757)
TRANSMISSION SERVICE CHARGES	3,771,499	3,839,420	(67,920)	(1.8)	19,453,823	18,724,248	729,575
MISCELLANEOUS	3,378,167	(263,310)	3,641,476	(1,383.0)	18,331,957	(377,660)	18,709,617
TOTAL OTHER REVENUES	7,500,594	3,860,125	3,640,469	94.3	39,096,636	19,736,201	19,360,435
TOTAL REVENUES	51,911,736	55,583,557	(3,671,821)	(6.6)	276,062,748	333,365,349	(57,302,601)
<b>OPERATING EXPENSES</b>							
PRODUCTION	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)
TRANSMISSION	838,882	419,393	419,489	100.0	3,525,119	2,601,603	923,516
DISTRIBUTION	5,896,077	3,494,945	2,401,132	68.7	31,883,580	24,139,707	7,743,873
CUSTOMER ACCOUNTS	1,825,243	1,706,490	118,754	7.0	10,441,180	10,694,562	(253,382)
CUSTOMER SERVICE & INFORMATION	158,817	20,657	138,160	668.8	646,871	445,801	201,071
SALES	19,382	19,321	61	0.3	85,476	124,429	(38,953)
ADMINISTRATIVE & GENERAL	3,103,688	2,677,934	425,754	15.9	16,043,761	17,490,844	(1,447,083)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	44,198,723	44,838,169	(639,445)	(1.4)	247,762,859	284,009,611	(36,246,752)
DEPRECIATION & AMORTIZATION	4,926,686	4,784,449	142,237	3.0	24,433,502	23,963,690	469,812
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(534,869)	(6,302,901)	5,768,032	(91.5)	(4,792,225)	3,309,471	(8,101,696)
DEFERRED INCOME TAXES - NET	-	-	-	-	(1,265,218)	(2,970,671)	1,705,453

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	21,652,988	21,072,302	580,686	2.8	128,181,335	148,311,592	(20,130,257)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(373,500)	373,500
OTHER TAXES	2,224,548	2,152,882	71,666	3.3	10,750,613	8,516,151	2,234,462
<b>TOTAL OPERATING EXPENSES</b>	<b>50,815,089</b>	<b>45,472,599</b>	<b>5,342,490</b>	<b>11.7</b>	<b>276,889,531</b>	<b>316,454,752</b>	<b>(39,565,221)</b>
<b>NET OPERATING REVENUES</b>	<b>1,096,647</b>	<b>10,110,958</b>	<b>(9,014,311)</b>	<b>(89.2)</b>	<b>(826,784)</b>	<b>16,910,597</b>	<b>(17,737,380)</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: May 2008

Report Span:

Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(13.6)	314,903,900	324,340,423	(9,436,522)	(2.9)
COMMERCIAL	(23.2)	219,757,025	268,751,860	(48,994,836)	(18.2)
INDUSTRIAL	(77.3)	29,215,607	144,939,906	(115,724,299)	(79.8)
STREET LIGHTING	(100.3)	7,734	2,915,681	(2,907,947)	(99.7)
PUBLIC AUTHORITIES/OTHER	2.4	17,678,132	10,872,526	6,805,606	62.6
TOTAL SALES - ULTIMATE CONSUMERS	(25.7)	581,562,398	751,820,396	(170,257,997)	(22.6)
SALES FOR RESALE - WHOLESALE CUST.	34.4	25,332	24,464	868	3.5
NATIVE SALES OF ELECTRIC ENERGY	(25.7)	581,587,730	751,844,859	(170,257,129)	(22.6)
SALES FOR RESALE - INTERCHANGE	(100.0)	(4,129,014)	3,632,849	(7,761,863)	(213.7)
TOTAL SALES OF ELECTRIC ENERGY	(26.6)	577,458,716	755,477,708	(178,018,992)	(23.6)
PROVISION FOR RATE REFUNDS	18,413,184.8	(2,112,067)	36	(2,112,103)	(5,850,702.0)
<b>OTHER REVENUES</b>					
RENTS	(5.7)	2,896,793	4,763,374	(1,866,581)	(39.2)
TRANSMISSION SERVICE CHARGES	3.9	49,799,063	28,745,261	21,053,802	73.2
MISCELLANEOUS	(4,954.1)	86,679,208	2,239,785	84,439,422	3,770.0
TOTAL OTHER REVENUES	98.1	139,375,064	35,748,420	103,626,643	289.9
TOTAL REVENUES	(17.2)	714,721,712	791,226,165	(76,504,452)	(9.7)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(19.0)	483,224,725	506,592,503	(23,367,778)	(4.6)
TRANSMISSION	35.5	8,585,141	6,825,665	1,759,476	25.8
DISTRIBUTION	32.1	68,983,449	57,859,275	11,124,173	19.2
CUSTOMER ACCOUNTS	(2.4)	21,517,297	15,216,397	6,300,900	41.4
CUSTOMER SERVICE & INFORMATION	45.1	1,117,825	1,442,037	(324,211)	(22.5)
SALES	(31.3)	238,985	442,945	(203,960)	(46.0)
ADMINISTRATIVE & GENERAL	(8.3)	38,496,783	40,911,968	(2,415,185)	(5.9)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(12.8)	622,164,205	629,290,789	(7,126,584)	(1.1)
DEPRECIATION & AMORTIZATION	2.0	57,816,974	56,044,347	1,772,627	3.2
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(244.8)	6,687,392	27,023,842	(20,336,450)	(75.3)
DEFERRED INCOME TAXES - NET	(57.4)	(11,156,915)	(9,142,906)	(2,014,009)	22.0

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(13.6)	314,903,900	324,340,423	(9,436,522)	(2.9)
DEFERRED INVESTMENT TAX CREDIT - NET	(100.0)	373,500	(1,504,329)	1,877,829	(124.8)
OTHER TAXES	26.2	26,063,669	25,543,105	520,565	2.0
<b>TOTAL OPERATING EXPENSES</b>	(12.5)	701,948,825	727,254,848	(25,306,023)	(3.5)
<b>NET OPERATING REVENUES</b>	(104.9)	12,772,887	63,971,317	(51,198,430)	(80.0)

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)	(19.0)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)	(19.0)
TRANSMISSION	241,953	174,356	67,597	38.8	980,248	995,033	(14,785)	(1.5)
DISTRIBUTION	2,072,556	1,509,555	563,001	37.3	9,282,391	8,256,198	1,026,193	12.4
CUSTOMER ACCOUNTS	1,825,243	1,706,490	118,754	7.0	10,441,180	10,694,562	(253,382)	(2.4)
CUSTOMER SERVICE & INFORMATION	158,817	20,657	138,160	668.8	646,871	445,801	201,071	45.1
SALES	19,382	19,321	61	0.3	85,476	124,429	(38,953)	(31.3)
ADMINISTRATIVE & GENERAL	3,490,882	2,948,653	542,229	18.4	18,102,498	18,606,931	(504,433)	(2.7)
TOTAL	40,165,467	42,878,460	(2,712,993)	(6.3)	224,675,537	267,635,620	(42,960,083)	(16.1)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	596,930	245,037	351,892	143.6	2,544,871	1,606,570	938,301	58.4
DISTRIBUTION	3,823,521	1,985,390	1,838,131	92.6	22,601,188	15,883,509	6,717,680	42.3
ADMINISTRATIVE & GENERAL	(387,194)	(270,719)	(116,475)	43.0	(2,058,737)	(1,116,087)	(942,650)	84.5
TOTAL	4,033,256	1,959,708	2,073,548	105.8	23,087,322	16,373,991	6,713,331	41.0
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)	(19.0)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)	(19.0)
TRANSMISSION	838,882	419,393	419,489	100.0	3,525,119	2,601,603	923,516	35.5
DISTRIBUTION	5,896,077	3,494,945	2,401,132	68.7	31,883,580	24,139,707	7,743,873	32.1
CUSTOMER ACCOUNTS	1,825,243	1,706,490	118,754	7.0	10,441,180	10,694,562	(253,382)	(2.4)
CUSTOMER SERVICE & INFORMATION	158,817	20,657	138,160	668.8	646,871	445,801	201,071	45.1
SALES	19,382	19,321	61	0.3	85,476	124,429	(38,953)	(31.3)
ADMINISTRATIVE & GENERAL	3,103,688	2,677,934	425,754	15.9	16,043,761	17,490,844	(1,447,083)	(8.3)
TOTAL	44,198,723	44,838,169	(639,445)	(1.4)	247,762,859	284,009,611	(36,246,752)	(12.8)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	483,224,725	506,592,503	(23,367,778)	(4.6)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	483,224,725	506,592,503	(23,367,778)	(4.6)
TRANSMISSION	2,996,238	2,295,622	700,616	30.5
DISTRIBUTION	22,786,140	20,467,109	2,319,031	11.3
CUSTOMER ACCOUNTS	21,517,297	15,216,397	6,300,900	41.4
CUSTOMER SERVICE & INFORMATION	1,117,825	1,442,037	(324,211)	(22.5)
SALES	238,985	442,945	(203,960)	(46.0)
ADMINISTRATIVE & GENERAL	43,291,370	41,800,256	1,491,114	3.6
TOTAL	575,172,580	588,256,868	(13,084,288)	(2.2)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,588,904	4,530,043	1,058,861	23.4
DISTRIBUTION	46,197,309	37,392,166	8,805,143	23.5
ADMINISTRATIVE & GENERAL	(4,794,587)	(888,285)	(3,906,302)	439.8
TOTAL	46,991,625	41,033,924	5,957,701	14.5
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	483,224,725	506,592,503	(23,367,778)	(4.6)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	483,224,725	506,592,503	(23,367,778)	(4.6)
TRANSMISSION	8,585,141	6,825,665	1,759,476	25.8
DISTRIBUTION	68,983,449	57,859,275	11,124,173	19.2
CUSTOMER ACCOUNTS	21,517,297	15,216,397	6,300,900	41.4
CUSTOMER SERVICE & INFORMATION	1,117,825	1,442,037	(324,211)	(22.5)
SALES	238,985	442,945	(203,960)	(46.0)
ADMINISTRATIVE & GENERAL	38,496,783	40,911,971	(2,415,188)	(5.9)
TOTAL	622,164,205	629,290,792	(7,126,587)	(1.1)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	85,832	102,326	(16,494)	(16.1)	453,178	515,004	(61,826)	(12.0)	1,115,805
DISTRIBUTION	911,994	847,474	64,520	7.6	4,580,231	4,448,047	132,184	3.0	11,267,886
CUSTOMER ACCOUNTS	443,938	472,160	(28,222)	(6.0)	2,167,833	2,337,979	(170,146)	(7.3)	5,496,219
CUSTOMER SERVICE & INFORMATION	30,321	7,272	23,049	317.0	138,012	34,554	103,458	299.4	202,698
SALES	11,909	11,184	725	6.5	49,438	66,224	(16,786)	(25.3)	124,675
ADMINISTRATIVE & GENERAL	856,826	782,702	74,124	9.5	4,282,581	4,669,304	(386,724)	(8.3)	10,071,527
TOTAL	2,340,820	2,223,118	117,703	5.3	11,671,273	12,071,112	(399,840)	(3.3)	28,278,810
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	103,359	84,740	18,619	22.0	406,996	540,128	(133,132)	(24.6)	1,035,515
DISTRIBUTION	1,135,252	1,113,131	22,121	2.0	6,622,954	5,499,264	1,123,690	20.4	14,814,711
ADMINISTRATIVE & GENERAL	1,246	9,231	(7,986)	(86.5)	15,562	58,128	(42,566)	(73.2)	51,138
TOTAL	1,239,857	1,207,102	32,754	2.7	7,045,512	6,097,520	947,993	15.5	15,901,364
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	189,191	187,066	2,125	1.1	860,174	1,055,132	(194,958)	(18.5)	2,151,320
DISTRIBUTION	2,047,246	1,960,605	86,641	4.4	11,203,185	9,947,311	1,255,874	12.6	26,082,597
CUSTOMER ACCOUNTS	443,938	472,160	(28,222)	(6.0)	2,167,833	2,337,979	(170,146)	(7.3)	5,496,219
CUSTOMER SERVICE & INFORMATION	30,321	7,272	23,049	317.0	138,012	34,554	103,458	299.4	202,698
SALES	11,909	11,184	725	6.5	49,438	66,224	(16,786)	(25.3)	124,675
ADMINISTRATIVE & GENERAL	858,072	791,933	66,139	8.4	4,298,142	4,727,432	(429,290)	(9.1)	10,122,665
TOTAL	3,580,677	3,430,220	150,457	4.4	18,716,785	18,168,632	548,153	3.0	44,180,174

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: May 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,073,255	42,550	4.0
DISTRIBUTION	11,654,592	(386,706)	(3.3)
CUSTOMER ACCOUNTS	5,678,159	(181,940)	(3.2)
CUSTOMER SERVICE & INFORMATION	66,839	135,859	203.3
SALES	255,204	(130,529)	(51.1)
ADMINISTRATIVE & GENERAL	11,011,316	(939,789)	(8.5)
TOTAL	29,739,364	(1,460,555)	(4.9)
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,188,545	(153,030)	(12.9)
DISTRIBUTION	13,230,250	1,584,461	12.0
ADMINISTRATIVE & GENERAL	125,842	(74,704)	(59.4)
TOTAL	14,544,637	1,356,727	9.3
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,261,800	(110,480)	(4.9)
DISTRIBUTION	24,884,842	1,197,755	4.8
CUSTOMER ACCOUNTS	5,678,159	(181,940)	(3.2)
CUSTOMER SERVICE & INFORMATION	66,839	135,859	203.3
SALES	255,204	(130,529)	(51.1)
ADMINISTRATIVE & GENERAL	11,137,157	(1,014,493)	(9.1)
TOTAL	44,284,001	(103,828)	(0.2)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	156,121	72,030	84,091	116.7	527,070	480,029	47,041	9.8	1,880,433
DISTRIBUTION	1,160,562	662,081	498,480	75.3	4,702,160	3,808,151	894,009	23.5	11,518,254
CUSTOMER ACCOUNTS	1,381,305	1,234,330	146,976	11.9	8,273,347	8,356,583	(83,236)	(1.0)	16,021,078
CUSTOMER SERVICE & INFORMATION	128,496	13,385	115,111	860.0	508,859	411,247	97,613	23.7	915,127
SALES	7,473	8,137	(664)	(8.2)	36,038	58,205	(22,167)	(38.1)	114,310
ADMINISTRATIVE & GENERAL	2,634,056	2,165,951	468,105	21.6	13,819,918	13,937,627	(117,709)	(0.8)	33,219,843
TOTAL	5,468,012	4,155,914	1,312,098	31.6	27,867,392	27,051,842	815,550	3.0	63,669,046
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	493,571	160,297	333,273	207.9	2,137,875	1,066,442	1,071,433	100.5	4,553,389
DISTRIBUTION	2,688,269	872,259	1,816,010	208.2	15,978,234	10,384,245	5,593,989	53.9	31,382,597
ADMINISTRATIVE & GENERAL	(388,440)	(279,950)	(108,490)	38.8	(2,074,299)	(1,174,215)	(900,084)	76.7	(4,845,725)
TOTAL	2,793,400	752,606	2,040,793	271.2	16,041,809	10,276,471	5,765,338	56.1	31,090,261
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	649,691	232,327	417,364	179.6	2,664,945	1,546,471	1,118,474	72.3	6,433,821
DISTRIBUTION	3,848,830	1,534,340	2,314,490	150.8	20,680,394	14,192,396	6,487,998	45.7	42,900,851
CUSTOMER ACCOUNTS	1,381,305	1,234,330	146,976	11.9	8,273,347	8,356,583	(83,236)	(1.0)	16,021,078
CUSTOMER SERVICE & INFORMATION	128,496	13,385	115,111	860.0	508,859	411,247	97,613	23.7	915,127
SALES	7,473	8,137	(664)	(8.2)	36,038	58,205	(22,167)	(38.1)	114,310
ADMINISTRATIVE & GENERAL	2,245,616	1,886,001	359,615	19.1	11,745,619	12,763,412	(1,017,793)	(8.0)	28,374,118
TOTAL	8,261,412	4,908,520	3,352,891	68.3	43,909,202	37,328,313	6,580,888	17.6	94,759,306

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: May 2008 Report Span: Version:

	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,222,367	658,066	53.8
DISTRIBUTION	8,812,517	2,705,737	30.7
CUSTOMER ACCOUNTS	9,538,238	6,482,840	68.0
CUSTOMER SERVICE & INFORMATION	1,375,198	(460,070)	(33.5)
SALES	187,741	(73,430)	(39.1)
ADMINISTRATIVE & GENERAL	30,788,940	2,430,903	7.9
TOTAL	51,925,001	11,744,045	22.6
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	3,341,498	1,211,891	36.3
DISTRIBUTION	24,161,916	7,220,682	29.9
ADMINISTRATIVE & GENERAL	(1,014,127)	(3,831,598)	377.8
TOTAL	26,489,287	4,600,974	17.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	4,563,865	1,869,956	41.0
DISTRIBUTION	32,974,433	9,926,418	30.1
CUSTOMER ACCOUNTS	9,538,238	6,482,840	68.0
CUSTOMER SERVICE & INFORMATION	1,375,198	(460,070)	(33.5)
SALES	187,741	(73,430)	(39.1)
ADMINISTRATIVE & GENERAL	29,774,814	(1,400,695)	(4.7)
TOTAL	78,414,288	16,345,018	20.8

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)	(19.0)	483,224,725
TOTAL	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)	(19.0)	483,224,725
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)	(19.0)	483,224,725
TOTAL	32,356,635	36,499,429	(4,142,794)	(11.4)	185,136,873	228,512,666	(43,375,793)	(19.0)	483,224,725

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: May 2008

Report Span:  
PRIOR YEAR

Version:

Rpt # : C1-5

Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END	CHANGE FROM	%
OPERATIONS:	ACTIVITY	LAST YEAR	VARIANCE
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	506,592,503	(23,367,778)	(4.6)
TOTAL	506,592,503	(23,367,778)	(4.6)

	12 MONTHS END	CHANGE FROM	%
TOTAL EXPENSES:	ACTIVITY	LAST YEAR	VARIANCE
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	506,592,503	(23,367,778)	(4.6)
TOTAL	506,592,503	(23,367,778)	(4.6)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: May 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
<b>SALES OF ELECTRIC ENERGY</b>							
RESIDENTIAL	21,652,988	21,072,302	580,686	2.8	128,181,335	148,311,592	(20,130,257)
COMMERCIAL	18,280,212	22,235,509	(3,955,298)	(17.8)	85,236,448	110,954,332	(25,717,884)
INDUSTRIAL	1,884,139	7,280,148	(5,396,009)	(74.1)	9,994,281	44,014,380	(34,020,099)
OTHER	1,584,395	1,131,900	452,494	40.0	6,898,056	6,752,654	145,402
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>43,401,733</b>	<b>51,719,859</b>	<b>(8,318,127)</b>	<b>(16.1)</b>	<b>230,310,119</b>	<b>310,032,958</b>	<b>(79,722,838)</b>
SALES FOR RESALE - WHOLESALE CUST	1,609	1,805	(196)	(10.9)	9,035	6,723	2,312
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>43,403,342</b>	<b>51,721,664</b>	<b>(8,318,323)</b>	<b>(16.1)</b>	<b>230,319,154</b>	<b>310,039,681</b>	<b>(79,720,526)</b>
SALES FOR RESALE - INTERCHANGE	(12)	1,768	(1,779)	(100.7)	(238)	3,589,431	(3,589,669)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>43,403,330</b>	<b>51,723,432</b>	<b>(8,320,102)</b>	<b>(16.1)</b>	<b>230,318,916</b>	<b>313,629,111</b>	<b>(83,310,195)</b>
PROVISION FOR RATE REFUNDS	1,007,812	-	1,007,812	-	6,647,196	36	6,647,160
<b>OTHER ELECTRIC REVENUES</b>							
RENTS	350,928	284,015	66,913	23.6	1,310,856	1,389,613	(78,757)
TRANSMISSION SERVICE	3,771,499	3,839,420	(67,920)	(1.8)	19,453,823	18,724,248	729,575
MISCELLANEOUS	3,378,167	(263,310)	3,641,476	(1,383.0)	18,331,957	(377,660)	18,709,617
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>7,500,594</b>	<b>3,860,125</b>	<b>3,640,469</b>	<b>94.3</b>	<b>39,096,636</b>	<b>19,736,201</b>	<b>19,360,435</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>51,911,736</b>	<b>55,583,557</b>	<b>(3,671,821)</b>	<b>(6.6)</b>	<b>276,062,748</b>	<b>333,365,349</b>	<b>(57,302,601)</b>
<b>KILOWATT - HOUR SALES</b>							
RESIDENTIAL	218,453,712	190,279,800	28,173,912	14.8	1,545,778,846	1,457,175,983	88,602,863
COMMERCIAL	306,920,199	369,691,776	(62,771,577)	(17.0)	1,598,727,004	1,850,961,076	(252,234,072)
FIRM	328,726,436	442,614,538	(113,888,102)	(25.7)	1,704,378,609	2,027,646,251	(323,267,642)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)
INDUSTRIAL	328,726,436	442,614,538	(113,888,102)	(25.7)	1,704,378,609	2,029,230,254	(324,851,645)
OTHER	15,718,727	11,316,039	4,402,688	38.9	76,521,773	62,869,968	13,651,805
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>869,819,074</b>	<b>1,013,902,153</b>	<b>(144,083,079)</b>	<b>(14.2)</b>	<b>4,925,406,232</b>	<b>5,400,237,281</b>	<b>(474,831,049)</b>
SALES FOR RESALE - WHOLESALE CUST	48,463	53,244	(4,781)	(9.0)	276,935	201,127	75,808
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>869,867,537</b>	<b>1,013,955,397</b>	<b>(144,087,860)</b>	<b>(14.2)</b>	<b>4,925,683,167</b>	<b>5,400,438,408</b>	<b>(474,755,241)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: May 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
<b>SALES OF ELECTRIC ENERGY</b>							
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>869,867,537</b>	<b>1,013,955,397</b>	<b>(144,087,860)</b>	<b>(14.2)</b>	<b>4,925,683,167</b>	<b>5,400,438,408</b>	<b>(474,755,241)</b>
<b>REALIZATION (IN CENTS/KWH)</b>							
RESIDENTIAL	9.91	11.07	(1.16)	(10.5)	8.29	10.18	(1.89)
COMMERCIAL	5.96	6.01	(0.06)	(1.0)	5.33	5.99	(0.66)
INDUSTRIAL	1	2	(1)	(65.2)	1	2	(2)
OTHER	10.08	10.00	0.08	0.8	9.01	10.74	(1.73)
TOTAL SALES ULTIMATE CUST	4.99	5.10	(0.11)	(2.2)	4.68	5.74	(1.07)
SALES FOR RESALE - WHSL CUST	3.32	3.39	(0.07)	(2.1)	3.26	3.34	(0.08)
NATIVE SALES OF ELEC ENERGY	4.99	5.10	(0.11)	(2.2)	4.68	5.74	(1.07)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.99</b>	<b>5.10</b>	<b>(0.11)</b>	<b>(2.2)</b>	<b>4.68</b>	<b>5.81</b>	<b>(1.13)</b>

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
<b>SALES OF ELECTRIC ENERGY</b>					
RESIDENTIAL	(13.6)	314,903,900	324,340,423	(9,436,522)	(2.9)
COMMERCIAL	(23.2)	219,757,025	268,751,860	(48,994,836)	(18.2)
INDUSTRIAL	(77.3)	29,215,607	144,939,906	(115,724,299)	(79.8)
OTHER	2.2	17,685,866	13,788,207	3,897,659	28.3
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>(25.7)</b>	<b>581,562,398</b>	<b>751,820,396</b>	<b>(170,257,997)</b>	<b>(22.6)</b>
SALES FOR RESALE - WHOLESALE CUST	34.4	25,332	24,464	868	3.5
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>(25.7)</b>	<b>581,587,730</b>	<b>751,844,859</b>	<b>(170,257,129)</b>	<b>(22.6)</b>
SALES FOR RESALE - INTERCHANGE	(100.0)	(4,129,014)	3,632,849	(7,761,863)	(213.7)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>(26.6)</b>	<b>577,458,716</b>	<b>755,477,708</b>	<b>(178,018,992)</b>	<b>(23.6)</b>
PROVISION FOR RATE REFUNDS	18,413,184.8	(2,112,067)	36	(2,112,103)	(5,850,702.0)
<b>OTHER ELECTRIC REVENUES</b>					
RENTS	(5.7)	2,896,793	4,763,374	(1,866,581)	(39.2)
TRANSMISSION SERVICE	3.9	49,799,063	28,745,261	21,053,802	73.2
MISCELLANEOUS	(4,954.1)	86,679,208	2,239,785	84,439,422	3,770.0
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>98.1</b>	<b>139,375,064</b>	<b>35,748,420</b>	<b>103,626,643</b>	<b>289.9</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>(17.2)</b>	<b>714,721,712</b>	<b>791,226,165</b>	<b>(76,504,452)</b>	<b>(9.7)</b>
<b>KILOWATT - HOUR SALES</b>					
RESIDENTIAL	6.1	4,043,004,104	3,747,470,194	295,533,910	7.9
COMMERCIAL	(13.6)	4,060,315,094	4,221,853,327	(161,538,233)	(3.8)
FIRM	(15.9)	3,994,555,750	4,336,207,518	(341,651,768)	(7.9)
INTERRUPTIBLE	(100.0)	-	115,566,191	(115,566,191)	(100.0)
INDUSTRIAL	(16.0)	3,994,555,750	4,451,773,709	(457,217,959)	(10.3)
OTHER	21.7	184,860,432	168,984,010	15,876,422	9.4
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>(8.8)</b>	<b>12,282,735,380</b>	<b>12,590,081,240</b>	<b>(307,345,860)</b>	<b>(2.4)</b>
SALES FOR RESALE - WHOLESALE CUST	37.7	701,887	631,730	70,157	11.1
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>(8.8)</b>	<b>12,283,437,267</b>	<b>12,590,712,970</b>	<b>(307,275,703)</b>	<b>(2.4)</b>

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
<b>SALES OF ELECTRIC ENERGY</b>					
SALES FOR RESALE - INTERCHANGE	-	34,500	-	34,500	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>(8.8)</b>	<b>12,283,471,767</b>	<b>12,590,712,970</b>	<b>(307,241,203)</b>	<b>(2.4)</b>
<b>REALIZATION (IN CENTS/KWH)</b>					
RESIDENTIAL	(18.5)	7.79	8.65	(0.87)	(10.0)
COMMERCIAL	(11.1)	5.41	6.37	(0.95)	(15.0)
INDUSTRIAL	(73.0)	1	3	(3)	(77.5)
OTHER	(16.1)	9.57	8.16	1.41	17.3
TOTAL SALES ULTIMATE CUST	(18.6)	4.73	5.97	(1.24)	(20.7)
SALES FOR RESALE - WHSL CUST	(2.4)	3.61	3.87	(0.26)	(6.8)
NATIVE SALES OF ELEC ENERGY	(18.6)	4.73	5.97	(1.24)	(20.7)
SALES FOR RESALE INTERCHANGE	-	(11,968.16)	-	(11,968.16)	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>(19.5)</b>	<b>4.70</b>	<b>6.00</b>	<b>(1.30)</b>	<b>(21.7)</b>

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: May 2008

Report Span:

Version:

CIP

CIP | MO

CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES

SALES OF ELECTRIC ENERGY

RESIDENTIAL	21,652,988	-	21,652,988
COMMERCIAL	18,280,212	-	18,280,212
FIRM	1,884,139	-	1,884,139
INTERRUPTIBLE	-	-	-
INDUSTRIAL	1,884,139	-	1,884,139
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,584,395	-	1,584,395
TOTAL SALES - ULTIMATE CONSUMERS	43,401,733	-	43,401,733
SALES FOR RESALE - WHOLESALE CUST	1,609	-	1,609
NATIVE SALES OF ELECTRIC ENERGY	43,403,342	-	43,403,342
SALES FOR RESALE - INTERCHANGE	(12)	-	(12)
TOTAL SALES OF ELECTRIC ENERGY	43,403,330	-	43,403,330
PROVISION FOR RATE REFUNDS	1,007,812	-	1,007,812
OTHER ELECTRIC REVENUES	7,500,594	-	7,500,594
<b>TOTAL ELECTRIC REVENUES</b>	<b>51,911,736</b>	<b>-</b>	<b>51,911,736</b>

KILOWATT - HOUR SALES

RESIDENTIAL	218,453,712	-	218,453,712
COMMERCIAL	306,920,199	-	306,920,199
FIRM	328,726,436	-	328,726,436
INTERRUPTIBLE	-	-	-
INDUSTRIAL	328,726,436	-	328,726,436
OTHER	15,718,727	-	15,718,727
TOTAL SALES - ULTIMATE CONSUMERS	869,819,074	-	869,819,074
SALES FOR RESALE - WHOLESALE CUST	48,463	-	48,463
NATIVE SALES OF ELECTRIC ENERGY	869,867,537	-	869,867,537
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: May 2008    Report Span:    Version: CIP    CIP | MO    CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	869,867,537	-    869,867,537

**Entity ID: CIP**  
**Report: Electric Revenues and KWH Sales By State - Twelve Months**

Rpt # : C2-3-C  
Code: CONS\_ELEC\_REV\_ST\_TME

Period: May 2008 Report Span: Version: CIP CIP | MO CIP | IL

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	314,903,900	-	314,903,900
COMMERCIAL	219,757,025	-	219,757,025
FIRM	29,215,607	-	29,215,607
INTERRUPTIBLE	-	-	-
INDUSTRIAL	29,215,607	-	29,215,607
STREET LIGHTING	7,734	-	7,734
PUBLIC AUTHORITIES / OTHER	17,678,132	-	17,678,132
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>581,562,398</b>	<b>-</b>	<b>581,562,398</b>
SALES FOR RESALE - WHOLESALE CUST	25,332	-	25,332
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>581,587,730</b>	<b>-</b>	<b>581,587,730</b>
SALES FOR RESALE - INTERCHANGE	(4,129,014)	-	(4,129,014)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>577,458,716</b>	<b>-</b>	<b>577,458,716</b>
PROVISION FOR RATE REFUNDS	(2,112,067)	-	(2,112,067)
OTHER ELECTRIC REVENUES	139,375,064	-	139,375,064
<b>TOTAL ELECTRIC REVENUES</b>	<b>714,721,712</b>	<b>-</b>	<b>714,721,712</b>

<b>KILOWATT - HOUR SALES</b>			
RESIDENTIAL	4,043,004,104	-	4,043,004,104
COMMERCIAL	4,060,315,094	-	4,060,315,094
FIRM	3,994,555,750	-	3,994,555,750
INTERRUPTIBLE	-	-	-
INDUSTRIAL	3,994,555,750	-	3,994,555,750
OTHER	184,860,432	-	184,860,432
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,282,735,380</b>	<b>-</b>	<b>12,282,735,380</b>
SALES FOR RESALE - WHOLESALE CUST	701,887	-	701,887
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,283,437,267</b>	<b>-</b>	<b>12,283,437,267</b>
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: May 2008

Report Span:

Version:

CIP

CIP | MO

CIP | IL

Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES

SALES OF ELECTRIC ENERGY

TOTAL SALES OF ELECTRIC ENERGY

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12,283,471,767	-	12,283,471,767
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Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: May 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	454,300	550,437	(96,138)	(17.5)	2,730,368	3,436,786	(706,417)	(20.6)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	454,300	550,437	(96,138)	(17.5)	2,730,368	3,436,786	(706,417)	(20.6)
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	454,300	550,437	(96,138)	(17.5)	2,730,368	3,436,786	(706,417)	(20.6)
NATIVE SALES OF ELECTRIC ENERGY	439,619	515,544	(75,925)	(14.7)	2,568,990	3,465,755	(896,766)	(25.9)
LINE LOSSES AND COMPANY USE	14,681	34,893	(20,212)	(57.9)	161,379	(28,970)	190,348	(657.1)
TOTAL OUTPUT FOR LOAD	454,300	550,437	(96,138)	(17.5)	2,730,368	3,436,786	(706,417)	(20.6)
PERCENT OF LINE LOSSES	3.23%	6.34%	-3.11%	(49.0)	5.91%	-0.84%	6.75%	(801.2)

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: May 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	7,128,157	11,036,333	(3,908,176)	(35.4)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	7,128,157	11,036,333	(3,908,176)	(35.4)
SALES FOR RESALE - INTERCHANGE	(35)	-	(35)	-
TOTAL OUTPUT FOR LOAD	7,128,123	11,036,333	(3,908,210)	(35.4)
NATIVE SALES OF ELECTRIC ENERGY	6,774,988	10,656,030	(3,881,042)	(36.4)
LINE LOSSES AND COMPANY USE	353,135	380,303	(27,168)	(7.1)
TOTAL OUTPUT FOR LOAD	7,128,123	11,036,333	(3,908,210)	(35.4)
PERCENT OF LINE LOSSES	4.95%	3.45%	1.51%	43.8

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	147,665	131,856	15,809	12.0	1,859,789	1,499,772	360,017	24.0
RESIDENTIAL SPACE HEATING	5,497,978	5,071,599	426,379	8.4	98,712,741	85,258,436	13,454,306	15.8
COMMERCIAL	199,925	222,220	(22,295)	(10.0)	2,230,429	2,000,498	229,932	11.5
COMMERCIAL SPACE HEATING	1,666,959	1,727,873	(60,913)	(3.5)	33,289,427	28,984,271	4,305,156	14.9
INDUSTRIAL	889,342	902,771	(13,429)	(1.5)	6,231,420	5,964,692	266,729	4.5
PUBLIC AUTHORITIES AND OTHER	28,602	26,597	2,005	7.5	373,741	275,272	98,469	35.8
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	8,430,471	8,082,915	347,556	4.3	142,697,548	123,982,940	18,714,608	15.1
SALES FOR RESALE	54,376	-	54,376	-	54,376	-	54,376	-
TOTAL ENERGY SALES	8,484,847	8,082,915	401,932	5.0	142,751,924	123,982,940	18,768,983	15.1
<hr/>								
PROVISION FOR RATE REFUNDS	1,004,652	(652,289)	1,656,941	(254.0)	(8,047,094)	915,497	(8,962,591)	(979.0)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(63,428)	3,233	(66,661)	(2,061.8)	(559,500)	(200,009)	(359,491)	179.7
RENTS	138,644	138,479	165	0.1	693,883	692,615	1,268	0.2
TRANSMISSION SERVICE CHARGES	415,993	329,818	86,176	26.1	2,747,657	2,617,762	129,895	5.0
<hr/>								
TOTAL OTHER REVENUES	491,210	471,530	19,680	4.2	2,882,040	3,110,368	(228,329)	(7.3)
<hr/>								
TOTAL REVENUES	9,980,709	7,902,156	2,078,553	26.3	137,586,869	128,008,805	9,578,064	7.5
<hr/>								
<b>OPERATING EXPENSES</b>								
PRODUCTION	261,841	191,303	70,538	36.9	1,199,469	1,155,983	43,487	3.8
PRODUCTION - GAS PURCHASED	5,702,861	3,844,293	1,858,568	48.3	98,036,712	90,941,728	7,094,984	7.8
TRANSMISSION	41,692	37,340	4,352	11.7	231,055	274,399	(43,343)	(15.8)
DISTRIBUTION	1,410,116	1,286,397	123,720	9.6	6,949,381	6,866,908	82,473	1.2
CUSTOMER ACCOUNTS	551,339	621,648	(70,309)	(11.3)	3,501,792	3,232,763	269,030	8.3
CUSTOMER SERVICE & INFORMATION	20,324	4,960	15,363	309.7	173,778	47,709	126,069	264.2
SALES	2,980	2,621	359	13.7	12,130	15,348	(3,218)	(21.0)
ADMINISTRATIVE & GENERAL	1,596,871	1,087,271	509,600	46.9	8,145,098	6,070,082	2,075,016	34.2
<hr/>								
TOTAL	9,588,024	7,075,833	2,512,191	35.5	118,249,415	108,604,919	9,644,497	8.9
<hr/>								
DEPRECIATION & AMORTIZATION	687,571	675,575	11,997	1.8	3,410,863	3,371,859	39,004	1.2
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(426,891)	6,406,109	(6,833,000)	(106.7)	3,924,439	3,886,083	38,356	1.0
DEFERRED INCOME TAXES - NET	-	-	-	-	(1,116,915)	(5,455)	(1,111,460)	20,375.1
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(36,832)	36,832	(100.0)
OTHER TAXES	779,689	720,349	59,340	8.2	7,463,208	6,495,854	967,353	14.9

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: May 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	147,665	131,856	15,809	12.0	1,859,789	1,499,772	360,017	24.0
TOTAL OPERATING EXPENSES	10,628,393	14,877,865	(4,249,472)	(28.6)	131,931,010	122,316,428	9,614,582	7.9
NET OPERATING REVENUES	(647,684)	(6,975,709)	6,328,025	(90.7)	5,655,859	5,692,377	(36,518)	(0.6)

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: May 2008 Report Span:

	Version:			
	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>REVENUES - SALES</b>				
RESIDENTIAL	3,203,375	2,678,773	524,602	19.6
RESIDENTIAL SPACE HEATING	162,129,486	145,996,662	16,132,823	11.1
COMMERCIAL	3,982,724	3,458,855	523,869	15.1
COMMERCIAL SPACE HEATING	56,143,754	50,370,806	5,772,948	11.5
INDUSTRIAL	12,868,975	12,122,816	746,159	6.2
PUBLIC AUTHORITIES AND OTHER	463,416	407,311	56,105	13.8
<hr/>				
TOTAL SALES - ULTIMATE CONSUMERS	238,791,730	215,035,224	23,756,506	11.0
SALES FOR RESALE	54,376	-	54,376	-
TOTAL ENERGY SALES	238,846,106	215,035,224	23,810,882	11.1
<hr/>				
PROVISION FOR RATE REFUNDS	(6,897,979)	5,597,654	(12,495,633)	(223.2)
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(190,251)	513,739	(703,990)	(137.0)
RENTS	1,662,931	1,662,793	137	0.0
TRANSMISSION SERVICE CHARGES	5,839,657	4,923,594	916,063	18.6
<hr/>				
TOTAL OTHER REVENUES	7,312,336	7,100,126	212,210	3.0
<hr/>				
TOTAL REVENUES	239,260,464	227,733,005	11,527,459	5.1
<hr/>				
<b>OPERATING EXPENSES</b>				
PRODUCTION	2,902,804	2,739,935	162,869	5.9
PRODUCTION - GAS PURCHASED	164,262,859	155,127,257	9,135,602	5.9
TRANSMISSION	904,588	691,615	212,973	30.8
DISTRIBUTION	17,139,912	16,003,300	1,136,612	7.1
CUSTOMER ACCOUNTS	7,185,732	7,970,862	(785,130)	(9.8)
CUSTOMER SERVICE & INFORMATION	331,241	156,827	174,414	111.2
SALES	27,346	39,509	(12,163)	(30.8)
ADMINISTRATIVE & GENERAL	18,461,387	14,491,794	3,969,594	27.4
<hr/>				
TOTAL	211,215,870	197,221,100	13,994,770	7.1
<hr/>				
DEPRECIATION & AMORTIZATION	8,553,588	8,517,010	36,578	0.4
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	3,267,262	394,545	2,872,717	728.1
DEFERRED INCOME TAXES - NET	(2,572,280)	1,457,393	(4,029,673)	(276.5)
DEFERRED INVESTMENT TAX CREDIT - NET	36,832	(151,021)	187,853	(124.4)
OTHER TAXES	11,610,031	11,675,779	(65,748)	(0.6)

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: May 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	3,203,375	2,678,773	524,602	19.6
TOTAL OPERATING EXPENSES	232,111,304	219,114,806	12,996,497	5.9
<b>NET OPERATING REVENUES</b>	<b>7,149,160</b>	<b>8,618,198</b>	<b>(1,469,039)</b>	<b>(17.0)</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: May 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	163,207	160,216	2,991	1.9	959,244	950,137	9,107	1.0	2,280,357
GAS PURCHASED	5,702,861	3,844,293	1,858,568	48.3	98,036,712	90,941,728	7,094,984	7.8	164,262,859
TOTAL	5,866,067	4,004,508	1,861,559	46.5	98,995,957	91,891,865	7,104,092	7.7	166,543,216
TRANSMISSION	23,510	26,889	(3,378)	(12.6)	178,103	203,070	(24,967)	(12.3)	725,181
DISTRIBUTION	1,045,600	974,373	71,227	7.3	5,454,818	5,290,036	164,783	3.1	13,364,666
CUSTOMER ACCOUNTS	551,339	621,648	(70,309)	(11.3)	3,501,792	3,232,763	269,030	8.3	7,185,732
CUSTOMER SERVICE & INFORMATION	20,324	4,960	15,363	309.7	173,778	47,709	126,069	264.2	331,241
SALES	2,980	2,621	359	13.7	12,130	15,348	(3,218)	(21.0)	27,346
ADMINISTRATIVE & GENERAL	1,239,596	758,201	481,394	63.5	5,890,211	4,750,027	1,140,184	24.0	13,011,421
TOTAL	8,749,416	6,393,200	2,356,216	36.9	114,206,789	105,430,817	8,775,972	8.3	201,188,803
<b>MAINTENANCE:</b>									
PRODUCTION	25,025	31,088	(6,063)	(19.5)	166,616	177,116	(10,500)	(5.9)	550,782
TRANSMISSION	18,181	10,451	7,730	74.0	52,952	71,329	(18,377)	(25.8)	179,408
DISTRIBUTION	364,516	312,024	52,492	16.8	1,494,562	1,576,872	(82,310)	(5.2)	3,775,246
ADMINISTRATIVE & GENERAL	430,885	329,070	101,815	30.9	2,328,496	1,348,785	979,711	72.6	5,521,632
TOTAL	838,607	682,632	155,975	22.8	4,042,626	3,174,101	868,525	27.4	10,027,068
<b>TOTAL EXPENSES:</b>									
PRODUCTION	188,231	191,303	(3,072)	(1.6)	1,125,860	1,127,252	(1,393)	(0.1)	2,831,139
GAS PURCHASED	5,702,861	3,844,293	1,858,568	48.3	98,036,712	90,941,728	7,094,984	7.8	164,262,859
TOTAL	5,891,092	4,035,596	1,855,496	46.0	99,162,572	92,068,980	7,093,592	7.7	167,093,998
TRANSMISSION	41,692	37,340	4,352	11.7	231,055	274,399	(43,343)	(15.8)	904,588
DISTRIBUTION	1,410,116	1,286,397	123,720	9.6	6,949,381	6,866,908	82,473	1.2	17,139,912
CUSTOMER ACCOUNTS	551,339	621,648	(70,309)	(11.3)	3,501,792	3,232,763	269,030	8.3	7,185,732
CUSTOMER SERVICE & INFORMATION	20,324	4,960	15,363	309.7	173,778	47,709	126,069	264.2	331,241
SALES	2,980	2,621	359	13.7	12,130	15,348	(3,218)	(21.0)	27,346
ADMINISTRATIVE & GENERAL	1,670,481	1,087,271	583,210	53.6	8,218,707	6,098,812	2,119,895	34.8	18,533,053
TOTAL	9,588,024	7,075,833	2,512,191	35.5	118,249,415	108,604,919	9,644,497	8.9	211,215,870

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: May 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,055,449	224,908	10.9
GAS PURCHASED	155,127,257	9,135,602	5.9
TOTAL	157,182,706	9,360,510	6.0
TRANSMISSION	426,170	299,010	70.2
DISTRIBUTION	12,239,527	1,125,139	9.2
CUSTOMER ACCOUNTS	7,970,862	(785,130)	(9.8)
CUSTOMER SERVICE & INFORMATION	156,827	174,414	111.2
SALES	39,509	(12,163)	(30.8)
ADMINISTRATIVE & GENERAL	12,942,536	68,885	0.5
TOTAL	190,958,138	10,230,664	5.4
<b>MAINTENANCE:</b>			
PRODUCTION	655,756	(104,974)	(16.0)
TRANSMISSION	265,445	(86,037)	(32.4)
DISTRIBUTION	3,763,773	11,473	0.3
ADMINISTRATIVE & GENERAL	1,577,988	3,943,644	249.9
TOTAL	6,262,962	3,764,106	60.1
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,711,205	119,933	4.4
GAS PURCHASED	155,127,257	9,135,602	5.9
TOTAL	157,838,462	9,255,535	5.9
TRANSMISSION	691,615	212,973	30.8
DISTRIBUTION	16,003,300	1,136,612	7.1
CUSTOMER ACCOUNTS	7,970,862	(785,130)	(9.8)
CUSTOMER SERVICE & INFORMATION	156,827	174,414	111.2
SALES	39,509	(12,163)	(30.8)
ADMINISTRATIVE & GENERAL	14,520,524	4,012,529	27.6
TOTAL	197,221,100	13,994,770	7.1

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: May 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	50,314	44,792	5,522	12.3	245,506	226,644	18,862	8.3	511,547
GAS PURCHASED	51,589	49,294	2,295	4.7	251,779	218,819	32,960	15.1	559,884
TOTAL	101,903	94,086	7,817	8.3	497,285	445,463	51,822	11.6	1,071,431
TRANSMISSION	16,140	15,806	334	2.1	78,653	84,493	(5,840)	(6.9)	187,668
DISTRIBUTION	691,183	698,019	(6,836)	(1.0)	3,490,127	3,509,936	(19,809)	(0.6)	8,580,102
CUSTOMER ACCOUNTS	206,651	224,291	(17,640)	(7.9)	1,002,897	1,118,589	(115,692)	(10.3)	2,561,726
CUSTOMER SERVICE & INFORMATION	10,179	3,661	6,518	178.0	31,254	18,076	13,178	72.9	59,047
SALES	2,061	1,813	248	13.7	8,563	10,287	(1,724)	(16.8)	20,123
ADMINISTRATIVE & GENERAL	197,969	161,461	36,508	22.6	987,814	781,342	206,472	26.4	2,169,769
TOTAL	1,226,086	1,199,137	26,949	2.2	6,096,593	5,968,186	128,407	2.2	14,649,866
<b>MAINTENANCE:</b>									
PRODUCTION	11,364	9,806	1,558	15.9	63,150	50,696	12,454	24.6	134,099
TRANSMISSION	9,052	6,458	2,594	40.2	30,059	32,341	(2,282)	(7.1)	77,004
DISTRIBUTION	200,060	209,498	(9,438)	(4.5)	950,108	1,033,982	(83,874)	(8.1)	2,402,134
ADMINISTRATIVE & GENERAL	17,229	26,194	(8,964)	(34.2)	93,322	88,566	4,756	5.4	211,776
TOTAL	237,705	251,956	(14,250)	(5.7)	1,136,639	1,205,585	(68,946)	(5.7)	2,825,013
<b>TOTAL EXPENSES:</b>									
PRODUCTION	61,678	54,598	7,080	13.0	308,656	277,340	31,316	11.3	645,646
GAS PURCHASED	51,589	49,294	2,295	4.7	251,779	218,819	32,960	15.1	559,884
TOTAL	113,267	103,892	9,375	9.0	560,435	496,159	64,276	13.0	1,205,530
TRANSMISSION	25,192	22,264	2,928	13.2	108,712	116,834	(8,122)	(7.0)	264,672
DISTRIBUTION	891,243	907,517	(16,274)	(1.8)	4,440,235	4,543,918	(103,683)	(2.3)	10,982,236
CUSTOMER ACCOUNTS	206,651	224,291	(17,640)	(7.9)	1,002,897	1,118,589	(115,692)	(10.3)	2,561,726
CUSTOMER SERVICE & INFORMATION	10,179	3,661	6,518	178.0	31,254	18,076	13,178	72.9	59,047
SALES	2,061	1,813	248	13.7	8,563	10,287	(1,724)	(16.8)	20,123
ADMINISTRATIVE & GENERAL	215,198	187,655	27,543	14.7	1,081,137	869,909	211,228	24.3	2,381,545
TOTAL	1,463,792	1,451,093	12,699	0.9	7,233,232	7,173,772	59,461	0.8	17,474,879

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: May 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	569,030	(57,483)	(10.1)
GAS PURCHASED	463,044	96,840	20.9
TOTAL	1,032,074	39,357	3.8
TRANSMISSION	178,725	8,943	5.0
DISTRIBUTION	8,051,387	528,714	6.6
CUSTOMER ACCOUNTS	2,656,901	(95,175)	(3.6)
CUSTOMER SERVICE & INFORMATION	34,481	24,566	71.2
SALES	27,094	(6,971)	(25.7)
ADMINISTRATIVE & GENERAL	1,680,746	489,023	29.1
TOTAL	13,661,409	988,457	7.2
<b>MAINTENANCE:</b>			
PRODUCTION	145,125	(11,026)	(7.6)
TRANSMISSION	108,213	(31,209)	(28.8)
DISTRIBUTION	2,411,864	(9,730)	(0.4)
ADMINISTRATIVE & GENERAL	159,031	52,745	33.2
TOTAL	2,824,233	780	0.0
<b>TOTAL EXPENSES:</b>			
PRODUCTION	714,155	(68,509)	(9.6)
GAS PURCHASED	463,044	96,840	20.9
TOTAL	1,177,199	28,331	2.4
TRANSMISSION	286,938	(22,266)	(7.8)
DISTRIBUTION	10,463,251	518,984	5.0
CUSTOMER ACCOUNTS	2,656,901	(95,175)	(3.6)
CUSTOMER SERVICE & INFORMATION	34,481	24,566	71.2
SALES	27,094	(6,971)	(25.7)
ADMINISTRATIVE & GENERAL	1,839,778	541,768	29.4
TOTAL	16,485,642	989,237	6.0

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: May 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	29,662	34,299	(4,636)	(13.5)	306,424	347,057	(40,633)	(11.7)	828,560
GAS PURCHASED	31,641	31,831	(190)	(0.6)	155,536	157,617	(2,081)	(1.3)	380,366
TOTAL	61,304	66,130	(4,826)	(7.3)	461,959	504,674	(42,715)	(8.5)	1,208,926
TRANSMISSION	7,370	11,083	(3,712)	(33.5)	99,450	118,577	(19,127)	(16.1)	537,513
DISTRIBUTION	354,417	276,354	78,063	28.2	1,964,691	1,780,100	184,592	10.4	4,784,564
CUSTOMER ACCOUNTS	344,688	397,357	(52,669)	(13.3)	2,498,895	2,114,174	384,722	18.2	4,624,006
CUSTOMER SERVICE & INFORMATION	10,145	1,299	8,845	680.9	142,524	29,633	112,891	381.0	272,194
SALES	919	808	111	13.8	3,567	5,061	(1,494)	(29.5)	7,223
ADMINISTRATIVE & GENERAL	1,041,627	596,740	444,887	74.6	4,902,396	3,968,685	933,712	23.5	10,841,652
TOTAL	1,820,469	1,349,771	470,699	34.9	10,073,484	8,520,903	1,552,581	18.2	22,276,078
<b>MAINTENANCE:</b>									
PRODUCTION	13,661	21,282	(7,621)	(35.8)	103,466	126,420	(22,954)	(18.2)	416,683
TRANSMISSION	9,129	3,993	5,136	128.6	22,893	38,988	(16,095)	(41.3)	102,404
DISTRIBUTION	164,456	102,526	61,930	60.4	544,454	542,890	1,564	0.3	1,373,112
ADMINISTRATIVE & GENERAL	413,656	302,876	110,780	36.6	2,235,174	1,260,218	974,956	77.4	5,309,856
TOTAL	600,902	430,676	170,226	39.5	2,905,987	1,968,516	937,471	47.6	7,202,054
<b>TOTAL EXPENSES:</b>									
PRODUCTION	43,323	55,580	(12,257)	(22.1)	409,889	473,477	(63,587)	(13.4)	1,245,243
GAS PURCHASED	31,641	31,831	(190)	(0.6)	155,536	157,617	(2,081)	(1.3)	380,366
TOTAL	74,964	87,411	(12,447)	(14.2)	565,425	631,093	(65,669)	(10.4)	1,625,609
TRANSMISSION	16,500	15,076	1,424	9.4	122,343	157,565	(35,221)	(22.4)	639,916
DISTRIBUTION	518,873	378,880	139,993	36.9	2,509,146	2,322,990	186,156	8.0	6,157,676
CUSTOMER ACCOUNTS	344,688	397,357	(52,669)	(13.3)	2,498,895	2,114,174	384,722	18.2	4,624,006
CUSTOMER SERVICE & INFORMATION	10,145	1,299	8,845	680.9	142,524	29,633	112,891	381.0	272,194
SALES	919	808	111	13.8	3,567	5,061	(1,494)	(29.5)	7,223
ADMINISTRATIVE & GENERAL	1,455,282	899,616	555,666	61.8	7,137,570	5,228,903	1,908,667	36.5	16,151,507
TOTAL	2,421,371	1,780,447	640,924	36.0	12,979,471	10,489,419	2,490,052	23.7	29,478,132

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: May 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	782,098	46,462	5.9
GAS PURCHASED	241,277	139,089	57.6
TOTAL	1,023,375	185,551	18.1
TRANSMISSION	247,445	290,067	117.2
DISTRIBUTION	4,188,140	596,424	14.2
CUSTOMER ACCOUNTS	5,313,961	(689,955)	(13.0)
CUSTOMER SERVICE & INFORMATION	122,346	149,848	122.5
SALES	12,415	(5,192)	(41.8)
ADMINISTRATIVE & GENERAL	11,261,790	(420,138)	(3.7)
TOTAL	22,169,472	106,606	0.5
<b>MAINTENANCE:</b>			
PRODUCTION	510,631	(93,948)	(18.4)
TRANSMISSION	157,232	(54,828)	(34.9)
DISTRIBUTION	1,351,909	21,203	1.6
ADMINISTRATIVE & GENERAL	1,418,956	3,890,899	274.2
TOTAL	3,438,729	3,763,326	109.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,292,729	(47,486)	(3.7)
GAS PURCHASED	241,277	139,089	57.6
TOTAL	1,534,006	91,602	6.0
TRANSMISSION	404,677	235,239	58.1
DISTRIBUTION	5,540,049	617,627	11.1
CUSTOMER ACCOUNTS	5,313,961	(689,955)	(13.0)
CUSTOMER SERVICE & INFORMATION	122,346	149,848	122.5
SALES	12,415	(5,192)	(41.8)
ADMINISTRATIVE & GENERAL	12,680,746	3,470,761	27.4
TOTAL	25,608,201	3,869,931	15.1

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	5,702,861	3,844,293	1,858,568	48.3	98,036,712	90,941,728	7,094,984	7.8	164,262,859
TOTAL	5,702,861	3,844,293	1,858,568	48.3	98,036,712	90,941,728	7,094,984	7.8	164,262,859
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	5,702,861	3,844,293	1,858,568	48.3	98,036,712	90,941,728	7,094,984	7.8	164,262,859
TOTAL	5,702,861	3,844,293	1,858,568	48.3	98,036,712	90,941,728	7,094,984	7.8	164,262,859

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: May 2008 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	155,127,257	9,135,602	5.9
TOTAL	155,127,257	9,135,602	5.9
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	155,127,257	9,135,602	5.9
TOTAL	155,127,257	9,135,602	5.9

Entity ID: CIP | GASPROD  
 Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Rpt # : D2  
 Code: GAS\_STAT\_REV+DKTH

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>								
PURCHASED	700,039	368,859	331,180	89.8	12,016,423	11,178,508	837,915	7.5
PROPANE	9,057	-	9,057	-	9,057	4,523	4,534	100.2
TOTAL	709,096	368,859	340,237	92.2	12,025,480	11,183,031	842,449	7.5
<b>GAS SALES IN DEKATHERMS</b>								
RESIDENTIAL	7,201	6,469	731	11.3	144,138	117,661	26,478	22.5
RESIDENTIAL SPACE HEATING	325,490	287,459	38,030	13.2	8,373,370	7,569,363	804,008	10.6
COMMERCIAL	16,343	19,675	(3,332)	(16.9)	207,422	194,339	13,083	6.7
COMMERCIAL SPACE HEATING	98,397	104,054	(5,657)	(5.4)	2,855,206	2,613,891	241,315	9.2
LARGE USE & INTERRUPTIBLE	80,775	89,984	(9,209)	(10.2)	676,476	678,790	(2,314)	(0.3)
TOTAL - ULTIMATE CONSUMERS	528,205	507,642	20,563	4.1	12,256,613	11,174,044	1,082,569	9.7
SALES FOR RESALE	4,774	-	4,774	-	4,774	-	4,774	-
TOTAL SALES	532,979	507,642	25,337	5.0	12,261,387	11,174,044	1,087,343	9.7
LINE LOSSES, ETC.	176,118	(138,783)	314,900	(226.9)	(235,907)	8,987	(244,893)	(2,725.0)
TOTAL SALES & OTHER	709,096	368,859	340,237	92.2	12,025,480	11,183,031	842,449	7.5
TRANSPORTED	882,520	972,643	(90,123)	(9.3)	6,103,060	6,355,973	(252,913)	(4.0)
TOTAL - THROUGHPUT	1,591,616	1,341,502	250,114	18.6	18,128,540	17,539,004	589,536	3.4

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	20.51	20.38	0.13	0.6	12.90	12.75	0.16	1.2
RESIDENTIAL SPACE HEATING	16.89	17.64	(0.75)	(4.3)	11.79	11.26	0.53	4.7
COMMERCIAL	12.23	11.29	0.94	8.3	10.75	10.29	0.46	4.5
COMMERCIAL SPACE HEATING	16.94	16.61	0.34	2.0	11.66	11.09	0.57	5.1
LARGE USE & INTERRUPTIBLE	11.01	10.03	0.98	9.7	9.21	8.79	0.42	4.8
TOTAL - ULTIMATE CONSUMERS	15.91	15.87	0.04	0.2	11.61	11.07	0.54	4.9
SALES FOR RESALE	11.39	-	11.39	-	11.39	-	11.39	-
TRANSPORTED	0.47	0.34	0.13	39.0	0.45	0.41	0.04	9.3

## Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: May 2008

Report Span:

Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>				
PURCHASED	20,463,380	19,199,217	1,264,163	6.6
PROPANE	8,818	4,523	4,295	95.0
TOTAL	20,472,198	19,203,740	1,268,458	6.6
<b>GAS SALES IN DEKATHERMS</b>				
RESIDENTIAL	229,590	200,135	29,456	14.7
RESIDENTIAL SPACE HEATING	13,149,741	12,696,556	453,185	3.6
COMMERCIAL	369,420	348,212	21,209	6.1
COMMERCIAL SPACE HEATING	4,643,093	4,490,106	152,987	3.4
LARGE USE & INTERRUPTIBLE	1,350,781	1,382,430	(31,649)	(2.3)
TOTAL - ULTIMATE CONSUMERS	19,742,626	19,117,438	625,188	3.3
SALES FOR RESALE	4,774	-	4,774	-
TOTAL SALES	19,747,400	19,117,438	629,962	3.3
LINE LOSSES, ETC.	724,799	86,302	638,497	739.8
TOTAL SALES & OTHER	20,472,198	19,203,740	1,268,458	6.6
TRANSPORTED	13,628,375	14,109,248	(480,873)	(3.4)
<b>TOTAL - THROUGHPUT</b>	<b>34,100,573</b>	<b>33,312,988</b>	<b>787,585</b>	<b>2.4</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	13.95	13.38	0.57	4.2
RESIDENTIAL SPACE HEATING	12.33	11.50	0.83	7.2
COMMERCIAL	10.78	9.93	0.85	8.5
COMMERCIAL SPACE HEATING	12.09	11.22	0.87	7.8
LARGE USE & INTERRUPTIBLE	9.53	8.77	0.76	8.6
TOTAL - ULTIMATE CONSUMERS	12.07	11.23	0.84	7.5
SALES FOR RESALE	11.39	-	11.39	-
TRANSPORTED	0.43	0.35	0.08	22.8

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**  
**Period: June 2008 Report Span:**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

	Version:	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>					
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>					
ELECTRIC		1,712,395,268	1,681,993,390	4,361,335	30,401,878
GAS		359,238,964	349,800,848	4,380,009	9,438,117
OTHER		5,428,314	5,428,314	-	(0)
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PROPERTY AND PLANT IN SERVICE, GROSS		2,077,062,546	2,037,222,552	8,741,344	39,839,994
<hr/>					
LESS ACCUM DEPRECIATION & AMORTIZATION		(1,116,105,644)	(1,085,747,691)	(4,594,284)	(30,357,952)
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PROPERTY AND PLANT IN SERVICE, NET		960,956,902	951,474,860	4,147,059	9,482,042
<hr/>					
<b>CONSTRUCTION WORK IN PROGRESS:</b>					
OTHER		9,862,285	14,829,770	(2,946,422)	(4,967,485)
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TOTAL PROPERTY AND PLANT, NET		970,819,187	966,304,630	1,200,637	4,514,557
<hr/>					
<b>INVESTMENTS AND OTHER ASSETS:</b>					
LONG-TERM INTERCOMPANY NOTE RECEIVABLE		45,007,007	87,020,551	-	(42,013,544)
LONG-TERM INTERCOMPANY TAX RECEIVABLE		100,332,000	104,828,000	(2,248,000)	(4,496,000)
<hr/>					
<b>OTHER ASSETS:</b>					
DEFERRED DEBITS (A3)		77,651,849	61,286,732	31,737,102	16,365,117
SO2 AND NOX ALLOWANCES		-	-	-	-
OTHER INVESTMENTS (A8)		1,349,413	6,799,185	1,135,330	(5,449,773)
<hr/>					
TOTAL INVESTMENTS AND OTHER ASSETS		224,340,269	259,934,468	30,624,432	(35,594,200)
<hr/>					
<b>CURRENT ASSETS:</b>					
<b>CASH AND CASH EQUIVALENTS:</b>					
CASH		363,297	293,783	254,894	69,513
TEMPORARY CASH INVESTMENTS		-	25,661,394	-	(25,661,394)
<hr/>					
<b>ACCOUNTS RECEIVABLE - TRADE:</b>					
ACCOUNTS RECEIVABLE - TRADE		63,493,574	65,987,448	(14,458,582)	(2,493,874)
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)		(5,606,211)	(4,673,770)	1,248,312	(932,441)
UNBILLED REVENUE		49,112,000	66,454,000	17,464,000	(17,342,000)
<hr/>					
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>					
ACCOUNTS RECEIVABLE FROM AFFILIATES		3,620,263	9,355,202	(658,210)	(5,734,939)
ADVANCES TO MONEY POOL, NET		-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE		19,238,133	19,107,268	78,692	130,864
CURRENT PORTION OF LONG-TERM INTERCOM		42,013,544	39,219,177	-	2,794,367
CURRENT PORTION OF INTERCO TAX RECEIVABLE		8,586,000	8,586,000	-	-

Entity ID: CIP  
 Report: Balance Sheet - Assets  
 Period: June 2008 Report Span:

Rpt # : A1-1  
 Code: BAL\_SHT\_ASSETS

	Version:	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>					
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>					
MATERIALS AND SUPPLIES INVENTORY:					
GAS STORED UNDERGROUND (A10)		32,521,955	52,107,407	14,462,860	(19,585,452)
FUEL		142,297	215,907	-	(73,609)
OTHER PLANT MATERIALS & SUPPLIES (A11)		15,774,044	13,956,282	302,683	1,817,762
OTHER CURRENT ASSETS:					
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER		1,099,266	1,267,848	-	(168,582)
PREPAYMENTS & OTHER ASSETS		44,131,171	6,516,238	7,675,735	37,614,933
DEFERRED TAXES		3,000,000	8,000,000	(6,000,000)	(5,000,000)
<b>TOTAL CURRENT ASSETS</b>		<b>277,489,332</b>	<b>312,054,184</b>	<b>20,370,383</b>	<b>(34,564,852)</b>
<b>REGULATORY ASSETS:</b>					
DEFERRED INCOME TAXES		5,633,938	5,785,237	(71,649)	(151,299)
OTHER REGULATORY ASSETS (A3)		77,143,983	107,072,423	(27,482,222)	(29,928,440)
<b>TOTAL REGULATORY ASSETS</b>		<b>82,777,921</b>	<b>112,857,660</b>	<b>(27,553,871)</b>	<b>(30,079,739)</b>
<b>TOTAL ASSETS</b>		<b>1,555,426,709</b>	<b>1,651,150,942</b>	<b>24,641,581</b>	<b>(95,724,234)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	(1)	1	1
RETAINED EARNINGS	275,254,480	275,821,008	4,929,946	(566,529)
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>465,883,029</b>	<b>466,449,556</b>	<b>4,929,947</b>	<b>(566,528)</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	-	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(978,983)	(1,058,507)	13,254	79,524
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>937,884,046</b>	<b>973,371,049</b>	<b>4,943,201</b>	<b>(35,487,004)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	15,000,000	15,000,000	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	25,000,000	125,000,000	25,000,000	(100,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	41,252,258	36,814,885	1,559,286	4,437,373
ACCOUNTS PAYABLE TO AFFILIATES	19,498,072	19,468,349	4,806,923	29,723
NOTES PAYABLE TO AFFILIATES	-	-	(13,000,000)	-
BORROWINGS FROM MONEY POOL	3,400,000	-	3,400,000	3,400,000
WAGES PAYABLE	6,250,203	7,206,438	463,648	(956,235)
TAXES ACCRUED	(5,063,112)	7,655,271	(7,966,878)	(12,718,383)
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	3,476,820	4,302,949	(9,912,465)	(826,129)
DIVIDENDS DECLARED	628,031	628,031	(628,031)	-
INJURIES AND DAMAGES RESERVE (A4-2)	11,378,751	10,499,185	146,321	879,566
CUSTOMER DEPOSITS	23,653,128	16,148,044	7,532,554	7,505,084
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	34,940,042	15,203,703	4,209,179	19,736,339
<b>TOTAL CURRENT LIABILITIES</b>	<b>179,414,192</b>	<b>257,926,856</b>	<b>15,610,537</b>	<b>(78,512,664)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	256,071,373	258,154,472	832,894	(2,083,099)
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	9,938,518	10,938,976	(500,229)	(1,000,458)
REGULATORY LIABILITY	106,097,184	55,747,052	34,385,529	50,350,132
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,747,017	1,697,707	8,317	49,311
OTHER DEFERRED CREDITS (A4-2)	64,274,379	93,314,831	(30,638,668)	(29,040,452)
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,555,426,709</b>	<b>1,651,150,942</b>	<b>24,641,581</b>	<b>(95,724,234)</b>
<b>CAPITALIZATION RATIOS</b>				
COMMON STOCK	49.674%	47.921%	99.732%	1.596%
PREFERRED STOCK	5.331%	5.137%	0.000%	0.000%
LONG-TERM DEBT	44.995%	46.942%	0.268%	98.404%

Entity ID: CIP

## Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: June 2008

Report Span:

Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,072,217	1,286,519	(265,528)	(214,302)
OTHER WORK IN PROGRESS	9,229	(1,560)	3,496	10,788
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,930,893	4,115,185	(40,162)	(1,184,292)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	73,875,936	38,004,667	32,329,635	35,871,269
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	(236,426)	17,881,921	(290,339)	(18,118,347)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>77,651,849</b>	<b>61,286,732</b>	<b>31,737,102</b>	<b>16,365,117</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	5,168,193	4,417,125	(32,042)	751,068
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	22,372,352	24,110,555	(2,045,641)	(1,738,203)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,856,851	1,808,359	8,180	48,492
REGULATORY ASSETS-CILCO	1,574,388	1,339,369	(30,499)	235,019
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,633,938	5,785,237	(71,649)	(151,299)
PENSION AND OPEB	46,172,199	75,397,016	(25,382,222)	(29,224,817)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	(1)	1	1
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>82,777,921</b>	<b>112,857,660</b>	<b>(27,553,871)</b>	<b>(30,079,739)</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	9,270,000	9,250,690	1,760,000	9,270,000

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: June 2008 Report Span: Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,072,217	1,286,519	(265,528)	(214,302)
ACCOUNTS WRITTEN OFF	8,967,118	9,940,296	3,242,368	8,967,118
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,789,560)	(2,646,497)	(234,056)	(1,789,560)
TOTAL NET CHARGES	7,177,559	7,293,800	3,008,312	7,177,559
NET FOR THE PERIOD	(2,092,441)	(1,956,890)	1,248,312	(2,092,441)
BALANCE, END OF PERIOD	5,606,211	4,673,770	(1,248,312)	932,441
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	2,544,663	1,922,721	(311,683)	621,942
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	573,641	279,498	253,940	294,142
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	3,118,304	2,202,219	(57,743)	916,085
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	2,696,160	2,780,292	(1,467,331)	(84,132)
FAS 133 DERIVATIVES	38,036,667	1,533,726	14,890,002	36,502,941
REGULATORY ASSETS - CURRENT	280,040	-	(5,689,193)	280,040
TOTAL PREPAYMENTS & OTHER ASSETS	44,131,171	6,516,238	7,675,735	37,614,933

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	11,208	8,339,187
Electric Distribution - Gross Additions	5,849,732	23,880,151
Electric General - Gross Additions	231,660	2,541,457
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>6,092,601</b>	<b>34,760,795</b>
Electric Construction Work in Progress - Gross Additions	6,916,173	30,245,305
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>13,008,774</b>	<b>65,006,099</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	4,682,780	9,789,149
Gas Construction Work in Progress - Gross Additions	829,720	8,932,966
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>5,512,501</b>	<b>18,722,115</b>
Other Non-Utility Plant - Gross Additions	-	(0)
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(7,745,893)	(39,178,271)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>10,775,381</b>	<b>44,549,943</b>

Entity ID: CIP  
 Report: Property & Plant - Retirements  
 Period: June 2008 Report Span: Version:

Rpt # : A7-1RETIRE  
 Code: PPE\_RETIREMENTS

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	779,735	641,850
Electric Distribution - Gross Retirements	394,079	3,156,156
Electric General - Gross Retirements	557,452	560,911
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>1,731,266</b>	<b>4,358,917</b>
Electric Construction Work in Progress - Transfers to In Service	6,006,062	34,198,383
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>7,737,328</b>	<b>38,557,299</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	302,772	351,032
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>302,772</b>	<b>351,032</b>
Gas Construction Work in Progress - Transfers to In Service	4,686,253	9,947,374
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>4,989,025</b>	<b>10,298,406</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(10,692,316)	(44,145,756)
<b>TOTAL RETIREMENTS</b>	<b>2,034,038</b>	<b>4,709,949</b>

**Entity ID: CIP**  
**Report: Property & Plant - Ending Balance**

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	351,182,513	343,485,176	7,697,337
Electric Distribution - Ending Balance	1,233,433,679	1,212,709,684	20,723,994
Electric General - Ending Balance	126,624,418	124,643,872	1,980,546
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,711,291,679</b>	<b>1,680,889,801</b>	<b>30,401,878</b>
Electric Plant Held for Future Use - Ending Balance	1,154,658	1,154,658	-
Electric Construction Work in Progress - Ending Balance	8,910,445	12,863,523	(3,953,078)
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,726,142,712</b>	<b>1,699,693,912</b>	<b>26,448,800</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	359,144,876	349,706,759	9,438,117
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	951,840	1,966,247	(1,014,407)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>360,190,804</b>	<b>351,767,095</b>	<b>8,423,710</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	(0)
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(9,862,285)	(14,829,770)	4,967,485
<b>TOTAL ENDING BALANCE</b>	<b>2,077,062,546</b>	<b>2,037,222,552</b>	<b>39,839,994</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: June 2008 Report Span: Version:

Rpt # : A7-2\_CHRGS  
Code: PPE\_ACM\_DEP\_NET\_CHGS

	CURRENT MONTH	CURRENT YEAR
	ACTIVITY	YEAR TO DATE
	ACTIVITY	ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Net Charges	(670,148)	(1,190,356)
Electric Distribution Depreciation - Net Charges	986,936	5,650,562
Electric General Depreciation - Net Charges	738,056	524,710
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>1,054,843</b>	<b>4,984,916</b>
<b>GAS PLANT IN SERVICE</b>		
Gas In Service Depreciation - Net Charges	308,013	19,665
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>308,013</b>	<b>19,665</b>
<b>TOTAL ACCUMULATED DEPR - NET REDUCTIONS</b>	<b>1,362,856</b>	<b>5,004,581</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: June 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	158,709,929	153,482,108	5,227,821
Electric Transmission Amortization - Ending Balance	856,254	846,279	9,975
Electric Distribution Depreciation - Ending Balance	706,866,783	688,779,378	18,087,405
Electric General Depreciation - Ending Balance	62,425,203	59,881,445	2,548,660
Electric General Amortization - Ending Balance	-	(4,902)	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>928,858,168</b>	<b>902,984,307</b>	<b>25,873,861</b>
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>933,644,098</b>	<b>907,770,237</b>	<b>25,873,861</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	182,461,545	177,977,454	4,484,091
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>182,461,545</b>	<b>177,977,454</b>	<b>4,484,091</b>
<b>ADJUSTMENTS:</b>			
<b>TOTAL ACCUMULATED DEPRECIATION - END BAL</b>	<b>1,116,105,644</b>	<b>1,085,747,691</b>	<b>30,357,952</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: June 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV

Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	683,656	4,037,465
Electric Transmission Amortization - Current Provisions	1,663	9,975
Electric Distribution Depreciation - Current Provisions	3,991,801	23,737,967
Electric General Depreciation - Current Provisions	516,551	3,073,370
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,193,671	30,858,777
<hr/>		
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	5,193,671	30,858,777
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	763,470	4,503,756
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	763,470	4,503,756
<hr/>		
Other Non-Utility Plant Depreciation - Current Provisions	-	-
<b>ADJUSTMENTS:</b>		
<hr/>		
TOTAL ACCUM DEPR CURRENT PROVISIONS	5,957,141	35,362,533
<hr/>		

## VALUE OF INVENTORY

<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>CURRENT 12 MO AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>	<u>PCT. CHG.</u>	
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,579,259	(18,094)	237,320	17.7	983,379
OVERHEAD LINE WIRE	1,914,306	44,476	266,066	16.1	1,045,474
POLES AND CROSSARMS	2,815,777	88,325	381,408	15.7	2,247,620
LINE HARDWARE	1,323,091	52,486	133,723	11.2	1,734,431
LIGHTNING ARRESTORS, INSULATORS	500,508	34,179	94,892	23.4	664,620
CIRCUIT BREAKERS	1,003,379	(399,558)	244,641	32.2	685,509
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	762,374	52,087	372,994	95.8	340,832
STREET LIGHTING MATERIALS	529,308	562	87,166	19.7	394,162
MANHOLE & CONDUIT MATERIALS	324,224	(5,312)	68,083	26.6	189,932
METER ENCLOSURES	135,035	(4,140)	(3,890)	(2.8)	111,280
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,060,489	24,772	92,720	9.6	595,610
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	43,214	50	3	0.0	1,527
TOOLS	142,712	15,978	15,234	12.0	253,681
AUTOMOTIVE SUPPLIES	68	-	5	7.8	23,206
GENERAL HARDWARE	59,617	5,750	7,749	14.9	105,699
COMMUNICATION EQUIPMENT	201,448	18,662	65,490	48.2	129,032
SAFETY & MEDICAL SUPPLIES	86,338	4,624	6,565	8.2	141,112
LAMPS-INCANDESCENT, FLUORESCENT	39,607	5,456	4,677	13.4	200,827
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	594,070	(14,945)	192,947	48.1	1,395,524
<b>TOTAL</b>	<b>13,114,823</b>	<b>(94,641)</b>	<b>2,267,796</b>	<b>20.9</b>	<b>11,243,457</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,505	-	(814)	(35.1)	814
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,168,758	30,975	111,950	5.4	772,043
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,173,004</b>	<b>30,975</b>	<b>111,136</b>	<b>5.4</b>	<b>772,857</b>

OTHER:

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	-	-	-	-	-
TOTAL	-	-	-	-	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	396,756	(25,794)	(189,334)	(32.3)	
TOTAL MATERIALS & SUPPLIES					
INVENTORY	15,684,584	(89,461)	2,189,598	16.2	12,016,314

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 VALUE OF ISSUES
 

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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.7	977,056	1.5	0.6
0.6	767,995	0.8	36.1
0.9	2,388,119	1.3	(5.9)
1.4	987,333	0.9	75.7
1.5	394,848	1.2	68.3
0.7	658,267	1.0	4.1
0.6	506,548	1.0	(32.7)
0.8	421,557	2.0	(6.5)
0.6	211,139	1.2	(10.0)
0.8	93,867	0.7	18.6
0.6	343,272	0.4	73.5
0.0	-		
0.0	6,553	0.2	(76.7)
1.9	170,503	1.4	48.8
326.2	870	-62.8	
1.9	70,593	1.4	49.7
0.9	114,232	0.8	13.0
1.7	103,183	1.3	36.8
5.3	166,676	4.2	20.5
	-		0.0
2.8	989,819	1.0	41.0
0.9	9,372,432	1.0	20.0
0.5	(73)	0.0	
0.0	(8,896)	-0.8	
0.0	-		0.0
0.4	522,783	0.3	47.7
	5,354	-0.3	
	-		0.0
	-		0.0
	-		0.0
0.4	519,168	0.3	48.9

	-		0.0
	1,664	4.0	
	-	0.0	0.0
	-		0.0
	1,664	0.0	
	-		0.0
0.8	9,893,263	0.7	21.5

Entity ID: CIP

Rpt # : B1-1

## Report: Income Statement - Actual vs Prior Year

Code: INCOME\_STMT

Period: June 2008

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	Version: CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	72,857,434	70,689,412	2,168,022	3.1	348,920,182	404,054,760	(55,134,579)	(13.6)
GAS	10,188,618	8,442,006	1,746,611	20.7	147,775,487	136,450,812	11,324,675	8.3
OTHER	60,822	44,508	16,314	36.7	604,236	2,045,436	(1,441,201)	(70.5)
TOTAL OPERATING REVENUES	83,106,874	79,175,926	3,930,948	5.0	497,299,904	542,551,008	(45,251,104)	(8.3)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	64,283,557	63,762,035	521,522	0.8	403,165,884	436,828,473	(33,662,589)	(7.7)
MAINTENANCE	3,356,478	3,862,201	(505,724)	(13.1)	30,486,425	23,410,294	7,076,132	30.2
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,641,508	5,482,910	158,598	2.9	33,485,873	32,818,459	667,414	2.0
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(3,696,597)	2,041,446	(5,738,043)	(281.1)	(4,564,383)	9,237,000	(13,801,383)	(149.4)
DEFERRED INCOME TAXES - NET	5,950,912	(1,931,177)	7,882,089	(408.1)	3,568,779	(4,907,303)	8,476,082	(172.7)
DEFERRED INVESTMENT TAX CREDIT - NET	-	410,332	(410,332)	(100.0)	-	-	-	-
OTHER TAXES	603,696	2,742,542	(2,138,846)	(78.0)	18,817,517	17,754,547	1,062,969	6.0
TOTAL OPERATING EXPENSES	76,139,553	76,370,290	(230,737)	(0.3)	484,960,095	515,141,470	(30,181,375)	(5.9)
OPERATING INCOME	6,967,321	2,805,637	4,161,684	148.3	12,339,810	27,409,539	(15,069,729)	(55.0)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	(2,228)	(20,768)	18,540	(89.3)	(4,042)	(26,668)	22,626	(84.8)
MISCELLANEOUS, NET	572,246	1,290,383	(718,137)	(55.7)	3,277,406	7,475,191	(4,197,785)	(56.2)
TOTAL OTHER INCOME AND (DEDUCTIONS)	570,018	1,269,615	(699,597)	(55.1)	3,273,365	7,448,523	(4,175,159)	(56.1)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	7,537,339	4,075,251	3,462,087	85.0	15,613,175	34,858,062	(19,244,887)	(55.2)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,270,154	2,409,947	(139,793)	(5.8)	14,453,091	14,416,283	36,808	0.3
AMORT OF EXP/LOSS ON REACQUIRED DEBT	85,458	99,248	(13,790)	(13.9)	512,748	593,037	(80,289)	(13.5)
OTHER INTEREST EXPENSE	199,927	1,575,613	(1,375,686)	(87.3)	(51,155)	3,400,722	(3,451,877)	(101.5)
AFUDC - BORROWED FUNDS	51,854	(25,823)	77,677	(300.8)	8,956	(192,344)	201,300	(104.7)
PREFERRED DIVIDENDS	209,344	209,344	-	-	1,256,063	1,256,063	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,816,737	4,268,328	(1,451,592)	(34.0)	16,179,703	19,473,760	(3,294,057)	(16.9)
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	4,720,602	(193,077)	4,913,679	(2,544.9)	(566,529)	15,384,301	(15,950,830)	(103.7)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: June 2008

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	72,857,434	70,689,412	2,168,022	3.1	348,920,182	404,054,760	(55,134,579)	(13.6)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	<u>4,720,602</u>	<u>(193,077)</u>	<u>4,913,679</u>	<u>(2,544.9)</u>	<u>(566,529)</u>	<u>15,384,301</u>	<u>(15,950,830)</u>	<u>(103.7)</u>
EARNINGS PER SHARE - BASIC	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: June 2008 Report Span:

	Version: CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>OPERATING REVENUES:</b>				
ELECTRIC	716,889,734	791,123,887	(74,234,152)	(9.4)
GAS	241,007,075	229,666,926	11,340,149	4.9
OTHER	2,118,950	6,382,097	(4,263,147)	(66.8)
TOTAL OPERATING REVENUES	960,015,759	1,027,172,910	(67,157,150)	(6.5)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	776,882,904	794,484,065	(17,601,160)	(2.2)
MAINTENANCE	56,512,969	47,778,626	8,734,343	18.3
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,529,160	64,773,178	1,755,982	2.7
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	4,216,611	19,220,257	(15,003,646)	(78.1)
DEFERRED INCOME TAXES - NET	(5,847,106)	(1,450,810)	(4,396,296)	303.0
DEFERRED INVESTMENT TAX CREDIT - NET	-	(830,012)	830,012	(100.0)
OTHER TAXES	35,534,855	37,837,969	(2,303,114)	(6.1)
TOTAL OPERATING EXPENSES	933,829,392	961,813,272	(27,983,880)	(2.9)
OPERATING INCOME	26,186,367	65,359,637	(39,173,270)	(59.9)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(68,838)	87,967	(156,805)	(178.3)
MISCELLANEOUS, NET	8,638,154	8,852,518	(214,364)	(2.4)
TOTAL OTHER INCOME AND (DEDUCTIONS)	8,569,316	8,940,485	(371,169)	(4.2)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	34,755,683	74,300,123	(39,544,439)	(53.2)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	28,904,610	28,921,592	(16,982)	(0.1)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,024,633	1,149,877	(125,244)	(10.9)
OTHER INTEREST EXPENSE	4,349,875	4,049,129	300,746	7.4
AFUDC - BORROWED FUNDS	(107,999)	(248,234)	140,235	(56.5)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	36,683,243	36,384,488	298,755	0.8
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	(1,927,560)	37,915,635	(39,843,194)	(105.1)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

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	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	716,889,734	791,123,887	(74,234,152)	(9.4)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	<u>(1,927,560)</u>	<u>37,915,635</u>	<u>(39,843,194)</u>	<u>(105.1)</u>
EARNINGS PER SHARE - BASIC	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

	CURRENT MONTH	PRIOR YEAR	CHANGE FROM	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	ACTIVITY	SAME MONTH	LAST YEAR	VARIANCE	YEAR TO DATE	YEAR TO DATE	LAST YEAR	VARIANCE
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	46,128,621	48,185,067	(2,056,446)	(4)	231,265,493	276,697,732	(45,432,239)	(16)
TOTAL	46,128,621	48,185,067	(2,056,446)	(4)	231,265,493	276,697,732	(45,432,239)	(16)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	6,176,151	4,523,140	1,653,012	37	104,212,864	95,464,868	8,747,996	9
LABOR	3,787,382	3,638,399	148,983	4	21,555,248	21,677,698	(122,450)	(1)
OTHER EXPENSES	8,191,403	7,415,430	775,973	10	46,132,279	42,988,175	3,144,104	7
TOTAL OPERATIONS EXPENSES	64,283,557	63,762,035	521,522	1	403,165,884	436,828,473	(33,662,589)	(8)
<b>MAINTENANCE</b>								
LABOR	1,798,343	1,410,306	388,037	28	9,980,494	8,713,411	1,267,083	15
OTHER EXPENSES	1,558,135	2,451,895	(893,761)	(36)	20,505,931	14,696,883	5,809,048	40
TOTAL MAINTENANCE EXPENSES	3,356,478	3,862,201	(505,724)	(13)	30,486,425	23,410,294	7,076,132	30
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	46,128,621	48,185,067	(2,056,446)	(4)	231,265,493	276,697,732	(45,432,239)	(16)
GAS PURCHASED FOR RESALE	6,176,151	4,523,140	1,653,012	37	104,212,864	95,464,868	8,747,996	9
LABOR	5,585,725	5,048,705	537,020	11	31,535,742	30,391,109	1,144,633	4
OTHER EXPENSES	9,749,538	9,867,325	(117,788)	(1)	66,638,210	57,685,058	8,953,152	16
TOTAL O&M EXPENSES	67,640,035	67,624,237	15,798	0	433,652,309	460,238,767	(26,586,458)	(6)

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	34,216	34,216	-	-	205,296	401,641	(196,345)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
<b>ELECTRIC</b>							
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>							
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	683,656	664,907	18,749	2.8	4,037,465	3,945,745	91,720
- AMORTIZATION	1,663	1,663	(1)	(0.0)	9,975	9,972	3
DISTRIBUTION	3,991,573	3,849,017	142,556	3.7	23,736,596	22,943,163	793,433
GENERAL - DEPRECIATION	233,253	254,604	(21,350)	(8.4)	1,388,532	1,467,576	(79,044)
<b>TOTAL ELECTRIC</b>	<b>4,944,361</b>	<b>4,804,407</b>	<b>139,954</b>	<b>2.9</b>	<b>29,377,863</b>	<b>28,768,097</b>	<b>609,767</b>
<b>GAS:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	697,147	678,503	18,643	2.7	4,108,010	4,050,363	57,647
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
<b>TOTAL GAS</b>	<b>697,147</b>	<b>678,503</b>	<b>18,643</b>	<b>2.7</b>	<b>4,108,010</b>	<b>4,050,363</b>	<b>57,647</b>
<b>STEAM HEATING:</b>							
TOTAL STEAM HEATING	-	-	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	5,641,508	5,482,910	158,598	2.9	33,485,873	32,818,459	667,414

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: June 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	349,985	336,599	13,386	4.0	2,082,775	2,028,579	54,196
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	26,589	(26,589)	(100.0)	-	159,534	(159,534)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>5,991,493</b>	<b>5,846,098</b>	<b>145,395</b>	<b>2.5</b>	<b>35,568,648</b>	<b>35,006,573</b>	<b>562,075</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
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Period: June 2008 Report Span: Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(48.9)	410,592	401,641	8,951	2.2
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	0.0	19,952	19,950	2	0.0
<b>DISTRIBUTION</b>					
	3.5	47,089,240	45,427,981	1,661,258	3.7
<b>GENERAL - DEPRECIATION</b>					
	(5.4)	2,406,264	2,565,133	(158,869)	(6.2)
<b>TOTAL ELECTRIC</b>					
	2.1	57,956,928	56,248,574	1,708,354	3.0
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
<b>GAS</b>					
	1.4	8,196,201	8,087,140	109,060	1.3
<b>GENERAL PLANT (APPORTIONED)</b>					
	-	376,031	437,463	(61,432)	(14.0)
<b>TOTAL GAS</b>					
	1.4	8,572,232	8,524,603	47,628	0.6
<b>STEAM HEATING:</b>					
<b>TOTAL STEAM HEATING</b>					
	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	2.0	66,529,160	64,773,178	1,755,982	2.7

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: June 2008 Report Span: Version:

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	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	2.7	4,129,968	4,108,921	21,047	0.5
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	(100.0)	159,563	319,068	(159,505)	(50.0)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>1.6</b>	<b>70,818,690</b>	<b>69,201,167</b>	<b>1,617,524</b>	<b>2.3</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: June 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	36,885,939	38,090,033	(1,204,093)	(3.2)	165,067,274	186,401,625	(21,334,351)
COMMERCIAL	24,767,111	23,129,936	1,637,175	7.1	110,003,560	134,084,269	(24,080,709)
INDUSTRIAL	2,768,702	2,127,178	641,523	30.2	12,762,982	46,141,558	(33,378,576)
STREET LIGHTING	-	8,099	(8,099)	(100.0)	(49)	26,605	(26,655)
PUBLIC AUTHORITIES/OTHER	1,766,787	1,784,398	(17,611)	(1.0)	8,664,893	8,518,546	146,346
TOTAL SALES - ULTIMATE CONSUMERS	66,188,540	65,139,645	1,048,895	1.6	296,498,659	375,172,603	(78,673,944)
SALES FOR RESALE - WHOLESALE CUST.	1,523	1,789	(266)	(14.9)	10,558	8,512	2,046
NATIVE SALES OF ELECTRIC ENERGY	66,190,063	65,141,434	1,048,629	1.6	296,509,217	375,181,115	(78,671,898)
SALES FOR RESALE - INTERCHANGE	16	1,309	(1,293)	(98.8)	(222)	3,590,740	(3,590,962)
TOTAL SALES OF ELECTRIC ENERGY	66,190,079	65,142,743	1,047,335	1.6	296,508,995	378,771,855	(82,262,860)
PROVISION FOR RATE REFUNDS	(550,981)	(106,842)	(444,139)	415.7	6,096,215	(106,806)	6,203,021
<b>OTHER REVENUES</b>							
RENTS	243,198	294,723	(51,525)	(17.5)	1,554,054	1,684,336	(130,282)
TRANSMISSION SERVICE CHARGES	3,910,271	5,082,034	(1,171,762)	(23.1)	23,364,095	23,806,282	(442,187)
MISCELLANEOUS	3,064,867	276,754	2,788,113	1,007.4	21,396,823	(100,906)	21,497,729
TOTAL OTHER REVENUES	7,218,336	5,653,511	1,564,826	27.7	46,314,972	25,389,712	20,925,260
TOTAL REVENUES	72,857,434	70,689,412	2,168,022	3.1	348,920,182	404,054,760	(55,134,579)
<b>OPERATING EXPENSES</b>							
PRODUCTION	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)
TRANSMISSION	927,007	693,817	233,190	33.6	4,452,125	3,295,420	1,156,706
DISTRIBUTION	4,461,146	4,818,781	(357,635)	(7.4)	36,344,726	28,958,488	7,386,238
CUSTOMER ACCOUNTS	1,342,631	2,486,893	(1,144,262)	(46.0)	11,783,811	13,181,455	(1,397,644)
CUSTOMER SERVICE & INFORMATION	(19,462)	46,505	(65,967)	(141.8)	627,409	492,306	135,103
SALES	16,820	28,347	(11,527)	(40.7)	102,296	152,775	(50,480)
ADMINISTRATIVE & GENERAL	3,105,821	3,631,699	(525,878)	(14.5)	19,149,581	21,122,542	(1,972,961)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	55,962,583	59,891,108	(3,928,525)	(6.6)	303,725,442	343,900,719	(40,175,277)
DEPRECIATION & AMORTIZATION	4,944,361	4,804,407	139,954	2.9	29,377,863	28,768,097	609,767
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(1,249,020)	1,683,150	(2,932,170)	(174.2)	(6,041,245)	4,992,621	(11,033,866)
DEFERRED INCOME TAXES - NET	5,019,868	(469,763)	5,489,631	(1,168.6)	3,754,650	(3,440,434)	7,195,084

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	36,885,939	38,090,033	(1,204,093)	(3.2)	165,067,274	186,401,625	(21,334,351)
DEFERRED INVESTMENT TAX CREDIT - NET	-	373,500	(373,500)	(100.0)	-	-	-
OTHER TAXES	522,006	2,272,570	(1,750,564)	(77.0)	11,272,619	10,788,721	483,898
<b>TOTAL OPERATING EXPENSES</b>	<b>65,199,798</b>	<b>68,554,971</b>	<b>(3,355,174)</b>	<b>(4.9)</b>	<b>342,089,329</b>	<b>385,009,723</b>	<b>(42,920,394)</b>
<b>NET OPERATING REVENUES</b>	<b>7,657,636</b>	<b>2,134,440</b>	<b>5,523,196</b>	<b>258.8</b>	<b>6,830,853</b>	<b>19,045,037</b>	<b>(12,214,184)</b>

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(11.4)	313,699,807	335,505,476	(21,805,669)	(6.5)
COMMERCIAL	(18.0)	221,394,200	267,110,364	(45,716,165)	(17.1)
INDUSTRIAL	(72.3)	29,857,130	131,532,656	(101,675,526)	(77.3)
STREET LIGHTING	(100.2)	(365)	2,522,457	(2,522,823)	(100.0)
PUBLIC AUTHORITIES/OTHER	1.7	17,660,521	12,069,578	5,590,943	46.3
TOTAL SALES - ULTIMATE CONSUMERS	(21.0)	582,611,293	748,740,533	(166,129,239)	(22.2)
SALES FOR RESALE - WHOLESALE CUST.	24.0	25,065	22,442	2,624	11.7
NATIVE SALES OF ELECTRIC ENERGY	(21.0)	582,636,359	748,762,974	(166,126,615)	(22.2)
SALES FOR RESALE - INTERCHANGE	(100.0)	(4,130,308)	3,647,169	(7,777,477)	(213.2)
TOTAL SALES OF ELECTRIC ENERGY	(21.7)	578,506,051	752,410,143	(173,904,092)	(23.1)
PROVISION FOR RATE REFUNDS	(5,807.7)	(2,556,206)	(106,806)	(2,449,400)	2,293.3
<b>OTHER REVENUES</b>					
RENTS	(7.7)	2,845,268	4,893,688	(2,048,420)	(41.9)
TRANSMISSION SERVICE CHARGES	(1.9)	48,627,301	31,722,195	16,905,106	53.3
MISCELLANEOUS	(21,304.7)	89,467,320	2,204,667	87,262,653	3,958.1
TOTAL OTHER REVENUES	82.4	140,939,889	38,820,550	102,119,339	263.1
TOTAL REVENUES	(13.6)	716,889,734	791,123,887	(74,234,152)	(9.4)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(16.4)	481,168,279	517,725,687	(36,557,409)	(7.1)
TRANSMISSION	35.1	8,818,331	7,009,567	1,808,764	25.8
DISTRIBUTION	25.5	68,625,814	58,337,138	10,288,676	17.6
CUSTOMER ACCOUNTS	(10.6)	20,373,035	18,860,697	1,512,338	8.0
CUSTOMER SERVICE & INFORMATION	27.4	1,051,858	1,173,749	(121,891)	(10.4)
SALES	(33.0)	227,459	417,288	(189,829)	(45.5)
ADMINISTRATIVE & GENERAL	(9.3)	37,970,905	41,187,255	(3,216,350)	(7.8)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(11.7)	618,235,681	644,711,380	(26,475,700)	(4.1)
DEPRECIATION & AMORTIZATION	2.1	57,956,928	56,248,574	1,708,354	3.0
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(221.0)	3,755,222	17,256,819	(13,501,597)	(78.2)
DEFERRED INCOME TAXES - NET	(209.1)	(5,667,284)	(1,210,079)	(4,457,205)	368.3

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(11.4)	313,699,807	335,505,476	(21,805,669)	(6.5)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(753,886)	753,886	(100.0)
OTHER TAXES	4.5	24,313,105	25,724,676	(1,411,571)	(5.5)
<b>TOTAL OPERATING EXPENSES</b>	<b>(11.1)</b>	<b>698,593,651</b>	<b>741,977,485</b>	<b>(43,383,834)</b>	<b>(5.8)</b>
<b>NET OPERATING REVENUES</b>	<b>(64.1)</b>	<b>18,296,083</b>	<b>49,146,402</b>	<b>(30,850,319)</b>	<b>(62.8)</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)	(16.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)	(16.4)
TRANSMISSION	447,812	248,632	199,180	80.1	1,428,061	1,243,666	184,395	14.8
DISTRIBUTION	2,044,821	1,790,541	254,280	14.2	11,327,212	10,046,739	1,280,473	12.7
CUSTOMER ACCOUNTS	1,342,631	2,486,893	(1,144,262)	(46.0)	11,783,811	13,181,455	(1,397,644)	(10.6)
CUSTOMER SERVICE & INFORMATION	(19,462)	46,505	(65,967)	(141.8)	627,409	492,306	135,103	27.4
SALES	16,820	28,347	(11,527)	(40.7)	102,296	152,775	(50,480)	(33.0)
ADMINISTRATIVE & GENERAL	3,521,684	3,989,475	(467,791)	(11.7)	21,624,182	22,596,406	(972,224)	(4.3)
TOTAL	53,482,927	56,775,460	(3,292,533)	(5.8)	278,158,464	324,411,080	(46,252,616)	(14.3)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	479,194	445,185	34,010	7.6	3,024,065	2,051,754	972,311	47.4
DISTRIBUTION	2,416,326	3,028,240	(611,914)	(20.2)	25,017,514	18,911,749	6,105,765	32.3
ADMINISTRATIVE & GENERAL	(415,863)	(357,777)	(58,087)	16.2	(2,474,601)	(1,473,864)	(1,000,737)	67.9
TOTAL	2,479,657	3,115,648	(635,991)	(20.4)	25,566,978	19,489,639	6,077,339	31.2
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)	(16.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)	(16.4)
TRANSMISSION	927,007	693,817	233,190	33.6	4,452,125	3,295,420	1,156,706	35.1
DISTRIBUTION	4,461,146	4,818,781	(357,635)	(7.4)	36,344,726	28,958,488	7,386,238	25.5
CUSTOMER ACCOUNTS	1,342,631	2,486,893	(1,144,262)	(46.0)	11,783,811	13,181,455	(1,397,644)	(10.6)
CUSTOMER SERVICE & INFORMATION	(19,462)	46,505	(65,967)	(141.8)	627,409	492,306	135,103	27.4
SALES	16,820	28,347	(11,527)	(40.7)	102,296	152,775	(50,480)	(33.0)
ADMINISTRATIVE & GENERAL	3,105,821	3,631,699	(525,878)	(14.5)	19,149,581	21,122,542	(1,972,961)	(9.3)
TOTAL	55,962,583	59,891,108	(3,928,525)	(6.6)	303,725,442	343,900,719	(40,175,277)	(11.7)

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	481,168,279	517,725,687	(36,557,409)	(7.1)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	481,168,279	517,725,687	(36,557,409)	(7.1)
TRANSMISSION	3,195,418	2,362,254	833,164	35.3
DISTRIBUTION	23,040,420	20,551,053	2,489,367	12.1
CUSTOMER ACCOUNTS	20,373,035	18,860,697	1,512,338	8.0
CUSTOMER SERVICE & INFORMATION	1,051,858	1,173,749	(121,891)	(10.4)
SALES	227,459	417,288	(189,829)	(45.5)
ADMINISTRATIVE & GENERAL	42,823,579	42,464,963	358,616	0.8
TOTAL	571,880,047	603,555,691	(31,675,644)	(5.2)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,622,913	4,647,313	975,600	21.0
DISTRIBUTION	45,585,394	37,786,084	7,799,310	20.6
ADMINISTRATIVE & GENERAL	(4,852,674)	(1,277,706)	(3,574,968)	279.8
TOTAL	46,355,633	41,155,692	5,199,941	12.6
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	481,168,279	517,725,687	(36,557,409)	(7.1)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	481,168,279	517,725,687	(36,557,409)	(7.1)
TRANSMISSION	8,818,331	7,009,567	1,808,764	25.8
DISTRIBUTION	68,625,814	58,337,138	10,288,676	17.6
CUSTOMER ACCOUNTS	20,373,035	18,860,697	1,512,338	8.0
CUSTOMER SERVICE & INFORMATION	1,051,858	1,173,749	(121,891)	(10.4)
SALES	227,459	417,288	(189,829)	(45.5)
ADMINISTRATIVE & GENERAL	37,970,905	41,187,257	(3,216,352)	(7.8)
TOTAL	618,235,681	644,711,383	(26,475,702)	(4.1)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	91,616	95,170	(3,554)	(3.7)	544,794	610,174	(65,380)	(10.7)	1,112,251
DISTRIBUTION	1,080,346	1,030,222	50,124	4.9	5,660,577	5,478,269	182,308	3.3	11,318,010
CUSTOMER ACCOUNTS	450,566	459,122	(8,556)	(1.9)	2,618,399	2,797,101	(178,702)	(6.4)	5,487,663
CUSTOMER SERVICE & INFORMATION	25,707	6,708	18,999	283.2	163,719	41,262	122,457	296.8	221,697
SALES	9,601	16,985	(7,384)	(43.5)	59,039	83,209	(24,170)	(29.0)	117,291
ADMINISTRATIVE & GENERAL	866,198	860,563	5,636	0.7	5,148,779	5,529,867	(381,088)	(6.9)	10,077,163
TOTAL	2,524,034	2,468,770	55,265	2.2	14,195,307	14,539,882	(344,575)	(2.4)	28,334,075
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	55,983	73,118	(17,135)	(23.4)	462,979	613,246	(150,267)	(24.5)	1,018,380
DISTRIBUTION	1,503,840	1,092,004	411,836	37.7	8,126,794	6,591,268	1,535,526	23.3	15,226,547
ADMINISTRATIVE & GENERAL	1,386	9,584	(8,198)	(85.5)	16,948	67,712	(50,764)	(75.0)	42,939
TOTAL	1,561,209	1,174,706	386,503	32.9	8,606,721	7,272,226	1,334,495	18.4	16,287,867
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	147,599	168,288	(20,689)	(12.3)	1,007,773	1,223,420	(215,647)	(17.6)	2,130,631
DISTRIBUTION	2,584,186	2,122,226	461,960	21.8	13,787,371	12,069,537	1,717,834	14.2	26,544,557
CUSTOMER ACCOUNTS	450,566	459,122	(8,556)	(1.9)	2,618,399	2,797,101	(178,702)	(6.4)	5,487,663
CUSTOMER SERVICE & INFORMATION	25,707	6,708	18,999	283.2	163,719	41,262	122,457	296.8	221,697
SALES	9,601	16,985	(7,384)	(43.5)	59,039	83,209	(24,170)	(29.0)	117,291
ADMINISTRATIVE & GENERAL	867,585	870,147	(2,563)	(0.3)	5,165,727	5,597,579	(431,852)	(7.7)	10,120,102
TOTAL	4,085,244	3,643,476	441,768	12.1	22,802,028	21,812,108	989,920	4.5	44,621,941

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: June 2008 Report Span: Version:

	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,092,716	19,535	1.8
DISTRIBUTION	11,674,898	(356,888)	(3.1)
CUSTOMER ACCOUNTS	5,671,487	(183,824)	(3.2)
CUSTOMER SERVICE & INFORMATION	68,182	153,515	225.2
SALES	241,167	(123,876)	(51.4)
ADMINISTRATIVE & GENERAL	11,241,184	(1,164,021)	(10.4)
TOTAL	29,989,634	(1,655,559)	(5.5)
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,188,500	(170,120)	(14.3)
DISTRIBUTION	13,386,159	1,840,388	13.7
ADMINISTRATIVE & GENERAL	125,552	(82,613)	(65.8)
TOTAL	14,700,211	1,587,656	10.8
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,281,216	(150,585)	(6.6)
DISTRIBUTION	25,061,057	1,483,500	5.9
CUSTOMER ACCOUNTS	5,671,487	(183,824)	(3.2)
CUSTOMER SERVICE & INFORMATION	68,182	153,515	225.2
SALES	241,167	(123,876)	(51.4)
ADMINISTRATIVE & GENERAL	11,366,736	(1,246,634)	(11.0)
TOTAL	44,689,845	(67,904)	(0.2)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	356,196	153,462	202,734	132.1	883,267	633,492	249,775	39.4	2,083,167
DISTRIBUTION	964,474	760,319	204,156	26.9	5,666,635	4,568,470	1,098,165	24.0	11,722,410
CUSTOMER ACCOUNTS	892,065	2,027,771	(1,135,706)	(56.0)	9,165,412	10,384,354	(1,218,942)	(11.7)	14,885,372
CUSTOMER SERVICE & INFORMATION	(45,169)	39,797	(84,966)	(213.5)	463,690	451,044	12,646	2.8	830,161
SALES	7,219	11,362	(4,143)	(36.5)	43,257	69,566	(26,310)	(37.8)	110,168
ADMINISTRATIVE & GENERAL	2,655,485	3,128,913	(473,427)	(15.1)	16,475,403	17,066,539	(591,136)	(3.5)	32,746,416
TOTAL	4,830,271	6,121,623	(1,291,352)	(21.1)	32,697,663	33,173,465	(475,802)	(1.4)	62,377,694
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	423,211	372,067	51,145	13.7	2,561,086	1,438,508	1,122,578	78.0	4,604,533
DISTRIBUTION	912,486	1,936,236	(1,023,750)	(52.9)	16,890,720	12,320,481	4,570,239	37.1	30,358,847
ADMINISTRATIVE & GENERAL	(417,249)	(367,361)	(49,888)	13.6	(2,491,549)	(1,541,576)	(949,972)	61.6	(4,895,613)
TOTAL	918,447	1,940,941	(1,022,494)	(52.7)	16,960,257	12,217,413	4,742,844	38.8	30,067,767
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	779,408	525,529	253,879	48.3	3,444,352	2,072,000	1,372,353	66.2	6,687,700
DISTRIBUTION	1,876,960	2,696,555	(819,595)	(30.4)	22,557,354	16,888,951	5,668,403	33.6	42,081,257
CUSTOMER ACCOUNTS	892,065	2,027,771	(1,135,706)	(56.0)	9,165,412	10,384,354	(1,218,942)	(11.7)	14,885,372
CUSTOMER SERVICE & INFORMATION	(45,169)	39,797	(84,966)	(213.5)	463,690	451,044	12,646	2.8	830,161
SALES	7,219	11,362	(4,143)	(36.5)	43,257	69,566	(26,310)	(37.8)	110,168
ADMINISTRATIVE & GENERAL	2,238,236	2,761,551	(523,315)	(19.0)	13,983,855	15,524,963	(1,541,109)	(9.9)	27,850,803
TOTAL	5,748,719	8,062,565	(2,313,846)	(28.7)	49,657,920	45,390,878	4,267,042	9.4	92,445,460

Entity ID: CIP | ELEC\_OTHER  
 Report: Electric O&M by Functional Group - Other Expenses  
 Period: June 2008 Report Span: Version:

Rpt # : C1-4  
 Code: ELEC\_O\_OTH\_EXP

	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,269,538	813,629	64.1
DISTRIBUTION	8,876,155	2,846,254	32.1
CUSTOMER ACCOUNTS	13,189,210	1,696,162	12.9
CUSTOMER SERVICE & INFORMATION	1,105,567	(275,406)	(24.9)
SALES	176,121	(65,953)	(37.4)
ADMINISTRATIVE & GENERAL	31,223,779	1,522,638	4.9
TOTAL	55,840,370	6,537,324	11.7
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	3,458,813	1,145,720	33.1
DISTRIBUTION	24,399,925	5,958,922	24.4
ADMINISTRATIVE & GENERAL	(1,403,258)	(3,492,356)	248.9
TOTAL	26,455,481	3,612,286	13.7
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	4,728,351	1,959,349	41.4
DISTRIBUTION	33,276,080	8,805,176	26.5
CUSTOMER ACCOUNTS	13,189,210	1,696,162	12.9
CUSTOMER SERVICE & INFORMATION	1,105,567	(275,406)	(24.9)
SALES	176,121	(65,953)	(37.4)
ADMINISTRATIVE & GENERAL	29,820,521	(1,969,718)	(6.6)
TOTAL	82,295,850	10,149,610	12.3

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)	(16.4)	481,168,279
TOTAL	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)	(16.4)	481,168,279
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)	(16.4)	481,168,279
TOTAL	46,128,621	48,185,067	(2,056,446)	(4.3)	231,265,493	276,697,732	(45,432,239)	(16.4)	481,168,279

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: June 2008 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END PRIOR YEAR	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	517,725,687	(36,557,409)	(7.1)
TOTAL	517,725,687	(36,557,409)	(7.1)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	517,725,687	(36,557,409)	(7.1)
TOTAL	517,725,687	(36,557,409)	(7.1)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: June 2008

Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	36,885,939	38,090,033	(1,204,093)	(3.2)	165,067,274	186,401,625	(21,334,351)	(11.4)
COMMERCIAL	24,767,111	23,129,936	1,637,175	7.1	110,003,560	134,084,269	(24,080,709)	(18.0)
INDUSTRIAL	2,768,702	2,127,178	641,523	30.2	12,762,982	46,141,558	(33,378,576)	(72.3)
OTHER	1,766,787	1,792,498	(25,711)	(1.4)	8,664,843	8,545,152	119,692	1.4
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>66,188,540</b>	<b>65,139,645</b>	<b>1,048,895</b>	<b>1.6</b>	<b>296,498,659</b>	<b>375,172,603</b>	<b>(78,673,944)</b>	<b>(21.0)</b>
SALES FOR RESALE - WHOLESALE CUST	1,523	1,789	(266)	(14.9)	10,558	8,512	2,046	24.0
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>66,190,063</b>	<b>65,141,434</b>	<b>1,048,629</b>	<b>1.6</b>	<b>296,509,217</b>	<b>375,181,115</b>	<b>(78,671,898)</b>	<b>(21.0)</b>
SALES FOR RESALE - INTERCHANGE	16	1,309	(1,293)	(98.8)	(222)	3,590,740	(3,590,962)	(100.0)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>66,190,079</b>	<b>65,142,743</b>	<b>1,047,335</b>	<b>1.6</b>	<b>296,508,995</b>	<b>378,771,855</b>	<b>(82,262,860)</b>	<b>(21.7)</b>
PROVISION FOR RATE REFUNDS	(550,981)	(106,842)	(444,139)	415.7	6,096,215	(106,806)	6,203,021	(5,807.7)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	243,198	294,723	(51,525)	(17.5)	1,554,054	1,684,336	(130,282)	(7.7)
TRANSMISSION SERVICE	3,910,271	5,082,034	(1,171,762)	(23.1)	23,364,095	23,806,282	(442,187)	(1.9)
MISCELLANEOUS	3,064,867	276,754	2,788,113	1,007.4	21,396,823	(100,906)	21,497,729	(21,304.7)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>7,218,336</b>	<b>5,653,511</b>	<b>1,564,826</b>	<b>27.7</b>	<b>46,314,972</b>	<b>25,389,712</b>	<b>20,925,260</b>	<b>82.4</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>72,857,434</b>	<b>70,689,412</b>	<b>2,168,022</b>	<b>3.1</b>	<b>348,920,182</b>	<b>404,054,760</b>	<b>(55,134,579)</b>	<b>(13.6)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	376,563,272	365,156,275	11,406,997	3.1	1,922,342,118	1,822,332,258	100,009,860	5.5
COMMERCIAL	401,138,144	384,071,831	17,066,313	4.4	1,999,865,148	2,235,032,907	(235,167,759)	(10.5)
FIRM	332,293,844	383,172,172	(50,878,328)	(13.3)	2,036,672,453	2,410,818,423	(374,145,970)	(15.5)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	332,293,844	383,172,172	(50,878,328)	(13.3)	2,036,672,453	2,412,402,426	(375,729,973)	(15.6)
OTHER	15,648,198	17,890,119	(2,241,921)	(12.5)	92,169,971	80,760,087	11,409,884	14.1
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>1,125,643,458</b>	<b>1,150,290,397</b>	<b>(24,646,939)</b>	<b>(2.1)</b>	<b>6,051,049,690</b>	<b>6,550,527,678</b>	<b>(499,477,988)</b>	<b>(7.6)</b>
SALES FOR RESALE - WHOLESALE CUST	43,254	52,152	(8,898)	(17.1)	320,189	253,279	66,910	26.4
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>1,125,686,712</b>	<b>1,150,342,549</b>	<b>(24,655,837)</b>	<b>(2.1)</b>	<b>6,051,369,879</b>	<b>6,550,780,957</b>	<b>(499,411,078)</b>	<b>(7.6)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>1,125,686,712</b>	<b>1,150,342,549</b>	<b>(24,655,837)</b>	<b>(2.1)</b>	<b>6,051,369,879</b>	<b>6,550,780,957</b>	<b>(499,411,078)</b>	<b>(7.6)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	9.80	10.43	(0.64)	(6.1)	8.59	10.23	(1.64)	(16.1)
COMMERCIAL	6.17	6.02	0.15	2.5	5.50	6.00	(0.50)	(8.3)
INDUSTRIAL	1	1	0	50.1	1	2	(1)	(67.2)
OTHER	11.29	10.02	1.27	12.7	9.40	10.58	(1.18)	(11.2)
TOTAL SALES ULTIMATE CUST	5.88	5.66	0.22	3.8	4.90	5.73	(0.83)	(14.4)
SALES FOR RESALE - WHSL CUST	3.52	3.43	0.09	2.6	3.30	3.36	(0.06)	(1.9)
NATIVE SALES OF ELEC ENERGY	5.88	5.66	0.22	3.8	4.90	5.73	(0.83)	(14.4)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.88</b>	<b>5.66</b>	<b>0.22</b>	<b>3.8</b>	<b>4.90</b>	<b>5.78</b>	<b>(0.88)</b>	<b>(15.3)</b>

## Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: June 2008

Report Span:

Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	313,699,807	335,505,476	(21,805,669)	(6.5)
COMMERCIAL	221,394,200	267,110,364	(45,716,165)	(17.1)
INDUSTRIAL	29,857,130	131,532,656	(101,675,526)	(77.3)
OTHER	17,660,156	14,592,036	3,068,120	21.0
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>582,611,293</b>	<b>748,740,533</b>	<b>(166,129,239)</b>	<b>(22.2)</b>
SALES FOR RESALE - WHOLESALE CUST	25,065	22,442	2,624	11.7
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>582,636,359</b>	<b>748,762,974</b>	<b>(166,126,615)</b>	<b>(22.2)</b>
SALES FOR RESALE - INTERCHANGE	(4,130,308)	3,647,169	(7,777,477)	(213.2)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>578,506,051</b>	<b>752,410,143</b>	<b>(173,904,092)</b>	<b>(23.1)</b>
PROVISION FOR RATE REFUNDS	(2,556,206)	(106,806)	(2,449,400)	2,293.3
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	2,845,268	4,893,688	(2,048,420)	(41.9)
TRANSMISSION SERVICE	48,627,301	31,722,195	16,905,106	53.3
MISCELLANEOUS	89,467,320	2,204,667	87,262,653	3,958.1
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>140,939,889</b>	<b>38,820,550</b>	<b>102,119,339</b>	<b>263.1</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>716,889,734</b>	<b>791,123,887</b>	<b>(74,234,152)</b>	<b>(9.4)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	4,054,411,101	3,801,071,951	253,339,150	6.7
COMMERCIAL	4,077,381,407	4,271,733,117	(194,351,710)	(4.5)
FIRM	3,943,677,422	4,374,789,604	(431,112,182)	(9.9)
INTERRUPTIBLE	-	95,003,073	(95,003,073)	(100.0)
INDUSTRIAL	3,943,677,422	4,469,792,677	(526,115,255)	(11.8)
OTHER	182,618,511	172,742,877	9,875,634	5.7
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,258,088,441</b>	<b>12,715,340,622</b>	<b>(457,252,181)</b>	<b>(3.6)</b>
SALES FOR RESALE - WHOLESALE CUST	692,989	681,944	11,045	1.6
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,258,781,430</b>	<b>12,716,022,566</b>	<b>(457,241,136)</b>	<b>(3.6)</b>

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
REVENUES	ACTIVITY	ACTIVITY		
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,258,815,930</b>	<b>12,716,022,566</b>	<b>(457,206,636)</b>	<b>(3.6)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	7.74	8.83	(1.09)	(12.3)
COMMERCIAL	5.43	6.25	(0.82)	(13.2)
INDUSTRIAL	1	3	(2)	(74.3)
OTHER	9.67	8.45	1.22	14.5
TOTAL SALES ULTIMATE CUST	4.75	5.89	(1.14)	(19.3)
SALES FOR RESALE - WHSL CUST	3.62	3.29	0.33	9.9
NATIVE SALES OF ELEC ENERGY	4.75	5.89	(1.14)	(19.3)
SALES FOR RESALE INTERCHANGE	(11,971.91)	-	(11,971.91)	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.72</b>	<b>5.92</b>	<b>(1.20)</b>	<b>(20.2)</b>



Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: June 2008    Report Span:    Version:    CIP | MO    CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	1,125,686,712	- 1,125,686,712

**Entity ID: CIP**  
**Report: Electric Revenues and KWH Sales By State - Twelve Months**

Rpt # : C2-3-C  
Code: CONS\_ELEC\_REV\_ST\_TME

Period: June 2008 Report Span: Version: CIP | MO CIP | IL

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	313,699,807	-	313,699,807
COMMERCIAL	221,394,200	-	221,394,200
FIRM	29,857,130	-	29,857,130
INTERRUPTIBLE	-	-	-
INDUSTRIAL	29,857,130	-	29,857,130
STREET LIGHTING	(365)	-	(365)
PUBLIC AUTHORITIES / OTHER	17,660,521	-	17,660,521
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>582,611,293</b>	<b>-</b>	<b>582,611,293</b>
SALES FOR RESALE - WHOLESALE CUST	25,065	-	25,065
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>582,636,359</b>	<b>-</b>	<b>582,636,359</b>
SALES FOR RESALE - INTERCHANGE	(4,130,308)	-	(4,130,308)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>578,506,051</b>	<b>-</b>	<b>578,506,051</b>
PROVISION FOR RATE REFUNDS	(2,556,206)	-	(2,556,206)
OTHER ELECTRIC REVENUES	140,939,889	-	140,939,889
<b>TOTAL ELECTRIC REVENUES</b>	<b>716,889,734</b>	<b>-</b>	<b>716,889,734</b>

<b>KILOWATT - HOUR SALES</b>			
RESIDENTIAL	4,054,411,101	-	4,054,411,101
COMMERCIAL	4,077,381,407	-	4,077,381,407
FIRM	3,943,677,422	-	3,943,677,422
INTERRUPTIBLE	-	-	-
INDUSTRIAL	3,943,677,422	-	3,943,677,422
OTHER	182,618,511	-	182,618,511
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,258,088,441</b>	<b>-</b>	<b>12,258,088,441</b>
SALES FOR RESALE - WHOLESALE CUST	692,989	-	692,989
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,258,781,430</b>	<b>-</b>	<b>12,258,781,430</b>
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500



Entity ID: CIP

Report: Electric Customers by State

Period: June 2008

Report Span:

Version:

CIP

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	348,410	348,410	-	-
COMMERCIAL	62,957	62,957	-	-
INDUSTRIAL	708	708	-	-
OTHER	3,118	3,118	-	-
TOTAL ULTIMATE CONSUMERS	415,193	415,193	-	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>415,193</b>	<b>415,193</b>	-	-

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Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: June 2008

Report Span:

Version:

Rpt #: C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	696,055	720,415	(24,360)	(3.4)	3,426,423	4,157,200	(730,777)	(17.6)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	696,055	720,415	(24,360)	(3.4)	3,426,423	4,157,200	(730,777)	(17.6)
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	696,055	720,415	(24,360)	(3.4)	3,426,423	4,157,200	(730,777)	(17.6)
NATIVE SALES OF ELECTRIC ENERGY	631,343	603,869	27,475	4.5	3,200,333	4,069,624	(869,291)	(21.4)
LINE LOSSES AND COMPANY USE	64,711	116,546	(51,835)	(44.5)	226,090	87,576	138,514	158.2
TOTAL OUTPUT FOR LOAD	696,055	720,415	(24,360)	(3.4)	3,426,423	4,157,200	(730,777)	(17.6)
PERCENT OF LINE LOSSES	9.30%	16.18%	-6.88%	(42.5)	6.60%	2.11%	4.49%	213.2

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: June 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	7,103,797	10,673,814	(3,570,016)	(33.4)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	7,103,797	10,673,814	(3,570,016)	(33.4)
SALES FOR RESALE - INTERCHANGE	(35)	-	(35)	-
TOTAL OUTPUT FOR LOAD	7,103,763	10,673,814	(3,570,051)	(33.4)
NATIVE SALES OF ELECTRIC ENERGY	6,802,462	10,234,866	(3,432,404)	(33.5)
LINE LOSSES AND COMPANY USE	301,301	438,948	(137,647)	(31.4)
TOTAL OUTPUT FOR LOAD	7,103,763	10,673,814	(3,570,051)	(33.4)
PERCENT OF LINE LOSSES	4.24%	4.11%	0.13%	3.1

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	156,872	119,646	37,227	31.1	2,016,662	1,619,418	397,244	24.5
RESIDENTIAL SPACE HEATING	5,375,075	3,795,006	1,580,070	41.6	104,087,817	89,053,441	15,034,375	16.9
COMMERCIAL	202,086	144,066	58,020	40.3	2,432,515	2,144,564	287,951	13.4
COMMERCIAL SPACE HEATING	2,442,889	1,926,170	516,719	26.8	35,732,316	30,910,441	4,821,875	15.6
INDUSTRIAL	1,162,479	1,007,861	154,618	15.3	7,393,899	6,972,553	421,346	6.0
PUBLIC AUTHORITIES AND OTHER	21,120	17,907	3,213	17.9	394,860	293,179	101,681	34.7
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	9,360,521	7,010,656	2,349,865	33.5	152,058,069	130,993,596	21,064,473	16.1
SALES FOR RESALE	20,735	-	20,735	-	75,111	-	75,111	-
TOTAL ENERGY SALES	9,381,256	7,010,656	2,370,600	33.8	152,133,180	130,993,596	21,139,584	16.1
<hr/>								
PROVISION FOR RATE REFUNDS	382,856	870,416	(487,559)	(56.0)	(7,664,237)	1,785,913	(9,450,150)	(529.1)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(67,521)	57,596	(125,117)	(217.2)	(627,021)	(142,413)	(484,608)	340.3
RENTS	138,644	138,669	(25)	(0.0)	832,527	831,284	1,243	0.1
TRANSMISSION SERVICE CHARGES	353,381	364,669	(11,288)	(3.1)	3,101,039	2,982,432	118,607	4.0
<hr/>								
TOTAL OTHER REVENUES	424,505	560,934	(136,430)	(24.3)	3,306,544	3,671,303	(364,758)	(9.9)
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TOTAL REVENUES	10,188,618	8,442,006	1,746,611	20.7	147,775,487	136,450,812	11,324,675	8.3
<hr/>								
<b>OPERATING EXPENSES</b>								
PRODUCTION	287,924	184,366	103,559	56.2	1,487,393	1,340,348	147,045	11.0
PRODUCTION - GAS PURCHASED	6,176,151	4,523,140	1,653,012	36.5	104,212,864	95,464,868	8,747,996	9.2
TRANSMISSION	98,756	129,989	(31,234)	(24.0)	329,811	404,388	(74,577)	(18.4)
DISTRIBUTION	1,352,131	1,260,915	91,216	7.2	8,301,511	8,127,823	173,688	2.1
CUSTOMER ACCOUNTS	2,310,984	193,995	2,116,989	1,091.3	5,812,777	3,426,758	2,386,019	69.6
CUSTOMER SERVICE & INFORMATION	(14,824)	14,948	(29,772)	(199.2)	158,954	62,657	96,297	153.7
SALES	2,333	3,196	(863)	(27.0)	14,463	18,544	(4,081)	(22.0)
ADMINISTRATIVE & GENERAL	1,463,997	1,422,581	41,416	2.9	9,609,094	7,492,662	2,116,432	28.2
<hr/>								
TOTAL	11,677,452	7,733,129	3,944,322	51.0	129,926,867	116,338,048	13,588,819	11.7
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DEPRECIATION & AMORTIZATION	697,147	678,503	18,643	2.7	4,108,010	4,050,363	57,647	1.4
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(2,447,577)	358,296	(2,805,873)	(783.1)	1,476,862	4,244,379	(2,767,517)	(65.2)
DEFERRED INCOME TAXES - NET	931,044	(1,461,414)	2,392,458	(163.7)	(185,871)	(1,466,869)	1,280,998	(87.3)
DEFERRED INVESTMENT TAX CREDIT - NET	-	36,832	(36,832)	(100.0)	-	-	-	-
OTHER TAXES	81,690	469,972	(388,282)	(82.6)	7,544,898	6,965,826	579,072	8.3

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	156,872	119,646	37,227	31.1	2,016,662	1,619,418	397,244	24.5
TOTAL OPERATING EXPENSES	10,939,756	7,815,318	3,124,437	40.0	142,870,766	130,131,747	12,739,019	9.8
<b>NET OPERATING REVENUES</b>	<b>(751,138)</b>	<b>626,688</b>	<b>(1,377,826)</b>	<b>(219.9)</b>	<b>4,904,721</b>	<b>6,319,065</b>	<b>(1,414,344)</b>	<b>(22.4)</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: June 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>				
RESIDENTIAL	3,240,601	2,700,891	539,710	20.0
RESIDENTIAL SPACE HEATING	163,709,556	145,837,566	17,871,989	12.3
COMMERCIAL	4,040,744	3,510,151	530,593	15.1
COMMERCIAL SPACE HEATING	56,660,473	50,890,338	5,770,135	11.3
INDUSTRIAL	13,023,592	12,497,952	525,641	4.2
PUBLIC AUTHORITIES AND OTHER	466,629	407,917	58,712	14.4
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TOTAL SALES - ULTIMATE CONSUMERS	241,141,596	215,844,816	25,296,780	11.7
SALES FOR RESALE	75,111	-	75,111	-
TOTAL ENERGY SALES	241,216,706	215,844,816	25,371,891	11.8
<hr/>				
PROVISION FOR RATE REFUNDS	(7,385,538)	6,200,451	(13,585,989)	(219.1)
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(315,368)	394,635	(710,003)	(179.9)
RENTS	1,662,906	1,662,708	197	0.0
TRANSMISSION SERVICE CHARGES	5,828,369	5,564,316	264,053	4.7
<hr/>				
TOTAL OTHER REVENUES	7,175,906	7,621,659	(445,753)	(5.8)
<hr/>				
TOTAL REVENUES	241,007,075	229,666,926	11,340,149	4.9
<hr/>				
<b>OPERATING EXPENSES</b>				
PRODUCTION	3,006,363	2,697,387	308,976	11.5
PRODUCTION - GAS PURCHASED	165,915,871	156,356,407	9,559,463	6.1
TRANSMISSION	873,355	761,486	111,869	14.7
DISTRIBUTION	17,231,127	15,976,959	1,254,168	7.8
CUSTOMER ACCOUNTS	9,302,721	6,856,035	2,446,686	35.7
CUSTOMER SERVICE & INFORMATION	301,469	152,863	148,606	97.2
SALES	26,483	38,716	(12,233)	(31.6)
ADMINISTRATIVE & GENERAL	18,502,803	14,711,456	3,791,348	25.8
<hr/>				
TOTAL	215,160,193	197,551,310	17,608,883	8.9
<hr/>				
DEPRECIATION & AMORTIZATION	8,572,232	8,524,603	47,628	0.6
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	461,389	1,963,438	(1,502,049)	(76.5)
DEFERRED INCOME TAXES - NET	(179,822)	(240,731)	60,909	(25.3)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(76,126)	76,126	(100.0)
OTHER TAXES	11,221,750	12,113,293	(891,543)	(7.4)

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: June 2008 Report Span: Version:

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	3,240,601	2,700,891	539,710	20.0
TOTAL OPERATING EXPENSES	235,235,741	219,835,787	15,399,954	7.0
<b>NET OPERATING REVENUES</b>	<b>5,771,334</b>	<b>9,831,139</b>	<b>(4,059,805)</b>	<b>(41.3)</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	163,360	169,363	(6,003)	(3.5)	1,122,604	1,119,500	3,104	0.3	2,274,353
GAS PURCHASED	6,176,151	4,523,140	1,653,012	36.5	104,212,864	95,464,868	8,747,996	9.2	165,915,871
TOTAL	6,339,511	4,692,503	1,647,008	35.1	105,335,468	96,584,368	8,751,100	9.1	168,190,224
<b>TRANSMISSION</b>									
TRANSMISSION	86,271	119,620	(33,349)	(27.9)	264,374	322,690	(58,316)	(18.1)	691,831
<b>DISTRIBUTION</b>									
DISTRIBUTION	1,108,020	974,399	133,620	13.7	6,562,838	6,264,435	298,403	4.8	13,498,286
<b>CUSTOMER ACCOUNTS</b>									
CUSTOMER ACCOUNTS	2,310,984	193,995	2,116,989	1,091.3	5,812,777	3,426,758	2,386,019	69.6	9,302,721
<b>CUSTOMER SERVICE &amp; INFORMATION</b>									
CUSTOMER SERVICE & INFORMATION	(14,824)	14,948	(29,772)	(199.2)	158,954	62,657	96,297	153.7	301,469
<b>SALES</b>									
SALES	2,333	3,196	(863)	(27.0)	14,463	18,544	(4,081)	(22.0)	26,483
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	968,336	987,914	(19,579)	(2.0)	6,858,547	5,737,942	1,120,605	19.5	12,991,842
TOTAL	10,800,630	6,986,576	3,814,055	54.6	125,007,420	112,417,393	12,590,027	11.2	205,002,857
<b>MAINTENANCE:</b>									
PRODUCTION	124,565	15,002	109,562	730.3	291,180	192,118	99,062	51.6	660,344
<b>TRANSMISSION</b>									
TRANSMISSION	12,485	10,369	2,116	20.4	65,437	81,698	(16,261)	(19.9)	181,523
<b>DISTRIBUTION</b>									
DISTRIBUTION	244,111	286,516	(42,405)	(14.8)	1,738,673	1,863,388	(124,715)	(6.7)	3,732,841
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	495,661	434,666	60,995	14.0	2,824,157	1,783,451	1,040,706	58.4	5,582,626
TOTAL	876,821	746,553	130,268	17.4	4,919,447	3,920,655	998,793	25.5	10,157,335
<b>TOTAL EXPENSES:</b>									
PRODUCTION	287,924	184,366	103,559	56.2	1,413,784	1,311,618	102,166	7.8	2,934,697
GAS PURCHASED	6,176,151	4,523,140	1,653,012	36.5	104,212,864	95,464,868	8,747,996	9.2	165,915,871
TOTAL	6,464,076	4,707,505	1,756,570	37.3	105,626,648	96,776,486	8,850,162	9.1	168,850,568
<b>TRANSMISSION</b>									
TRANSMISSION	98,756	129,989	(31,234)	(24.0)	329,811	404,388	(74,577)	(18.4)	873,355
<b>DISTRIBUTION</b>									
DISTRIBUTION	1,352,131	1,260,915	91,216	7.2	8,301,511	8,127,823	173,688	2.1	17,231,127
<b>CUSTOMER ACCOUNTS</b>									
CUSTOMER ACCOUNTS	2,310,984	193,995	2,116,989	1,091.3	5,812,777	3,426,758	2,386,019	69.6	9,302,721
<b>CUSTOMER SERVICE &amp; INFORMATION</b>									
CUSTOMER SERVICE & INFORMATION	(14,824)	14,948	(29,772)	(199.2)	158,954	62,657	96,297	153.7	301,469
<b>SALES</b>									
SALES	2,333	3,196	(863)	(27.0)	14,463	18,544	(4,081)	(22.0)	26,483
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	1,463,997	1,422,581	41,416	2.9	9,682,703	7,521,393	2,161,311	28.7	18,574,469
TOTAL	11,677,452	7,733,129	3,944,322	51.0	129,926,867	116,338,048	13,588,819	11.7	215,160,193

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: June 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,027,732	246,621	12.2
GAS PURCHASED	156,356,407	9,559,463	6.1
TOTAL	158,384,140	9,806,084	6.2
TRANSMISSION	508,744	183,087	36.0
DISTRIBUTION	12,220,135	1,278,151	10.5
CUSTOMER ACCOUNTS	6,856,035	2,446,686	35.7
CUSTOMER SERVICE & INFORMATION	152,863	148,606	97.2
SALES	38,716	(12,233)	(31.6)
ADMINISTRATIVE & GENERAL	12,767,742	224,100	1.8
TOTAL	190,928,376	14,074,481	7.4
<b>MAINTENANCE:</b>			
PRODUCTION	640,925	19,419	3.0
TRANSMISSION	252,742	(71,218)	(28.2)
DISTRIBUTION	3,756,824	(23,983)	(0.6)
ADMINISTRATIVE & GENERAL	1,972,443	3,610,183	183.0
TOTAL	6,622,934	3,534,402	53.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,668,657	266,041	10.0
GAS PURCHASED	156,356,407	9,559,463	6.1
TOTAL	159,025,064	9,825,504	6.2
TRANSMISSION	761,486	111,869	14.7
DISTRIBUTION	15,976,959	1,254,168	7.8
CUSTOMER ACCOUNTS	6,856,035	2,446,686	35.7
CUSTOMER SERVICE & INFORMATION	152,863	148,606	97.2
SALES	38,716	(12,233)	(31.6)
ADMINISTRATIVE & GENERAL	14,740,186	3,834,283	26.0
TOTAL	197,551,310	17,608,883	8.9

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: June 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	53,169	45,677	7,492	16.4	298,675	272,321	26,354	9.7	519,039
GAS PURCHASED	47,539	38,900	8,639	22.2	299,318	257,719	41,599	16.1	568,523
TOTAL	100,708	84,577	16,131	19.1	597,993	530,040	67,953	12.8	1,087,562
TRANSMISSION	15,918	16,024	(106)	(0.7)	94,571	100,517	(5,946)	(5.9)	187,562
DISTRIBUTION	727,646	683,300	44,346	6.5	4,217,773	4,193,236	24,537	0.6	8,624,448
CUSTOMER ACCOUNTS	210,767	216,600	(5,833)	(2.7)	1,213,664	1,335,189	(121,525)	(9.1)	2,555,893
CUSTOMER SERVICE & INFORMATION	8,993	3,365	5,628	167.3	40,247	21,441	18,806	87.7	64,675
SALES	1,647	2,337	(690)	(29.5)	10,210	12,624	(2,414)	(19.1)	19,433
ADMINISTRATIVE & GENERAL	197,669	163,426	34,242	21.0	1,185,483	944,769	240,714	25.5	2,204,011
TOTAL	1,263,348	1,169,629	93,718	8.0	7,359,941	7,137,816	222,125	3.1	14,743,584
<b>MAINTENANCE:</b>									
PRODUCTION	9,717	8,661	1,056	12.2	72,867	59,357	13,510	22.8	135,155
TRANSMISSION	5,464	6,147	(683)	(11.1)	35,523	38,488	(2,965)	(7.7)	76,321
DISTRIBUTION	204,429	198,196	6,233	3.1	1,154,537	1,232,178	(77,641)	(6.3)	2,408,367
ADMINISTRATIVE & GENERAL	17,524	22,596	(5,072)	(22.4)	110,846	111,162	(316)	(0.3)	206,705
TOTAL	237,134	235,600	1,534	0.7	1,373,773	1,441,185	(67,412)	(4.7)	2,826,548
<b>TOTAL EXPENSES:</b>									
PRODUCTION	62,886	54,338	8,548	15.7	371,542	331,678	39,864	12.0	654,194
GAS PURCHASED	47,539	38,900	8,639	22.2	299,318	257,719	41,599	16.1	568,523
TOTAL	110,425	93,238	17,187	18.4	670,860	589,397	81,463	13.8	1,222,717
TRANSMISSION	21,382	22,171	(789)	(3.6)	130,094	139,005	(8,911)	(6.4)	263,883
DISTRIBUTION	932,075	881,496	50,579	5.7	5,372,310	5,425,414	(53,104)	(1.0)	11,032,815
CUSTOMER ACCOUNTS	210,767	216,600	(5,833)	(2.7)	1,213,664	1,335,189	(121,525)	(9.1)	2,555,893
CUSTOMER SERVICE & INFORMATION	8,993	3,365	5,628	167.3	40,247	21,441	18,806	87.7	64,675
SALES	1,647	2,337	(690)	(29.5)	10,210	12,624	(2,414)	(19.1)	19,433
ADMINISTRATIVE & GENERAL	215,192	186,022	29,171	15.7	1,296,329	1,055,931	240,398	22.8	2,410,716
TOTAL	1,500,481	1,405,229	95,253	6.8	8,733,714	8,579,001	154,713	1.8	17,570,132

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: June 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	564,587	(45,548)	(8.1)
GAS PURCHASED	466,355	102,168	21.9
TOTAL	1,030,942	56,620	5.5
TRANSMISSION	181,054	6,508	3.6
DISTRIBUTION	8,086,177	538,270	6.7
CUSTOMER ACCOUNTS	2,659,664	(103,771)	(3.9)
CUSTOMER SERVICE & INFORMATION	35,539	29,136	82.0
SALES	26,791	(7,358)	(27.5)
ADMINISTRATIVE & GENERAL	1,709,160	494,851	29.0
TOTAL	13,729,328	1,014,256	7.4
<b>MAINTENANCE:</b>			
PRODUCTION	137,347	(2,192)	(1.6)
TRANSMISSION	105,531	(29,210)	(27.7)
DISTRIBUTION	2,438,727	(30,360)	(1.2)
ADMINISTRATIVE & GENERAL	171,265	35,440	20.7
TOTAL	2,852,870	(26,323)	(0.9)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	701,934	(47,740)	(6.8)
GAS PURCHASED	466,355	102,168	21.9
TOTAL	1,168,289	54,428	4.7
TRANSMISSION	286,585	(22,702)	(7.9)
DISTRIBUTION	10,524,904	507,910	4.8
CUSTOMER ACCOUNTS	2,659,664	(103,771)	(3.9)
CUSTOMER SERVICE & INFORMATION	35,539	29,136	82.0
SALES	26,791	(7,358)	(27.5)
ADMINISTRATIVE & GENERAL	1,880,425	530,291	28.2
TOTAL	16,582,198	987,934	6.0

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: June 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	33,254	59,067	(25,813)	(43.7)	339,678	406,125	(66,447)	(16.4)	802,747
GAS PURCHASED	29,397	25,719	3,679	14.3	184,933	183,335	1,598	0.9	384,044
TOTAL	62,652	84,786	(22,134)	(26.1)	524,611	589,460	(64,849)	(11.0)	1,186,791
TRANSMISSION	70,353	103,596	(33,243)	(32.1)	169,803	222,173	(52,370)	(23.6)	504,269
DISTRIBUTION	380,374	291,099	89,274	30.7	2,345,065	2,071,199	273,866	13.2	4,873,838
CUSTOMER ACCOUNTS	2,100,217	(22,605)	2,122,822	(9,391.1)	4,599,113	2,091,569	2,507,544	119.9	6,746,828
CUSTOMER SERVICE & INFORMATION	(23,817)	11,583	(35,400)	(305.6)	118,707	41,216	77,491	188.0	236,794
SALES	686	859	(173)	(20.1)	4,253	5,920	(1,667)	(28.2)	7,050
ADMINISTRATIVE & GENERAL	770,667	824,488	(53,821)	(6.5)	5,673,064	4,793,173	879,891	18.4	10,787,831
TOTAL	3,361,131	1,293,807	2,067,325	159.8	13,434,615	9,814,710	3,619,906	36.9	24,343,403
<b>MAINTENANCE:</b>									
PRODUCTION	114,848	6,341	108,506	1,711.1	218,313	132,761	85,552	64.4	525,189
TRANSMISSION	7,021	4,222	2,799	66.3	29,914	43,210	(13,296)	(30.8)	105,202
DISTRIBUTION	39,682	88,320	(48,638)	(55.1)	584,136	631,210	(47,074)	(7.5)	1,324,474
ADMINISTRATIVE & GENERAL	478,137	412,071	66,066	16.0	2,713,311	1,672,289	1,041,022	62.3	5,375,922
TOTAL	639,687	510,954	128,733	25.2	3,545,674	2,479,470	1,066,204	43.0	7,330,788
<b>TOTAL EXPENSES:</b>									
PRODUCTION	148,102	65,409	82,693	126.4	557,991	538,886	19,105	3.5	1,327,936
GAS PURCHASED	29,397	25,719	3,679	14.3	184,933	183,335	1,598	0.9	384,044
TOTAL	177,499	91,128	86,372	94.8	742,924	722,221	20,703	2.9	1,711,980
TRANSMISSION	77,374	107,818	(30,445)	(28.2)	199,717	265,383	(65,666)	(24.7)	609,472
DISTRIBUTION	420,056	379,419	40,637	10.7	2,929,201	2,702,409	226,792	8.4	6,198,313
CUSTOMER ACCOUNTS	2,100,217	(22,605)	2,122,822	(9,391.1)	4,599,113	2,091,569	2,507,544	119.9	6,746,828
CUSTOMER SERVICE & INFORMATION	(23,817)	11,583	(35,400)	(305.6)	118,707	41,216	77,491	188.0	236,794
SALES	686	859	(173)	(20.1)	4,253	5,920	(1,667)	(28.2)	7,050
ADMINISTRATIVE & GENERAL	1,248,804	1,236,559	12,245	1.0	8,386,374	6,465,462	1,920,913	29.7	16,163,753
TOTAL	4,000,819	1,804,760	2,196,058	121.7	16,980,289	12,294,179	4,686,110	38.1	31,674,190

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: June 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	773,698	29,048	3.8
GAS PURCHASED	223,092	160,953	72.1
TOTAL	996,790	190,001	19.1
TRANSMISSION	327,690	176,579	53.9
DISTRIBUTION	4,133,958	739,881	17.9
CUSTOMER ACCOUNTS	4,196,371	2,550,457	60.8
CUSTOMER SERVICE & INFORMATION	117,324	119,470	101.8
SALES	11,925	(4,875)	(40.9)
ADMINISTRATIVE & GENERAL	11,058,583	(270,751)	(2.4)
TOTAL	20,842,641	3,500,762	16.8
<b>MAINTENANCE:</b>			
PRODUCTION	503,578	21,611	4.3
TRANSMISSION	147,211	(42,008)	(28.5)
DISTRIBUTION	1,318,097	6,377	0.5
ADMINISTRATIVE & GENERAL	1,801,178	3,574,744	198.5
TOTAL	3,770,063	3,560,724	94.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,277,276	50,660	4.0
GAS PURCHASED	223,092	160,953	72.1
TOTAL	1,500,368	211,613	14.1
TRANSMISSION	474,901	134,571	28.3
DISTRIBUTION	5,452,055	746,258	13.7
CUSTOMER ACCOUNTS	4,196,371	2,550,457	60.8
CUSTOMER SERVICE & INFORMATION	117,324	119,470	101.8
SALES	11,925	(4,875)	(40.9)
ADMINISTRATIVE & GENERAL	12,859,761	3,303,992	25.7
TOTAL	24,612,705	7,061,486	28.7

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	6,176,151	4,523,140	1,653,012	36.5	104,212,864	95,464,868	8,747,996	9.2	165,915,871
TOTAL	6,176,151	4,523,140	1,653,012	36.5	104,212,864	95,464,868	8,747,996	9.2	165,915,871
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	6,176,151	4,523,140	1,653,012	36.5	104,212,864	95,464,868	8,747,996	9.2	165,915,871
TOTAL	6,176,151	4,523,140	1,653,012	36.5	104,212,864	95,464,868	8,747,996	9.2	165,915,871

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: June 2008 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	156,356,407	9,559,463	6.1
TOTAL	156,356,407	9,559,463	6.1
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	156,356,407	9,559,463	6.1
TOTAL	156,356,407	9,559,463	6.1

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED PROPANE	375,648	593,931	(218,283)	(36.8)	12,392,071	11,772,439	619,632	5.3	20,245,097
	-	-	-	-	9,057	4,523	4,534	100.2	8,818
<b>TOTAL</b>	<b>375,648</b>	<b>593,931</b>	<b>(218,283)</b>	<b>(36.8)</b>	<b>12,401,128</b>	<b>11,776,962</b>	<b>624,166</b>	<b>5.3</b>	<b>20,253,915</b>
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	6,739	5,316	1,423	26.8	150,877	122,976	27,901	22.7	231,013
RESIDENTIAL SPACE HEATING	241,735	181,806	59,929	33.0	8,615,105	7,751,169	863,936	11.1	13,209,670
COMMERCIAL	14,139	12,363	1,776	14.4	221,561	206,702	14,859	7.2	371,196
COMMERCIAL SPACE HEATING	139,598	126,657	12,941	10.2	2,994,804	2,740,548	254,255	9.3	4,656,034
LARGE USE & INTERRUPTIBLE	93,135	97,038	(3,904)	(4.0)	769,611	775,828	(6,217)	(0.8)	1,346,877
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>495,345</b>	<b>423,180</b>	<b>72,165</b>	<b>17.1</b>	<b>12,751,958</b>	<b>11,597,224</b>	<b>1,154,734</b>	<b>10.0</b>	<b>19,814,791</b>
SALES FOR RESALE	2,200	-	2,200	-	6,974	-	6,974	-	6,974
<b>TOTAL SALES</b>	<b>497,545</b>	<b>423,180</b>	<b>74,365</b>	<b>17.6</b>	<b>12,758,932</b>	<b>11,597,224</b>	<b>1,161,708</b>	<b>10.0</b>	<b>19,821,765</b>
LINE LOSSES, ETC.	(121,897)	170,751	(292,648)	(171.4)	(357,804)	179,738	(537,542)	(299.1)	432,150
<b>TOTAL SALES &amp; OTHER</b>	<b>375,648</b>	<b>593,931</b>	<b>(218,283)</b>	<b>(36.8)</b>	<b>12,401,128</b>	<b>11,776,962</b>	<b>624,166</b>	<b>5.3</b>	<b>20,253,915</b>
TRANSPORTED	718,526	883,575	(165,049)	(18.7)	6,821,586	7,239,548	(417,963)	(5.8)	13,463,326
<b>TOTAL - THROUGHPUT</b>	<b>1,094,174</b>	<b>1,477,506</b>	<b>(383,332)</b>	<b>(25.9)</b>	<b>19,222,714</b>	<b>19,016,510</b>	<b>206,204</b>	<b>1.1</b>	<b>33,717,241</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	23.28	22.51	0.77	3.4	13.37	13.17	0.20	1.5	14.03
RESIDENTIAL SPACE HEATING	22.24	20.87	1.36	6.5	12.08	11.49	0.59	5.2	12.39
COMMERCIAL	14.29	11.65	2.64	22.7	10.98	10.38	0.60	5.8	10.89
COMMERCIAL SPACE HEATING	17.50	15.21	2.29	15.1	11.93	11.28	0.65	5.8	12.17
LARGE USE & INTERRUPTIBLE	12.48	10.39	2.10	20.2	9.61	8.99	0.62	6.9	9.67
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>18.85</b>	<b>16.52</b>	<b>2.33</b>	<b>14.1</b>	<b>11.89</b>	<b>11.27</b>	<b>0.62</b>	<b>5.5</b>	<b>12.15</b>
SALES FOR RESALE	9.43	-	9.43	-	10.77	-	10.77	-	10.77
TRANSPORTED	0.49	0.41	0.08	19.2	0.45	0.41	0.04	10.3	0.43

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	19,386,296	858,801	4.4
PROPANE	4,523	4,295	95.0
TOTAL	19,390,819	863,096	4.5
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	200,859	30,154	15.0
RESIDENTIAL SPACE HEATING	12,635,419	574,252	4.5
COMMERCIAL	350,682	20,514	5.8
COMMERCIAL SPACE HEATING	4,518,664	137,370	3.0
LARGE USE & INTERRUPTIBLE	1,407,459	(60,582)	(4.3)
TOTAL - ULTIMATE CONSUMERS	19,113,084	701,707	3.7
SALES FOR RESALE	-	6,974	-
TOTAL SALES	19,113,084	708,681	3.7
LINE LOSSES, ETC.	277,735	154,415	55.6
TOTAL SALES & OTHER	19,390,819	863,096	4.5
TRANSPORTED	14,202,885	(739,559)	(5.2)
<b>TOTAL - THROUGHPUT</b>	<b>33,593,704</b>	<b>123,537</b>	<b>0.4</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	13.45	0.58	4.3
RESIDENTIAL SPACE HEATING	11.54	0.85	7.4
COMMERCIAL	10.01	0.88	8.8
COMMERCIAL SPACE HEATING	11.26	0.91	8.1
LARGE USE & INTERRUPTIBLE	8.88	0.79	8.9
TOTAL - ULTIMATE CONSUMERS	11.27	0.87	7.8
SALES FOR RESALE	-	10.77	-
TRANSPORTED	0.39	0.04	10.5

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**  
**Period: July 2008 Report Span:**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

	Version:	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>					
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>					
ELECTRIC		1,718,987,156	1,681,993,390	6,591,888	36,993,766
GAS		359,818,308	349,800,848	579,344	10,017,460
OTHER		5,428,314	5,428,314	-	(0)
<hr/>					
PROPERTY AND PLANT IN SERVICE, GROSS		2,084,233,778	2,037,222,552	7,171,232	47,011,227
<hr/>					
LESS ACCUM DEPRECIATION & AMORTIZATION		(1,121,982,072)	(1,085,747,691)	(5,876,428)	(36,234,381)
<hr/>					
PROPERTY AND PLANT IN SERVICE, NET		962,251,706	951,474,860	1,294,804	10,776,846
<hr/>					
<b>CONSTRUCTION WORK IN PROGRESS:</b>					
OTHER		9,531,420	14,829,770	(330,865)	(5,298,350)
<hr/>					
TOTAL PROPERTY AND PLANT, NET		971,783,126	966,304,630	963,939	5,478,496
<hr/>					
<b>INVESTMENTS AND OTHER ASSETS:</b>					
LONG-TERM INTERCOMPANY NOTE RECEIVABLE		45,007,007	87,020,551	-	(42,013,544)
LONG-TERM INTERCOMPANY TAX RECEIVABLE		100,332,000	104,828,000	-	(4,496,000)
<hr/>					
<b>OTHER ASSETS:</b>					
DEFERRED DEBITS (A3)		26,313,281	61,286,732	(51,338,568)	(34,973,451)
SO2 AND NOX ALLOWANCES		-	-	-	-
OTHER INVESTMENTS (A8)		5,387,916	6,799,185	4,038,503	(1,411,270)
<hr/>					
TOTAL INVESTMENTS AND OTHER ASSETS		177,040,203	259,934,468	(47,300,065)	(82,894,265)
<hr/>					
<b>CURRENT ASSETS:</b>					
<b>CASH AND CASH EQUIVALENTS:</b>					
CASH		115,694	293,783	(247,602)	(178,089)
TEMPORARY CASH INVESTMENTS		6,800,990	25,661,394	6,800,990	(18,860,404)
<hr/>					
<b>ACCOUNTS RECEIVABLE - TRADE:</b>					
ACCOUNTS RECEIVABLE - TRADE		61,723,325	65,987,448	(1,770,249)	(4,264,123)
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)		(5,193,725)	(4,673,770)	412,486	(519,955)
UNBILLED REVENUE		63,250,000	66,454,000	14,138,000	(3,204,000)
<hr/>					
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>					
ACCOUNTS RECEIVABLE FROM AFFILIATES		7,379,594	9,355,202	3,759,331	(1,975,608)
ADVANCES TO MONEY POOL, NET		-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE		18,916,449	19,107,268	(321,684)	(190,820)
CURRENT PORTION OF LONG-TERM INTERCOM		42,013,544	39,219,177	-	2,794,367
CURRENT PORTION OF INTERCO TAX RECEIVABLE		8,586,000	8,586,000	-	-

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	50,790,371	52,107,407	18,268,416	(1,317,036)
FUEL	142,297	215,907	-	(73,609)
OTHER PLANT MATERIALS & SUPPLIES (A11)	15,684,584	13,956,282	(89,460)	1,728,303
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,099,266	1,267,848	-	(168,582)
PREPAYMENTS & OTHER ASSETS	15,399,390	6,516,238	(28,731,781)	8,883,152
DEFERRED TAXES	3,000,000	8,000,000	-	(5,000,000)
<b>TOTAL CURRENT ASSETS</b>	<b>289,707,779</b>	<b>312,054,184</b>	<b>12,218,447</b>	<b>(22,346,405)</b>
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,633,938	5,785,237	-	(151,299)
OTHER REGULATORY ASSETS (A3)	76,674,432	107,072,423	(469,551)	(30,397,991)
<b>TOTAL REGULATORY ASSETS</b>	<b>82,308,370</b>	<b>112,857,660</b>	<b>(469,551)</b>	<b>(30,549,290)</b>
<b>TOTAL ASSETS</b>	<b>1,520,839,478</b>	<b>1,651,150,942</b>	<b>(34,587,230)</b>	<b>(130,311,464)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	(1)	-	1
RETAINED EARNINGS	282,141,060	275,821,008	6,886,580	6,320,052
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>472,769,609</b>	<b>466,449,556</b>	<b>6,886,580</b>	<b>6,320,053</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	-	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(965,729)	(1,058,507)	13,254	92,778
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>944,783,880</b>	<b>973,371,049</b>	<b>6,899,834</b>	<b>(28,587,169)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	15,000,000	15,000,000	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	65,000,000	125,000,000	40,000,000	(60,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	48,326,867	36,814,885	7,074,609	11,511,982
ACCOUNTS PAYABLE TO AFFILIATES	21,590,980	19,468,349	2,092,908	2,122,631
BORROWINGS FROM MONEY POOL	-	-	(3,400,000)	-
WAGES PAYABLE	6,762,307	7,206,438	512,105	(444,131)
TAXES ACCRUED	(675,548)	7,655,271	4,387,564	(8,330,819)
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	5,750,856	4,302,949	2,274,036	1,447,907
DIVIDENDS DECLARED	628,031	628,031	-	-
INJURIES AND DAMAGES RESERVE (A4-2)	10,901,739	10,499,185	(477,012)	402,554
CUSTOMER DEPOSITS	15,215,922	16,148,044	(8,437,206)	(932,122)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	21,040,815	15,203,703	(13,899,227)	5,837,111
<b>TOTAL CURRENT LIABILITIES</b>	<b>209,541,969</b>	<b>257,926,856</b>	<b>30,127,778</b>	<b>(48,384,886)</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	256,071,373	258,154,472	-	(2,083,099)

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	9,938,518	10,938,976	-	(1,000,458)
REGULATORY LIABILITY	38,055,367	55,747,052	(68,041,817)	(17,691,685)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,755,374	1,697,707	8,357	57,667
OTHER DEFERRED CREDITS (A4-2)	60,692,997	93,314,831	(3,581,382)	(32,621,834)
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,520,839,478</b>	<b>1,651,150,942</b>	<b>(34,587,230)</b>	<b>(130,311,464)</b>

**CAPITALIZATION RATIOS**

COMMON STOCK	50.040%	47.921%	99.808%	-22.108%
PREFERRED STOCK	5.292%	5.137%	0.000%	0.000%
LONG-TERM DEBT	44.668%	46.942%	0.192%	122.108%

Entity ID: CIP

## Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: July 2008

Report Span:

Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,180,786	1,286,519	108,569	(105,733)
OTHER WORK IN PROGRESS	14,809	(1,560)	5,581	16,369
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,890,731	4,115,185	(40,162)	(1,224,454)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	22,819,592	38,004,667	(51,056,344)	(15,185,075)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	(592,637)	17,881,921	(356,212)	(18,474,558)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>26,313,281</b>	<b>61,286,732</b>	<b>(51,338,568)</b>	<b>(34,973,451)</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	5,136,151	4,417,125	(32,042)	719,026
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	22,242,030	24,110,555	(130,322)	(1,868,525)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,865,071	1,808,359	8,220	56,712
REGULATORY ASSETS-CILCO	1,606,796	1,339,369	32,408	267,427
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,633,938	5,785,237	-	(151,299)
PENSION AND OPEB	45,824,384	75,397,016	(347,815)	(29,572,632)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	(1)	-	1
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>82,308,370</b>	<b>112,857,660</b>	<b>(469,551)</b>	<b>(30,549,290)</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	9,980,008	9,250,690	710,008	9,980,008

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: July 2008 Report Span: Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,180,786	1,286,519	108,569	(105,733)
ACCOUNTS WRITTEN OFF	10,574,833	9,940,296	1,607,715	10,574,833
COLLECTION OF ACCOUNTS WRITTEN OFF	(2,274,780)	(2,646,497)	(485,220)	(2,274,780)
TOTAL NET CHARGES	8,300,053	7,293,800	1,122,494	8,300,053
NET FOR THE PERIOD	(1,679,955)	(1,956,890)	412,486	(1,679,955)
BALANCE, END OF PERIOD	5,193,725	4,673,770	(412,486)	519,955
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	2,202,768	1,922,721	(341,895)	280,047
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	411,335	279,498	(162,306)	131,836
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	2,614,103	2,202,219	(504,201)	411,883
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	2,974,301	2,780,292	278,140	194,008
FAS 133 DERIVATIVES	5,572,952	1,533,726	(32,463,714)	4,039,226
REGULATORY ASSETS - CURRENT	4,238,034	-	3,957,994	4,238,034
TOTAL PREPAYMENTS & OTHER ASSETS	15,399,390	6,516,238	(28,731,781)	8,883,152

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: July 2008    Report Span:    Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	174,693	8,513,880
Electric Distribution - Gross Additions	5,326,786	29,206,937
Electric General - Gross Additions	1,626,154	4,167,611
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>7,127,633</b>	<b>41,888,428</b>
Electric Construction Work in Progress - Gross Additions	6,782,427	37,027,732
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>13,910,060</b>	<b>78,916,160</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	692,386	10,481,535
Gas Construction Work in Progress - Gross Additions	1,007,319	9,940,286
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>1,699,705</b>	<b>20,421,821</b>
Other Non-Utility Plant - Gross Additions	-	(0)
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(7,789,747)	(46,968,018)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>7,820,019</b>	<b>52,369,963</b>

Entity ID: CIP  
 Report: Property & Plant - Retirements  
 Period: July 2008 Report Span: Version:

Rpt # : A7-1RETIRE  
 Code: PPE\_RETIREMENTS

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	38,183	680,033
Electric Distribution - Gross Retirements	497,562	3,653,718
Electric General - Gross Retirements	-	560,911
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>535,745</b>	<b>4,894,662</b>
Electric Construction Work in Progress - Transfers to In Service	7,462,563	41,660,946
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>7,998,308</b>	<b>46,555,607</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	113,042	464,074
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>113,042</b>	<b>464,074</b>
Gas Construction Work in Progress - Transfers to In Service	658,049	10,605,422
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>771,091</b>	<b>11,069,496</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(8,120,612)	(52,266,368)
<b>TOTAL RETIREMENTS</b>	<b>648,787</b>	<b>5,358,736</b>

**Entity ID: CIP**  
**Report: Property & Plant - Ending Balance**

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

Period: July 2008    Report Span:    Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	351,319,023	343,485,176	7,833,847
Electric Distribution - Ending Balance	1,238,262,903	1,212,709,684	25,553,219
Electric General - Ending Balance	128,250,572	124,643,872	3,606,701
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,717,883,567</b>	<b>1,680,889,801</b>	<b>36,993,766</b>
Electric Plant Held for Future Use - Ending Balance	1,154,658	1,154,658	-
Electric Construction Work in Progress - Ending Balance	8,230,309	12,863,523	(4,633,214)
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,732,054,464</b>	<b>1,699,693,912</b>	<b>32,360,552</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	359,724,220	349,706,759	10,017,460
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	1,301,111	1,966,247	(665,136)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>361,119,419</b>	<b>351,767,095</b>	<b>9,352,324</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	(0)
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(9,531,420)	(14,829,770)	5,298,350
<b>TOTAL ENDING BALANCE</b>	<b>2,084,233,778</b>	<b>2,037,222,552</b>	<b>47,011,227</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: July 2008 Report Span: Version:

Rpt # : A7-2\_CHRGS  
Code: PPE\_ACM\_DEP\_NET\_CHGS

	CURRENT MONTH	CURRENT YEAR
	ACTIVITY	ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Net Charges	(983,491)	(2,173,847)
Electric Distribution Depreciation - Net Charges	1,051,219	6,701,781
Electric General Depreciation - Net Charges	(71,191)	453,519
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>(3,463)</b>	<b>4,981,453</b>
<b>GAS PLANT IN SERVICE</b>		
Gas In Service Depreciation - Net Charges	111,027	130,692
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>111,027</b>	<b>130,692</b>
<b>TOTAL ACCUMULATED DEPR - NET REDUCTIONS</b>	<b>107,563</b>	<b>5,112,144</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: July 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	160,377,398	153,482,108	6,895,290
Electric Transmission Amortization - Ending Balance	857,916	846,279	11,638
Electric Distribution Depreciation - Ending Balance	709,824,134	688,779,378	21,044,757
Electric General Depreciation - Ending Balance	63,020,777	59,881,445	3,144,234
Electric General Amortization - Ending Balance	-	(4,902)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	934,080,226	902,984,307	31,095,919
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	938,866,156	907,770,237	31,095,919
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	183,115,916	177,977,454	5,138,462
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	183,115,916	177,977,454	5,138,462
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,121,982,072	1,085,747,691	36,234,381

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: July 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV

Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	683,978	4,721,443
Electric Transmission Amortization - Current Provisions	1,663	11,638
Electric Distribution Depreciation - Current Provisions	4,008,570	27,746,537
Electric General Depreciation - Current Provisions	524,384	3,597,754
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,218,595	36,077,372
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	5,218,595	36,077,372
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	765,397	5,269,153
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	765,397	5,269,153
Other Non-Utility Plant Depreciation - Current Provisions	-	-
<b>ADJUSTMENTS:</b>		
TOTAL ACCUM DEPR CURRENT PROVISIONS	5,983,992	41,346,525

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 VALUE OF INVENTORY
 

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<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>CURRENT 12 MO AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>	<u>PCT. CHG.</u>	
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,579,259	(18,094)	237,320	17.7	983,379
OVERHEAD LINE WIRE	1,914,306	44,476	266,066	16.1	1,045,474
POLES AND CROSSARMS	2,815,777	88,325	381,408	15.7	2,247,620
LINE HARDWARE	1,323,091	52,486	133,723	11.2	1,734,431
LIGHTNING ARRESTORS, INSULATORS	500,508	34,179	94,892	23.4	664,620
CIRCUIT BREAKERS	1,003,379	(399,558)	244,641	32.2	685,509
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	762,374	52,087	372,994	95.8	340,832
STREET LIGHTING MATERIALS	529,308	562	87,166	19.7	394,162
MANHOLE & CONDUIT MATERIALS	324,224	(5,312)	68,083	26.6	189,932
METER ENCLOSURES	135,035	(4,140)	(3,890)	(2.8)	111,280
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,060,489	24,772	92,720	9.6	595,610
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	43,214	50	3	0.0	1,527
TOOLS	142,712	15,978	15,234	12.0	253,681
AUTOMOTIVE SUPPLIES	68	-	5	7.8	23,206
GENERAL HARDWARE	59,617	5,750	7,749	14.9	105,699
COMMUNICATION EQUIPMENT	201,448	18,662	65,490	48.2	129,032
SAFETY & MEDICAL SUPPLIES	86,338	4,624	6,565	8.2	141,112
LAMPS-INCANDESCENT, FLUORESCENT	39,607	5,456	4,677	13.4	200,827
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	594,070	(14,945)	192,947	48.1	1,395,524
<b>TOTAL</b>	<b>13,114,823</b>	<b>(94,641)</b>	<b>2,267,796</b>	<b>20.9</b>	<b>11,243,457</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,505	-	(814)	(35.1)	814
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,168,758	30,975	111,950	5.4	772,043
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,173,004</b>	<b>30,975</b>	<b>111,136</b>	<b>5.4</b>	<b>772,857</b>

OTHER:

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	-	-	-	-	-
TOTAL	-	-	-	-	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	396,756	(25,794)	(189,334)	(32.3)	
TOTAL MATERIALS & SUPPLIES					
INVENTORY	15,684,584	(89,461)	2,189,598	16.2	12,016,314

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 VALUE OF ISSUES
 

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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.7	977,056	1.5	0.6
0.6	767,995	0.8	36.1
0.9	2,388,119	1.3	(5.9)
1.4	987,333	0.9	75.7
1.5	394,848	1.2	68.3
0.7	658,267	1.0	4.1
0.6	506,548	1.0	(32.7)
0.8	421,557	2.0	(6.5)
0.6	211,139	1.2	(10.0)
0.8	93,867	0.7	18.6
0.6	343,272	0.4	73.5
	-		
0.0	6,553	0.2	(76.7)
1.9	170,503	1.4	48.8
326.2	870	-62.8	
1.9	70,593	1.4	49.7
0.9	114,232	0.8	13.0
1.7	103,183	1.3	36.8
5.3	166,676	4.2	20.5
	-		0.0
2.8	989,819	1.0	41.0
0.9	9,372,432	1.0	20.0
0.5	(73)	0.0	
0.0	(8,896)	-0.8	
0.0	-		0.0
0.4	522,783	0.3	47.7
	5,354	-0.3	
	-		0.0
	-		0.0
	-		0.0
0.4	519,168	0.3	48.9

	-		0.0
	1,664	4.0	
	-	0.0	0.0
	-		0.0
	1,664	0.0	
	-		0.0
0.8	9,893,263	0.7	21.5

## Report: Income Statement - Actual vs Prior Year

Period: July 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	84,740,178	75,149,719	9,590,459	12.8	433,660,360	479,204,479	(45,544,119)	(9.5)
GAS	8,865,268	6,509,777	2,355,492	36.2	156,640,755	142,960,589	13,680,167	9.6
OTHER	162,551	26,486	136,064	513.7	766,786	2,071,923	(1,305,136)	(63.0)
TOTAL OPERATING REVENUES	93,767,997	81,685,982	12,082,015	14.8	591,067,901	624,236,990	(33,169,089)	(5.3)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	69,950,056	62,613,472	7,336,584	11.7	473,115,939	499,441,945	(26,326,006)	(5.3)
MAINTENANCE	3,956,545	3,917,593	38,952	1.0	34,442,971	27,327,887	7,115,083	26.0
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,666,127	5,495,534	170,593	3.1	39,152,000	38,313,994	838,006	2.2
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	2,494,651	1,115,460	1,379,191	123.6	(2,069,732)	10,352,460	(12,422,192)	(120.0)
DEFERRED INCOME TAXES - NET	-	-	-	-	3,568,779	(4,907,303)	8,476,082	(172.7)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,706,654	2,779,837	(73,184)	(2.6)	21,524,170	20,534,385	989,785	4.8
TOTAL OPERATING EXPENSES	84,774,032	75,921,897	8,852,135	11.7	569,734,127	591,063,367	(21,329,240)	(3.6)
OPERATING INCOME	8,993,965	5,764,085	3,229,880	56.0	21,333,775	33,173,623	(11,839,849)	(35.7)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	(0)	(34,752)	34,752	(100.0)	(4,042)	(61,420)	57,378	(93.4)
MISCELLANEOUS, NET	442,564	815,670	(373,106)	(45.7)	3,719,971	8,290,862	(4,570,891)	(55.1)
TOTAL OTHER INCOME AND (DEDUCTIONS)	442,564	780,919	(338,354)	(43.3)	3,715,929	8,229,442	(4,513,513)	(54.8)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	9,436,529	6,545,003	2,891,526	44.2	25,049,703	41,403,065	(16,353,362)	(39.5)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,267,364	2,403,042	(135,678)	(5.6)	16,720,455	16,819,325	(98,870)	(0.6)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	85,458	85,166	292	0.3	598,206	678,203	(79,997)	(11.8)
OTHER INTEREST EXPENSE	220,911	869,674	(648,762)	(74.6)	169,757	4,270,396	(4,100,639)	(96.0)
AFUDC - BORROWED FUNDS	(23,784)	22,012	(45,796)	(208.1)	(14,829)	(170,332)	155,504	(91.3)
PREFERRED DIVIDENDS	209,344	209,344	-	-	1,465,406	1,465,406	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,759,292	3,589,237	(829,945)	(23.1)	18,938,995	23,062,997	(4,124,002)	(17.9)
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	6,677,237	2,955,766	3,721,470	125.9	6,110,708	18,340,068	(12,229,360)	(66.7)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: July 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	84,740,178	75,149,719	9,590,459	12.8	433,660,360	479,204,479	(45,544,119)	(9.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>6,677,237</b>	<b>2,955,766</b>	<b>3,721,470</b>	<b>125.9</b>	<b>6,110,708</b>	<b>18,340,068</b>	<b>(12,229,360)</b>	<b>(66.7)</b>
<b>EARNINGS PER SHARE - BASIC</b>	-	-	-	-	-	-	-	-

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: July 2008 Report Span:

	Version:			
	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	726,480,194	782,674,073	(56,193,879)	(7.2)
GAS	243,362,566	228,823,483	14,539,084	6.4
OTHER	2,255,015	4,697,339	(2,442,324)	(52.0)
TOTAL OPERATING REVENUES	972,097,775	1,016,194,895	(44,097,120)	(4.3)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	784,219,488	799,424,997	(15,205,509)	(1.9)
MAINTENANCE	56,551,921	46,139,098	10,412,822	22.6
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,699,752	64,983,415	1,716,337	2.6
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	5,595,802	13,956,591	(8,360,789)	(59.9)
DEFERRED INCOME TAXES - NET	(5,847,106)	(1,450,810)	(4,396,296)	303.0
DEFERRED INVESTMENT TAX CREDIT - NET	-	(830,012)	830,012	(100.0)
OTHER TAXES	35,461,671	37,799,903	(2,338,232)	(6.2)
TOTAL OPERATING EXPENSES	942,681,528	960,023,182	(17,341,654)	(1.8)
OPERATING INCOME	29,416,247	56,171,713	(26,755,466)	(47.6)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(34,086)	(7,431)	(26,655)	358.7
MISCELLANEOUS, NET	8,265,048	9,013,248	(748,199)	(8.3)
TOTAL OTHER INCOME AND (DEDUCTIONS)	8,230,962	9,005,817	(774,855)	(8.6)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	37,647,209	65,177,530	(27,530,321)	(42.2)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	28,768,932	28,906,391	(137,459)	(0.5)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,024,925	1,146,726	(121,801)	(10.6)
OTHER INTEREST EXPENSE	3,701,113	4,754,920	(1,053,807)	(22.2)
AFUDC - BORROWED FUNDS	(153,796)	(195,589)	41,793	(21.4)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	35,853,299	37,124,573	(1,271,274)	(3.4)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	1,793,910	28,052,957	(26,259,047)	(93.6)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: July 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	726,480,194	782,674,073	(56,193,879)	(7.2)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	<u>1,793,910</u>	<u>28,052,957</u>	<u>(26,259,047)</u>	<u>(93.6)</u>
EARNINGS PER SHARE - BASIC	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: July 2008

Report Span:

Version:

	CURRENT MONTH	PRIOR YEAR	CHANGE FROM	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	ACTIVITY	SAME MONTH	LAST YEAR	VARIANCE	YEAR TO DATE	YEAR TO DATE	LAST YEAR	VARIANCE
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	54,188,542	48,738,199	5,450,343	11	285,454,036	325,435,932	(39,981,896)	(12)
TOTAL	54,188,542	48,738,199	5,450,343	11	285,454,036	325,435,932	(39,981,896)	(12)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	5,103,147	3,056,802	2,046,345	67	109,316,011	98,521,670	10,794,341	11
LABOR	3,833,375	3,264,998	568,377	17	25,388,623	24,942,696	445,927	2
OTHER EXPENSES	6,824,991	7,553,473	(728,482)	(10)	52,957,270	50,541,648	2,415,622	5
TOTAL OPERATIONS EXPENSES	69,950,056	62,613,472	7,336,584	12	473,115,939	499,441,945	(26,326,006)	(5)
<b>MAINTENANCE</b>								
LABOR	1,723,151	1,448,906	274,245	19	11,703,645	10,162,317	1,541,328	15
OTHER EXPENSES	2,233,394	2,468,687	(235,293)	(10)	22,739,325	17,165,570	5,573,755	32
TOTAL MAINTENANCE EXPENSES	3,956,545	3,917,593	38,952	1	34,442,971	27,327,887	7,115,083	26
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	54,188,542	48,738,199	5,450,343	11	285,454,036	325,435,932	(39,981,896)	(12)
GAS PURCHASED FOR RESALE	5,103,147	3,056,802	2,046,345	67	109,316,011	98,521,670	10,794,341	11
LABOR	5,556,526	4,713,904	842,622	18	37,092,269	35,105,013	1,987,256	6
OTHER EXPENSES	9,058,385	10,022,160	(963,775)	(10)	75,696,595	67,707,218	7,989,377	12
TOTAL O&M EXPENSES	73,906,601	66,531,065	7,375,536	11	507,558,910	526,769,832	(19,210,922)	(4)

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	34,216	34,216	-	-	239,512	435,857	(196,345)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
<b>ELECTRIC</b>							
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>							
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>							
- AMORTIZATION	683,978	664,637	19,342	2.9	4,721,443	4,610,382	111,062
	1,663	1,663	(1)	(0.0)	11,638	11,635	3
<b>DISTRIBUTION</b>							
	4,008,341	3,861,061	147,280	3.8	27,744,937	26,804,224	940,713
<b>GENERAL - DEPRECIATION</b>							
	239,999	255,136	(15,137)	(5.9)	1,628,531	1,722,711	(94,181)
<b>TOTAL ELECTRIC</b>							
	4,968,197	4,816,713	151,485	3.1	34,346,060	33,584,809	761,251
<b>GAS:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	697,930	678,822	19,108	2.8	4,805,939	4,729,184	76,755
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
<b>TOTAL GAS</b>							
	697,930	678,822	19,108	2.8	4,805,939	4,729,184	76,755
<b>STEAM HEATING:</b>							
TOTAL STEAM HEATING	-	-	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>							
	5,666,127	5,495,534	170,593	3.1	39,152,000	38,313,994	838,006

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: July 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	352,217	342,133	10,084	2.9	2,434,992	2,370,712	64,280
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	26,589	(26,589)	(100.0)	-	186,123	(186,123)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>6,018,344</b>	<b>5,864,256</b>	<b>154,088</b>	<b>2.6</b>	<b>41,586,992</b>	<b>40,870,828</b>	<b>716,163</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: July 2008 Report Span: Version:**

Rpt # : B4  
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	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(45.0)	410,592	435,857	(25,265)	(5.8)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	0.0	19,951	19,950	1	0.0
<b>DISTRIBUTION</b>					
	3.5	47,236,520	45,581,563	1,654,957	3.6
<b>GENERAL - DEPRECIATION</b>					
	(5.5)	2,391,127	2,552,731	(161,604)	(6.3)
<b>TOTAL ELECTRIC</b>					
	2.3	58,108,413	56,451,585	1,656,827	2.9
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
<b>GAS</b>					
	1.6	8,215,309	8,094,367	120,942	1.5
<b>GENERAL PLANT (APPORTIONED)</b>					
	-	376,031	437,463	(61,432)	(14.0)
<b>TOTAL GAS</b>					
	1.6	8,591,340	8,531,830	59,510	0.7
<b>STEAM HEATING:</b>					
<b>TOTAL STEAM HEATING</b>					
	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	2.2	66,699,752	64,983,415	1,716,337	2.6

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: July 2008 Report Span: Version:

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Code: PROV\_DEPR+AMRT

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	2.7	4,140,053	4,095,887	44,165	1.1
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	(100.0)	132,974	319,068	(186,094)	(58.3)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>1.8</b>	<b>70,972,778</b>	<b>69,398,370</b>	<b>1,574,408</b>	<b>2.3</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: July 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	44,033,587	42,626,027	1,407,560	3.3	209,100,861	229,027,652	(19,926,791)
COMMERCIAL	28,597,221	22,097,100	6,500,121	29.4	138,600,781	156,181,368	(17,580,587)
INDUSTRIAL	913,315	3,195,543	(2,282,229)	(71.4)	13,676,297	49,337,102	(35,660,805)
STREET LIGHTING	-	(295)	295	(100.0)	(49)	26,310	(26,359)
PUBLIC AUTHORITIES/OTHER	1,856,173	1,631,580	224,593	13.8	10,521,066	10,150,127	370,939
TOTAL SALES - ULTIMATE CONSUMERS	75,400,296	69,549,955	5,850,341	8.4	371,898,955	444,722,558	(72,823,603)
SALES FOR RESALE - WHOLESALE CUST.	2,164	2,587	(424)	(16.4)	12,721	11,099	1,622
NATIVE SALES OF ELECTRIC ENERGY	75,402,460	69,552,543	5,849,917	8.4	371,911,676	444,733,657	(72,821,981)
SALES FOR RESALE - INTERCHANGE	3,376	541,941	(538,565)	(99.4)	3,153	4,132,681	(4,129,528)
TOTAL SALES OF ELECTRIC ENERGY	75,405,835	70,094,484	5,311,352	7.6	371,914,830	448,866,338	(76,951,508)
PROVISION FOR RATE REFUNDS	1,275,839	(423,526)	1,699,365	(401.2)	7,372,054	(530,332)	7,902,386
<b>OTHER REVENUES</b>							
RENTS	257,671	247,922	9,749	3.9	1,811,724	1,932,258	(120,533)
TRANSMISSION SERVICE CHARGES	5,016,336	4,777,954	238,382	5.0	28,380,431	28,584,236	(203,805)
MISCELLANEOUS	2,784,497	452,885	2,331,612	514.8	24,181,321	351,979	23,829,341
TOTAL OTHER REVENUES	8,058,504	5,478,761	2,579,743	47.1	54,373,476	30,868,473	23,505,003
TOTAL REVENUES	84,740,178	75,149,719	9,590,459	12.8	433,660,360	479,204,479	(45,544,119)
<b>OPERATING EXPENSES</b>							
PRODUCTION	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)
TRANSMISSION	92,530	1,049,300	(956,770)	(91.2)	4,544,656	4,344,720	199,936
DISTRIBUTION	5,216,933	4,738,482	478,451	10.1	41,561,659	33,696,970	7,864,689
CUSTOMER ACCOUNTS	1,758,000	1,950,589	(192,589)	(9.9)	13,541,812	15,132,045	(1,590,233)
CUSTOMER SERVICE & INFORMATION	120,153	35,283	84,870	240.5	747,562	527,589	219,973
SALES	21,655	18,177	3,478	19.1	123,951	170,953	(47,002)
ADMINISTRATIVE & GENERAL	3,588,062	3,077,980	510,082	16.6	22,737,644	24,200,522	(1,462,879)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	64,985,877	59,608,011	5,377,866	9.0	368,711,318	403,508,729	(34,797,411)
DEPRECIATION & AMORTIZATION	4,968,197	4,816,713	151,485	3.1	34,346,060	33,584,809	761,251
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	3,017,691	1,719,878	1,297,813	75.5	(3,023,554)	6,712,499	(9,736,053)
DEFERRED INCOME TAXES - NET	-	-	-	-	3,754,650	(3,440,434)	7,195,084

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	44,033,587	42,626,027	1,407,560	3.3	209,100,861	229,027,652	(19,926,791)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	2,143,966	2,107,593	36,374	1.7	13,416,585	12,896,314	520,272
<b>TOTAL OPERATING EXPENSES</b>	<b>75,115,731</b>	<b>68,252,194</b>	<b>6,863,537</b>	<b>10.1</b>	<b>417,205,060</b>	<b>453,261,917</b>	<b>(36,056,857)</b>
<b>NET OPERATING REVENUES</b>	<b>9,624,447</b>	<b>6,897,525</b>	<b>2,726,922</b>	<b>39.5</b>	<b>16,455,299</b>	<b>25,942,562</b>	<b>(9,487,262)</b>

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(8.7)	315,107,367	341,660,334	(26,552,967)	(7.8)
COMMERCIAL	(11.3)	227,894,321	260,738,658	(32,844,337)	(12.6)
INDUSTRIAL	(72.3)	27,574,901	118,878,380	(91,303,479)	(76.8)
STREET LIGHTING	(100.2)	(70)	2,111,752	(2,111,822)	(100.0)
PUBLIC AUTHORITIES/OTHER	3.7	17,885,114	13,053,835	4,831,279	37.0
TOTAL SALES - ULTIMATE CONSUMERS	(16.4)	588,461,634	736,442,960	(147,981,326)	(20.1)
SALES FOR RESALE - WHOLESALE CUST.	14.6	24,642	24,502	140	0.6
NATIVE SALES OF ELECTRIC ENERGY	(16.4)	588,486,276	736,467,462	(147,981,186)	(20.1)
SALES FOR RESALE - INTERCHANGE	(99.9)	(4,668,873)	4,189,110	(8,857,983)	(211.5)
TOTAL SALES OF ELECTRIC ENERGY	(17.1)	583,817,403	740,656,572	(156,839,169)	(21.2)
PROVISION FOR RATE REFUNDS	(1,490.1)	(856,841)	(530,332)	(326,509)	61.6
<b>OTHER REVENUES</b>					
RENTS	(6.2)	2,855,017	4,957,713	(2,102,696)	(42.4)
TRANSMISSION SERVICE CHARGES	(0.7)	48,865,683	35,714,429	13,151,253	36.8
MISCELLANEOUS	6,770.1	91,798,932	1,875,691	89,923,241	4,794.1
TOTAL OTHER REVENUES	76.1	143,519,632	42,547,834	100,971,798	237.3
TOTAL REVENUES	(9.5)	726,480,194	782,674,073	(56,193,879)	(7.2)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(12.3)	486,618,622	522,483,456	(35,864,834)	(6.9)
TRANSMISSION	4.6	7,861,562	7,593,220	268,342	3.5
DISTRIBUTION	23.3	69,104,265	56,613,727	12,490,538	22.1
CUSTOMER ACCOUNTS	(10.5)	20,180,446	19,208,281	972,165	5.1
CUSTOMER SERVICE & INFORMATION	41.7	1,136,728	1,149,464	(12,736)	(1.1)
SALES	(27.5)	230,936	396,125	(165,188)	(41.7)
ADMINISTRATIVE & GENERAL	(6.0)	38,480,987	40,194,118	(1,713,131)	(4.3)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(8.6)	623,613,547	647,638,391	(24,024,844)	(3.7)
DEPRECIATION & AMORTIZATION	2.3	58,108,413	56,451,585	1,656,827	2.9
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(145.0)	5,053,035	12,470,656	(7,417,621)	(59.5)
DEFERRED INCOME TAXES - NET	(209.1)	(5,667,284)	(1,210,079)	(4,457,205)	368.3

Entity ID: CIP | ELEC\_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: July 2008 Report Span: Version:

Rpt # : C1

Code: ELEC\_OPS\_REV+EXP

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(8.7)	315,107,367	341,660,334	(26,552,967)	(7.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(753,886)	753,886	(100.0)
OTHER TAXES	4.0	24,349,479	25,526,297	(1,176,818)	(4.6)
<b>TOTAL OPERATING EXPENSES</b>	<b>(8.0)</b>	<b>705,457,189</b>	<b>740,122,964</b>	<b>(34,665,775)</b>	<b>(4.7)</b>
<b>NET OPERATING REVENUES</b>	<b>(36.6)</b>	<b>21,023,005</b>	<b>42,551,109</b>	<b>(21,528,104)</b>	<b>(50.6)</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)	(12.3)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)	(12.3)
TRANSMISSION	(91,683)	317,624	(409,308)	(128.9)	1,336,377	1,561,290	(224,913)	(14.4)
DISTRIBUTION	1,963,167	2,026,927	(63,759)	(3.1)	13,290,379	12,073,666	1,216,713	10.1
CUSTOMER ACCOUNTS	1,758,000	1,950,589	(192,589)	(9.9)	13,541,812	15,132,045	(1,590,233)	(10.5)
CUSTOMER SERVICE & INFORMATION	120,153	35,283	84,870	240.5	747,562	527,589	219,973	41.7
SALES	21,655	18,177	3,478	19.1	123,951	170,953	(47,002)	(27.5)
ADMINISTRATIVE & GENERAL	3,970,656	3,439,380	531,275	15.4	25,594,838	26,035,787	(440,949)	(1.7)
TOTAL	61,930,491	56,526,180	5,404,311	9.6	340,088,955	380,937,260	(40,848,305)	(10.7)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	184,213	731,675	(547,462)	(74.8)	3,208,278	2,783,430	424,848	15.3
DISTRIBUTION	3,253,766	2,711,555	542,211	20.0	28,271,280	21,623,304	6,647,976	30.7
ADMINISTRATIVE & GENERAL	(382,594)	(361,400)	(21,193)	5.9	(2,857,194)	(1,835,264)	(1,021,930)	55.7
TOTAL	3,055,386	3,081,830	(26,445)	(0.9)	28,622,364	22,571,469	6,050,895	26.8
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)	(12.3)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)	(12.3)
TRANSMISSION	92,530	1,049,300	(956,770)	(91.2)	4,544,656	4,344,720	199,936	4.6
DISTRIBUTION	5,216,933	4,738,482	478,451	10.1	41,561,659	33,696,970	7,864,689	23.3
CUSTOMER ACCOUNTS	1,758,000	1,950,589	(192,589)	(9.9)	13,541,812	15,132,045	(1,590,233)	(10.5)
CUSTOMER SERVICE & INFORMATION	120,153	35,283	84,870	240.5	747,562	527,589	219,973	41.7
SALES	21,655	18,177	3,478	19.1	123,951	170,953	(47,002)	(27.5)
ADMINISTRATIVE & GENERAL	3,588,062	3,077,980	510,082	16.6	22,737,644	24,200,522	(1,462,879)	(6.0)
TOTAL	64,985,877	59,608,011	5,377,866	9.0	368,711,318	403,508,729	(34,797,411)	(8.6)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	486,618,622	522,483,456	(35,864,834)	(6.9)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	486,618,622	522,483,456	(35,864,834)	(6.9)
TRANSMISSION	2,786,110	2,515,013	271,097	10.8
DISTRIBUTION	22,976,660	20,920,406	2,056,255	9.8
CUSTOMER ACCOUNTS	20,180,446	19,208,281	972,165	5.1
CUSTOMER SERVICE & INFORMATION	1,136,728	1,149,464	(12,736)	(1.1)
SALES	230,936	396,125	(165,188)	(41.7)
ADMINISTRATIVE & GENERAL	43,354,854	41,871,397	1,483,457	3.5
TOTAL	577,284,358	608,544,141	(31,259,784)	(5.1)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,075,451	5,078,207	(2,755)	(0.1)
DISTRIBUTION	46,127,605	35,693,322	10,434,283	29.2
ADMINISTRATIVE & GENERAL	(4,873,867)	(1,677,277)	(3,196,591)	190.6
TOTAL	46,329,189	39,094,251	7,234,937	18.5
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	486,618,622	522,483,456	(35,864,834)	(6.9)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	486,618,622	522,483,456	(35,864,834)	(6.9)
TRANSMISSION	7,861,562	7,593,220	268,342	3.5
DISTRIBUTION	69,104,265	56,613,727	12,490,538	22.1
CUSTOMER ACCOUNTS	20,180,446	19,208,281	972,165	5.1
CUSTOMER SERVICE & INFORMATION	1,136,728	1,149,464	(12,736)	(1.1)
SALES	230,936	396,125	(165,188)	(41.7)
ADMINISTRATIVE & GENERAL	38,480,987	40,194,120	(1,713,133)	(4.3)
TOTAL	623,613,547	647,638,393	(24,024,846)	(3.7)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	87,902	95,166	(7,264)	(7.6)	632,696	705,340	(72,644)	(10.3)	1,104,987
DISTRIBUTION	1,041,014	784,792	256,222	32.6	6,701,591	6,263,061	438,530	7.0	11,574,232
CUSTOMER ACCOUNTS	476,866	464,539	12,327	2.7	3,095,265	3,261,640	(166,375)	(5.1)	5,499,990
CUSTOMER SERVICE & INFORMATION	26,121	5,990	20,131	336.1	189,840	47,252	142,588	301.8	241,828
SALES	10,481	11,447	(966)	(8.4)	69,520	94,656	(25,136)	(26.6)	116,325
ADMINISTRATIVE & GENERAL	914,049	706,571	207,478	29.4	6,062,828	6,236,438	(173,610)	(2.8)	10,284,641
TOTAL	2,556,433	2,068,505	487,928	23.6	16,751,740	16,608,387	143,353	0.9	28,822,003
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	46,468	82,009	(35,541)	(43.3)	509,447	695,255	(185,808)	(26.7)	982,839
DISTRIBUTION	1,432,245	1,112,820	319,425	28.7	9,559,039	7,704,088	1,854,951	24.1	15,545,972
ADMINISTRATIVE & GENERAL	1,045	1,291	(246)	(19.1)	17,993	69,004	(51,011)	(73.9)	42,693
TOTAL	1,479,758	1,196,120	283,638	23.7	10,086,479	8,468,347	1,618,133	19.1	16,571,504
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	134,370	177,175	(42,805)	(24.2)	1,142,143	1,400,595	(258,452)	(18.5)	2,087,826
DISTRIBUTION	2,473,259	1,897,612	575,647	30.3	16,260,631	13,967,149	2,293,482	16.4	27,120,205
CUSTOMER ACCOUNTS	476,866	464,539	12,327	2.7	3,095,265	3,261,640	(166,375)	(5.1)	5,499,990
CUSTOMER SERVICE & INFORMATION	26,121	5,990	20,131	336.1	189,840	47,252	142,588	301.8	241,828
SALES	10,481	11,447	(966)	(8.4)	69,520	94,656	(25,136)	(26.6)	116,325
ADMINISTRATIVE & GENERAL	915,094	707,862	207,231	29.3	6,080,821	6,305,441	(224,621)	(3.6)	10,327,333
TOTAL	4,036,191	3,264,625	771,566	23.6	26,838,219	25,076,733	1,761,486	7.0	45,393,507

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: July 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,105,821	(834)	(0.1)
DISTRIBUTION	11,411,125	163,107	1.4
CUSTOMER ACCOUNTS	5,652,168	(152,178)	(2.7)
CUSTOMER SERVICE & INFORMATION	70,582	171,246	242.6
SALES	228,462	(112,137)	(49.1)
ADMINISTRATIVE & GENERAL	10,490,155	(205,514)	(2.0)
TOTAL	28,958,313	(136,310)	(0.5)
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,195,934	(213,095)	(17.8)
DISTRIBUTION	13,208,289	2,337,683	17.7
ADMINISTRATIVE & GENERAL	117,203	(74,510)	(63.6)
TOTAL	14,521,426	2,050,078	14.1
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,301,755	(213,929)	(9.3)
DISTRIBUTION	24,619,414	2,500,790	10.2
CUSTOMER ACCOUNTS	5,652,168	(152,178)	(2.7)
CUSTOMER SERVICE & INFORMATION	70,582	171,246	242.6
SALES	228,462	(112,137)	(49.1)
ADMINISTRATIVE & GENERAL	10,607,358	(280,024)	(2.6)
TOTAL	43,479,739	1,913,768	4.4

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR MONTH SAME ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	(179,585)	222,458	(402,044)	(180.7)	703,681	855,950	(152,269)	(17.8)	1,681,123
DISTRIBUTION	922,153	1,242,135	(319,982)	(25.8)	6,588,788	5,810,605	778,183	13.4	11,402,428
CUSTOMER ACCOUNTS	1,281,134	1,486,050	(204,916)	(13.8)	10,446,547	11,870,405	(1,423,858)	(12.0)	14,680,456
CUSTOMER SERVICE & INFORMATION	94,032	29,293	64,739	221.0	557,722	480,337	77,385	16.1	894,900
SALES	11,174	6,730	4,444	66.0	54,431	76,297	(21,866)	(28.7)	114,611
ADMINISTRATIVE & GENERAL	3,056,607	2,732,810	323,798	11.8	19,532,010	19,799,349	(267,339)	(1.4)	33,070,214
TOTAL	5,185,515	5,719,476	(533,961)	(9.3)	37,883,179	38,892,941	(1,009,763)	(2.6)	61,843,733
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	137,745	649,666	(511,921)	(78.8)	2,698,831	2,088,175	610,656	29.2	4,092,612
DISTRIBUTION	1,821,521	1,598,735	222,786	13.9	18,712,241	13,919,216	4,793,024	34.4	30,581,632
ADMINISTRATIVE & GENERAL	(383,639)	(362,692)	(20,947)	5.8	(2,875,187)	(1,904,268)	(970,919)	51.0	(4,916,560)
TOTAL	1,575,628	1,885,710	(310,082)	(16.4)	18,535,884	14,103,123	4,432,762	31.4	29,757,684
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	(41,840)	872,125	(913,965)	(104.8)	3,402,513	2,944,125	458,388	15.6	5,773,736
DISTRIBUTION	2,743,674	2,840,870	(97,196)	(3.4)	25,301,028	19,729,821	5,571,207	28.2	41,984,061
CUSTOMER ACCOUNTS	1,281,134	1,486,050	(204,916)	(13.8)	10,446,547	11,870,405	(1,423,858)	(12.0)	14,680,456
CUSTOMER SERVICE & INFORMATION	94,032	29,293	64,739	221.0	557,722	480,337	77,385	16.1	894,900
SALES	11,174	6,730	4,444	66.0	54,431	76,297	(21,866)	(28.7)	114,611
ADMINISTRATIVE & GENERAL	2,672,968	2,370,118	302,851	12.8	16,656,823	17,895,081	(1,238,258)	(6.9)	28,153,654
TOTAL	6,761,143	7,605,186	(844,043)	(11.1)	56,419,063	52,996,064	3,422,999	6.5	91,601,417

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: July 2008 Report Span: Version:

	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,409,192	271,931	19.3
DISTRIBUTION	9,509,281	1,893,147	19.9
CUSTOMER ACCOUNTS	13,556,113	1,124,343	8.3
CUSTOMER SERVICE & INFORMATION	1,078,882	(183,982)	(17.1)
SALES	167,663	(53,051)	(31.6)
ADMINISTRATIVE & GENERAL	31,381,242	1,688,972	5.4
TOTAL	57,102,373	4,741,360	8.3
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	3,882,273	210,340	5.4
DISTRIBUTION	22,485,032	8,096,600	36.0
ADMINISTRATIVE & GENERAL	(1,794,480)	(3,122,081)	174.0
TOTAL	24,572,825	5,184,859	21.1
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	5,291,465	482,271	9.1
DISTRIBUTION	31,994,313	9,989,748	31.2
CUSTOMER ACCOUNTS	13,556,113	1,124,343	8.3
CUSTOMER SERVICE & INFORMATION	1,078,882	(183,982)	(17.1)
SALES	167,663	(53,051)	(31.6)
ADMINISTRATIVE & GENERAL	29,586,763	(1,433,109)	(4.8)
TOTAL	81,675,198	9,926,220	12.2

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: July 2008

Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)	(12.3)	486,618,622
TOTAL	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)	(12.3)	486,618,622
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)	(12.3)	486,618,622
TOTAL	54,188,542	48,738,199	5,450,343	11.2	285,454,036	325,435,932	(39,981,896)	(12.3)	486,618,622

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: July 2008

Report Span:  
PRIOR YEAR

Version:

Rpt # : C1-5

Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END	CHANGE FROM	%
OPERATIONS:	ACTIVITY	LAST YEAR	VARIANCE
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	522,483,456	(35,864,834)	(6.9)
TOTAL	522,483,456	(35,864,834)	(6.9)

	12 MONTHS END	CHANGE FROM	%
TOTAL EXPENSES:	ACTIVITY	LAST YEAR	VARIANCE
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	522,483,456	(35,864,834)	(6.9)
TOTAL	522,483,456	(35,864,834)	(6.9)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: July 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	44,033,587	42,626,027	1,407,560	3.3	209,100,861	229,027,652	(19,926,791)	(8.7)
COMMERCIAL	28,597,221	22,097,100	6,500,121	29.4	138,600,781	156,181,368	(17,580,587)	(11.3)
INDUSTRIAL	913,315	3,195,543	(2,282,229)	(71.4)	13,676,297	49,337,102	(35,660,805)	(72.3)
OTHER	1,856,173	1,631,285	224,888	13.8	10,521,016	10,176,437	344,580	3.4
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>75,400,296</b>	<b>69,549,955</b>	<b>5,850,341</b>	<b>8.4</b>	<b>371,898,955</b>	<b>444,722,558</b>	<b>(72,823,603)</b>	<b>(16.4)</b>
SALES FOR RESALE - WHOLESALE CUST	2,164	2,587	(424)	(16.4)	12,721	11,099	1,622	14.6
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>75,402,460</b>	<b>69,552,543</b>	<b>5,849,917</b>	<b>8.4</b>	<b>371,911,676</b>	<b>444,733,657</b>	<b>(72,821,981)</b>	<b>(16.4)</b>
SALES FOR RESALE - INTERCHANGE	3,376	541,941	(538,565)	(99.4)	3,153	4,132,681	(4,129,528)	(99.9)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>75,405,835</b>	<b>70,094,484</b>	<b>5,311,352</b>	<b>7.6</b>	<b>371,914,830</b>	<b>448,866,338</b>	<b>(76,951,508)</b>	<b>(17.1)</b>
PROVISION FOR RATE REFUNDS	1,275,839	(423,526)	1,699,365	(401.2)	7,372,054	(530,332)	7,902,386	(1,490.1)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	257,671	247,922	9,749	3.9	1,811,724	1,932,258	(120,533)	(6.2)
TRANSMISSION SERVICE	5,016,336	4,777,954	238,382	5.0	28,380,431	28,584,236	(203,805)	(0.7)
MISCELLANEOUS	2,784,497	452,885	2,331,612	514.8	24,181,321	351,979	23,829,341	6,770.1
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>8,058,504</b>	<b>5,478,761</b>	<b>2,579,743</b>	<b>47.1</b>	<b>54,373,476</b>	<b>30,868,473</b>	<b>23,505,003</b>	<b>76.1</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>84,740,178</b>	<b>75,149,719</b>	<b>9,590,459</b>	<b>12.8</b>	<b>433,660,360</b>	<b>479,204,479</b>	<b>(45,544,119)</b>	<b>(9.5)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	439,979,267	430,602,375	9,376,892	2.2	2,362,321,385	2,252,934,633	109,386,752	4.9
COMMERCIAL	382,641,328	351,137,717	31,503,611	9.0	2,382,506,476	2,586,170,624	(203,664,148)	(7.9)
FIRM	329,935,057	391,572,893	(61,637,836)	(15.7)	2,366,607,510	2,802,391,316	(435,783,806)	(15.6)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	329,935,057	391,572,893	(61,637,836)	(15.7)	2,366,607,510	2,803,975,319	(437,367,809)	(15.6)
OTHER	16,059,114	16,669,346	(610,232)	(3.7)	108,229,085	97,429,433	10,799,652	11.1
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>1,168,614,766</b>	<b>1,189,982,331</b>	<b>(21,367,565)</b>	<b>(1.8)</b>	<b>7,219,664,456</b>	<b>7,740,510,009</b>	<b>(520,845,553)</b>	<b>(6.7)</b>
SALES FOR RESALE - WHOLESALE CUST	54,917	65,338	(10,421)	(15.9)	375,106	318,617	56,489	17.7
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>1,168,669,683</b>	<b>1,190,047,669</b>	<b>(21,377,986)</b>	<b>(1.8)</b>	<b>7,220,039,562</b>	<b>7,740,828,626</b>	<b>(520,789,064)</b>	<b>(6.7)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: July 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>1,168,669,683</b>	<b>1,190,047,669</b>	<b>(21,377,986)</b>	<b>(1.8)</b>	<b>7,220,039,562</b>	<b>7,740,828,626</b>	<b>(520,789,064)</b>	<b>(6.7)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	10.01	9.90	0.11	1.1	8.85	10.17	(1.31)	(12.9)
COMMERCIAL	7.47	6.29	1.18	18.8	5.82	6.04	(0.22)	(3.7)
INDUSTRIAL	0	1	(1)	(66.1)	1	2	(1)	(67.2)
OTHER	11.56	9.79	1.77	18.1	9.72	10.44	(0.72)	(6.9)
TOTAL SALES ULTIMATE CUST	6.45	5.84	0.61	10.4	5.15	5.75	(0.59)	(10.3)
SALES FOR RESALE - WHSL CUST	3.94	3.96	(0.02)	(0.5)	3.39	3.48	(0.09)	(2.6)
NATIVE SALES OF ELEC ENERGY	6.45	5.84	0.61	10.4	5.15	5.75	(0.59)	(10.3)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>6.45</b>	<b>5.89</b>	<b>0.56</b>	<b>9.5</b>	<b>5.15</b>	<b>5.80</b>	<b>(0.65)</b>	<b>(11.2)</b>

## Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: July 2008

Report Span:

Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	315,107,367	341,660,334	(26,552,967)	(7.8)
COMMERCIAL	227,894,321	260,738,658	(32,844,337)	(12.6)
INDUSTRIAL	27,574,901	118,878,380	(91,303,479)	(76.8)
OTHER	17,885,044	15,165,587	2,719,456	17.9
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>588,461,634</b>	<b>736,442,960</b>	<b>(147,981,326)</b>	<b>(20.1)</b>
SALES FOR RESALE - WHOLESALE CUST	24,642	24,502	140	0.6
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>588,486,276</b>	<b>736,467,462</b>	<b>(147,981,186)</b>	<b>(20.1)</b>
SALES FOR RESALE - INTERCHANGE	(4,668,873)	4,189,110	(8,857,983)	(211.5)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>583,817,403</b>	<b>740,656,572</b>	<b>(156,839,169)</b>	<b>(21.2)</b>
PROVISION FOR RATE REFUNDS	(856,841)	(530,332)	(326,509)	61.6
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	2,855,017	4,957,713	(2,102,696)	(42.4)
TRANSMISSION SERVICE	48,865,683	35,714,429	13,151,253	36.8
MISCELLANEOUS	91,798,932	1,875,691	89,923,241	4,794.1
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>143,519,632</b>	<b>42,547,834</b>	<b>100,971,798</b>	<b>237.3</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>726,480,194</b>	<b>782,674,073</b>	<b>(56,193,879)</b>	<b>(7.2)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	4,063,787,993	3,812,692,995	251,094,998	6.6
COMMERCIAL	4,108,885,018	4,246,036,652	(137,151,634)	(3.2)
FIRM	3,882,039,586	4,435,019,833	(552,980,247)	(12.5)
INTERRUPTIBLE	-	78,901,882	(78,901,882)	(100.0)
INDUSTRIAL	3,882,039,586	4,513,921,715	(631,882,129)	(14.0)
OTHER	182,008,279	174,489,972	7,518,307	4.3
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,236,720,876</b>	<b>12,747,141,334</b>	<b>(510,420,458)</b>	<b>(4.0)</b>
SALES FOR RESALE - WHOLESALE CUST	682,568	626,729	55,839	8.9
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,237,403,444</b>	<b>12,747,768,063</b>	<b>(510,364,619)</b>	<b>(4.0)</b>

Entity ID: CIP | ELEC\_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: July 2008

Report Span:

Version:

Rpt # : C2-1

Code: ELEC\_REV+KWH\_ACTUALS

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,237,437,944</b>	<b>12,747,768,063</b>	<b>(510,330,119)</b>	<b>(4.0)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	7.75	8.96	(1.21)	(13.5)
COMMERCIAL	5.55	6.14	(0.59)	(9.7)
INDUSTRIAL	1	3	(2)	(73.0)
OTHER	9.83	8.69	1.14	13.1
TOTAL SALES ULTIMATE CUST	4.81	5.78	(0.97)	(16.8)
SALES FOR RESALE - WHSL CUST	3.61	3.91	(0.30)	(7.7)
NATIVE SALES OF ELEC ENERGY	4.81	5.78	(0.97)	(16.8)
SALES FOR RESALE INTERCHANGE	(13,532.97)	-	(13,532.97)	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.77</b>	<b>5.81</b>	<b>(1.04)</b>	<b>(17.9)</b>

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: July 2008

Report Span:

Version:  
CIP

CIP | MO

CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES

SALES OF ELECTRIC ENERGY

RESIDENTIAL	44,033,587	-	44,033,587
COMMERCIAL	28,597,221	-	28,597,221
FIRM	913,315	-	913,315
INTERRUPTIBLE	-	-	-
INDUSTRIAL	913,315	-	913,315
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,856,173	-	1,856,173
TOTAL SALES - ULTIMATE CONSUMERS	75,400,296	-	75,400,296
SALES FOR RESALE - WHOLESALE CUST	2,164	-	2,164
NATIVE SALES OF ELECTRIC ENERGY	75,402,460	-	75,402,460
SALES FOR RESALE - INTERCHANGE	3,376	-	3,376
TOTAL SALES OF ELECTRIC ENERGY	75,405,835	-	75,405,835
PROVISION FOR RATE REFUNDS	1,275,839	-	1,275,839
OTHER ELECTRIC REVENUES	8,058,504	-	8,058,504
<b>TOTAL ELECTRIC REVENUES</b>	<b>84,740,178</b>	<b>-</b>	<b>84,740,178</b>

KILOWATT - HOUR SALES

RESIDENTIAL	439,979,267	-	439,979,267
COMMERCIAL	382,641,328	-	382,641,328
FIRM	329,935,057	-	329,935,057
INTERRUPTIBLE	-	-	-
INDUSTRIAL	329,935,057	-	329,935,057
OTHER	16,059,114	-	16,059,114
TOTAL SALES - ULTIMATE CONSUMERS	1,168,614,766	-	1,168,614,766
SALES FOR RESALE - WHOLESALE CUST	54,917	-	54,917
NATIVE SALES OF ELECTRIC ENERGY	1,168,669,683	-	1,168,669,683
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: July 2008

Report Span:

Version:  
CIP

CIP | MO

CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES

SALES OF ELECTRIC ENERGY

TOTAL SALES OF ELECTRIC ENERGY

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1,168,669,683	-	1,168,669,683
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Entity ID: CIP  
 Report: Electric Revenues and KWH Sales By State - Twelve Months  
 Period: July 2008 Report Span: Version: CIP | MO CIP | IL

Rpt # : C2-3-C  
 Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	315,107,367	-	315,107,367
COMMERCIAL	227,894,321	-	227,894,321
FIRM	27,574,901	-	27,574,901
INTERRUPTIBLE	-	-	-
INDUSTRIAL	27,574,901	-	27,574,901
STREET LIGHTING	(70)	-	(70)
PUBLIC AUTHORITIES / OTHER	17,885,114	-	17,885,114
TOTAL SALES - ULTIMATE CONSUMERS	588,461,634	-	588,461,634
SALES FOR RESALE - WHOLESALE CUST	24,642	-	24,642
NATIVE SALES OF ELECTRIC ENERGY	588,486,276	-	588,486,276
SALES FOR RESALE - INTERCHANGE	(4,668,873)	-	(4,668,873)
TOTAL SALES OF ELECTRIC ENERGY	583,817,403	-	583,817,403
PROVISION FOR RATE REFUNDS	(856,841)	-	(856,841)
OTHER ELECTRIC REVENUES	143,519,632	-	143,519,632
<b>TOTAL ELECTRIC REVENUES</b>	<b>726,480,194</b>	<b>-</b>	<b>726,480,194</b>

KILOWATT - HOUR SALES			
RESIDENTIAL	4,063,787,993	-	4,063,787,993
COMMERCIAL	4,108,885,018	-	4,108,885,018
FIRM	3,882,039,586	-	3,882,039,586
INTERRUPTIBLE	-	-	-
INDUSTRIAL	3,882,039,586	-	3,882,039,586
OTHER	182,008,279	-	182,008,279
TOTAL SALES - ULTIMATE CONSUMERS	12,236,720,876	-	12,236,720,876
SALES FOR RESALE - WHOLESALE CUST	682,568	-	682,568
NATIVE SALES OF ELECTRIC ENERGY	12,237,403,444	-	12,237,403,444
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500



Entity ID: CIP

Report: Electric Customers by State

Period: July 2008

Report Span:

Version:

CIP

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	349,639	349,639	-	-
COMMERCIAL	62,822	62,822	-	-
INDUSTRIAL	716	716	-	-
OTHER	3,103	3,103	-	-
TOTAL ULTIMATE CONSUMERS	416,280	416,280	-	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>416,280</b>	<b>416,280</b>	-	-

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Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: July 2008

Report Span:

Version:

Rpt #: C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	754,722	713,911	40,812	5.7	4,181,145	4,871,111	(689,966)	(14.2)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	754,722	713,911	40,812	5.7	4,181,145	4,871,111	(689,966)	(14.2)
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	754,722	713,911	40,812	5.7	4,181,145	4,871,111	(689,966)	(14.2)
NATIVE SALES OF ELECTRIC ENERGY	705,448	668,035	37,413	5.6	3,905,781	4,737,659	(831,879)	(17.6)
LINE LOSSES AND COMPANY USE	49,274	45,875	3,399	7.4	275,364	133,451	141,913	106.3
TOTAL OUTPUT FOR LOAD	754,722	713,911	40,812	5.7	4,181,145	4,871,111	(689,966)	(14.2)
PERCENT OF LINE LOSSES	6.53%	6.43%	0.10%	1.6	6.59%	2.74%	3.85%	140.4

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: July 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	7,144,609	10,163,654	(3,019,045)	(29.7)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	7,144,609	10,163,654	(3,019,045)	(29.7)
SALES FOR RESALE - INTERCHANGE	(35)	-	(35)	-
TOTAL OUTPUT FOR LOAD	7,144,574	10,163,654	(3,019,080)	(29.7)
NATIVE SALES OF ELECTRIC ENERGY	6,839,875	9,744,599	(2,904,724)	(29.8)
LINE LOSSES AND COMPANY USE	304,700	419,055	(114,356)	(27.3)
TOTAL OUTPUT FOR LOAD	7,144,574	10,163,654	(3,019,080)	(29.7)
PERCENT OF LINE LOSSES	4.26%	4.12%	0.14%	3.4

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	121,949	120,508	1,441	1.2	2,138,611	1,739,926	398,685	22.9
RESIDENTIAL SPACE HEATING	3,566,944	4,269,116	(702,171)	(16.4)	107,654,761	93,322,557	14,332,204	15.4
COMMERCIAL	181,093	155,676	25,417	16.3	2,613,608	2,300,240	313,368	13.6
COMMERCIAL SPACE HEATING	2,229,104	1,959,779	269,325	13.7	37,961,420	32,870,220	5,091,200	15.5
INDUSTRIAL	1,309,965	893,306	416,659	46.6	8,703,864	7,865,859	838,005	10.7
PUBLIC AUTHORITIES AND OTHER	16,449	8,417	8,031	95.4	411,309	301,596	109,713	36.4
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	7,425,504	7,406,802	18,702	0.3	159,483,573	138,400,399	21,083,175	15.2
SALES FOR RESALE	-	-	-	-	75,111	-	75,111	-
TOTAL ENERGY SALES	7,425,504	7,406,802	18,702	0.3	159,558,684	138,400,399	21,158,286	15.3
<hr/>								
PROVISION FOR RATE REFUNDS	889,002	(1,431,376)	2,320,379	(162.1)	(6,775,235)	354,537	(7,129,771)	(2,011.0)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(11,046)	55,330	(66,377)	(120.0)	(638,067)	(87,083)	(550,984)	632.7
RENTS	161,501	138,479	23,022	16.6	994,028	969,763	24,265	2.5
TRANSMISSION SERVICE CHARGES	400,307	340,541	59,766	17.6	3,501,345	3,322,973	178,372	5.4
<hr/>								
TOTAL OTHER REVENUES	550,762	534,351	16,411	3.1	3,857,306	4,205,653	(348,347)	(8.3)
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TOTAL REVENUES	8,865,268	6,509,777	2,355,492	36.2	156,640,755	142,960,589	13,680,167	9.6
<hr/>								
<b>OPERATING EXPENSES</b>								
PRODUCTION	312,519	216,499	96,020	44.4	1,799,912	1,556,847	243,065	15.6
PRODUCTION - GAS PURCHASED	5,103,147	3,056,802	2,046,345	66.9	109,316,011	98,521,670	10,794,341	11.0
TRANSMISSION	123,849	101,552	22,297	22.0	453,660	505,939	(52,280)	(10.3)
DISTRIBUTION	1,432,271	1,430,076	2,195	0.2	9,733,782	9,557,899	175,883	1.8
CUSTOMER ACCOUNTS	501,138	699,072	(197,933)	(28.3)	6,313,915	4,125,829	2,188,086	53.0
CUSTOMER SERVICE & INFORMATION	10,875	5,591	5,284	94.5	169,829	68,248	101,581	148.8
SALES	2,267	2,049	218	10.6	16,730	20,592	(3,863)	(18.8)
ADMINISTRATIVE & GENERAL	1,434,659	1,411,415	23,244	1.6	11,043,753	8,904,078	2,139,676	24.0
<hr/>								
TOTAL	8,920,724	6,923,055	1,997,670	28.9	138,847,591	123,261,103	15,586,489	12.6
<hr/>								
DEPRECIATION & AMORTIZATION	697,930	678,822	19,108	2.8	4,805,939	4,729,184	76,755	1.6
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(523,040)	(604,418)	81,378	(13.5)	953,822	3,639,961	(2,686,139)	(73.8)
DEFERRED INCOME TAXES - NET	-	-	-	-	(185,871)	(1,466,869)	1,280,998	(87.3)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	562,687	672,245	(109,558)	(16.3)	8,107,585	7,638,071	469,514	6.1

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: July 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	121,949	120,508	1,441	1.2	2,138,611	1,739,926	398,685	22.9
TOTAL OPERATING EXPENSES	9,658,301	7,669,703	1,988,598	25.9	152,529,067	137,801,450	14,727,617	10.7
NET OPERATING REVENUES	<b>(793,033)</b>	<b>(1,159,926)</b>	<b>366,894</b>	<b>(31.6)</b>	<b>4,111,689</b>	<b>5,159,139</b>	<b>(1,047,450)</b>	<b>(20.3)</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>				
RESIDENTIAL	3,242,042	2,718,344	523,699	19.3
RESIDENTIAL SPACE HEATING	163,007,384	146,306,568	16,700,817	11.4
COMMERCIAL	4,066,161	3,521,127	545,034	15.5
COMMERCIAL SPACE HEATING	56,929,798	51,246,632	5,683,166	11.1
INDUSTRIAL	13,440,251	12,612,505	827,747	6.6
PUBLIC AUTHORITIES AND OTHER	474,660	402,367	72,294	18.0
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>241,160,298</b>	<b>216,807,541</b>	<b>24,352,756</b>	<b>11.2</b>
SALES FOR RESALE	75,111	-	75,111	-
<b>TOTAL ENERGY SALES</b>	<b>241,235,408</b>	<b>216,807,541</b>	<b>24,427,867</b>	<b>11.3</b>
PROVISION FOR RATE REFUNDS	(5,065,159)	4,601,269	(9,666,428)	(210.1)
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(381,745)	431,874	(813,618)	(188.4)
RENTS	1,685,928	1,662,598	23,329	1.4
TRANSMISSION SERVICE CHARGES	5,888,134	5,320,201	567,933	10.7
<b>TOTAL OTHER REVENUES</b>	<b>7,192,317</b>	<b>7,414,673</b>	<b>(222,356)</b>	<b>(3.0)</b>
<b>TOTAL REVENUES</b>	<b>243,362,566</b>	<b>228,823,483</b>	<b>14,539,084</b>	<b>6.4</b>
<b>OPERATING EXPENSES</b>				
PRODUCTION	3,102,383	2,842,679	259,704	9.1
PRODUCTION - GAS PURCHASED	167,962,216	156,202,633	11,759,583	7.5
TRANSMISSION	895,652	800,791	94,861	11.8
DISTRIBUTION	17,233,323	16,133,308	1,100,015	6.8
CUSTOMER ACCOUNTS	9,104,788	6,844,006	2,260,782	33.0
CUSTOMER SERVICE & INFORMATION	306,753	142,938	163,815	114.6
SALES	26,701	38,446	(11,744)	(30.5)
ADMINISTRATIVE & GENERAL	18,526,047	14,920,903	3,605,144	24.2
<b>TOTAL</b>	<b>217,157,862</b>	<b>197,925,705</b>	<b>19,232,158</b>	<b>9.7</b>
DEPRECIATION & AMORTIZATION	8,591,340	8,531,830	59,510	0.7
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	542,767	1,485,935	(943,168)	(63.5)
DEFERRED INCOME TAXES - NET	(179,822)	(240,731)	60,909	(25.3)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(76,126)	76,126	(100.0)
OTHER TAXES	11,112,192	12,273,606	(1,161,414)	(9.5)

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: July 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	3,242,042	2,718,344	523,699	19.3
TOTAL OPERATING EXPENSES	237,224,339	219,900,218	17,324,121	7.9
<b>NET OPERATING REVENUES</b>	<b>6,138,227</b>	<b>8,923,265</b>	<b>(2,785,037)</b>	<b>(31.2)</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: July 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	161,840	183,255	(21,416)	(11.7)	1,284,444	1,302,755	(18,312)	(1.4)	2,252,938
GAS PURCHASED	5,103,147	3,056,802	2,046,345	66.9	109,316,011	98,521,670	10,794,341	11.0	167,962,216
TOTAL	5,264,987	3,240,057	2,024,930	62.5	110,600,454	99,824,425	10,776,029	10.8	170,215,153
TRANSMISSION	100,581	88,869	11,712	13.2	364,955	411,559	(46,604)	(11.3)	703,544
DISTRIBUTION	1,122,976	1,088,251	34,725	3.2	7,685,814	7,352,686	333,127	4.5	13,533,011
CUSTOMER ACCOUNTS	501,138	699,072	(197,933)	(28.3)	6,313,915	4,125,829	2,188,086	53.0	9,104,788
CUSTOMER SERVICE & INFORMATION	10,875	5,591	5,284	94.5	169,829	68,248	101,581	148.8	306,753
SALES	2,267	2,049	218	10.6	16,730	20,592	(3,863)	(18.8)	26,701
ADMINISTRATIVE & GENERAL	1,016,742	963,403	53,338	5.5	7,875,288	6,701,345	1,173,943	17.5	13,045,181
TOTAL	8,019,565	6,087,292	1,932,273	31.7	133,026,985	118,504,685	14,522,300	12.3	206,935,130
<b>MAINTENANCE:</b>									
PRODUCTION	150,679	33,243	117,435	353.3	441,859	225,361	216,498	96.1	777,779
TRANSMISSION	23,268	12,683	10,585	83.5	88,705	94,381	(5,676)	(6.0)	192,108
DISTRIBUTION	309,295	341,825	(32,529)	(9.5)	2,047,969	2,205,213	(157,244)	(7.1)	3,700,312
ADMINISTRATIVE & GENERAL	417,917	448,012	(30,094)	(6.7)	3,242,074	2,231,463	1,010,611	45.3	5,552,532
TOTAL	901,159	835,763	65,396	7.8	5,820,607	4,756,418	1,064,189	22.4	10,222,732
<b>TOTAL EXPENSES:</b>									
PRODUCTION	312,519	216,499	96,020	44.4	1,726,303	1,528,117	198,186	13.0	3,030,717
GAS PURCHASED	5,103,147	3,056,802	2,046,345	66.9	109,316,011	98,521,670	10,794,341	11.0	167,962,216
TOTAL	5,415,666	3,273,301	2,142,365	65.4	111,042,313	100,049,786	10,992,527	11.0	170,992,933
TRANSMISSION	123,849	101,552	22,297	22.0	453,660	505,939	(52,280)	(10.3)	895,652
DISTRIBUTION	1,432,271	1,430,076	2,195	0.2	9,733,782	9,557,899	175,883	1.8	17,233,323
CUSTOMER ACCOUNTS	501,138	699,072	(197,933)	(28.3)	6,313,915	4,125,829	2,188,086	53.0	9,104,788
CUSTOMER SERVICE & INFORMATION	10,875	5,591	5,284	94.5	169,829	68,248	101,581	148.8	306,753
SALES	2,267	2,049	218	10.6	16,730	20,592	(3,863)	(18.8)	26,701
ADMINISTRATIVE & GENERAL	1,434,659	1,411,415	23,244	1.6	11,117,362	8,932,808	2,184,555	24.5	18,597,713
TOTAL	8,920,724	6,923,055	1,997,670	28.9	138,847,591	123,261,103	15,586,489	12.6	217,157,862

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: July 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,177,758	75,180	3.5
GAS PURCHASED	156,202,633	11,759,583	7.5
TOTAL	158,380,391	11,834,763	7.5
TRANSMISSION	576,204	127,340	22.1
DISTRIBUTION	12,350,561	1,182,449	9.6
CUSTOMER ACCOUNTS	6,844,006	2,260,782	33.0
CUSTOMER SERVICE & INFORMATION	142,938	163,815	114.6
SALES	38,446	(11,744)	(30.5)
ADMINISTRATIVE & GENERAL	12,548,311	496,870	4.0
TOTAL	190,880,857	16,054,273	8.4
<b>MAINTENANCE:</b>			
PRODUCTION	636,191	141,588	22.3
TRANSMISSION	224,587	(32,479)	(14.5)
DISTRIBUTION	3,782,747	(82,434)	(2.2)
ADMINISTRATIVE & GENERAL	2,401,322	3,151,210	131.2
TOTAL	7,044,847	3,177,885	45.1
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,813,949	216,768	7.7
GAS PURCHASED	156,202,633	11,759,583	7.5
TOTAL	159,016,582	11,976,351	7.5
TRANSMISSION	800,791	94,861	11.8
DISTRIBUTION	16,133,308	1,100,015	6.8
CUSTOMER ACCOUNTS	6,844,006	2,260,782	33.0
CUSTOMER SERVICE & INFORMATION	142,938	163,815	114.6
SALES	38,446	(11,744)	(30.5)
ADMINISTRATIVE & GENERAL	14,949,633	3,648,080	24.4
TOTAL	197,925,704	19,232,158	9.7

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	41,739	48,288	(6,549)	(13.6)	340,414	320,609	19,805	6.2	512,490
GAS PURCHASED	49,470	43,749	5,721	13.1	348,788	301,468	47,320	15.7	574,244
TOTAL	91,209	92,037	(828)	(0.9)	689,202	622,077	67,125	10.8	1,086,734
TRANSMISSION	18,048	16,106	1,942	12.1	112,619	116,623	(4,004)	(3.4)	189,504
DISTRIBUTION	747,595	707,314	40,281	5.7	4,965,368	4,900,550	64,818	1.3	8,664,729
CUSTOMER ACCOUNTS	222,143	218,198	3,945	1.8	1,435,807	1,553,387	(117,580)	(7.6)	2,559,838
CUSTOMER SERVICE & INFORMATION	7,154	4,140	3,014	72.8	47,401	25,581	21,820	85.3	67,689
SALES	1,571	1,623	(52)	(3.2)	11,781	14,247	(2,466)	(17.3)	19,381
ADMINISTRATIVE & GENERAL	189,222	157,075	32,147	20.5	1,374,705	1,101,844	272,861	24.8	2,236,158
TOTAL	1,276,942	1,196,493	80,449	6.7	8,636,883	8,334,309	302,574	3.6	14,824,033
<b>MAINTENANCE:</b>									
PRODUCTION	19,561	9,884	9,677	97.9	92,428	69,241	23,187	33.5	144,832
TRANSMISSION	8,872	7,980	892	11.2	44,395	46,468	(2,073)	(4.5)	77,213
DISTRIBUTION	200,074	221,089	(21,015)	(9.5)	1,354,611	1,453,267	(98,656)	(6.8)	2,387,352
ADMINISTRATIVE & GENERAL	14,886	13,833	1,053	7.6	125,732	124,994	738	0.6	207,758
TOTAL	243,393	252,786	(9,393)	(3.7)	1,617,166	1,693,970	(76,804)	(4.5)	2,817,155
<b>TOTAL EXPENSES:</b>									
PRODUCTION	61,300	58,172	3,128	5.4	432,842	389,850	42,992	11.0	657,322
GAS PURCHASED	49,470	43,749	5,721	13.1	348,788	301,468	47,320	15.7	574,244
TOTAL	110,770	101,921	8,849	8.7	781,630	691,318	90,312	13.1	1,231,566
TRANSMISSION	26,920	24,086	2,834	11.8	157,014	163,091	(6,077)	(3.7)	266,717
DISTRIBUTION	947,669	928,403	19,266	2.1	6,319,979	6,353,817	(33,838)	(0.5)	11,052,081
CUSTOMER ACCOUNTS	222,143	218,198	3,945	1.8	1,435,807	1,553,387	(117,580)	(7.6)	2,559,838
CUSTOMER SERVICE & INFORMATION	7,154	4,140	3,014	72.8	47,401	25,581	21,820	85.3	67,689
SALES	1,571	1,623	(52)	(3.2)	11,781	14,247	(2,466)	(17.3)	19,381
ADMINISTRATIVE & GENERAL	204,108	170,908	33,201	19.4	1,500,437	1,226,838	273,599	22.3	2,443,917
TOTAL	1,520,335	1,449,279	71,057	4.9	10,254,049	10,028,279	225,770	2.3	17,641,188

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: July 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	566,470	(53,980)	(9.5)
GAS PURCHASED	471,310	102,934	21.8
TOTAL	1,037,780	48,954	4.7
TRANSMISSION	184,275	5,229	2.8
DISTRIBUTION	8,144,101	520,627	6.4
CUSTOMER ACCOUNTS	2,652,538	(92,700)	(3.5)
CUSTOMER SERVICE & INFORMATION	37,915	29,774	78.5
SALES	26,804	(7,423)	(27.7)
ADMINISTRATIVE & GENERAL	1,728,210	507,948	29.4
TOTAL	13,811,624	1,012,410	7.3
<b>MAINTENANCE:</b>			
PRODUCTION	134,001	10,831	8.1
TRANSMISSION	104,525	(27,312)	(26.1)
DISTRIBUTION	2,461,354	(74,002)	(3.0)
ADMINISTRATIVE & GENERAL	175,046	32,712	18.7
TOTAL	2,874,926	(57,771)	(2.0)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	700,471	(43,149)	(6.2)
GAS PURCHASED	471,310	102,934	21.8
TOTAL	1,171,781	59,785	5.1
TRANSMISSION	288,800	(22,083)	(7.6)
DISTRIBUTION	10,605,455	446,625	4.2
CUSTOMER ACCOUNTS	2,652,538	(92,700)	(3.5)
CUSTOMER SERVICE & INFORMATION	37,915	29,774	78.5
SALES	26,804	(7,423)	(27.7)
ADMINISTRATIVE & GENERAL	1,903,256	540,660	28.4
TOTAL	16,686,550	954,638	5.7

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: July 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	40,524	60,488	(19,964)	(33.0)	380,202	466,612	(86,411)	(18.5)	782,783
GAS PURCHASED	30,107	30,731	(624)	(2.0)	215,040	214,066	974	0.5	383,421
TOTAL	70,631	91,218	(20,588)	(22.6)	595,242	680,678	(85,437)	(12.6)	1,166,204
TRANSMISSION	82,533	72,763	9,770	13.4	252,336	294,936	(42,600)	(14.4)	514,040
DISTRIBUTION	375,381	380,937	(5,556)	(1.5)	2,720,446	2,452,136	268,310	10.9	4,868,282
CUSTOMER ACCOUNTS	278,995	480,874	(201,878)	(42.0)	4,878,108	2,572,442	2,305,666	89.6	6,544,950
CUSTOMER SERVICE & INFORMATION	3,721	1,451	2,270	156.4	122,428	42,667	79,761	186.9	239,064
SALES	696	426	270	63.5	4,949	6,345	(1,397)	(22.0)	7,320
ADMINISTRATIVE & GENERAL	827,519	806,328	21,191	2.6	6,500,583	5,599,501	901,082	16.1	10,809,022
TOTAL	1,639,476	1,833,997	(194,521)	(10.6)	15,074,091	11,648,706	3,425,385	29.4	24,148,882
<b>MAINTENANCE:</b>									
PRODUCTION	131,118	23,359	107,758	461.3	349,431	156,120	193,311	123.8	632,947
TRANSMISSION	14,396	4,703	9,693	206.1	44,310	47,913	(3,603)	(7.5)	114,895
DISTRIBUTION	109,221	120,736	(11,514)	(9.5)	693,358	751,946	(58,588)	(7.8)	1,312,960
ADMINISTRATIVE & GENERAL	403,032	434,179	(31,148)	(7.2)	3,116,342	2,106,468	1,009,874	47.9	5,344,774
TOTAL	657,767	582,977	74,789	12.8	4,203,441	3,062,447	1,140,993	37.3	7,405,577
<b>TOTAL EXPENSES:</b>									
PRODUCTION	171,642	83,847	87,795	104.7	729,633	622,733	106,900	17.2	1,415,730
GAS PURCHASED	30,107	30,731	(624)	(2.0)	215,040	214,066	974	0.5	383,421
TOTAL	201,749	114,578	87,171	76.1	944,673	836,799	107,874	12.9	1,799,151
TRANSMISSION	96,929	77,466	19,463	25.1	296,646	342,848	(46,203)	(13.5)	628,935
DISTRIBUTION	484,602	501,673	(17,071)	(3.4)	3,413,804	3,204,082	209,722	6.5	6,181,242
CUSTOMER ACCOUNTS	278,995	480,874	(201,878)	(42.0)	4,878,108	2,572,442	2,305,666	89.6	6,544,950
CUSTOMER SERVICE & INFORMATION	3,721	1,451	2,270	156.4	122,428	42,667	79,761	186.9	239,064
SALES	696	426	270	63.5	4,949	6,345	(1,397)	(22.0)	7,320
ADMINISTRATIVE & GENERAL	1,230,551	1,240,507	(9,957)	(0.8)	9,616,925	7,705,969	1,910,956	24.8	16,153,796
TOTAL	2,297,242	2,416,974	(119,732)	(5.0)	19,277,532	14,711,154	4,566,378	31.0	31,554,458

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END	CHANGE FROM	%
ACTIVITY	LAST YEAR	VARIANCE	
<b>OPERATIONS:</b>			
PRODUCTION	806,847	(24,064)	(3.0)
GAS PURCHASED	333,131	50,290	15.1
TOTAL	1,139,978	26,226	2.3
TRANSMISSION	391,929	122,110	31.2
DISTRIBUTION	4,206,460	661,822	15.7
CUSTOMER ACCOUNTS	4,191,468	2,353,482	56.1
CUSTOMER SERVICE & INFORMATION	105,023	134,041	127.6
SALES	11,642	(4,321)	(37.1)
ADMINISTRATIVE & GENERAL	10,820,101	(11,078)	(0.1)
TOTAL	20,866,601	3,282,281	15.7
<b>MAINTENANCE:</b>			
PRODUCTION	502,190	130,757	26.0
TRANSMISSION	120,062	(5,167)	(4.3)
DISTRIBUTION	1,321,392	(8,432)	(0.6)
ADMINISTRATIVE & GENERAL	2,226,276	3,118,498	140.1
TOTAL	4,169,921	3,235,656	77.6
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,309,037	106,693	8.2
GAS PURCHASED	333,131	50,290	15.1
TOTAL	1,642,168	156,983	9.6
TRANSMISSION	511,991	116,944	22.8
DISTRIBUTION	5,527,853	653,389	11.8
CUSTOMER ACCOUNTS	4,191,468	2,353,482	56.1
CUSTOMER SERVICE & INFORMATION	105,023	134,041	127.6
SALES	11,642	(4,321)	(37.1)
ADMINISTRATIVE & GENERAL	13,046,377	3,107,420	23.8
TOTAL	25,036,521	6,517,937	26.0

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Fuel

Rpt # : D1-5  
 Code: GAS\_O\_FUEL\_PP

Period: July 2008 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	5,103,147	3,056,802	2,046,345	66.9	109,316,011	98,521,670	10,794,341	11.0	167,962,216
TOTAL	5,103,147	3,056,802	2,046,345	66.9	109,316,011	98,521,670	10,794,341	11.0	167,962,216
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	5,103,147	3,056,802	2,046,345	66.9	109,316,011	98,521,670	10,794,341	11.0	167,962,216
TOTAL	5,103,147	3,056,802	2,046,345	66.9	109,316,011	98,521,670	10,794,341	11.0	167,962,216

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: July 2008 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	156,202,633	11,759,583	7.5
TOTAL	156,202,633	11,759,583	7.5
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	156,202,633	11,759,583	7.5
TOTAL	156,202,633	11,759,583	7.5

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED PROPANE	352,172	508,533	(156,361)	(30.7)	12,744,243	12,280,972	463,271	3.8	20,088,736
	-	-	-	-	9,057	4,523	4,534	100.2	8,818
<b>TOTAL</b>	<b>352,172</b>	<b>508,533</b>	<b>(156,361)</b>	<b>(30.7)</b>	<b>12,753,300</b>	<b>12,285,495</b>	<b>467,805</b>	<b>3.8</b>	<b>20,097,554</b>
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	3,681	4,832	(1,151)	(23.8)	154,558	127,808	26,749	20.9	229,862
RESIDENTIAL SPACE HEATING	99,583	207,897	(108,314)	(52.1)	8,714,688	7,959,066	755,622	9.5	13,101,356
COMMERCIAL	11,421	12,395	(974)	(7.9)	232,983	219,098	13,885	6.3	370,222
COMMERCIAL SPACE HEATING	114,451	120,679	(6,228)	(5.2)	3,109,254	2,861,227	248,027	8.7	4,649,806
LARGE USE & INTERRUPTIBLE	90,437	78,090	12,348	15.8	860,048	853,918	6,131	0.7	1,359,225
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>319,573</b>	<b>423,893</b>	<b>(104,320)</b>	<b>(24.6)</b>	<b>13,071,531</b>	<b>12,021,116</b>	<b>1,050,415</b>	<b>8.7</b>	<b>19,710,472</b>
SALES FOR RESALE	-	-	-	-	6,974	-	6,974	-	6,974
<b>TOTAL SALES</b>	<b>319,573</b>	<b>423,893</b>	<b>(104,320)</b>	<b>(24.6)</b>	<b>13,078,505</b>	<b>12,021,116</b>	<b>1,057,389</b>	<b>8.8</b>	<b>19,717,446</b>
LINE LOSSES, ETC.	32,599	84,640	(52,041)	(61.5)	(325,205)	264,379	(589,583)	(223.0)	380,109
<b>TOTAL SALES &amp; OTHER</b>	<b>352,172</b>	<b>508,533</b>	<b>(156,361)</b>	<b>(30.7)</b>	<b>12,753,300</b>	<b>12,285,495</b>	<b>467,805</b>	<b>3.8</b>	<b>20,097,554</b>
TRANSPORTED	987,747	875,312	112,434	12.8	7,809,333	8,114,861	(305,528)	(3.8)	13,575,760
<b>TOTAL - THROUGHPUT</b>	<b>1,339,919</b>	<b>1,383,845</b>	<b>(43,927)</b>	<b>(3.2)</b>	<b>20,562,633</b>	<b>20,400,356</b>	<b>162,277</b>	<b>0.8</b>	<b>33,673,315</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	33.13	24.94	8.19	32.8	13.84	13.61	0.22	1.6	14.10
RESIDENTIAL SPACE HEATING	35.82	20.53	15.28	74.4	12.35	11.73	0.63	5.4	12.44
COMMERCIAL	15.86	12.56	3.30	26.2	11.22	10.50	0.72	6.9	10.98
COMMERCIAL SPACE HEATING	19.48	16.24	3.24	19.9	12.21	11.49	0.72	6.3	12.24
LARGE USE & INTERRUPTIBLE	14.48	11.44	3.05	26.6	10.12	9.21	0.91	9.9	9.89
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>23.18</b>	<b>17.45</b>	<b>5.73</b>	<b>32.8</b>	<b>12.17</b>	<b>11.49</b>	<b>0.68</b>	<b>5.9</b>	<b>12.21</b>
SALES FOR RESALE	-	-	-	-	10.77	-	10.77	-	10.77
TRANSPORTED	0.41	0.39	0.02	4.2	0.45	0.41	0.04	9.5	0.43

## Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: July 2008

Report Span:

Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	19,484,724	604,012	3.1
PROPANE	4,523	4,295	95.0
TOTAL	19,489,247	608,307	3.1
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	200,984	28,878	14.4
RESIDENTIAL SPACE HEATING	12,637,453	463,903	3.7
COMMERCIAL	349,205	21,018	6.0
COMMERCIAL SPACE HEATING	4,529,182	120,623	2.7
LARGE USE & INTERRUPTIBLE	1,400,550	(41,325)	(3.0)
TOTAL - ULTIMATE CONSUMERS	19,117,375	593,097	3.1
SALES FOR RESALE	-	6,974	-
TOTAL SALES	19,117,375	600,071	3.1
LINE LOSSES, ETC.	371,872	8,237	2.2
TOTAL SALES & OTHER	19,489,247	608,307	3.1
TRANSPORTED	13,745,614	(169,853)	(1.2)
<b>TOTAL - THROUGHPUT</b>	<b>33,234,861</b>	<b>438,454</b>	<b>1.3</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	13.53	0.58	4.3
RESIDENTIAL SPACE HEATING	11.58	0.86	7.5
COMMERCIAL	10.08	0.90	8.9
COMMERCIAL SPACE HEATING	11.31	0.93	8.2
LARGE USE & INTERRUPTIBLE	9.01	0.88	9.8
TOTAL - ULTIMATE CONSUMERS	11.32	0.89	7.9
SALES FOR RESALE	-	10.77	-
TRANSPORTED	0.39	0.05	12.1

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**  
**Period: August 2008 Report Span:**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

	<b>Version:</b> END OF CURRENT MONTH	<b>PRIOR YEAR</b> YEAR-END BALANCE	<b>CURRENT</b> MONTH ACTIVITY	<b>CHANGE</b> YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,722,972,235	1,681,993,390	3,985,079	40,978,845
GAS	360,300,836	349,800,848	482,528	10,499,989
OTHER	5,428,314	5,428,314	-	(0)
PROPERTY AND PLANT IN SERVICE, GROSS	2,088,701,385	2,037,222,552	4,467,607	51,478,834
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,125,705,303)	(1,085,747,691)	(3,723,231)	(39,957,611)
PROPERTY AND PLANT IN SERVICE, NET	962,996,083	951,474,860	744,376	11,521,222
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	10,834,348	14,829,770	1,302,929	(3,995,421)
TOTAL PROPERTY AND PLANT, NET	973,830,431	966,304,630	2,047,305	7,525,801
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	87,020,551	-	(42,013,544)
LONG-TERM INTERCOMPANY TAX RECEIVABLE	100,332,000	104,828,000	-	(4,496,000)
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	22,379,310	61,286,732	(3,933,971)	(38,907,422)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	8,509,366	6,799,185	3,121,450	1,710,181
TOTAL INVESTMENTS AND OTHER ASSETS	176,227,683	259,934,468	(812,520)	(83,706,785)
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	202,658	293,783	86,964	(91,125)
TEMPORARY CASH INVESTMENTS	6,903,789	25,661,394	102,798	(18,757,606)
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	63,639,035	65,987,448	1,915,710	(2,348,413)
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(4,767,048)	(4,673,770)	426,676	(93,278)
UNBILLED REVENUE	49,155,000	66,454,000	(14,095,000)	(17,299,000)
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	4,219,203	9,355,202	(3,160,391)	(5,135,999)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	19,117,310	19,107,268	200,862	10,042
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	39,219,177	-	2,794,367
CURRENT PORTION OF INTERCO TAX RECEIVABLE	8,586,000	8,586,000	-	-

Entity ID: CIP  
 Report: Balance Sheet - Assets  
 Period: August 2008 Report Span:

Rpt # : A1-1  
 Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	63,360,705	52,107,407	12,570,335	11,253,299
FUEL	142,297	215,907	-	(73,609)
OTHER PLANT MATERIALS & SUPPLIES (A11)	15,966,229	13,956,282	281,645	2,009,948
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,172,266	1,267,848	73,000	(95,582)
PREPAYMENTS & OTHER ASSETS	21,439,535	6,516,238	6,040,145	14,923,297
DEFERRED TAXES	3,000,000	8,000,000	-	(5,000,000)
TOTAL CURRENT ASSETS	294,150,523	312,054,184	4,442,744	(17,903,661)
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,633,938	5,785,237	-	(151,299)
OTHER REGULATORY ASSETS (A3)	76,286,884	107,072,423	(387,548)	(30,785,538)
TOTAL REGULATORY ASSETS	81,920,822	112,857,660	(387,548)	(30,936,837)
<b>TOTAL ASSETS</b>	<b>1,526,129,459</b>	<b>1,651,150,942</b>	<b>5,289,981</b>	<b>(125,021,483)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	(1)	-	1
RETAINED EARNINGS	282,989,162	275,821,008	848,102	7,168,153
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>473,617,710</b>	<b>466,449,556</b>	<b>848,102</b>	<b>7,168,154</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	-	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(952,475)	(1,058,507)	13,254	106,032
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>945,645,235</b>	<b>973,371,049</b>	<b>861,356</b>	<b>(27,725,814)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	15,000,000	15,000,000	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	85,000,000	125,000,000	20,000,000	(40,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	33,176,144	36,814,885	(15,150,723)	(3,638,741)
ACCOUNTS PAYABLE TO AFFILIATES	18,524,395	19,468,349	(3,066,585)	(943,954)
BORROWINGS FROM MONEY POOL	-	-	-	-
WAGES PAYABLE	6,473,952	7,206,438	(288,355)	(732,486)
TAXES ACCRUED	1,800,098	7,655,271	2,475,646	(5,855,173)
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	6,740,453	4,302,949	989,597	2,437,505
DIVIDENDS DECLARED	1,256,063	628,031	628,031	628,031
INJURIES AND DAMAGES RESERVE (A4-2)	10,490,924	10,499,185	(410,816)	(8,262)
CUSTOMER DEPOSITS	15,476,641	16,148,044	260,719	(671,403)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	27,762,627	15,203,703	6,721,813	12,558,924
<b>TOTAL CURRENT LIABILITIES</b>	<b>221,701,297</b>	<b>257,926,856</b>	<b>12,159,328</b>	<b>(36,225,558)</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	256,071,373	258,154,472	-	(2,083,099)

Entity ID: CIP

Report: Balance Sheet - Capitalization and Liabilities

Period: August 2008 Report Span: Version:

Rpt # : A1-2

Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	9,938,518	10,938,976	-	(1,000,458)
REGULATORY LIABILITY	27,975,359	55,747,052	(10,080,009)	(27,771,694)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,763,770	1,697,707	8,397	66,064
OTHER DEFERRED CREDITS (A4-2)	63,033,907	93,314,831	2,340,910	(30,280,924)
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,526,129,459</b>	<b>1,651,150,942</b>	<b>5,289,981</b>	<b>(125,021,483)</b>

**CAPITALIZATION RATIOS**

COMMON STOCK	50.084%	47.921%	98.461%	-25.854%
PREFERRED STOCK	5.287%	5.137%	0.000%	0.000%
LONG-TERM DEBT	44.629%	46.942%	1.539%	125.854%

Entity ID: CIP

## Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: August 2008 Report Span:

Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	974,360	1,286,519	(206,426)	(312,159)
OTHER WORK IN PROGRESS	15,841	(1,560)	1,032	17,401
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,850,931	4,115,185	(39,800)	(1,264,254)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	19,422,683	38,004,667	(3,396,909)	(18,581,984)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	(884,505)	17,881,921	(291,868)	(18,766,426)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>22,379,310</b>	<b>61,286,732</b>	<b>(3,933,971)</b>	<b>(38,907,422)</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	5,104,109	4,417,125	(32,042)	686,984
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	22,045,468	24,110,555	(196,562)	(2,065,087)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,873,331	1,808,359	8,260	64,972
REGULATORY ASSETS-CILCO	1,787,407	1,339,369	180,611	448,038
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,633,938	5,785,237	-	(151,299)
PENSION AND OPEB	45,476,569	75,397,016	(347,815)	(29,920,447)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	(1)	-	1
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>81,920,822</b>	<b>112,857,660</b>	<b>(387,548)</b>	<b>(30,936,837)</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	10,690,008	9,250,690	710,000	10,690,008

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: August 2008 Report Span:

Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	974,360	1,286,519	(206,426)	(312,159)
ACCOUNTS WRITTEN OFF	12,018,899	9,940,296	1,444,066	12,018,899
COLLECTION OF ACCOUNTS WRITTEN OFF	(2,582,170)	(2,646,497)	(307,390)	(2,582,170)
TOTAL NET CHARGES	9,436,730	7,293,800	1,136,676	9,436,730
NET FOR THE PERIOD	(1,253,278)	(1,956,890)	426,676	(1,253,278)
BALANCE, END OF PERIOD	4,767,048	4,673,770	(426,676)	93,278
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	1,860,873	1,922,721	(341,895)	(61,848)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	242,753	279,498	(168,581)	(36,745)
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	2,103,627	2,202,219	(510,476)	(98,593)
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	6,529,796	2,780,292	3,555,495	3,749,503
FAS 133 DERIVATIVES	7,435,961	1,533,726	1,863,008	5,902,235
REGULATORY ASSETS - CURRENT	5,370,152	-	1,132,118	5,370,152
TOTAL PREPAYMENTS & OTHER ASSETS	21,439,535	6,516,238	6,040,145	14,923,297

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

	Version:	
	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	86,169	8,600,048
Electric Distribution - Gross Additions	5,196,482	34,403,419
Electric General - Gross Additions	256,479	4,424,090
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>5,539,130</b>	<b>47,427,558</b>
Electric Construction Work in Progress - Gross Additions	6,011,076	43,038,807
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>11,550,205</b>	<b>90,466,365</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	672,183	11,153,717
Gas Construction Work in Progress - Gross Additions	1,040,558	10,980,844
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>1,712,741</b>	<b>22,134,561</b>
Other Non-Utility Plant - Gross Additions	-	(0)
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(7,051,634)	(54,019,652)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>6,211,312</b>	<b>58,581,275</b>

**Entity ID: CIP**  
**Report: Property & Plant - Retirements**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	125,234	805,267
Electric Distribution - Gross Retirements	1,365,613	5,019,331
Electric General - Gross Retirements	63,204	624,115
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>1,554,051</b>	<b>6,448,713</b>
Electric Construction Work in Progress - Transfers to In Service	5,051,071	46,712,017
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>6,605,122</b>	<b>53,160,729</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	189,654	653,729
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>189,654</b>	<b>653,729</b>
Gas Construction Work in Progress - Transfers to In Service	697,634	11,303,056
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>887,288</b>	<b>11,956,785</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(5,748,705)	(58,015,073)
<b>TOTAL RETIREMENTS</b>	<b>1,743,705</b>	<b>7,102,441</b>

Entity ID: CIP

Report: Property & Plant - Ending Balance

Period: August 2008 Report Span: Version:

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	351,279,957	343,485,176	7,794,782
Electric Distribution - Ending Balance	1,242,093,772	1,212,709,684	29,384,088
Electric General - Ending Balance	128,443,847	124,643,872	3,799,976
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,721,868,646</b>	<b>1,680,889,801</b>	<b>40,978,845</b>
Electric Plant Held for Future Use - Ending Balance	1,154,658	1,154,658	-
Electric Construction Work in Progress - Ending Balance	9,190,313	12,863,523	(3,673,210)
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,736,999,548</b>	<b>1,699,693,912</b>	<b>37,305,636</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	360,206,748	349,706,759	10,499,989
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	1,644,035	1,966,247	(322,212)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>361,944,871</b>	<b>351,767,095</b>	<b>10,177,777</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	(0)
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(10,834,348)	(14,829,770)	3,995,421
<b>TOTAL ENDING BALANCE</b>	<b>2,088,701,385</b>	<b>2,037,222,552</b>	<b>51,478,834</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: August 2008

Report Span:

Version:

CURRENT YEAR

CURRENT MONTH

YEAR TO DATE

ACTIVITY

ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission Depreciation - Net Charges	133,210	(2,040,637)
Electric Distribution Depreciation - Net Charges	1,860,676	8,562,457
Electric General Depreciation - Net Charges	57,012	510,532
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>2,050,899</b>	<b>7,032,351</b>

**GAS PLANT IN SERVICE**

Gas In Service Depreciation - Net Charges	225,015	355,707
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>225,015</b>	<b>355,707</b>

**TOTAL ACCUMULATED DEPR - NET REDUCTIONS**

**2,275,914**      **7,388,058**

Rpt # : A7-2\_CHRGS

Code: PPE\_ACM\_DEP\_NET\_CHGS

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: August 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	160,928,074	153,482,108	7,445,966
Electric Transmission Amortization - Ending Balance	859,579	846,279	13,300
Electric Distribution Depreciation - Ending Balance	711,984,758	688,779,378	23,205,380
Electric General Depreciation - Ending Balance	63,489,662	59,881,445	3,613,119
Electric General Amortization - Ending Balance	-	(4,902)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	937,262,072	902,984,307	34,277,765
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	942,048,002	907,770,237	34,277,765
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	183,657,300	177,977,454	5,679,846
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	183,657,300	177,977,454	5,679,846
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,125,705,303	1,085,747,691	39,957,611

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: August 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV

Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	683,886	5,405,329
Electric Transmission Amortization - Current Provisions	1,663	13,300
Electric Distribution Depreciation - Current Provisions	4,021,300	31,767,837
Electric General Depreciation - Current Provisions	525,897	4,123,650
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,232,745	41,310,116
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	5,232,745	41,310,116
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	766,399	6,035,553
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	766,399	6,035,553
Other Non-Utility Plant Depreciation - Current Provisions	-	-
<b>ADJUSTMENTS:</b>		
TOTAL ACCUM DEPR CURRENT PROVISIONS	5,999,144	47,345,669

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 VALUE OF INVENTORY
 

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<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>CURRENT 12 MO AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>	<u>PCT. CHG.</u>	
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,560,560	(18,699)	201,185	14.8	912,115
OVERHEAD LINE WIRE	1,957,591	43,285	293,129	17.6	1,034,396
POLES AND CROSSARMS	2,809,950	(5,827)	353,488	14.4	2,279,815
LINE HARDWARE	1,354,116	31,025	217,462	19.1	1,718,161
LIGHTNING ARRESTORS, INSULATORS	510,336	9,827	120,105	30.8	681,186
CIRCUIT BREAKERS	1,079,123	75,744	256,693	31.2	751,665
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	834,062	71,688	412,734	98.0	336,222
STREET LIGHTING MATERIALS	529,453	146	97,300	22.5	388,630
MANHOLE & CONDUIT MATERIALS	370,591	46,367	119,237	47.4	158,766
METER ENCLOSURES	118,096	(16,939)	(8,824)	(7.0)	115,028
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,037,666	(22,823)	106,907	11.5	605,002
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	43,075	(139)	(321)	(0.7)	1,259
TOOLS	150,092	7,381	31,608	26.7	240,152
AUTOMOTIVE SUPPLIES	68	-	(42)	(38.3)	13,265
GENERAL HARDWARE	58,935	(681)	10,488	21.6	100,038
COMMUNICATION EQUIPMENT	203,029	1,581	67,619	49.9	133,842
SAFETY & MEDICAL SUPPLIES	91,730	5,392	12,214	15.4	132,100
LAMPS-INCANDESCENT, FLUORESCENT	36,326	(3,281)	1,142	3.2	219,675
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	627,951	33,881	135,811	27.6	1,408,874
<b>TOTAL</b>	<b>13,372,750</b>	<b>257,927</b>	<b>2,427,934</b>	<b>22.2</b>	<b>11,230,193</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,530	25	(789)	(34.0)	814
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,188,326	19,568	104,711	5.0	775,420
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,192,598</b>	<b>19,593</b>	<b>103,922</b>	<b>5.0</b>	<b>776,234</b>

OTHER:

<b>SURPLUS MATERIALS &amp; EQUIPMENT</b>	-	-	-	-	-
<b>SCRAP</b>	-	-	-	-	-
<b>OPERATING CENTER STOCK (154-62)</b>	-	-	-	-	-
<b>MISCELLANEOUS</b>	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-
<b>CALLAWAY UNDISTRIBUTED</b>	-	-	-	-	-
<b>UNPAID RECEIPTS ACCRUAL</b>	<b>400,881</b>	<b>4,125</b>	<b>(407,033)</b>	<b>(50.4)</b>	
<b>TOTAL MATERIALS &amp; SUPPLIES</b>					
<b>INVENTORY</b>	<b>15,966,229</b>	<b>281,646</b>	<b>2,124,823</b>	<b>15.4</b>	<b>12,006,427</b>

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 VALUE OF ISSUES
 

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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.6	1,049,493	1.4	(13.1)
0.6	809,224	0.8	27.8
0.9	2,110,472	1.1	8.0
1.4	1,085,367	0.9	58.3
1.5	414,982	1.2	64.1
0.7	637,675	0.9	17.9
0.6	457,792	1.0	(26.6)
0.8	410,486	1.7	(5.3)
0.5	231,224	1.2	(31.3)
0.9	87,642	0.6	31.2
0.6	364,017	0.4	66.2
	-		
0.0	6,961	0.2	(81.9)
1.8	179,425	1.5	33.8
196.1	10,830	1071.2	22.5
1.8	74,329	1.5	34.6
0.9	106,602	0.7	25.6
1.6	193,953	2.6	(31.9)
5.8	153,142	3.9	43.4
	-		0.0
2.8	1,000,696	1.2	40.8
0.9	9,384,312	1.0	19.7
0.5	(73)	0.0	
0.0	(3,682)	-0.4	
0.0	-		0.0
0.4	512,509	0.2	51.3
	5,354	-0.4	
	-		0.0
	-		0.0
	-		0.0
0.4	514,108	0.3	51.0

	-		0.0
	1,664	6.0	
	-	0.0	0.0
	-		0.0
	1,664	0.0	
	-		0.0
0.8	9,900,084	0.7	21.3

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: August 2008 Report Span:

	Version: CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	64,586,052	80,034,443	(15,448,391)	(19.3)	498,246,412	559,238,922	(60,992,511)	(10.9)
GAS	4,126,255	7,537,304	(3,411,049)	(45.3)	160,767,010	150,497,893	10,269,117	6.8
OTHER	657,435	711,004	(53,569)	(7.5)	1,424,222	2,782,926	(1,358,705)	(48.8)
TOTAL OPERATING REVENUES	69,369,742	88,282,751	(18,913,009)	(21.4)	660,437,643	712,519,741	(52,082,098)	(7.3)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	51,633,454	67,587,242	(15,953,788)	(23.6)	524,749,393	567,029,187	(42,279,794)	(7.5)
MAINTENANCE	4,358,232	3,602,368	755,864	21.0	38,801,202	30,930,255	7,870,948	25.4
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,680,825	5,480,270	200,555	3.7	44,832,825	43,794,264	1,038,561	2.4
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	1,177,111	1,812,897	(635,786)	(35.1)	(892,621)	12,165,357	(13,057,978)	(107.3)
DEFERRED INCOME TAXES - NET	-	-	-	-	3,568,779	(4,907,303)	8,476,082	(172.7)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,750,222	2,743,842	6,380	0.2	24,274,392	23,278,227	996,165	4.3
TOTAL OPERATING EXPENSES	65,599,843	81,226,619	(15,626,776)	(19.2)	635,333,970	672,289,986	(36,956,016)	(5.5)
OPERATING INCOME	3,769,899	7,056,132	(3,286,234)	(46.6)	25,103,673	40,229,756	(15,126,082)	(37.6)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	(8,012)	(30,045)	22,032	(73.3)	(12,054)	(91,465)	79,410	(86.8)
MISCELLANEOUS, NET	317,953	874,665	(556,712)	(63.6)	4,037,924	9,165,527	(5,127,603)	(55.9)
TOTAL OTHER INCOME AND (DEDUCTIONS)	309,940	844,620	(534,680)	(63.3)	4,025,869	9,074,062	(5,048,193)	(55.6)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	4,079,839	7,900,753	(3,820,914)	(48.4)	29,129,543	49,303,818	(20,174,275)	(40.9)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,267,871	2,412,392	(144,521)	(6.0)	18,988,326	19,231,717	(243,391)	(1.3)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	85,458	85,166	292	0.3	683,664	763,369	(79,705)	(10.4)
OTHER INTEREST EXPENSE	249,403	827,249	(577,846)	(69.9)	419,160	5,097,645	(4,678,485)	(91.8)
AFUDC - BORROWED FUNDS	975	697	277	39.8	(13,854)	(169,635)	155,781	(91.8)
PREFERRED DIVIDENDS	209,344	209,344	-	-	1,674,750	1,674,750	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,813,050	3,534,848	(721,798)	(20.4)	21,752,046	26,597,845	(4,845,800)	(18.2)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	1,266,789	4,365,905	(3,099,116)	(71.0)	7,377,497	22,705,973	(15,328,475)	(67.5)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: August 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	64,586,052	80,034,443	(15,448,391)	(19.3)	498,246,412	559,238,922	(60,992,511)	(10.9)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>1,266,789</b>	<b>4,365,905</b>	<b>(3,099,116)</b>	<b>(71.0)</b>	<b>7,377,497</b>	<b>22,705,973</b>	<b>(15,328,475)</b>	<b>(67.5)</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Entity ID: CIP

## Report: Income Statement - Actual vs Prior Year

Period: August 2008 Report Span:

Rpt # : B1-1  
Code: INCOME\_STMT

	Version: CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	711,031,803	776,761,873	(65,730,071)	(8.5)
GAS	239,951,517	228,924,505	11,027,012	4.8
OTHER	2,201,446	4,676,669	(2,475,223)	(52.9)
TOTAL OPERATING REVENUES	953,184,766	1,010,363,046	(57,178,281)	(5.7)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	768,265,700	807,423,960	(39,158,260)	(4.8)
MAINTENANCE	57,307,785	46,350,782	10,957,002	23.6
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,900,307	65,162,443	1,737,864	2.7
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	4,960,016	8,758,809	(3,798,793)	(43.4)
DEFERRED INCOME TAXES - NET	(5,847,106)	(1,450,810)	(4,396,296)	303.0
DEFERRED INVESTMENT TAX CREDIT - NET	-	(830,012)	830,012	(100.0)
OTHER TAXES	35,468,050	37,789,208	(2,321,157)	(6.1)
TOTAL OPERATING EXPENSES	927,054,752	963,204,380	(36,149,628)	(3.8)
OPERATING INCOME	26,130,013	47,158,666	(21,028,652)	(44.6)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(12,054)	(101,455)	89,401	(88.1)
MISCELLANEOUS, NET	7,708,336	9,073,432	(1,365,096)	(15.0)
TOTAL OTHER INCOME AND (DEDUCTIONS)	7,696,282	8,971,977	(1,275,695)	(14.2)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	33,826,295	56,130,643	(22,304,347)	(39.7)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	28,624,410	28,901,804	(277,393)	(1.0)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,025,217	1,143,598	(118,381)	(10.4)
OTHER INTEREST EXPENSE	3,123,267	5,520,392	(2,397,125)	(43.4)
AFUDC - BORROWED FUNDS	(153,518)	(163,760)	10,242	(6.3)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	35,131,501	37,914,158	(2,782,657)	(7.3)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	(1,305,205)	18,216,485	(19,521,690)	(107.2)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: August 2008 Report Span:

Rpt # : B1-1  
Code: INCOME\_STMT

	Version: CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	711,031,803	776,761,873	(65,730,071)	(8.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	<u>(1,305,205)</u>	<u>18,216,485</u>	<u>(19,521,690)</u>	<u>(107.2)</u>
EARNINGS PER SHARE - BASIC	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

Entity ID: CIP

Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: August 2008 Report Span: Version:

Rpt # : B1-2  
Code: O+M\_EXPENSES

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>OPERATIONS</b>							
BASE LOAD							
FUEL	-	-	-	-	-	-	-
PURCHASES	39,519,167	53,808,371	(14,289,204)	(27)	324,973,203	379,244,303	(54,271,100)
TOTAL	39,519,167	53,808,371	(14,289,204)	(27)	324,973,203	379,244,303	(54,271,100)
<b>OTHER THAN BASE LOAD</b>							
FUEL	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	1,162,738	3,664,622	(2,501,883)	(68)	110,478,749	102,186,291	8,292,458
LABOR	4,218,013	3,711,762	506,251	14	29,606,636	28,654,458	952,178
OTHER EXPENSES	6,733,535	6,402,487	331,048	5	59,690,805	56,944,135	2,746,670
TOTAL OPERATIONS EXPENSES	51,633,454	67,587,242	(15,953,788)	(24)	524,749,393	567,029,187	(42,279,794)
<b>MAINTENANCE</b>							
LABOR	1,649,845	1,580,431	69,414	4	13,353,490	11,742,748	1,610,742
OTHER EXPENSES	2,708,387	2,021,937	686,450	34	25,447,712	19,187,507	6,260,205
TOTAL MAINTENANCE EXPENSES	4,358,232	3,602,368	755,864	21	38,801,202	30,930,255	7,870,948
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>							
FUEL AND PURCHASED POWER	39,519,167	53,808,371	(14,289,204)	(27)	324,973,203	379,244,303	(54,271,100)
GAS PURCHASED FOR RESALE	1,162,738	3,664,622	(2,501,883)	(68)	110,478,749	102,186,291	8,292,458
LABOR	5,867,858	5,292,193	575,665	11	42,960,127	40,397,206	2,562,921
OTHER EXPENSES	9,441,922	8,424,424	1,017,498	12	85,138,517	76,131,642	9,006,875
TOTAL O&M EXPENSES	55,991,686	71,189,610	(15,197,924)	(21)	563,550,596	597,959,442	(34,408,846)

Entity ID: CIP

Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: August 2008 Report Span: Version:

Rpt # : B1-2  
Code: O+M\_EXPENSES

	%
	<u>VARIANCE</u>
<b>OPERATIONS</b>	
BASE LOAD	
FUEL	-
PURCHASES	(14)
TOTAL	<u>(14)</u>
OTHER THAN BASE LOAD	
FUEL	-
PURCHASES	-
TOTAL	<u>-</u>
GAS PURCHASED FOR RESALE	8
LABOR	3
OTHER EXPENSES	5
TOTAL OPERATIONS EXPENSES	<u>(7)</u>
<b>MAINTENANCE</b>	
LABOR	14
OTHER EXPENSES	33
TOTAL MAINTENANCE EXPENSES	<u>25</u>
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>	
FUEL AND PURCHASED POWER	(14)
GAS PURCHASED FOR RESALE	8
LABOR	6
OTHER EXPENSES	12
TOTAL O&M EXPENSES	<u>(6)</u>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	34,216	34,216	-	-	273,728	470,073	(196,345)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
<b>ELECTRIC</b>							
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>							
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	683,886	664,516	19,370	2.9	5,405,329	5,274,897	130,432
- AMORTIZATION	1,663	1,663	(1)	(0.0)	13,300	13,298	2
DISTRIBUTION	4,021,071	3,877,128	143,943	3.7	31,766,008	30,681,353	1,084,656
GENERAL - DEPRECIATION	240,889	225,838	15,051	6.7	1,869,420	1,948,549	(79,129)
<b>TOTAL ELECTRIC</b>	<b>4,981,725</b>	<b>4,803,361</b>	<b>178,364</b>	<b>3.7</b>	<b>39,327,785</b>	<b>38,388,170</b>	<b>939,615</b>
<b>GAS:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	699,100	676,909	22,191	3.3	5,505,039	5,406,093	98,946
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
<b>TOTAL GAS</b>	<b>699,100</b>	<b>676,909</b>	<b>22,191</b>	<b>3.3</b>	<b>5,505,039</b>	<b>5,406,093</b>	<b>98,946</b>
<b>STEAM HEATING:</b>							
TOTAL STEAM HEATING	-	-	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	5,680,825	5,480,270	200,555	3.7	44,832,825	43,794,264	1,038,561

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: August 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	352,672	346,320	6,352	1.8	2,787,664	2,717,032	70,631
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	26,589	(26,589)	(100.0)	-	212,712	(212,712)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>6,033,497</b>	<b>5,853,179</b>	<b>180,317</b>	<b>3.1</b>	<b>47,620,488</b>	<b>46,724,008</b>	<b>896,481</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: August 2008 Report Span: Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(41.8)	410,592	470,073	(59,481)	(12.7)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	0.0	19,951	19,950	1	0.0
<b>DISTRIBUTION</b>					
	3.5	47,380,463	45,736,947	1,643,515	3.6
<b>GENERAL - DEPRECIATION</b>					
	(4.1)	2,406,179	2,510,963	(104,784)	(4.2)
<b>TOTAL ELECTRIC</b>					
	2.4	58,286,776	56,626,692	1,660,084	2.9
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	1.8	8,237,500	8,098,287	139,212	1.7
GENERAL PLANT (APPORTIONED)	-	376,031	437,463	(61,432)	(14.0)
<b>TOTAL GAS</b>					
	1.8	8,613,531	8,535,750	77,780	0.9
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	2.4	66,900,307	65,162,443	1,737,864	2.7

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: August 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	2.6	4,146,404	4,081,407	64,997	1.6
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	(100.0)	106,385	319,068	(212,683)	(66.7)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>1.9</b>	<b>71,153,096</b>	<b>69,562,918</b>	<b>1,590,178</b>	<b>2.3</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	31,168,618	45,657,182	(14,488,564)	(31.7)	240,269,479	274,684,834	(34,415,355)
COMMERCIAL	23,122,860	25,574,639	(2,451,779)	(9.6)	161,723,641	181,756,007	(20,032,366)
INDUSTRIAL	2,454,601	3,389,943	(935,342)	(27.6)	16,130,898	52,727,045	(36,596,147)
STREET LIGHTING	-	(21)	21	(100.0)	(49)	26,289	(26,339)
PUBLIC AUTHORITIES/OTHER	1,290,049	1,619,549	(329,500)	(20.3)	11,811,114	11,769,676	41,439
TOTAL SALES - ULTIMATE CONSUMERS	58,036,127	76,241,292	(18,205,165)	(23.9)	429,935,083	520,963,851	(91,028,768)
SALES FOR RESALE - WHOLESALE CUST.	2,479	2,529	(49)	(2.0)	15,201	13,628	1,573
NATIVE SALES OF ELECTRIC ENERGY	58,038,607	76,243,821	(18,205,214)	(23.9)	429,950,283	520,977,478	(91,027,195)
SALES FOR RESALE - INTERCHANGE	8,884	321	8,563	2,669.2	12,037	4,133,002	(4,120,964)
TOTAL SALES OF ELECTRIC ENERGY	58,047,491	76,244,142	(18,196,651)	(23.9)	429,962,321	525,110,480	(95,148,160)
PROVISION FOR RATE REFUNDS	(387,294)	(342,811)	(44,484)	13.0	6,984,759	(873,143)	7,857,903
<b>OTHER REVENUES</b>							
RENTS	198,597	(15,376)	213,973	(1,391.6)	2,010,322	1,916,882	93,440
TRANSMISSION SERVICE CHARGES	3,898,339	4,858,030	(959,692)	(19.8)	32,278,769	33,442,266	(1,163,497)
MISCELLANEOUS	2,828,920	(709,542)	3,538,462	(498.7)	27,010,241	(357,563)	27,367,803
TOTAL OTHER REVENUES	6,925,856	4,133,112	2,792,744	67.6	61,299,332	35,001,585	26,297,747
TOTAL REVENUES	64,586,052	80,034,443	(15,448,391)	(19.3)	498,246,412	559,238,922	(60,992,511)
<b>OPERATING EXPENSES</b>							
PRODUCTION	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)
TRANSMISSION	581,710	574,410	7,300	1.3	5,126,365	4,919,129	207,236
DISTRIBUTION	5,638,789	4,566,304	1,072,485	23.5	47,200,448	38,263,274	8,937,174
CUSTOMER ACCOUNTS	1,758,788	2,012,270	(253,482)	(12.6)	15,300,600	17,144,314	(1,843,714)
CUSTOMER SERVICE & INFORMATION	149,268	33,063	116,205	351.5	896,830	560,652	336,178
SALES	12,655	20,628	(7,973)	(38.7)	136,606	191,581	(54,975)
ADMINISTRATIVE & GENERAL	3,245,603	2,602,930	642,672	24.7	25,983,246	26,803,452	(820,206)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	50,905,980	63,617,976	(12,711,997)	(20.0)	419,617,298	467,126,706	(47,509,408)
DEPRECIATION & AMORTIZATION	4,981,725	4,803,361	178,364	3.7	39,327,785	38,388,170	939,615
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	2,078,271	2,258,638	(180,367)	(8.0)	(945,283)	8,971,137	(9,916,420)
DEFERRED INCOME TAXES - NET	-	-	-	-	3,754,650	(3,440,434)	7,195,084

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	31,168,618	45,657,182	(14,488,564)	(31.7)	240,269,479	274,684,834	(34,415,355)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	2,136,415	2,147,973	(11,558)	(0.5)	15,553,000	15,044,287	508,713
<b>TOTAL OPERATING EXPENSES</b>	<b>60,102,390</b>	<b>72,827,948</b>	<b>(12,725,558)</b>	<b>(17.5)</b>	<b>477,307,450</b>	<b>526,089,865</b>	<b>(48,782,415)</b>
<b>NET OPERATING REVENUES</b>	<b>4,483,662</b>	<b>7,206,495</b>	<b>(2,722,833)</b>	<b>(37.8)</b>	<b>20,938,961</b>	<b>33,149,057</b>	<b>(12,210,096)</b>

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(12.5)	300,618,803	351,350,938	(50,732,136)	(14.4)
COMMERCIAL	(11.0)	225,442,543	258,250,444	(32,807,901)	(12.7)
INDUSTRIAL	(69.4)	26,639,559	105,105,049	(78,465,490)	(74.7)
STREET LIGHTING	(100.2)	(49)	1,680,384	(1,680,434)	(100.0)
PUBLIC AUTHORITIES/OTHER	0.4	17,555,614	13,754,268	3,801,346	27.6
TOTAL SALES - ULTIMATE CONSUMERS	(17.5)	570,256,469	730,141,083	(159,884,614)	(21.9)
SALES FOR RESALE - WHOLESALE CUST.	11.5	24,592	22,113	2,479	11.2
<hr/>					
NATIVE SALES OF ELECTRIC ENERGY	(17.5)	570,281,061	730,163,197	(159,882,135)	(21.9)
SALES FOR RESALE - INTERCHANGE	(99.7)	(4,660,310)	4,189,431	(8,849,740)	(211.2)
<hr/>					
TOTAL SALES OF ELECTRIC ENERGY	(18.1)	565,620,752	734,352,627	(168,731,876)	(23.0)
<hr/>					
PROVISION FOR RATE REFUNDS	(900.0)	(901,325)	(873,143)	(28,181)	3.2
<b>OTHER REVENUES</b>					
RENTS	4.9	3,068,991	3,080,876	(11,885)	(0.4)
TRANSMISSION SERVICE CHARGES	(3.5)	47,905,991	39,183,549	8,722,442	22.3
MISCELLANEOUS	(7,654.0)	95,337,394	1,017,964	94,319,430	9,265.5
<hr/>					
TOTAL OTHER REVENUES	75.1	146,312,375	43,282,389	103,029,987	238.0
<hr/>					
TOTAL REVENUES	(10.9)	711,031,803	776,761,873	(65,730,071)	(8.5)
<hr/>					
<b>OPERATING EXPENSES</b>					
PRODUCTION	(14.3)	472,329,418	531,380,098	(59,050,680)	(11.1)
TRANSMISSION	4.2	7,868,861	7,684,980	183,881	2.4
DISTRIBUTION	23.4	70,176,750	56,611,124	13,565,626	24.0
CUSTOMER ACCOUNTS	(10.8)	19,926,964	19,542,489	384,475	2.0
CUSTOMER SERVICE & INFORMATION	60.0	1,252,933	1,114,697	138,236	12.4
SALES	(28.7)	222,963	365,641	(142,678)	(39.0)
ADMINISTRATIVE & GENERAL	(3.1)	39,123,659	38,489,876	633,784	1.6
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
<hr/>					
TOTAL	(10.2)	610,901,550	655,188,905	(44,287,355)	(6.8)
<hr/>					
DEPRECIATION & AMORTIZATION	2.4	58,286,776	56,626,692	1,660,084	2.9
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(110.5)	4,872,668	7,490,448	(2,617,780)	(34.9)
DEFERRED INCOME TAXES - NET	(209.1)	(5,667,284)	(1,210,079)	(4,457,205)	368.3

Entity ID: CIP | ELEC\_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: August 2008 Report Span: Version:

Rpt # : C1

Code: ELEC\_OPS\_REV+EXP

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(12.5)	300,618,803	351,350,938	(50,732,136)	(14.4)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(753,886)	753,886	(100.0)
OTHER TAXES	3.4	24,337,920	25,447,814	(1,109,894)	(4.4)
<b>TOTAL OPERATING EXPENSES</b>	<b>(9.3)</b>	<b>692,731,631</b>	<b>742,789,895</b>	<b>(50,058,264)</b>	<b>(6.7)</b>
<b>NET OPERATING REVENUES</b>	<b>(36.8)</b>	<b>18,300,172</b>	<b>33,971,978</b>	<b>(15,671,807)</b>	<b>(46.1)</b>

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: August 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)	(14.3)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)	(14.3)
TRANSMISSION	276,741	286,697	(9,956)	(3.5)	1,613,118	1,847,987	(234,869)	(12.7)
DISTRIBUTION	2,089,373	1,706,246	383,127	22.5	15,379,752	13,779,912	1,599,840	11.6
CUSTOMER ACCOUNTS	1,758,788	2,012,270	(253,482)	(12.6)	15,300,600	17,144,314	(1,843,714)	(10.8)
CUSTOMER SERVICE & INFORMATION	149,268	33,063	116,205	351.5	896,830	560,652	336,178	60.0
SALES	12,655	20,628	(7,973)	(38.7)	136,606	191,581	(54,975)	(28.7)
ADMINISTRATIVE & GENERAL	3,683,187	2,943,433	739,754	25.1	29,278,025	28,979,219	298,805	1.0
TOTAL	47,489,179	60,810,708	(13,321,529)	(21.9)	387,578,134	441,747,968	(54,169,834)	(12.3)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	304,969	287,713	17,256	6.0	3,513,247	3,071,143	442,104	14.4
DISTRIBUTION	3,549,416	2,860,058	689,358	24.1	31,820,696	24,483,362	7,337,334	30.0
ADMINISTRATIVE & GENERAL	(437,584)	(340,503)	(97,082)	28.5	(3,294,779)	(2,175,767)	(1,119,012)	51.4
TOTAL	3,416,801	2,807,269	609,532	21.7	32,039,165	25,378,738	6,660,427	26.2
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)	(14.3)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)	(14.3)
TRANSMISSION	581,710	574,410	7,300	1.3	5,126,365	4,919,129	207,236	4.2
DISTRIBUTION	5,638,789	4,566,304	1,072,485	23.5	47,200,448	38,263,274	8,937,174	23.4
CUSTOMER ACCOUNTS	1,758,788	2,012,270	(253,482)	(12.6)	15,300,600	17,144,314	(1,843,714)	(10.8)
CUSTOMER SERVICE & INFORMATION	149,268	33,063	116,205	351.5	896,830	560,652	336,178	60.0
SALES	12,655	20,628	(7,973)	(38.7)	136,606	191,581	(54,975)	(28.7)
ADMINISTRATIVE & GENERAL	3,245,603	2,602,930	642,672	24.7	25,983,246	26,803,452	(820,206)	(3.1)
TOTAL	50,905,980	63,617,976	(12,711,997)	(20.0)	419,617,298	467,126,706	(47,509,408)	(10.2)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	472,329,418	531,380,098	(59,050,680)	(11.1)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	472,329,418	531,380,098	(59,050,680)	(11.1)
TRANSMISSION	2,776,154	2,635,100	141,054	5.4
DISTRIBUTION	23,359,787	20,628,846	2,730,942	13.2
CUSTOMER ACCOUNTS	19,926,964	19,542,489	384,475	2.0
CUSTOMER SERVICE & INFORMATION	1,252,933	1,114,697	138,236	12.4
SALES	222,963	365,641	(142,678)	(39.0)
ADMINISTRATIVE & GENERAL	44,094,608	40,536,949	3,557,660	8.8
TOTAL	563,962,829	616,203,820	(52,240,991)	(8.5)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,092,707	5,049,880	42,827	0.8
DISTRIBUTION	46,816,963	35,982,278	10,834,685	30.1
ADMINISTRATIVE & GENERAL	(4,970,949)	(2,047,071)	(2,923,878)	142.8
TOTAL	46,938,721	38,985,087	7,953,634	20.4
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	472,329,418	531,380,098	(59,050,680)	(11.1)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	472,329,418	531,380,098	(59,050,680)	(11.1)
TRANSMISSION	7,868,861	7,684,980	183,881	2.4
DISTRIBUTION	70,176,750	56,611,124	13,565,626	24.0
CUSTOMER ACCOUNTS	19,926,964	19,542,489	384,475	2.0
CUSTOMER SERVICE & INFORMATION	1,252,933	1,114,697	138,236	12.4
SALES	222,963	365,641	(142,678)	(39.0)
ADMINISTRATIVE & GENERAL	39,123,659	38,489,878	633,782	1.6
TOTAL	610,901,550	655,188,907	(44,287,357)	(6.8)

Entity ID: CIP | ELEC\_OTHER  
 Report: Electric O&M by Functional Group - Labor

Rpt # : C1-3  
 Code: ELEC\_O\_LABOR

Period: August 2008

Report Span:

Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	86,292	96,085	(9,793)	(10.2)	718,988	801,425	(82,437)	(10.3)	1,095,194
DISTRIBUTION	1,153,139	770,542	382,597	49.7	7,854,730	7,033,603	821,127	11.7	11,956,829
CUSTOMER ACCOUNTS	486,000	482,668	3,332	0.7	3,581,265	3,744,308	(163,043)	(4.4)	5,503,322
CUSTOMER SERVICE & INFORMATION	31,396	6,185	25,211	407.6	221,236	53,437	167,799	314.0	267,039
SALES	7,771	10,087	(2,316)	(23.0)	77,291	104,743	(27,452)	(26.2)	114,009
ADMINISTRATIVE & GENERAL	1,156,161	1,089,728	66,433	6.1	7,218,989	7,326,166	(107,177)	(1.5)	10,351,074
TOTAL	2,920,759	2,455,295	465,464	19.0	19,672,499	19,063,682	608,817	3.2	29,287,467
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	44,370	58,912	(14,542)	(24.7)	553,817	754,167	(200,350)	(26.6)	968,297
DISTRIBUTION	1,357,566	1,268,222	89,344	7.0	10,916,605	8,972,310	1,944,295	21.7	15,635,316
ADMINISTRATIVE & GENERAL	1,203	5,101	(3,898)	(76.4)	19,196	74,105	(54,908)	(74.1)	38,795
TOTAL	1,403,139	1,332,235	70,904	5.3	11,489,619	9,800,582	1,689,037	17.2	16,642,408
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	130,662	154,997	(24,335)	(15.7)	1,272,805	1,555,592	(282,787)	(18.2)	2,063,491
DISTRIBUTION	2,510,705	2,038,764	471,941	23.1	18,771,336	16,005,913	2,765,423	17.3	27,592,146
CUSTOMER ACCOUNTS	486,000	482,668	3,332	0.7	3,581,265	3,744,308	(163,043)	(4.4)	5,503,322
CUSTOMER SERVICE & INFORMATION	31,396	6,185	25,211	407.6	221,236	53,437	167,799	314.0	267,039
SALES	7,771	10,087	(2,316)	(23.0)	77,291	104,743	(27,452)	(26.2)	114,009
ADMINISTRATIVE & GENERAL	1,157,364	1,094,829	62,535	5.7	7,238,185	7,400,271	(162,086)	(2.2)	10,389,869
TOTAL	4,323,898	3,787,530	536,368	14.2	31,162,118	28,864,264	2,297,854	8.0	45,929,875

Entity ID: CIP | ELEC\_OTHER  
 Report: Electric O&M by Functional Group - Labor  
 Period: August 2008 Report Span: Version:

Rpt # : C1-3  
 Code: ELEC\_O\_LABOR

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,126,003	(30,809)	(2.7)
DISTRIBUTION	10,981,889	974,940	8.9
CUSTOMER ACCOUNTS	5,615,628	(112,306)	(2.0)
CUSTOMER SERVICE & INFORMATION	72,041	194,998	270.7
SALES	210,748	(96,739)	(45.9)
ADMINISTRATIVE & GENERAL	10,593,662	(242,589)	(2.3)
TOTAL	28,599,971	687,496	2.4
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,161,770	(193,473)	(16.7)
DISTRIBUTION	13,152,686	2,482,630	18.9
ADMINISTRATIVE & GENERAL	111,663	(72,868)	(65.3)
TOTAL	14,426,119	2,216,289	15.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,287,773	(224,282)	(9.8)
DISTRIBUTION	24,134,575	3,457,570	14.3
CUSTOMER ACCOUNTS	5,615,628	(112,306)	(2.0)
CUSTOMER SERVICE & INFORMATION	72,041	194,998	270.7
SALES	210,748	(96,739)	(45.9)
ADMINISTRATIVE & GENERAL	10,705,325	(315,456)	(2.9)
TOTAL	43,026,090	2,903,785	6.7

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: August 2008 Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	190,449	190,612	(163)	(0.1)	894,130	1,046,562	(152,432)	(14.6)	1,680,960
DISTRIBUTION	936,234	935,704	530	0.1	7,525,022	6,746,309	778,713	11.5	11,402,958
CUSTOMER ACCOUNTS	1,272,788	1,529,602	(256,814)	(16.8)	11,719,335	13,400,006	(1,680,671)	(12.5)	14,423,642
CUSTOMER SERVICE & INFORMATION	117,872	26,878	90,994	338.5	675,594	507,215	168,379	33.2	985,894
SALES	4,884	10,541	(5,657)	(53.7)	59,315	86,838	(27,523)	(31.7)	108,954
ADMINISTRATIVE & GENERAL	2,527,026	1,853,705	673,321	36.3	22,059,036	21,653,053	405,982	1.9	33,743,535
TOTAL	5,049,253	4,547,041	502,211	11.0	42,932,431	43,439,983	(507,551)	(1.2)	62,345,944
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	260,599	228,801	31,798	13.9	2,959,430	2,316,976	642,454	27.7	4,124,410
DISTRIBUTION	2,191,850	1,591,836	600,014	37.7	20,904,091	15,511,052	5,393,039	34.8	31,181,646
ADMINISTRATIVE & GENERAL	(438,787)	(345,604)	(93,184)	27.0	(3,313,975)	(2,249,872)	(1,064,103)	47.3	(5,009,744)
TOTAL	2,013,662	1,475,034	538,628	36.5	20,549,546	15,578,156	4,971,390	31.9	30,296,313
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	451,048	419,413	31,635	7.5	3,853,560	3,363,537	490,023	14.6	5,805,370
DISTRIBUTION	3,128,084	2,527,540	600,544	23.8	28,429,112	22,257,361	6,171,752	27.7	42,584,605
CUSTOMER ACCOUNTS	1,272,788	1,529,602	(256,814)	(16.8)	11,719,335	13,400,006	(1,680,671)	(12.5)	14,423,642
CUSTOMER SERVICE & INFORMATION	117,872	26,878	90,994	338.5	675,594	507,215	168,379	33.2	985,894
SALES	4,884	10,541	(5,657)	(53.7)	59,315	86,838	(27,523)	(31.7)	108,954
ADMINISTRATIVE & GENERAL	2,088,238	1,508,101	580,137	38.5	18,745,061	19,403,182	(658,121)	(3.4)	28,733,791
TOTAL	7,062,914	6,022,075	1,040,839	17.3	63,481,978	59,018,139	4,463,838	7.6	92,642,257

Entity ID: CIP | ELEC\_OTHER  
 Report: Electric O&M by Functional Group - Other Expenses  
 Period: August 2008 Report Span: Version:

Rpt # : C1-4  
 Code: ELEC\_O\_OTH\_EXP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,509,097	171,863	11.4
DISTRIBUTION	9,646,957	1,756,001	18.2
CUSTOMER ACCOUNTS	13,926,861	496,781	3.6
CUSTOMER SERVICE & INFORMATION	1,042,656	(56,762)	(5.4)
SALES	154,893	(45,939)	(29.7)
ADMINISTRATIVE & GENERAL	29,943,286	3,800,248	12.7
TOTAL	56,223,750	6,122,194	10.9
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	3,888,110	236,300	6.1
DISTRIBUTION	22,829,592	8,352,055	36.6
ADMINISTRATIVE & GENERAL	(2,158,734)	(2,851,010)	132.1
TOTAL	24,558,968	5,737,345	23.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	5,397,207	408,163	7.6
DISTRIBUTION	32,476,548	10,108,056	31.1
CUSTOMER ACCOUNTS	13,926,861	496,781	3.6
CUSTOMER SERVICE & INFORMATION	1,042,656	(56,762)	(5.4)
SALES	154,893	(45,939)	(29.7)
ADMINISTRATIVE & GENERAL	27,784,553	949,238	3.4
TOTAL	80,782,718	11,859,538	14.7

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: August 2008 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)	(14.3)	472,329,418
TOTAL	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)	(14.3)	472,329,418
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)	(14.3)	472,329,418
TOTAL	39,519,167	53,808,371	(14,289,204)	(26.6)	324,973,203	379,244,303	(54,271,100)	(14.3)	472,329,418

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: August 2008 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	531,380,098	(59,050,680)	(11.1)
TOTAL	531,380,098	(59,050,680)	(11.1)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	531,380,098	(59,050,680)	(11.1)
TOTAL	531,380,098	(59,050,680)	(11.1)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	31,168,618	45,657,182	(14,488,564)	(31.7)	240,269,479	274,684,834	(34,415,355)	(12.5)
COMMERCIAL	23,122,860	25,574,639	(2,451,779)	(9.6)	161,723,641	181,756,007	(20,032,366)	(11.0)
INDUSTRIAL	2,454,601	3,389,943	(935,342)	(27.6)	16,130,898	52,727,045	(36,596,147)	(69.4)
OTHER	1,290,049	1,619,528	(329,480)	(20.3)	11,811,065	11,795,965	15,100	0.1
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>58,036,127</b>	<b>76,241,292</b>	<b>(18,205,165)</b>	<b>(23.9)</b>	<b>429,935,083</b>	<b>520,963,851</b>	<b>(91,028,768)</b>	<b>(17.5)</b>
SALES FOR RESALE - WHOLESALE CUST	2,479	2,529	(49)	(2.0)	15,201	13,628	1,573	11.5
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>58,038,607</b>	<b>76,243,821</b>	<b>(18,205,214)</b>	<b>(23.9)</b>	<b>429,950,283</b>	<b>520,977,478</b>	<b>(91,027,195)</b>	<b>(17.5)</b>
SALES FOR RESALE - INTERCHANGE	8,884	321	8,563	2,669.2	12,037	4,133,002	(4,120,964)	(99.7)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>58,047,491</b>	<b>76,244,142</b>	<b>(18,196,651)</b>	<b>(23.9)</b>	<b>429,962,321</b>	<b>525,110,480</b>	<b>(95,148,160)</b>	<b>(18.1)</b>
PROVISION FOR RATE REFUNDS	(387,294)	(342,811)	(44,484)	13.0	6,984,759	(873,143)	7,857,903	(900.0)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	198,597	(15,376)	213,973	(1,391.6)	2,010,322	1,916,882	93,440	4.9
TRANSMISSION SERVICE	3,898,339	4,858,030	(959,692)	(19.8)	32,278,769	33,442,266	(1,163,497)	(3.5)
MISCELLANEOUS	2,828,920	(709,542)	3,538,462	(498.7)	27,010,241	(357,563)	27,367,803	(7,654.0)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>6,925,856</b>	<b>4,133,112</b>	<b>2,792,744</b>	<b>67.6</b>	<b>61,299,332</b>	<b>35,001,585</b>	<b>26,297,747</b>	<b>75.1</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>64,586,052</b>	<b>80,034,443</b>	<b>(15,448,391)</b>	<b>(19.3)</b>	<b>498,246,412</b>	<b>559,238,922</b>	<b>(60,992,511)</b>	<b>(10.9)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	317,694,462	458,206,200	(140,511,738)	(30.7)	2,680,015,847	2,711,140,833	(31,124,986)	(1.1)
COMMERCIAL	366,047,196	419,087,906	(53,040,710)	(12.7)	2,748,553,672	3,005,258,530	(256,704,858)	(8.5)
FIRM	369,755,317	386,019,198	(16,263,881)	(4.2)	2,736,362,827	3,188,410,514	(452,047,687)	(14.2)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	369,755,317	386,019,198	(16,263,881)	(4.2)	2,736,362,827	3,189,994,517	(453,631,690)	(14.2)
OTHER	11,483,578	16,340,278	(4,856,700)	(29.7)	119,712,663	113,769,711	5,942,952	5.2
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>1,064,980,553</b>	<b>1,279,653,582</b>	<b>(214,673,029)</b>	<b>(16.8)</b>	<b>8,284,645,009</b>	<b>9,020,163,591</b>	<b>(735,518,582)</b>	<b>(8.2)</b>
SALES FOR RESALE - WHOLESALE CUST	63,249	65,172	(1,923)	(3.0)	438,355	383,789	54,566	14.2
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>1,065,043,802</b>	<b>1,279,718,754</b>	<b>(214,674,952)</b>	<b>(16.8)</b>	<b>8,285,083,364</b>	<b>9,020,547,380</b>	<b>(735,464,016)</b>	<b>(8.2)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>1,065,043,802</b>	<b>1,279,718,754</b>	<b>(214,674,952)</b>	<b>(16.8)</b>	<b>8,285,083,364</b>	<b>9,020,547,380</b>	<b>(735,464,016)</b>	<b>(8.2)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	9.81	9.96	(0.15)	(1.5)	8.97	10.13	(1.17)	(11.5)
COMMERCIAL	6.32	6.10	0.21	3.5	5.88	6.05	(0.16)	(2.7)
INDUSTRIAL	1	1	(0)	(24.4)	1	2	(1)	(64.3)
OTHER	11.23	9.91	1.32	13.3	9.87	10.37	(0.50)	(4.8)
TOTAL SALES ULTIMATE CUST	5.45	5.96	(0.51)	(8.5)	5.19	5.78	(0.59)	(10.1)
SALES FOR RESALE - WHSL CUST	3.92	3.88	0.04	1.0	3.47	3.55	(0.08)	(2.3)
NATIVE SALES OF ELEC ENERGY	5.45	5.96	(0.51)	(8.5)	5.19	5.78	(0.59)	(10.1)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.45</b>	<b>5.96</b>	<b>(0.51)</b>	<b>(8.5)</b>	<b>5.19</b>	<b>5.82</b>	<b>(0.63)</b>	<b>(10.9)</b>

## Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: August 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	300,618,803	351,350,938	(50,732,136)	(14.4)
COMMERCIAL	225,442,543	258,250,444	(32,807,901)	(12.7)
INDUSTRIAL	26,639,559	105,105,049	(78,465,490)	(74.7)
OTHER	17,555,564	15,434,652	2,120,912	13.7
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>570,256,469</b>	<b>730,141,083</b>	<b>(159,884,614)</b>	<b>(21.9)</b>
SALES FOR RESALE - WHOLESALE CUST	24,592	22,113	2,479	11.2
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>570,281,061</b>	<b>730,163,197</b>	<b>(159,882,135)</b>	<b>(21.9)</b>
SALES FOR RESALE - INTERCHANGE	(4,660,310)	4,189,431	(8,849,740)	(211.2)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>565,620,752</b>	<b>734,352,627</b>	<b>(168,731,876)</b>	<b>(23.0)</b>
PROVISION FOR RATE REFUNDS	(901,325)	(873,143)	(28,181)	3.2
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	3,068,991	3,080,876	(11,885)	(0.4)
TRANSMISSION SERVICE	47,905,991	39,183,549	8,722,442	22.3
MISCELLANEOUS	95,337,394	1,017,964	94,319,430	9,265.5
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>146,312,375</b>	<b>43,282,389</b>	<b>103,029,987</b>	<b>238.0</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>711,031,803</b>	<b>776,761,873</b>	<b>(65,730,071)</b>	<b>(8.5)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	3,923,276,255	3,859,271,720	64,004,535	1.7
COMMERCIAL	4,055,844,308	4,287,649,120	(231,804,812)	(5.4)
FIRM	3,865,775,705	4,477,329,247	(611,553,542)	(13.7)
INTERRUPTIBLE	-	56,800,595	(56,800,595)	(100.0)
INDUSTRIAL	3,865,775,705	4,534,129,842	(668,354,137)	(14.7)
OTHER	177,151,579	171,216,701	5,934,878	3.5
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,022,047,847</b>	<b>12,852,267,383</b>	<b>(830,219,536)</b>	<b>(6.5)</b>
SALES FOR RESALE - WHOLESALE CUST	680,645	617,943	62,702	10.1
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,022,728,492</b>	<b>12,852,885,326</b>	<b>(830,156,834)</b>	<b>(6.5)</b>

Entity ID: CIP | ELEC\_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: August 2008 Report Span: Version:

Rpt # : C2-1

Code: ELEC\_REV+KWH\_ACTUALS

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,022,762,992</b>	<b>12,852,885,326</b>	<b>(830,122,334)</b>	<b>(6.5)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	7.66	9.10	(1.44)	(15.8)
COMMERCIAL	5.56	6.02	(0.46)	(7.7)
INDUSTRIAL	1	2	(2)	(70.3)
OTHER	9.91	9.01	0.90	9.9
TOTAL SALES ULTIMATE CUST	4.74	5.68	(0.94)	(16.5)
SALES FOR RESALE - WHSL CUST	3.61	3.58	0.03	1.0
NATIVE SALES OF ELEC ENERGY	4.74	5.68	(0.94)	(16.5)
SALES FOR RESALE INTERCHANGE	(13,508.14)	-	(13,508.14)	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.70</b>	<b>5.71</b>	<b>(1.01)</b>	<b>(17.7)</b>

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: August 2008 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	31,168,618	-	31,168,618
COMMERCIAL	23,122,860	-	23,122,860
FIRM	2,454,601	-	2,454,601
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,454,601	-	2,454,601
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,290,049	-	1,290,049
TOTAL SALES - ULTIMATE CONSUMERS	58,036,127	-	58,036,127
SALES FOR RESALE - WHOLESALE CUST	2,479	-	2,479
NATIVE SALES OF ELECTRIC ENERGY	58,038,607	-	58,038,607
SALES FOR RESALE - INTERCHANGE	8,884	-	8,884
TOTAL SALES OF ELECTRIC ENERGY	58,047,491	-	58,047,491
PROVISION FOR RATE REFUNDS	(387,294)	-	(387,294)
OTHER ELECTRIC REVENUES	6,925,856	-	6,925,856
<b>TOTAL ELECTRIC REVENUES</b>	<b>64,586,052</b>	<b>-</b>	<b>64,586,052</b>

<b>KILOWATT - HOUR SALES</b>			
RESIDENTIAL	317,694,462	-	317,694,462
COMMERCIAL	366,047,196	-	366,047,196
FIRM	369,755,317	-	369,755,317
INTERRUPTIBLE	-	-	-
INDUSTRIAL	369,755,317	-	369,755,317
OTHER	11,483,578	-	11,483,578
TOTAL SALES - ULTIMATE CONSUMERS	1,064,980,553	-	1,064,980,553
SALES FOR RESALE - WHOLESALE CUST	63,249	-	63,249
NATIVE SALES OF ELECTRIC ENERGY	1,065,043,802	-	1,065,043,802
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: August 2008    Report Span: CIP    Version: CIP | MO    CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	1,065,043,802	- 1,065,043,802

Entity ID: CIP  
 Report: Electric Revenues and KWH Sales By State - Twelve Months  
 Period: August 2008 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-C  
 Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	300,618,803	-	300,618,803
COMMERCIAL	225,442,543	-	225,442,543
FIRM	26,639,559	-	26,639,559
INTERRUPTIBLE	-	-	-
INDUSTRIAL	26,639,559	-	26,639,559
STREET LIGHTING	(49)	-	(49)
PUBLIC AUTHORITIES / OTHER	17,555,614	-	17,555,614
TOTAL SALES - ULTIMATE CONSUMERS	570,256,469	-	570,256,469
SALES FOR RESALE - WHOLESALE CUST	24,592	-	24,592
NATIVE SALES OF ELECTRIC ENERGY	570,281,061	-	570,281,061
SALES FOR RESALE - INTERCHANGE	(4,660,310)	-	(4,660,310)
TOTAL SALES OF ELECTRIC ENERGY	565,620,752	-	565,620,752
PROVISION FOR RATE REFUNDS	(901,325)	-	(901,325)
OTHER ELECTRIC REVENUES	146,312,375	-	146,312,375
<b>TOTAL ELECTRIC REVENUES</b>	<b>711,031,803</b>	-	<b>711,031,803</b>

KILOWATT - HOUR SALES			
RESIDENTIAL	3,923,276,255	-	3,923,276,255
COMMERCIAL	4,055,844,308	-	4,055,844,308
FIRM	3,865,775,705	-	3,865,775,705
INTERRUPTIBLE	-	-	-
INDUSTRIAL	3,865,775,705	-	3,865,775,705
OTHER	177,151,579	-	177,151,579
TOTAL SALES - ULTIMATE CONSUMERS	12,022,047,847	-	12,022,047,847
SALES FOR RESALE - WHOLESALE CUST	680,645	-	680,645
NATIVE SALES OF ELECTRIC ENERGY	12,022,728,492	-	12,022,728,492
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: August 2008 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	12,022,762,992	- 12,022,762,992

Entity ID: CIP

Report: Electric Customers by State

Period: August 2008

Report Span:

Version:

CIP

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	337,550	337,550	-	-
COMMERCIAL	53,965	53,965	-	-
INDUSTRIAL	683	683	-	-
OTHER	3,164	3,164	-	-
TOTAL ULTIMATE CONSUMERS	395,362	395,362	-	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>395,362</b>	<b>395,362</b>	-	-

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Entity ID: CIP

Rpt #: C3-1

Report: Summary of Output Data - Megawatt-Hours

Code: SUMMARY\_OUTPUT\_DATA

Period: August 2008

Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	562,213	813,395	(251,181)	(30.9)	4,743,359	5,684,506	(941,147)	(16.6)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	562,213	813,395	(251,181)	(30.9)	4,743,359	5,684,506	(941,147)	(16.6)
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	562,213	813,395	(251,181)	(30.9)	4,743,359	5,684,506	(941,147)	(16.6)
NATIVE SALES OF ELECTRIC ENERGY	525,457	760,460	(235,004)	(30.9)	4,431,237	5,498,120	(1,066,882)	(19.4)
LINE LOSSES AND COMPANY USE	36,757	52,934	(16,178)	(30.6)	312,121	186,386	125,735	67.5
TOTAL OUTPUT FOR LOAD	562,213	813,395	(251,181)	(30.9)	4,743,359	5,684,506	(941,147)	(16.6)
PERCENT OF LINE LOSSES	6.54%	6.51%	0.03%	0.5	6.58%	3.28%	3.30%	100.7

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: August 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	6,893,427	9,736,035	(2,842,607)	(29.2)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	6,893,427	9,736,035	(2,842,607)	(29.2)
SALES FOR RESALE - INTERCHANGE	(35)	-	(35)	-
TOTAL OUTPUT FOR LOAD	6,893,393	9,736,035	(2,842,642)	(29.2)
NATIVE SALES OF ELECTRIC ENERGY	6,604,871	9,330,458	(2,725,587)	(29.2)
LINE LOSSES AND COMPANY USE	288,522	405,577	(117,055)	(28.9)
TOTAL OUTPUT FOR LOAD	6,893,393	9,736,035	(2,842,642)	(29.2)
PERCENT OF LINE LOSSES	4.19%	4.17%	0.02%	0.5

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	68,997	106,782	(37,785)	(35.4)	2,207,608	1,846,708	360,900	19.5
RESIDENTIAL SPACE HEATING	1,442,616	3,948,679	(2,506,064)	(63.5)	109,097,377	97,271,236	11,826,140	12.2
COMMERCIAL	89,107	148,224	(59,117)	(39.9)	2,702,716	2,448,464	254,252	10.4
COMMERCIAL SPACE HEATING	351,887	1,495,836	(1,143,949)	(76.5)	38,313,307	34,366,056	3,947,251	11.5
INDUSTRIAL	316,813	959,392	(642,578)	(67.0)	9,020,678	8,825,251	195,427	2.2
PUBLIC AUTHORITIES AND OTHER	11,330	9,231	2,099	22.7	422,639	310,828	111,811	36.0
TOTAL SALES - ULTIMATE CONSUMERS	2,280,750	6,668,144	(4,387,394)	(65.8)	161,764,324	145,068,543	16,695,781	11.5
SALES FOR RESALE	-	-	-	-	75,111	-	75,111	-
TOTAL ENERGY SALES	2,280,750	6,668,144	(4,387,394)	(65.8)	161,839,434	145,068,543	16,770,892	11.6
PROVISION FOR RATE REFUNDS	1,389,789	327,057	1,062,732	324.9	(5,385,446)	681,593	(6,067,039)	(890.1)
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(60,008)	23,387	(83,395)	(356.6)	(698,075)	(63,696)	(634,379)	995.9
RENTS	138,699	138,369	330	0.2	1,132,727	1,108,132	24,595	2.2
TRANSMISSION SERVICE CHARGES	377,025	380,348	(3,323)	(0.9)	3,878,370	3,703,321	175,049	4.7
TOTAL OTHER REVENUES	455,716	542,104	(86,388)	(15.9)	4,313,022	4,747,757	(434,735)	(9.2)
TOTAL REVENUES	4,126,255	7,537,304	(3,411,049)	(45.3)	160,767,010	150,497,893	10,269,117	6.8
<b>OPERATING EXPENSES</b>								
PRODUCTION	229,779	247,782	(18,003)	(7.3)	2,029,691	1,804,629	225,062	12.5
PRODUCTION - GAS PURCHASED	1,162,738	3,664,622	(2,501,883)	(68.3)	110,478,749	102,186,291	8,292,458	8.1
TRANSMISSION	93,605	144,023	(50,418)	(35.0)	547,265	649,963	(102,698)	(15.8)
DISTRIBUTION	1,463,940	1,584,183	(120,244)	(7.6)	11,197,722	11,142,082	55,640	0.5
CUSTOMER ACCOUNTS	548,164	616,598	(68,434)	(11.1)	6,862,079	4,742,427	2,119,652	44.7
CUSTOMER SERVICE & INFORMATION	15,325	9,790	5,535	56.5	185,154	78,038	107,116	137.3
SALES	1,636	2,323	(687)	(29.6)	18,366	22,915	(4,550)	(19.9)
ADMINISTRATIVE & GENERAL	1,570,519	1,302,313	268,206	20.6	12,614,272	10,206,390	2,407,882	23.6
TOTAL	5,085,706	7,571,633	(2,485,927)	(32.8)	143,933,297	130,832,736	13,100,561	10.0
DEPRECIATION & AMORTIZATION	699,100	676,909	22,191	3.3	5,505,039	5,406,093	98,946	1.8
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(901,160)	(445,741)	(455,419)	102.2	52,662	3,194,220	(3,141,558)	(98.4)
DEFERRED INCOME TAXES - NET	-	-	-	-	(185,871)	(1,466,869)	1,280,998	(87.3)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	613,807	595,869	17,938	3.0	8,721,392	8,233,940	487,452	5.9

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: August 2008 Report Span: Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	68,997	106,782	(37,785)	(35.4)	2,207,608	1,846,708	360,900	19.5
TOTAL OPERATING EXPENSES	5,497,453	8,398,671	(2,901,218)	(34.5)	158,026,520	146,200,120	11,826,399	8.1
NET OPERATING REVENUES	(1,371,198)	(861,367)	(509,832)	59.2	2,740,490	4,297,772	(1,557,282)	(36.2)

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: August 2008 Report Span: Version:

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>REVENUES - SALES</b>				
RESIDENTIAL	3,204,258	2,716,102	488,156	18.0
RESIDENTIAL SPACE HEATING	160,501,321	146,449,494	14,051,826	9.6
COMMERCIAL	4,007,044	3,557,233	449,811	12.6
COMMERCIAL SPACE HEATING	55,785,849	51,216,349	4,569,501	8.9
INDUSTRIAL	12,797,673	12,922,950	(125,277)	(1.0)
PUBLIC AUTHORITIES AND OTHER	476,759	396,566	80,193	20.2
<hr/>				
TOTAL SALES - ULTIMATE CONSUMERS	236,772,904	217,258,695	19,514,209	9.0
SALES FOR RESALE	75,111	-	75,111	-
TOTAL ENERGY SALES	236,848,015	217,258,695	19,589,320	9.0
<hr/>				
PROVISION FOR RATE REFUNDS	(4,002,427)	4,309,712	(8,312,138)	(192.9)
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(465,139)	444,272	(909,412)	(204.7)
RENTS	1,686,258	1,662,433	23,824	1.4
TRANSMISSION SERVICE CHARGES	5,884,811	5,249,393	635,418	12.1
<hr/>				
TOTAL OTHER REVENUES	7,105,929	7,356,098	(250,169)	(3.4)
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TOTAL REVENUES	239,951,517	228,924,505	11,027,012	4.8
<hr/>				
<b>OPERATING EXPENSES</b>				
PRODUCTION	3,084,380	2,843,794	240,586	8.5
PRODUCTION - GAS PURCHASED	165,460,332	156,530,432	8,929,901	5.7
TRANSMISSION	845,234	873,513	(28,279)	(3.2)
DISTRIBUTION	17,113,079	16,358,156	754,923	4.6
CUSTOMER ACCOUNTS	9,036,354	6,716,995	2,319,360	34.5
CUSTOMER SERVICE & INFORMATION	312,288	138,844	173,444	124.9
SALES	26,014	36,369	(10,354)	(28.5)
ADMINISTRATIVE & GENERAL	18,794,253	15,087,737	3,706,517	24.6
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TOTAL	214,671,935	198,585,838	16,086,097	8.1
<hr/>				
DEPRECIATION & AMORTIZATION	8,613,531	8,535,750	77,780	0.9
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	87,348	1,268,361	(1,181,013)	(93.1)
DEFERRED INCOME TAXES - NET	(179,822)	(240,731)	60,909	(25.3)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(76,126)	76,126	(100.0)
OTHER TAXES	11,130,130	12,341,393	(1,211,263)	(9.8)

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: August 2008 Report Span: Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	3,204,258	2,716,102	488,156	18.0
TOTAL OPERATING EXPENSES	234,323,121	220,414,486	13,908,636	6.3
<b>NET OPERATING REVENUES</b>	<b>5,628,396</b>	<b>8,510,019</b>	<b>(2,881,623)</b>	<b>(33.9)</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: August 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	161,256	191,295	(30,039)	(15.7)	1,445,699	1,494,050	(48,351)	(3.2)	2,222,898
GAS PURCHASED	1,162,738	3,664,622	(2,501,883)	(68.3)	110,478,749	102,186,291	8,292,458	8.1	165,460,332
TOTAL	1,323,994	3,855,917	(2,531,923)	(65.7)	111,924,449	103,680,342	8,244,107	8.0	167,683,231
TRANSMISSION	48,187	129,881	(81,694)	(62.9)	413,142	541,440	(128,298)	(23.7)	621,850
DISTRIBUTION	1,122,702	1,246,629	(123,927)	(9.9)	8,808,515	8,599,315	209,200	2.4	13,409,083
CUSTOMER ACCOUNTS	548,164	616,598	(68,434)	(11.1)	6,862,079	4,742,427	2,119,652	44.7	9,036,354
CUSTOMER SERVICE & INFORMATION	15,325	9,790	5,535	56.5	185,154	78,038	107,116	137.3	312,288
SALES	1,636	2,323	(687)	(29.6)	18,366	22,915	(4,550)	(19.9)	26,014
ADMINISTRATIVE & GENERAL	1,084,267	915,397	168,870	18.4	8,959,555	7,616,742	1,342,813	17.6	13,214,051
TOTAL	4,144,275	6,776,534	(2,632,259)	(38.8)	137,171,260	125,281,219	11,890,040	9.5	204,302,871
<b>MAINTENANCE:</b>									
PRODUCTION	68,523	56,487	12,036	21.3	510,382	281,849	228,534	81.1	789,816
TRANSMISSION	45,418	14,142	31,276	221.2	134,123	108,523	25,600	23.6	223,385
DISTRIBUTION	341,238	337,554	3,683	1.1	2,389,207	2,542,767	(153,561)	(6.0)	3,703,995
ADMINISTRATIVE & GENERAL	486,252	386,916	99,336	25.7	3,728,326	2,618,379	1,109,948	42.4	5,651,868
TOTAL	941,431	795,099	146,332	18.4	6,762,038	5,551,517	1,210,521	21.8	10,369,064
<b>TOTAL EXPENSES:</b>									
PRODUCTION	229,779	247,782	(18,003)	(7.3)	1,956,082	1,775,899	180,183	10.1	3,012,714
GAS PURCHASED	1,162,738	3,664,622	(2,501,883)	(68.3)	110,478,749	102,186,291	8,292,458	8.1	165,460,332
TOTAL	1,392,517	3,912,404	(2,519,886)	(64.4)	112,434,831	103,962,190	8,472,641	8.1	168,473,046
TRANSMISSION	93,605	144,023	(50,418)	(35.0)	547,265	649,963	(102,698)	(15.8)	845,234
DISTRIBUTION	1,463,940	1,584,183	(120,244)	(7.6)	11,197,722	11,142,082	55,640	0.5	17,113,079
CUSTOMER ACCOUNTS	548,164	616,598	(68,434)	(11.1)	6,862,079	4,742,427	2,119,652	44.7	9,036,354
CUSTOMER SERVICE & INFORMATION	15,325	9,790	5,535	56.5	185,154	78,038	107,116	137.3	312,288
SALES	1,636	2,323	(687)	(29.6)	18,366	22,915	(4,550)	(19.9)	26,014
ADMINISTRATIVE & GENERAL	1,570,519	1,302,313	268,206	20.6	12,687,881	10,235,120	2,452,761	24.0	18,865,919
TOTAL	5,085,706	7,571,633	(2,485,927)	(32.8)	143,933,297	130,832,736	13,100,561	10.0	214,671,935

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: August 2008 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,213,895	9,004	0.4
GAS PURCHASED	156,530,432	8,929,901	5.7
TOTAL	158,744,326	8,938,904	5.6
TRANSMISSION	663,163	(41,313)	(6.2)
DISTRIBUTION	12,552,426	856,657	6.8
CUSTOMER ACCOUNTS	6,716,995	2,319,360	34.5
CUSTOMER SERVICE & INFORMATION	138,844	173,444	124.9
SALES	36,369	(10,354)	(28.5)
ADMINISTRATIVE & GENERAL	12,368,020	846,031	6.8
TOTAL	191,220,142	13,082,729	6.8
<b>MAINTENANCE:</b>			
PRODUCTION	601,169	188,647	31.4
TRANSMISSION	210,350	13,034	6.2
DISTRIBUTION	3,805,730	(101,734)	(2.7)
ADMINISTRATIVE & GENERAL	2,748,446	2,903,422	105.6
TOTAL	7,365,695	3,003,369	40.8
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,815,064	197,650	7.0
GAS PURCHASED	156,530,432	8,929,901	5.7
TOTAL	159,345,495	9,127,551	5.7
TRANSMISSION	873,513	(28,279)	(3.2)
DISTRIBUTION	16,358,156	754,923	4.6
CUSTOMER ACCOUNTS	6,716,995	2,319,360	34.5
CUSTOMER SERVICE & INFORMATION	138,844	173,444	124.9
SALES	36,369	(10,354)	(28.5)
ADMINISTRATIVE & GENERAL	15,116,466	3,749,453	24.8
TOTAL	198,585,837	16,086,098	8.1

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: August 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	44,899	45,139	(240)	(0.5)	385,313	365,748	19,565	5.3	512,250
GAS PURCHASED	49,656	46,673	2,983	6.4	398,444	348,141	50,303	14.4	577,227
TOTAL	94,555	91,812	2,743	3.0	783,757	713,889	69,868	9.8	1,089,477
TRANSMISSION	21,077	15,793	5,284	33.5	133,696	132,416	1,280	1.0	194,788
DISTRIBUTION	745,702	745,889	(187)	(0.0)	5,711,070	5,646,439	64,631	1.1	8,664,542
CUSTOMER ACCOUNTS	223,995	229,479	(5,484)	(2.4)	1,659,802	1,782,866	(123,064)	(6.9)	2,554,354
CUSTOMER SERVICE & INFORMATION	8,406	3,430	4,976	145.1	55,807	29,011	26,796	92.4	72,665
SALES	1,286	1,720	(434)	(25.2)	13,067	15,967	(2,900)	(18.2)	18,947
ADMINISTRATIVE & GENERAL	202,233	168,344	33,889	20.1	1,576,938	1,270,188	306,750	24.1	2,270,047
TOTAL	1,297,254	1,256,467	40,787	3.2	9,934,137	9,590,776	343,361	3.6	14,864,820
<b>MAINTENANCE:</b>									
PRODUCTION	7,966	10,582	(2,616)	(24.7)	100,394	79,823	20,571	25.8	142,216
TRANSMISSION	21,219	6,382	14,837	232.5	65,614	52,850	12,764	24.2	92,050
DISTRIBUTION	198,647	214,617	(15,970)	(7.4)	1,553,258	1,667,884	(114,626)	(6.9)	2,371,382
ADMINISTRATIVE & GENERAL	18,874	16,615	2,259	13.6	144,606	141,609	2,996	2.1	210,017
TOTAL	246,706	248,196	(1,490)	(0.6)	1,863,872	1,942,166	(78,295)	(4.0)	2,815,665
<b>TOTAL EXPENSES:</b>									
PRODUCTION	52,865	55,721	(2,856)	(5.1)	485,707	445,571	40,136	9.0	654,466
GAS PURCHASED	49,656	46,673	2,983	6.4	398,444	348,141	50,303	14.4	577,227
TOTAL	102,521	102,394	127	0.1	884,151	793,712	90,439	11.4	1,231,693
TRANSMISSION	42,296	22,175	20,121	90.7	199,310	185,266	14,044	7.6	286,838
DISTRIBUTION	944,349	960,506	(16,157)	(1.7)	7,264,328	7,314,323	(49,995)	(0.7)	11,035,924
CUSTOMER ACCOUNTS	223,995	229,479	(5,484)	(2.4)	1,659,802	1,782,866	(123,064)	(6.9)	2,554,354
CUSTOMER SERVICE & INFORMATION	8,406	3,430	4,976	145.1	55,807	29,011	26,796	92.4	72,665
SALES	1,286	1,720	(434)	(25.2)	13,067	15,967	(2,900)	(18.2)	18,947
ADMINISTRATIVE & GENERAL	221,107	184,959	36,148	19.5	1,721,544	1,411,797	309,747	21.9	2,480,064
TOTAL	1,543,960	1,504,663	39,297	2.6	11,798,009	11,532,942	265,067	2.3	17,680,485

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	566,837	(54,587)	(9.6)
GAS PURCHASED	477,466	99,761	20.9
TOTAL	1,044,303	45,174	4.3
TRANSMISSION	186,844	7,944	4.3
DISTRIBUTION	8,196,718	467,823	5.7
CUSTOMER ACCOUNTS	2,646,503	(92,149)	(3.5)
CUSTOMER SERVICE & INFORMATION	38,891	33,774	86.8
SALES	25,561	(6,614)	(25.9)
ADMINISTRATIVE & GENERAL	1,756,781	513,267	29.2
TOTAL	13,895,601	969,219	7.0
<b>MAINTENANCE:</b>			
PRODUCTION	132,602	9,614	7.3
TRANSMISSION	92,675	(625)	(0.7)
DISTRIBUTION	2,487,727	(116,345)	(4.7)
ADMINISTRATIVE & GENERAL	180,663	29,354	16.2
TOTAL	2,893,667	(78,002)	(2.7)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	699,439	(44,973)	(6.4)
GAS PURCHASED	477,466	99,761	20.9
TOTAL	1,176,905	54,788	4.7
TRANSMISSION	279,519	7,319	2.6
DISTRIBUTION	10,684,445	351,478	3.3
CUSTOMER ACCOUNTS	2,646,503	(92,149)	(3.5)
CUSTOMER SERVICE & INFORMATION	38,891	33,774	86.8
SALES	25,561	(6,614)	(25.9)
ADMINISTRATIVE & GENERAL	1,937,444	542,621	28.0
TOTAL	16,789,269	891,217	5.3

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: August 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	32,103	66,504	(34,401)	(51.7)	412,304	533,116	(120,811)	(22.7)	748,382
GAS PURCHASED	34,598	32,979	1,619	4.9	249,638	247,045	2,593	1.0	385,039
TOTAL	66,701	99,483	(32,782)	(33.0)	661,942	780,161	(118,219)	(15.2)	1,133,421
TRANSMISSION	27,110	114,088	(86,978)	(76.2)	279,446	409,024	(129,578)	(31.7)	427,062
DISTRIBUTION	377,000	500,740	(123,740)	(24.7)	3,097,446	2,952,876	144,570	4.9	4,744,542
CUSTOMER ACCOUNTS	324,169	387,119	(62,950)	(16.3)	5,202,277	2,959,561	2,242,716	75.8	6,482,000
CUSTOMER SERVICE & INFORMATION	6,919	6,360	559	8.8	129,347	49,027	80,320	163.8	239,623
SALES	350	603	(253)	(41.9)	5,299	6,948	(1,650)	(23.7)	7,067
ADMINISTRATIVE & GENERAL	882,034	747,053	134,981	18.1	7,382,617	6,346,554	1,036,063	16.3	10,944,003
TOTAL	1,684,283	1,855,446	(171,163)	(9.2)	16,758,374	13,504,152	3,254,222	24.1	23,977,719
<b>MAINTENANCE:</b>									
PRODUCTION	60,557	45,905	14,652	31.9	409,988	202,026	207,963	102.9	647,600
TRANSMISSION	24,199	7,760	16,439	211.8	68,509	55,673	12,836	23.1	131,335
DISTRIBUTION	142,591	122,937	19,653	16.0	835,949	874,883	(38,935)	(4.5)	1,332,613
ADMINISTRATIVE & GENERAL	467,378	370,301	97,077	26.2	3,583,720	2,476,769	1,106,951	44.7	5,441,851
TOTAL	694,725	546,903	147,822	27.0	4,898,166	3,609,351	1,288,815	35.7	7,553,399
<b>TOTAL EXPENSES:</b>									
PRODUCTION	92,660	112,409	(19,749)	(17.6)	822,293	735,141	87,151	11.9	1,395,981
GAS PURCHASED	34,598	32,979	1,619	4.9	249,638	247,045	2,593	1.0	385,039
TOTAL	127,258	145,388	(18,130)	(12.5)	1,071,931	982,187	89,744	9.1	1,781,021
TRANSMISSION	51,309	121,848	(70,539)	(57.9)	347,955	464,697	(116,742)	(25.1)	558,396
DISTRIBUTION	519,591	623,677	(104,087)	(16.7)	3,933,394	3,827,759	105,635	2.8	6,077,155
CUSTOMER ACCOUNTS	324,169	387,119	(62,950)	(16.3)	5,202,277	2,959,561	2,242,716	75.8	6,482,000
CUSTOMER SERVICE & INFORMATION	6,919	6,360	559	8.8	129,347	49,027	80,320	163.8	239,623
SALES	350	603	(253)	(41.9)	5,299	6,948	(1,650)	(23.7)	7,067
ADMINISTRATIVE & GENERAL	1,349,412	1,117,354	232,058	20.8	10,966,337	8,823,323	2,143,014	24.3	16,385,854
TOTAL	2,379,008	2,402,349	(23,341)	(1.0)	21,656,539	17,113,503	4,543,037	26.5	31,531,117

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: August 2008 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	829,155	(80,773)	(9.7)
GAS PURCHASED	340,437	44,603	13.1
TOTAL	1,169,592	(36,170)	(3.1)
TRANSMISSION	476,319	(49,257)	(10.3)
DISTRIBUTION	4,355,708	388,834	8.9
CUSTOMER ACCOUNTS	4,070,491	2,411,509	59.2
CUSTOMER SERVICE & INFORMATION	99,953	139,670	139.7
SALES	10,808	(3,740)	(34.6)
ADMINISTRATIVE & GENERAL	10,611,239	332,764	3.1
TOTAL	20,794,109	3,183,609	15.3
<b>MAINTENANCE:</b>			
PRODUCTION	468,567	179,033	38.2
TRANSMISSION	117,675	13,660	11.6
DISTRIBUTION	1,318,003	14,611	1.1
ADMINISTRATIVE & GENERAL	2,567,783	2,874,068	111.9
TOTAL	4,472,028	3,081,371	68.9
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,297,722	98,260	7.6
GAS PURCHASED	340,437	44,603	13.1
TOTAL	1,638,159	142,862	8.7
TRANSMISSION	593,994	(35,598)	(6.0)
DISTRIBUTION	5,673,711	403,444	7.1
CUSTOMER ACCOUNTS	4,070,491	2,411,509	59.2
CUSTOMER SERVICE & INFORMATION	99,953	139,670	139.7
SALES	10,808	(3,740)	(34.6)
ADMINISTRATIVE & GENERAL	13,179,022	3,206,832	24.3
TOTAL	25,266,137	6,264,980	24.8

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	1,162,738	3,664,622	(2,501,883)	(68.3)	110,478,749	102,186,291	8,292,458	8.1	165,460,332
TOTAL	1,162,738	3,664,622	(2,501,883)	(68.3)	110,478,749	102,186,291	8,292,458	8.1	165,460,332
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	1,162,738	3,664,622	(2,501,883)	(68.3)	110,478,749	102,186,291	8,292,458	8.1	165,460,332
TOTAL	1,162,738	3,664,622	(2,501,883)	(68.3)	110,478,749	102,186,291	8,292,458	8.1	165,460,332

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: August 2008 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	156,530,432	8,929,901	5.7
TOTAL	156,530,432	8,929,901	5.7
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	156,530,432	8,929,901	5.7
TOTAL	156,530,432	8,929,901	5.7

	Report Span: CURRENT MONTH ACTIVITY	Version: PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED	499,826	431,638	68,188	15.8	13,244,069	12,712,610	531,459	4.2	20,156,924
PROPANE	-	-	-	-	9,057	4,523	4,534	100.2	8,818
TOTAL	499,826	431,638	68,188	15.8	13,253,126	12,717,133	535,993	4.2	20,165,742
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	(422)	4,406	(4,828)	(109.6)	154,136	132,215	21,921	16.6	225,034
RESIDENTIAL SPACE HEATING	(44,400)	210,506	(254,906)	(121.1)	8,670,288	8,169,572	500,717	6.1	12,846,450
COMMERCIAL	3,811	12,777	(8,967)	(70.2)	236,793	231,875	4,918	2.1	361,255
COMMERCIAL SPACE HEATING	(27,393)	94,328	(121,721)	(129.0)	3,081,861	2,955,555	126,306	4.3	4,528,085
LARGE USE & INTERRUPTIBLE	22,924	95,635	(72,711)	(76.0)	882,973	949,553	(66,580)	(7.0)	1,286,515
TOTAL - ULTIMATE CONSUMERS	(45,480)	417,652	(463,133)	(110.9)	13,026,051	12,438,769	587,282	4.7	19,247,339
SALES FOR RESALE	-	-	-	-	6,974	-	6,974	-	6,974
TOTAL SALES	(45,480)	417,652	(463,133)	(110.9)	13,033,025	12,438,769	594,256	4.8	19,254,313
LINE LOSSES, ETC.	545,306	13,986	531,321	3,799.1	220,102	278,364	(58,262)	(20.9)	911,430
TOTAL SALES & OTHER	499,826	431,638	68,188	15.8	13,253,126	12,717,133	535,993	4.2	20,165,742
TRANSPORTED	852,355	927,120	(74,764)	(8.1)	8,661,688	9,041,980	(380,293)	(4.2)	13,500,996
TOTAL - THROUGHPUT	1,352,181	1,358,758	(6,576)	(0.5)	21,914,814	21,759,113	155,701	0.7	33,666,738

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	(163.50)	24.23	(187.74)	(774.7)	14.32	13.97	0.36	2.5	14.24
RESIDENTIAL SPACE HEATING	(32.49)	18.76	(51.25)	(273.2)	12.58	11.91	0.68	5.7	12.49
COMMERCIAL	23.38	11.60	11.78	101.6	11.41	10.56	0.85	8.1	11.09
COMMERCIAL SPACE HEATING	(12.85)	15.86	(28.70)	(181.0)	12.43	11.63	0.80	6.9	12.32
LARGE USE & INTERRUPTIBLE	13.82	10.03	3.79	37.8	10.22	9.29	0.92	9.9	9.95
TOTAL - ULTIMATE CONSUMERS	(49.90)	15.94	(65.84)	(413.0)	12.39	11.64	0.75	6.4	12.28
SALES FOR RESALE	-	-	-	-	10.77	-	10.77	-	10.77
TRANSPORTED	0.44	0.41	0.03	7.8	0.45	0.41	0.04	9.3	0.44

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	19,522,073	634,851	3.3
PROPANE	4,523	4,295	95.0
TOTAL	19,526,596	639,146	3.3
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	199,804	25,230	12.6
RESIDENTIAL SPACE HEATING	12,629,979	216,471	1.7
COMMERCIAL	351,192	10,063	2.9
COMMERCIAL SPACE HEATING	4,516,836	11,249	0.2
LARGE USE & INTERRUPTIBLE	1,426,198	(139,683)	(9.8)
TOTAL - ULTIMATE CONSUMERS	19,124,009	123,330	0.6
SALES FOR RESALE	-	6,974	-
TOTAL SALES	19,124,009	130,304	0.7
LINE LOSSES, ETC.	402,587	508,843	126.4
TOTAL SALES & OTHER	19,526,596	639,146	3.3
TRANSPORTED	13,810,336	(309,340)	(2.2)
<b>TOTAL - THROUGHPUT</b>	<b>33,336,932</b>	<b>329,807</b>	<b>1.0</b>

<b>DOLLARS PER DEKATHERMS SOLD</b>			
RESIDENTIAL	13.59	0.65	4.7
RESIDENTIAL SPACE HEATING	11.60	0.90	7.7
COMMERCIAL	10.13	0.96	9.5
COMMERCIAL SPACE HEATING	11.34	0.98	8.7
LARGE USE & INTERRUPTIBLE	9.06	0.89	9.8
TOTAL - ULTIMATE CONSUMERS	11.34	0.94	8.3
SALES FOR RESALE	-	10.77	-
TRANSPORTED	0.38	0.06	14.7

Entity ID: CIP

## Report: Balance Sheet - Assets

Period: September 2008 Report Span:

Rpt # : A1-1

Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,723,885,118	1,681,993,390	912,883	41,891,728
GAS	360,727,949	349,800,848	427,112	10,927,101
OTHER	5,428,314	5,428,314	0	-
PROPERTY AND PLANT IN SERVICE, GROSS	2,090,041,381	2,037,222,552	1,339,995	52,818,829
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,129,899,689)	(1,085,747,691)	(4,194,387)	(44,151,998)
PROPERTY AND PLANT IN SERVICE, NET	960,141,691	951,474,860	(2,854,391)	8,666,831
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	17,715,011	14,829,770	6,880,662	2,885,241
TOTAL PROPERTY AND PLANT, NET	977,856,702	966,304,630	4,026,271	11,552,072
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	87,020,551	-	(42,013,544)
LONG-TERM INTERCOMPANY TAX RECEIVABLE	97,062,000	104,828,000	(3,270,000)	(7,766,000)
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	13,351,751	61,286,732	(9,027,558)	(47,934,980)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	13,929,633	6,799,185	5,420,267	7,130,447
TOTAL INVESTMENTS AND OTHER ASSETS	169,350,391	259,934,468	(6,877,292)	(90,584,077)
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	123,574	293,783	(79,084)	(170,210)
TEMPORARY CASH INVESTMENTS	14,002,084	25,661,394	7,098,295	(11,659,311)
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	68,611,934	65,987,448	4,972,899	2,624,486
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(4,847,253)	(4,673,770)	(80,204)	(173,483)
UNBILLED REVENUE	29,962,000	66,454,000	(19,193,000)	(36,492,000)
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	19,057,513	9,355,202	14,838,310	9,702,311
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	19,270,775	19,107,268	153,464	163,507
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	39,219,177	-	2,794,367
CURRENT PORTION OF INTERCO TAX RECEIVABLE	9,028,000	8,586,000	442,000	442,000

Entity ID: CIP

Report: Balance Sheet - Assets

Period: September 2008 Report Span:

Rpt # : A1-1

Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	74,346,105	52,107,407	10,985,399	22,238,698
FUEL	142,297	215,907	-	(73,609)
OTHER PLANT MATERIALS & SUPPLIES (A11)	16,017,074	13,956,282	50,845	2,060,793
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,099,266	1,267,848	(73,000)	(168,582)
PREPAYMENTS & OTHER ASSETS	18,827,009	6,516,238	(2,612,525)	12,310,771
DEFERRED TAXES	(3,000,000)	8,000,000	(6,000,000)	(11,000,000)
TOTAL CURRENT ASSETS	304,653,922	312,054,184	10,503,399	(7,400,262)
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,398,853	5,785,237	(235,085)	(386,384)
OTHER REGULATORY ASSETS (A3)	73,852,594	107,072,423	(2,434,290)	(33,219,829)
TOTAL REGULATORY ASSETS	79,251,447	112,857,660	(2,669,375)	(33,606,213)
<b>TOTAL ASSETS</b>	<b>1,531,112,463</b>	<b>1,651,150,942</b>	<b>4,983,004</b>	<b>(120,038,479)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	(1)	-	1
RETAINED EARNINGS	280,838,118	275,821,008	(2,151,044)	5,017,110
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>471,466,667</b>	<b>466,449,556</b>	<b>(2,151,044)</b>	<b>5,017,111</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	-	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(939,221)	(1,058,507)	13,254	119,286
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>943,507,446</b>	<b>973,371,049</b>	<b>(2,137,790)</b>	<b>(29,863,603)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	15,000,000	15,000,000	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	95,800,000	125,000,000	10,800,000	(29,200,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	32,120,323	36,814,885	(1,055,821)	(4,694,562)
ACCOUNTS PAYABLE TO AFFILIATES	19,440,950	19,468,349	916,555	(27,398)
BORROWINGS FROM MONEY POOL	-	-	-	-
WAGES PAYABLE	7,181,649	7,206,438	707,697	(24,789)
TAXES ACCRUED	10,500,713	7,655,271	8,700,614	2,845,441
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	8,929,818	4,302,949	2,189,364	4,626,869
DIVIDENDS DECLARED	628,031	628,031	(628,031)	-
INJURIES AND DAMAGES RESERVE (A4-2)	10,860,689	10,499,185	369,766	361,504
CUSTOMER DEPOSITS	16,063,809	16,148,044	587,168	(84,235)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	34,099,895	15,203,703	6,337,267	18,896,191
<b>TOTAL CURRENT LIABILITIES</b>	<b>250,625,877</b>	<b>257,926,856</b>	<b>28,924,579</b>	<b>(7,300,979)</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	250,124,692	258,154,472	(5,946,681)	(8,029,780)

Entity ID: CIP

Report: Balance Sheet - Capitalization and Liabilities

Period: September 2008 Report Span: Version:

Rpt # : A1-2

Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	9,438,289	10,938,976	(500,229)	(1,500,687)
REGULATORY LIABILITY	12,437,759	55,747,052	(15,537,599)	(43,309,293)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,772,207	1,697,707	8,437	74,500
OTHER DEFERRED CREDITS (A4-2)	63,206,194	93,314,831	172,287	(30,108,637)
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,531,112,463</b>	<b>1,651,150,942</b>	<b>4,983,004</b>	<b>(120,038,479)</b>

**CAPITALIZATION RATIOS**

COMMON STOCK	49.970%	47.921%	100.620%	-16.800%
PREFERRED STOCK	5.299%	5.137%	0.000%	0.000%
LONG-TERM DEBT	44.731%	46.942%	-0.620%	116.800%

Entity ID: CIP

Rpt # : A3

## Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Code: BAL\_SHT\_ASSET\_DETAIL

Period: September 2008

Report Span:

Version: END OF	PRIOR YEAR YEAR-END	CURRENT MONTH	CHANGE YEAR TO DATE
CURRENT MONTH	BALANCE	ACTIVITY	

**DEFERRED DEBITS:**

CLEARING ACCOUNTS (EXHIBIT A9)	845,283	1,286,519	(129,077)	(441,236)
OTHER WORK IN PROGRESS	14,580	(1,560)	(1,261)	16,139
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,810,407	4,115,185	(40,524)	(1,304,778)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	10,820,737	38,004,667	(8,601,946)	(27,183,929)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	(1,139,255)	17,881,921	(254,750)	(19,021,177)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>13,351,751</b>	<b>61,286,732</b>	<b>(9,027,558)</b>	<b>(47,934,980)</b>

**REGULATORY ASSETS - OTHER:**

CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	5,072,067	4,417,125	(32,042)	654,942
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	20,019,832	24,110,555	(2,025,637)	(4,090,723)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,881,632	1,808,359	8,300	73,273
REGULATORY ASSETS-CILCO	1,750,310	1,339,369	(37,097)	410,941
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,398,853	5,785,237	(235,085)	(386,384)
PENSION AND OPEB	45,128,754	75,397,016	(347,815)	(30,268,262)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	(1)	-	1
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>79,251,447</b>	<b>112,857,660</b>	<b>(2,669,375)</b>	<b>(33,606,213)</b>

**RESERVE FOR DOUBTFUL ACCOUNTS:**

BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	11,750,008	9,250,690	1,060,000	11,750,008

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: September 2008 Report Span:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	Version: END OF	PRIOR YEAR YEAR-END	CURRENT MONTH	CHANGE YEAR TO DATE
	CURRENT MONTH	BALANCE	ACTIVITY	
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	845,283	1,286,519	(129,077)	(441,236)
ACCOUNTS WRITTEN OFF	13,326,420	9,940,296	1,307,521	13,326,420
COLLECTION OF ACCOUNTS WRITTEN OFF	(2,909,895)	(2,646,497)	(327,725)	(2,909,895)
TOTAL NET CHARGES	10,416,525	7,293,800	979,796	10,416,525
NET FOR THE PERIOD	(1,333,483)	(1,956,890)	(80,204)	(1,333,483)
BALANCE, END OF PERIOD	4,847,253	4,673,770	80,204	173,483
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	1,853,126	1,922,721	(7,747)	(69,595)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	437,706	279,498	194,953	158,208
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	2,290,832	2,202,219	187,206	88,613
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	3,576,646	2,780,292	(2,953,149)	796,354
FAS 133 DERIVATIVES	3,244,499	1,533,726	(4,191,462)	1,710,773
REGULATORY ASSETS - CURRENT	9,715,032	-	4,344,881	9,715,032
TOTAL PREPAYMENTS & OTHER ASSETS	18,827,009	6,516,238	(2,612,525)	12,310,771

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: September 2008    Report Span:    Version:    CURRENT YEAR  
CURRENT MONTH    YEAR TO DATE  
ACTIVITY    ACTIVITY

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	113,671	8,713,720
Electric Distribution - Gross Additions	1,332,116	35,735,535
Electric General - Gross Additions	425,128	4,849,218
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>1,870,915</b>	<b>49,298,473</b>
Electric Plant Held for Future Use - Gross Additions CWIP	(309,830)	(309,830)
Electric Construction Work in Progress - Gross Additions	6,672,476	49,711,283
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>8,233,561</b>	<b>98,699,926</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	506,325	11,660,042
Gas Construction Work in Progress - Gross Additions	2,598,062	13,578,906
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>3,104,387</b>	<b>25,238,948</b>
Other Non-Utility Plant - Gross Additions	0	-
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(9,270,538)	(63,290,189)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>2,067,410</b>	<b>60,648,685</b>

**Entity ID: CIP**  
**Report: Property & Plant - Retirements**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	-	805,267
Electric Distribution - Gross Retirements	603,820	5,623,152
Electric General - Gross Retirements	44,382	668,497
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>648,202</b>	<b>7,096,915</b>
Electric Construction Work in Progress - Transfers to In Service	1,815,600	48,527,616
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>2,463,802</b>	<b>55,624,531</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	79,212	732,941
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>79,212</b>	<b>732,941</b>
Gas Construction Work in Progress - Transfers to In Service	574,276	11,877,332
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>653,488</b>	<b>12,610,273</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(2,389,875)	(60,404,948)
<b>TOTAL RETIREMENTS</b>	<b>727,415</b>	<b>7,829,856</b>

**Entity ID: CIP**  
**Report: Property & Plant - Ending Balance**

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	351,393,629	343,485,176	7,908,453
Electric Distribution - Ending Balance	1,242,822,068	1,212,709,684	30,112,384
Electric General - Ending Balance	128,824,593	124,643,872	4,180,721
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,723,091,359</b>	<b>1,680,889,801</b>	<b>42,201,558</b>
Electric Plant Held for Future Use - Ending Balance	844,828	1,154,658	(309,830)
Electric Construction Work in Progress - Ending Balance	14,047,189	12,863,523	1,183,667
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,742,769,307</b>	<b>1,699,693,912</b>	<b>43,075,395</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	360,633,860	349,706,759	10,927,101
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	3,667,821	1,966,247	1,701,575
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>364,395,770</b>	<b>351,767,095</b>	<b>12,628,675</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	-
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(17,715,011)	(14,829,770)	(2,885,241)
<b>TOTAL ENDING BALANCE</b>	<b>2,090,041,381</b>	<b>2,037,222,552</b>	<b>52,818,829</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: September 2008

Report Span:

Version:

CURRENT YEAR

CURRENT MONTH

YEAR TO DATE

ACTIVITY

ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission Depreciation - Net Charges	146	(2,040,491)
Electric Distribution Depreciation - Net Charges	1,584,584	10,147,040
Electric General Depreciation - Net Charges	118,707	629,239
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>1,703,437</b>	<b>8,735,788</b>

**GAS PLANT IN SERVICE**

Gas In Service Depreciation - Net Charges	108,369	464,075
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>108,369</b>	<b>464,075</b>

**TOTAL ACCUMULATED DEPR - NET REDUCTIONS**

**1,811,806      9,199,864**

Rpt # : A7-2\_CHRGS

Code: PPE\_ACM\_DEP\_NET\_CHGS

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: September 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	161,611,985	153,482,108	8,129,876
Electric Transmission Amortization - Ending Balance	861,241	846,279	14,963
Electric Distribution Depreciation - Ending Balance	714,423,867	688,779,378	25,644,490
Electric General Depreciation - Ending Balance	63,899,594	59,881,445	4,023,051
Electric General Amortization - Ending Balance	-	(4,902)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	940,796,687	902,984,307	37,812,380
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	945,582,617	907,770,237	37,812,380
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	184,317,072	177,977,454	6,339,618
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	184,317,072	177,977,454	6,339,618
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,129,899,689	1,085,747,691	44,151,998

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: September 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV  
Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	684,056	6,089,385
Electric Transmission Amortization - Current Provisions	1,663	14,963
Electric Distribution Depreciation - Current Provisions	4,023,693	35,791,530
Electric General Depreciation - Current Provisions	528,640	4,652,290
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,238,052	46,548,168
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	5,238,052	46,548,168
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	768,141	6,803,693
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	768,141	6,803,693
Other Non-Utility Plant Depreciation - Current Provisions	-	-
<b>ADJUSTMENTS:</b>		
TOTAL ACCUM DEPR CURRENT PROVISIONS	6,006,192	53,351,861

## VALUE OF INVENTORY

<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>PCT. CHG.</u>	<u>CURRENT 12 MON AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>			
<b>GENERAL MATERIALS:</b>						
UNDERGROUND CABLE	1,516,436	(44,124)	128,787	9.3	952,134	
OVERHEAD LINE WIRE	2,172,559	214,968	448,584	26.0	890,018	
POLES AND CROSSARMS	2,806,294	(3,657)	292,318	11.6	2,434,534	
LINE HARDWARE	1,318,509	(35,607)	193,864	17.2	1,750,823	
LIGHTNING ARRESTORS, INSULATORS	503,974	(6,362)	88,661	21.3	692,741	
CIRCUIT BREAKERS	1,004,202	(74,921)	163,065	19.4	754,784	
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	784,276	(49,786)	294,469	60.1	420,039	
STREET LIGHTING MATERIALS	528,570	(883)	73,159	16.1	398,045	
MANHOLE & CONDUIT MATERIALS	357,261	(13,329)	105,095	41.7	171,043	
METER ENCLOSURES	121,145	3,049	(2,342)	(1.9)	108,072	
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,050,041	12,375	116,318	12.5	599,051	
REFRACTORS	-	-	-	-	-	
BEARINGS AND STEEL	43,308	233	29	0.1	1,358	
TOOLS	150,455	363	27,982	22.8	231,127	
AUTOMOTIVE SUPPLIES	68	-	(42)	(38.3)	13,265	
GENERAL HARDWARE	57,718	(1,217)	10,623	22.6	95,507	
COMMUNICATION EQUIPMENT	197,384	(5,645)	60,867	44.6	130,701	
SAFETY & MEDICAL SUPPLIES	88,993	(2,736)	7,632	9.4	134,595	
LAMPS-INCANDESCENT, FLUORESCENT	29,874	(6,452)	(1,892)	(6.0)	220,727	
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-	
MISCELLANEOUS	586,795	(41,156)	187,401	46.9	1,398,174	
<b>TOTAL</b>	<b>13,317,861</b>	<b>(54,889)</b>	<b>2,194,577</b>	<b>19.7</b>	<b>11,396,739</b>	
<b>SPARE PARTS:</b>						
FOSSIL PLANT TURBINE	1,530	-	(355)	(18.8)	380	
FOSSIL PLANT BOILER	2,741	-	-	-	-	
HYDRO	-	-	-	-	-	
SUBSTATION	2,180,936	(7,390)	93,280	4.5	819,855	
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-	
NUCLEAR REACTOR	-	-	-	-	-	
NUCLEAR TURBINE	-	-	-	-	-	
NUCLEAR MISCELLANEOUS	-	-	-	-	-	
<b>TOTAL</b>	<b>2,185,208</b>	<b>(7,390)</b>	<b>92,925</b>	<b>4.4</b>	<b>820,235</b>	

OTHER:

<b>SURPLUS MATERIALS &amp; EQUIPMENT</b>	-	-	-	-	-
<b>SCRAP</b>	-	-	-	-	-
<b>OPERATING CENTER STOCK (154-62)</b>	-	-	-	-	-
<b>MISCELLANEOUS</b>	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-
<b>CALLAWAY UNDISTRIBUTED</b>	-	-	-	-	-
<b>UNPAID RECEIPTS ACCRUAL</b>	<b>514,005</b>	<b>113,124</b>	<b>(260,007)</b>	<b>(33.6)</b>	
<b>TOTAL MATERIALS &amp; SUPPLIES</b>					
<b>INVENTORY</b>	<b>16,017,074</b>	<b>(62,279)</b>	<b>2,027,494</b>	<b>14.5</b>	<b>12,216,974</b>

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 VALUE OF ISSUES
 

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<u>ITHS</u>	<u>PRIOR 12 MONTHS</u>		<u>PCT.</u>
<u>TURN-</u>	<u>AMOUNT</u>	<u>TURN-</u>	<u>CHG.</u>
<u>OVER</u>		<u>OVER</u>	
0.6	1,023,504	1.2	(7.0)
0.5	855,457	0.7	4.0
0.9	2,111,029	1.1	15.3
1.4	1,142,245	1.0	53.3
1.5	436,140	1.2	58.8
0.7	617,599	0.9	22.2
0.7	442,292	0.9	(5.0)
0.8	396,380	1.5	0.4
0.5	218,507	1.1	(21.7)
0.8	86,661	0.6	24.7
0.6	384,905	0.4	55.6
0.0	-		
0.0	3,286	0.1	(58.7)
1.7	194,113	1.6	19.1
206.8	10,810	617.2	22.7
1.7	83,571	1.6	14.3
0.8	119,433	0.8	9.4
1.6	117,342	1.6	14.7
5.8	156,506	4.0	41.0
	-		0.0
2.7	1,064,759	1.4	31.3
0.9	9,464,537	1.0	20.4
0.2	361	0.2	5.5
0.0	(3,680)	-0.5	
0.0	-		0.0
0.4	501,917	0.2	63.3
	5,354	-0.6	
	-		0.0
	-		0.0
	-		0.0
0.4	503,951	0.2	62.8

	-		0.0
	1,664	12.0	
	-	0.0	0.0
	-		0.0
	1,664	0.0	
	-		0.0
0.8	9,970,152	0.7	22.5

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	41,381,599	45,788,723	(4,407,124)	(9.6)	539,628,011	605,027,646	(65,399,635)	(10.8)
GAS	11,832,725	8,919,052	2,913,673	32.7	172,599,735	159,416,944	13,182,790	8.3
OTHER	320,213	59,743	260,470	436.0	1,744,435	2,842,670	(1,098,235)	(38.6)
TOTAL OPERATING REVENUES	53,534,537	54,767,518	(1,232,982)	(2.3)	713,972,180	767,287,260	(53,315,079)	(6.9)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	41,412,839	49,625,939	(8,213,099)	(16.6)	566,162,233	616,655,126	(50,492,893)	(8.2)
MAINTENANCE	6,805,213	3,467,258	3,337,955	96.3	45,606,415	34,397,513	11,208,902	32.6
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,376,336	5,502,364	(126,028)	(2.3)	50,209,161	49,296,628	912,533	1.9
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(3,648,500)	(1,977,203)	(1,671,297)	84.5	(4,541,121)	10,188,154	(14,729,275)	(144.6)
DEFERRED INCOME TAXES - NET	1,405,866	234,651	1,171,215	499.1	4,974,645	(4,672,652)	9,647,297	(206.5)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,581,500	929,787	1,651,713	177.6	26,855,892	24,208,014	2,647,878	10.9
TOTAL OPERATING EXPENSES	53,933,254	57,782,796	(3,849,542)	(6.7)	689,267,224	730,072,782	(40,805,557)	(5.6)
OPERATING INCOME	(398,718)	(3,015,278)	2,616,560	(86.8)	24,704,956	37,214,478	(12,509,522)	(33.6)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	-	-	-	-	(12,054)	(91,465)	79,410	(86.8)
MISCELLANEOUS, NET	842,588	760,874	81,714	10.7	4,880,512	9,926,401	(5,045,889)	(50.8)
TOTAL OTHER INCOME AND (DEDUCTIONS)	842,588	760,874	81,714	10.7	4,868,457	9,834,936	(4,966,479)	(50.5)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	443,870	(2,254,404)	2,698,274	(119.7)	29,573,413	47,049,414	(17,476,001)	(37.1)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,308,489	2,413,723	(105,234)	(4.4)	21,296,814	21,645,440	(348,625)	(1.6)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	85,820	85,179	641	0.8	769,484	848,548	(79,064)	(9.3)
OTHER INTEREST EXPENSE	213,334	703,212	(489,877)	(69.7)	632,494	5,800,856	(5,168,362)	(89.1)
AFUDC - BORROWED FUNDS	(12,730)	(31,009)	18,279	(58.9)	(26,584)	(200,644)	174,061	(86.8)
PREFERRED DIVIDENDS	209,344	209,344	-	-	1,884,094	1,884,094	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,804,258	3,380,448	(576,191)	(17.0)	24,556,303	29,978,294	(5,421,990)	(18.1)
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	(2,360,387)	(5,634,852)	3,274,465	(58.1)	5,017,110	17,071,120	(12,054,011)	(70.6)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: September 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	41,381,599	45,788,723	(4,407,124)	(9.6)	539,628,011	605,027,646	(65,399,635)	(10.8)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>(2,360,387)</b>	<b>(5,634,852)</b>	<b>3,274,465</b>	<b>(58.1)</b>	<b>5,017,110</b>	<b>17,071,120</b>	<b>(12,054,011)</b>	<b>(70.6)</b>
<b>EARNINGS PER SHARE - BASIC</b>	-	-	-	-	-	-	-	-

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: September 2008

Report Span:

Version:

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>OPERATING REVENUES:</b>				
ELECTRIC	706,624,678	763,985,681	(57,361,003)	(7.5)
GAS	242,865,190	228,905,116	13,960,074	6.1
OTHER	2,461,916	4,695,209	(2,233,293)	(47.6)
TOTAL OPERATING REVENUES	951,951,784	997,586,006	(45,634,222)	(4.6)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	760,052,601	809,990,323	(49,937,722)	(6.2)
MAINTENANCE	60,645,739	46,555,440	14,090,299	30.3
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,774,279	65,341,505	1,432,774	2.2
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	3,288,719	(8,571,544)	11,860,263	(138.4)
DEFERRED INCOME TAXES - NET	(4,675,891)	10,006,755	(14,682,646)	(146.7)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(415,006)	415,006	(100.0)
OTHER TAXES	37,119,763	34,964,440	2,155,323	6.2
TOTAL OPERATING EXPENSES	923,205,210	957,871,913	(34,666,703)	(3.6)
OPERATING INCOME	28,746,574	39,714,093	(10,967,519)	(27.6)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(12,054)	(1,152)	(10,903)	946.6
MISCELLANEOUS, NET	7,790,050	9,161,252	(1,371,202)	(15.0)
TOTAL OTHER INCOME AND (DEDUCTIONS)	7,777,996	9,160,100	(1,382,104)	(15.1)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	36,524,569	48,874,193	(12,349,623)	(25.3)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	28,519,176	28,900,443	(381,267)	(1.3)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,025,858	1,140,426	(114,567)	(10.0)
OTHER INTEREST EXPENSE	2,633,390	6,132,894	(3,499,505)	(57.1)
AFUDC - BORROWED FUNDS	(135,239)	(246,286)	111,047	(45.1)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	34,555,310	38,439,603	(3,884,293)	(10.1)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	1,969,259	10,434,590	(8,465,331)	(81.1)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: September 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>OPERATING REVENUES:</b>				
ELECTRIC	706,624,678	763,985,681	(57,361,003)	(7.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
<b>NET INCOME</b>	<b>1,969,259</b>	<b>10,434,590</b>	<b>(8,465,331)</b>	<b>(81.1)</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: September 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>OPERATIONS</b>							
BASE LOAD							
FUEL	-	-	-	-	-	-	-
PURCHASES	23,094,666	36,167,967	(13,073,301)	(36)	348,067,869	415,412,270	(67,344,401)
TOTAL	23,094,666	36,167,967	(13,073,301)	(36)	348,067,869	415,412,270	(67,344,401)
OTHER THAN BASE LOAD							
FUEL	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	6,657,503	4,915,547	1,741,956	35	117,136,252	107,101,838	10,034,414
LABOR	3,873,336	3,791,808	81,528	2	33,479,972	32,446,266	1,033,706
OTHER EXPENSES	7,787,334	4,750,616	3,036,718	64	67,478,139	61,694,751	5,783,388
TOTAL OPERATIONS EXPENSES	41,412,839	49,625,939	(8,213,099)	(17)	566,162,233	616,655,126	(50,492,893)
<b>MAINTENANCE</b>							
LABOR	1,767,394	1,292,022	475,372	37	15,120,884	13,034,770	2,086,114
OTHER EXPENSES	5,037,819	2,175,236	2,862,583	132	30,485,531	21,362,743	9,122,788
TOTAL MAINTENANCE EXPENSES	6,805,213	3,467,258	3,337,955	96	45,606,415	34,397,513	11,208,902
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>							
FUEL AND PURCHASED POWER	23,094,666	36,167,967	(13,073,301)	(36)	348,067,869	415,412,270	(67,344,401)
GAS PURCHASED FOR RESALE	6,657,503	4,915,547	1,741,956	35	117,136,252	107,101,838	10,034,414
LABOR	5,640,730	5,083,830	556,900	11	48,600,856	45,481,036	3,119,821
OTHER EXPENSES	12,825,153	6,925,853	5,899,301	85	97,963,670	83,057,494	14,906,176
TOTAL O&M EXPENSES	48,218,052	53,093,197	(4,875,145)	(9)	611,768,648	651,052,639	(39,283,991)

Entity ID: CIP

Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: September 2008

Report Span:

Version:

Rpt # : B1-2

Code: O+M\_EXPENSES

	%
	<u>VARIANCE</u>
<b>OPERATIONS</b>	
BASE LOAD	
FUEL	-
PURCHASES	(16)
TOTAL	<u>(16)</u>
OTHER THAN BASE LOAD	
FUEL	-
PURCHASES	-
TOTAL	<u>-</u>
GAS PURCHASED FOR RESALE	9
LABOR	3
OTHER EXPENSES	9
TOTAL OPERATIONS EXPENSES	<u>(8)</u>
<b>MAINTENANCE</b>	
LABOR	16
OTHER EXPENSES	43
TOTAL MAINTENANCE EXPENSES	<u>33</u>
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>	
FUEL AND PURCHASED POWER	(16)
GAS PURCHASED FOR RESALE	9
LABOR	7
OTHER EXPENSES	18
TOTAL O&M EXPENSES	<u><u>(6)</u></u>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: September 2008 Report Span:

	Version: CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(273,728)	34,216	(307,944)	(900.0)	-	504,289	(504,289)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
<b>ELECTRIC</b>							
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>							
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	684,056	664,809	19,247	2.9	6,089,385	5,939,706	149,679
- AMORTIZATION	1,663	1,663	(1)	(0.0)	14,963	14,961	2
DISTRIBUTION	4,023,464	3,888,583	134,881	3.5	35,789,473	34,569,936	1,219,536
GENERAL - DEPRECIATION	241,350	226,241	15,109	6.7	2,110,770	2,174,790	(64,020)
<b>TOTAL ELECTRIC</b>	<b>4,676,805</b>	<b>4,815,513</b>	<b>(138,707)</b>	<b>(2.9)</b>	<b>44,004,591</b>	<b>43,203,683</b>	<b>800,908</b>
<b>GAS:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	699,531	686,852	12,679	1.8	6,204,570	6,092,945	111,626
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
<b>TOTAL GAS</b>	<b>699,531</b>	<b>686,852</b>	<b>12,679</b>	<b>1.8</b>	<b>6,204,570</b>	<b>6,092,945</b>	<b>111,626</b>
<b>STEAM HEATING:</b>							
TOTAL STEAM HEATING	-	-	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	5,376,336	5,502,364	(126,028)	(2.3)	50,209,161	49,296,628	912,533

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: September 2008

Report Span:

Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	356,265	347,336	8,928	2.6	3,143,928	3,064,369	79,560
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	26,589	(26,589)	(100.0)	-	239,301	(239,301)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>5,732,601</b>	<b>5,876,290</b>	<b>(143,689)</b>	<b>(2.4)</b>	<b>53,353,089</b>	<b>52,600,297</b>	<b>752,792</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: September 2008 Report Span:

Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(100.0)	102,648	504,289	(401,641)	(79.6)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	0.0	19,950	19,950	-	-
<b>DISTRIBUTION</b>					
	3.5	47,515,343	45,876,320	1,639,023	3.6
<b>GENERAL - DEPRECIATION</b>					
	(2.9)	2,421,288	2,488,456	(67,168)	(2.7)
<b>TOTAL ELECTRIC</b>					
	1.9	58,148,069	56,790,604	1,357,465	2.4
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
<b>GAS</b>					
	1.8	8,250,179	8,113,438	136,741	1.7
<b>GENERAL PLANT (APPORTIONED)</b>					
	-	376,031	437,463	(61,432)	(14.0)
<b>TOTAL GAS</b>					
	1.8	8,626,210	8,550,901	75,309	0.9
<b>STEAM HEATING:</b>					
<b>TOTAL STEAM HEATING</b>					
	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	1.9	66,774,279	65,341,505	1,432,774	2.2

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: September 2008

Report Span:

Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	2.6	4,155,332	4,090,051	65,281	1.6
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	(100.0)	79,796	319,068	(239,272)	(75.0)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>1.4</b>	<b>71,009,407</b>	<b>69,750,624</b>	<b>1,258,783</b>	<b>1.8</b>

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: September 2008 Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	18,253,803	(24,253,439)	42,507,242	(175.3)	258,523,282	250,431,395	8,091,887
COMMERCIAL	15,498,401	15,494,700	3,700	0.0	177,222,042	197,250,707	(20,028,666)
INDUSTRIAL	1,802,631	1,944,107	(141,476)	(7.3)	17,933,529	54,671,151	(36,737,622)
STREET LIGHTING	-	-	-	-	(49)	26,289	(26,339)
PUBLIC AUTHORITIES/OTHER	932,801	1,224,242	(291,441)	(23.8)	12,743,915	12,993,917	(250,002)
TOTAL SALES - ULTIMATE CONSUMERS	36,487,635	(5,590,390)	42,078,026	(752.7)	466,422,718	515,373,460	(48,950,743)
SALES FOR RESALE - WHOLESALE CUST.	2,537	2,799	(262)	(9.4)	17,738	16,427	1,311
NATIVE SALES OF ELECTRIC ENERGY	36,490,173	(5,587,591)	42,077,764	(753.1)	466,440,456	515,389,887	(48,949,431)
SALES FOR RESALE - INTERCHANGE	3,582	486,338	(482,757)	(99.3)	15,619	4,619,340	(4,603,721)
TOTAL SALES OF ELECTRIC ENERGY	36,493,754	(5,101,253)	41,595,007	(815.4)	466,456,075	520,009,227	(53,553,153)
PROVISION FOR RATE REFUNDS	(2,328,799)	(16,295)	(2,312,504)	14,191.3	4,655,960	(889,438)	5,545,399
<b>OTHER REVENUES</b>							
RENTS	267,636	387,728	(120,091)	(31.0)	2,277,958	2,304,609	(26,651)
TRANSMISSION SERVICE CHARGES	4,004,462	4,473,416	(468,954)	(10.5)	36,283,232	37,915,682	(1,632,451)
MISCELLANEOUS	2,944,545	46,045,127	(43,100,582)	(93.6)	29,954,786	45,687,565	(15,732,779)
TOTAL OTHER REVENUES	7,216,644	50,906,271	(43,689,628)	(85.8)	68,515,975	85,907,856	(17,391,881)
TOTAL REVENUES	41,381,599	45,788,723	(4,407,124)	(9.6)	539,628,011	605,027,646	(65,399,635)
<b>OPERATING EXPENSES</b>							
PRODUCTION	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)
TRANSMISSION	1,331,144	500,269	830,875	166.1	6,457,509	5,419,398	1,038,111
DISTRIBUTION	7,649,141	4,698,850	2,950,291	62.8	54,849,589	42,962,124	11,887,465
CUSTOMER ACCOUNTS	1,927,714	(574,540)	2,502,254	(435.5)	17,228,314	16,569,774	658,540
CUSTOMER SERVICE & INFORMATION	242,174	57,005	185,169	324.8	1,139,005	617,657	521,347
SALES	11,433	22,395	(10,962)	(48.9)	148,039	213,976	(65,937)
ADMINISTRATIVE & GENERAL	3,185,653	3,707,736	(522,083)	(14.1)	29,168,899	30,511,189	(1,342,289)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	37,441,925	44,579,682	(7,137,756)	(16.0)	457,059,223	511,706,387	(54,647,164)
DEPRECIATION & AMORTIZATION	4,676,805	4,815,513	(138,707)	(2.9)	44,004,591	43,203,683	800,908
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(2,758,526)	(2,059,219)	(699,307)	34.0	(3,703,809)	6,911,918	(10,615,727)
DEFERRED INCOME TAXES - NET	1,169,245	671,948	497,297	74.0	4,923,895	(2,768,486)	7,692,381

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: September 2008 Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	18,253,803	(24,253,439)	42,507,242	(175.3)	258,523,282	250,431,395	8,091,887
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	2,126,478	2,133,629	(7,151)	(0.3)	17,679,478	17,177,916	501,562
<b>TOTAL OPERATING EXPENSES</b>	<b>42,655,927</b>	<b>50,141,552</b>	<b>(7,485,625)</b>	<b>(14.9)</b>	<b>519,963,378</b>	<b>576,231,418</b>	<b>(56,268,040)</b>
<b>NET OPERATING REVENUES</b>	<b>(1,274,328)</b>	<b>(4,352,829)</b>	<b>3,078,501</b>	<b>(70.7)</b>	<b>19,664,633</b>	<b>28,796,228</b>	<b>(9,131,595)</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: September 2008

Report Span:

Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	3.2	343,126,044	307,464,509	35,661,535	11.6
COMMERCIAL	(10.2)	225,446,243	252,895,598	(27,449,355)	(10.9)
INDUSTRIAL	(67.2)	26,498,084	92,349,034	(65,850,951)	(71.3)
STREET LIGHTING	(100.2)	(49)	1,263,191	(1,263,240)	(100.0)
PUBLIC AUTHORITIES/OTHER	(1.9)	17,264,173	14,498,431	2,765,742	19.1
TOTAL SALES - ULTIMATE CONSUMERS	(9.5)	612,334,494	668,470,764	(56,136,269)	(8.4)
SALES FOR RESALE - WHOLESALE CUST.	8.0	24,331	21,955	2,376	10.8
NATIVE SALES OF ELECTRIC ENERGY	(9.5)	612,358,825	668,492,719	(56,133,893)	(8.4)
SALES FOR RESALE - INTERCHANGE	(99.7)	(5,143,066)	4,642,791	(9,785,857)	(210.8)
TOTAL SALES OF ELECTRIC ENERGY	(10.3)	607,215,759	673,135,509	(65,919,751)	(9.8)
PROVISION FOR RATE REFUNDS	(623.5)	(3,213,828)	(889,438)	(2,324,390)	261.3
<b>OTHER REVENUES</b>					
RENTS	(1.2)	2,948,899	3,181,128	(232,229)	(7.3)
TRANSMISSION SERVICE CHARGES	(4.3)	47,437,037	41,813,552	5,623,485	13.4
MISCELLANEOUS	(34.4)	52,236,812	46,744,930	5,491,882	11.7
TOTAL OTHER REVENUES	(20.2)	102,622,748	91,739,610	10,883,138	11.9
TOTAL REVENUES	(10.8)	706,624,678	763,985,681	(57,361,003)	(7.5)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(16.2)	459,256,117	532,007,691	(72,751,574)	(13.7)
TRANSMISSION	19.2	8,699,737	7,459,109	1,240,628	16.6
DISTRIBUTION	27.7	73,127,041	57,364,517	15,762,525	27.5
CUSTOMER ACCOUNTS	4.0	22,429,219	19,564,410	2,864,809	14.6
CUSTOMER SERVICE & INFORMATION	84.4	1,438,102	1,100,129	337,973	30.7
SALES	(30.8)	212,002	347,615	(135,613)	(39.0)
ADMINISTRATIVE & GENERAL	(4.4)	38,601,576	39,697,720	(1,096,144)	(2.8)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(10.7)	603,763,794	657,541,191	(53,777,398)	(8.2)
DEPRECIATION & AMORTIZATION	1.9	58,148,069	56,790,604	1,357,465	2.4
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(153.6)	4,173,361	(9,184,292)	13,357,653	(145.4)
DEFERRED INCOME TAXES - NET	(277.9)	(5,169,987)	11,450,137	(16,620,124)	(145.2)

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	3.2	343,126,044	307,464,509	35,661,535	11.6
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(376,943)	376,943	(100.0)
OTHER TAXES	2.9	24,330,769	24,456,048	(125,279)	(0.5)
<b>TOTAL OPERATING EXPENSES</b>	<b>(9.8)</b>	<b>685,246,006</b>	<b>740,676,745</b>	<b>(55,430,740)</b>	<b>(7.5)</b>
<b>NET OPERATING REVENUES</b>	<b>(31.7)</b>	<b>21,378,672</b>	<b>23,308,936</b>	<b>(1,930,263)</b>	<b>(8.3)</b>

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: September 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)	(16.2)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)	(16.2)
TRANSMISSION	712,492	319,430	393,061	123.1	2,325,610	2,167,417	158,193	7.3
DISTRIBUTION	1,997,551	1,864,399	133,152	7.1	17,377,303	15,644,311	1,732,992	11.1
CUSTOMER ACCOUNTS	1,927,714	(574,540)	2,502,254	(435.5)	17,228,314	16,569,774	658,540	4.0
CUSTOMER SERVICE & INFORMATION	242,174	57,005	185,169	324.8	1,139,005	617,657	521,347	84.4
SALES	11,433	22,395	(10,962)	(48.9)	148,039	213,976	(65,937)	(30.8)
ADMINISTRATIVE & GENERAL	3,560,459	4,132,820	(572,361)	(13.8)	32,838,484	33,112,040	(273,556)	(0.8)
TOTAL	31,546,489	41,989,477	(10,442,988)	(24.9)	419,124,622	483,737,445	(64,612,823)	(13.4)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	618,652	180,838	437,814	242.1	4,131,899	3,251,981	879,918	27.1
DISTRIBUTION	5,651,590	2,834,450	2,817,140	99.4	37,472,286	27,317,812	10,154,474	37.2
ADMINISTRATIVE & GENERAL	(374,806)	(425,084)	50,279	(11.8)	(3,669,584)	(2,600,851)	(1,068,733)	41.1
TOTAL	5,895,436	2,590,205	3,305,232	127.6	37,934,601	27,968,943	9,965,659	35.6
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)	(16.2)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)	(16.2)
TRANSMISSION	1,331,144	500,269	830,875	166.1	6,457,509	5,419,398	1,038,111	19.2
DISTRIBUTION	7,649,141	4,698,850	2,950,291	62.8	54,849,589	42,962,124	11,887,465	27.7
CUSTOMER ACCOUNTS	1,927,714	(574,540)	2,502,254	(435.5)	17,228,314	16,569,774	658,540	4.0
CUSTOMER SERVICE & INFORMATION	242,174	57,005	185,169	324.8	1,139,005	617,657	521,347	84.4
SALES	11,433	22,395	(10,962)	(48.9)	148,039	213,976	(65,937)	(30.8)
ADMINISTRATIVE & GENERAL	3,185,653	3,707,736	(522,083)	(14.1)	29,168,899	30,511,189	(1,342,289)	(4.4)
TOTAL	37,441,925	44,579,682	(7,137,756)	(16.0)	457,059,223	511,706,387	(54,647,164)	(10.7)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	459,256,117	532,007,691	(72,751,574)	(13.7)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	459,256,117	532,007,691	(72,751,574)	(13.7)
TRANSMISSION	3,169,216	2,788,875	380,341	13.6
DISTRIBUTION	23,492,939	20,710,080	2,782,859	13.4
CUSTOMER ACCOUNTS	22,429,219	19,564,410	2,864,809	14.6
CUSTOMER SERVICE & INFORMATION	1,438,102	1,100,129	337,973	30.7
SALES	212,002	347,615	(135,613)	(39.0)
ADMINISTRATIVE & GENERAL	43,522,247	42,207,895	1,314,352	3.1
TOTAL	553,519,841	618,726,695	(65,206,855)	(10.5)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,530,521	4,670,234	860,287	18.4
DISTRIBUTION	49,634,102	36,654,436	12,979,666	35.4
ADMINISTRATIVE & GENERAL	(4,920,671)	(2,510,174)	(2,410,497)	96.0
TOTAL	50,243,953	38,814,497	11,429,456	29.4
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	459,256,117	532,007,691	(72,751,574)	(13.7)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	459,256,117	532,007,691	(72,751,574)	(13.7)
TRANSMISSION	8,699,737	7,459,109	1,240,628	16.6
DISTRIBUTION	73,127,041	57,364,517	15,762,525	27.5
CUSTOMER ACCOUNTS	22,429,219	19,564,410	2,864,809	14.6
CUSTOMER SERVICE & INFORMATION	1,438,102	1,100,129	337,973	30.7
SALES	212,002	347,615	(135,613)	(39.0)
ADMINISTRATIVE & GENERAL	38,601,576	39,697,721	(1,096,145)	(2.8)
TOTAL	603,763,794	657,541,192	(53,777,399)	(8.2)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: September 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	89,668	100,081	(10,413)	(10.4)	808,656	901,506	(92,850)	(10.3)	1,084,781
DISTRIBUTION	1,098,445	1,010,214	88,231	8.7	8,953,175	8,043,817	909,358	11.3	12,045,060
CUSTOMER ACCOUNTS	481,429	543,617	(62,188)	(11.4)	4,062,694	4,287,925	(225,231)	(5.3)	5,441,134
CUSTOMER SERVICE & INFORMATION	22,970	7,458	15,512	208.0	244,206	60,895	183,311	301.0	282,551
SALES	6,197	10,011	(3,814)	(38.1)	83,488	114,754	(31,266)	(27.2)	110,195
ADMINISTRATIVE & GENERAL	911,208	855,985	55,224	6.5	8,130,197	8,182,151	(51,953)	(0.6)	10,406,297
TOTAL	2,609,917	2,527,366	82,552	3.3	22,282,417	21,591,048	691,369	3.2	29,370,019
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	73,865	60,130	13,735	22.8	627,682	814,297	(186,615)	(22.9)	982,032
DISTRIBUTION	1,439,958	999,048	440,910	44.1	12,356,563	9,971,358	2,385,205	23.9	16,076,226
ADMINISTRATIVE & GENERAL	2,992	3,470	(477)	(13.8)	22,189	77,574	(55,386)	(71.4)	38,318
TOTAL	1,516,815	1,062,648	454,168	42.7	13,006,434	10,863,229	2,143,205	19.7	17,096,576
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	163,533	160,211	3,322	2.1	1,436,338	1,715,803	(279,465)	(16.3)	2,066,813
DISTRIBUTION	2,538,403	2,009,262	529,141	26.3	21,309,739	18,015,175	3,294,564	18.3	28,121,287
CUSTOMER ACCOUNTS	481,429	543,617	(62,188)	(11.4)	4,062,694	4,287,925	(225,231)	(5.3)	5,441,134
CUSTOMER SERVICE & INFORMATION	22,970	7,458	15,512	208.0	244,206	60,895	183,311	301.0	282,551
SALES	6,197	10,011	(3,814)	(38.1)	83,488	114,754	(31,266)	(27.2)	110,195
ADMINISTRATIVE & GENERAL	914,201	859,454	54,747	6.4	8,152,386	8,259,725	(107,339)	(1.3)	10,444,615
TOTAL	4,126,733	3,590,013	536,720	15.0	35,288,851	32,454,277	2,834,574	8.7	46,466,595

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: September 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,147,354	(62,573)	(5.5)
DISTRIBUTION	11,094,834	950,226	8.6
CUSTOMER ACCOUNTS	5,676,750	(235,616)	(4.2)
CUSTOMER SERVICE & INFORMATION	74,740	207,811	278.0
SALES	198,821	(88,626)	(44.6)
ADMINISTRATIVE & GENERAL	10,814,979	(408,682)	(3.8)
TOTAL	29,007,479	362,540	1.2
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,131,558	(149,526)	(13.2)
DISTRIBUTION	13,260,809	2,815,417	21.2
ADMINISTRATIVE & GENERAL	105,564	(67,247)	(63.7)
TOTAL	14,497,932	2,598,645	17.9
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,278,912	(212,099)	(9.3)
DISTRIBUTION	24,355,643	3,765,643	15.5
CUSTOMER ACCOUNTS	5,676,750	(235,616)	(4.2)
CUSTOMER SERVICE & INFORMATION	74,740	207,811	278.0
SALES	198,821	(88,626)	(44.6)
ADMINISTRATIVE & GENERAL	10,920,544	(475,929)	(4.4)
TOTAL	43,505,410	2,961,184	6.8

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: September 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
TRANSMISSION	622,824	219,349	403,474	183.9	1,516,954	1,265,911	251,043	19.8
DISTRIBUTION	899,106	854,185	44,921	5.3	8,424,128	7,600,494	823,634	10.8
CUSTOMER ACCOUNTS	1,446,285	(1,118,157)	2,564,442	(229.3)	13,165,620	12,281,849	883,771	7.2
CUSTOMER SERVICE & INFORMATION	219,204	49,547	169,657	342.4	894,799	556,762	338,036	60.7
SALES	5,236	12,384	(7,148)	(57.7)	64,551	99,222	(34,671)	(34.9)
ADMINISTRATIVE & GENERAL	2,649,251	3,276,836	(627,585)	(19.2)	24,708,286	24,929,889	(221,603)	(0.9)
TOTAL	5,841,905	3,294,144	2,547,761	77.3	48,774,337	46,734,127	2,040,210	4.4
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	544,787	120,708	424,079	351.3	3,504,217	2,437,684	1,066,533	43.8
DISTRIBUTION	4,211,632	1,835,402	2,376,230	129.5	25,115,723	17,346,454	7,769,268	44.8
ADMINISTRATIVE & GENERAL	(377,798)	(428,554)	50,756	(11.8)	(3,691,773)	(2,678,425)	(1,013,347)	37.8
TOTAL	4,378,621	1,527,557	2,851,064	186.6	24,928,167	17,105,713	7,822,454	45.7
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
TRANSMISSION	1,167,611	340,058	827,553	243.4	5,021,171	3,703,595	1,317,576	35.6
DISTRIBUTION	5,110,738	2,689,588	2,421,150	90.0	33,539,850	24,946,949	8,592,902	34.4
CUSTOMER ACCOUNTS	1,446,285	(1,118,157)	2,564,442	(229.3)	13,165,620	12,281,849	883,771	7.2
CUSTOMER SERVICE & INFORMATION	219,204	49,547	169,657	342.4	894,799	556,762	338,036	60.7
SALES	5,236	12,384	(7,148)	(57.7)	64,551	99,222	(34,671)	(34.9)
ADMINISTRATIVE & GENERAL	2,271,453	2,848,282	(576,830)	(20.3)	21,016,514	22,251,464	(1,234,950)	(5.5)
TOTAL	10,220,526	4,821,701	5,398,825	112.0	73,702,504	63,839,840	9,862,664	15.4

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: September 2008 Report Span: CURRENT YEAR Version: PRIOR YEAR

	12 MONTHS END ACTIVITY	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	-	-	-	-
TRANSMISSION	2,084,435	1,641,521	442,914	27.0
DISTRIBUTION	11,447,879	9,615,246	1,832,633	19.1
CUSTOMER ACCOUNTS	16,988,085	13,887,660	3,100,425	22.3
CUSTOMER SERVICE & INFORMATION	1,155,551	1,025,389	130,162	12.7
SALES	101,807	148,794	(46,987)	(31.6)
ADMINISTRATIVE & GENERAL	33,115,949	31,392,916	1,723,034	5.5
TOTAL	64,893,705	57,711,526	7,182,180	12.4
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	4,548,489	3,538,676	1,009,813	28.5
DISTRIBUTION	33,557,876	23,393,627	10,164,249	43.4
ADMINISTRATIVE & GENERAL	(4,958,988)	(2,615,738)	(2,343,250)	89.6
TOTAL	33,147,377	24,316,565	8,830,812	36.3
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	-	-	-	-
TRANSMISSION	6,632,924	5,180,197	1,452,727	28.0
DISTRIBUTION	45,005,755	33,008,873	11,996,882	36.3
CUSTOMER ACCOUNTS	16,988,085	13,887,660	3,100,425	22.3
CUSTOMER SERVICE & INFORMATION	1,155,551	1,025,389	130,162	12.7
SALES	101,807	148,794	(46,987)	(31.6)
ADMINISTRATIVE & GENERAL	28,156,961	28,777,178	(620,217)	(2.2)
TOTAL	98,041,082	82,028,091	16,012,991	19.5

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: September 2008

Report Span:

Version:

	CURRENT	PRIOR YEAR	CHANGE	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%	CURRENT YEAR
	MONTH	SAME MONTH	FROM		YEAR TO DATE	YEAR TO DATE	LAST YEAR		12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)	(16.2)	459,256,117
TOTAL	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)	(16.2)	459,256,117
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)	(16.2)	459,256,117
TOTAL	23,094,666	36,167,967	(13,073,301)	(36.1)	348,067,869	415,412,270	(67,344,401)	(16.2)	459,256,117

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: September 2008 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END PRIOR YEAR	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	532,007,691	(72,751,574)	(13.7)
TOTAL	532,007,691	(72,751,574)	(13.7)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	532,007,691	(72,751,574)	(13.7)
TOTAL	532,007,691	(72,751,574)	(13.7)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: September 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	18,253,803	(24,253,439)	42,507,242	(175.3)	258,523,282	250,431,395	8,091,887	3.2
COMMERCIAL	15,498,401	15,494,700	3,700	0.0	177,222,042	197,250,707	(20,028,666)	(10.2)
INDUSTRIAL	1,802,631	1,944,107	(141,476)	(7.3)	17,933,529	54,671,151	(36,737,622)	(67.2)
OTHER	932,801	1,224,242	(291,441)	(23.8)	12,743,866	13,020,207	(276,341)	(2.1)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>36,487,635</b>	<b>(5,590,390)</b>	<b>42,078,026</b>	<b>(752.7)</b>	<b>466,422,718</b>	<b>515,373,460</b>	<b>(48,950,743)</b>	<b>(9.5)</b>
SALES FOR RESALE - WHOLESALE CUST	2,537	2,799	(262)	(9.4)	17,738	16,427	1,311	8.0
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>36,490,173</b>	<b>(5,587,591)</b>	<b>42,077,764</b>	<b>(753.1)</b>	<b>466,440,456</b>	<b>515,389,887</b>	<b>(48,949,431)</b>	<b>(9.5)</b>
SALES FOR RESALE - INTERCHANGE	3,582	486,338	(482,757)	(99.3)	15,619	4,619,340	(4,603,721)	(99.7)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>36,493,754</b>	<b>(5,101,253)</b>	<b>41,595,007</b>	<b>(815.4)</b>	<b>466,456,075</b>	<b>520,009,227</b>	<b>(53,553,153)</b>	<b>(10.3)</b>
PROVISION FOR RATE REFUNDS	(2,328,799)	(16,295)	(2,312,504)	14,191.3	4,655,960	(889,438)	5,545,399	(623.5)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	267,636	387,728	(120,091)	(31.0)	2,277,958	2,304,609	(26,651)	(1.2)
TRANSMISSION SERVICE	4,004,462	4,473,416	(468,954)	(10.5)	36,283,232	37,915,682	(1,632,451)	(4.3)
MISCELLANEOUS	2,944,545	46,045,127	(43,100,582)	(93.6)	29,954,786	45,687,565	(15,732,779)	(34.4)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>7,216,644</b>	<b>50,906,271</b>	<b>(43,689,628)</b>	<b>(85.8)</b>	<b>68,515,975</b>	<b>85,907,856</b>	<b>(17,391,881)</b>	<b>(20.2)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>41,381,599</b>	<b>45,788,723</b>	<b>(4,407,124)</b>	<b>(9.6)</b>	<b>539,628,011</b>	<b>605,027,646</b>	<b>(65,399,635)</b>	<b>(10.8)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	187,445,015	270,056,309	(82,611,294)	(30.6)	2,867,460,862	2,981,197,142	(113,736,280)	(3.8)
COMMERCIAL	302,475,107	365,339,827	(62,864,720)	(17.2)	3,051,028,779	3,370,598,357	(319,569,578)	(9.5)
FIRM	371,834,644	392,852,168	(21,017,524)	(5.3)	3,108,197,471	3,581,262,682	(473,065,211)	(13.2)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	371,834,644	392,852,168	(21,017,524)	(5.3)	3,108,197,471	3,582,846,685	(474,649,214)	(13.2)
OTHER	9,586,929	12,646,088	(3,059,159)	(24.2)	129,299,592	126,415,799	2,883,793	2.3
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>871,341,695</b>	<b>1,040,894,392</b>	<b>(169,552,697)</b>	<b>(16.3)</b>	<b>9,155,986,704</b>	<b>10,061,057,983</b>	<b>(905,071,279)</b>	<b>(9.0)</b>
SALES FOR RESALE - WHOLESALE CUST	60,849	77,327	(16,478)	(21.3)	499,204	461,116	38,088	8.3
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>871,402,544</b>	<b>1,040,971,719</b>	<b>(169,569,175)</b>	<b>(16.3)</b>	<b>9,156,485,908</b>	<b>10,061,519,099</b>	<b>(905,033,191)</b>	<b>(9.0)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: September 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>871,402,544</b>	<b>1,040,971,719</b>	<b>(169,569,175)</b>	<b>(16.3)</b>	<b>9,156,485,908</b>	<b>10,061,519,099</b>	<b>(905,033,191)</b>	<b>(9.0)</b>
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	9.74	(8.98)	18.72	(208.4)	9.02	8.40	0.62	7.3
COMMERCIAL	5.12	4.24	0.88	20.8	5.81	5.85	(0.04)	(0.7)
INDUSTRIAL	0	0	(0)	(2.0)	1	2	(1)	(62.2)
OTHER	9.73	9.68	0.05	0.5	9.86	10.30	(0.44)	(4.3)
TOTAL SALES ULTIMATE CUST	4.19	(0.54)	4.72	(879.7)	5.09	5.12	(0.03)	(0.6)
SALES FOR RESALE - WHSL CUST	4.17	3.62	0.55	15.2	3.55	3.56	(0.01)	(0.3)
NATIVE SALES OF ELEC ENERGY	4.19	(0.54)	4.72	(880.1)	5.09	5.12	(0.03)	(0.6)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.19</b>	<b>(0.49)</b>	<b>4.68</b>	<b>(954.6)</b>	<b>5.09</b>	<b>5.17</b>	<b>(0.07)</b>	<b>(1.4)</b>

## Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: September 2008

Report Span:

Version:

PRIOR YEAR

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	343,126,044	307,464,509	35,661,535	11.6
COMMERCIAL	225,446,243	252,895,598	(27,449,355)	(10.9)
INDUSTRIAL	26,498,084	92,349,034	(65,850,951)	(71.3)
OTHER	17,264,123	15,761,621	1,502,502	9.5
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>612,334,494</b>	<b>668,470,764</b>	<b>(56,136,269)</b>	<b>(8.4)</b>
SALES FOR RESALE - WHOLESALE CUST	24,331	21,955	2,376	10.8
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>612,358,825</b>	<b>668,492,719</b>	<b>(56,133,893)</b>	<b>(8.4)</b>
SALES FOR RESALE - INTERCHANGE	(5,143,066)	4,642,791	(9,785,857)	(210.8)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>607,215,759</b>	<b>673,135,509</b>	<b>(65,919,751)</b>	<b>(9.8)</b>
PROVISION FOR RATE REFUNDS	(3,213,828)	(889,438)	(2,324,390)	261.3
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	2,948,899	3,181,128	(232,229)	(7.3)
TRANSMISSION SERVICE	47,437,037	41,813,552	5,623,485	13.4
MISCELLANEOUS	52,236,812	46,744,930	5,491,882	11.7
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>102,622,748</b>	<b>91,739,610</b>	<b>10,883,138</b>	<b>11.9</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>706,624,678</b>	<b>763,985,681</b>	<b>(57,361,003)</b>	<b>(7.5)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	3,840,664,961	3,883,450,934	(42,785,973)	(1.1)
COMMERCIAL	3,992,979,588	4,343,851,795	(350,872,207)	(8.1)
FIRM	3,844,758,181	4,547,627,952	(702,869,771)	(15.5)
INTERRUPTIBLE	-	39,973,044	(39,973,044)	(100.0)
INDUSTRIAL	3,844,758,181	4,587,600,996	(742,842,815)	(16.2)
OTHER	174,092,420	170,114,502	3,977,918	2.3
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>11,852,495,150</b>	<b>12,985,018,227</b>	<b>(1,132,523,077)</b>	<b>(8.7)</b>
SALES FOR RESALE - WHOLESALE CUST	664,167	636,849	27,318	4.3
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>11,853,159,317</b>	<b>12,985,655,076</b>	<b>(1,132,495,759)</b>	<b>(8.7)</b>

Entity ID: CIP | ELEC\_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: September 2008

Report Span:

Version:

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
ACTIVITY	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE

Rpt # : C2-1  
Code: ELEC\_REV+KWH\_ACTUALS

<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>11,853,193,817</b>	<b>12,985,655,076</b>	<b>(1,132,461,259)</b>	<b>(8.7)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	8.93	7.92	1.02	12.8
COMMERCIAL	5.65	5.82	(0.18)	(3.0)
INDUSTRIAL	1	2	(1)	(65.8)
OTHER	9.92	9.27	0.65	7.0
TOTAL SALES ULTIMATE CUST	5.17	5.15	0.02	0.4
SALES FOR RESALE - WHSL CUST	3.66	3.45	0.22	6.3
NATIVE SALES OF ELEC ENERGY	5.17	5.15	0.02	0.4
SALES FOR RESALE INTERCHANGE	(14,907.44)	-	(14,907.44)	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.12</b>	<b>5.18</b>	<b>(0.06)</b>	<b>(1.2)</b>



Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: September 2008

Report Span:  
CIP

Version:  
CIP | MO

CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES

SALES OF ELECTRIC ENERGY

TOTAL SALES OF ELECTRIC ENERGY

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871,402,544	-	871,402,544
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**Entity ID: CIP**  
**Report: Electric Revenues and KWH Sales By State - Twelve Months**

Rpt # : C2-3-C  
Code: CONS\_ELEC\_REV\_ST\_TME

Period: September 2008 Report Span: CIP | MO Version: CIP | IL

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	343,126,044	-	343,126,044
COMMERCIAL	225,446,243	-	225,446,243
FIRM	26,498,084	-	26,498,084
INTERRUPTIBLE	-	-	-
INDUSTRIAL	26,498,084	-	26,498,084
STREET LIGHTING	(49)	-	(49)
PUBLIC AUTHORITIES / OTHER	17,264,173	-	17,264,173
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>612,334,494</b>	<b>-</b>	<b>612,334,494</b>
SALES FOR RESALE - WHOLESALE CUST	24,331	-	24,331
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>612,358,825</b>	<b>-</b>	<b>612,358,825</b>
SALES FOR RESALE - INTERCHANGE	(5,143,066)	-	(5,143,066)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>607,215,759</b>	<b>-</b>	<b>607,215,759</b>
PROVISION FOR RATE REFUNDS	(3,213,828)	-	(3,213,828)
OTHER ELECTRIC REVENUES	102,622,748	-	102,622,748
<b>TOTAL ELECTRIC REVENUES</b>	<b>706,624,678</b>	<b>-</b>	<b>706,624,678</b>

<b>KILOWATT - HOUR SALES</b>			
RESIDENTIAL	3,840,664,961	-	3,840,664,961
COMMERCIAL	3,992,979,588	-	3,992,979,588
FIRM	3,844,758,181	-	3,844,758,181
INTERRUPTIBLE	-	-	-
INDUSTRIAL	3,844,758,181	-	3,844,758,181
OTHER	174,092,420	-	174,092,420
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>11,852,495,150</b>	<b>-</b>	<b>11,852,495,150</b>
SALES FOR RESALE - WHOLESALE CUST	664,167	-	664,167
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>11,853,159,317</b>	<b>-</b>	<b>11,853,159,317</b>
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: September 2008

Report Span: CIP

Version: CIP | MO

CIP | IL

Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES

SALES OF ELECTRIC ENERGY

TOTAL SALES OF ELECTRIC ENERGY

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11,853,193,817	-	11,853,193,817
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Entity ID: CIP

Report: Electric Customers by State

Period: September 2008

Report Span:

CIP

Version:

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	329,283	329,283	-	-
COMMERCIAL	48,556	48,556	-	-
INDUSTRIAL	643	643	-	-
OTHER	2,966	2,966	-	-
TOTAL ULTIMATE CONSUMERS	381,448	381,448	-	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>381,448</b>	<b>381,448</b>	-	-

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Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: September 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	373,788	513,303	(139,514)	(27.2)	5,117,147	6,197,808	(1,080,661)	(17.4)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	373,788	513,303	(139,514)	(27.2)	5,117,147	6,197,808	(1,080,661)	(17.4)
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	373,788	513,303	(139,514)	(27.2)	5,117,147	6,197,808	(1,080,661)	(17.4)
NATIVE SALES OF ELECTRIC ENERGY	331,288	480,130	(148,842)	(31.0)	4,762,526	5,978,250	(1,215,724)	(20.3)
LINE LOSSES AND COMPANY USE	42,500	33,173	9,327	28.1	354,621	219,559	135,063	61.5
TOTAL OUTPUT FOR LOAD	373,788	513,303	(139,514)	(27.2)	5,117,147	6,197,808	(1,080,661)	(17.4)
PERCENT OF LINE LOSSES	11.37%	6.46%	4.91%	75.9	6.93%	3.54%	3.39%	95.6

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: September 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	6,753,913	9,289,895	(2,535,982)	(27.3)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	6,753,913	9,289,895	(2,535,982)	(27.3)
SALES FOR RESALE - INTERCHANGE	(35)	-	(35)	-
TOTAL OUTPUT FOR LOAD	6,753,879	9,289,895	(2,536,017)	(27.3)
NATIVE SALES OF ELECTRIC ENERGY	6,456,029	8,902,386	(2,446,356)	(27.5)
LINE LOSSES AND COMPANY USE	297,849	387,510	(89,660)	(23.1)
TOTAL OUTPUT FOR LOAD	6,753,879	9,289,895	(2,536,017)	(27.3)
PERCENT OF LINE LOSSES	4.41%	4.17%	0.24%	5.7

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: September 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	164,940	120,291	44,649	37.1	2,372,547	1,966,999	405,548	20.6
RESIDENTIAL SPACE HEATING	6,016,502	4,296,952	1,719,550	40.0	115,113,879	101,568,188	13,545,690	13.3
COMMERCIAL	246,799	177,628	69,171	38.9	2,949,514	2,626,092	323,422	12.3
COMMERCIAL SPACE HEATING	2,898,050	2,471,077	426,972	17.3	41,211,356	36,837,133	4,374,223	11.9
INDUSTRIAL	1,106,071	998,153	107,918	10.8	10,126,749	9,823,404	303,345	3.1
PUBLIC AUTHORITIES AND OTHER	10,711	2,121	8,590	405.1	433,350	312,948	120,402	38.5
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TOTAL SALES - ULTIMATE CONSUMERS	10,443,072	8,066,222	2,376,850	29.5	172,207,395	153,134,765	19,072,631	12.5
SALES FOR RESALE	-	-	-	-	75,111	-	75,111	-
TOTAL ENERGY SALES	10,443,072	8,066,222	2,376,850	29.5	172,282,506	153,134,765	19,147,741	12.5
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PROVISION FOR RATE REFUNDS	904,152	306,655	597,497	194.8	(4,481,294)	988,248	(5,469,542)	(553.5)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(45,328)	17,787	(63,114)	(354.8)	(743,403)	(45,909)	(697,494)	1,519.3
RENTS	138,754	138,259	495	0.4	1,271,481	1,246,391	25,090	2.0
TRANSMISSION SERVICE CHARGES	392,075	390,129	1,946	0.5	4,270,445	4,093,450	176,996	4.3
<hr/>								
TOTAL OTHER REVENUES	485,501	546,174	(60,673)	(11.1)	4,798,523	5,293,931	(495,409)	(9.4)
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TOTAL REVENUES	11,832,725	8,919,052	2,913,673	32.7	172,599,735	159,416,944	13,182,790	8.3
<hr/>								
<b>OPERATING EXPENSES</b>								
PRODUCTION	146,230	199,862	(53,632)	(26.8)	2,175,920	2,004,491	171,430	8.6
PRODUCTION - GAS PURCHASED	6,657,503	4,915,547	1,741,956	35.4	117,136,252	107,101,838	10,034,414	9.4
TRANSMISSION	9,466	37,954	(28,488)	(75.1)	556,731	687,916	(131,185)	(19.1)
DISTRIBUTION	1,710,459	1,424,690	285,768	20.1	12,908,181	12,566,773	341,408	2.7
CUSTOMER ACCOUNTS	884,656	376,301	508,355	135.1	7,746,735	5,118,728	2,628,007	51.3
CUSTOMER SERVICE & INFORMATION	13,855	26,941	(13,086)	(48.6)	199,008	104,979	94,030	89.6
SALES	1,463	2,532	(1,070)	(42.2)	19,828	25,448	(5,619)	(22.1)
ADMINISTRATIVE & GENERAL	1,352,496	1,529,689	(177,193)	(11.6)	13,966,768	11,736,079	2,230,689	19.0
<hr/>								
TOTAL	10,776,127	8,513,515	2,262,612	26.6	154,709,425	139,346,252	15,363,173	11.0
<hr/>								
DEPRECIATION & AMORTIZATION	699,531	686,852	12,679	1.8	6,204,570	6,092,945	111,626	1.8
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(889,974)	82,016	(971,990)	(1,185.1)	(837,312)	3,276,236	(4,113,548)	(125.6)
DEFERRED INCOME TAXES - NET	236,621	(437,297)	673,918	(154.1)	50,750	(1,904,166)	1,954,916	(102.7)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	455,022	(1,203,842)	1,658,864	(137.8)	9,176,414	7,030,098	2,146,316	30.5

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: September 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	164,940	120,291	44,649	37.1	2,372,547	1,966,999	405,548	20.6
TOTAL OPERATING EXPENSES	11,277,327	7,641,244	3,636,083	47.6	169,303,847	153,841,364	15,462,482	10.1
<b>NET OPERATING REVENUES</b>	<b>555,398</b>	<b>1,277,808</b>	<b>(722,410)</b>	<b>(56.5)</b>	<b>3,295,888</b>	<b>5,575,580</b>	<b>(2,279,692)</b>	<b>(40.9)</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END	PRIOR YEAR 12 MONTHS END	CHANGE FROM LAST YEAR	% VARIANCE
	ACTIVITY	ACTIVITY		
<b>REVENUES - SALES</b>				
RESIDENTIAL	3,248,906	2,742,706	506,200	18.5
RESIDENTIAL SPACE HEATING	162,220,871	146,052,199	16,168,672	11.1
COMMERCIAL	4,076,215	3,580,390	495,825	13.8
COMMERCIAL SPACE HEATING	56,212,821	51,544,605	4,668,216	9.1
INDUSTRIAL	12,905,591	12,836,015	69,576	0.5
PUBLIC AUTHORITIES AND OTHER	485,350	392,088	93,262	23.8
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>239,149,753</b>	<b>217,148,003</b>	<b>22,001,750</b>	<b>10.1</b>
SALES FOR RESALE	75,111	-	75,111	-
<b>TOTAL ENERGY SALES</b>	<b>239,224,864</b>	<b>217,148,003</b>	<b>22,076,861</b>	<b>10.2</b>
PROVISION FOR RATE REFUNDS	(3,404,930)	4,491,009	(7,895,939)	(175.8)
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(528,254)	438,155	(966,409)	(220.6)
RENTS	1,686,753	1,662,103	24,649	1.5
TRANSMISSION SERVICE CHARGES	5,886,758	5,165,846	720,912	14.0
<b>TOTAL OTHER REVENUES</b>	<b>7,045,256</b>	<b>7,266,104</b>	<b>(220,848)</b>	<b>(3.0)</b>
<b>TOTAL REVENUES</b>	<b>242,865,190</b>	<b>228,905,116</b>	<b>13,960,074</b>	<b>6.1</b>
<b>OPERATING EXPENSES</b>				
PRODUCTION	3,030,747	2,801,755	228,992	8.2
PRODUCTION - GAS PURCHASED	167,202,288	156,835,672	10,366,616	6.6
TRANSMISSION	816,747	846,361	(29,614)	(3.5)
DISTRIBUTION	17,398,847	16,411,878	986,969	6.0
CUSTOMER ACCOUNTS	9,544,709	6,610,213	2,934,496	44.4
CUSTOMER SERVICE & INFORMATION	299,202	151,611	147,591	97.3
SALES	24,945	35,503	(10,558)	(29.7)
ADMINISTRATIVE & GENERAL	18,617,061	15,311,578	3,305,483	21.6
<b>TOTAL</b>	<b>216,934,546</b>	<b>199,004,572</b>	<b>17,929,975</b>	<b>9.0</b>
DEPRECIATION & AMORTIZATION	8,626,210	8,550,901	75,309	0.9
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	(884,642)	612,748	(1,497,390)	(244.4)
DEFERRED INCOME TAXES - NET	494,096	(1,443,382)	1,937,478	(134.2)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(38,063)	38,063	(100.0)
OTHER TAXES	12,788,994	10,508,392	2,280,602	21.7

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: September 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	3,248,906	2,742,706	506,200	18.5
TOTAL OPERATING EXPENSES	237,959,204	217,195,168	20,764,037	9.6
<b>NET OPERATING REVENUES</b>	<b>4,905,986</b>	<b>11,709,948</b>	<b>(6,803,963)</b>	<b>(58.1)</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: September 2008

Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	167,721	185,308	(17,587)	(9.5)	1,613,421	1,679,358	(65,937)	(3.9)	2,205,312
GAS PURCHASED	6,657,503	4,915,547	1,741,956	35.4	117,136,252	107,101,838	10,034,414	9.4	167,202,288
TOTAL	6,825,224	5,100,855	1,724,369	33.8	118,749,673	108,781,197	9,968,476	9.2	169,407,600
<b>TRANSMISSION</b>									
TRANSMISSION	(28,214)	22,386	(50,600)	(226.0)	384,928	563,826	(178,898)	(31.7)	571,249
<b>DISTRIBUTION</b>									
DISTRIBUTION	1,240,932	1,060,410	180,522	17.0	10,049,448	9,659,725	389,723	4.0	13,589,606
<b>CUSTOMER ACCOUNTS</b>									
CUSTOMER ACCOUNTS	884,656	376,301	508,355	135.1	7,746,735	5,118,728	2,628,007	51.3	9,544,709
<b>CUSTOMER SERVICE &amp; INFORMATION</b>									
CUSTOMER SERVICE & INFORMATION	13,855	26,941	(13,086)	(48.6)	199,008	104,979	94,030	89.6	299,202
<b>SALES</b>									
SALES	1,463	2,532	(1,070)	(42.2)	19,828	25,448	(5,619)	(22.1)	24,945
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	928,435	1,047,037	(118,602)	(11.3)	9,887,990	8,663,779	1,224,211	14.1	13,095,449
TOTAL	9,866,351	7,636,462	2,229,889	29.2	147,037,610	132,917,681	14,119,930	10.6	206,532,760
<b>MAINTENANCE:</b>									
PRODUCTION	(21,492)	14,554	(36,046)	(247.7)	488,890	296,402	192,488	64.9	753,770
<b>TRANSMISSION</b>									
TRANSMISSION	37,680	15,568	22,113	142.0	171,803	124,090	47,713	38.5	245,497
<b>DISTRIBUTION</b>									
DISTRIBUTION	469,526	364,280	105,246	28.9	2,858,733	2,907,047	(48,315)	(1.7)	3,809,241
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	424,062	482,652	(58,590)	(12.1)	4,152,388	3,101,031	1,051,357	33.9	5,593,278
TOTAL	909,776	877,054	32,723	3.7	7,671,814	6,428,571	1,243,243	19.3	10,401,786
<b>TOTAL EXPENSES:</b>									
PRODUCTION	146,230	199,862	(53,632)	(26.8)	2,102,311	1,975,761	126,551	6.4	2,959,082
GAS PURCHASED	6,657,503	4,915,547	1,741,956	35.4	117,136,252	107,101,838	10,034,414	9.4	167,202,288
TOTAL	6,803,733	5,115,409	1,688,324	33.0	119,238,563	109,077,599	10,160,964	9.3	170,161,370
<b>TRANSMISSION</b>									
TRANSMISSION	9,466	37,954	(28,488)	(75.1)	556,731	687,916	(131,185)	(19.1)	816,747
<b>DISTRIBUTION</b>									
DISTRIBUTION	1,710,459	1,424,690	285,768	20.1	12,908,181	12,566,773	341,408	2.7	17,398,847
<b>CUSTOMER ACCOUNTS</b>									
CUSTOMER ACCOUNTS	884,656	376,301	508,355	135.1	7,746,735	5,118,728	2,628,007	51.3	9,544,709
<b>CUSTOMER SERVICE &amp; INFORMATION</b>									
CUSTOMER SERVICE & INFORMATION	13,855	26,941	(13,086)	(48.6)	199,008	104,979	94,030	89.6	299,202
<b>SALES</b>									
SALES	1,463	2,532	(1,070)	(42.2)	19,828	25,448	(5,619)	(22.1)	24,945
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	1,352,496	1,529,689	(177,193)	(11.6)	14,040,377	11,764,809	2,275,568	19.3	18,688,726
TOTAL	10,776,127	8,513,515	2,262,612	26.6	154,709,425	139,346,252	15,363,173	11.0	216,934,546

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,223,431	(18,119)	(0.8)
GAS PURCHASED	156,835,672	10,366,616	6.6
TOTAL	159,059,103	10,348,497	6.5
TRANSMISSION	657,455	(86,205)	(13.1)
DISTRIBUTION	12,604,619	984,987	7.8
CUSTOMER ACCOUNTS	6,610,213	2,934,496	44.4
CUSTOMER SERVICE & INFORMATION	151,611	147,591	97.3
SALES	35,503	(10,558)	(29.7)
ADMINISTRATIVE & GENERAL	12,145,124	950,324	7.8
TOTAL	191,263,628	15,269,133	8.0
<b>MAINTENANCE:</b>			
PRODUCTION	549,594	204,176	37.2
TRANSMISSION	188,906	56,591	30.0
DISTRIBUTION	3,807,260	1,982	0.1
ADMINISTRATIVE & GENERAL	3,195,183	2,398,094	75.1
TOTAL	7,740,943	2,660,843	34.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,773,025	186,056	6.7
GAS PURCHASED	156,835,672	10,366,616	6.6
TOTAL	159,608,697	10,552,673	6.6
TRANSMISSION	846,361	(29,614)	(3.5)
DISTRIBUTION	16,411,878	986,969	6.0
CUSTOMER ACCOUNTS	6,610,213	2,934,496	44.4
CUSTOMER SERVICE & INFORMATION	151,611	147,591	97.3
SALES	35,503	(10,558)	(29.7)
ADMINISTRATIVE & GENERAL	15,340,308	3,348,419	21.8
TOTAL	199,004,571	17,929,975	9.0

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: September 2008

Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	29,121	43,158	(14,037)	(32.5)	414,434	408,906	5,528	1.4	498,213
GAS PURCHASED	47,714	54,993	(7,279)	(13.2)	446,158	403,134	43,024	10.7	569,948
TOTAL	76,835	98,151	(21,316)	(21.7)	860,592	812,040	48,552	6.0	1,068,161
TRANSMISSION	22,140	14,313	7,827	54.7	155,836	146,729	9,107	6.2	202,615
DISTRIBUTION	741,099	697,802	43,297	6.2	6,452,169	6,344,241	107,928	1.7	8,707,839
CUSTOMER ACCOUNTS	225,656	243,113	(17,457)	(7.2)	1,885,458	2,025,979	(140,521)	(6.9)	2,536,897
CUSTOMER SERVICE & INFORMATION	7,153	3,989	3,164	79.3	62,960	33,000	29,960	90.8	75,829
SALES	1,295	1,986	(691)	(34.8)	14,362	17,953	(3,591)	(20.0)	18,256
ADMINISTRATIVE & GENERAL	189,241	205,088	(15,848)	(7.7)	1,766,179	1,475,276	290,902	19.7	2,254,200
TOTAL	1,263,419	1,264,442	(1,024)	(0.1)	11,197,555	10,855,218	342,337	3.2	14,863,796
<b>MAINTENANCE:</b>									
PRODUCTION	7,237	6,486	751	11.6	107,631	86,309	21,322	24.7	142,967
TRANSMISSION	8,118	5,773	2,345	40.6	73,732	58,623	15,109	25.8	94,395
DISTRIBUTION	219,883	200,828	19,055	9.5	1,773,141	1,868,712	(95,571)	(5.1)	2,390,437
ADMINISTRATIVE & GENERAL	15,341	16,287	(947)	(5.8)	159,947	157,897	2,050	1.3	209,070
TOTAL	250,579	229,374	21,204	9.2	2,114,451	2,171,541	(57,090)	(2.6)	2,836,869
<b>TOTAL EXPENSES:</b>									
PRODUCTION	36,358	49,644	(13,286)	(26.8)	522,065	495,215	26,850	5.4	641,180
GAS PURCHASED	47,714	54,993	(7,279)	(13.2)	446,158	403,134	43,024	10.7	569,948
TOTAL	84,072	104,637	(20,565)	(19.7)	968,223	898,349	69,874	7.8	1,211,128
TRANSMISSION	30,258	20,086	10,172	50.6	229,568	205,352	24,216	11.8	297,010
DISTRIBUTION	960,982	898,630	62,352	6.9	8,225,310	8,212,953	12,357	0.2	11,098,276
CUSTOMER ACCOUNTS	225,656	243,113	(17,457)	(7.2)	1,885,458	2,025,979	(140,521)	(6.9)	2,536,897
CUSTOMER SERVICE & INFORMATION	7,153	3,989	3,164	79.3	62,960	33,000	29,960	90.8	75,829
SALES	1,295	1,986	(691)	(34.8)	14,362	17,953	(3,591)	(20.0)	18,256
ADMINISTRATIVE & GENERAL	204,581	221,376	(16,795)	(7.6)	1,926,125	1,633,173	292,952	17.9	2,463,270
TOTAL	1,513,997	1,493,817	20,180	1.4	13,312,006	13,026,759	285,247	2.2	17,700,665

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: September 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	550,062	(51,849)	(9.4)
GAS PURCHASED	495,616	74,332	15.0
TOTAL	1,045,678	22,483	2.2
TRANSMISSION	187,246	15,369	8.2
DISTRIBUTION	8,238,055	469,783	5.7
CUSTOMER ACCOUNTS	2,663,021	(126,124)	(4.7)
CUSTOMER SERVICE & INFORMATION	40,459	35,370	87.4
SALES	25,202	(6,946)	(27.6)
ADMINISTRATIVE & GENERAL	1,821,669	432,531	23.7
TOTAL	14,021,330	842,466	6.0
<b>MAINTENANCE:</b>			
PRODUCTION	125,654	17,313	13.8
TRANSMISSION	89,231	5,164	5.8
DISTRIBUTION	2,477,494	(87,057)	(3.5)
ADMINISTRATIVE & GENERAL	187,004	22,067	11.8
TOTAL	2,879,383	(42,513)	(1.5)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	675,716	(34,536)	(5.1)
GAS PURCHASED	495,616	74,332	15.0
TOTAL	1,171,332	39,796	3.4
TRANSMISSION	276,477	20,533	7.4
DISTRIBUTION	10,715,549	382,726	3.6
CUSTOMER ACCOUNTS	2,663,021	(126,124)	(4.7)
CUSTOMER SERVICE & INFORMATION	40,459	35,370	87.4
SALES	25,202	(6,946)	(27.6)
ADMINISTRATIVE & GENERAL	2,008,672	454,598	22.6
TOTAL	16,900,713	799,953	4.7

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: September 2008

Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	61,684	48,975	12,709	25.9	473,988	582,091	(108,103)	(18.6)	761,091
GAS PURCHASED	29,202	38,182	(8,979)	(23.5)	278,840	285,227	(6,387)	(2.2)	376,060
TOTAL	90,886	87,157	3,729	4.3	752,829	867,318	(114,489)	(13.2)	1,137,151
<b>TRANSMISSION</b>									
TRANSMISSION	(50,354)	8,073	(58,427)	(723.7)	229,092	417,097	(188,005)	(45.1)	368,634
<b>DISTRIBUTION</b>									
DISTRIBUTION	499,833	362,608	137,225	37.8	3,597,279	3,315,484	281,795	8.5	4,881,767
<b>CUSTOMER ACCOUNTS</b>									
CUSTOMER ACCOUNTS	659,000	133,188	525,812	394.8	5,861,277	3,092,749	2,768,528	89.5	7,007,812
<b>CUSTOMER SERVICE &amp; INFORMATION</b>									
CUSTOMER SERVICE & INFORMATION	6,702	22,952	(16,250)	(70.8)	136,048	71,979	64,070	89.0	223,373
<b>SALES</b>									
SALES	168	546	(379)	(69.3)	5,466	7,495	(2,028)	(27.1)	6,689
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	739,194	841,948	(102,754)	(12.2)	8,121,811	7,188,502	933,309	13.0	10,841,249
TOTAL	1,945,429	1,456,472	488,957	33.6	18,703,803	14,960,624	3,743,179	25.0	24,466,676
<b>MAINTENANCE:</b>									
PRODUCTION	(28,729)	8,068	(36,797)	(456.1)	381,259	210,093	171,166	81.5	610,803
<b>TRANSMISSION</b>									
TRANSMISSION	29,562	9,795	19,768	201.8	98,071	65,467	32,604	49.8	151,102
<b>DISTRIBUTION</b>									
DISTRIBUTION	249,643	163,452	86,191	52.7	1,085,592	1,038,335	47,256	4.6	1,418,804
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	408,721	466,365	(57,644)	(12.4)	3,992,441	2,943,134	1,049,307	35.7	5,384,207
TOTAL	659,198	647,679	11,518	1.8	5,557,364	4,257,030	1,300,334	30.5	7,564,917
<b>TOTAL EXPENSES:</b>									
PRODUCTION	32,955	57,043	(24,088)	(42.2)	855,248	792,184	63,063	8.0	1,371,894
GAS PURCHASED	29,202	38,182	(8,979)	(23.5)	278,840	285,227	(6,387)	(2.2)	376,060
TOTAL	62,158	95,225	(33,067)	(34.7)	1,134,088	1,077,412	56,677	5.3	1,747,954
<b>TRANSMISSION</b>									
TRANSMISSION	(20,792)	17,868	(38,660)	(216.4)	327,163	482,564	(155,401)	(32.2)	519,737
<b>DISTRIBUTION</b>									
DISTRIBUTION	749,477	526,060	223,416	42.5	4,682,871	4,353,820	329,051	7.6	6,300,572
<b>CUSTOMER ACCOUNTS</b>									
CUSTOMER ACCOUNTS	659,000	133,188	525,812	394.8	5,861,277	3,092,749	2,768,528	89.5	7,007,812
<b>CUSTOMER SERVICE &amp; INFORMATION</b>									
CUSTOMER SERVICE & INFORMATION	6,702	22,952	(16,250)	(70.8)	136,048	71,979	64,070	89.0	223,373
<b>SALES</b>									
SALES	168	546	(379)	(69.3)	5,466	7,495	(2,028)	(27.1)	6,689
<b>ADMINISTRATIVE &amp; GENERAL</b>									
ADMINISTRATIVE & GENERAL	1,147,915	1,308,313	(160,398)	(12.3)	12,114,252	10,131,636	1,982,616	19.6	16,225,457
TOTAL	2,604,627	2,104,152	500,475	23.8	24,261,166	19,217,654	5,043,512	26.2	32,031,593

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: September 2008 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	825,169	(64,078)	(7.8)
GAS PURCHASED	352,583	23,477	6.7
TOTAL	1,177,753	(40,602)	(3.4)
TRANSMISSION	470,209	(101,574)	(21.6)
DISTRIBUTION	4,366,563	515,204	11.8
CUSTOMER ACCOUNTS	3,947,192	3,060,620	77.5
CUSTOMER SERVICE & INFORMATION	111,152	112,221	101.0
SALES	10,301	(3,612)	(35.1)
ADMINISTRATIVE & GENERAL	10,323,456	517,793	5.0
TOTAL	20,406,626	4,060,050	19.9
<b>MAINTENANCE:</b>			
PRODUCTION	423,940	186,862	44.1
TRANSMISSION	99,675	51,427	51.6
DISTRIBUTION	1,329,766	89,039	6.7
ADMINISTRATIVE & GENERAL	3,008,180	2,376,028	79.0
TOTAL	4,861,561	2,703,356	55.6
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,249,110	122,784	9.8
GAS PURCHASED	352,583	23,477	6.7
TOTAL	1,601,693	146,261	9.1
TRANSMISSION	569,884	(50,147)	(8.8)
DISTRIBUTION	5,696,329	604,243	10.6
CUSTOMER ACCOUNTS	3,947,192	3,060,620	77.5
CUSTOMER SERVICE & INFORMATION	111,152	112,221	101.0
SALES	10,301	(3,612)	(35.1)
ADMINISTRATIVE & GENERAL	13,331,635	2,893,821	21.7
TOTAL	25,268,186	6,763,406	26.8

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	6,657,503	4,915,547	1,741,956	35.4	117,136,252	107,101,838	10,034,414	9.4	167,202,288
TOTAL	6,657,503	4,915,547	1,741,956	35.4	117,136,252	107,101,838	10,034,414	9.4	167,202,288
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	6,657,503	4,915,547	1,741,956	35.4	117,136,252	107,101,838	10,034,414	9.4	167,202,288
TOTAL	6,657,503	4,915,547	1,741,956	35.4	117,136,252	107,101,838	10,034,414	9.4	167,202,288

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: September 2008 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	156,835,672	10,366,616	6.6
TOTAL	156,835,672	10,366,616	6.6
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	156,835,672	10,366,616	6.6
TOTAL	156,835,672	10,366,616	6.6

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED PROPANE	429,687	492,640	(62,953)	(12.8)	13,673,756	13,205,250	468,506	3.5	20,093,971
	-	-	-	-	9,057	4,523	4,534	100.2	8,818
<b>TOTAL</b>	<b>429,687</b>	<b>492,640</b>	<b>(62,953)</b>	<b>(12.8)</b>	<b>13,682,813</b>	<b>13,209,773</b>	<b>473,040</b>	<b>3.6</b>	<b>20,102,789</b>
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	7,022	5,073	1,949	38.4	161,158	137,287	23,870	17.4	226,983
RESIDENTIAL SPACE HEATING	293,785	211,632	82,153	38.8	8,964,073	8,381,204	582,869	7.0	12,928,603
COMMERCIAL	15,683	14,774	908	6.1	252,476	246,649	5,826	2.4	362,164
COMMERCIAL SPACE HEATING	165,857	167,699	(1,842)	(1.1)	3,247,718	3,123,254	124,464	4.0	4,526,243
LARGE USE & INTERRUPTIBLE	77,191	91,889	(14,698)	(16.0)	960,164	1,041,441	(81,277)	(7.8)	1,271,817
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>559,538</b>	<b>491,067</b>	<b>68,471</b>	<b>13.9</b>	<b>13,585,589</b>	<b>12,929,836</b>	<b>655,752</b>	<b>5.1</b>	<b>19,315,809</b>
SALES FOR RESALE	-	-	-	-	6,974	-	6,974	-	6,974
<b>TOTAL SALES</b>	<b>559,538</b>	<b>491,067</b>	<b>68,471</b>	<b>13.9</b>	<b>13,592,563</b>	<b>12,929,836</b>	<b>662,726</b>	<b>5.1</b>	<b>19,322,783</b>
LINE LOSSES, ETC.	(129,851)	1,573	(131,424)	(8,357.1)	90,251	279,937	(189,686)	(67.8)	780,006
<b>TOTAL SALES &amp; OTHER</b>	<b>429,687</b>	<b>492,640</b>	<b>(62,953)</b>	<b>(12.8)</b>	<b>13,682,813</b>	<b>13,209,773</b>	<b>473,040</b>	<b>3.6</b>	<b>20,102,789</b>
TRANSPORTED	942,513	947,432	(4,920)	(0.5)	9,604,201	9,989,413	(385,212)	(3.9)	13,496,076
<b>TOTAL - THROUGHPUT</b>	<b>1,372,200</b>	<b>1,440,072</b>	<b>(67,873)</b>	<b>(4.7)</b>	<b>23,287,014</b>	<b>23,199,186</b>	<b>87,828</b>	<b>0.4</b>	<b>33,598,866</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	23.49	23.71	(0.23)	(0.9)	14.72	14.33	0.39	2.8	14.31
RESIDENTIAL SPACE HEATING	20.48	20.30	0.18	0.9	12.84	12.12	0.72	6.0	12.55
COMMERCIAL	15.74	12.02	3.71	30.9	11.68	10.65	1.04	9.7	11.26
COMMERCIAL SPACE HEATING	17.47	14.74	2.74	18.6	12.69	11.79	0.89	7.6	12.42
LARGE USE & INTERRUPTIBLE	14.33	10.86	3.47	31.9	10.55	9.43	1.11	11.8	10.15
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>18.64</b>	<b>16.42</b>	<b>2.22</b>	<b>13.5</b>	<b>12.64</b>	<b>11.82</b>	<b>0.82</b>	<b>7.0</b>	<b>12.36</b>
SALES FOR RESALE	-	-	-	-	10.77	-	10.77	-	10.77
TRANSPORTED	0.42	0.41	0.00	1.0	0.44	0.41	0.03	8.5	0.44

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	19,418,814	675,157	3.5
PROPANE	4,523	4,295	95.0
TOTAL	19,423,337	679,452	3.5
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	200,943	26,040	13.0
RESIDENTIAL SPACE HEATING	12,521,018	407,585	3.3
COMMERCIAL	349,476	12,687	3.6
COMMERCIAL SPACE HEATING	4,505,458	20,784	0.5
LARGE USE & INTERRUPTIBLE	1,398,425	(126,608)	(9.1)
TOTAL - ULTIMATE CONSUMERS	18,975,321	340,488	1.8
SALES FOR RESALE	-	6,974	-
TOTAL SALES	18,975,321	347,462	1.8
LINE LOSSES, ETC.	448,016	331,990	74.1
TOTAL SALES & OTHER	19,423,337	679,452	3.5
TRANSPORTED	13,493,703	2,374	0.0
<b>TOTAL - THROUGHPUT</b>	<b>32,917,040</b>	<b>681,826</b>	<b>2.1</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	13.65	0.66	4.9
RESIDENTIAL SPACE HEATING	11.66	0.88	7.6
COMMERCIAL	10.25	1.01	9.9
COMMERCIAL SPACE HEATING	11.44	0.98	8.6
LARGE USE & INTERRUPTIBLE	9.18	0.97	10.6
TOTAL - ULTIMATE CONSUMERS	11.42	0.93	8.2
SALES FOR RESALE	-	10.77	-
TRANSPORTED	0.38	0.05	13.9

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**  
**Period: October 2008 Report Span:**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,737,831,234	1,681,993,390	13,946,115	55,837,843
GAS	362,042,892	349,800,848	1,314,943	12,242,044
OTHER	5,428,314	5,428,314	-	-
PROPERTY AND PLANT IN SERVICE, GROSS	2,105,302,439	2,037,222,552	15,261,059	68,079,888
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,132,679,144)	(1,085,747,691)	(2,779,455)	(46,931,452)
PROPERTY AND PLANT IN SERVICE, NET	972,623,295	951,474,860	12,481,604	21,148,435
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	9,927,394	14,829,770	(7,787,617)	(4,902,376)
TOTAL PROPERTY AND PLANT, NET	982,550,689	966,304,630	4,693,987	16,246,059
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	87,020,551	-	(42,013,544)
LONG-TERM INTERCOMPANY TAX RECEIVABLE	97,062,000	104,828,000	-	(7,766,000)
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	30,616,715	61,286,732	17,264,964	(30,670,017)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	26,830,858	6,799,185	12,901,225	20,031,673
TOTAL INVESTMENTS AND OTHER ASSETS	199,516,580	259,934,468	30,166,189	(60,417,888)
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	353,457	293,783	229,883	59,673
TEMPORARY CASH INVESTMENTS	-	25,661,394	(14,002,084)	(25,661,394)
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	48,938,664	65,987,448	(19,673,270)	(17,048,784)
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(4,860,778)	(4,673,770)	(13,525)	(187,008)
UNBILLED REVENUE	46,896,281	66,454,000	16,934,281	(19,557,719)
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	8,150,749	9,355,202	(10,906,764)	(1,204,453)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	19,463,018	19,107,268	192,243	355,750
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	39,219,177	-	2,794,367
CURRENT PORTION OF INTERCO TAX RECEIVABLE	9,028,000	8,586,000	-	442,000

Entity ID: CIP  
 Report: Balance Sheet - Assets  
 Period: October 2008 Report Span:

Rpt # : A1-1  
 Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	81,192,732	52,107,407	6,846,627	29,085,325
FUEL	354,233	215,907	211,936	138,327
OTHER PLANT MATERIALS & SUPPLIES (A11)	16,392,748	13,956,282	375,674	2,436,466
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,099,266	1,267,848	-	(168,582)
PREPAYMENTS & OTHER ASSETS	18,513,657	6,516,238	(313,352)	11,997,419
DEFERRED TAXES	(3,000,000)	8,000,000	-	(11,000,000)
<b>TOTAL CURRENT ASSETS</b>	<b>284,535,570</b>	<b>312,054,184</b>	<b>(20,118,352)</b>	<b>(27,518,614)</b>
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,398,853	5,785,237	-	(386,384)
OTHER REGULATORY ASSETS (A3)	73,452,722	107,072,423	(399,872)	(33,619,701)
<b>TOTAL REGULATORY ASSETS</b>	<b>78,851,575</b>	<b>112,857,660</b>	<b>(399,872)</b>	<b>(34,006,085)</b>
<b>TOTAL ASSETS</b>	<b>1,545,454,414</b>	<b>1,651,150,942</b>	<b>14,341,951</b>	<b>(105,696,528)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	(1)	-	1
RETAINED EARNINGS	282,352,948	275,821,008	1,514,830	6,531,940
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>472,981,497</b>	<b>466,449,556</b>	<b>1,514,830</b>	<b>6,531,941</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	-	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(925,967)	(1,058,507)	13,254	132,540
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>945,035,530</b>	<b>973,371,049</b>	<b>1,528,084</b>	<b>(28,335,519)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	15,000,000	15,000,000	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	-	125,000,000	(95,800,000)	(125,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	37,400,565	36,814,885	5,280,241	585,680
ACCOUNTS PAYABLE TO AFFILIATES	23,448,558	19,468,349	4,007,608	3,980,210
BORROWINGS FROM MONEY POOL	71,600,000	-	71,600,000	71,600,000
WAGES PAYABLE	6,404,607	7,206,438	(777,042)	(801,831)
TAXES ACCRUED	13,071,538	7,655,271	2,570,825	5,416,267
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	11,079,976	4,302,949	2,150,159	6,777,027
DIVIDENDS DECLARED	1,256,063	628,031	628,031	628,031
INJURIES AND DAMAGES RESERVE (A4-2)	10,929,922	10,499,185	69,232	430,736
CUSTOMER DEPOSITS	15,993,001	16,148,044	(70,808)	(155,043)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	42,767,505	15,203,703	8,667,610	27,563,802
<b>TOTAL CURRENT LIABILITIES</b>	<b>248,951,734</b>	<b>257,926,856</b>	<b>(1,674,142)</b>	<b>(8,975,121)</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	250,124,692	258,154,472	-	(8,029,780)

Entity ID: CIP

Report: Balance Sheet - Capitalization and Liabilities

Period: October 2008 Report Span: Version:

Rpt # : A1-2

Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	9,438,289	10,938,976	-	(1,500,687)
REGULATORY LIABILITY	(408,115)	55,747,052	(12,845,874)	(56,155,167)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,780,684	1,697,707	8,477	82,977
OTHER DEFERRED CREDITS (A4-2)	90,531,600	93,314,831	27,325,406	(2,783,231)
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,545,454,414</b>	<b>1,651,150,942</b>	<b>14,341,951</b>	<b>(105,696,528)</b>

**CAPITALIZATION RATIOS**

COMMON STOCK	50.049%	47.921%	99.133%	-23.052%
PREFERRED STOCK	5.291%	5.137%	0.000%	0.000%
LONG-TERM DEBT	44.660%	46.942%	0.867%	123.052%

Entity ID: CIP

Rpt # : A3

## Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Code: BAL\_SHT\_ASSET\_DETAIL

Period: October 2008

Report Span:

Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	439,182	1,286,519	(406,101)	(847,337)
OTHER WORK IN PROGRESS	17,131	(1,560)	2,551	18,690
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,884,520	4,115,185	74,113	(1,230,665)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	28,577,692	38,004,667	17,756,955	(9,426,974)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	(1,301,810)	17,881,921	(162,554)	(19,183,731)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>30,616,715</b>	<b>61,286,732</b>	<b>17,264,964</b>	<b>(30,670,017)</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	5,040,025	4,417,125	(32,042)	622,900
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	19,791,967	24,110,555	(227,865)	(4,318,588)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,889,972	1,808,359	8,341	81,613
REGULATORY ASSETS-CILCO	1,949,819	1,339,369	199,509	610,450
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,398,853	5,785,237	-	(386,384)
PENSION AND OPEB	44,780,939	75,397,016	(347,815)	(30,616,077)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	(1)	-	1
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>78,851,575</b>	<b>112,857,660</b>	<b>(399,872)</b>	<b>(34,006,085)</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	12,460,008	9,250,690	710,000	12,460,008

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: October 2008 Report Span:

Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	439,182	1,286,519	(406,101)	(847,337)
ACCOUNTS WRITTEN OFF	14,406,962	9,940,296	1,080,543	14,406,962
COLLECTION OF ACCOUNTS WRITTEN OFF	(3,293,962)	(2,646,497)	(384,068)	(3,293,962)
TOTAL NET CHARGES	11,113,000	7,293,800	696,475	11,113,000
NET FOR THE PERIOD	(1,347,008)	(1,956,890)	(13,525)	(1,347,008)
BALANCE, END OF PERIOD	4,860,778	4,673,770	13,525	187,008
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	1,845,379	1,922,721	(7,747)	(77,342)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	163,745	279,498	(273,961)	(115,753)
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	2,009,124	2,202,219	(281,708)	(193,095)
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	533,088	2,780,292	(3,043,558)	(2,247,204)
FAS 133 DERIVATIVES	(3)	1,533,726	(3,244,502)	(1,533,729)
REGULATORY ASSETS - CURRENT	15,971,448	-	6,256,416	15,971,448
TOTAL PREPAYMENTS & OTHER ASSETS	18,513,657	6,516,238	(313,352)	11,997,419

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: October 2008    Report Span:    Version:    CURRENT YEAR  
CURRENT MONTH    YEAR TO DATE  
ACTIVITY    ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission - Gross Additions	2,243,288	10,957,008
Electric Distribution - Gross Additions	12,181,434	47,916,969
Electric General - Gross Additions	1,243,448	6,092,666
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>15,668,170</b>	<b>64,966,643</b>

Electric Plant Held for Future Use - Gross Additions CWIP	309,830	-
Electric Construction Work in Progress - Gross Additions	8,286,641	57,997,924
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>24,264,641</b>	<b>122,964,567</b>

**GAS PLANT IN SERVICE:**

Gas In Service - Gross Additions	1,522,743	13,182,785
Gas Construction Work in Progress - Gross Additions	1,624,994	15,203,900
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>3,147,736</b>	<b>28,386,684</b>

**ADJUSTMENTS:**

Deduct: Construction Work in Progress	(9,911,635)	(73,201,824)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>17,500,742</b>	<b>78,149,427</b>

**Entity ID: CIP**  
**Report: Property & Plant - Retirements**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	83,086	888,353
Electric Distribution - Gross Retirements	1,051,112	6,674,264
Electric General - Gross Retirements	897,686	1,566,183
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>2,031,884</b>	<b>9,128,799</b>
Electric Construction Work in Progress - Transfers to In Service	16,105,729	64,633,345
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>18,137,613</b>	<b>73,762,144</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	207,799	940,741
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>207,799</b>	<b>940,741</b>
Gas Construction Work in Progress - Transfers to In Service	1,593,523	13,470,855
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>1,801,323</b>	<b>14,411,596</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(17,699,252)	(78,104,200)
<b>TOTAL RETIREMENTS</b>	<b>2,239,684</b>	<b>10,069,540</b>

Entity ID: CIP

Report: Property & Plant - Ending Balance

Period: October 2008 Report Span: Version:

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	353,553,831	343,485,176	10,068,655
Electric Distribution - Ending Balance	1,253,952,390	1,212,709,684	41,242,705
Electric General - Ending Balance	129,170,355	124,643,872	4,526,483
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,736,727,644</b>	<b>1,680,889,801</b>	<b>55,837,843</b>
Electric Plant Held for Future Use - Ending Balance	1,154,658	1,154,658	-
Electric Construction Work in Progress - Ending Balance	6,228,102	12,863,523	(6,635,421)
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,748,896,335</b>	<b>1,699,693,912</b>	<b>49,202,423</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	361,948,803	349,706,759	12,242,044
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	3,699,292	1,966,247	1,733,045
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>365,742,184</b>	<b>351,767,095</b>	<b>13,975,089</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	-
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(9,927,394)	(14,829,770)	4,902,376
<b>TOTAL ENDING BALANCE</b>	<b>2,105,302,439</b>	<b>2,037,222,552</b>	<b>68,079,888</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: October 2008 Report Span:

Version:

CURRENT YEAR

CURRENT MONTH

YEAR TO DATE

ACTIVITY

ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission Depreciation - Net Charges	85,452	(1,955,039)
Electric Distribution Depreciation - Net Charges	1,741,246	11,888,286
Electric General Depreciation - Net Charges	831,454	1,460,693
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>2,658,151</b>	<b>11,393,940</b>

**GAS PLANT IN SERVICE**

Gas In Service Depreciation - Net Charges	233,430	697,506
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>233,430</b>	<b>697,506</b>

**TOTAL ACCUMULATED DEPR - NET REDUCTIONS**

**2,891,582      12,091,445**

Rpt # : A7-2\_CHRGS

Code: PPE\_ACM\_DEP\_NET\_CHGS

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: October 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	162,075,737	153,482,108	8,593,628
Electric Transmission Amortization - Ending Balance	862,904	846,279	16,625
Electric Distribution Depreciation - Ending Balance	716,789,722	688,779,378	28,010,344
Electric General Depreciation - Ending Balance	63,536,569	59,881,445	3,660,027
Electric General Amortization - Ending Balance	-	(4,902)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	943,264,932	902,984,307	40,280,624
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	948,050,862	907,770,237	40,280,624
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	184,628,282	177,977,454	6,650,828
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	184,628,282	177,977,454	6,650,828
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,132,679,144	1,085,747,691	46,931,452

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: October 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV  
Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	549,204	6,638,589
Electric Transmission Amortization - Current Provisions	1,663	16,625
Electric Distribution Depreciation - Current Provisions	4,107,101	39,898,631
Electric General Depreciation - Current Provisions	468,429	5,120,719
<b>TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV</b>	<b>5,126,396</b>	<b>51,674,564</b>
<b>TOTAL ELECTRIC PLANT - CURRENT PROVISIONS</b>	<b>5,126,396</b>	<b>51,674,564</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	544,640	7,348,334
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
<b>TOTAL GAS PLANT - CURRENT PROVISIONS</b>	<b>544,640</b>	<b>7,348,334</b>
Other Non-Utility Plant Depreciation - Current Provisions	-	-
<b>ADJUSTMENTS:</b>		
<b>TOTAL ACCUM DEPR CURRENT PROVISIONS</b>	<b>5,671,036</b>	<b>59,022,898</b>

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 VALUE OF INVENTORY
 

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<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>CURRENT 12 MO AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>	<u>PCT. CHG.</u>	
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,653,974	137,538	121,083	7.9	897,148
OVERHEAD LINE WIRE	2,269,908	97,350	437,150	23.9	818,345
POLES AND CROSSARMS	2,898,121	91,827	340,261	13.3	2,388,247
LINE HARDWARE	1,369,559	51,050	319,370	30.4	1,697,508
LIGHTNING ARRESTORS, INSULATORS	547,464	43,491	164,035	42.8	728,183
CIRCUIT BREAKERS	1,019,089	14,887	191,752	23.2	736,059
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	721,834	(62,442)	292,952	68.3	418,266
STREET LIGHTING MATERIALS	549,451	20,881	104,070	23.4	407,398
MANHOLE & CONDUIT MATERIALS	374,986	17,725	78,627	26.5	175,032
METER ENCLOSURES	122,225	1,080	(10,192)	(7.7)	106,924
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,046,348	(3,693)	100,678	10.6	607,590
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	43,207	(101)	(162)	(0.4)	1,552
TOOLS	148,517	(1,938)	27,586	22.8	219,189
AUTOMOTIVE SUPPLIES	27	(41)	(83)	(75.3)	13,306
GENERAL HARDWARE	59,801	2,083	8,957	17.6	95,008
COMMUNICATION EQUIPMENT	202,367	4,983	70,662	53.7	124,991
SAFETY & MEDICAL SUPPLIES	94,364	5,371	13,316	16.4	138,452
LAMPS-INCANDESCENT, FLUORESCENT	29,820	(54)	(9,040)	(23.3)	230,258
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	607,339	20,544	286,649	89.4	1,369,936
<b>TOTAL</b>	<b>13,758,401</b>	<b>440,540</b>	<b>2,537,671</b>	<b>22.6</b>	<b>11,173,393</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,530	-	(355)	(18.8)	380
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,198,411	(2,180,936)	126,207	6.1	873,847
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,202,682</b>	<b>17,475</b>	<b>125,851</b>	<b>6.1</b>	<b>874,227</b>

OTHER:

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	-	-	-	-	-
TOTAL	-	-	-	-	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	431,665	(82,340)	(354,264)	(45.1)	
TOTAL MATERIALS & SUPPLIES					
INVENTORY	16,392,748	375,674	2,309,258	16.4	12,047,620

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 VALUE OF ISSUES
 

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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.6	981,094	1.1	(8.6)
0.4	873,531	0.7	(6.3)
0.9	2,229,944	1.1	7.1
1.3	1,307,927	1.1	29.8
1.5	473,826	1.3	53.7
0.7	667,782	0.9	10.2
0.7	547,286	1.2	(23.6)
0.8	383,230	1.3	6.3
0.5	207,724	1.0	(15.7)
0.8	84,422	0.6	26.7
0.6	388,313	0.4	56.5
0.0	-		
0.0	3,058	0.1	(49.2)
1.6	206,458	1.7	6.2
232.4	10,816	442.3	23.0
1.6	86,035	1.7	10.4
0.7	131,627	0.9	(5.0)
1.6	83,816	1.1	65.2
6.2	157,696	4.0	46.0
	-		0.0
2.5	1,137,706	1.8	20.4
0.9	9,962,293	1.1	12.2
0.2	306	0.1	24.5
0.0	(32)	0.0	
0.0	-		0.0
0.4	510,727	0.2	71.1
	5,362	-1.2	
	-		0.0
	-		0.0
	-		0.0
0.4	516,363	0.2	69.3

	-		0.0
	1,664		
	-	0.0	0.0
	-		0.0
	1,664	0.0	
	-		0.0
0.8	10,480,320	0.8	15.0

## Report: Income Statement - Actual vs Prior Year

Period: October 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	57,220,220	48,152,051	9,068,169	18.8	596,848,231	653,179,697	(56,331,466)	(8.6)
GAS	20,559,714	10,422,648	10,137,066	97.3	193,159,449	169,839,592	23,319,857	13.7
OTHER	124,228	42,401	81,827	193.0	1,868,663	2,885,071	(1,016,408)	(35.2)
TOTAL OPERATING REVENUES	77,904,163	58,617,100	19,287,062	32.9	791,876,343	825,904,360	(34,028,017)	(4.1)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	57,808,662	45,358,863	12,449,800	27.4	623,970,895	662,013,988	(38,043,093)	(5.7)
MAINTENANCE	6,439,331	4,993,255	1,446,076	29.0	52,045,746	39,390,768	12,654,978	32.1
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,518,375	5,510,402	7,973	0.1	55,727,536	54,807,030	920,506	1.7
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	787,355	(1,303,251)	2,090,606	(160.4)	(3,753,766)	8,884,903	(12,638,669)	(142.2)
DEFERRED INCOME TAXES - NET	-	-	-	-	4,974,645	(4,672,652)	9,647,297	(206.5)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,730,943	3,099,403	(368,460)	(11.9)	29,586,835	27,307,417	2,279,418	8.3
TOTAL OPERATING EXPENSES	73,284,667	57,658,672	15,625,995	27.1	762,551,891	787,731,454	(25,179,563)	(3.2)
OPERATING INCOME	4,619,496	958,428	3,661,068	382.0	29,324,452	38,172,906	(8,848,454)	(23.2)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	-	-	-	-	(12,054)	(91,465)	79,410	(86.8)
MISCELLANEOUS, NET	333,623	727,193	(393,570)	(54.1)	5,214,135	10,653,594	(5,439,459)	(51.1)
TOTAL OTHER INCOME AND (DEDUCTIONS)	333,623	727,193	(393,570)	(54.1)	5,202,080	10,562,129	(5,360,049)	(50.7)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	4,953,119	1,685,621	3,267,498	193.8	34,526,532	48,735,035	(14,208,503)	(29.2)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,271,792	2,404,413	(132,622)	(5.5)	23,568,606	24,049,853	(481,247)	(2.0)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	85,458	85,458	-	-	854,942	934,006	(79,064)	(8.5)
OTHER INTEREST EXPENSE	405,375	820,855	(415,480)	(50.6)	1,037,869	6,621,712	(5,583,843)	(84.3)
AFUDC - BORROWED FUNDS	47,633	(37,788)	85,421	(226.1)	21,049	(238,432)	259,482	(108.8)
PREFERRED DIVIDENDS	209,344	209,344	-	-	2,093,438	2,093,438	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	3,019,601	3,482,282	(462,681)	(13.3)	27,575,905	33,460,576	(5,884,671)	(17.6)
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	1,933,518	(1,796,661)	3,730,179	(207.6)	6,950,627	15,274,459	(8,323,832)	(54.5)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: October 2008 Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	57,220,220	48,152,051	9,068,169	18.8	596,848,231	653,179,697	(56,331,466)	(8.6)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>1,933,518</b>	<b>(1,796,661)</b>	<b>3,730,179</b>	<b>(207.6)</b>	<b>6,950,627</b>	<b>15,274,459</b>	<b>(8,323,832)</b>	<b>(54.5)</b>
<b>EARNINGS PER SHARE - BASIC</b>	-	-	-	-	-	-	-	-

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: October 2008 Report Span:

	Version: CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	715,692,847	757,235,705	(41,542,858)	(5.5)
GAS	253,002,256	224,530,735	28,471,522	12.7
OTHER	2,543,743	4,705,368	(2,161,625)	(45.9)
TOTAL OPERATING REVENUES	971,238,846	986,471,808	(15,232,961)	(1.5)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	772,502,401	798,062,765	(25,560,365)	(3.2)
MAINTENANCE	62,091,815	47,562,578	14,529,238	30.5
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,782,252	65,515,168	1,267,084	1.9
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	5,379,325	1,470,388	3,908,937	265.8
DEFERRED INCOME TAXES - NET	(4,675,891)	(199,436)	(4,476,455)	2,244.6
DEFERRED INVESTMENT TAX CREDIT - NET	-	(415,006)	415,006	(100.0)
OTHER TAXES	36,751,303	34,964,189	1,787,114	5.1
TOTAL OPERATING EXPENSES	938,831,205	946,960,645	(8,129,441)	(0.9)
OPERATING INCOME	32,407,642	39,511,162	(7,103,521)	(18.0)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(12,054)	(32,089)	20,035	(62.4)
MISCELLANEOUS, NET	7,396,480	9,341,026	(1,944,546)	(20.8)
TOTAL OTHER INCOME AND (DEDUCTIONS)	7,384,426	9,308,937	(1,924,511)	(20.7)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	39,792,068	48,820,099	(9,028,032)	(18.5)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	28,386,555	28,885,885	(499,330)	(1.7)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,025,858	1,128,686	(102,827)	(9.1)
OTHER INTEREST EXPENSE	2,217,909	6,898,677	(4,680,768)	(67.9)
AFUDC - BORROWED FUNDS	(49,818)	(268,526)	218,708	(81.4)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	34,092,629	39,156,846	(5,064,217)	(12.9)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	5,699,438	9,663,253	(3,963,814)	(41.0)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: October 2008 Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	715,692,847	757,235,705	(41,542,858)	(5.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
<b>NET INCOME</b>	<b>5,699,438</b>	<b>9,663,253</b>	<b>(3,963,814)</b>	<b>(41.0)</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: October 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>OPERATIONS</b>							
BASE LOAD							
FUEL	-	-	-	-	-	-	-
PURCHASES	32,595,516	29,058,215	3,537,300	12	380,663,385	444,470,486	(63,807,101)
TOTAL	32,595,516	29,058,215	3,537,300	12	380,663,385	444,470,486	(63,807,101)
OTHER THAN BASE LOAD							
FUEL	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	13,580,880	5,950,167	7,630,713	128	130,717,132	113,052,006	17,665,126
LABOR	4,046,700	3,511,369	535,331	15	37,526,672	35,957,634	1,569,037
OTHER EXPENSES	7,585,567	6,839,111	746,456	11	75,063,706	68,533,862	6,529,844
TOTAL OPERATIONS EXPENSES	57,808,662	45,358,863	12,449,800	27	623,970,895	662,013,988	(38,043,093)
<b>MAINTENANCE</b>							
LABOR	1,634,668	1,494,819	139,849	9	16,755,552	14,529,589	2,225,963
OTHER EXPENSES	4,804,663	3,498,436	1,306,227	37	35,290,194	24,861,179	10,429,015
TOTAL MAINTENANCE EXPENSES	6,439,331	4,993,255	1,446,076	29	52,045,746	39,390,768	12,654,978
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>							
FUEL AND PURCHASED POWER	32,595,516	29,058,215	3,537,300	12	380,663,385	444,470,486	(63,807,101)
GAS PURCHASED FOR RESALE	13,580,880	5,950,167	7,630,713	128	130,717,132	113,052,006	17,665,126
LABOR	5,681,368	5,006,188	675,180	13	54,282,224	50,487,223	3,795,001
OTHER EXPENSES	12,390,230	10,337,547	2,052,683	20	110,353,900	93,395,041	16,958,859
TOTAL O&M EXPENSES	64,247,993	50,352,117	13,895,876	28	676,016,641	701,404,756	(25,388,115)

Entity ID: CIP

Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: October 2008 Report Span: Version:

Rpt # : B1-2  
Code: O+M\_EXPENSES

	%
	<u>VARIANCE</u>
<b>OPERATIONS</b>	
BASE LOAD	
FUEL	-
PURCHASES	(14)
TOTAL	<u>(14)</u>
OTHER THAN BASE LOAD	
FUEL	-
PURCHASES	-
TOTAL	<u>-</u>
GAS PURCHASED FOR RESALE	16
LABOR	4
OTHER EXPENSES	10
TOTAL OPERATIONS EXPENSES	<u>(6)</u>
<b>MAINTENANCE</b>	
LABOR	15
OTHER EXPENSES	42
TOTAL MAINTENANCE EXPENSES	<u>32</u>
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>	
FUEL AND PURCHASED POWER	(14)
GAS PURCHASED FOR RESALE	16
LABOR	8
OTHER EXPENSES	18
TOTAL O&M EXPENSES	<u>(4)</u>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	34,216	(34,216)	(100.0)	-	538,505	(538,505)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
<b>ELECTRIC</b>							
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>							
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>							
- AMORTIZATION	549,204 1,663	666,096 1,663	(116,892) -	(17.5) -	6,638,589 16,625	6,605,802 16,624	32,787 2
<b>DISTRIBUTION</b>	4,106,872	3,898,119	208,753	5.4	39,896,345	38,468,055	1,428,289
<b>GENERAL - DEPRECIATION</b>	352,584	227,118	125,466	55.2	2,463,354	2,401,908	61,446
<b>TOTAL ELECTRIC</b>	<b>5,010,323</b>	<b>4,827,211</b>	<b>183,112</b>	<b>3.8</b>	<b>49,014,913</b>	<b>48,030,894</b>	<b>984,019</b>
<b>GAS:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	503,499	683,192	(179,693)	(26.3)	6,708,069	6,776,136	(68,067)
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
<b>TOTAL GAS</b>	<b>503,499</b>	<b>683,192</b>	<b>(179,693)</b>	<b>(26.3)</b>	<b>6,708,069</b>	<b>6,776,136</b>	<b>(68,067)</b>
<b>STEAM HEATING:</b>							
TOTAL STEAM HEATING	-	-	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>	<b>5,513,821</b>	<b>5,510,402</b>	<b>3,419</b>	<b>0.1</b>	<b>55,722,982</b>	<b>54,807,030</b>	<b>915,952</b>
<b>OTHER DEPRECIATION &amp; AMORTIZATION:</b>							

Entity ID: CIP

Report: Depreciation and Amortization

Period: October 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>							
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	157,351	334,085	(176,734)	(52.9)	3,301,280	3,398,454	(97,175)
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	26,589	(26,589)	(100.0)	-	265,890	(265,890)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>5,671,173</b>	<b>5,871,077</b>	<b>(199,904)</b>	<b>(3.4)</b>	<b>59,024,262</b>	<b>58,471,374</b>	<b>552,888</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

Period: October 2008 Report Span: Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(100.0)	68,432	538,505	(470,073)	(87.3)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	0.0	19,950	19,950	1	0.0
<b>DISTRIBUTION</b>					
	3.7	47,724,096	46,015,886	1,708,210	3.7
<b>GENERAL - DEPRECIATION</b>					
	2.6	2,546,754	2,464,910	81,844	3.3
<b>TOTAL ELECTRIC</b>					
	2.0	58,331,181	56,954,363	1,376,818	2.4
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	(1.0)	8,070,486	8,123,342	(52,856)	(0.7)
GENERAL PLANT (APPORTIONED)	-	376,031	437,463	(61,432)	(14.0)
<b>TOTAL GAS</b>					
	(1.0)	8,446,517	8,560,805	(114,288)	(1.3)
<b>STEAM HEATING:</b>					
<b>TOTAL STEAM HEATING</b>					
	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	1.7	66,777,698	65,515,168	1,262,530	1.9

**OTHER DEPRECIATION & AMORTIZATION:**

Entity ID: CIP

Report: Depreciation and Amortization

Period: October 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
TRANSPORTATION (TO CLEARING)	(2.9)	3,978,598	4,084,423	(105,824)	(2.6)
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	(100.0)	53,207	319,068	(265,861)	(83.3)
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>0.9</b>	<b>70,809,503</b>	<b>69,918,658</b>	<b>890,844</b>	<b>1.3</b>

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	26,195,049	15,131,361	11,063,688	73.1	284,718,330	265,562,756	19,155,574
COMMERCIAL	20,733,743	12,880,448	7,853,295	61.0	197,955,785	210,131,156	(12,175,371)
INDUSTRIAL	3,211,541	2,768,339	443,202	16.0	21,145,070	57,439,490	(36,294,420)
STREET LIGHTING	-	-	-	-	(49)	26,289	(26,339)
PUBLIC AUTHORITIES/OTHER	1,640,302	953,164	687,138	72.1	14,384,218	13,947,082	437,136
TOTAL SALES - ULTIMATE CONSUMERS	51,780,635	31,733,313	20,047,323	63.2	518,203,353	547,106,773	(28,903,420)
SALES FOR RESALE - WHOLESALE CUST.	2,490	2,765	(275)	(9.9)	20,228	19,192	1,036
NATIVE SALES OF ELECTRIC ENERGY	51,783,125	31,736,077	20,047,048	63.2	518,223,581	547,125,965	(28,902,384)
SALES FOR RESALE - INTERCHANGE	2,632	2,985,915	(2,983,283)	(99.9)	18,251	7,605,255	(7,587,004)
TOTAL SALES OF ELECTRIC ENERGY	51,785,758	34,721,993	17,063,765	49.1	518,241,833	554,731,220	(36,489,387)
PROVISION FOR RATE REFUNDS	(1,659,324)	(113,321)	(1,546,003)	1,364.3	2,996,636	(1,002,759)	3,999,395
<b>OTHER REVENUES</b>							
RENTS	267,629	282,431	(14,802)	(5.2)	2,545,588	2,587,041	(41,453)
TRANSMISSION SERVICE CHARGES	3,253,615	4,955,776	(1,702,161)	(34.3)	39,536,847	42,871,459	(3,334,612)
MISCELLANEOUS	3,572,542	8,305,172	(4,732,630)	(57.0)	33,527,327	53,992,737	(20,465,409)
TOTAL OTHER REVENUES	7,093,787	13,543,379	(6,449,593)	(47.6)	75,609,762	99,451,236	(23,841,474)
TOTAL REVENUES	57,220,220	48,152,051	9,068,169	18.8	596,848,231	653,179,697	(56,331,466)
<b>OPERATING EXPENSES</b>							
PRODUCTION	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)
TRANSMISSION	875,996	658,232	217,764	33.1	7,333,505	6,077,630	1,255,875
DISTRIBUTION	7,702,341	5,869,426	1,832,915	31.2	62,551,930	48,831,550	13,720,380
CUSTOMER ACCOUNTS	1,771,590	1,938,263	(166,673)	(8.6)	18,999,904	18,508,037	491,867
CUSTOMER SERVICE & INFORMATION	227,593	66,634	160,959	241.6	1,366,598	684,291	682,306
SALES	16,485	16,156	330	2.0	164,524	230,131	(65,607)
ADMINISTRATIVE & GENERAL	3,446,683	2,865,195	581,488	20.3	32,615,582	33,376,384	(760,801)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	46,636,205	40,472,122	6,164,083	15.2	503,695,428	552,178,509	(48,483,081)
DEPRECIATION & AMORTIZATION	5,014,877	4,827,211	187,666	3.9	49,019,467	48,030,894	988,573
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	103,102	(1,010,527)	1,113,629	(110.2)	(3,600,707)	5,901,391	(9,502,098)
DEFERRED INCOME TAXES - NET	-	-	-	-	4,923,895	(2,768,486)	7,692,381

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	26,195,049	15,131,361	11,063,688	73.1	284,718,330	265,562,756	19,155,574
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	2,013,238	2,497,685	(484,447)	(19.4)	19,692,716	19,675,600	17,115
<b>TOTAL OPERATING EXPENSES</b>	<b>53,767,421</b>	<b>46,786,491</b>	<b>6,980,931</b>	<b>14.9</b>	<b>573,730,799</b>	<b>623,017,908</b>	<b>(49,287,109)</b>
<b>NET OPERATING REVENUES</b>	<b>3,452,799</b>	<b>1,365,561</b>	<b>2,087,239</b>	<b>152.8</b>	<b>23,117,432</b>	<b>30,161,788</b>	<b>(7,044,356)</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: October 2008 Report Span: Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	7.2	354,189,732	304,962,096	49,227,636	16.1
COMMERCIAL	(5.8)	233,299,538	245,017,677	(11,718,139)	(4.8)
INDUSTRIAL	(63.2)	26,941,286	81,373,238	(54,431,952)	(66.9)
STREET LIGHTING	(100.2)	(49)	867,891	(867,941)	(100.0)
PUBLIC AUTHORITIES/OTHER	3.1	17,951,311	15,052,078	2,899,233	19.3
TOTAL SALES - ULTIMATE CONSUMERS	(5.3)	632,381,817	647,272,980	(14,891,163)	(2.3)
SALES FOR RESALE - WHOLESALE CUST.	5.4	24,056	22,175	1,881	8.5
NATIVE SALES OF ELECTRIC ENERGY	(5.3)	632,405,873	647,295,155	(14,889,282)	(2.3)
SALES FOR RESALE - INTERCHANGE	(99.8)	(8,126,349)	7,628,706	(15,755,055)	(206.5)
TOTAL SALES OF ELECTRIC ENERGY	(6.6)	624,279,524	654,923,861	(30,644,337)	(4.7)
PROVISION FOR RATE REFUNDS	(398.8)	(4,759,832)	(1,002,759)	(3,757,073)	374.7
<b>OTHER REVENUES</b>					
RENTS	(1.6)	2,934,097	3,194,153	(260,056)	(8.1)
TRANSMISSION SERVICE CHARGES	(7.8)	45,734,876	45,468,252	266,624	0.6
MISCELLANEOUS	(37.9)	47,504,181	54,652,198	(7,148,017)	(13.1)
TOTAL OTHER REVENUES	(24.0)	96,173,155	103,314,603	(7,141,448)	(6.9)
TOTAL REVENUES	(8.6)	715,692,847	757,235,705	(41,542,858)	(5.5)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(14.4)	462,793,417	523,009,961	(60,216,544)	(11.5)
TRANSMISSION	20.7	8,917,501	7,226,837	1,690,663	23.4
DISTRIBUTION	28.1	74,959,956	58,638,545	16,321,411	27.8
CUSTOMER ACCOUNTS	2.7	22,262,545	19,887,994	2,374,552	11.9
CUSTOMER SERVICE & INFORMATION	99.7	1,599,061	1,045,953	553,108	52.9
SALES	(28.5)	212,331	313,284	(100,953)	(32.2)
ADMINISTRATIVE & GENERAL	(2.3)	39,183,064	39,743,581	(560,517)	(1.4)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(8.8)	609,927,876	649,866,156	(39,938,280)	(6.1)
DEPRECIATION & AMORTIZATION	2.1	58,335,735	56,954,363	1,381,372	2.4
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(161.0)	5,286,990	1,277,785	4,009,205	313.8
DEFERRED INCOME TAXES - NET	(277.9)	(5,169,987)	1,243,946	(6,413,933)	(515.6)

Entity ID: CIP | ELEC\_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: October 2008 Report Span: Version:

Rpt # : C1  
Code: ELEC\_OPS\_REV+EXP

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	7.2	354,189,732	304,962,096	49,227,636	16.1
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(376,943)	376,943	(100.0)
OTHER TAXES	0.1	23,846,322	24,502,390	(656,067)	(2.7)
<b>TOTAL OPERATING EXPENSES</b>	<b>(7.9)</b>	<b>692,226,936</b>	<b>733,467,697</b>	<b>(41,240,760)</b>	<b>(5.6)</b>
<b>NET OPERATING REVENUES</b>	<b>(23.4)</b>	<b>23,465,911</b>	<b>23,768,008</b>	<b>(302,097)</b>	<b>(1.3)</b>

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: October 2008 Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)	(14.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)	(14.4)
TRANSMISSION	254,399	283,048	(28,648)	(10.1)	2,580,009	2,450,464	129,544	5.3
DISTRIBUTION	2,336,242	1,697,401	638,840	37.6	19,713,544	17,341,712	2,371,832	13.7
CUSTOMER ACCOUNTS	1,771,590	1,938,263	(166,673)	(8.6)	18,999,904	18,508,037	491,867	2.7
CUSTOMER SERVICE & INFORMATION	227,593	66,634	160,959	241.6	1,366,598	684,291	682,306	99.7
SALES	16,485	16,156	330	2.0	164,524	230,131	(65,607)	(28.5)
ADMINISTRATIVE & GENERAL	3,879,335	3,257,268	622,068	19.1	36,717,819	36,369,308	348,511	1.0
TOTAL	41,081,161	36,316,985	4,764,176	13.1	460,205,783	520,054,430	(59,848,647)	(11.5)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	621,597	375,185	246,412	65.7	4,753,496	3,627,166	1,126,331	31.1
DISTRIBUTION	5,366,099	4,172,025	1,194,074	28.6	42,838,386	31,489,837	11,348,548	36.0
ADMINISTRATIVE & GENERAL	(432,653)	(392,073)	(40,580)	10.4	(4,102,237)	(2,992,924)	(1,109,313)	37.1
TOTAL	5,555,044	4,155,137	1,399,907	33.7	43,489,645	32,124,079	11,365,566	35.4
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)	(14.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)	(14.4)
TRANSMISSION	875,996	658,232	217,764	33.1	7,333,505	6,077,630	1,255,875	20.7
DISTRIBUTION	7,702,341	5,869,426	1,832,915	31.2	62,551,930	48,831,550	13,720,380	28.1
CUSTOMER ACCOUNTS	1,771,590	1,938,263	(166,673)	(8.6)	18,999,904	18,508,037	491,867	2.7
CUSTOMER SERVICE & INFORMATION	227,593	66,634	160,959	241.6	1,366,598	684,291	682,306	99.7
SALES	16,485	16,156	330	2.0	164,524	230,131	(65,607)	(28.5)
ADMINISTRATIVE & GENERAL	3,446,683	2,865,195	581,488	20.3	32,615,582	33,376,384	(760,801)	(2.3)
TOTAL	46,636,205	40,472,122	6,164,083	15.2	503,695,428	552,178,509	(48,483,081)	(8.8)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	462,793,417	523,009,961	(60,216,544)	(11.5)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	462,793,417	523,009,961	(60,216,544)	(11.5)
TRANSMISSION	3,140,567	2,892,644	247,923	8.6
DISTRIBUTION	24,131,779	20,515,952	3,615,827	17.6
CUSTOMER ACCOUNTS	22,262,545	19,887,994	2,374,552	11.9
CUSTOMER SERVICE & INFORMATION	1,599,061	1,045,953	553,108	52.9
SALES	212,331	313,284	(100,953)	(32.2)
ADMINISTRATIVE & GENERAL	44,144,315	42,678,820	1,465,495	3.4
TOTAL	558,284,016	610,344,608	(52,060,592)	(8.5)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,776,933	4,334,194	1,442,740	33.3
DISTRIBUTION	50,828,177	38,122,593	12,705,583	33.3
ADMINISTRATIVE & GENERAL	(4,961,250)	(2,935,238)	(2,026,012)	69.0
TOTAL	51,643,860	39,521,549	12,122,311	30.7
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	462,793,417	523,009,961	(60,216,544)	(11.5)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	462,793,417	523,009,961	(60,216,544)	(11.5)
TRANSMISSION	8,917,501	7,226,837	1,690,663	23.4
DISTRIBUTION	74,959,956	58,638,545	16,321,411	27.8
CUSTOMER ACCOUNTS	22,262,545	19,887,994	2,374,552	11.9
CUSTOMER SERVICE & INFORMATION	1,599,061	1,045,953	553,108	52.9
SALES	212,331	313,284	(100,953)	(32.2)
ADMINISTRATIVE & GENERAL	39,183,064	39,743,581	(560,517)	(1.4)
TOTAL	609,927,876	649,866,157	(39,938,281)	(6.1)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: October 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	90,670	95,135	(4,465)	(4.7)	899,326	996,641	(97,315)	(9.8)	1,080,316
DISTRIBUTION	1,197,147	918,826	278,321	30.3	10,150,322	8,962,643	1,187,679	13.3	12,323,381
CUSTOMER ACCOUNTS	479,306	455,475	23,831	5.2	4,542,000	4,743,400	(201,400)	(4.2)	5,464,965
CUSTOMER SERVICE & INFORMATION	35,338	12,934	22,404	173.2	279,544	73,829	205,715	278.6	304,955
SALES	11,235	8,574	2,661	31.0	94,723	123,328	(28,605)	(23.2)	112,856
ADMINISTRATIVE & GENERAL	905,164	771,973	133,191	17.3	9,035,361	8,954,124	81,238	0.9	10,539,488
TOTAL	2,718,860	2,262,917	455,943	20.1	25,001,276	23,853,965	1,147,312	4.8	29,825,961
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	114,771	95,955	18,816	19.6	742,453	910,252	(167,799)	(18.4)	1,000,848
DISTRIBUTION	1,262,172	1,146,553	115,619	10.1	13,618,735	11,117,911	2,500,824	22.5	16,191,845
ADMINISTRATIVE & GENERAL	2,775	5,375	(2,599)	(48.4)	24,964	82,949	(57,985)	(69.9)	35,718
TOTAL	1,379,718	1,247,883	131,836	10.6	14,386,152	12,111,112	2,275,040	18.8	17,228,412
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	205,441	191,090	14,351	7.5	1,641,779	1,906,893	(265,114)	(13.9)	2,081,164
DISTRIBUTION	2,459,319	2,065,379	393,940	19.1	23,769,057	20,080,554	3,688,504	18.4	28,515,227
CUSTOMER ACCOUNTS	479,306	455,475	23,831	5.2	4,542,000	4,743,400	(201,400)	(4.2)	5,464,965
CUSTOMER SERVICE & INFORMATION	35,338	12,934	22,404	173.2	279,544	73,829	205,715	278.6	304,955
SALES	11,235	8,574	2,661	31.0	94,723	123,328	(28,605)	(23.2)	112,856
ADMINISTRATIVE & GENERAL	907,939	777,348	130,591	16.8	9,060,325	9,037,073	23,252	0.3	10,575,207
TOTAL	4,098,578	3,510,799	587,778	16.7	39,387,428	35,965,076	3,422,352	9.5	47,054,373

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: October 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,150,066	(69,750)	(6.1)
DISTRIBUTION	10,978,575	1,344,806	12.2
CUSTOMER ACCOUNTS	5,621,930	(156,965)	(2.8)
CUSTOMER SERVICE & INFORMATION	82,449	222,506	269.9
SALES	176,651	(63,795)	(36.1)
ADMINISTRATIVE & GENERAL	10,911,078	(371,590)	(3.4)
TOTAL	28,920,749	905,213	3.1
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,115,691	(114,843)	(10.3)
DISTRIBUTION	13,420,048	2,771,797	20.7
ADMINISTRATIVE & GENERAL	99,456	(63,738)	(64.1)
TOTAL	14,635,195	2,593,217	17.7
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,265,757	(184,593)	(8.1)
DISTRIBUTION	24,398,623	4,116,604	16.9
CUSTOMER ACCOUNTS	5,621,930	(156,965)	(2.8)
CUSTOMER SERVICE & INFORMATION	82,449	222,506	269.9
SALES	176,651	(63,795)	(36.1)
ADMINISTRATIVE & GENERAL	11,010,534	(435,327)	(4.0)
TOTAL	43,555,944	3,498,429	8.0

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: October 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	163,729	187,913	(24,183)	(12.9)	1,680,683	1,453,823	226,859	15.6	2,060,251
DISTRIBUTION	1,139,095	778,576	360,519	46.3	9,563,223	8,379,070	1,184,153	14.1	11,808,398
CUSTOMER ACCOUNTS	1,292,284	1,482,788	(190,504)	(12.8)	14,457,904	13,764,637	693,267	5.0	16,797,580
CUSTOMER SERVICE & INFORMATION	192,255	53,700	138,555	258.0	1,087,054	610,462	476,591	78.1	1,294,106
SALES	5,250	7,582	(2,331)	(30.7)	69,801	106,803	(37,002)	(34.6)	99,475
ADMINISTRATIVE & GENERAL	2,974,172	2,485,295	488,877	19.7	27,682,458	27,415,184	267,274	1.0	33,604,826
TOTAL	5,766,785	4,995,853	770,933	15.4	54,541,122	51,729,980	2,811,142	5.4	65,664,638
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	506,826	279,230	227,596	81.5	4,011,043	2,716,914	1,294,130	47.6	4,776,085
DISTRIBUTION	4,103,927	3,025,472	1,078,455	35.6	29,219,650	20,371,926	8,847,724	43.4	34,636,331
ADMINISTRATIVE & GENERAL	(435,428)	(397,447)	(37,980)	9.6	(4,127,201)	(3,075,873)	(1,051,328)	34.2	(4,996,969)
TOTAL	4,175,326	2,907,254	1,268,071	43.6	29,103,493	20,012,968	9,090,525	45.4	34,415,448
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	670,555	467,142	203,413	43.5	5,691,726	4,170,737	1,520,989	36.5	6,836,337
DISTRIBUTION	5,243,022	3,804,048	1,438,975	37.8	38,782,873	28,750,996	10,031,876	34.9	46,444,730
CUSTOMER ACCOUNTS	1,292,284	1,482,788	(190,504)	(12.8)	14,457,904	13,764,637	693,267	5.0	16,797,580
CUSTOMER SERVICE & INFORMATION	192,255	53,700	138,555	258.0	1,087,054	610,462	476,591	78.1	1,294,106
SALES	5,250	7,582	(2,331)	(30.7)	69,801	106,803	(37,002)	(34.6)	99,475
ADMINISTRATIVE & GENERAL	2,538,744	2,087,847	450,896	21.6	23,555,257	24,339,311	(784,054)	(3.2)	28,607,858
TOTAL	9,942,111	7,903,107	2,039,004	25.8	83,644,615	71,742,947	11,901,667	16.6	100,080,086

Entity ID: CIP | ELEC\_OTHER  
 Report: Electric O&M by Functional Group - Other Expenses  
 Period: October 2008 Report Span: Version:

Rpt # : C1-4  
 Code: ELEC\_O\_OTH\_EXP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,742,578	317,673	18.2
DISTRIBUTION	9,537,377	2,271,021	23.8
CUSTOMER ACCOUNTS	14,266,064	2,531,517	17.7
CUSTOMER SERVICE & INFORMATION	963,504	330,602	34.3
SALES	136,633	(37,158)	(27.2)
ADMINISTRATIVE & GENERAL	31,767,742	1,837,084	5.8
TOTAL	58,413,898	7,250,739	12.4
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	3,218,503	1,557,583	48.4
DISTRIBUTION	24,702,545	9,933,786	40.2
ADMINISTRATIVE & GENERAL	(3,034,694)	(1,962,274)	64.7
TOTAL	24,886,353	9,529,095	38.3
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	4,961,080	1,875,256	37.8
DISTRIBUTION	34,239,922	12,204,807	35.6
CUSTOMER ACCOUNTS	14,266,064	2,531,517	17.7
CUSTOMER SERVICE & INFORMATION	963,504	330,602	34.3
SALES	136,633	(37,158)	(27.2)
ADMINISTRATIVE & GENERAL	28,733,048	(125,190)	(0.4)
TOTAL	83,300,252	16,779,834	20.1

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: October 2008 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)	(14.4)	462,793,417
TOTAL	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)	(14.4)	462,793,417
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)	(14.4)	462,793,417
TOTAL	32,595,516	29,058,215	3,537,300	12.2	380,663,385	444,470,486	(63,807,101)	(14.4)	462,793,417

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: October 2008 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	523,009,961	(60,216,544)	(11.5)
TOTAL	523,009,961	(60,216,544)	(11.5)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	523,009,961	(60,216,544)	(11.5)
TOTAL	523,009,961	(60,216,544)	(11.5)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	26,195,049	15,131,361	11,063,688	73.1	284,718,330	265,562,756	19,155,574	7.2
COMMERCIAL	20,733,743	12,880,448	7,853,295	61.0	197,955,785	210,131,156	(12,175,371)	(5.8)
INDUSTRIAL	3,211,541	2,768,339	443,202	16.0	21,145,070	57,439,490	(36,294,420)	(63.2)
OTHER	1,640,302	953,164	687,138	72.1	14,384,168	13,973,371	410,797	2.9
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>51,780,635</b>	<b>31,733,313</b>	<b>20,047,323</b>	<b>63.2</b>	<b>518,203,353</b>	<b>547,106,773</b>	<b>(28,903,420)</b>	<b>(5.3)</b>
SALES FOR RESALE - WHOLESALE CUST	2,490	2,765	(275)	(9.9)	20,228	19,192	1,036	5.4
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>51,783,125</b>	<b>31,736,077</b>	<b>20,047,048</b>	<b>63.2</b>	<b>518,223,581</b>	<b>547,125,965</b>	<b>(28,902,384)</b>	<b>(5.3)</b>
SALES FOR RESALE - INTERCHANGE	2,632	2,985,915	(2,983,283)	(99.9)	18,251	7,605,255	(7,587,004)	(99.8)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>51,785,758</b>	<b>34,721,993</b>	<b>17,063,765</b>	<b>49.1</b>	<b>518,241,833</b>	<b>554,731,220</b>	<b>(36,489,387)</b>	<b>(6.6)</b>
PROVISION FOR RATE REFUNDS	(1,659,324)	(113,321)	(1,546,003)	1,364.3	2,996,636	(1,002,759)	3,999,395	(398.8)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	267,629	282,431	(14,802)	(5.2)	2,545,588	2,587,041	(41,453)	(1.6)
TRANSMISSION SERVICE	3,253,615	4,955,776	(1,702,161)	(34.3)	39,536,847	42,871,459	(3,334,612)	(7.8)
MISCELLANEOUS	3,572,542	8,305,172	(4,732,630)	(57.0)	33,527,327	53,992,737	(20,465,409)	(37.9)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>7,093,787</b>	<b>13,543,379</b>	<b>(6,449,593)</b>	<b>(47.6)</b>	<b>75,609,762</b>	<b>99,451,236</b>	<b>(23,841,474)</b>	<b>(24.0)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>57,220,220</b>	<b>48,152,051</b>	<b>9,068,169</b>	<b>18.8</b>	<b>596,848,231</b>	<b>653,179,697</b>	<b>(56,331,466)</b>	<b>(8.6)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	285,987,022	186,786,878	99,200,144	53.1	3,153,447,884	3,167,984,020	(14,536,136)	(0.5)
COMMERCIAL	464,556,257	360,835,269	103,720,988	28.7	3,515,585,036	3,731,433,626	(215,848,590)	(5.8)
FIRM	449,871,146	451,721,761	(1,850,615)	(0.4)	3,558,068,617	4,032,984,443	(474,915,826)	(11.8)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	449,871,146	451,721,761	(1,850,615)	(0.4)	3,558,068,617	4,034,568,446	(476,499,829)	(11.8)
OTHER	15,916,742	10,386,421	5,530,321	53.2	145,216,334	136,802,220	8,414,114	6.2
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>1,216,331,167</b>	<b>1,009,730,329</b>	<b>206,600,838</b>	<b>20.5</b>	<b>10,372,317,871</b>	<b>11,070,788,312</b>	<b>(698,470,441)</b>	<b>(6.3)</b>
SALES FOR RESALE - WHOLESALE CUST	56,718	65,356	(8,638)	(13.2)	555,922	526,472	29,450	5.6
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>1,216,387,885</b>	<b>1,009,795,685</b>	<b>206,592,200</b>	<b>20.5</b>	<b>10,372,873,793</b>	<b>11,071,314,784</b>	<b>(698,440,991)</b>	<b>(6.3)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>1,216,387,885</b>	<b>1,009,795,685</b>	<b>206,592,200</b>	<b>20.5</b>	<b>10,372,873,793</b>	<b>11,071,314,784</b>	<b>(698,440,991)</b>	<b>(6.3)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	9.16	8.10	1.06	13.1	9.03	8.38	0.65	7.7
COMMERCIAL	4.46	3.57	0.89	25.0	5.63	5.63	(0.00)	(0.0)
INDUSTRIAL	1	1	0	16.5	1	1	(1)	(58.3)
OTHER	10.31	9.18	1.13	12.3	9.91	10.21	(0.31)	(3.0)
TOTAL SALES ULTIMATE CUST	4.26	3.14	1.11	35.5	5.00	4.94	0.05	1.1
SALES FOR RESALE - WHSL CUST	4.39	4.23	0.16	3.8	3.64	3.65	(0.01)	(0.2)
NATIVE SALES OF ELEC ENERGY	4.26	3.14	1.11	35.5	5.00	4.94	0.05	1.1
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.26</b>	<b>3.44</b>	<b>0.82</b>	<b>23.8</b>	<b>5.00</b>	<b>5.01</b>	<b>(0.01)</b>	<b>(0.3)</b>

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	354,189,732	304,962,096	49,227,636	16.1
COMMERCIAL	233,299,538	245,017,677	(11,718,139)	(4.8)
INDUSTRIAL	26,941,286	81,373,238	(54,431,952)	(66.9)
OTHER	17,951,261	15,919,969	2,031,292	12.8
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>632,381,817</b>	<b>647,272,980</b>	<b>(14,891,163)</b>	<b>(2.3)</b>
SALES FOR RESALE - WHOLESALE CUST	24,056	22,175	1,881	8.5
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>632,405,873</b>	<b>647,295,155</b>	<b>(14,889,282)</b>	<b>(2.3)</b>
SALES FOR RESALE - INTERCHANGE	(8,126,349)	7,628,706	(15,755,055)	(206.5)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>624,279,524</b>	<b>654,923,861</b>	<b>(30,644,337)</b>	<b>(4.7)</b>
PROVISION FOR RATE REFUNDS	(4,759,832)	(1,002,759)	(3,757,073)	374.7
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	2,934,097	3,194,153	(260,056)	(8.1)
TRANSMISSION SERVICE	45,734,876	45,468,252	266,624	0.6
MISCELLANEOUS	47,504,181	54,652,198	(7,148,017)	(13.1)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>96,173,155</b>	<b>103,314,603</b>	<b>(7,141,448)</b>	<b>(6.9)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>715,692,847</b>	<b>757,235,705</b>	<b>(41,542,858)</b>	<b>(5.5)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	3,939,865,105	3,817,146,983	122,718,122	3.2
COMMERCIAL	4,096,700,576	4,361,205,313	(264,504,737)	(6.1)
FIRM	3,842,907,566	4,658,027,866	(815,120,300)	(17.5)
INTERRUPTIBLE	-	24,384,363	(24,384,363)	(100.0)
INDUSTRIAL	3,842,907,566	4,682,412,229	(839,504,663)	(17.9)
OTHER	179,622,741	168,212,520	11,410,221	6.8
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,059,095,988</b>	<b>13,028,977,045</b>	<b>(969,881,057)</b>	<b>(7.4)</b>
SALES FOR RESALE - WHOLESALE CUST	655,529	640,435	15,094	2.4
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,059,751,517</b>	<b>13,029,617,480</b>	<b>(969,865,963)</b>	<b>(7.4)</b>

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,059,786,017</b>	<b>13,029,617,480</b>	<b>(969,831,463)</b>	<b>(7.4)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	8.99	7.99	1.00	12.5
COMMERCIAL	5.69	5.62	0.08	1.4
INDUSTRIAL	1	2	(1)	(59.7)
OTHER	9.99	9.46	0.53	5.6
TOTAL SALES ULTIMATE CUST	5.24	4.97	0.28	5.6
SALES FOR RESALE - WHSL CUST	3.67	3.46	0.21	6.0
NATIVE SALES OF ELEC ENERGY	5.24	4.97	0.28	5.6
SALES FOR RESALE INTERCHANGE	(23,554.63)	-	(23,554.63)	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.18</b>	<b>5.03</b>	<b>0.15</b>	<b>3.0</b>

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: October 2008 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-A  
Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	26,195,049	-	26,195,049
COMMERCIAL	20,733,743	-	20,733,743
FIRM	3,211,541	-	3,211,541
INTERRUPTIBLE	-	-	-
INDUSTRIAL	3,211,541	-	3,211,541
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,640,302	-	1,640,302
TOTAL SALES - ULTIMATE CONSUMERS	51,780,635	-	51,780,635
SALES FOR RESALE - WHOLESALE CUST	2,490	-	2,490
NATIVE SALES OF ELECTRIC ENERGY	51,783,125	-	51,783,125
SALES FOR RESALE - INTERCHANGE	2,632	-	2,632
TOTAL SALES OF ELECTRIC ENERGY	51,785,758	-	51,785,758
PROVISION FOR RATE REFUNDS	(1,659,324)	-	(1,659,324)
OTHER ELECTRIC REVENUES	7,093,787	-	7,093,787
<b>TOTAL ELECTRIC REVENUES</b>	<b>57,220,220</b>	<b>-</b>	<b>57,220,220</b>

KILOWATT - HOUR SALES			
RESIDENTIAL	285,987,022	-	285,987,022
COMMERCIAL	464,556,257	-	464,556,257
FIRM	449,871,146	-	449,871,146
INTERRUPTIBLE	-	-	-
INDUSTRIAL	449,871,146	-	449,871,146
OTHER	15,917,113	-	15,917,113
TOTAL SALES - ULTIMATE CONSUMERS	1,216,331,538	-	1,216,331,538
SALES FOR RESALE - WHOLESALE CUST	56,718	-	56,718
NATIVE SALES OF ELECTRIC ENERGY	1,216,388,256	-	1,216,388,256
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: October 2008 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	1,216,388,256	- 1,216,388,256

Entity ID: CIP  
 Report: Electric Revenues and KWH Sales By State - Twelve Months  
 Period: October 2008 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-C  
 Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	354,189,732	-	354,189,732
COMMERCIAL	233,299,538	-	233,299,538
FIRM	26,941,286	-	26,941,286
INTERRUPTIBLE	-	-	-
INDUSTRIAL	26,941,286	-	26,941,286
STREET LIGHTING	(49)	-	(49)
PUBLIC AUTHORITIES / OTHER	17,951,311	-	17,951,311
TOTAL SALES - ULTIMATE CONSUMERS	632,381,817	-	632,381,817
SALES FOR RESALE - WHOLESALE CUST	24,056	-	24,056
NATIVE SALES OF ELECTRIC ENERGY	632,405,873	-	632,405,873
SALES FOR RESALE - INTERCHANGE	(8,126,349)	-	(8,126,349)
TOTAL SALES OF ELECTRIC ENERGY	624,279,524	-	624,279,524
PROVISION FOR RATE REFUNDS	(4,759,832)	-	(4,759,832)
OTHER ELECTRIC REVENUES	96,173,155	-	96,173,155
<b>TOTAL ELECTRIC REVENUES</b>	<b>715,692,847</b>	<b>-</b>	<b>715,692,847</b>

KILOWATT - HOUR SALES			
RESIDENTIAL	3,939,865,105	-	3,939,865,105
COMMERCIAL	4,096,700,576	-	4,096,700,576
FIRM	3,842,907,566	-	3,842,907,566
INTERRUPTIBLE	-	-	-
INDUSTRIAL	3,842,907,566	-	3,842,907,566
OTHER	179,623,112	-	179,623,112
TOTAL SALES - ULTIMATE CONSUMERS	12,059,096,359	-	12,059,096,359
SALES FOR RESALE - WHOLESALE CUST	655,529	-	655,529
NATIVE SALES OF ELECTRIC ENERGY	12,059,751,888	-	12,059,751,888
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: October 2008 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	12,059,786,388	- 12,059,786,388

Entity ID: CIP

Report: Electric Customers by State

Period: October 2008

Report Span:

Version:

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	329,654	329,654	-	-
COMMERCIAL	48,909	48,909	-	-
INDUSTRIAL	634	634	-	-
OTHER	3,303	2,980	323	-
TOTAL ULTIMATE CONSUMERS	382,500	382,177	323	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>382,500</b>	<b>382,177</b>	<b>323</b>	<b>-</b>

Entity ID: CIP

Rpt # : C3-1

Report: Summary of Output Data - Megawatt-Hours

Code: SUMMARY\_OUTPUT\_DATA

Period: October 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	493,006	380,015	112,991	29.7	5,610,153	6,577,823	(967,670)	(14.7)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	493,006	380,015	112,991	29.7	5,610,153	6,577,823	(967,670)	(14.7)
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	493,006	380,015	112,991	29.7	5,610,153	6,577,823	(967,670)	(14.7)
NATIVE SALES OF ELECTRIC ENERGY	540,583	356,334	184,250	51.7	5,303,109	6,334,583	(1,031,474)	(16.3)
LINE LOSSES AND COMPANY USE	(47,577)	23,681	(71,258)	(300.9)	307,044	243,240	63,804	26.2
TOTAL OUTPUT FOR LOAD	493,006	380,015	112,991	29.7	5,610,153	6,577,823	(967,670)	(14.7)
PERCENT OF LINE LOSSES	-9.65%	6.23%	-15.88%	(254.9)	5.47%	3.70%	1.78%	48.0

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: October 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	6,866,905	8,649,384	(1,782,480)	(20.6)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	6,866,905	8,649,384	(1,782,480)	(20.6)
SALES FOR RESALE - INTERCHANGE	(35)	-	(35)	-
TOTAL OUTPUT FOR LOAD	6,866,870	8,649,384	(1,782,514)	(20.6)
NATIVE SALES OF ELECTRIC ENERGY	6,640,279	8,292,886	(1,652,607)	(19.9)
LINE LOSSES AND COMPANY USE	226,591	356,498	(129,907)	(36.4)
TOTAL OUTPUT FOR LOAD	6,866,870	8,649,384	(1,782,514)	(20.6)
PERCENT OF LINE LOSSES	3.30%	4.12%	-0.82%	(19.9)

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	10,604,942	135,145	10,469,797	7,747.1	12,977,489	2,102,144	10,875,346	517.3
RESIDENTIAL SPACE HEATING	(43,766)	5,138,104	(5,181,869)	(100.9)	115,070,113	106,706,292	8,363,821	7.8
COMMERCIAL	7,115,458	229,502	6,885,956	3,000.4	10,064,972	2,855,594	7,209,378	252.5
COMMERCIAL SPACE HEATING	(189,394)	2,261,121	(2,450,516)	(108.4)	41,021,962	39,098,254	1,923,708	4.9
INDUSTRIAL	3,019,541	2,098,204	921,338	43.9	13,146,290	11,921,608	1,224,682	10.3
PUBLIC AUTHORITIES AND OTHER	3,730	5,230	(1,501)	(28.7)	437,080	318,179	118,901	37.4
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	20,510,511	9,867,305	10,643,205	107.9	192,717,906	163,002,070	29,715,836	18.2
SALES FOR RESALE	-	-	-	-	75,111	-	75,111	-
TOTAL ENERGY SALES	20,510,511	9,867,305	10,643,205	107.9	192,793,017	163,002,070	29,790,947	18.3
<hr/>								
PROVISION FOR RATE REFUNDS	(607,068)	(14,374)	(592,694)	4,123.3	(5,088,362)	973,874	(6,062,236)	(622.5)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(67,827)	23,813	(91,639)	(384.8)	(811,230)	(22,097)	(789,133)	3,571.3
RENTS	138,809	138,204	605	0.4	1,410,290	1,384,595	25,695	1.9
TRANSMISSION SERVICE CHARGES	585,289	407,700	177,589	43.6	4,855,734	4,501,149	354,585	7.9
<hr/>								
TOTAL OTHER REVENUES	656,271	569,717	86,555	15.2	5,454,794	5,863,648	(408,854)	(7.0)
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TOTAL REVENUES	20,559,714	10,422,648	10,137,066	97.3	193,159,449	169,839,592	23,319,857	13.7
<hr/>								
<b>OPERATING EXPENSES</b>								
PRODUCTION	214,761	284,792	(70,031)	(24.6)	2,390,681	2,289,283	101,398	4.4
PRODUCTION - GAS PURCHASED	13,580,880	5,950,167	7,630,713	128.2	130,717,132	113,052,006	17,665,126	15.6
TRANSMISSION	51,023	65,941	(14,917)	(22.6)	607,755	753,857	(146,102)	(19.4)
DISTRIBUTION	1,549,383	1,466,569	82,814	5.6	14,457,564	14,033,342	424,222	3.0
CUSTOMER ACCOUNTS	564,894	572,805	(7,911)	(1.4)	8,311,629	5,691,533	2,620,096	46.0
CUSTOMER SERVICE & INFORMATION SALES	19,393	9,616	9,776	101.7	218,401	114,595	103,806	90.6
ADMINISTRATIVE & GENERAL	1,629,481	1,527,470	102,011	6.7	15,596,249	13,263,549	2,332,700	17.6
<hr/>								
TOTAL	17,611,789	9,879,995	7,731,793	78.3	172,321,213	149,226,247	23,094,966	15.5
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DEPRECIATION & AMORTIZATION	503,499	683,192	(179,693)	(26.3)	6,708,069	6,776,136	(68,067)	(1.0)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	684,253	(292,724)	976,977	(333.8)	(153,059)	2,983,512	(3,136,571)	(105.1)
DEFERRED INCOME TAXES - NET	-	-	-	-	50,750	(1,904,166)	1,954,916	(102.7)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	717,705	601,719	115,986	19.3	9,894,119	7,631,817	2,262,302	29.6

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: October 2008 Report Span: Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	10,604,942	135,145	10,469,797	7,747.1	12,977,489	2,102,144	10,875,346	517.3
TOTAL OPERATING EXPENSES	19,517,245	10,872,182	8,645,064	79.5	188,821,092	164,713,546	24,107,546	14.6
NET OPERATING REVENUES	1,042,469	(449,534)	1,492,002	(331.9)	4,338,357	5,126,046	(787,690)	(15.4)

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: October 2008 Report Span: Version:

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>REVENUES - SALES</b>				
RESIDENTIAL	13,718,703	2,702,057	11,016,646	407.7
RESIDENTIAL SPACE HEATING	157,039,001	143,899,892	13,139,110	9.1
COMMERCIAL	10,962,171	3,485,571	7,476,600	214.5
COMMERCIAL SPACE HEATING	53,762,306	50,326,698	3,435,608	6.8
INDUSTRIAL	13,826,929	12,634,837	1,192,092	9.4
PUBLIC AUTHORITIES AND OTHER	483,849	386,441	97,408	25.2
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TOTAL SALES - ULTIMATE CONSUMERS	249,792,959	213,435,496	36,357,463	17.0
SALES FOR RESALE	75,111	-	75,111	-
TOTAL ENERGY SALES	249,868,070	213,435,496	36,432,574	17.1
<hr/>				
PROVISION FOR RATE REFUNDS	(3,997,624)	3,941,976	(7,939,600)	(201.4)
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(619,893)	351,573	(971,466)	(276.3)
RENTS	1,687,358	1,661,773	25,585	1.5
TRANSMISSION SERVICE CHARGES	6,064,347	5,139,918	924,429	18.0
<hr/>				
TOTAL OTHER REVENUES	7,131,811	7,153,264	(21,453)	(0.3)
<hr/>				
TOTAL REVENUES	253,002,256	224,530,735	28,471,522	12.7
<hr/>				
<b>OPERATING EXPENSES</b>				
PRODUCTION	2,960,716	2,741,540	219,176	8.0
PRODUCTION - GAS PURCHASED	174,833,001	153,200,607	21,632,394	14.1
TRANSMISSION	801,829	817,949	(16,119)	(2.0)
DISTRIBUTION	17,481,661	16,559,114	922,547	5.6
CUSTOMER ACCOUNTS	9,536,799	6,422,803	3,113,995	48.5
CUSTOMER SERVICE & INFORMATION	308,979	145,188	163,791	112.8
SALES	24,284	34,341	(10,057)	(29.3)
ADMINISTRATIVE & GENERAL	18,719,072	15,837,645	2,881,427	18.2
<hr/>				
TOTAL	224,666,340	195,759,186	28,907,153	14.8
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DEPRECIATION & AMORTIZATION	8,446,517	8,560,805	(114,288)	(1.3)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	92,335	192,603	(100,268)	(52.1)
DEFERRED INCOME TAXES - NET	494,096	(1,443,382)	1,937,478	(134.2)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(38,063)	38,063	(100.0)
OTHER TAXES	12,904,980	10,461,800	2,443,181	23.4

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: October 2008 Report Span: Version:

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	13,718,703	2,702,057	11,016,646	407.7
TOTAL OPERATING EXPENSES	246,604,268	213,492,949	33,111,319	15.5
<b>NET OPERATING REVENUES</b>	<b>6,397,988</b>	<b>11,037,786</b>	<b>(4,639,798)</b>	<b>(42.0)</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: October 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	163,474	247,629	(84,155)	(34.0)	1,776,894	1,926,987	(150,092)	(7.8)	2,121,157
GAS PURCHASED	13,580,880	5,950,167	7,630,713	128.2	130,717,132	113,052,006	17,665,126	15.6	174,833,001
TOTAL	13,744,354	6,197,796	7,546,558	121.8	132,494,026	114,978,993	17,515,034	15.2	176,954,158
<b>TRANSMISSION</b>									
PRODUCTION	37,740	55,295	(17,555)	(31.7)	422,668	619,121	(196,453)	(31.7)	553,694
DISTRIBUTION	1,208,988	1,132,981	76,007	6.7	11,258,436	10,792,706	465,730	4.3	13,665,613
CUSTOMER ACCOUNTS	564,894	572,805	(7,911)	(1.4)	8,311,629	5,691,533	2,620,096	46.0	9,536,799
CUSTOMER SERVICE & INFORMATION	19,393	9,616	9,776	101.7	218,401	114,595	103,806	90.6	308,979
SALES	1,974	2,634	(661)	(25.1)	21,802	28,082	(6,280)	(22.4)	24,284
ADMINISTRATIVE & GENERAL	1,150,159	1,070,750	79,410	7.4	11,038,149	9,734,528	1,303,621	13.4	13,174,858
TOTAL	16,727,502	9,041,877	7,685,624	85.0	163,765,112	141,959,558	21,805,554	15.4	214,218,384
<b>MAINTENANCE:</b>									
PRODUCTION	51,287	37,163	14,124	38.0	540,178	333,566	206,612	61.9	767,894
TRANSMISSION	13,284	10,646	2,638	24.8	185,087	134,736	50,351	37.4	248,135
DISTRIBUTION	340,395	333,588	6,807	2.0	3,199,127	3,240,636	(41,508)	(1.3)	3,816,048
ADMINISTRATIVE & GENERAL	479,322	456,720	22,601	4.9	4,631,709	3,557,751	1,073,958	30.2	5,615,879
TOTAL	884,287	838,118	46,169	5.5	8,556,101	7,266,689	1,289,413	17.7	10,447,955
<b>TOTAL EXPENSES:</b>									
PRODUCTION	214,761	284,792	(70,031)	(24.6)	2,317,072	2,260,553	56,519	2.5	2,889,050
GAS PURCHASED	13,580,880	5,950,167	7,630,713	128.2	130,717,132	113,052,006	17,665,126	15.6	174,833,001
TOTAL	13,795,641	6,234,959	7,560,681	121.3	133,034,204	115,312,558	17,721,646	15.4	177,722,051
<b>TRANSMISSION</b>									
PRODUCTION	51,023	65,941	(14,917)	(22.6)	607,755	753,857	(146,102)	(19.4)	801,829
DISTRIBUTION	1,549,383	1,466,569	82,814	5.6	14,457,564	14,033,342	424,222	3.0	17,481,661
CUSTOMER ACCOUNTS	564,894	572,805	(7,911)	(1.4)	8,311,629	5,691,533	2,620,096	46.0	9,536,799
CUSTOMER SERVICE & INFORMATION	19,393	9,616	9,776	101.7	218,401	114,595	103,806	90.6	308,979
SALES	1,974	2,634	(661)	(25.1)	21,802	28,082	(6,280)	(22.4)	24,284
ADMINISTRATIVE & GENERAL	1,629,481	1,527,470	102,011	6.7	15,669,858	13,292,279	2,377,579	17.9	18,790,737
TOTAL	17,611,789	9,879,995	7,731,793	78.3	172,321,213	149,226,247	23,094,966	15.5	224,666,340

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,267,441	(146,284)	(6.5)
GAS PURCHASED	153,200,607	21,632,394	14.1
TOTAL	155,468,048	21,486,110	13.8
TRANSMISSION	654,123	(100,429)	(15.4)
DISTRIBUTION	12,745,126	920,487	7.2
CUSTOMER ACCOUNTS	6,422,803	3,113,995	48.5
CUSTOMER SERVICE & INFORMATION	145,188	163,791	112.8
SALES	34,341	(10,057)	(29.3)
ADMINISTRATIVE & GENERAL	12,248,528	926,331	7.6
TOTAL	187,718,157	26,500,227	14.1
<b>MAINTENANCE:</b>			
PRODUCTION	445,369	322,525	72.4
TRANSMISSION	163,826	84,309	51.5
DISTRIBUTION	3,813,988	2,060	0.1
ADMINISTRATIVE & GENERAL	3,617,847	1,998,032	55.2
TOTAL	8,041,029	2,406,926	29.9
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,712,810	176,241	6.5
GAS PURCHASED	153,200,607	21,632,394	14.1
TOTAL	155,913,417	21,808,635	14.0
TRANSMISSION	817,949	(16,119)	(2.0)
DISTRIBUTION	16,559,114	922,547	5.6
CUSTOMER ACCOUNTS	6,422,803	3,113,995	48.5
CUSTOMER SERVICE & INFORMATION	145,188	163,791	112.8
SALES	34,341	(10,057)	(29.3)
ADMINISTRATIVE & GENERAL	15,866,375	2,924,363	18.4
TOTAL	195,759,186	28,907,154	14.8

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: October 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	40,980	50,186	(9,206)	(18.3)	455,414	459,092	(3,678)	(0.8)	489,007
GAS PURCHASED	46,879	41,902	4,977	11.9	493,037	445,036	48,001	10.8	574,925
TOTAL	87,859	92,088	(4,229)	(4.6)	948,451	904,128	44,323	4.9	1,063,932
TRANSMISSION	20,684	17,141	3,543	20.7	176,520	163,870	12,650	7.7	206,158
DISTRIBUTION	765,283	736,735	28,548	3.9	7,217,452	7,080,976	136,476	1.9	8,736,387
CUSTOMER ACCOUNTS	227,265	215,871	11,394	5.3	2,112,723	2,241,850	(129,127)	(5.8)	2,548,291
CUSTOMER SERVICE & INFORMATION	9,083	4,185	4,898	117.0	72,043	37,185	34,858	93.7	80,727
SALES	1,528	1,975	(447)	(22.6)	15,890	19,928	(4,038)	(20.3)	17,809
ADMINISTRATIVE & GENERAL	216,138	180,457	35,681	19.8	1,982,317	1,655,733	326,584	19.7	2,289,881
TOTAL	1,327,840	1,248,452	79,388	6.4	12,525,396	12,103,670	421,726	3.5	14,943,185
<b>MAINTENANCE:</b>									
PRODUCTION	10,292	9,404	888	9.4	117,923	95,713	22,210	23.2	143,855
TRANSMISSION	7,162	6,523	639	9.8	80,894	65,146	15,748	24.2	95,034
DISTRIBUTION	220,456	213,053	7,403	3.5	1,993,597	2,081,765	(88,168)	(4.2)	2,397,840
ADMINISTRATIVE & GENERAL	17,040	17,956	(917)	(5.1)	176,986	175,853	1,133	0.6	208,154
TOTAL	254,950	246,936	8,013	3.2	2,369,400	2,418,477	(49,077)	(2.0)	2,844,883
<b>TOTAL EXPENSES:</b>									
PRODUCTION	51,272	59,590	(8,318)	(14.0)	573,337	554,805	18,532	3.3	632,862
GAS PURCHASED	46,879	41,902	4,977	11.9	493,037	445,036	48,001	10.8	574,925
TOTAL	98,151	101,492	(3,341)	(3.3)	1,066,374	999,841	66,533	6.7	1,207,787
TRANSMISSION	27,846	23,664	4,182	17.7	257,414	229,016	28,398	12.4	301,192
DISTRIBUTION	985,739	949,788	35,951	3.8	9,211,049	9,162,741	48,308	0.5	11,134,227
CUSTOMER ACCOUNTS	227,265	215,871	11,394	5.3	2,112,723	2,241,850	(129,127)	(5.8)	2,548,291
CUSTOMER SERVICE & INFORMATION	9,083	4,185	4,898	117.0	72,043	37,185	34,858	93.7	80,727
SALES	1,528	1,975	(447)	(22.6)	15,890	19,928	(4,038)	(20.3)	17,809
ADMINISTRATIVE & GENERAL	233,178	198,413	34,765	17.5	2,159,303	1,831,586	327,717	17.9	2,498,034
TOTAL	1,582,790	1,495,388	87,402	5.8	14,894,796	14,522,147	372,649	2.6	17,788,067

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	550,363	(61,356)	(11.1)
GAS PURCHASED	508,341	66,584	13.1
TOTAL	1,058,704	5,228	0.5
TRANSMISSION	189,026	17,132	9.1
DISTRIBUTION	8,304,666	431,720	5.2
CUSTOMER ACCOUNTS	2,643,491	(95,200)	(3.6)
CUSTOMER SERVICE & INFORMATION	41,941	38,786	92.5
SALES	24,472	(6,663)	(27.2)
ADMINISTRATIVE & GENERAL	1,864,368	425,512	22.8
TOTAL	14,126,669	816,516	5.8
<b>MAINTENANCE:</b>			
PRODUCTION	122,102	21,753	17.8
TRANSMISSION	85,466	9,568	11.2
DISTRIBUTION	2,469,899	(72,059)	(2.9)
ADMINISTRATIVE & GENERAL	193,091	15,063	7.8
TOTAL	2,870,558	(25,675)	(0.9)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	672,465	(39,603)	(5.9)
GAS PURCHASED	508,341	66,584	13.1
TOTAL	1,180,806	26,981	2.3
TRANSMISSION	274,492	26,700	9.7
DISTRIBUTION	10,774,565	359,661	3.3
CUSTOMER ACCOUNTS	2,643,491	(95,200)	(3.6)
CUSTOMER SERVICE & INFORMATION	41,941	38,786	92.5
SALES	24,472	(6,663)	(27.2)
ADMINISTRATIVE & GENERAL	2,057,459	440,575	21.4
TOTAL	16,997,227	790,840	4.7

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: October 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	46,540	122,178	(75,639)	(61.9)	520,528	704,269	(183,741)	(26.1)	685,452
GAS PURCHASED	29,075	33,362	(4,287)	(12.9)	307,915	318,589	(10,674)	(3.4)	371,773
TOTAL	75,615	155,541	(79,926)	(51.4)	828,443	1,022,859	(194,415)	(19.0)	1,057,225
TRANSMISSION	17,056	38,154	(21,098)	(55.3)	246,148	455,251	(209,103)	(45.9)	347,536
DISTRIBUTION	443,705	396,246	47,459	12.0	4,040,984	3,711,731	329,254	8.9	4,929,226
CUSTOMER ACCOUNTS	337,629	356,934	(19,305)	(5.4)	6,198,906	3,449,683	2,749,223	79.7	6,988,508
CUSTOMER SERVICE & INFORMATION	10,310	5,431	4,878	89.8	146,358	77,410	68,948	89.1	228,252
SALES	446	659	(214)	(32.4)	5,912	8,154	(2,242)	(27.5)	6,475
ADMINISTRATIVE & GENERAL	934,021	890,293	43,729	4.9	9,055,833	8,078,795	977,037	12.1	10,884,978
TOTAL	1,818,782	1,843,258	(24,477)	(1.3)	20,522,584	16,803,883	3,718,702	22.1	24,442,199
<b>MAINTENANCE:</b>									
PRODUCTION	40,995	27,759	13,236	47.7	422,255	237,853	184,402	77.5	624,039
TRANSMISSION	6,122	4,123	1,999	48.5	104,193	69,590	34,603	49.7	153,101
DISTRIBUTION	119,939	120,535	(596)	(0.5)	1,205,530	1,158,871	46,660	4.0	1,418,208
ADMINISTRATIVE & GENERAL	462,282	438,764	23,518	5.4	4,454,723	3,381,898	1,072,825	31.7	5,407,725
TOTAL	629,337	591,181	38,156	6.5	6,186,701	4,848,211	1,338,490	27.6	7,603,073
<b>TOTAL EXPENSES:</b>									
PRODUCTION	87,535	149,938	(62,403)	(41.6)	942,783	942,122	660	0.1	1,309,491
GAS PURCHASED	29,075	33,362	(4,287)	(12.9)	307,915	318,589	(10,674)	(3.4)	371,773
TOTAL	116,610	183,300	(66,690)	(36.4)	1,250,698	1,260,712	(10,014)	(0.8)	1,681,263
TRANSMISSION	23,177	42,277	(19,099)	(45.2)	350,341	524,841	(174,500)	(33.2)	500,637
DISTRIBUTION	563,644	516,782	46,863	9.1	5,246,515	4,870,601	375,914	7.7	6,347,434
CUSTOMER ACCOUNTS	337,629	356,934	(19,305)	(5.4)	6,198,906	3,449,683	2,749,223	79.7	6,988,508
CUSTOMER SERVICE & INFORMATION	10,310	5,431	4,878	89.8	146,358	77,410	68,948	89.1	228,252
SALES	446	659	(214)	(32.4)	5,912	8,154	(2,242)	(27.5)	6,475
ADMINISTRATIVE & GENERAL	1,396,303	1,329,057	67,246	5.1	13,510,555	11,460,693	2,049,863	17.9	16,292,703
TOTAL	2,448,119	2,434,440	13,679	0.6	26,709,285	21,652,094	5,057,191	23.4	32,045,272

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	844,571	(159,119)	(18.8)
GAS PURCHASED	364,166	7,607	2.1
TOTAL	1,208,737	(151,512)	(12.5)
TRANSMISSION	465,097	(117,561)	(25.3)
DISTRIBUTION	4,440,460	488,767	11.0
CUSTOMER ACCOUNTS	3,779,312	3,209,195	84.9
CUSTOMER SERVICE & INFORMATION	103,247	125,005	121.1
SALES	9,869	(3,394)	(34.4)
ADMINISTRATIVE & GENERAL	10,384,159	500,818	4.8
TOTAL	20,390,881	4,051,318	19.9
<b>MAINTENANCE:</b>			
PRODUCTION	323,267	300,772	93.0
TRANSMISSION	78,360	74,742	95.4
DISTRIBUTION	1,344,089	74,119	5.5
ADMINISTRATIVE & GENERAL	3,424,756	1,982,969	57.9
TOTAL	5,170,471	2,432,602	47.0
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,167,838	141,653	12.1
GAS PURCHASED	364,166	7,607	2.1
TOTAL	1,532,004	149,260	9.7
TRANSMISSION	543,457	(42,819)	(7.9)
DISTRIBUTION	5,784,549	562,885	9.7
CUSTOMER ACCOUNTS	3,779,312	3,209,195	84.9
CUSTOMER SERVICE & INFORMATION	103,247	125,005	121.1
SALES	9,869	(3,394)	(34.4)
ADMINISTRATIVE & GENERAL	13,808,915	2,483,788	18.0
TOTAL	25,561,353	6,483,919	25.4

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	Version: CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	13,580,880	5,950,167	7,630,713	128.2	130,717,132	113,052,006	17,665,126	15.6	174,833,001
TOTAL	13,580,880	5,950,167	7,630,713	128.2	130,717,132	113,052,006	17,665,126	15.6	174,833,001
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	13,580,880	5,950,167	7,630,713	128.2	130,717,132	113,052,006	17,665,126	15.6	174,833,001
TOTAL	13,580,880	5,950,167	7,630,713	128.2	130,717,132	113,052,006	17,665,126	15.6	174,833,001

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: October 2008 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	153,200,607	21,632,394	14.1
TOTAL	153,200,607	21,632,394	14.1
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	153,200,607	21,632,394	14.1
TOTAL	153,200,607	21,632,394	14.1

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED PROPANE	1,276,354	821,758	454,596	55.3	14,950,110	14,027,008	923,102	6.6	20,548,567
	-	-	-	-	9,057	4,523	4,534	100.2	8,818
<b>TOTAL</b>	<b>1,276,354</b>	<b>821,758</b>	<b>454,596</b>	<b>55.3</b>	<b>14,959,167</b>	<b>14,031,531</b>	<b>927,636</b>	<b>6.6</b>	<b>20,557,385</b>
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	610,654	7,325	603,329	8,236.4	771,812	144,612	627,200	433.7	830,313
RESIDENTIAL SPACE HEATING	(80,898)	335,874	(416,772)	(124.1)	8,883,176	8,717,078	166,098	1.9	12,511,831
COMMERCIAL	455,758	22,324	433,434	1,941.6	708,234	268,973	439,260	163.3	795,598
COMMERCIAL SPACE HEATING	(38,010)	176,395	(214,406)	(121.5)	3,209,708	3,299,650	(89,942)	(2.7)	4,311,837
LARGE USE & INTERRUPTIBLE	231,787	239,209	(7,423)	(3.1)	1,191,951	1,280,651	(88,700)	(6.9)	1,264,394
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>1,179,291</b>	<b>781,127</b>	<b>398,164</b>	<b>51.0</b>	<b>14,764,880</b>	<b>13,710,964</b>	<b>1,053,916</b>	<b>7.7</b>	<b>19,713,973</b>
SALES FOR RESALE	-	-	-	-	6,974	-	6,974	-	6,974
<b>TOTAL SALES</b>	<b>1,179,291</b>	<b>781,127</b>	<b>398,164</b>	<b>51.0</b>	<b>14,771,854</b>	<b>13,710,964</b>	<b>1,060,890</b>	<b>7.7</b>	<b>19,720,947</b>
LINE LOSSES, ETC.	97,063	40,631	56,432	138.9	187,314	320,567	(133,254)	(41.6)	836,438
<b>TOTAL SALES &amp; OTHER</b>	<b>1,276,354</b>	<b>821,758</b>	<b>454,596</b>	<b>55.3</b>	<b>14,959,167</b>	<b>14,031,531</b>	<b>927,636</b>	<b>6.6</b>	<b>20,557,385</b>
TRANSPORTED	1,138,144	1,127,003	11,141	1.0	10,742,345	11,116,416	(374,071)	(3.4)	13,507,218
<b>TOTAL - THROUGHPUT</b>	<b>2,414,498</b>	<b>1,948,761</b>	<b>465,737</b>	<b>23.9</b>	<b>25,701,512</b>	<b>25,147,947</b>	<b>553,566</b>	<b>2.2</b>	<b>34,064,603</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	17.37	18.45	(1.08)	(5.9)	16.81	14.54	2.28	15.7	16.52
RESIDENTIAL SPACE HEATING	0.54	15.30	(14.76)	(96.5)	12.95	12.24	0.71	5.8	12.55
COMMERCIAL	15.61	10.28	5.33	51.9	14.21	10.62	3.59	33.9	13.78
COMMERCIAL SPACE HEATING	4.98	12.82	(7.84)	(61.1)	12.78	11.85	0.93	7.9	12.47
LARGE USE & INTERRUPTIBLE	13.03	8.77	4.26	48.5	11.03	9.31	1.72	18.5	10.94
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>17.39</b>	<b>12.63</b>	<b>4.76</b>	<b>37.7</b>	<b>13.02</b>	<b>11.87</b>	<b>1.16</b>	<b>9.8</b>	<b>12.65</b>
SALES FOR RESALE	-	-	-	-	10.77	-	10.77	-	10.77
TRANSPORTED	0.51	0.36	0.15	42.2	0.45	0.40	0.05	11.6	0.45

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	18,812,111	1,736,456	9.2
PROPANE	4,523	4,295	95.0
TOTAL	18,816,634	1,740,751	9.3

<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	195,945	634,368	323.7
RESIDENTIAL SPACE HEATING	12,280,008	231,823	1.9
COMMERCIAL	337,133	458,465	136.0
COMMERCIAL SPACE HEATING	4,372,969	(61,132)	(1.4)
LARGE USE & INTERRUPTIBLE	1,361,853	(97,458)	(7.2)
TOTAL - ULTIMATE CONSUMERS	18,547,907	1,166,066	6.3
SALES FOR RESALE	-	6,974	-
TOTAL SALES	18,547,907	1,173,040	6.3
LINE LOSSES, ETC.	268,727	567,712	211.3
TOTAL SALES & OTHER	18,816,634	1,740,751	9.3
TRANSPORTED	13,286,394	220,823	1.7
<b>TOTAL - THROUGHPUT</b>	<b>32,103,028</b>	<b>1,961,575</b>	<b>6.1</b>

<b>DOLLARS PER DEKATHERMS SOLD</b>			
RESIDENTIAL	13.79	2.73	19.8
RESIDENTIAL SPACE HEATING	11.72	0.83	7.1
COMMERCIAL	10.34	3.44	33.3
COMMERCIAL SPACE HEATING	11.51	0.96	8.3
LARGE USE & INTERRUPTIBLE	9.28	1.66	17.9
TOTAL - ULTIMATE CONSUMERS	11.49	1.16	10.1
SALES FOR RESALE	-	10.77	-
TRANSPORTED	0.39	0.06	16.1

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

Period: November 2008 Report Span:

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,738,902,975	1,681,993,390	1,071,741	56,909,585
GAS	363,732,349	349,800,848	1,689,457	13,931,501
OTHER	5,428,314	5,428,314	-	-
PROPERTY AND PLANT IN SERVICE, GROSS	2,108,063,638	2,037,222,552	2,761,198	70,841,086
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,133,775,500)	(1,085,747,691)	(1,096,356)	(48,027,809)
PROPERTY AND PLANT IN SERVICE, NET	974,288,137	951,474,860	1,664,842	22,813,277
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	11,373,698	14,829,770	1,446,304	(3,456,072)
TOTAL PROPERTY AND PLANT, NET	985,661,835	966,304,630	3,111,146	19,357,205
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	87,020,551	-	(42,013,544)
LONG-TERM INTERCOMPANY TAX RECEIVABLE	97,062,000	104,828,000	-	(7,766,000)
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	25,115,753	61,286,732	(5,500,962)	(36,170,979)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	26,733,167	6,799,185	(97,691)	19,933,982
TOTAL INVESTMENTS AND OTHER ASSETS	193,917,927	259,934,468	(5,598,653)	(66,016,541)
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	111,572	293,783	(241,885)	(182,211)
TEMPORARY CASH INVESTMENTS	-	25,661,394	-	(25,661,394)
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	58,600,760	65,987,448	9,662,096	(7,386,688)
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(4,986,666)	(4,673,770)	(125,889)	(312,897)
UNBILLED REVENUE	66,879,000	66,454,000	19,982,719	425,000
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	7,684,258	9,355,202	(466,490)	(1,670,944)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	18,986,788	19,107,268	(476,230)	(120,481)
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	39,219,177	-	2,794,367
CURRENT PORTION OF INTERCO TAX RECEIVABLE	9,028,000	8,586,000	-	442,000

Entity ID: CIP

Report: Balance Sheet - Assets

Period: November 2008 Report Span:

Rpt # : A1-1

Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	70,706,739	52,107,407	(10,485,992)	18,599,333
FUEL	354,233	215,907	-	138,327
OTHER PLANT MATERIALS & SUPPLIES (A11)	16,161,925	13,956,282	(230,822)	2,205,644
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,099,266	1,267,848	-	(168,582)
PREPAYMENTS & OTHER ASSETS	18,510,135	6,516,238	(3,522)	11,993,897
DEFERRED TAXES	(3,000,000)	8,000,000	-	(11,000,000)
TOTAL CURRENT ASSETS	302,149,554	312,054,184	17,613,984	(9,904,630)
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,398,853	5,785,237	-	(386,384)
OTHER REGULATORY ASSETS (A3)	72,405,371	107,072,423	(1,047,351)	(34,667,051)
TOTAL REGULATORY ASSETS	77,804,224	112,857,660	(1,047,351)	(35,053,435)
<b>TOTAL ASSETS</b>	<b>1,559,533,540</b>	<b>1,651,150,942</b>	<b>14,079,126</b>	<b>(91,617,402)</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	(1)	-	1
RETAINED EARNINGS	286,568,774	275,821,008	4,215,826	10,747,766
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>477,197,323</b>	<b>466,449,556</b>	<b>4,215,826</b>	<b>10,747,767</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	-	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(912,713)	(1,058,507)	13,254	145,794
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>949,264,610</b>	<b>973,371,049</b>	<b>4,229,080</b>	<b>(24,106,439)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	15,000,000	15,000,000	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	-	125,000,000	-	(125,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	35,177,626	36,814,885	(2,222,938)	(1,637,259)
ACCOUNTS PAYABLE TO AFFILIATES	20,300,473	19,468,349	(3,148,085)	832,125
BORROWINGS FROM MONEY POOL	81,300,000	-	9,700,000	81,300,000
WAGES PAYABLE	6,461,900	7,206,438	57,293	(744,538)
TAXES ACCRUED	16,168,491	7,655,271	3,096,953	8,513,220
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	13,306,389	4,302,949	2,226,413	9,003,440
DIVIDENDS DECLARED	1,256,063	628,031	-	628,031
INJURIES AND DAMAGES RESERVE (A4-2)	11,008,819	10,499,185	78,897	509,633
CUSTOMER DEPOSITS	15,849,347	16,148,044	(143,654)	(298,697)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	48,841,303	15,203,703	6,073,798	33,637,599
<b>TOTAL CURRENT LIABILITIES</b>	<b>264,670,411</b>	<b>257,926,856</b>	<b>15,718,676</b>	<b>6,743,555</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	250,124,692	258,154,472	-	(8,029,780)

Entity ID: CIP

Report: Balance Sheet - Capitalization and Liabilities

Period: November 2008 Report Span: Version:

Rpt # : A1-2

Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	9,438,289	10,938,976	-	(1,500,687)
REGULATORY LIABILITY	(2,713,153)	55,747,052	(2,305,038)	(58,460,205)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,789,202	1,697,707	8,518	91,495
OTHER DEFERRED CREDITS (A4-2)	86,959,490	93,314,831	(3,572,110)	(6,355,341)
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,559,533,540</b>	<b>1,651,150,942</b>	<b>14,079,126</b>	<b>(91,617,402)</b>

**CAPITALIZATION RATIOS**

COMMON STOCK	50.270%	47.921%	99.687%	-44.585%
PREFERRED STOCK	5.267%	5.137%	0.000%	0.000%
LONG-TERM DEBT	44.463%	46.942%	0.313%	144.585%

Entity ID: CIP

## Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: November 2008 Report Span:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	Version: END OF	PRIOR YEAR YEAR-END	CURRENT MONTH	CHANGE YEAR TO DATE
	CURRENT MONTH	BALANCE	ACTIVITY	
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	430,414	1,286,519	(8,768)	(856,105)
OTHER WORK IN PROGRESS	13,055	(1,560)	(4,076)	14,615
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,844,358	4,115,185	(40,162)	(1,270,827)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	23,303,769	38,004,667	(5,273,923)	(14,700,898)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	(1,475,842)	17,881,921	(174,033)	(19,357,764)
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	25,115,753	61,286,732	(5,500,962)	(36,170,979)
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	5,007,983	4,417,125	(32,042)	590,858
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	19,212,579	24,110,555	(579,388)	(4,897,976)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,898,353	1,808,359	8,381	89,995
REGULATORY ASSETS-CILCO	1,853,332	1,339,369	(96,487)	513,963
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,398,853	5,785,237	-	(386,384)
PENSION AND OPEB	44,433,124	75,397,016	(347,815)	(30,963,892)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	(1)	-	1
TOTAL REGULATORY ASSETS - OTHER	77,804,224	112,857,660	(1,047,351)	(35,053,435)
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	13,170,008	9,250,690	710,000	13,170,008

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: November 2008 Report Span:

Version:  
END OF

CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
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Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

DEFERRED DEBITS:

CLEARING ACCOUNTS (EXHIBIT A9)	430,414	1,286,519	(8,768)	(856,105)
ACCOUNTS WRITTEN OFF	15,423,570	9,940,296	1,016,608	15,423,570
COLLECTION OF ACCOUNTS WRITTEN OFF	(3,726,459)	(2,646,497)	(432,496)	(3,726,459)
TOTAL NET CHARGES	11,697,111	7,293,800	584,111	11,697,111
NET FOR THE PERIOD	(1,472,897)	(1,956,890)	(125,889)	(1,472,897)
BALANCE, END OF PERIOD	4,986,666	4,673,770	125,889	312,897

PREPAYMENTS & OTHER ASSETS:

INSURANCE	1,837,632	1,922,721	(7,747)	(85,089)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	266,063	279,498	102,319	(13,435)
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	2,103,696	2,202,219	94,572	(98,524)

OTHER ASSETS:

ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	1,078,316	2,780,292	545,228	(1,701,976)
FAS 133 DERIVATIVES	(3)	1,533,726	(0)	(1,533,729)
REGULATORY ASSETS - CURRENT	15,328,126	-	(643,322)	15,328,126
TOTAL PREPAYMENTS & OTHER ASSETS	18,510,135	6,516,238	(3,522)	11,993,897

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: November 2008    Report Span:    Version:    CURRENT YEAR  
CURRENT MONTH    YEAR TO DATE  
ACTIVITY    ACTIVITY

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	282,457	11,239,464
Electric Distribution - Gross Additions	1,994,074	49,911,043
Electric General - Gross Additions	941,188	7,033,854
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>3,217,719</b>	<b>68,184,361</b>
Electric Plant Held for Future Use - Gross Additions	375,935	375,935
Electric Construction Work in Progress - Gross Additions	5,847,999	63,845,923
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>9,441,652</b>	<b>132,406,219</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	1,896,303	15,079,087
Gas Construction Work in Progress - Gross Additions	939,363	16,143,262
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>2,835,665</b>	<b>31,222,350</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(6,787,361)	(79,989,185)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>5,489,956</b>	<b>83,639,383</b>

**Entity ID: CIP**  
**Report: Property & Plant - Retirements**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	277	888,630
Electric Distribution - Gross Retirements	1,651,338	8,325,602
Electric General - Gross Retirements	870,297	2,436,480
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>2,521,912</b>	<b>11,650,711</b>
Electric Construction Work in Progress - Transfers to In Service	3,513,091	68,146,437
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>6,035,004</b>	<b>79,797,148</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	206,845	1,147,586
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>206,845</b>	<b>1,147,586</b>
Gas Construction Work in Progress - Transfers to In Service	1,827,966	15,298,821
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>2,034,811</b>	<b>16,446,407</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(5,341,057)	(83,445,258)
<b>TOTAL RETIREMENTS</b>	<b>2,728,758</b>	<b>12,798,297</b>

**Entity ID: CIP**  
**Report: Property & Plant - Ending Balance**

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	353,836,010	343,485,176	10,350,834
Electric Distribution - Ending Balance	1,254,295,126	1,212,709,684	41,585,441
Electric General - Ending Balance	129,241,246	124,643,872	4,597,374
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,737,423,451</b>	<b>1,680,889,801</b>	<b>56,533,650</b>
Electric Plant Held for Future Use - Ending Balance	1,530,593	1,154,658	375,935
Electric Construction Work in Progress - Ending Balance	8,563,009	12,863,523	(4,300,514)
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,752,302,983</b>	<b>1,699,693,912</b>	<b>52,609,071</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	363,638,260	349,706,759	13,931,501
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	2,810,688	1,966,247	844,441
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>366,543,037</b>	<b>351,767,095</b>	<b>14,775,943</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	-
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(11,373,698)	(14,829,770)	3,456,072
<b>TOTAL ENDING BALANCE</b>	<b>2,108,063,638</b>	<b>2,037,222,552</b>	<b>70,841,086</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: November 2008 Report Span:

Version:

CURRENT YEAR

CURRENT MONTH YEAR TO DATE  
ACTIVITY ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission Depreciation - Net Charges	1,406,847	(548,192)
Electric Distribution Depreciation - Net Charges	2,068,040	13,956,327
Electric General Depreciation - Net Charges	890,582	2,351,275
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>4,365,470</b>	<b>15,759,410</b>

**GAS PLANT IN SERVICE**

Gas In Service Depreciation - Net Charges	213,331	910,837
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>213,331</b>	<b>910,837</b>

**TOTAL ACCUMULATED DEPR - NET REDUCTIONS**

<b>4,578,801</b>	<b>16,670,246</b>
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Rpt # : A7-2\_CHRGS

Code: PPE\_ACM\_DEP\_NET\_CHGS

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: November 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	161,218,513	153,482,108	7,736,405
Electric Transmission Amortization - Ending Balance	864,566	846,279	18,288
Electric Distribution Depreciation - Ending Balance	718,833,117	688,779,378	30,053,739
Electric General Depreciation - Ending Balance	63,112,824	59,881,445	3,236,281
Electric General Amortization - Ending Balance	-	(4,902)	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>944,029,020</b>	<b>902,984,307</b>	<b>41,044,713</b>
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>948,814,950</b>	<b>907,770,237</b>	<b>41,044,713</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	184,960,550	177,977,454	6,983,096
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>184,960,550</b>	<b>177,977,454</b>	<b>6,983,096</b>
<b>ADJUSTMENTS:</b>			
<b>TOTAL ACCUMULATED DEPRECIATION - END BAL</b>	<b>1,133,775,500</b>	<b>1,085,747,691</b>	<b>48,027,809</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: November 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV  
Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	549,623	7,188,213
Electric Transmission Amortization - Current Provisions	1,663	18,288
Electric Distribution Depreciation - Current Provisions	4,111,435	44,010,066
Electric General Depreciation - Current Provisions	466,837	5,587,556
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,129,558	56,804,122
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	5,129,558	56,804,122
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	545,599	7,893,933
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	545,599	7,893,933
Other Non-Utility Plant Depreciation - Current Provisions	-	-
<b>ADJUSTMENTS:</b>		
TOTAL ACCUM DEPR CURRENT PROVISIONS	5,675,158	64,698,055

<u>DESCRIPTION</u>	<u>VALUE OF INVENTORY</u>				<u>CURRENT 12 MO</u> <u>AMOUNT</u>
	<u>BALANCE</u> <u>END OF</u> <u>MONTH</u>	<u>CHANGE DURING</u>		<u>PCT.</u> <u>CHG.</u>	
		<u>THIS</u> <u>MONTH</u>	<u>TWELVE</u> <u>MONTHS</u> <u>TO DATE</u>		
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,622,104	(31,871)	22,365	1.4	1,101,621
OVERHEAD LINE WIRE	2,254,739	(15,170)	504,192	28.8	723,807
POLES AND CROSSARMS	2,846,332	(51,789)	324,783	12.9	2,417,870
LINE HARDWARE	1,391,535	21,976	295,644	27.0	1,718,688
LIGHTNING ARRESTORS, INSULATORS	525,555	(21,909)	105,902	25.2	756,000
CIRCUIT BREAKERS	950,272	(68,817)	42,388	4.7	841,601
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	599,416	(122,418)	1,503	0.3	663,961
STREET LIGHTING MATERIALS	600,312	50,862	140,065	30.4	405,799
MANHOLE & CONDUIT MATERIALS	337,693	(37,293)	30,695	10.0	223,461
METER ENCLOSURES	124,911	2,687	(11,908)	(8.7)	85,336
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,079,498	33,150	159,521	17.3	588,186
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	43,204	(4)	(166)	(0.4)	1,607
TOOLS	150,339	1,823	14,767	10.9	216,008
AUTOMOTIVE SUPPLIES	27	-	(19)	(40.8)	13,242
GENERAL HARDWARE	62,525	2,724	8,009	14.7	95,727
COMMUNICATION EQUIPMENT	210,386	8,020	70,943	50.9	125,361
SAFETY & MEDICAL SUPPLIES	91,200	(3,164)	10,454	12.9	146,046
LAMPS-INCANDESCENT, FLUORESCENT	37,084	7,264	(1,437)	(3.7)	227,509
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	722,673	115,334	319,002	79.0	1,331,868
<b>TOTAL</b>	<b>13,649,806</b>	<b>(108,595)</b>	<b>2,036,705</b>	<b>17.5</b>	<b>11,683,696</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,530	-	(355)	(18.8)	380
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,185,436	(12,975)	98,091	4.7	898,245
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,189,707</b>	<b>(12,975)</b>	<b>97,736</b>	<b>4.7</b>	<b>898,625</b>

OTHER:

<b>SURPLUS MATERIALS &amp; EQUIPMENT</b>	-	-	-	-	-
<b>SCRAP</b>	-	-	-	-	-
<b>OPERATING CENTER STOCK (154-62)</b>	-	-	-	-	-
<b>MISCELLANEOUS</b>	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-
<b>CALLAWAY UNDISTRIBUTED</b>	-	-	-	-	-
<b>UNPAID RECEIPTS ACCRUAL</b>	322,412	(109,253)	(294,953)	(47.8)	
<b>TOTAL MATERIALS &amp; SUPPLIES</b>					
<b>INVENTORY</b>	16,161,925	(230,823)	1,839,487	12.8	12,582,321

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 VALUE OF ISSUES
 

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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.7	900,355	0.9	22.4
0.4	970,919	0.7	(25.5)
0.9	2,006,740	1.0	20.5
1.3	1,334,614	1.2	28.8
1.6	486,600	1.3	55.4
0.8	662,209	0.9	27.1
1.1	358,029	0.8	85.4
0.8	340,201	1.0	19.3
0.7	193,817	0.9	15.3
0.6	99,072	0.7	(13.9)
0.6	429,205	0.5	37.0
0.0	-		
0.0	2,626	0.1	(38.8)
1.5	211,885	1.7	1.9
237.7	10,888	734.1	21.6
1.6	87,411	1.7	9.5
0.7	133,778	1.0	(6.3)
1.7	90,298	1.1	61.7
6.1	154,887	3.9	46.9
	-		0.0
2.3	1,215,252	2.4	9.6
0.9	9,688,786	1.0	20.6
0.2	306	0.1	24.5
0.0	(28)	0.0	
0.0	-		0.0
0.4	577,409	0.3	55.6
	-		0.0
	-		0.0
	-		0.0
	-		0.0
0.4	577,686	0.3	55.6

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.8	10,266,472	0.8	22.6

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	58,335,062	63,026,135	(4,691,073)	(7.4)	655,183,293	716,205,832	(61,022,539)	(8.5)
GAS	28,961,446	24,099,738	4,861,708	20.2	222,120,895	193,939,330	28,181,564	14.5
OTHER	117,621	36,626	80,995	221.1	1,986,284	2,921,697	(935,413)	(32.0)
TOTAL OPERATING REVENUES	87,414,129	87,162,499	251,630	0.3	879,290,472	913,066,859	(33,776,387)	(3.7)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	67,403,694	67,890,474	(486,780)	(0.7)	691,374,589	729,904,462	(38,529,873)	(5.3)
MAINTENANCE	4,094,895	4,321,001	(226,106)	(5.2)	56,140,642	43,711,769	12,428,873	28.4
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,520,767	5,523,196	(2,429)	(0.0)	61,248,303	60,330,226	918,077	1.5
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	1,019,905	1,006,079	13,826	1.4	(2,733,861)	9,890,982	(12,624,843)	(127.6)
DEFERRED INCOME TAXES - NET	-	-	-	-	4,974,645	(4,672,652)	9,647,297	(206.5)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	3,013,661	3,011,710	1,951	0.1	32,600,495	30,319,127	2,281,368	7.5
TOTAL OPERATING EXPENSES	81,052,922	81,752,460	(699,538)	(0.9)	843,604,813	869,483,914	(25,879,101)	(3.0)
OPERATING INCOME	6,361,207	5,410,040	951,168	17.6	35,685,659	43,582,945	(7,897,286)	(18.1)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	-	-	-	-	(12,054)	(91,465)	79,410	(86.8)
MISCELLANEOUS, NET	282,750	768,514	(485,764)	(63.2)	5,496,884	11,422,108	(5,925,224)	(51.9)
TOTAL OTHER INCOME AND (DEDUCTIONS)	282,750	768,514	(485,764)	(63.2)	5,484,830	11,330,643	(5,845,813)	(51.6)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	6,643,957	6,178,554	465,403	7.5	41,170,489	54,913,589	(13,743,100)	(25.0)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,255,917	2,400,244	(144,327)	(6.0)	25,824,523	26,450,098	(625,574)	(2.4)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	85,458	85,458	-	-	940,400	1,019,464	(79,064)	(7.8)
OTHER INTEREST EXPENSE	71,446	821,358	(749,913)	(91.3)	1,109,315	7,443,070	(6,333,755)	(85.1)
AFUDC - BORROWED FUNDS	15,310	(37,237)	52,547	(141.1)	36,360	(275,669)	312,028	(113.2)
PREFERRED DIVIDENDS	209,344	209,344	-	-	2,302,781	2,302,781	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,637,475	3,479,168	(841,693)	(24.2)	30,213,380	36,939,744	(6,726,365)	(18.2)
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	4,006,482	2,699,385	1,307,097	48.4	10,957,109	17,973,844	(7,016,735)	(39.0)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: November 2008 Report Span: Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	58,335,062	63,026,135	(4,691,073)	(7.4)	655,183,293	716,205,832	(61,022,539)	(8.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>4,006,482</b>	<b>2,699,385</b>	<b>1,307,097</b>	<b>48.4</b>	<b>10,957,109</b>	<b>17,973,844</b>	<b>(7,016,735)</b>	<b>(39.0)</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	711,001,775	773,019,105	(62,017,330)	(8.0)
GAS	257,863,964	226,137,671	31,726,293	14.0
OTHER	2,624,737	4,722,540	(2,097,803)	(44.4)
TOTAL OPERATING REVENUES	971,490,476	1,003,879,316	(32,388,840)	(3.2)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	772,015,621	802,790,759	(30,775,139)	(3.8)
MAINTENANCE	61,865,710	49,093,888	12,771,822	26.0
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,779,823	65,691,469	1,088,353	1.7
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	5,393,151	5,112,076	281,075	5.5
DEFERRED INCOME TAXES - NET	(4,675,891)	(199,436)	(4,476,455)	2,244.6
DEFERRED INVESTMENT TAX CREDIT - NET	-	(415,006)	415,006	(100.0)
OTHER TAXES	36,753,254	34,734,331	2,018,922	5.8
TOTAL OPERATING EXPENSES	938,131,667	956,808,082	(18,676,415)	(2.0)
OPERATING INCOME	33,358,809	47,071,234	(13,712,425)	(29.1)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(12,054)	(63,836)	51,782	(81.1)
MISCELLANEOUS, NET	6,910,716	9,306,511	(2,395,796)	(25.7)
TOTAL OTHER INCOME AND (DEDUCTIONS)	6,898,662	9,242,675	(2,344,014)	(25.4)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	40,257,471	56,313,909	(16,056,439)	(28.5)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	28,242,227	28,869,879	(627,652)	(2.2)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,025,858	1,116,949	(91,090)	(8.2)
OTHER INTEREST EXPENSE	1,467,997	7,677,831	(6,209,834)	(80.9)
AFUDC - BORROWED FUNDS	2,729	(289,726)	292,455	(100.9)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	33,250,936	39,887,057	(6,636,121)	(16.6)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	7,006,535	16,426,852	(9,420,317)	(57.3)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: November 2008 Report Span: Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>OPERATING REVENUES:</b>				
ELECTRIC	711,001,775	773,019,105	(62,017,330)	(8.0)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
<b>NET INCOME</b>	<b>7,006,535</b>	<b>16,426,852</b>	<b>(9,420,317)</b>	<b>(57.3)</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: November 2008

Report Span:

Version:

	PRIOR YEAR		CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR		CHANGE FROM LAST YEAR	% VARIANCE
	CURRENT MONTH ACTIVITY	SAME MONTH ACTIVITY			YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY		
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	37,835,931	39,881,534	(2,045,603)	(5)	418,499,316	484,352,020	(65,852,703)	(14)
TOTAL	37,835,931	39,881,534	(2,045,603)	(5)	418,499,316	484,352,020	(65,852,703)	(14)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	20,668,258	17,733,729	2,934,529	17	151,385,390	130,785,735	20,599,655	16
LABOR	3,472,053	3,548,911	(76,858)	(2)	40,998,725	39,506,546	1,492,180	4
OTHER EXPENSES	5,427,451	6,726,299	(1,298,848)	(19)	80,491,157	75,260,162	5,230,996	7
TOTAL OPERATIONS EXPENSES	67,403,694	67,890,474	(486,780)	(1)	691,374,589	729,904,462	(38,529,873)	(5)
<b>MAINTENANCE</b>								
LABOR	1,196,170	1,369,299	(173,129)	(13)	17,951,722	15,898,888	2,052,834	13
OTHER EXPENSES	2,898,725	2,951,702	(52,977)	(2)	38,188,919	27,812,881	10,376,038	37
TOTAL MAINTENANCE EXPENSES	4,094,895	4,321,001	(226,106)	(5)	56,140,642	43,711,769	12,428,873	28
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	37,835,931	39,881,534	(2,045,603)	(5)	418,499,316	484,352,020	(65,852,703)	(14)
GAS PURCHASED FOR RESALE	20,668,258	17,733,729	2,934,529	17	151,385,390	130,785,735	20,599,655	16
LABOR	4,668,223	4,918,210	(249,987)	(5)	58,950,448	55,405,434	3,545,014	6
OTHER EXPENSES	8,326,176	9,678,001	(1,351,825)	(14)	118,680,076	103,073,043	15,607,034	15
TOTAL O&M EXPENSES	71,498,589	72,211,475	(712,886)	(1)	747,515,231	773,616,231	(26,101,001)	(3)

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: November 2008 Report Span: Version:**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	34,216	(34,216)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	4,537	-	4,537	-	9,091
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	549,623 1,663	666,617 1,663	(116,993) -	(17.6) -	7,188,213 18,288
<b>DISTRIBUTION</b>					
GENERAL - DEPRECIATION	4,111,207	3,906,465	204,742	5.2	44,007,551
GENERAL - DEPRECIATION	349,489	229,711	119,778	52.1	2,812,844
<b>TOTAL ELECTRIC</b>					
	5,016,519	4,838,671	177,848	3.7	54,035,986
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	504,248	684,525	(180,277)	(26.3)	7,212,317
GENERAL PLANT (APPORTIONED)	-	-	-	-	-
<b>TOTAL GAS</b>					
	504,248	684,525	(180,277)	(26.3)	7,212,317
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	5,520,767	5,523,196	(2,429)	(0.0)	61,248,303

Entity ID: CIP

Report: Depreciation and Amortization

Period: November 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
-	-	-	-	-
159,064	336,834	(177,770)	(52.8)	3,460,344
-	-	-	-	-
-	-	-	-	-
-	26,589	(26,589)	(100.0)	-
<b>5,679,831</b>	<b>5,886,619</b>	<b>(206,788)</b>	<b>(3.5)</b>	<b>64,708,647</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: November 2008 Report Span: Version:**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	572,721	(572,721)	(100.0)	34,216	572,721
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	9,091	-	9,091	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	7,272,419	(84,206)	(1.2)	7,854,955	7,927,896
	18,286	2	0.0	19,950	19,949
<b>DISTRIBUTION</b>					
	42,374,520	1,633,031	3.9	47,928,838	46,155,874
<b>GENERAL - DEPRECIATION</b>					
	2,631,619	181,224	6.9	2,666,533	2,443,648
<b>TOTAL ELECTRIC</b>					
	52,869,565	1,166,421	2.2	58,513,583	57,120,088
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	7,460,661	(248,344)	(3.3)	7,890,209	8,133,918
GENERAL PLANT (APPORTIONED)	-	-	-	376,031	437,463
<b>TOTAL GAS</b>					
	7,460,661	(248,344)	(3.3)	8,266,240	8,571,381
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	60,330,226	918,077	1.5	66,779,823	65,691,469

Entity ID: CIP

Report: Depreciation and Amortization

Period: November 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

<b>PRIOR YEAR YEAR TO DATE ACTIVITY</b>	<b>CHANGE FROM LAST YEAR</b>	<b>% VARIANCE</b>	<b>CURRENT YEAR 12 MONTHS END ACTIVITY</b>	<b>PRIOR YEAR 12 MONTHS END ACTIVITY</b>
-	-	-	-	-
3,735,288	(274,944)	(7.4)	3,800,829	4,081,276
-	-	-	-	-
-	-	-	-	-
292,479	(292,479)	(100.0)	26,618	319,068
<b>64,357,993</b>	<b>350,654</b>	<b>0.5</b>	<b>70,607,269</b>	<b>70,091,814</b>

Entity ID: CIP  
 Report: Depreciation and Amortization  
 Period: November 2008 Report Span: Version:

Rpt # : B4  
 Code: PROV\_DEPR+AMRT

	CHANGE FROM LAST YEAR	% VARIANCE
<b>ELECTRIC:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(538,505)	(94.0)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	9,091	-
<b>ELECTRIC</b>		
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>		
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
<b>TRANSMISSION - DEPRECIATION</b>		
- AMORTIZATION	(72,941)	(0.9)
	1	0.0
<b>DISTRIBUTION</b>		
	1,772,964	3.8
<b>GENERAL - DEPRECIATION</b>		
	222,885	9.1
<b>TOTAL ELECTRIC</b>		
	1,393,495	2.4
<b>GAS:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
GAS	(243,709)	(3.0)
GENERAL PLANT (APPORTIONED)	(61,432)	(14.0)
<b>TOTAL GAS</b>		
	(305,141)	(3.6)
<b>STEAM HEATING:</b>		
<b>TOTAL STEAM HEATING</b>		
	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>		
	1,088,353	1.7

Entity ID: CIP

Report: Depreciation and Amortization

Period: November 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

<u>CHANGE FROM</u>	<u>%</u>
<u>LAST YEAR</u>	<u>VARIANCE</u>
-	-
(280,448)	(6.9)
-	-
-	-
(292,450)	(91.7)
<u>515,455</u>	<u>0.7</u>

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: November 2008 Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	34,054,373	34,769,465	(715,092)	(2.1)	318,772,704	300,332,222	18,440,482
COMMERCIAL	18,941,495	20,769,036	(1,827,541)	(8.8)	216,897,281	230,900,192	(14,002,911)
INDUSTRIAL	2,371,516	3,300,869	(929,352)	(28.2)	23,516,586	60,740,359	(37,223,773)
STREET LIGHTING	-	-	-	-	(49)	26,289	(26,339)
PUBLIC AUTHORITIES/OTHER	1,602,002	1,925,632	(323,630)	(16.8)	15,986,220	15,872,713	113,506
TOTAL SALES - ULTIMATE CONSUMERS	56,969,387	60,765,002	(3,795,615)	(6.2)	575,172,741	607,871,775	(32,699,034)
SALES FOR RESALE - WHOLESALE CUST.	(28,313)	2,078	(30,391)	(1,462.4)	(8,085)	21,270	(29,355)
NATIVE SALES OF ELECTRIC ENERGY	56,941,074	60,767,080	(3,826,006)	(6.3)	575,164,656	607,893,045	(32,728,389)
SALES FOR RESALE - INTERCHANGE	33,182	1,056,500	(1,023,318)	(96.9)	51,433	8,661,755	(8,610,322)
TOTAL SALES OF ELECTRIC ENERGY	56,974,256	61,823,580	(4,849,324)	(7.8)	575,216,089	616,554,800	(41,338,711)
PROVISION FOR RATE REFUNDS	(4,585,184)	(8,747,167)	4,161,983	(47.6)	(1,588,547)	(9,749,926)	8,161,379
<b>OTHER REVENUES</b>							
RENTS	268,241	106,757	161,484	151.3	2,813,828	2,693,798	120,031
TRANSMISSION SERVICE CHARGES	2,974,062	3,292,076	(318,014)	(9.7)	42,510,909	46,163,535	(3,652,626)
MISCELLANEOUS	2,703,687	6,550,889	(3,847,202)	(58.7)	36,231,014	60,543,625	(24,312,611)
TOTAL OTHER REVENUES	5,945,990	9,949,722	(4,003,732)	(40.2)	81,555,752	109,400,958	(27,845,206)
TOTAL REVENUES	58,335,062	63,026,135	(4,691,073)	(7.4)	655,183,293	716,205,832	(61,022,539)
<b>OPERATING EXPENSES</b>							
PRODUCTION	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)
TRANSMISSION	437,871	780,852	(342,982)	(43.9)	7,771,376	6,858,483	912,894
DISTRIBUTION	5,167,372	5,053,125	114,247	2.3	67,719,301	53,884,675	13,834,627
CUSTOMER ACCOUNTS	731,610	1,764,220	(1,032,610)	(58.5)	19,731,514	20,272,257	(540,744)
CUSTOMER SERVICE & INFORMATION	80,788	118,322	(37,534)	(31.7)	1,447,385	802,613	644,772
SALES	25,215	26,245	(1,030)	(3.9)	189,739	256,376	(66,638)
ADMINISTRATIVE & GENERAL	7,867,700	2,659,132	5,208,568	195.9	40,483,283	36,035,516	4,447,767
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	52,146,486	50,283,431	1,863,056	3.7	555,841,914	602,461,940	(46,620,026)
DEPRECIATION & AMORTIZATION	5,016,519	4,838,671	177,848	3.7	54,035,986	52,869,565	1,166,421
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(2,168,334)	719,394	(2,887,728)	(401.4)	(5,769,041)	6,620,785	(12,389,826)
DEFERRED INCOME TAXES - NET	-	-	-	-	4,923,895	(2,768,486)	7,692,381

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: November 2008 Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	34,054,373	34,769,465	(715,092)	(2.1)	318,772,704	300,332,222	18,440,482
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	1,939,527	2,240,399	(300,872)	(13.4)	21,632,243	21,916,000	(283,757)
<b>TOTAL OPERATING EXPENSES</b>	<b>56,934,199</b>	<b>58,081,895</b>	<b>(1,147,696)</b>	<b>(2.0)</b>	<b>630,664,998</b>	<b>681,099,804</b>	<b>(50,434,806)</b>
<b>NET OPERATING REVENUES</b>	<b>1,400,864</b>	<b>4,944,240</b>	<b>(3,543,376)</b>	<b>(71.7)</b>	<b>24,518,296</b>	<b>35,106,028</b>	<b>(10,587,733)</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: November 2008

Report Span:

Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	6.1	353,474,640	323,533,245	29,941,395	9.3
COMMERCIAL	(6.1)	231,471,997	248,939,040	(17,467,042)	(7.0)
INDUSTRIAL	(61.3)	26,011,933	73,405,814	(47,393,881)	(64.6)
STREET LIGHTING	(100.2)	(49)	440,831	(440,880)	(100.0)
PUBLIC AUTHORITIES/OTHER	0.7	17,627,681	16,495,497	1,132,184	6.9
TOTAL SALES - ULTIMATE CONSUMERS	(5.4)	628,586,202	662,814,427	(34,228,224)	(5.2)
SALES FOR RESALE - WHOLESALE CUST.	(138.0)	(6,335)	23,332	(29,667)	(127.2)
NATIVE SALES OF ELECTRIC ENERGY	(5.4)	628,579,867	662,837,759	(34,257,891)	(5.2)
SALES FOR RESALE - INTERCHANGE	(99.4)	(9,149,667)	8,661,755	(17,811,423)	(205.6)
TOTAL SALES OF ELECTRIC ENERGY	(6.7)	619,430,200	671,499,514	(52,069,314)	(7.8)
PROVISION FOR RATE REFUNDS	(83.7)	(597,848)	(9,749,926)	9,152,078	(93.9)
<b>OTHER REVENUES</b>					
RENTS	4.5	3,095,581	2,994,117	101,464	3.4
TRANSMISSION SERVICE CHARGES	(7.9)	45,416,862	47,516,110	(2,099,248)	(4.4)
MISCELLANEOUS	(40.2)	43,656,980	60,759,289	(17,102,310)	(28.1)
TOTAL OTHER REVENUES	(25.5)	92,169,423	111,269,517	(19,100,094)	(17.2)
TOTAL REVENUES	(8.5)	711,001,775	773,019,105	(62,017,330)	(8.0)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(13.6)	460,747,815	525,739,870	(64,992,055)	(12.4)
TRANSMISSION	13.3	8,574,519	7,488,034	1,086,486	14.5
DISTRIBUTION	25.7	75,074,203	60,031,665	15,042,537	25.1
CUSTOMER ACCOUNTS	(2.7)	21,229,935	20,179,364	1,050,571	5.2
CUSTOMER SERVICE & INFORMATION	80.3	1,561,527	1,047,334	514,193	49.1
SALES	(26.0)	211,301	292,840	(81,539)	(27.8)
ADMINISTRATIVE & GENERAL	12.3	44,391,632	39,028,713	5,362,919	13.7
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(7.7)	611,790,932	653,807,819	(42,016,887)	(6.4)
DEPRECIATION & AMORTIZATION	2.2	58,513,583	57,120,088	1,393,495	2.4
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(187.1)	2,399,262	5,192,451	(2,793,189)	(53.8)
DEFERRED INCOME TAXES - NET	(277.9)	(5,169,987)	1,243,946	(6,413,933)	(515.6)

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	6.1	353,474,640	323,533,245	29,941,395	9.3
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(376,943)	376,943	(100.0)
OTHER TAXES	(1.3)	23,545,450	24,136,915	(591,465)	(2.5)
<b>TOTAL OPERATING EXPENSES</b>	<b>(7.4)</b>	<b>691,079,240</b>	<b>741,124,276</b>	<b>(50,045,036)</b>	<b>(6.8)</b>
<b>NET OPERATING REVENUES</b>	<b>(30.2)</b>	<b>19,922,535</b>	<b>31,894,829</b>	<b>(11,972,294)</b>	<b>(37.5)</b>

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: November 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)	(13.6)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)	(13.6)
TRANSMISSION	218,529	231,315	(12,786)	(5.5)	2,798,538	2,681,780	116,759	4.4
DISTRIBUTION	1,746,797	1,885,446	(138,649)	(7.4)	21,460,341	19,227,158	2,233,183	11.6
CUSTOMER ACCOUNTS	731,610	1,764,220	(1,032,610)	(58.5)	19,731,514	20,272,257	(540,744)	(2.7)
CUSTOMER SERVICE & INFORMATION	80,788	118,322	(37,534)	(31.7)	1,447,385	802,613	644,772	80.3
SALES	25,215	26,245	(1,030)	(3.9)	189,739	256,376	(66,638)	(26.0)
ADMINISTRATIVE & GENERAL	3,350,556	3,061,055	289,501	9.5	40,068,376	39,430,363	638,013	1.6
TOTAL	43,989,426	46,968,137	(2,978,711)	(6.3)	504,195,209	567,022,567	(62,827,358)	(11.1)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	219,342	549,537	(330,196)	(60.1)	4,972,838	4,176,703	796,135	19.1
DISTRIBUTION	3,420,575	3,167,679	252,896	8.0	46,258,960	34,657,516	11,601,444	33.5
ADMINISTRATIVE & GENERAL	4,517,144	(401,923)	4,919,067	(1,223.9)	414,907	(3,394,846)	3,809,754	(112.2)
TOTAL	8,157,061	3,315,294	4,841,767	146.0	51,646,706	35,439,373	16,207,333	45.7
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)	(13.6)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)	(13.6)
TRANSMISSION	437,871	780,852	(342,982)	(43.9)	7,771,376	6,858,483	912,894	13.3
DISTRIBUTION	5,167,372	5,053,125	114,247	2.3	67,719,301	53,884,675	13,834,627	25.7
CUSTOMER ACCOUNTS	731,610	1,764,220	(1,032,610)	(58.5)	19,731,514	20,272,257	(540,744)	(2.7)
CUSTOMER SERVICE & INFORMATION	80,788	118,322	(37,534)	(31.7)	1,447,385	802,613	644,772	80.3
SALES	25,215	26,245	(1,030)	(3.9)	189,739	256,376	(66,638)	(26.0)
ADMINISTRATIVE & GENERAL	7,867,700	2,659,132	5,208,568	195.9	40,483,283	36,035,516	4,447,767	12.3
TOTAL	52,146,486	50,283,431	1,863,056	3.7	555,841,914	602,461,940	(46,620,026)	(7.7)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	460,747,815	525,739,870	(64,992,055)	(12.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	460,747,815	525,739,870	(64,992,055)	(12.4)
TRANSMISSION	3,127,781	2,961,087	166,695	5.6
DISTRIBUTION	23,993,130	20,788,015	3,205,114	15.4
CUSTOMER ACCOUNTS	21,229,935	20,179,364	1,050,571	5.2
CUSTOMER SERVICE & INFORMATION	1,561,527	1,047,334	514,193	49.1
SALES	211,301	292,840	(81,539)	(27.8)
ADMINISTRATIVE & GENERAL	44,433,816	42,396,876	2,036,940	4.8
TOTAL	555,305,305	613,405,386	(58,100,081)	(9.5)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,446,738	4,526,947	919,791	20.3
DISTRIBUTION	51,081,073	39,243,650	11,837,423	30.2
ADMINISTRATIVE & GENERAL	(42,184)	(3,368,163)	3,325,979	(98.7)
TOTAL	56,485,627	40,402,434	16,083,193	39.8
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	460,747,815	525,739,870	(64,992,055)	(12.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	460,747,815	525,739,870	(64,992,055)	(12.4)
TRANSMISSION	8,574,519	7,488,034	1,086,486	14.5
DISTRIBUTION	75,074,203	60,031,665	15,042,537	25.1
CUSTOMER ACCOUNTS	21,229,935	20,179,364	1,050,571	5.2
CUSTOMER SERVICE & INFORMATION	1,561,527	1,047,334	514,193	49.1
SALES	211,301	292,840	(81,539)	(27.8)
ADMINISTRATIVE & GENERAL	44,391,632	39,028,713	5,362,919	13.7
TOTAL	611,790,932	653,807,820	(42,016,888)	(6.4)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: November 2008

Report Span:

Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	84,561	93,804	(9,243)	(9.9)	983,887	1,090,445	(106,558)	(9.8)	1,071,073
DISTRIBUTION	958,610	1,024,113	(65,503)	(6.4)	11,108,932	9,986,756	1,122,176	11.2	12,257,878
CUSTOMER ACCOUNTS	430,168	474,609	(44,441)	(9.4)	4,972,168	5,218,009	(245,841)	(4.7)	5,420,524
CUSTOMER SERVICE & INFORMATION	28,041	9,036	19,005	210.3	307,585	82,865	224,720	271.2	323,960
SALES	10,626	10,767	(141)	(1.3)	105,349	134,095	(28,746)	(21.4)	112,715
ADMINISTRATIVE & GENERAL	837,952	687,116	150,836	22.0	9,873,313	9,641,239	232,074	2.4	10,690,324
TOTAL	2,349,958	2,299,445	50,513	2.2	27,351,234	26,153,409	1,197,825	4.6	29,876,475
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	53,909	110,950	(57,041)	(51.4)	796,362	1,021,202	(224,840)	(22.0)	943,807
DISTRIBUTION	919,009	1,013,616	(94,607)	(9.3)	14,537,744	12,131,527	2,406,217	19.8	16,097,238
ADMINISTRATIVE & GENERAL	134,740	4,337	130,403	3,006.7	159,703	87,286	72,418	83.0	166,121
TOTAL	1,107,658	1,128,903	(21,245)	(1.9)	15,493,810	13,240,015	2,253,795	17.0	17,207,167
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	138,470	204,754	(66,284)	(32.4)	1,780,249	2,111,647	(331,398)	(15.7)	2,014,880
DISTRIBUTION	1,877,619	2,037,729	(160,110)	(7.9)	25,646,677	22,118,283	3,528,394	16.0	28,355,117
CUSTOMER ACCOUNTS	430,168	474,609	(44,441)	(9.4)	4,972,168	5,218,009	(245,841)	(4.7)	5,420,524
CUSTOMER SERVICE & INFORMATION	28,041	9,036	19,005	210.3	307,585	82,865	224,720	271.2	323,960
SALES	10,626	10,767	(141)	(1.3)	105,349	134,095	(28,746)	(21.4)	112,715
ADMINISTRATIVE & GENERAL	972,691	691,453	281,239	40.7	10,033,016	9,728,525	304,491	3.1	10,856,445
TOTAL	3,457,616	3,428,348	29,268	0.9	42,845,044	39,393,424	3,451,620	8.8	47,083,641

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: November 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,163,432	(92,359)	(7.9)
DISTRIBUTION	11,036,836	1,221,043	11.1
CUSTOMER ACCOUNTS	5,605,324	(184,800)	(3.3)
CUSTOMER SERVICE & INFORMATION	86,871	237,089	272.9
SALES	157,298	(44,583)	(28.3)
ADMINISTRATIVE & GENERAL	11,008,681	(318,357)	(2.9)
TOTAL	29,058,442	818,032	2.8
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,122,731	(178,924)	(15.9)
DISTRIBUTION	13,579,388	2,517,850	18.5
ADMINISTRATIVE & GENERAL	94,561	71,560	75.7
TOTAL	14,796,680	2,410,487	16.3
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,286,163	(271,283)	(11.9)
DISTRIBUTION	24,616,224	3,738,893	15.2
CUSTOMER ACCOUNTS	5,605,324	(184,800)	(3.3)
CUSTOMER SERVICE & INFORMATION	86,871	237,089	272.9
SALES	157,298	(44,583)	(28.3)
ADMINISTRATIVE & GENERAL	11,103,242	(246,797)	(2.2)
TOTAL	43,855,122	3,228,519	7.4

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: November 2008

Report Span:

Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE
ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
TRANSMISSION	133,968	137,511	(3,543)	(2.6)	1,814,651	1,591,335	223,317	14.0
DISTRIBUTION	788,186	861,333	(73,147)	(8.5)	10,351,409	9,240,402	1,111,006	12.0
CUSTOMER ACCOUNTS	301,442	1,289,611	(988,169)	(76.6)	14,759,346	15,054,248	(294,903)	(2.0)
CUSTOMER SERVICE & INFORMATION	52,747	109,286	(56,539)	(51.7)	1,139,800	719,748	420,052	58.4
SALES	14,589	15,478	(889)	(5.7)	84,390	122,281	(37,892)	(31.0)
ADMINISTRATIVE & GENERAL	2,512,605	2,373,939	138,665	5.8	30,195,063	29,789,123	405,939	1.4
TOTAL	3,803,536	4,787,158	(983,622)	(20.5)	58,344,658	56,517,138	1,827,520	3.2
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	165,433	438,587	(273,155)	(62.3)	4,176,476	3,155,501	1,020,975	32.4
DISTRIBUTION	2,501,566	2,154,063	347,503	16.1	31,721,216	22,525,989	9,195,227	40.8
ADMINISTRATIVE & GENERAL	4,382,404	(406,260)	4,788,664	(1,178.7)	255,204	(3,482,132)	3,737,336	(107.3)
TOTAL	7,049,403	2,186,391	4,863,012	222.4	36,152,896	22,199,358	13,953,538	62.9
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
TRANSMISSION	299,401	576,098	(276,698)	(48.0)	5,991,127	4,746,836	1,244,292	26.2
DISTRIBUTION	3,289,752	3,015,396	274,356	9.1	42,072,625	31,766,392	10,306,233	32.4
CUSTOMER ACCOUNTS	301,442	1,289,611	(988,169)	(76.6)	14,759,346	15,054,248	(294,903)	(2.0)
CUSTOMER SERVICE & INFORMATION	52,747	109,286	(56,539)	(51.7)	1,139,800	719,748	420,052	58.4
SALES	14,589	15,478	(889)	(5.7)	84,390	122,281	(37,892)	(31.0)
ADMINISTRATIVE & GENERAL	6,895,009	1,967,680	4,927,329	250.4	30,450,266	26,306,991	4,143,275	15.7
TOTAL	10,852,939	6,973,549	3,879,390	55.6	94,497,554	78,716,496	15,781,058	20.0

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: November 2008 Report Span: Version:

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	-	-	-	-
TRANSMISSION	2,056,708	1,797,655	259,054	14.4
DISTRIBUTION	11,735,252	9,751,180	1,984,072	20.3
CUSTOMER ACCOUNTS	15,809,411	14,574,040	1,235,371	8.5
CUSTOMER SERVICE & INFORMATION	1,237,567	960,463	277,104	28.9
SALES	98,586	135,542	(36,956)	(27.3)
ADMINISTRATIVE & GENERAL	33,743,492	31,388,195	2,355,297	7.5
TOTAL	64,681,016	58,607,074	6,073,941	10.4
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	4,502,931	3,404,216	1,098,715	32.3
DISTRIBUTION	34,983,834	25,664,262	9,319,573	36.3
ADMINISTRATIVE & GENERAL	(208,305)	(3,462,724)	3,254,419	(94.0)
TOTAL	39,278,460	25,605,754	13,672,707	53.4
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	-	-	-	-
TRANSMISSION	6,559,639	5,201,871	1,357,769	26.1
DISTRIBUTION	46,719,086	35,415,441	11,303,645	31.9
CUSTOMER ACCOUNTS	15,809,411	14,574,040	1,235,371	8.5
CUSTOMER SERVICE & INFORMATION	1,237,567	960,463	277,104	28.9
SALES	98,586	135,542	(36,956)	(27.3)
ADMINISTRATIVE & GENERAL	33,535,187	27,925,471	5,609,715	20.1
TOTAL	103,959,476	84,212,828	19,746,648	23.4

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)	(13.6)	460,747,815
TOTAL	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)	(13.6)	460,747,815
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)	(13.6)	460,747,815
TOTAL	37,835,931	39,881,534	(2,045,603)	(5.1)	418,499,316	484,352,020	(65,852,703)	(13.6)	460,747,815

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: November 2008 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END PRIOR YEAR ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	525,739,870	(64,992,055)	(12.4)
TOTAL	525,739,870	(64,992,055)	(12.4)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	525,739,870	(64,992,055)	(12.4)
TOTAL	525,739,870	(64,992,055)	(12.4)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: November 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	34,054,373	34,769,465	(715,092)	(2.1)	318,772,704	300,332,222	18,440,482	6.1
COMMERCIAL	18,941,495	20,769,036	(1,827,541)	(8.8)	216,897,281	230,900,192	(14,002,911)	(6.1)
INDUSTRIAL	2,371,516	3,300,869	(929,352)	(28.2)	23,516,586	60,740,359	(37,223,773)	(61.3)
OTHER	1,602,002	1,925,632	(323,630)	(16.8)	15,986,170	15,899,003	87,167	0.5
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>56,969,387</b>	<b>60,765,002</b>	<b>(3,795,615)</b>	<b>(6.2)</b>	<b>575,172,741</b>	<b>607,871,775</b>	<b>(32,699,034)</b>	<b>(5.4)</b>
SALES FOR RESALE - WHOLESALE CUST	(28,313)	2,078	(30,391)	(1,462.4)	(8,085)	21,270	(29,355)	(138.0)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>56,941,074</b>	<b>60,767,080</b>	<b>(3,826,006)</b>	<b>(6.3)</b>	<b>575,164,656</b>	<b>607,893,045</b>	<b>(32,728,389)</b>	<b>(5.4)</b>
SALES FOR RESALE - INTERCHANGE	33,182	1,056,500	(1,023,318)	(96.9)	51,433	8,661,755	(8,610,322)	(99.4)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>56,974,256</b>	<b>61,823,580</b>	<b>(4,849,324)</b>	<b>(7.8)</b>	<b>575,216,089</b>	<b>616,554,800</b>	<b>(41,338,711)</b>	<b>(6.7)</b>
PROVISION FOR RATE REFUNDS	(4,585,184)	(8,747,167)	4,161,983	(47.6)	(1,588,547)	(9,749,926)	8,161,379	(83.7)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	268,241	106,757	161,484	151.3	2,813,828	2,693,798	120,031	4.5
TRANSMISSION SERVICE	2,974,062	3,292,076	(318,014)	(9.7)	42,510,909	46,163,535	(3,652,626)	(7.9)
MISCELLANEOUS	2,703,687	6,550,889	(3,847,202)	(58.7)	36,231,014	60,543,625	(24,312,611)	(40.2)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>5,945,990</b>	<b>9,949,722</b>	<b>(4,003,732)</b>	<b>(40.2)</b>	<b>81,555,752</b>	<b>109,400,958</b>	<b>(27,845,206)</b>	<b>(25.5)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>58,335,062</b>	<b>63,026,135</b>	<b>(4,691,073)</b>	<b>(7.4)</b>	<b>655,183,293</b>	<b>716,205,832</b>	<b>(61,022,539)</b>	<b>(8.5)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	319,196,306	362,501,036	(43,304,730)	(11.9)	3,472,644,190	3,530,485,056	(57,840,866)	(1.6)
COMMERCIAL	278,623,332	371,358,487	(92,735,155)	(25.0)	3,794,208,368	4,102,792,113	(308,583,745)	(7.5)
FIRM	342,143,383	324,114,547	18,028,836	5.6	3,900,212,000	4,357,098,990	(456,886,990)	(10.5)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	342,143,383	324,114,547	18,028,836	5.6	3,900,212,000	4,358,682,993	(458,470,993)	(10.5)
OTHER	15,333,777	18,747,909	(3,414,132)	(18.2)	160,550,111	155,550,129	4,999,982	3.2
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>955,296,798</b>	<b>1,076,721,979</b>	<b>(121,425,181)</b>	<b>(11.3)</b>	<b>11,327,614,669</b>	<b>12,147,510,291</b>	<b>(819,895,622)</b>	<b>(6.7)</b>
SALES FOR RESALE - WHOLESALE CUST	43,635	46,418	(2,783)	(6.0)	599,557	572,890	26,667	4.7
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>955,340,433</b>	<b>1,076,768,397</b>	<b>(121,427,964)</b>	<b>(11.3)</b>	<b>11,328,214,226</b>	<b>12,148,083,181</b>	<b>(819,868,955)</b>	<b>(6.7)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: November 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>955,340,433</b>	<b>1,076,768,397</b>	<b>(121,427,964)</b>	<b>(11.3)</b>	<b>11,328,214,226</b>	<b>12,148,083,181</b>	<b>(819,868,955)</b>	<b>(6.7)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	10.67	9.59	1.08	11.2	9.18	8.51	0.67	7.9
COMMERCIAL	6.80	5.59	1.21	21.6	5.72	5.63	0.09	1.6
INDUSTRIAL	1	1	(0)	(31.9)	1	1	(1)	(56.7)
OTHER	10.45	10.27	0.18	1.7	9.96	10.22	(0.26)	(2.6)
TOTAL SALES ULTIMATE CUST	5.96	5.64	0.32	5.7	5.08	5.00	0.07	1.5
SALES FOR RESALE - WHSL CUST	(64.89)	4.48	(69.36)	(1,549.3)	(1.35)	3.71	(5.06)	(136.3)
NATIVE SALES OF ELEC ENERGY	5.96	5.64	0.32	5.6	5.08	5.00	0.07	1.5
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.96</b>	<b>5.74</b>	<b>0.22</b>	<b>3.9</b>	<b>5.08</b>	<b>5.08</b>	<b>0.00</b>	<b>0.0</b>

## Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: November 2008

Report Span:

Version:

CURRENT YEAR

PRIOR YEAR

	12 MONTHS END ACTIVITY	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	353,474,640	323,533,245	29,941,395	9.3
COMMERCIAL	231,471,997	248,939,040	(17,467,042)	(7.0)
INDUSTRIAL	26,011,933	73,405,814	(47,393,881)	(64.6)
OTHER	17,627,632	16,936,327	691,304	4.1
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>628,586,202</b>	<b>662,814,427</b>	<b>(34,228,224)</b>	<b>(5.2)</b>
SALES FOR RESALE - WHOLESALE CUST	(6,335)	23,332	(29,667)	(127.2)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>628,579,867</b>	<b>662,837,759</b>	<b>(34,257,891)</b>	<b>(5.2)</b>
SALES FOR RESALE - INTERCHANGE	(9,149,667)	8,661,755	(17,811,423)	(205.6)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>619,430,200</b>	<b>671,499,514</b>	<b>(52,069,314)</b>	<b>(7.8)</b>
PROVISION FOR RATE REFUNDS	(597,848)	(9,749,926)	9,152,078	(93.9)
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	3,095,581	2,994,117	101,464	3.4
TRANSMISSION SERVICE	45,416,862	47,516,110	(2,099,248)	(4.4)
MISCELLANEOUS	43,656,980	60,759,289	(17,102,310)	(28.1)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>92,169,423</b>	<b>111,269,517</b>	<b>(19,100,094)</b>	<b>(17.2)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>711,001,775</b>	<b>773,019,105</b>	<b>(62,017,330)</b>	<b>(8.0)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	3,896,560,375	3,914,126,127	(17,565,752)	(0.4)
COMMERCIAL	4,003,965,421	4,410,251,456	(406,286,035)	(9.2)
FIRM	3,860,936,402	4,678,068,247	(817,131,845)	(17.5)
INTERRUPTIBLE	-	11,514,683	(11,514,683)	(100.0)
INDUSTRIAL	3,860,936,402	4,689,582,930	(828,646,528)	(17.7)
OTHER	176,208,609	172,454,864	3,753,745	2.2
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>11,937,670,807</b>	<b>13,186,415,377</b>	<b>(1,248,744,570)</b>	<b>(9.5)</b>
SALES FOR RESALE - WHOLESALE CUST	652,746	636,639	16,107	2.5
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>11,938,323,553</b>	<b>13,187,052,016</b>	<b>(1,248,728,463)</b>	<b>(9.5)</b>

Entity ID: CIP | ELEC\_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: November 2008

Report Span:

Version:

CURRENT YEAR

PRIOR YEAR

Rpt # : C2-1

Code: ELEC\_REV+KWH\_ACTUALS

	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>11,938,358,053</b>	<b>13,187,052,016</b>	<b>(1,248,693,963)</b>	<b>(9.5)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	9.07	8.27	0.81	9.7
COMMERCIAL	5.78	5.64	0.14	2.4
INDUSTRIAL	1	2	(1)	(57.0)
OTHER	10.00	9.82	0.18	1.9
TOTAL SALES ULTIMATE CUST	5.27	5.03	0.24	4.8
SALES FOR RESALE - WHSL CUST	(0.97)	3.66	(4.64)	(126.5)
NATIVE SALES OF ELEC ENERGY	5.27	5.03	0.24	4.8
SALES FOR RESALE INTERCHANGE	(26,520.78)	-	(26,520.78)	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.19</b>	<b>5.09</b>	<b>0.10</b>	<b>1.9</b>



Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: November 2008

Report Span:  
CIP

Version:  
CIP | MO

CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES  
SALES OF ELECTRIC ENERGY  
TOTAL SALES OF ELECTRIC ENERGY

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955,340,433	-	955,340,433
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**Entity ID: CIP**  
**Report: Electric Revenues and KWH Sales By State - Twelve Months**  
**Period: November 2008**    **Report Span:** CIP    **Version:** CIP | MO    CIP | IL

Rpt # : C2-3-C  
Code: CONS\_ELEC\_REV\_ST\_TME

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	353,474,640	-	353,474,640
COMMERCIAL	231,471,997	-	231,471,997
FIRM	26,011,933	-	26,011,933
INTERRUPTIBLE	-	-	-
INDUSTRIAL	26,011,933	-	26,011,933
STREET LIGHTING	(49)	-	(49)
PUBLIC AUTHORITIES / OTHER	17,627,681	-	17,627,681
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>628,586,202</b>	<b>-</b>	<b>628,586,202</b>
SALES FOR RESALE - WHOLESALE CUST	(6,335)	-	(6,335)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>628,579,867</b>	<b>-</b>	<b>628,579,867</b>
SALES FOR RESALE - INTERCHANGE	(9,149,667)	-	(9,149,667)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>619,430,200</b>	<b>-</b>	<b>619,430,200</b>
PROVISION FOR RATE REFUNDS	(597,848)	-	(597,848)
OTHER ELECTRIC REVENUES	92,169,423	-	92,169,423
<b>TOTAL ELECTRIC REVENUES</b>	<b>711,001,775</b>	<b>-</b>	<b>711,001,775</b>

<b>KILOWATT - HOUR SALES</b>			
RESIDENTIAL	3,896,560,375	-	3,896,560,375
COMMERCIAL	4,003,965,421	-	4,003,965,421
FIRM	3,860,936,402	-	3,860,936,402
INTERRUPTIBLE	-	-	-
INDUSTRIAL	3,860,936,402	-	3,860,936,402
OTHER	176,208,609	-	176,208,609
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>11,937,670,807</b>	<b>-</b>	<b>11,937,670,807</b>
SALES FOR RESALE - WHOLESALE CUST	652,746	-	652,746
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>11,938,323,553</b>	<b>-</b>	<b>11,938,323,553</b>
SALES FOR RESALE - INTERCHANGE	34,500	-	34,500

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: November 2008    Report Span: CIP    Version: CIP | MO    CIP | IL

Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	11,938,358,053	- 11,938,358,053

Entity ID: CIP

Report: Electric Customers by State

Period: November 2008

Report Span:

CIP

Version:

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	331,439	331,439	-	-
COMMERCIAL	49,101	49,101	-	-
INDUSTRIAL	652	652	-	-
OTHER	3,383	3,023	360	-
TOTAL ULTIMATE CONSUMERS	384,575	384,215	360	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>384,575</b>	<b>384,215</b>	<b>360</b>	<b>-</b>

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: November 2008

Report Span:

Version:

Rpt #: C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	607,786	521,513	86,273	16.5	6,217,939	7,099,337	(881,397)	(12.4)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	607,786	521,513	86,273	16.5	6,217,939	7,099,337	(881,397)	(12.4)
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	607,786	521,513	86,273	16.5	6,217,939	7,099,337	(881,397)	(12.4)
NATIVE SALES OF ELECTRIC ENERGY	526,177	643,656	(117,479)	(18.3)	5,829,286	6,978,239	(1,148,953)	(16.5)
LINE LOSSES AND COMPANY USE	81,609	(122,142)	203,752	(166.8)	388,654	121,098	267,556	220.9
TOTAL OUTPUT FOR LOAD	607,786	521,513	86,273	16.5	6,217,939	7,099,337	(881,397)	(12.4)
PERCENT OF LINE LOSSES	13.43%	-23.42%	36.85%	(157.3)	6.25%	1.71%	4.54%	266.4

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: November 2008

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	6,953,177	8,199,557	(1,246,380)	(15.2)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	6,953,177	8,199,557	(1,246,380)	(15.2)
SALES FOR RESALE - INTERCHANGE	(35)	-	(35)	-
TOTAL OUTPUT FOR LOAD	6,953,143	8,199,557	(1,246,414)	(15.2)
NATIVE SALES OF ELECTRIC ENERGY	6,522,800	8,017,208	(1,494,408)	(18.6)
LINE LOSSES AND COMPANY USE	430,343	182,349	247,994	136.0
TOTAL OUTPUT FOR LOAD	6,953,143	8,199,557	(1,246,414)	(15.2)
PERCENT OF LINE LOSSES	6.19%	2.22%	3.97%	178.3

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: November 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	18,729,799	302,504	18,427,295	6,091.6	31,707,288	2,404,647	29,302,641	1,218.6
RESIDENTIAL SPACE HEATING	35,219	16,787,316	(16,752,097)	(99.8)	115,105,332	123,493,608	(8,388,276)	(6.8)
COMMERCIAL	11,167,802	434,884	10,732,918	2,468.0	21,227,598	3,290,478	17,937,120	545.1
COMMERCIAL SPACE HEATING	15,453	4,618,700	(4,603,248)	(99.7)	41,037,415	43,716,955	(2,679,540)	(6.1)
INDUSTRIAL	(252,114)	85,929	(338,043)	(393.4)	12,894,176	12,007,537	886,639	7.4
PUBLIC AUTHORITIES AND OTHER	29,312	12,079	17,233	142.7	471,568	330,258	141,310	42.8
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	29,725,471	22,241,412	7,484,059	33.6	222,443,377	185,243,482	37,199,895	20.1
SALES FOR RESALE	-	-	-	-	75,111	-	75,111	-
TOTAL ENERGY SALES	29,725,471	22,241,412	7,484,059	33.6	222,518,487	185,243,482	37,275,005	20.1
<hr/>								
PROVISION FOR RATE REFUNDS	(1,610,730)	1,214,470	(2,825,200)	(232.6)	(6,699,092)	2,188,344	(8,887,436)	(406.1)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(277,397)	8,815	(286,212)	(3,246.9)	(1,088,627)	(13,282)	(1,075,345)	8,096.4
RENTS	122,034	138,204	(16,170)	(11.7)	1,532,324	1,522,799	9,525	0.6
TRANSMISSION SERVICE CHARGES	1,002,069	496,837	505,231	101.7	5,857,803	4,997,987	859,816	17.2
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TOTAL OTHER REVENUES	846,705	643,856	202,849	31.5	6,301,499	6,507,504	(206,005)	(3.2)
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TOTAL REVENUES	28,961,446	24,099,738	4,861,708	20.2	222,120,895	193,939,330	28,181,564	14.5
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<b>OPERATING EXPENSES</b>								
PRODUCTION	226,603	420,429	(193,826)	(46.1)	2,617,284	2,709,711	(92,427)	(3.4)
PRODUCTION - GAS PURCHASED	20,668,258	17,733,729	2,934,529	16.5	151,385,390	130,785,735	20,599,655	15.8
TRANSMISSION	48,117	118,938	(70,820)	(59.5)	655,872	872,795	(216,923)	(24.9)
DISTRIBUTION	1,347,130	1,557,896	(210,766)	(13.5)	15,804,694	15,591,238	213,455	1.4
CUSTOMER ACCOUNTS	453,480	594,496	(141,016)	(23.7)	8,765,110	6,286,029	2,479,081	39.4
CUSTOMER SERVICE & INFORMATION	9,979	50,233	(40,254)	(80.1)	228,380	164,828	63,553	38.6
SALES	1,076	1,121	(44)	(4.0)	22,878	29,203	(6,325)	(21.7)
ADMINISTRATIVE & GENERAL	(3,402,540)	1,451,204	(4,853,744)	(334.5)	12,193,709	14,714,753	(2,521,044)	(17.1)
<hr/>								
TOTAL	19,352,103	21,928,044	(2,575,941)	(11.7)	191,673,316	171,154,291	20,519,025	12.0
<hr/>								
DEPRECIATION & AMORTIZATION	504,248	684,525	(180,277)	(26.3)	7,212,317	7,460,661	(248,344)	(3.3)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	3,188,239	286,685	2,901,554	1,012.1	3,035,180	3,270,197	(235,017)	(7.2)
DEFERRED INCOME TAXES - NET	-	-	-	-	50,750	(1,904,166)	1,954,916	(102.7)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,074,133	771,310	302,823	39.3	10,968,252	8,403,127	2,565,125	30.5

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	18,729,799	302,504	18,427,295	6,091.6	31,707,288	2,404,647	29,302,641	1,218.6
TOTAL OPERATING EXPENSES	24,118,723	23,670,565	448,158	1.9	212,939,815	188,384,110	24,555,705	13.0
<b>NET OPERATING REVENUES</b>	<b>4,842,723</b>	<b>429,174</b>	<b>4,413,549</b>	<b>1,028.4</b>	<b>9,181,080</b>	<b>5,555,220</b>	<b>3,625,860</b>	<b>65.3</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>				
RESIDENTIAL	32,145,998	2,762,709	29,383,290	1,063.6
RESIDENTIAL SPACE HEATING	140,286,905	145,765,850	(5,478,946)	(3.8)
COMMERCIAL	21,689,913	3,671,957	18,017,956	490.7
COMMERCIAL SPACE HEATING	49,159,058	50,332,381	(1,173,323)	(2.3)
INDUSTRIAL	13,488,885	12,736,871	752,014	5.9
PUBLIC AUTHORITIES AND OTHER	506,258	371,541	134,716	36.3
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TOTAL SALES - ULTIMATE CONSUMERS	257,277,017	215,641,310	41,635,707	19.3
SALES FOR RESALE	75,111	-	75,111	-
TOTAL ENERGY SALES	257,352,128	215,641,310	41,710,818	19.3
<hr/>				
PROVISION FOR RATE REFUNDS	(6,822,824)	3,659,851	(10,482,675)	(286.4)
<hr/>				
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(906,105)	181,132	(1,087,237)	(600.2)
RENTS	1,671,188	1,661,388	9,800	0.6
TRANSMISSION SERVICE CHARGES	6,569,578	4,993,990	1,575,588	31.5
<hr/>				
TOTAL OTHER REVENUES	7,334,660	6,836,510	498,150	7.3
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TOTAL REVENUES	257,863,964	226,137,671	31,726,293	14.0
<hr/>				
<b>OPERATING EXPENSES</b>				
PRODUCTION	2,766,890	2,949,805	(182,914)	(6.2)
PRODUCTION - GAS PURCHASED	177,767,530	154,768,077	22,999,453	14.9
TRANSMISSION	731,009	893,603	(162,594)	(18.2)
DISTRIBUTION	17,270,895	16,872,056	398,839	2.4
CUSTOMER ACCOUNTS	9,395,783	6,340,837	3,054,946	48.2
CUSTOMER SERVICE & INFORMATION	268,725	174,429	94,296	54.1
SALES	24,239	32,126	(7,887)	(24.5)
ADMINISTRATIVE & GENERAL	13,865,328	16,045,896	(2,180,568)	(13.6)
<hr/>				
TOTAL	222,090,398	198,076,828	24,013,570	12.1
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DEPRECIATION & AMORTIZATION	8,266,240	8,571,381	(305,141)	(3.6)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	2,993,889	(80,375)	3,074,264	(3,824.9)
DEFERRED INCOME TAXES - NET	494,096	(1,443,382)	1,937,478	(134.2)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(38,063)	38,063	(100.0)
OTHER TAXES	13,207,803	10,597,416	2,610,387	24.6

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: November 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	32,145,998	2,762,709	29,383,290	1,063.6
TOTAL OPERATING EXPENSES	247,052,427	215,683,805	31,368,621	14.5
<b>NET OPERATING REVENUES</b>	<b>10,811,537</b>	<b>10,453,865</b>	<b>357,672</b>	<b>3.4</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	133,586	235,339	(101,753)	(43.2)	1,910,481	2,162,326	(251,846)	(11.6)	2,019,404
GAS PURCHASED	20,668,258	17,733,729	2,934,529	16.5	151,385,390	130,785,735	20,599,655	15.8	177,767,530
TOTAL	20,801,844	17,969,069	2,832,776	15.8	153,295,871	132,948,061	20,347,809	15.3	179,786,933
<b>TRANSMISSION</b>									
DISTRIBUTION	39,644	65,984	(26,340)	(39.9)	462,312	685,104	(222,793)	(32.5)	527,355
CUSTOMER ACCOUNTS	1,053,615	1,239,705	(186,090)	(15.0)	12,312,051	12,032,411	279,640	2.3	13,479,523
CUSTOMER SERVICE & INFORMATION	453,480	594,496	(141,016)	(23.7)	8,765,110	6,286,029	2,479,081	39.4	9,395,783
SALES	9,979	50,233	(40,254)	(80.1)	228,380	164,828	63,553	38.6	268,725
ADMINISTRATIVE & GENERAL	1,076	1,121	(44)	(4.0)	22,878	29,203	(6,325)	(21.7)	24,239
TOTAL	1,054,629	1,001,730	52,899	5.3	12,092,779	10,736,259	1,356,520	12.6	13,227,757
TOTAL	23,414,268	20,922,337	2,491,931	11.9	187,179,380	162,881,895	24,297,485	14.9	216,710,316
<b>MAINTENANCE:</b>									
PRODUCTION	93,016	185,089	(92,073)	(49.7)	633,194	518,655	114,539	22.1	675,821
TRANSMISSION	8,473	52,954	(44,481)	(84.0)	193,560	187,690	5,870	3.1	203,654
DISTRIBUTION	293,515	318,191	(24,676)	(7.8)	3,492,643	3,558,827	(66,184)	(1.9)	3,791,372
ADMINISTRATIVE & GENERAL	(4,457,170)	449,473	(4,906,643)	(1,091.6)	174,539	4,007,224	(3,832,685)	(95.6)	709,236
TOTAL	(4,062,165)	1,005,707	(5,067,873)	(503.9)	4,493,936	8,272,396	(3,778,460)	(45.7)	5,380,083
<b>TOTAL EXPENSES:</b>									
PRODUCTION	226,603	420,429	(193,826)	(46.1)	2,543,675	2,680,981	(137,307)	(5.1)	2,695,225
GAS PURCHASED	20,668,258	17,733,729	2,934,529	16.5	151,385,390	130,785,735	20,599,655	15.8	177,767,530
TOTAL	20,894,861	18,154,158	2,740,703	15.1	153,929,065	133,466,716	20,462,348	15.3	180,462,754
<b>TRANSMISSION</b>									
DISTRIBUTION	48,117	118,938	(70,820)	(59.5)	655,872	872,795	(216,923)	(24.9)	731,009
CUSTOMER ACCOUNTS	1,347,130	1,557,896	(210,766)	(13.5)	15,804,694	15,591,238	213,455	1.4	17,270,895
CUSTOMER SERVICE & INFORMATION	453,480	594,496	(141,016)	(23.7)	8,765,110	6,286,029	2,479,081	39.4	9,395,783
SALES	9,979	50,233	(40,254)	(80.1)	228,380	164,828	63,553	38.6	268,725
ADMINISTRATIVE & GENERAL	1,076	1,121	(44)	(4.0)	22,878	29,203	(6,325)	(21.7)	24,239
TOTAL	(3,402,540)	1,451,204	(4,853,744)	(334.5)	12,267,318	14,743,483	(2,476,165)	(16.8)	13,936,993
TOTAL	19,352,103	21,928,044	(2,575,941)	(11.7)	191,673,316	171,154,291	20,519,025	12.0	222,090,398

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,330,582	(311,178)	(13.4)
GAS PURCHASED	154,768,077	22,999,453	14.9
TOTAL	157,098,659	22,688,275	14.4
TRANSMISSION	689,654	(162,299)	(23.5)
DISTRIBUTION	13,015,737	463,786	3.6
CUSTOMER ACCOUNTS	6,340,837	3,054,946	48.2
CUSTOMER SERVICE & INFORMATION	174,429	94,296	54.1
SALES	32,126	(7,887)	(24.5)
ADMINISTRATIVE & GENERAL	12,033,931	1,193,826	9.9
TOTAL	189,385,374	27,324,942	14.4
<b>MAINTENANCE:</b>			
PRODUCTION	590,492	85,328	14.5
TRANSMISSION	203,949	(294)	(0.1)
DISTRIBUTION	3,856,318	(64,947)	(1.7)
ADMINISTRATIVE & GENERAL	4,040,695	(3,331,459)	(82.4)
TOTAL	8,691,454	(3,311,371)	(38.1)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,921,075	(225,850)	(7.7)
GAS PURCHASED	154,768,077	22,999,453	14.9
TOTAL	157,689,151	22,773,603	14.4
TRANSMISSION	893,603	(162,594)	(18.2)
DISTRIBUTION	16,872,056	398,839	2.4
CUSTOMER ACCOUNTS	6,340,837	3,054,946	48.2
CUSTOMER SERVICE & INFORMATION	174,429	94,296	54.1
SALES	32,126	(7,887)	(24.5)
ADMINISTRATIVE & GENERAL	16,074,626	(2,137,632)	(13.3)
TOTAL	198,076,828	24,013,571	12.1

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: November 2008 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	37,802	56,662	(18,860)	(33.3)	493,216	515,754	(22,538)	(4.4)	470,147
GAS PURCHASED	40,778	40,737	41	0.1	533,815	485,773	48,042	9.9	574,966
TOTAL	78,580	97,399	(18,819)	(19.3)	1,027,031	1,001,527	25,504	2.5	1,045,113
TRANSMISSION	16,548	15,527	1,021	6.6	193,068	179,397	13,671	7.6	207,179
DISTRIBUTION	636,543	749,909	(113,366)	(15.1)	7,853,995	7,830,885	23,110	0.3	8,623,021
CUSTOMER ACCOUNTS	205,667	224,774	(19,107)	(8.5)	2,318,390	2,466,624	(148,234)	(6.0)	2,529,184
CUSTOMER SERVICE & INFORMATION	7,992	4,505	3,487	77.4	80,035	41,690	38,345	92.0	84,214
SALES	826	854	(28)	(3.3)	16,716	20,782	(4,066)	(19.6)	17,781
ADMINISTRATIVE & GENERAL	175,939	156,498	19,441	12.4	2,158,256	1,812,231	346,025	19.1	2,309,322
TOTAL	1,122,095	1,249,466	(127,371)	(10.2)	13,647,491	13,353,136	294,355	2.2	14,815,814
<b>MAINTENANCE:</b>									
PRODUCTION	12,140	11,497	643	5.6	130,063	107,210	22,853	21.3	144,498
TRANSMISSION	5,905	8,050	(2,145)	(26.6)	86,799	73,196	13,603	18.6	92,889
DISTRIBUTION	183,708	206,531	(22,823)	(11.1)	2,177,305	2,288,296	(110,991)	(4.9)	2,375,017
ADMINISTRATIVE & GENERAL	(113,241)	14,318	(127,559)	(890.9)	63,746	190,171	(126,426)	(66.5)	80,595
TOTAL	88,512	240,396	(151,884)	(63.2)	2,457,913	2,658,873	(200,961)	(7.6)	2,692,999
<b>TOTAL EXPENSES:</b>									
PRODUCTION	49,942	68,159	(18,217)	(26.7)	623,279	622,964	315	0.1	614,645
GAS PURCHASED	40,778	40,737	41	0.1	533,815	485,773	48,042	9.9	574,966
TOTAL	90,720	108,896	(18,176)	(16.7)	1,157,094	1,108,737	48,357	4.4	1,189,611
TRANSMISSION	22,453	23,577	(1,124)	(4.8)	279,867	252,593	27,274	10.8	300,068
DISTRIBUTION	820,251	956,440	(136,189)	(14.2)	10,031,300	10,119,181	(87,881)	(0.9)	10,998,038
CUSTOMER ACCOUNTS	205,667	224,774	(19,107)	(8.5)	2,318,390	2,466,624	(148,234)	(6.0)	2,529,184
CUSTOMER SERVICE & INFORMATION	7,992	4,505	3,487	77.4	80,035	41,690	38,345	92.0	84,214
SALES	826	854	(28)	(3.3)	16,716	20,782	(4,066)	(19.6)	17,781
ADMINISTRATIVE & GENERAL	62,699	170,816	(108,118)	(63.3)	2,222,002	2,002,403	219,599	11.0	2,389,917
TOTAL	1,210,608	1,489,862	(279,255)	(18.7)	16,105,403	16,012,010	93,394	0.6	17,508,812

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: November 2008 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	558,612	(88,465)	(15.8)
GAS PURCHASED	515,572	59,394	11.5
TOTAL	1,074,184	(29,071)	(2.7)
TRANSMISSION	191,064	16,115	8.4
DISTRIBUTION	8,442,347	180,674	2.1
CUSTOMER ACCOUNTS	2,641,908	(112,724)	(4.3)
CUSTOMER SERVICE & INFORMATION	43,954	40,260	91.6
SALES	22,946	(5,165)	(22.5)
ADMINISTRATIVE & GENERAL	1,899,455	409,866	21.6
TOTAL	14,315,858	499,955	3.5
<b>MAINTENANCE:</b>			
PRODUCTION	120,534	23,964	19.9
TRANSMISSION	84,015	8,874	10.6
DISTRIBUTION	2,486,606	(111,589)	(4.5)
ADMINISTRATIVE & GENERAL	197,810	(117,215)	(59.3)
TOTAL	2,888,965	(195,966)	(6.8)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	679,146	(64,501)	(9.5)
GAS PURCHASED	515,572	59,394	11.5
TOTAL	1,194,718	(5,107)	(0.4)
TRANSMISSION	275,079	24,989	9.1
DISTRIBUTION	10,928,953	69,085	0.6
CUSTOMER ACCOUNTS	2,641,908	(112,724)	(4.3)
CUSTOMER SERVICE & INFORMATION	43,954	40,260	91.6
SALES	22,946	(5,165)	(22.5)
ADMINISTRATIVE & GENERAL	2,097,265	292,651	14.0
TOTAL	17,204,823	303,989	1.8

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: November 2008

Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	31,324	106,003	(74,678)	(70.4)	551,852	810,272	(258,420)	(31.9)	610,774
GAS PURCHASED	23,682	31,938	(8,256)	(25.8)	331,597	350,527	(18,930)	(5.4)	363,517
TOTAL	55,006	137,940	(82,934)	(60.1)	883,450	1,160,799	(277,350)	(23.9)	974,291
TRANSMISSION	23,096	50,457	(27,361)	(54.2)	269,244	505,707	(236,464)	(46.8)	320,176
DISTRIBUTION	417,072	489,796	(72,724)	(14.8)	4,458,056	4,201,526	256,530	6.1	4,856,502
CUSTOMER ACCOUNTS	247,813	369,722	(121,909)	(33.0)	6,446,720	3,819,405	2,627,315	68.8	6,866,599
CUSTOMER SERVICE & INFORMATION	1,987	45,728	(43,741)	(95.7)	148,345	123,138	25,208	20.5	184,511
SALES	250	267	(16)	(6.2)	6,162	8,421	(2,259)	(26.8)	6,458
ADMINISTRATIVE & GENERAL	878,690	845,232	33,458	4.0	9,934,523	8,924,027	1,010,495	11.3	10,918,436
TOTAL	1,623,915	1,939,141	(315,226)	(16.3)	22,146,499	18,743,024	3,403,476	18.2	24,126,973
<b>MAINTENANCE:</b>									
PRODUCTION	80,876	173,592	(92,716)	(53.4)	503,131	411,445	91,686	22.3	531,323
TRANSMISSION	2,568	44,904	(42,336)	(94.3)	106,761	114,494	(7,733)	(6.8)	110,765
DISTRIBUTION	109,807	111,660	(1,853)	(1.7)	1,315,338	1,270,531	44,807	3.5	1,416,355
ADMINISTRATIVE & GENERAL	(4,343,929)	435,155	(4,779,084)	(1,098.2)	110,794	3,817,053	(3,706,259)	(97.1)	628,641
TOTAL	(4,150,678)	765,311	(4,915,989)	(642.4)	2,036,023	5,613,523	(3,577,499)	(63.7)	2,687,084
<b>TOTAL EXPENSES:</b>									
PRODUCTION	112,201	279,595	(167,394)	(59.9)	1,054,983	1,221,717	(166,734)	(13.6)	1,142,097
GAS PURCHASED	23,682	31,938	(8,256)	(25.8)	331,597	350,527	(18,930)	(5.4)	363,517
TOTAL	135,883	311,533	(175,650)	(56.4)	1,386,581	1,572,244	(185,664)	(11.8)	1,505,614
TRANSMISSION	25,664	95,361	(69,696)	(73.1)	376,005	620,202	(244,197)	(39.4)	430,941
DISTRIBUTION	526,879	601,456	(74,577)	(12.4)	5,773,394	5,472,057	301,336	5.5	6,272,857
CUSTOMER ACCOUNTS	247,813	369,722	(121,909)	(33.0)	6,446,720	3,819,405	2,627,315	68.8	6,866,599
CUSTOMER SERVICE & INFORMATION	1,987	45,728	(43,741)	(95.7)	148,345	123,138	25,208	20.5	184,511
SALES	250	267	(16)	(6.2)	6,162	8,421	(2,259)	(26.8)	6,458
ADMINISTRATIVE & GENERAL	(3,465,239)	1,280,387	(4,745,626)	(370.6)	10,045,317	12,741,080	(2,695,763)	(21.2)	11,547,077
TOTAL	(2,526,763)	2,704,453	(5,231,215)	(193.4)	24,182,523	24,356,546	(174,024)	(0.7)	26,814,057

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: November 2008 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	884,398	(273,624)	(30.9)
GAS PURCHASED	372,000	(8,483)	(2.3)
TOTAL	1,256,398	(282,107)	(22.5)
TRANSMISSION	498,590	(178,414)	(35.8)
DISTRIBUTION	4,573,390	283,112	6.2
CUSTOMER ACCOUNTS	3,698,929	3,167,670	85.6
CUSTOMER SERVICE & INFORMATION	130,475	54,036	41.4
SALES	9,180	(2,722)	(29.6)
ADMINISTRATIVE & GENERAL	10,134,476	783,960	7.7
TOTAL	20,301,439	3,825,534	18.8
<b>MAINTENANCE:</b>			
PRODUCTION	469,958	61,364	13.1
TRANSMISSION	119,934	(9,168)	(7.6)
DISTRIBUTION	1,369,712	46,642	3.4
ADMINISTRATIVE & GENERAL	3,842,884	(3,214,243)	(83.6)
TOTAL	5,802,489	(3,115,405)	(53.7)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,354,356	(212,259)	(15.7)
GAS PURCHASED	372,000	(8,483)	(2.3)
TOTAL	1,726,357	(220,743)	(12.8)
TRANSMISSION	618,524	(187,583)	(30.3)
DISTRIBUTION	5,943,103	329,754	5.5
CUSTOMER ACCOUNTS	3,698,929	3,167,670	85.6
CUSTOMER SERVICE & INFORMATION	130,475	54,036	41.4
SALES	9,180	(2,722)	(29.6)
ADMINISTRATIVE & GENERAL	13,977,360	(2,430,284)	(17.4)
TOTAL	26,103,928	710,129	2.7

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	20,668,258	17,733,729	2,934,529	16.5	151,385,390	130,785,735	20,599,655	15.8	177,767,530
TOTAL	20,668,258	17,733,729	2,934,529	16.5	151,385,390	130,785,735	20,599,655	15.8	177,767,530
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	20,668,258	17,733,729	2,934,529	16.5	151,385,390	130,785,735	20,599,655	15.8	177,767,530
TOTAL	20,668,258	17,733,729	2,934,529	16.5	151,385,390	130,785,735	20,599,655	15.8	177,767,530

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: November 2008 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	154,768,077	22,999,453	14.9
TOTAL	154,768,077	22,999,453	14.9
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	154,768,077	22,999,453	14.9
TOTAL	154,768,077	22,999,453	14.9

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED PROPANE	2,425,131	1,976,924	448,207	22.7	17,375,241	16,003,932	1,371,309	8.6	20,996,774
	-	-	-	-	9,057	4,523	4,534	100.2	8,818
<b>TOTAL</b>	<b>2,425,131</b>	<b>1,976,924</b>	<b>448,207</b>	<b>22.7</b>	<b>17,384,298</b>	<b>16,008,455</b>	<b>1,375,843</b>	<b>8.6</b>	<b>21,005,592</b>
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	1,425,989	22,958	1,403,032	6,111.4	2,197,801	167,570	2,030,231	1,211.6	2,233,344
RESIDENTIAL SPACE HEATING	1,210	1,434,047	(1,432,837)	(99.9)	8,884,385	10,151,125	(1,266,740)	(12.5)	11,078,994
COMMERCIAL	923,494	44,215	879,279	1,988.6	1,631,728	313,188	1,318,540	421.0	1,674,877
COMMERCIAL SPACE HEATING	868	385,079	(384,211)	(99.8)	3,210,576	3,684,729	(474,153)	(12.9)	3,927,626
LARGE USE & INTERRUPTIBLE	230,363	(569)	230,932	(40,599.8)	1,422,314	1,280,082	142,232	11.1	1,495,326
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>2,581,925</b>	<b>1,885,730</b>	<b>696,195</b>	<b>36.9</b>	<b>17,346,805</b>	<b>15,596,694</b>	<b>1,750,111</b>	<b>11.2</b>	<b>20,410,168</b>
SALES FOR RESALE	-	-	-	-	6,974	-	6,974	-	6,974
<b>TOTAL SALES</b>	<b>2,581,925</b>	<b>1,885,730</b>	<b>696,195</b>	<b>36.9</b>	<b>17,353,779</b>	<b>15,596,694</b>	<b>1,757,085</b>	<b>11.3</b>	<b>20,417,142</b>
LINE LOSSES, ETC.	(156,794)	91,194	(247,988)	(271.9)	30,519	411,761	(381,242)	(92.6)	588,450
<b>TOTAL SALES &amp; OTHER</b>	<b>2,425,131</b>	<b>1,976,924</b>	<b>448,207</b>	<b>22.7</b>	<b>17,384,298</b>	<b>16,008,455</b>	<b>1,375,843</b>	<b>8.6</b>	<b>21,005,592</b>
TRANSPORTED	923,090	1,239,051	(315,961)	(25.5)	11,665,435	12,355,467	(690,032)	(5.6)	13,191,257
<b>TOTAL - THROUGHPUT</b>	<b>3,348,221</b>	<b>3,215,975</b>	<b>132,246</b>	<b>4.1</b>	<b>29,049,733</b>	<b>28,363,922</b>	<b>685,811</b>	<b>2.4</b>	<b>34,196,849</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	13.13	13.18	(0.04)	(0.3)	14.43	14.35	0.08	0.5	14.39
RESIDENTIAL SPACE HEATING	29.12	11.71	17.41	148.7	12.96	12.17	0.79	6.5	12.66
COMMERCIAL	12.09	9.84	2.26	23.0	13.01	10.51	2.50	23.8	12.95
COMMERCIAL SPACE HEATING	17.79	11.99	5.80	48.4	12.78	11.86	0.92	7.7	12.52
LARGE USE & INTERRUPTIBLE	(1.09)	(151.07)	149.98	(99.3)	9.07	9.38	(0.31)	(3.4)	9.02
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>11.50</b>	<b>11.79</b>	<b>(0.29)</b>	<b>(2.4)</b>	<b>12.80</b>	<b>11.86</b>	<b>0.94</b>	<b>7.9</b>	<b>12.58</b>
SALES FOR RESALE	-	-	-	-	10.77	-	10.77	-	10.77
TRANSPORTED	1.09	0.40	0.68	170.7	0.50	0.40	0.10	24.1	0.50

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	18,790,424	2,206,350	11.7
PROPANE	4,523	4,295	95.0
<b>TOTAL</b>	<b>18,794,947</b>	<b>2,210,645</b>	<b>11.8</b>
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	198,720	2,034,624	1,023.9
RESIDENTIAL SPACE HEATING	12,289,248	(1,210,254)	(9.8)
COMMERCIAL	354,071	1,320,807	373.0
COMMERCIAL SPACE HEATING	4,313,352	(385,726)	(8.9)
LARGE USE & INTERRUPTIBLE	1,363,861	131,465	9.6
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>18,519,251</b>	<b>1,890,916</b>	<b>10.2</b>
SALES FOR RESALE	-	6,974	-
<b>TOTAL SALES</b>	<b>18,519,251</b>	<b>1,897,890</b>	<b>10.2</b>
LINE LOSSES, ETC.	275,696	312,755	113.4
<b>TOTAL SALES &amp; OTHER</b>	<b>18,794,947</b>	<b>2,210,645</b>	<b>11.8</b>
TRANSPORTED	13,001,213	190,044	1.5
<b>TOTAL - THROUGHPUT</b>	<b>31,796,160</b>	<b>2,400,689</b>	<b>7.6</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	13.90	0.49	3.5
RESIDENTIAL SPACE HEATING	11.86	0.80	6.8
COMMERCIAL	10.37	2.58	24.9
COMMERCIAL SPACE HEATING	11.67	0.85	7.3
LARGE USE & INTERRUPTIBLE	9.34	(0.32)	(3.4)
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>11.62</b>	<b>0.96</b>	<b>8.2</b>
SALES FOR RESALE	-	10.77	-
TRANSPORTED	0.38	0.11	29.7

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

Period: December 2008 Report Span:

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,743,778,636	1,681,993,390	4,875,661	61,785,246
GAS	365,219,694	349,800,848	1,487,345	15,418,846
OTHER	5,428,314	5,428,314	-	-
PROPERTY AND PLANT IN SERVICE, GROSS	2,114,426,644	2,037,222,552	6,363,006	77,204,092
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,134,128,789)	(1,085,747,691)	(353,288)	(48,381,097)
PROPERTY AND PLANT IN SERVICE, NET	980,297,855	951,474,860	6,009,717	28,822,994
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	12,090,583	14,829,770	716,885	(2,739,187)
TOTAL PROPERTY AND PLANT, NET	992,388,437	966,304,630	6,726,603	26,083,807
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	87,020,551	-	(42,013,544)
LONG-TERM INTERCOMPANY TAX RECEIVABLE	93,324,000	104,828,000	(3,738,000)	(11,504,000)
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	5,749,735	61,286,732	(19,366,018)	(55,536,997)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	33,080,867	6,799,185	6,347,700	26,281,682
TOTAL INVESTMENTS AND OTHER ASSETS	177,161,609	259,934,468	(16,756,318)	(82,772,859)
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	385,008	293,783	273,436	91,225
TEMPORARY CASH INVESTMENTS	-	25,661,394	-	(25,661,394)
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	84,988,432	65,987,448	26,387,672	19,000,984
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(5,792,568)	(4,673,770)	(805,902)	(1,118,798)
UNBILLED REVENUE	73,991,000	66,454,000	7,112,000	7,537,000
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	4,288,068	9,355,202	(3,396,191)	(5,067,134)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	18,743,991	19,107,268	(242,796)	(363,277)
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	39,219,177	-	2,794,367
CURRENT PORTION OF INTERCO TAX RECEIVABLE	8,888,000	8,586,000	(140,000)	302,000

Entity ID: CIP

Report: Balance Sheet - Assets

Period: December 2008 Report Span:

Rpt # : A1-1

Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	53,588,835	52,107,407	(17,117,904)	1,481,429
FUEL	336,869	215,907	(17,365)	120,962
OTHER PLANT MATERIALS & SUPPLIES (A11)	15,852,250	13,956,282	(309,675)	1,895,968
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	631,987	1,267,848	(467,279)	(635,861)
PREPAYMENTS & OTHER ASSETS	16,571,128	6,516,238	(1,939,006)	10,054,890
DEFERRED TAXES	5,000,000	8,000,000	8,000,000	(3,000,000)
<b>TOTAL CURRENT ASSETS</b>	<b>319,486,544</b>	<b>312,054,184</b>	<b>17,336,990</b>	<b>7,432,360</b>
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,413,391	5,785,237	14,538	(371,846)
OTHER REGULATORY ASSETS (A3)	175,488,675	107,072,423	103,083,304	68,416,253
<b>TOTAL REGULATORY ASSETS</b>	<b>180,902,066</b>	<b>112,857,660</b>	<b>103,097,842</b>	<b>68,044,407</b>
<b>TOTAL ASSETS</b>	<b>1,669,938,657</b>	<b>1,651,150,942</b>	<b>110,405,117</b>	<b>18,787,715</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	(1)	-	1
RETAINED EARNINGS	288,048,058	275,821,008	1,479,284	12,227,049
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>478,676,606</b>	<b>466,449,556</b>	<b>1,479,284</b>	<b>12,227,050</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	457,980,000	-	(35,000,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(899,982)	(1,058,507)	12,731	158,525
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>950,756,624</b>	<b>973,371,049</b>	<b>1,492,015</b>	<b>(22,614,425)</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	-	15,000,000	(15,000,000)	(15,000,000)
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	62,270,000	125,000,000	62,270,000	(62,730,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	40,054,081	36,814,885	4,876,455	3,239,196
ACCOUNTS PAYABLE TO AFFILIATES	49,483,272	19,468,349	29,182,799	30,014,923
NOTES PAYABLE TO AFFILIATES	2,267,000	-	2,267,000	2,267,000
BORROWINGS FROM MONEY POOL	44,100,000	-	(37,200,000)	44,100,000
WAGES PAYABLE	7,809,227	7,206,438	1,347,327	602,789
TAXES ACCRUED	7,266,664	7,655,271	(8,901,827)	(388,607)
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	3,485,099	4,302,949	(9,821,291)	(817,850)
DIVIDENDS DECLARED	628,031	628,031	(628,031)	-
INJURIES AND DAMAGES RESERVE (A4-2)	16,010,036	10,499,185	5,001,218	5,510,851
CUSTOMER DEPOSITS	16,056,128	16,148,044	206,781	(91,916)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	53,852,706	15,203,703	5,011,404	38,649,003
<b>TOTAL CURRENT LIABILITIES</b>	<b>303,282,245</b>	<b>257,926,856</b>	<b>38,611,834</b>	<b>45,355,390</b>

Entity ID: CIP

Report: Balance Sheet - Capitalization and Liabilities

Period: December 2008 Report Span: Version:

Rpt # : A1-2

Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	258,950,249	258,154,472	8,825,557	795,777
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	8,938,059	10,938,976	(500,230)	(2,000,917)
REGULATORY LIABILITY	(13,390,485)	55,747,052	(10,677,332)	(69,137,537)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,797,760	1,697,707	8,558	100,053
OTHER DEFERRED CREDITS (A4-2)	159,604,205	93,314,831	72,644,715	66,289,374
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,669,938,657</b>	<b>1,651,150,942</b>	<b>110,405,117</b>	<b>18,787,715</b>
<b>CAPITALIZATION RATIOS</b>				
COMMON STOCK	50.347%	47.921%	99.147%	-54.067%
PREFERRED STOCK	5.259%	5.137%	0.000%	0.000%
LONG-TERM DEBT	44.394%	46.942%	0.853%	154.067%

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: December 2008 Report Span:

Version:

END OF MONTH PRIOR YEAR YEAR-END CURRENT MONTH CHANGE YEAR TO DATE

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

DEFERRED DEBITS:

	END OF MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CLEARING ACCOUNTS (EXHIBIT A9)	793,631	1,286,519	363,217	(492,888)
OTHER WORK IN PROGRESS	34,060	(1,560)	21,005	35,620
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,690,915	4,115,185	(153,443)	(1,424,270)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	(1)	38,004,667	(23,303,769)	(38,004,667)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	2,231,130	17,881,921	3,706,972	(15,650,791)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>5,749,735</b>	<b>61,286,732</b>	<b>(19,366,018)</b>	<b>(55,536,997)</b>

REGULATORY ASSETS - OTHER:

CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	4,975,941	4,417,125	(32,042)	558,816
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	17,896,644	24,110,555	(1,315,935)	(6,213,911)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,906,775	1,808,359	8,422	98,416
REGULATORY ASSETS-CILCO	1,785,712	1,339,369	(67,620)	446,343
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,413,391	5,785,237	14,538	(371,846)
PENSION AND OPEB	106,491,098	75,397,016	62,057,974	31,094,082
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	42,432,505	(1)	42,432,505	42,432,506
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>180,902,066</b>	<b>112,857,660</b>	<b>103,097,842</b>	<b>68,044,407</b>

RESERVE FOR DOUBTFUL ACCOUNTS:

BALANCE, BEGINNING OF YEAR	3,513,770	2,716,879	-	(1,160,000)
CURRENT PROVISIONS CHARGES	14,280,008	9,250,690	1,110,000	14,280,008

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: December 2008 Report Span:

Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	793,631	1,286,519	363,217	(492,888)
ACCOUNTS WRITTEN OFF	16,066,400	9,940,296	642,830	16,066,400
COLLECTION OF ACCOUNTS WRITTEN OFF	(4,065,190)	(2,646,497)	(338,732)	(4,065,190)
TOTAL NET CHARGES	12,001,210	7,293,800	304,098	12,001,210
NET FOR THE PERIOD	(2,278,798)	(1,956,890)	(805,902)	(2,278,798)
BALANCE, END OF PERIOD	5,792,568	4,673,770	805,902	1,118,798
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	1,518,706	1,922,721	(318,926)	(404,015)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	55,786	279,498	(210,277)	(223,712)
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	1,574,492	2,202,219	(529,204)	(627,727)
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	1,469,652	2,780,292	391,336	(1,310,641)
FAS 133 DERIVATIVES	(3)	1,533,726	-	(1,533,729)
REGULATORY ASSETS - CURRENT	13,526,987	-	(1,801,138)	13,526,987
TOTAL PREPAYMENTS & OTHER ASSETS	16,571,128	6,516,238	(1,939,006)	10,054,890

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: December 2008    Report Span:    Version:    CURRENT YEAR  
CURRENT MONTH    YEAR TO DATE  
ACTIVITY    ACTIVITY

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	443,936	11,683,400
Electric Distribution - Gross Additions	4,564,929	54,475,972
Electric General - Gross Additions	3,677,337	10,711,191
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>8,686,202</b>	<b>76,870,563</b>
Electric Plant Held for Future Use - Gross Additions	-	375,935
Electric Construction Work in Progress - Gross Additions	10,206,045	74,051,968
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>18,892,247</b>	<b>151,298,467</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	2,378,825	17,457,912
Gas Construction Work in Progress - Gross Additions	1,605,422	17,748,685
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>3,984,247</b>	<b>35,206,597</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(11,811,468)	(91,800,653)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>11,065,027</b>	<b>94,704,411</b>

**Entity ID: CIP**  
**Report: Property & Plant - Retirements**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	-	888,630
Electric Distribution - Gross Retirements	1,135,132	9,460,734
Electric General - Gross Retirements	2,675,409	5,111,889
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>3,810,541</b>	<b>15,461,252</b>
Electric Construction Work in Progress - Transfers to In Service	8,803,262	76,949,699
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>12,613,803</b>	<b>92,410,951</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	891,480	2,039,066
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>891,480</b>	<b>2,039,066</b>
Gas Construction Work in Progress - Transfers to In Service	2,291,320	17,590,141
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>3,182,801</b>	<b>19,629,208</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(11,094,583)	(94,539,840)
<b>TOTAL RETIREMENTS</b>	<b>4,702,021</b>	<b>17,500,319</b>

Entity ID: CIP

Report: Property & Plant - Ending Balance

Period: December 2008 Report Span: Version:

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	354,279,946	343,485,176	10,794,770
Electric Distribution - Ending Balance	1,257,724,923	1,212,709,684	45,015,239
Electric General - Ending Balance	130,243,174	124,643,872	5,599,303
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,742,299,112</b>	<b>1,680,889,801</b>	<b>61,409,311</b>
Electric Plant Held for Future Use - Ending Balance	1,530,593	1,154,658	375,935
Electric Construction Work in Progress - Ending Balance	9,965,792	12,863,523	(2,897,731)
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,758,581,428</b>	<b>1,699,693,912</b>	<b>58,887,516</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	365,125,605	349,706,759	15,418,846
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	2,124,790	1,966,247	158,544
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>367,344,484</b>	<b>351,767,095</b>	<b>15,577,389</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	-
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(12,090,583)	(14,829,770)	2,739,187
<b>TOTAL ENDING BALANCE</b>	<b>2,114,426,644</b>	<b>2,037,222,552</b>	<b>77,204,092</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: December 2008 Report Span:

Version:

CURRENT YEAR

CURRENT MONTH

YEAR TO DATE

ACTIVITY

ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission Depreciation - Net Charges	14,735	(533,457)
Electric Distribution Depreciation - Net Charges	1,674,934	15,631,261
Electric General Depreciation - Net Charges	2,749,633	5,100,908
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>4,439,302</b>	<b>20,198,712</b>

**GAS PLANT IN SERVICE**

Gas In Service Depreciation - Net Charges	901,486	1,812,323
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>901,486</b>	<b>1,812,323</b>

**TOTAL ACCUMULATED DEPR - NET REDUCTIONS**

**5,340,788**      **22,011,034**

Rpt # : A7-2\_CHRGS

Code: PPE\_ACM\_DEP\_NET\_CHGS

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: December 2008 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	161,754,180	153,482,108	8,272,072
Electric Transmission Amortization - Ending Balance	866,229	846,279	19,950
Electric Distribution Depreciation - Ending Balance	721,282,178	688,779,378	32,502,800
Electric General Depreciation - Ending Balance	60,835,919	59,881,445	959,376
Electric General Amortization - Ending Balance	-	(4,902)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	944,738,506	902,984,307	41,754,199
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	949,524,436	907,770,237	41,754,199
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	184,604,353	177,977,454	6,626,899
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	184,604,353	177,977,454	6,626,899
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,134,128,789	1,085,747,691	48,381,097

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: December 2008 Report Span: Version:

Rpt # : A7-2CR\_PRV

Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	550,403	7,738,616
Electric Transmission Amortization - Current Provisions	1,663	19,950
Electric Distribution Depreciation - Current Provisions	4,123,995	48,134,061
Electric General Depreciation - Current Provisions	472,728	6,060,284
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,148,788	61,952,910
<b>TOTAL ELECTRIC PLANT - CURRENT PROVISIONS</b>		
	5,148,788	61,952,910
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	545,288	8,439,221
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	545,288	8,439,221
<b>Other Non-Utility Plant Depreciation - Current Provisions</b>		
	-	-
<b>ADJUSTMENTS:</b>		
<b>TOTAL ACCUM DEPR CURRENT PROVISIONS</b>	<b>5,694,077</b>	<b>70,392,132</b>

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 VALUE OF INVENTORY
 

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<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>CURRENT 12 MO AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>	<u>PCT. CHG.</u>	
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,531,340	(90,764)	58,576	4.0	1,021,813
OVERHEAD LINE WIRE	2,088,223	(166,516)	417,442	25.0	803,544
POLES AND CROSSARMS	2,658,594	(187,738)	328,580	14.1	2,558,411
LINE HARDWARE	1,387,242	(4,292)	148,715	12.0	1,795,784
LIGHTNING ARRESTORS, INSULATORS	536,774	11,218	109,372	25.6	781,286
CIRCUIT BREAKERS	891,002	(59,270)	(7,649)	(0.9)	897,547
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	580,135	(19,281)	46,288	8.7	594,402
STREET LIGHTING MATERIALS	609,294	8,981	166,960	37.7	373,480
MANHOLE & CONDUIT MATERIALS	337,111	(583)	60,735	22.0	196,442
METER ENCLOSURES	124,822	(89)	(17,398)	(12.2)	89,496
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,109,149	29,651	178,493	19.2	644,101
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	43,364	161	11	0.0	2,270
TOOLS	150,219	(120)	10,354	7.4	240,496
AUTOMOTIVE SUPPLIES	27	-	(19)	(40.8)	41
GENERAL HARDWARE	62,456	(70)	3,706	6.3	100,225
COMMUNICATION EQUIPMENT	211,189	803	71,564	51.3	122,750
SAFETY & MEDICAL SUPPLIES	90,531	(670)	10,558	13.2	148,536
LAMPS-INCANDESCENT, FLUORESCENT	28,956	(8,128)	(13,877)	(32.4)	229,610
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	914,607	191,934	437,006	91.5	1,357,501
<b>TOTAL</b>	<b>13,355,033</b>	<b>(294,773)</b>	<b>2,009,417</b>	<b>17.7</b>	<b>11,957,734</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,530	-	(211)	(12.1)	236
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,251,150	65,714	144,725	6.9	949,126
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,255,421</b>	<b>65,714</b>	<b>144,514</b>	<b>6.8</b>	<b>949,361</b>

OTHER:

<b>SURPLUS MATERIALS &amp; EQUIPMENT</b>	-	-	-	-	-
<b>SCRAP</b>	-	-	-	-	-
<b>OPERATING CENTER STOCK (154-62)</b>	-	-	-	-	-
<b>MISCELLANEOUS</b>	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-
<b>CALLAWAY UNDISTRIBUTED</b>	-	-	-	-	-
<b>UNPAID RECEIPTS ACCRUAL</b>	241,796	(80,615)	(257,963)	(51.6)	
<b>TOTAL MATERIALS &amp; SUPPLIES</b>					
<b>INVENTORY</b>	15,852,250	(309,675)	1,895,968	13.6	12,907,095

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 VALUE OF ISSUES
 

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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.6	1,020,809	0.9	0.1
0.4	1,010,780	0.7	(20.5)
0.9	2,282,530	1.0	12.1
1.3	1,333,168	1.1	34.7
1.5	510,049	1.3	53.2
0.8	701,111	0.8	28.0
0.9	449,114	0.9	32.3
0.7	374,247	1.0	(0.2)
0.6	233,229	1.0	(15.8)
0.6	96,661	0.7	(7.4)
0.6	468,110	0.5	37.6
	-		
0.0	2,515	0.1	(9.7)
1.6	199,627	1.5	20.5
0.7	24,066	1291.1	
1.6	86,718	1.5	15.6
0.6	136,893	0.9	(10.3)
1.6	100,259	1.2	48.2
5.8	158,955	3.7	44.4
	-		0.0
2.1	1,238,621	2.2	9.6
0.9	10,427,461	1.0	14.7
0.1	450	0.2	(47.6)
0.0	-	0.0	0.0
0.0	-		0.0
0.4	592,977	0.3	60.1
	-		0.0
	-		0.0
	-		0.0
	-		0.0
0.4	593,427	0.3	60.0

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.8	11,020,888	0.7	17.1

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	65,072,692	55,818,481	9,254,211	16.6	720,255,985	772,024,313	(51,768,328)	(6.7)
GAS	36,972,204	35,743,069	1,229,135	3.4	259,093,099	229,682,400	29,410,699	12.8
OTHER	747,988	638,454	109,534	17.2	2,734,271	3,560,151	(825,879)	(23.2)
TOTAL OPERATING REVENUES	102,792,884	92,200,004	10,592,879	11.5	982,083,355	1,005,266,863	(23,183,508)	(2.3)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	84,508,250	80,641,032	3,867,218	4.8	775,882,839	810,545,494	(34,662,655)	(4.3)
MAINTENANCE	3,672,661	5,725,068	(2,052,407)	(35.8)	59,813,302	49,436,837	10,376,465	21.0
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,544,982	5,531,520	13,462	0.2	66,793,285	65,861,746	931,539	1.4
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(2,915,896)	8,127,012	(11,042,908)	(135.9)	(5,649,757)	18,017,994	(23,667,751)	(131.4)
DEFERRED INCOME TAXES - NET	4,353,726	(9,650,536)	14,004,262	(145.1)	9,328,371	(14,323,188)	23,651,559	(165.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	4,509,531	4,152,758	356,773	8.6	37,110,026	34,471,885	2,638,141	7.7
TOTAL OPERATING EXPENSES	99,673,253	94,526,854	5,146,399	5.4	943,278,066	964,010,768	(20,732,702)	(2.2)
OPERATING INCOME	3,119,630	(2,326,850)	5,446,480	(234.1)	38,805,289	41,256,096	(2,450,806)	(5.9)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	-	-	-	-	(12,054)	(91,465)	79,410	(86.8)
MISCELLANEOUS, NET	900,775	1,413,832	(513,056)	(36.3)	6,397,660	12,835,939	(6,438,280)	(50.2)
TOTAL OTHER INCOME AND (DEDUCTIONS)	900,775	1,413,832	(513,056)	(36.3)	6,385,605	12,744,475	(6,358,869)	(49.9)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	4,020,406	(913,018)	4,933,424	(540.3)	45,190,895	54,000,571	(8,809,676)	(16.3)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,235,751	2,417,704	(181,952)	(7.5)	28,060,275	28,867,801	(807,527)	(2.8)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	83,941	85,458	(1,517)	(1.8)	1,024,341	1,104,922	(80,581)	(7.3)
OTHER INTEREST EXPENSE	252,494	358,681	(106,187)	(29.6)	1,361,809	7,801,752	(6,439,942)	(82.5)
AFUDC - BORROWED FUNDS	(31,065)	(33,631)	2,566	(7.6)	5,295	(309,300)	314,594	(101.7)
PREFERRED DIVIDENDS	209,344	209,344	-	-	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,750,466	3,037,556	(287,091)	(9.5)	32,963,845	39,977,300	(7,013,455)	(17.5)
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	1,269,940	(3,950,574)	5,220,514	(132.1)	12,227,049	14,023,270	(1,796,221)	(12.8)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: December 2008 Report Span: Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	65,072,692	55,818,481	9,254,211	16.6	720,255,985	772,024,313	(51,768,328)	(6.7)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>1,269,940</b>	<b>(3,950,574)</b>	<b>5,220,514</b>	<b>(132.1)</b>	<b>12,227,049</b>	<b>14,023,270</b>	<b>(1,796,221)</b>	<b>(12.8)</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	720,255,985	772,024,313	(51,768,328)	(6.7)
GAS	259,093,099	229,682,400	29,410,699	12.8
OTHER	2,734,271	3,560,151	(825,879)	(23.2)
TOTAL OPERATING REVENUES	982,083,355	1,005,266,863	(23,183,508)	(2.3)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	775,882,839	810,545,494	(34,662,655)	(4.3)
MAINTENANCE	59,813,302	49,436,837	10,376,465	21.0
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,793,285	65,861,746	931,539	1.4
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	(5,649,757)	18,017,994	(23,667,751)	(131.4)
DEFERRED INCOME TAXES - NET	9,328,371	(14,323,188)	23,651,559	(165.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	37,110,026	34,471,885	2,638,141	7.7
TOTAL OPERATING EXPENSES	943,278,066	964,010,768	(20,732,702)	(2.2)
OPERATING INCOME	38,805,289	41,256,096	(2,450,806)	(5.9)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(12,054)	(91,465)	79,410	(86.8)
MISCELLANEOUS, NET	6,397,660	12,835,939	(6,438,280)	(50.2)
TOTAL OTHER INCOME AND (DEDUCTIONS)	6,385,605	12,744,475	(6,358,869)	(49.9)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	45,190,895	54,000,571	(8,809,676)	(16.3)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	28,060,275	28,867,801	(807,527)	(2.8)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,024,341	1,104,922	(80,581)	(7.3)
OTHER INTEREST EXPENSE	1,361,809	7,801,752	(6,439,942)	(82.5)
AFUDC - BORROWED FUNDS	5,295	(309,300)	314,594	(101.7)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	32,963,845	39,977,300	(7,013,455)	(17.5)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	12,227,049	14,023,270	(1,796,221)	(12.8)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: December 2008

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>OPERATING REVENUES:</b>				
ELECTRIC	720,255,985	772,024,313	(51,768,328)	(6.7)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
<b>NET INCOME</b>	<b>12,227,049</b>	<b>14,023,270</b>	<b>(1,796,221)</b>	<b>(12.8)</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Entity ID: CIP

Rpt # : B1-2

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Code: O+M\_EXPENSES

Period: December 2008

Report Span:

Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	YEAR TO DATE	YEAR TO DATE	LAST YEAR	VARIANCE
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	42,303,081	42,248,498	54,583	0	460,802,397	526,600,518	(65,798,121)	(12)
TOTAL	42,303,081	42,248,498	54,583	0	460,802,397	526,600,518	(65,798,121)	(12)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	27,256,324	26,382,139	874,185	3	178,641,714	157,167,875	21,473,840	14
LABOR	4,111,587	3,693,563	418,024	11	45,110,312	43,200,109	1,910,203	4
OTHER EXPENSES	10,837,258	8,316,831	2,520,427	30	91,328,415	83,576,993	7,751,423	9
TOTAL OPERATIONS EXPENSES	84,508,250	80,641,032	3,867,218	5	775,882,839	810,545,494	(34,662,655)	(4)
<b>MAINTENANCE</b>								
LABOR	2,081,918	1,948,443	133,475	7	20,033,641	17,847,331	2,186,310	12
OTHER EXPENSES	1,590,743	3,776,625	(2,185,882)	(58)	39,779,662	31,589,506	8,190,156	26
TOTAL MAINTENANCE EXPENSES	3,672,661	5,725,068	(2,052,407)	(36)	59,813,302	49,436,837	10,376,465	21
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	42,303,081	42,248,498	54,583	0	460,802,397	526,600,518	(65,798,121)	(12)
GAS PURCHASED FOR RESALE	27,256,324	26,382,139	874,185	3	178,641,714	157,167,875	21,473,840	14
LABOR	6,193,505	5,642,006	551,499	10	65,143,952	61,047,440	4,096,513	7
OTHER EXPENSES	12,428,001	12,093,456	334,545	3	131,108,077	115,166,499	15,941,578	14
TOTAL O&M EXPENSES	88,180,911	86,366,100	1,814,811	2	835,696,141	859,982,331	(24,286,190)	(3)

Entity ID: CIP  
 Report: Depreciation and Amortization  
 Period: December 2008 Report Span: Version:

Rpt # : B4  
 Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	34,216	(34,216)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	4,537	-	4,537	-	13,628
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	550,403 1,663	666,742 1,663	(116,339) -	(17.4) -	7,738,616 19,950
<b>DISTRIBUTION</b>					
GENERAL - DEPRECIATION	4,123,766	3,921,287	202,480	5.2	48,131,318
	(270,291)	(146,311)	(123,980)	84.7	2,542,552
<b>TOTAL ELECTRIC</b>					
	4,410,077	4,477,596	(67,519)	(1.5)	58,446,064
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	507,321	677,892	(170,571)	(25.2)	7,719,638
GENERAL PLANT (APPORTIONED)	627,583	376,031	251,552	66.9	627,583
<b>TOTAL GAS</b>					
	1,134,904	1,053,923	80,981	7.7	8,347,221
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	5,544,982	5,531,520	13,462	0.2	66,793,285

Entity ID: CIP

Report: Depreciation and Amortization

Period: December 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

ELECTRIC:

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

OTHER DEPRECIATION & AMORTIZATION:

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

TOTAL DEPRECIATION & AMORTIZATION

CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
-	-	-	-	-
153,768	340,485	(186,716)	(54.8)	3,614,112
-	-	-	-	-
-	-	-	-	-
-	26,618	(26,618)	(100.0)	-
<b>5,698,750</b>	<b>5,898,622</b>	<b>(199,872)</b>	<b>(3.4)</b>	<b>70,407,397</b>

Entity ID: CIP  
 Report: Depreciation and Amortization  
 Period: December 2008 Report Span: Version:

Rpt # : B4  
 Code: PROV\_DEPR+AMRT

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	606,937	(606,937)	(100.0)	-	606,937
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	13,628	-	13,628	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	7,939,161	(200,545)	(2.5)	7,738,616	7,939,161
	19,949	2	0.0	19,950	19,949
<b>DISTRIBUTION</b>					
	46,295,807	1,835,511	4.0	48,131,318	46,295,807
<b>GENERAL - DEPRECIATION</b>					
	2,485,308	57,244	2.3	2,542,552	2,485,308
<b>TOTAL ELECTRIC</b>					
	57,347,161	1,098,903	1.9	58,446,064	57,347,161
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	8,138,553	(418,916)	(5.1)	7,719,638	8,138,553
GENERAL PLANT (APPORTIONED)	376,031	251,552	66.9	627,583	376,031
<b>TOTAL GAS</b>					
	8,514,584	(167,364)	(2.0)	8,347,221	8,514,584
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	65,861,746	931,539	1.4	66,793,285	65,861,746

Entity ID: CIP

Report: Depreciation and Amortization

Period: December 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

<b>PRIOR YEAR YEAR TO DATE ACTIVITY</b>	<b>CHANGE FROM LAST YEAR</b>	<b>% VARIANCE</b>	<b>CURRENT YEAR 12 MONTHS END ACTIVITY</b>	<b>PRIOR YEAR 12 MONTHS END ACTIVITY</b>
-	-	-	-	-
4,075,773	(461,660)	(11.3)	3,614,112	4,075,773
-	-	-	-	-
-	-	-	-	-
319,097	(319,097)	(100.0)	-	319,097
<b>70,256,615</b>	<b>150,782</b>	<b>0.2</b>	<b>70,407,397</b>	<b>70,256,615</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: December 2008 Report Span: Version:**

Rpt # : B4  
Code: PROV\_DEPR+AMRT

	<u>CHANGE FROM</u> <u>LAST YEAR</u>	<u>%</u> <u>VARIANCE</u>
<b>ELECTRIC:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(606,937)	(100.0)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	13,628	-
<b>ELECTRIC</b>	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>		
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
<b>TRANSMISSION - DEPRECIATION</b>	(200,545)	(2.5)
- AMORTIZATION	2	0.0
<b>DISTRIBUTION</b>	1,835,511	4.0
<b>GENERAL - DEPRECIATION</b>	57,244	2.3
<b>TOTAL ELECTRIC</b>	<u>1,098,903</u>	<u>1.9</u>
<b>GAS:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
<b>GAS</b>	(418,916)	(5.1)
<b>GENERAL PLANT (APPORTIONED)</b>	251,552	66.9
<b>TOTAL GAS</b>	<u>(167,364)</u>	<u>(2.0)</u>
<b>STEAM HEATING:</b>		
<b>TOTAL STEAM HEATING</b>	<u>-</u>	<u>-</u>
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>	<u>931,539</u>	<u>1.4</u>

Entity ID: CIP

Report: Depreciation and Amortization

Period: December 2008 Report Span: Version:

Rpt # : B4

Code: PROV\_DEPR+AMRT

**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

	<u>CHANGE FROM</u> <u>LAST YEAR</u>	<u>%</u> <u>VARIANCE</u>
	-	-
	(461,660)	(11.3)
	-	-
	-	-
	(319,097)	(100.0)
	<u>150,782</u>	<u>0.2</u>

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: December 2008 Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
RESIDENTIAL	32,290,377	34,701,936	(2,411,559)	(6.9)	351,063,081	335,034,158	16,028,923	4.8
COMMERCIAL	19,356,668	14,574,717	4,781,951	32.8	236,253,949	245,474,909	(9,220,960)	(3.8)
INDUSTRIAL	2,119,248	2,495,347	(376,099)	(15.1)	25,635,834	63,235,706	(37,599,872)	(59.5)
STREET LIGHTING	-	-	-	-	(49)	26,289	(26,339)	(100.2)
PUBLIC AUTHORITIES/OTHER	1,496,237	1,641,461	(145,224)	(8.8)	17,482,457	17,514,175	(31,718)	(0.2)
TOTAL SALES - ULTIMATE CONSUMERS	55,262,531	53,413,462	1,849,069	3.5	630,435,271	661,285,237	(30,849,965)	(4.7)
SALES FOR RESALE - WHOLESALE CUST.	1,621	1,750	(129)	(7.4)	(6,464)	23,020	(29,484)	(128.1)
NATIVE SALES OF ELECTRIC ENERGY	55,264,152	53,415,212	1,848,940	3.5	630,428,807	661,308,257	(30,879,449)	(4.7)
SALES FOR RESALE - INTERCHANGE	9,553	(9,201,101)	9,210,653	(100.1)	60,986	(539,345)	600,331	(111.3)
TOTAL SALES OF ELECTRIC ENERGY	55,273,704	44,214,111	11,059,594	25.0	630,489,793	660,768,911	(30,279,118)	(4.6)
PROVISION FOR RATE REFUNDS	3,971,870	990,699	2,981,171	300.9	2,383,322	(8,759,227)	11,142,549	(127.2)
<b>OTHER REVENUES</b>								
RENTS	710,658	281,753	428,905	152.2	3,524,487	2,975,551	548,936	18.4
TRANSMISSION SERVICE CHARGES	3,294,952	2,905,953	388,999	13.4	45,805,861	49,069,488	(3,263,627)	(6.7)
MISCELLANEOUS	1,821,508	7,425,965	(5,604,457)	(75.5)	38,052,522	67,969,591	(29,917,068)	(44.0)
TOTAL OTHER REVENUES	5,827,118	10,613,671	(4,786,553)	(45.1)	87,382,870	120,014,629	(32,631,759)	(27.2)
TOTAL REVENUES	65,072,692	55,818,481	9,254,211	16.6	720,255,985	772,024,313	(51,768,328)	(6.7)
<b>OPERATING EXPENSES</b>								
PRODUCTION	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)
TRANSMISSION	409,119	803,143	(394,024)	(49.1)	8,180,495	7,661,626	518,869	6.8
DISTRIBUTION	4,707,157	7,354,901	(2,647,745)	(36.0)	72,426,458	61,239,576	11,186,882	18.3
CUSTOMER ACCOUNTS	2,630,484	1,498,421	1,132,062	75.6	22,361,997	21,770,679	591,319	2.7
CUSTOMER SERVICE & INFORMATION	92,241	114,142	(21,901)	(19.2)	1,539,626	916,755	622,871	67.9
SALES	8,433	21,562	(13,129)	(60.9)	198,172	277,938	(79,767)	(28.7)
ADMINISTRATIVE & GENERAL	7,387,251	3,908,349	3,478,901	89.0	47,870,533	39,943,866	7,926,668	19.8
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-	-
TOTAL	57,537,764	55,949,018	1,588,747	2.8	613,379,679	658,410,958	(45,031,279)	(6.8)
DEPRECIATION & AMORTIZATION	4,410,077	4,477,596	(67,519)	(1.5)	58,446,064	57,347,161	1,098,903	1.9
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(524,185)	8,168,303	(8,692,488)	(106.4)	(6,293,226)	14,789,088	(21,082,314)	(142.6)
DEFERRED INCOME TAXES - NET	1,485,609	(10,093,882)	11,579,491	(114.7)	6,409,504	(12,862,368)	19,271,872	(149.8)

Entity ID: CIP | ELEC\_OTHER

Rpt # : C1

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Code: ELEC\_OPS\_REV+EXP

Period: December 2008 Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
RESIDENTIAL	32,290,377	34,701,936	(2,411,559)	(6.9)	351,063,081	335,034,158	16,028,923	4.8
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,750,430	1,913,207	(162,777)	(8.5)	23,382,673	23,829,207	(446,534)	(1.9)
<b>TOTAL OPERATING EXPENSES</b>	<b>64,659,696</b>	<b>60,414,242</b>	<b>4,245,454</b>	<b>7.0</b>	<b>695,324,694</b>	<b>741,514,046</b>	<b>(46,189,352)</b>	<b>(6.2)</b>
<b>NET OPERATING REVENUES</b>	<b>412,996</b>	<b>(4,595,761)</b>	<b>5,008,757</b>	<b>(109.0)</b>	<b>24,931,291</b>	<b>30,510,267</b>	<b>(5,578,976)</b>	<b>(18.3)</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
RESIDENTIAL	351,063,081	335,034,158	16,028,923	4.8
COMMERCIAL	236,253,949	245,474,909	(9,220,960)	(3.8)
INDUSTRIAL	25,635,834	63,235,706	(37,599,872)	(59.5)
STREET LIGHTING	(49)	26,289	(26,339)	(100.2)
PUBLIC AUTHORITIES/OTHER	17,482,457	17,514,175	(31,718)	(0.2)
TOTAL SALES - ULTIMATE CONSUMERS	630,435,271	661,285,237	(30,849,965)	(4.7)
SALES FOR RESALE - WHOLESALE CUST.	(6,464)	23,020	(29,484)	(128.1)
NATIVE SALES OF ELECTRIC ENERGY	630,428,807	661,308,257	(30,879,449)	(4.7)
SALES FOR RESALE - INTERCHANGE	60,986	(539,345)	600,331	(111.3)
TOTAL SALES OF ELECTRIC ENERGY	630,489,793	660,768,911	(30,279,118)	(4.6)
PROVISION FOR RATE REFUNDS	2,383,322	(8,759,227)	11,142,549	(127.2)
<b>OTHER REVENUES</b>				
RENTS	3,524,487	2,975,551	548,936	18.4
TRANSMISSION SERVICE CHARGES	45,805,861	49,069,488	(3,263,627)	(6.7)
MISCELLANEOUS	38,052,522	67,969,591	(29,917,068)	(44.0)
TOTAL OTHER REVENUES	87,382,870	120,014,629	(32,631,759)	(27.2)
TOTAL REVENUES	720,255,985	772,024,313	(51,768,328)	(6.7)
<b>OPERATING EXPENSES</b>				
PRODUCTION	460,802,397	526,600,518	(65,798,121)	(12.5)
TRANSMISSION	8,180,495	7,661,626	518,869	6.8
DISTRIBUTION	72,426,458	61,239,576	11,186,882	18.3
CUSTOMER ACCOUNTS	22,361,997	21,770,679	591,319	2.7
CUSTOMER SERVICE & INFORMATION	1,539,626	916,755	622,871	67.9
SALES	198,172	277,938	(79,767)	(28.7)
ADMINISTRATIVE & GENERAL	47,870,533	39,943,866	7,926,668	19.8
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-
TOTAL	613,379,679	658,410,958	(45,031,279)	(6.8)
DEPRECIATION & AMORTIZATION	58,446,064	57,347,161	1,098,903	1.9
NUCLEAR DECOMMISSIONING	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-
CURRENT INCOME TAXES	(6,293,226)	14,789,088	(21,082,314)	(142.6)
DEFERRED INCOME TAXES - NET	6,409,504	(12,862,368)	19,271,872	(149.8)

Entity ID: CIP | ELEC\_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: December 2008 Report Span: Version:

Rpt # : C1

Code: ELEC\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>REVENUES</b>				
RESIDENTIAL	351,063,081	335,034,158	16,028,923	4.8
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	23,382,673	23,829,207	(446,534)	(1.9)
<b>TOTAL OPERATING EXPENSES</b>	<b>695,324,694</b>	<b>741,514,046</b>	<b>(46,189,352)</b>	<b>(6.2)</b>
<b>NET OPERATING REVENUES</b>	<b>24,931,291</b>	<b>30,510,267</b>	<b>(5,578,976)</b>	<b>(18.3)</b>

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: December 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)
TRANSMISSION	225,918	329,243	(103,326)	(31.4)	3,024,456	3,011,023	13,433	0.4
DISTRIBUTION	1,711,009	2,532,789	(821,780)	(32.4)	23,171,350	21,759,947	1,411,403	6.5
CUSTOMER ACCOUNTS	2,630,484	1,498,421	1,132,062	75.6	22,361,997	21,770,679	591,319	2.7
CUSTOMER SERVICE & INFORMATION	92,241	114,142	(21,901)	(19.2)	1,539,626	916,755	622,871	67.9
SALES	8,433	21,562	(13,129)	(60.9)	198,172	277,938	(79,767)	(28.7)
ADMINISTRATIVE & GENERAL	7,361,282	4,365,440	2,995,842	68.6	47,429,658	43,795,803	3,633,855	8.3
TOTAL	54,332,447	51,110,096	3,222,351	6.3	558,527,656	618,132,663	(59,605,007)	(9.6)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	183,201	473,900	(290,699)	(61.3)	5,156,039	4,650,603	505,436	10.9
DISTRIBUTION	2,996,148	4,822,112	(1,825,965)	(37.9)	49,255,108	39,479,629	9,775,479	24.8
ADMINISTRATIVE & GENERAL	25,968	(457,091)	483,059	(105.7)	440,875	(3,851,937)	4,292,813	(111.4)
TOTAL	3,205,317	4,838,921	(1,633,604)	(33.8)	54,852,023	40,278,294	14,573,728	36.2
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)
TRANSMISSION	409,119	803,143	(394,024)	(49.1)	8,180,495	7,661,626	518,869	6.8
DISTRIBUTION	4,707,157	7,354,901	(2,647,745)	(36.0)	72,426,458	61,239,576	11,186,882	18.3
CUSTOMER ACCOUNTS	2,630,484	1,498,421	1,132,062	75.6	22,361,997	21,770,679	591,319	2.7
CUSTOMER SERVICE & INFORMATION	92,241	114,142	(21,901)	(19.2)	1,539,626	916,755	622,871	67.9
SALES	8,433	21,562	(13,129)	(60.9)	198,172	277,938	(79,767)	(28.7)
ADMINISTRATIVE & GENERAL	7,387,251	3,908,349	3,478,901	89.0	47,870,533	39,943,866	7,926,668	19.8
TOTAL	57,537,764	55,949,018	1,588,747	2.8	613,379,679	658,410,958	(45,031,279)	(6.8)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	460,802,397	526,600,518	(65,798,121)	(12.5)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	460,802,397	526,600,518	(65,798,121)	(12.5)
TRANSMISSION	3,024,456	3,011,023	13,433	0.4
DISTRIBUTION	23,171,350	21,759,947	1,411,403	6.5
CUSTOMER ACCOUNTS	22,361,997	21,770,679	591,319	2.7
CUSTOMER SERVICE & INFORMATION	1,539,626	916,755	622,871	67.9
SALES	198,172	277,938	(79,767)	(28.7)
ADMINISTRATIVE & GENERAL	47,429,658	43,795,803	3,633,855	8.3
TOTAL	558,527,656	618,132,663	(59,605,007)	(9.6)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	5,156,039	4,650,603	505,436	10.9
DISTRIBUTION	49,255,108	39,479,629	9,775,479	24.8
ADMINISTRATIVE & GENERAL	440,875	(3,851,937)	4,292,813	(111.4)
TOTAL	54,852,023	40,278,294	14,573,728	36.2
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	460,802,397	526,600,518	(65,798,121)	(12.5)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	460,802,397	526,600,518	(65,798,121)	(12.5)
TRANSMISSION	8,180,495	7,661,626	518,869	6.8
DISTRIBUTION	72,426,458	61,239,576	11,186,882	18.3
CUSTOMER ACCOUNTS	22,361,997	21,770,679	591,319	2.7
CUSTOMER SERVICE & INFORMATION	1,539,626	916,755	622,871	67.9
SALES	198,172	277,938	(79,767)	(28.7)
ADMINISTRATIVE & GENERAL	47,870,533	39,943,866	7,926,668	19.8
TOTAL	613,379,679	658,410,958	(45,031,279)	(6.8)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
 Code: ELEC\_O\_LABOR

Period: December 2008 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	89,702	87,186	2,516	2.9	1,073,589	1,177,631	(104,042)	(8.8)	1,073,589
DISTRIBUTION	1,054,090	1,148,946	(94,856)	(8.3)	12,163,023	11,135,702	1,027,321	9.2	12,163,023
CUSTOMER ACCOUNTS	443,809	448,356	(4,547)	(1.0)	5,415,977	5,666,365	(250,388)	(4.4)	5,415,977
CUSTOMER SERVICE & INFORMATION	13,644	16,375	(2,731)	(16.7)	321,229	99,240	221,989	223.7	321,229
SALES	2,971	7,366	(4,395)	(59.7)	108,320	141,461	(33,141)	(23.4)	108,320
ADMINISTRATIVE & GENERAL	1,250,021	817,011	433,010	53.0	11,123,334	10,458,251	665,083	6.4	11,123,334
TOTAL	2,854,237	2,525,240	328,997	13.0	30,205,472	28,678,650	1,526,822	5.3	30,205,472
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	43,020	147,445	(104,425)	(70.8)	839,382	1,168,647	(329,265)	(28.2)	839,382
DISTRIBUTION	1,744,121	1,559,494	184,627	11.8	16,281,866	13,691,021	2,590,845	18.9	16,281,866
ADMINISTRATIVE & GENERAL	12,252	6,418	5,834	90.9	171,955	93,703	78,252	83.5	171,955
TOTAL	1,799,393	1,713,357	86,036	5.0	17,293,203	14,953,371	2,339,831	15.6	17,293,203
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	132,722	234,631	(101,909)	(43.4)	1,912,971	2,346,278	(433,307)	(18.5)	1,912,971
DISTRIBUTION	2,798,212	2,708,440	89,772	3.3	28,444,888	24,826,723	3,618,165	14.6	28,444,888
CUSTOMER ACCOUNTS	443,809	448,356	(4,547)	(1.0)	5,415,977	5,666,365	(250,388)	(4.4)	5,415,977
CUSTOMER SERVICE & INFORMATION	13,644	16,375	(2,731)	(16.7)	321,229	99,240	221,989	223.7	321,229
SALES	2,971	7,366	(4,395)	(59.7)	108,320	141,461	(33,141)	(23.4)	108,320
ADMINISTRATIVE & GENERAL	1,262,273	823,429	438,844	53.3	11,295,289	10,551,954	743,335	7.0	11,295,289
TOTAL	4,653,630	4,238,597	415,033	9.8	47,498,674	43,632,021	3,866,653	8.9	47,498,674

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: December 2008 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,177,631	(104,042)	(8.8)
DISTRIBUTION	11,135,702	1,027,321	9.2
CUSTOMER ACCOUNTS	5,666,365	(250,388)	(4.4)
CUSTOMER SERVICE & INFORMATION	99,240	221,989	223.7
SALES	141,461	(33,141)	(23.4)
ADMINISTRATIVE & GENERAL	10,458,251	665,083	6.4
TOTAL	28,678,650	1,526,822	5.3
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,168,647	(329,265)	(28.2)
DISTRIBUTION	13,691,021	2,590,845	18.9
ADMINISTRATIVE & GENERAL	93,703	78,252	83.5
TOTAL	14,953,371	2,339,831	15.6
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,346,278	(433,307)	(18.5)
DISTRIBUTION	24,826,723	3,618,165	14.6
CUSTOMER ACCOUNTS	5,666,365	(250,388)	(4.4)
CUSTOMER SERVICE & INFORMATION	99,240	221,989	223.7
SALES	141,461	(33,141)	(23.4)
ADMINISTRATIVE & GENERAL	10,551,954	743,335	7.0
TOTAL	43,632,021	3,866,653	8.9

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: December 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
TRANSMISSION	136,216	242,057	(105,842)	(43.7)	1,950,867	1,833,392	117,475	6.4
DISTRIBUTION	656,918	1,383,843	(726,925)	(52.5)	11,008,327	10,624,245	384,082	3.6
CUSTOMER ACCOUNTS	2,186,675	1,050,065	1,136,609	108.2	16,946,020	16,104,314	841,707	5.2
CUSTOMER SERVICE & INFORMATION	78,597	97,767	(19,170)	(19.6)	1,218,397	817,515	400,882	49.0
SALES	5,462	14,196	(8,734)	(61.5)	89,852	136,477	(46,626)	(34.2)
ADMINISTRATIVE & GENERAL	6,111,261	3,548,429	2,562,832	72.2	36,306,324	33,337,552	2,968,772	8.9
TOTAL	9,175,129	6,336,358	2,838,771	44.8	67,519,787	62,853,496	4,666,291	7.4
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	140,181	326,455	(186,274)	(57.1)	4,316,657	3,481,956	834,701	24.0
DISTRIBUTION	1,252,027	3,262,618	(2,010,592)	(61.6)	32,973,243	25,788,608	7,184,635	27.9
ADMINISTRATIVE & GENERAL	13,716	(463,509)	477,225	(103.0)	268,920	(3,945,641)	4,214,561	(106.8)
TOTAL	1,405,924	3,125,565	(1,719,640)	(55.0)	37,558,820	25,324,923	12,233,897	48.3
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
TRANSMISSION	276,397	568,512	(292,115)	(51.4)	6,267,524	5,315,348	952,176	17.9
DISTRIBUTION	1,908,945	4,646,461	(2,737,516)	(58.9)	43,981,570	36,412,853	7,568,717	20.8
CUSTOMER ACCOUNTS	2,186,675	1,050,065	1,136,609	108.2	16,946,020	16,104,314	841,707	5.2
CUSTOMER SERVICE & INFORMATION	78,597	97,767	(19,170)	(19.6)	1,218,397	817,515	400,882	49.0
SALES	5,462	14,196	(8,734)	(61.5)	89,852	136,477	(46,626)	(34.2)
ADMINISTRATIVE & GENERAL	6,124,978	3,084,920	3,040,057	98.5	36,575,244	29,391,911	7,183,333	24.4
TOTAL	10,581,053	9,461,922	1,119,131	11.8	105,078,607	88,178,418	16,900,188	19.2

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: December 2008 Report Span: Version:

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	-	-	-	-
TRANSMISSION	1,950,867	1,833,392	117,475	6.4
DISTRIBUTION	11,008,327	10,624,245	384,082	3.6
CUSTOMER ACCOUNTS	16,946,020	16,104,314	841,707	5.2
CUSTOMER SERVICE & INFORMATION	1,218,397	817,515	400,882	49.0
SALES	89,852	136,477	(46,626)	(34.2)
ADMINISTRATIVE & GENERAL	36,306,324	33,337,552	2,968,772	8.9
TOTAL	67,519,787	62,853,496	4,666,291	7.4
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	4,316,657	3,481,956	834,701	24.0
DISTRIBUTION	32,973,243	25,788,608	7,184,635	27.9
ADMINISTRATIVE & GENERAL	268,920	(3,945,641)	4,214,561	(106.8)
TOTAL	37,558,820	25,324,923	12,233,897	48.3
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	-	-	-	-
TRANSMISSION	6,267,524	5,315,348	952,176	17.9
DISTRIBUTION	43,981,570	36,412,853	7,568,717	20.8
CUSTOMER ACCOUNTS	16,946,020	16,104,314	841,707	5.2
CUSTOMER SERVICE & INFORMATION	1,218,397	817,515	400,882	49.0
SALES	89,852	136,477	(46,626)	(34.2)
ADMINISTRATIVE & GENERAL	36,575,244	29,391,911	7,183,333	24.4
TOTAL	105,078,607	88,178,418	16,900,188	19.2

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)	460,802,397
TOTAL	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)	460,802,397
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)	460,802,397
TOTAL	42,303,081	42,248,498	54,583	0.1	460,802,397	526,600,518	(65,798,121)	(12.5)	460,802,397

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: December 2008 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END PRIOR YEAR ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	526,600,518	(65,798,121)	(12.5)
TOTAL	526,600,518	(65,798,121)	(12.5)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	526,600,518	(65,798,121)	(12.5)
TOTAL	526,600,518	(65,798,121)	(12.5)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: December 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	32,290,377	34,701,936	(2,411,559)	(6.9)	351,063,081	335,034,158	16,028,923	4.8
COMMERCIAL	19,356,668	14,574,717	4,781,951	32.8	236,253,949	245,474,909	(9,220,960)	(3.8)
INDUSTRIAL	2,119,248	2,495,347	(376,099)	(15.1)	25,635,834	63,235,706	(37,599,872)	(59.5)
OTHER	1,496,237	1,641,461	(145,224)	(8.8)	17,482,407	17,540,464	(58,057)	(0.3)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>55,262,531</b>	<b>53,413,462</b>	<b>1,849,069</b>	<b>3.5</b>	<b>630,435,271</b>	<b>661,285,237</b>	<b>(30,849,965)</b>	<b>(4.7)</b>
SALES FOR RESALE - WHOLESALE CUST	1,621	1,750	(129)	(7.4)	(6,464)	23,020	(29,484)	(128.1)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>55,264,152</b>	<b>53,415,212</b>	<b>1,848,940</b>	<b>3.5</b>	<b>630,428,807</b>	<b>661,308,257</b>	<b>(30,879,449)</b>	<b>(4.7)</b>
SALES FOR RESALE - INTERCHANGE	9,553	(9,201,101)	9,210,653	(100.1)	60,986	(539,345)	600,331	(111.3)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>55,273,704</b>	<b>44,214,111</b>	<b>11,059,594</b>	<b>25.0</b>	<b>630,489,793</b>	<b>660,768,911</b>	<b>(30,279,118)</b>	<b>(4.6)</b>
PROVISION FOR RATE REFUNDS	3,971,870	990,699	2,981,171	300.9	2,383,322	(8,759,227)	11,142,549	(127.2)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	710,658	281,753	428,905	152.2	3,524,487	2,975,551	548,936	18.4
TRANSMISSION SERVICE	3,294,952	2,905,953	388,999	13.4	45,805,861	49,069,488	(3,263,627)	(6.7)
MISCELLANEOUS	1,821,508	7,425,965	(5,604,457)	(75.5)	38,052,522	67,969,591	(29,917,068)	(44.0)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>5,827,118</b>	<b>10,613,671</b>	<b>(4,786,553)</b>	<b>(45.1)</b>	<b>87,382,870</b>	<b>120,014,629</b>	<b>(32,631,759)</b>	<b>(27.2)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>65,072,692</b>	<b>55,818,481</b>	<b>9,254,211</b>	<b>16.6</b>	<b>720,255,985</b>	<b>772,024,313</b>	<b>(51,768,328)</b>	<b>(6.7)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	410,508,769	423,916,185	(13,407,416)	(3.2)	3,883,152,959	3,954,401,241	(71,248,282)	(1.8)
COMMERCIAL	371,980,610	209,757,053	162,223,557	77.3	4,166,188,978	4,312,549,166	(146,360,188)	(3.4)
FIRM	304,819,177	(39,275,598)	344,094,775	(876.1)	4,205,031,177	4,317,823,392	(112,792,215)	(2.6)
INTERRUPTIBLE	-	-	-	-	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	304,819,177	(39,275,598)	344,094,775	(876.1)	4,205,031,177	4,319,407,395	(114,376,218)	(2.6)
OTHER	16,055,348	15,658,498	396,850	2.5	176,605,459	171,208,627	5,396,832	3.2
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>1,103,363,904</b>	<b>610,056,138</b>	<b>493,307,766</b>	<b>80.9</b>	<b>12,430,978,573</b>	<b>12,757,566,429</b>	<b>(326,587,856)</b>	<b>(2.6)</b>
SALES FOR RESALE - WHOLESALE CUST	48,683	53,189	(4,506)	(8.5)	648,240	626,079	22,161	3.5
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>1,103,412,587</b>	<b>610,109,327</b>	<b>493,303,260</b>	<b>80.9</b>	<b>12,431,626,813</b>	<b>12,758,192,508</b>	<b>(326,565,695)</b>	<b>(2.6)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: December 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	-	34,500	(34,500)	(100.0)	-	34,500	(34,500)	(100.0)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>1,103,412,587</b>	<b>610,143,827</b>	<b>493,268,760</b>	<b>80.8</b>	<b>12,431,626,813</b>	<b>12,758,227,008</b>	<b>(326,600,195)</b>	<b>(2.6)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	7.87	8.19	(0.32)	(3.9)	9.04	8.47	0.57	6.7
COMMERCIAL	5.20	6.95	(1.74)	(25.1)	5.67	5.69	(0.02)	(0.4)
INDUSTRIAL	1	(6)	7	(110.9)	1	1	(1)	(58.4)
OTHER	9.32	10.48	(1.16)	(11.1)	9.90	10.25	(0.35)	(3.4)
TOTAL SALES ULTIMATE CUST	5.01	8.76	(3.75)	(42.8)	5.07	5.18	(0.11)	(2.2)
SALES FOR RESALE - WHSL CUST	3.33	3.29	0.04	1.2	(1.00)	3.68	(4.67)	(127.1)
NATIVE SALES OF ELEC ENERGY	5.01	8.76	(3.75)	(42.8)	5.07	5.18	(0.11)	(2.2)
SALES FOR RESALE INTERCHANGE	-	(26,669.86)	26,669.86	(100.0)	-	(1,563.32)	1,563.32	(100.0)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.01</b>	<b>7.25</b>	<b>(2.24)</b>	<b>(30.9)</b>	<b>5.07</b>	<b>5.18</b>	<b>(0.11)</b>	<b>(2.1)</b>

	12 MONTHS END ACTIVITY	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	351,063,081	335,034,158	16,028,923	4.8
COMMERCIAL	236,253,949	245,474,909	(9,220,960)	(3.8)
INDUSTRIAL	25,635,834	63,235,706	(37,599,872)	(59.5)
OTHER	17,482,407	17,540,464	(58,057)	(0.3)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>630,435,271</b>	<b>661,285,237</b>	<b>(30,849,965)</b>	<b>(4.7)</b>
SALES FOR RESALE - WHOLESALE CUST	(6,464)	23,020	(29,484)	(128.1)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>630,428,807</b>	<b>661,308,257</b>	<b>(30,879,449)</b>	<b>(4.7)</b>
SALES FOR RESALE - INTERCHANGE	60,986	(539,345)	600,331	(111.3)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>630,489,793</b>	<b>660,768,911</b>	<b>(30,279,118)</b>	<b>(4.6)</b>
PROVISION FOR RATE REFUNDS	2,383,322	(8,759,227)	11,142,549	(127.2)
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	3,524,487	2,975,551	548,936	18.4
TRANSMISSION SERVICE	45,805,861	49,069,488	(3,263,627)	(6.7)
MISCELLANEOUS	38,052,522	67,969,591	(29,917,068)	(44.0)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>87,382,870</b>	<b>120,014,629</b>	<b>(32,631,759)</b>	<b>(27.2)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>720,255,985</b>	<b>772,024,313</b>	<b>(51,768,328)</b>	<b>(6.7)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	3,883,152,959	3,954,401,241	(71,248,282)	(1.8)
COMMERCIAL	4,166,188,978	4,312,549,166	(146,360,188)	(3.4)
FIRM	4,205,031,177	4,317,823,392	(112,792,215)	(2.6)
INTERRUPTIBLE	-	1,584,003	(1,584,003)	(100.0)
INDUSTRIAL	4,205,031,177	4,319,407,395	(114,376,218)	(2.6)
OTHER	176,605,459	171,208,627	5,396,832	3.2
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,430,978,573</b>	<b>12,757,566,429</b>	<b>(326,587,856)</b>	<b>(2.6)</b>
SALES FOR RESALE - WHOLESALE CUST	648,240	626,079	22,161	3.5
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,431,626,813</b>	<b>12,758,192,508</b>	<b>(326,565,695)</b>	<b>(2.6)</b>

Entity ID: CIP | ELEC\_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: December 2008

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CURRENT YEAR

PRIOR YEAR

Rpt # : C2-1  
Code: ELEC\_REV+KWH\_ACTUALS

	12 MONTHS END ACTIVITY	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	-	34,500	(34,500)	(100.0)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,431,626,813</b>	<b>12,758,227,008</b>	<b>(326,600,195)</b>	<b>(2.6)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	9.04	8.47	0.57	6.7
COMMERCIAL	5.67	5.69	(0.02)	(0.4)
INDUSTRIAL	1	1	(1)	(58.4)
OTHER	9.90	10.25	(0.35)	(3.4)
TOTAL SALES ULTIMATE CUST	5.07	5.18	(0.11)	(2.2)
SALES FOR RESALE - WHSL CUST	(1.00)	3.68	(4.67)	(127.1)
NATIVE SALES OF ELEC ENERGY	5.07	5.18	(0.11)	(2.2)
SALES FOR RESALE INTERCHANGE	-	(1,563.32)	1,563.32	(100.0)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.07</b>	<b>5.18</b>	<b>(0.11)</b>	<b>(2.1)</b>

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: December 2008 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	32,290,377	-	32,290,377
COMMERCIAL	19,356,668	-	19,356,668
FIRM	2,119,248	-	2,119,248
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,119,248	-	2,119,248
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,496,237	-	1,496,237
TOTAL SALES - ULTIMATE CONSUMERS	55,262,531	-	55,262,531
SALES FOR RESALE - WHOLESALE CUST	1,621	-	1,621
NATIVE SALES OF ELECTRIC ENERGY	55,264,152	-	55,264,152
SALES FOR RESALE - INTERCHANGE	9,553	-	9,553
TOTAL SALES OF ELECTRIC ENERGY	55,273,704	-	55,273,704
PROVISION FOR RATE REFUNDS	3,971,870	-	3,971,870
OTHER ELECTRIC REVENUES	5,827,118	-	5,827,118
<b>TOTAL ELECTRIC REVENUES</b>	<b>65,072,692</b>	<b>-</b>	<b>65,072,692</b>

<b>KILOWATT - HOUR SALES</b>			
RESIDENTIAL	410,508,769	-	410,508,769
COMMERCIAL	371,980,610	-	371,980,610
FIRM	304,819,177	-	304,819,177
INTERRUPTIBLE	-	-	-
INDUSTRIAL	304,819,177	-	304,819,177
OTHER	16,055,348	-	16,055,348
TOTAL SALES - ULTIMATE CONSUMERS	1,103,363,904	-	1,103,363,904
SALES FOR RESALE - WHOLESALE CUST	48,683	-	48,683
NATIVE SALES OF ELECTRIC ENERGY	1,103,412,587	-	1,103,412,587
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: December 2008    Report Span: CIP    Version: CIP | MO    CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES	<hr/>		
SALES OF ELECTRIC ENERGY	<hr/>		
TOTAL SALES OF ELECTRIC ENERGY	1,103,412,587	-	1,103,412,587

**Entity ID: CIP**  
**Report: Electric Revenues and KWH Sales By State - Twelve Months**

Rpt # : C2-3-C  
Code: CONS\_ELEC\_REV\_ST\_TME

Period: December 2008 Report Span: CIP Version: CIP | MO CIP | IL

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	351,063,081	-	351,063,081
COMMERCIAL	236,253,949	-	236,253,949
FIRM	25,635,834	-	25,635,834
INTERRUPTIBLE	-	-	-
INDUSTRIAL	25,635,834	-	25,635,834
STREET LIGHTING	(49)	-	(49)
PUBLIC AUTHORITIES / OTHER	17,482,457	-	17,482,457
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>630,435,271</b>	<b>-</b>	<b>630,435,271</b>
SALES FOR RESALE - WHOLESALE CUST	(6,464)	-	(6,464)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>630,428,807</b>	<b>-</b>	<b>630,428,807</b>
SALES FOR RESALE - INTERCHANGE	60,986	-	60,986
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>630,489,793</b>	<b>-</b>	<b>630,489,793</b>
PROVISION FOR RATE REFUNDS	2,383,322	-	2,383,322
OTHER ELECTRIC REVENUES	87,382,870	-	87,382,870
<b>TOTAL ELECTRIC REVENUES</b>	<b>720,255,985</b>	<b>-</b>	<b>720,255,985</b>

<b>KILOWATT - HOUR SALES</b>			
RESIDENTIAL	3,883,152,959	-	3,883,152,959
COMMERCIAL	4,166,188,978	-	4,166,188,978
FIRM	4,205,031,177	-	4,205,031,177
INTERRUPTIBLE	-	-	-
INDUSTRIAL	4,205,031,177	-	4,205,031,177
OTHER	176,605,459	-	176,605,459
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,430,978,573</b>	<b>-</b>	<b>12,430,978,573</b>
SALES FOR RESALE - WHOLESALE CUST	648,240	-	648,240
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,431,626,813</b>	<b>-</b>	<b>12,431,626,813</b>
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

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Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES

SALES OF ELECTRIC ENERGY

TOTAL SALES OF ELECTRIC ENERGY

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12,431,626,813	-	12,431,626,813
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Entity ID: CIP

Report: Electric Customers by State

Period: December 2008

Report Span:

CIP

Version:

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	327,240	327,240	-	-
COMMERCIAL	48,811	48,811	-	-
INDUSTRIAL	631	631	-	-
OTHER	3,297	2,946	351	-
TOTAL ULTIMATE CONSUMERS	379,979	379,628	351	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>379,979</b>	<b>379,628</b>	<b>351</b>	<b>-</b>

Entity ID: CIP

Rpt #: C3-1

Report: Summary of Output Data - Megawatt-Hours

Code: SUMMARY\_OUTPUT\_DATA

Period: December 2008

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	678,984	735,238	(56,254)	(7.7)	6,896,924	7,834,575	(937,651)	(12.0)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	678,984	735,238	(56,254)	(7.7)	6,896,924	7,834,575	(937,651)	(12.0)
SALES FOR RESALE - INTERCHANGE	-	(35)	35	(100.0)	-	(35)	35	(100.0)
TOTAL OUTPUT FOR LOAD	678,984	735,204	(56,219)	(7.6)	6,896,924	7,834,540	(937,617)	(12.0)
NATIVE SALES OF ELECTRIC ENERGY	635,997	693,514	(57,517)	(8.3)	6,465,283	7,671,753	(1,206,470)	(15.7)
LINE LOSSES AND COMPANY USE	42,987	41,689	1,297	3.1	431,640	162,787	268,854	165.2
TOTAL OUTPUT FOR LOAD	678,984	735,204	(56,219)	(7.6)	6,896,924	7,834,540	(937,617)	(12.0)
PERCENT OF LINE LOSSES	6.33%	5.67%	0.66%	11.6	6.26%	2.08%	4.18%	201.2

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: December 2008 Report Span: Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
	ACTIVITY	ACTIVITY		
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	6,896,924	7,834,575	(937,651)	(12.0)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	6,896,924	7,834,575	(937,651)	(12.0)
SALES FOR RESALE - INTERCHANGE	-	(35)	35	(100.0)
TOTAL OUTPUT FOR LOAD	6,896,924	7,834,540	(937,617)	(12.0)
NATIVE SALES OF ELECTRIC ENERGY	6,465,283	7,671,753	(1,206,470)	(15.7)
LINE LOSSES AND COMPANY USE	431,640	162,787	268,854	165.2
TOTAL OUTPUT FOR LOAD	6,896,924	7,834,540	(937,617)	(12.0)
PERCENT OF LINE LOSSES	6.26%	2.08%	4.18%	201.2

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	32,485,057	438,711	32,046,346	7,304.7	64,192,344	2,843,358	61,348,987	2,157.6
RESIDENTIAL SPACE HEATING	(2,065)	25,181,573	(25,183,638)	(100.0)	115,103,267	148,675,180	(33,571,913)	(22.6)
COMMERCIAL	10,548,095	462,314	10,085,780	2,181.6	31,775,693	3,752,793	28,022,900	746.7
COMMERCIAL SPACE HEATING	13,723	8,121,643	(8,107,921)	(99.8)	41,051,138	51,838,598	(10,787,461)	(20.8)
INDUSTRIAL	416,306	594,710	(178,404)	(30.0)	13,310,482	12,602,246	708,235	5.6
PUBLIC AUTHORITIES AND OTHER	65,772	34,690	31,082	89.6	537,340	364,948	172,393	47.2
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	43,526,887	34,833,641	8,693,247	25.0	265,970,264	220,077,123	45,893,141	20.9
SALES FOR RESALE	-	-	-	-	75,111	-	75,111	-
TOTAL ENERGY SALES	43,526,887	34,833,641	8,693,247	25.0	266,045,375	220,077,123	45,968,252	20.9
<hr/>								
PROVISION FOR RATE REFUNDS	(6,944,367)	(123,732)	(6,820,635)	5,512.4	(13,643,459)	2,064,612	(15,708,072)	(760.8)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(494,691)	182,521	(677,213)	(371.0)	(1,583,318)	169,240	(1,752,558)	(1,035.5)
RENTS	243,642	138,864	104,778	75.5	1,775,966	1,661,663	114,303	6.9
TRANSMISSION SERVICE CHARGES	640,733	711,775	(71,042)	(10.0)	6,498,536	5,709,762	788,774	13.8
<hr/>								
TOTAL OTHER REVENUES	389,684	1,033,161	(643,477)	(62.3)	6,691,183	7,540,665	(849,481)	(11.3)
<hr/>								
TOTAL REVENUES	36,972,204	35,743,069	1,229,135	3.4	259,093,099	229,682,400	29,410,699	12.8
<hr/>								
<b>OPERATING EXPENSES</b>								
PRODUCTION	307,382	149,606	157,776	105.5	2,924,666	2,859,318	65,348	2.3
PRODUCTION - GAS PURCHASED	27,256,324	26,382,139	874,185	3.3	178,641,714	157,167,875	21,473,840	13.7
TRANSMISSION	44,727	75,137	(30,411)	(40.5)	700,598	947,932	(247,333)	(26.1)
DISTRIBUTION	1,554,304	1,466,201	88,103	6.0	17,358,997	17,057,439	301,558	1.8
CUSTOMER ACCOUNTS	485,108	630,673	(145,566)	(23.1)	9,250,217	6,916,702	2,333,515	33.7
CUSTOMER SERVICE & INFORMATION	12,821	40,345	(27,524)	(68.2)	241,201	205,172	36,029	17.6
SALES	938	1,361	(423)	(31.1)	23,816	30,564	(6,748)	(22.1)
ADMINISTRATIVE & GENERAL	981,544	1,671,619	(690,075)	(41.3)	13,175,252	16,386,372	(3,211,119)	(19.6)
<hr/>								
TOTAL	30,643,146	30,417,082	226,064	0.7	222,316,463	201,571,373	20,745,089	10.3
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DEPRECIATION & AMORTIZATION	1,134,904	1,053,923	80,981	7.7	8,347,221	8,514,584	(167,364)	(2.0)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(2,391,711)	(41,291)	(2,350,420)	5,692.3	643,469	3,228,906	(2,585,437)	(80.1)
DEFERRED INCOME TAXES - NET	2,868,117	443,346	2,424,771	546.9	2,918,867	(1,460,820)	4,379,687	(299.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,759,101	2,239,551	519,550	23.2	13,727,353	10,642,678	3,084,675	29.0

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	32,485,057	438,711	32,046,346	7,304.7	64,192,344	2,843,358	61,348,987	2,157.6
TOTAL OPERATING EXPENSES	35,013,557	34,112,612	900,945	2.6	247,953,372	222,496,722	25,456,650	11.4
<b>NET OPERATING REVENUES</b>	<b>1,958,647</b>	<b>1,630,458</b>	<b>328,189</b>	<b>20.1</b>	<b>11,139,727</b>	<b>7,185,678</b>	<b>3,954,049</b>	<b>55.0</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: December 2008 Report Span: Version:

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>REVENUES - SALES</b>				
RESIDENTIAL	64,192,344	2,843,358	61,348,987	2,157.6
RESIDENTIAL SPACE HEATING	115,103,267	148,675,180	(33,571,913)	(22.6)
COMMERCIAL	31,775,693	3,752,793	28,022,900	746.7
COMMERCIAL SPACE HEATING	41,051,138	51,838,598	(10,787,461)	(20.8)
INDUSTRIAL	13,310,482	12,602,246	708,235	5.6
PUBLIC AUTHORITIES AND OTHER	537,340	364,948	172,393	47.2
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TOTAL SALES - ULTIMATE CONSUMERS	265,970,264	220,077,123	45,893,141	20.9
SALES FOR RESALE	75,111	-	75,111	-
TOTAL ENERGY SALES	266,045,375	220,077,123	45,968,252	20.9
<hr/>				
PROVISION FOR RATE REFUNDS	(13,643,459)	2,064,612	(15,708,072)	(760.8)
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(1,583,318)	169,240	(1,752,558)	(1,035.5)
RENTS	1,775,966	1,661,663	114,303	6.9
TRANSMISSION SERVICE CHARGES	6,498,536	5,709,762	788,774	13.8
<hr/>				
TOTAL OTHER REVENUES	6,691,183	7,540,665	(849,481)	(11.3)
<hr/>				
TOTAL REVENUES	259,093,099	229,682,400	29,410,699	12.8
<b>OPERATING EXPENSES</b>				
PRODUCTION	2,924,666	2,859,318	65,348	2.3
PRODUCTION - GAS PURCHASED	178,641,714	157,167,875	21,473,840	13.7
TRANSMISSION	700,598	947,932	(247,333)	(26.1)
DISTRIBUTION	17,358,997	17,057,439	301,558	1.8
CUSTOMER ACCOUNTS	9,250,217	6,916,702	2,333,515	33.7
CUSTOMER SERVICE & INFORMATION	241,201	205,172	36,029	17.6
SALES	23,816	30,564	(6,748)	(22.1)
ADMINISTRATIVE & GENERAL	13,175,252	16,386,372	(3,211,119)	(19.6)
<hr/>				
TOTAL	222,316,463	201,571,373	20,745,089	10.3
DEPRECIATION & AMORTIZATION	8,347,221	8,514,584	(167,364)	(2.0)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	643,469	3,228,906	(2,585,437)	(80.1)
DEFERRED INCOME TAXES - NET	2,918,867	(1,460,820)	4,379,687	(299.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	13,727,353	10,642,678	3,084,675	29.0

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: December 2008

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	64,192,344	2,843,358	61,348,987	2,157.6
TOTAL OPERATING EXPENSES	247,953,372	222,496,722	25,456,650	11.4
<b>NET OPERATING REVENUES</b>	<b>11,139,727</b>	<b>7,185,678</b>	<b>3,954,049</b>	<b>55.0</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: December 2008

Report Span:

Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	222,640	108,923	113,717	104.4	2,133,120	2,271,249	(138,129)	(6.1)	2,133,120
GAS PURCHASED	27,256,324	26,382,139	874,185	3.3	178,641,714	157,167,875	21,473,840	13.7	178,641,714
TOTAL	27,478,964	26,491,063	987,901	3.7	180,774,835	159,439,124	21,335,711	13.4	180,774,835
<b>TRANSMISSION</b>									
PRODUCTION	23,477	65,043	(41,566)	(63.9)	485,789	750,147	(264,359)	(35.2)	485,789
DISTRIBUTION	1,186,953	1,167,472	19,481	1.7	13,499,004	13,199,883	299,121	2.3	13,499,004
CUSTOMER ACCOUNTS	485,108	630,673	(145,566)	(23.1)	9,250,217	6,916,702	2,333,515	33.7	9,250,217
CUSTOMER SERVICE & INFORMATION	12,821	40,345	(27,524)	(68.2)	241,201	205,172	36,029	17.6	241,201
SALES	938	1,361	(423)	(31.1)	23,816	30,564	(6,748)	(22.1)	23,816
ADMINISTRATIVE & GENERAL	987,543	1,134,979	(147,436)	(13.0)	13,080,322	11,871,237	1,209,084	10.2	13,080,322
TOTAL	30,175,802	29,530,935	644,867	2.2	217,355,183	192,412,831	24,942,352	13.0	217,355,183
<b>MAINTENANCE:</b>									
PRODUCTION	67,378	42,627	24,751	58.1	700,572	561,282	139,290	24.8	700,572
TRANSMISSION	21,250	10,094	11,156	110.5	214,810	197,784	17,025	8.6	214,810
DISTRIBUTION	367,351	298,729	68,622	23.0	3,859,994	3,857,556	2,438	0.1	3,859,994
ADMINISTRATIVE & GENERAL	11,365	534,697	(523,332)	(97.9)	185,904	4,541,921	(4,356,016)	(95.9)	185,904
TOTAL	467,344	886,147	(418,803)	(47.3)	4,961,280	9,158,543	(4,197,263)	(45.8)	4,961,280
<b>TOTAL EXPENSES:</b>									
PRODUCTION	290,018	151,550	138,467	91.4	2,833,692	2,832,531	1,161	0.0	2,833,692
GAS PURCHASED	27,256,324	26,382,139	874,185	3.3	178,641,714	157,167,875	21,473,840	13.7	178,641,714
TOTAL	27,546,342	26,533,689	1,012,652	3.8	181,475,406	160,000,406	21,475,001	13.4	181,475,406
<b>TRANSMISSION</b>									
PRODUCTION	44,727	75,137	(30,411)	(40.5)	700,598	947,932	(247,333)	(26.1)	700,598
DISTRIBUTION	1,554,304	1,466,201	88,103	6.0	17,358,997	17,057,439	301,558	1.8	17,358,997
CUSTOMER ACCOUNTS	485,108	630,673	(145,566)	(23.1)	9,250,217	6,916,702	2,333,515	33.7	9,250,217
CUSTOMER SERVICE & INFORMATION	12,821	40,345	(27,524)	(68.2)	241,201	205,172	36,029	17.6	241,201
SALES	938	1,361	(423)	(31.1)	23,816	30,564	(6,748)	(22.1)	23,816
ADMINISTRATIVE & GENERAL	998,908	1,669,675	(670,767)	(40.2)	13,266,226	16,413,158	(3,146,932)	(19.2)	13,266,226
TOTAL	30,643,146	30,417,082	226,064	0.7	222,316,463	201,571,373	20,745,089	10.3	222,316,463

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: December 2008 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,271,249	(138,129)	(6.1)
GAS PURCHASED	157,167,875	21,473,840	13.7
TOTAL	159,439,124	21,335,711	13.4
TRANSMISSION	750,147	(264,359)	(35.2)
DISTRIBUTION	13,199,883	299,121	2.3
CUSTOMER ACCOUNTS	6,916,702	2,333,515	33.7
CUSTOMER SERVICE & INFORMATION	205,172	36,029	17.6
SALES	30,564	(6,748)	(22.1)
ADMINISTRATIVE & GENERAL	11,871,237	1,209,084	10.2
TOTAL	192,412,831	24,942,352	13.0
<b>MAINTENANCE:</b>			
PRODUCTION	561,282	139,290	24.8
TRANSMISSION	197,784	17,025	8.6
DISTRIBUTION	3,857,556	2,438	0.1
ADMINISTRATIVE & GENERAL	4,541,921	(4,356,016)	(95.9)
TOTAL	9,158,543	(4,197,263)	(45.8)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,832,531	1,161	0.0
GAS PURCHASED	157,167,875	21,473,840	13.7
TOTAL	160,000,406	21,475,001	13.4
TRANSMISSION	947,932	(247,333)	(26.1)
DISTRIBUTION	17,057,439	301,558	1.8
CUSTOMER ACCOUNTS	6,916,702	2,333,515	33.7
CUSTOMER SERVICE & INFORMATION	205,172	36,029	17.6
SALES	30,564	(6,748)	(22.1)
ADMINISTRATIVE & GENERAL	16,413,158	(3,146,932)	(19.2)
TOTAL	201,571,373	20,745,089	10.3

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	47,636	(23,069)	70,705	(306.5)	540,852	492,685	48,167	9.8	540,852
GAS PURCHASED	33,396	41,151	(7,755)	(18.8)	567,211	526,924	40,287	7.6	567,211
TOTAL	81,032	18,082	62,950	348.1	1,108,063	1,019,609	88,454	8.7	1,108,063
TRANSMISSION	18,640	14,111	4,529	32.1	211,708	193,508	18,200	9.4	211,708
DISTRIBUTION	790,750	769,026	21,724	2.8	8,644,745	8,599,911	44,834	0.5	8,644,745
CUSTOMER ACCOUNTS	213,208	210,794	2,414	1.1	2,531,598	2,677,418	(145,820)	(5.4)	2,531,598
CUSTOMER SERVICE & INFORMATION	5,013	4,179	834	20.0	85,048	45,869	39,179	85.4	85,048
SALES	675	1,065	(390)	(36.6)	17,391	21,847	(4,456)	(20.4)	17,391
ADMINISTRATIVE & GENERAL	148,031	151,066	(3,035)	(2.0)	2,306,287	1,963,297	342,990	17.5	2,306,287
TOTAL	1,257,349	1,168,323	89,027	7.6	14,904,840	14,521,459	383,381	2.6	14,904,840
<b>MAINTENANCE:</b>									
PRODUCTION	16,343	14,435	1,908	13.2	146,406	121,645	24,761	20.4	146,406
TRANSMISSION	12,111	6,090	6,021	98.9	98,910	79,286	19,624	24.8	98,910
DISTRIBUTION	248,435	197,712	50,723	25.7	2,425,740	2,486,008	(60,268)	(2.4)	2,425,740
ADMINISTRATIVE & GENERAL	5,636	16,849	(11,213)	(66.5)	69,382	207,021	(137,639)	(66.5)	69,382
TOTAL	282,525	235,086	47,439	20.2	2,740,438	2,893,960	(153,522)	(5.3)	2,740,438
<b>TOTAL EXPENSES:</b>									
PRODUCTION	63,979	(8,634)	72,613	(841.0)	687,258	614,330	72,928	11.9	687,258
GAS PURCHASED	33,396	41,151	(7,755)	(18.8)	567,211	526,924	40,287	7.6	567,211
TOTAL	97,375	32,517	64,858	199.5	1,254,469	1,141,254	113,215	9.9	1,254,469
TRANSMISSION	30,751	20,201	10,550	52.2	310,618	272,794	37,824	13.9	310,618
DISTRIBUTION	1,039,185	966,738	72,447	7.5	11,070,485	11,085,919	(15,434)	(0.1)	11,070,485
CUSTOMER ACCOUNTS	213,208	210,794	2,414	1.1	2,531,598	2,677,418	(145,820)	(5.4)	2,531,598
CUSTOMER SERVICE & INFORMATION	5,013	4,179	834	20.0	85,048	45,869	39,179	85.4	85,048
SALES	675	1,065	(390)	(36.6)	17,391	21,847	(4,456)	(20.4)	17,391
ADMINISTRATIVE & GENERAL	153,667	167,915	(14,248)	(8.5)	2,375,669	2,170,318	205,351	9.5	2,375,669
TOTAL	1,539,874	1,403,409	136,466	9.7	17,645,278	17,415,418	229,859	1.3	17,645,278

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: December 2008 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	492,685	48,167	9.8
GAS PURCHASED	526,924	40,287	7.6
TOTAL	1,019,609	88,454	8.7
TRANSMISSION	193,508	18,200	9.4
DISTRIBUTION	8,599,911	44,834	0.5
CUSTOMER ACCOUNTS	2,677,418	(145,820)	(5.4)
CUSTOMER SERVICE & INFORMATION	45,869	39,179	85.4
SALES	21,847	(4,456)	(20.4)
ADMINISTRATIVE & GENERAL	1,963,297	342,990	17.5
TOTAL	14,521,459	383,381	2.6
<b>MAINTENANCE:</b>			
PRODUCTION	121,645	24,761	20.4
TRANSMISSION	79,286	19,624	24.8
DISTRIBUTION	2,486,008	(60,268)	(2.4)
ADMINISTRATIVE & GENERAL	207,021	(137,639)	(66.5)
TOTAL	2,893,960	(153,522)	(5.3)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	614,330	72,928	11.9
GAS PURCHASED	526,924	40,287	7.6
TOTAL	1,141,254	113,215	9.9
TRANSMISSION	272,794	37,824	13.9
DISTRIBUTION	11,085,919	(15,434)	(0.1)
CUSTOMER ACCOUNTS	2,677,418	(145,820)	(5.4)
CUSTOMER SERVICE & INFORMATION	45,869	39,179	85.4
SALES	21,847	(4,456)	(20.4)
ADMINISTRATIVE & GENERAL	2,170,318	205,351	9.5
TOTAL	17,415,418	229,859	1.3

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: December 2008 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	114,253	58,922	55,331	93.9	666,105	869,193	(203,089)	(23.4)	666,105
GAS PURCHASED	27,355	31,920	(4,564)	(14.3)	358,953	382,447	(23,494)	(6.1)	358,953
TOTAL	141,608	90,841	50,767	55.9	1,025,057	1,251,640	(226,583)	(18.1)	1,025,057
TRANSMISSION	4,837	50,932	(46,095)	(90.5)	274,081	556,639	(282,559)	(50.8)	274,081
DISTRIBUTION	396,202	398,446	(2,244)	(0.6)	4,854,259	4,599,972	254,286	5.5	4,854,259
CUSTOMER ACCOUNTS	271,900	419,879	(147,980)	(35.2)	6,718,619	4,239,284	2,479,335	58.5	6,718,619
CUSTOMER SERVICE & INFORMATION	7,808	36,166	(28,358)	(78.4)	156,153	159,303	(3,150)	(2.0)	156,153
SALES	263	296	(33)	(11.3)	6,425	8,717	(2,292)	(26.3)	6,425
ADMINISTRATIVE & GENERAL	839,512	983,913	(144,401)	(14.7)	10,774,035	9,907,940	866,094	8.7	10,774,035
TOTAL	1,662,129	1,980,473	(318,344)	(16.1)	23,808,628	20,723,497	3,085,131	14.9	23,808,628
<b>MAINTENANCE:</b>									
PRODUCTION	51,035	28,192	22,843	81.0	554,166	439,637	114,529	26.1	554,166
TRANSMISSION	9,139	4,004	5,135	128.2	115,900	118,498	(2,599)	(2.2)	115,900
DISTRIBUTION	118,916	101,017	17,899	17.7	1,434,254	1,371,548	62,706	4.6	1,434,254
ADMINISTRATIVE & GENERAL	5,729	517,847	(512,118)	(98.9)	116,523	4,334,900	(4,218,377)	(97.3)	116,523
TOTAL	184,819	651,061	(466,242)	(71.6)	2,220,842	6,264,583	(4,043,741)	(64.5)	2,220,842
<b>TOTAL EXPENSES:</b>									
PRODUCTION	165,287	87,113	78,174	89.7	1,220,271	1,308,830	(88,560)	(6.8)	1,220,271
GAS PURCHASED	27,355	31,920	(4,564)	(14.3)	358,953	382,447	(23,494)	(6.1)	358,953
TOTAL	192,643	119,033	73,609	61.8	1,579,223	1,691,277	(112,054)	(6.6)	1,579,223
TRANSMISSION	13,976	54,936	(40,961)	(74.6)	389,980	675,138	(285,157)	(42.2)	389,980
DISTRIBUTION	515,119	499,463	15,656	3.1	6,288,512	5,971,520	316,992	5.3	6,288,512
CUSTOMER ACCOUNTS	271,900	419,879	(147,980)	(35.2)	6,718,619	4,239,284	2,479,335	58.5	6,718,619
CUSTOMER SERVICE & INFORMATION	7,808	36,166	(28,358)	(78.4)	156,153	159,303	(3,150)	(2.0)	156,153
SALES	263	296	(33)	(11.3)	6,425	8,717	(2,292)	(26.3)	6,425
ADMINISTRATIVE & GENERAL	845,241	1,501,760	(656,519)	(43.7)	10,890,557	14,242,840	(3,352,283)	(23.5)	10,890,557
TOTAL	1,846,948	2,631,534	(784,586)	(29.8)	26,029,470	26,988,080	(958,610)	(3.6)	26,029,470

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: December 2008 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	869,193	(203,089)	(23.4)
GAS PURCHASED	382,447	(23,494)	(6.1)
TOTAL	1,251,640	(226,583)	(18.1)
TRANSMISSION	556,639	(282,559)	(50.8)
DISTRIBUTION	4,599,972	254,286	5.5
CUSTOMER ACCOUNTS	4,239,284	2,479,335	58.5
CUSTOMER SERVICE & INFORMATION	159,303	(3,150)	(2.0)
SALES	8,717	(2,292)	(26.3)
ADMINISTRATIVE & GENERAL	9,907,940	866,094	8.7
TOTAL	20,723,497	3,085,131	14.9
<b>MAINTENANCE:</b>			
PRODUCTION	439,637	114,529	26.1
TRANSMISSION	118,498	(2,599)	(2.2)
DISTRIBUTION	1,371,548	62,706	4.6
ADMINISTRATIVE & GENERAL	4,334,900	(4,218,377)	(97.3)
TOTAL	6,264,583	(4,043,741)	(64.5)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,308,830	(88,560)	(6.8)
GAS PURCHASED	382,447	(23,494)	(6.1)
TOTAL	1,691,277	(112,054)	(6.6)
TRANSMISSION	675,138	(285,157)	(42.2)
DISTRIBUTION	5,971,520	316,992	5.3
CUSTOMER ACCOUNTS	4,239,284	2,479,335	58.5
CUSTOMER SERVICE & INFORMATION	159,303	(3,150)	(2.0)
SALES	8,717	(2,292)	(26.3)
ADMINISTRATIVE & GENERAL	14,242,840	(3,352,283)	(23.5)
TOTAL	26,988,080	(958,610)	(3.6)

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	27,256,324	26,382,139	874,185	3.3	178,641,714	157,167,875	21,473,840	13.7	178,641,714
TOTAL	27,256,324	26,382,139	874,185	3.3	178,641,714	157,167,875	21,473,840	13.7	178,641,714
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	27,256,324	26,382,139	874,185	3.3	178,641,714	157,167,875	21,473,840	13.7	178,641,714
TOTAL	27,256,324	26,382,139	874,185	3.3	178,641,714	157,167,875	21,473,840	13.7	178,641,714

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: December 2008 Report Span: Version:  
PRIOR YEAR

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	157,167,875	21,473,840	13.7
TOTAL	157,167,875	21,473,840	13.7
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	157,167,875	21,473,840	13.7
TOTAL	157,167,875	21,473,840	13.7

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED PROPANE	3,535,299	3,621,533	(86,234)	(2.4)	20,910,540	19,625,465	1,285,075	6.5	20,910,540
	1,609	(239)	1,848	(773.2)	10,666	4,284	6,382	149.0	10,666
<b>TOTAL</b>	<b>3,536,908</b>	<b>3,621,294</b>	<b>(84,386)</b>	<b>(2.3)</b>	<b>20,921,206</b>	<b>19,629,749</b>	<b>1,291,457</b>	<b>6.6</b>	<b>20,921,206</b>
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	2,749,864	35,543	2,714,321	7,636.7	4,947,665	203,113	4,744,552	2,335.9	4,947,665
RESIDENTIAL SPACE HEATING	(245)	2,194,609	(2,194,854)	(100.0)	8,884,140	12,345,734	(3,461,594)	(28.0)	8,884,140
COMMERCIAL	879,770	43,149	836,621	1,938.9	2,511,498	356,337	2,155,161	604.8	2,511,498
COMMERCIAL SPACE HEATING	956	717,050	(716,094)	(99.9)	3,211,532	4,401,778	(1,190,247)	(27.0)	3,211,532
LARGE USE & INTERRUPTIBLE	(145,241)	73,013	(218,254)	(298.9)	1,277,072	1,353,095	(76,022)	(5.6)	1,277,072
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>3,485,103</b>	<b>3,063,363</b>	<b>421,740</b>	<b>13.8</b>	<b>20,831,907</b>	<b>18,660,057</b>	<b>2,171,850</b>	<b>11.6</b>	<b>20,831,907</b>
SALES FOR RESALE	-	-	-	-	6,974	-	6,974	-	6,974
<b>TOTAL SALES</b>	<b>3,485,103</b>	<b>3,063,363</b>	<b>421,740</b>	<b>13.8</b>	<b>20,838,881</b>	<b>18,660,057</b>	<b>2,178,824</b>	<b>11.7</b>	<b>20,838,881</b>
LINE LOSSES, ETC.	51,805	557,931	(506,126)	(90.7)	82,324	969,692	(887,368)	(91.5)	82,324
<b>TOTAL SALES &amp; OTHER</b>	<b>3,536,908</b>	<b>3,621,294</b>	<b>(84,386)</b>	<b>(2.3)</b>	<b>20,921,206</b>	<b>19,629,749</b>	<b>1,291,457</b>	<b>6.6</b>	<b>20,921,206</b>
TRANSPORTED	1,638,233	1,525,821	112,412	7.4	13,303,668	13,881,289	(577,620)	(4.2)	13,303,668
<b>TOTAL - THROUGHPUT</b>	<b>5,175,141</b>	<b>5,147,115</b>	<b>28,025</b>	<b>0.5</b>	<b>34,224,874</b>	<b>33,511,038</b>	<b>713,837</b>	<b>2.1</b>	<b>34,224,874</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	11.81	12.34	(0.53)	(4.3)	12.97	14.00	(1.02)	(7.3)	12.97
RESIDENTIAL SPACE HEATING	8.42	11.47	(3.05)	(26.6)	12.96	12.04	0.91	7.6	12.96
COMMERCIAL	11.99	10.71	1.28	11.9	12.65	10.53	2.12	20.1	12.65
COMMERCIAL SPACE HEATING	14.36	11.33	3.04	26.8	12.78	11.78	1.01	8.5	12.78
LARGE USE & INTERRUPTIBLE	(2.87)	8.15	(11.01)	(135.2)	10.42	9.31	1.11	11.9	10.42
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>12.47</b>	<b>11.36</b>	<b>1.11</b>	<b>9.8</b>	<b>12.74</b>	<b>11.77</b>	<b>0.97</b>	<b>8.2</b>	<b>12.74</b>
SALES FOR RESALE	-	-	-	-	10.77	-	10.77	-	10.77
TRANSPORTED	0.39	0.47	(0.08)	(16.2)	0.49	0.41	0.08	18.8	0.49

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	19,625,465	1,285,075	6.5
PROPANE	4,284	6,382	149.0
TOTAL	19,629,749	1,291,457	6.6
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	203,113	4,744,552	2,335.9
RESIDENTIAL SPACE HEATING	12,345,734	(3,461,594)	(28.0)
COMMERCIAL	356,337	2,155,161	604.8
COMMERCIAL SPACE HEATING	4,401,778	(1,190,247)	(27.0)
LARGE USE & INTERRUPTIBLE	1,353,095	(76,022)	(5.6)
TOTAL - ULTIMATE CONSUMERS	18,660,057	2,171,850	11.6
SALES FOR RESALE	-	6,974	-
TOTAL SALES	18,660,057	2,178,824	11.7
LINE LOSSES, ETC.	969,692	(887,368)	(91.5)
TOTAL SALES & OTHER	19,629,749	1,291,457	6.6
TRANSPORTED	13,881,289	(577,620)	(4.2)
<b>TOTAL - THROUGHPUT</b>	<b>33,511,038</b>	<b>713,837</b>	<b>2.1</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	14.00	(1.02)	(7.3)
RESIDENTIAL SPACE HEATING	12.04	0.91	7.6
COMMERCIAL	10.53	2.12	20.1
COMMERCIAL SPACE HEATING	11.78	1.01	8.5
LARGE USE & INTERRUPTIBLE	9.31	1.11	11.9
TOTAL - ULTIMATE CONSUMERS	11.77	0.97	8.2
SALES FOR RESALE	-	10.77	-
TRANSPORTED	0.41	0.08	18.8

Entity ID: CIP

## Report: Balance Sheet - Assets

Period: January 2009 Report Span:

Rpt # : A1-1

Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,744,879,626	1,743,778,636	1,100,989	1,100,989
GAS	365,695,437	365,219,694	475,744	475,744
OTHER	5,428,314	5,428,314	-	-
PROPERTY AND PLANT IN SERVICE, GROSS	2,116,003,377	2,114,426,644	1,576,733	1,576,733
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,138,813,666)	(1,134,128,789)	(4,684,877)	(4,684,877)
PROPERTY AND PLANT IN SERVICE, NET	977,189,711	980,297,855	(3,108,144)	(3,108,144)
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	14,707,425	12,090,583	2,616,842	2,616,842
TOTAL PROPERTY AND PLANT, NET	991,897,136	992,388,437	(491,302)	(491,302)
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	45,007,007	-	-
LONG-TERM INTERCOMPANY TAX RECEIVABLE	93,324,000	93,324,000	-	-
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	5,515,426	5,749,735	(234,309)	(234,309)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	43,481,742	33,080,867	10,400,875	10,400,875
TOTAL INVESTMENTS AND OTHER ASSETS	187,328,175	177,161,609	10,166,566	10,166,566
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	235,798	385,008	(149,210)	(149,210)
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	103,292,909	84,988,432	18,304,478	18,304,478
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(6,567,705)	(5,792,568)	(775,137)	(775,137)
UNBILLED REVENUE	67,710,000	73,991,000	(6,281,000)	(6,281,000)
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	9,248,088	4,288,068	4,960,020	4,960,020
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	18,659,568	18,743,991	(84,423)	(84,423)
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	42,013,544	-	-
CURRENT PORTION OF INTERCO TAX RECEIVABLE	8,888,000	8,888,000	-	-
<b>MATERIALS AND SUPPLIES INVENTORY:</b>				

Entity ID: CIP

Report: Balance Sheet - Assets

Period: January 2009 Report Span:

Rpt # : A1-1

Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
GAS STORED UNDERGROUND (A10)	34,041,665	53,588,835	(19,547,171)	(19,547,171)
FUEL	239,335	336,869	(97,533)	(97,533)
OTHER PLANT MATERIALS & SUPPLIES (A11)	16,018,961	15,852,250	166,711	166,711
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	631,987	631,987	-	-
PREPAYMENTS & OTHER ASSETS	37,617,297	16,571,128	21,046,169	21,046,169
DEFERRED TAXES	5,000,000	5,000,000	-	-
TOTAL CURRENT ASSETS	337,029,447	319,486,544	17,542,903	17,542,903
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,413,391	5,413,391	-	-
OTHER REGULATORY ASSETS (A3)	184,399,040	175,488,675	8,910,364	8,910,364
TOTAL REGULATORY ASSETS	189,812,431	180,902,066	8,910,364	8,910,364
<b>TOTAL ASSETS</b>	<b>1,706,067,189</b>	<b>1,669,938,657</b>	<b>36,128,532</b>	<b>36,128,532</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	-	-	-
RETAINED EARNINGS	291,344,589	288,048,058	3,296,532	3,296,532
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>481,973,138</b>	<b>478,676,606</b>	<b>3,296,532</b>	<b>3,296,532</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,980,000	422,980,000	-	-
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(887,251)	(899,982)	12,731	12,731
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>954,065,887</b>	<b>950,756,624</b>	<b>3,309,263</b>	<b>3,309,263</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	-	62,270,000	(62,270,000)	(62,270,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	44,198,046	40,054,081	4,143,965	4,143,965
ACCOUNTS PAYABLE TO AFFILIATES	44,531,477	49,483,272	(4,951,795)	(4,951,795)
NOTES PAYABLE TO AFFILIATES	2,267,000	2,267,000	-	-
BORROWINGS FROM MONEY POOL	109,000,000	44,100,000	64,900,000	64,900,000
WAGES PAYABLE	7,319,017	7,809,227	(490,210)	(490,210)
TAXES ACCRUED	10,509,270	7,266,664	3,242,606	3,242,606
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	5,621,553	3,485,099	2,136,455	2,136,455
DIVIDENDS DECLARED	628,031	628,031	-	-
INJURIES AND DAMAGES RESERVE (A4-2)	15,456,352	16,010,036	(553,685)	(553,685)
CUSTOMER DEPOSITS	15,564,494	16,056,128	(491,634)	(491,634)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	76,947,909	53,852,706	23,095,202	23,095,202
<b>TOTAL CURRENT LIABILITIES</b>	<b>332,043,150</b>	<b>303,282,245</b>	<b>28,760,905</b>	<b>28,760,905</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	258,950,249	258,950,249	-	-
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	8,938,059	8,938,059	-	-
REGULATORY LIABILITY	(21,200,728)	(13,390,485)	(7,810,243)	(7,810,243)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,806,359	1,797,760	8,599	8,599
OTHER DEFERRED CREDITS (A4-2)	171,464,213	159,604,205	11,860,008	11,860,008
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,706,067,189</b>	<b>1,669,938,657</b>	<b>36,128,532</b>	<b>36,128,532</b>
<b>CAPITALIZATION RATIOS</b>				
COMMON STOCK	50.518%	50.347%	99.615%	99.615%
PREFERRED STOCK	5.241%	5.259%	0.000%	0.000%
LONG-TERM DEBT	44.241%	44.394%	0.385%	0.385%

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: January 2009 Report Span:

Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	939,495	793,631	145,864	145,864
OTHER WORK IN PROGRESS	30,767	34,060	(3,293)	(3,293)
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,651,747	2,690,915	(39,168)	(39,168)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	(1)	(1)	-	-
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	1,893,418	2,231,130	(337,712)	(337,712)
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>5,515,426</b>	<b>5,749,735</b>	<b>(234,309)</b>	<b>(234,309)</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	4,943,899	4,975,941	(32,042)	(32,042)
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	16,676,424	17,896,644	(1,220,219)	(1,220,219)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,915,238	1,906,775	8,463	8,463
REGULATORY ASSETS-CILCO	1,718,092	1,785,712	(67,620)	(67,620)
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,413,391	5,413,391	-	-
PENSION AND OPEB	105,996,007	106,491,098	(495,091)	(495,091)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	53,149,379	42,432,505	10,716,874	10,716,874
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>189,812,431</b>	<b>180,902,066</b>	<b>8,910,364</b>	<b>8,910,364</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	5,792,568	3,513,770	-	-
CURRENT PROVISIONS CHARGES	912,000	14,280,008	912,000	912,000

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: January 2009 Report Span:

Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	939,495	793,631	145,864	145,864
ACCOUNTS WRITTEN OFF	416,983	16,066,400	416,983	416,983
COLLECTION OF ACCOUNTS WRITTEN OFF	(280,119)	(4,065,190)	(280,119)	(280,119)
TOTAL NET CHARGES	136,863	12,001,210	136,863	136,863
NET FOR THE PERIOD	(775,137)	(2,278,798)	(775,137)	(775,137)
BALANCE, END OF PERIOD	6,567,705	5,792,568	775,137	775,137
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	1,510,959	1,518,706	(7,747)	(7,747)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	(15,771)	-	(15,771)	(15,771)
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	(734)	55,786	(56,520)	(56,520)
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	1,494,455	1,574,492	(80,037)	(80,037)
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	2,550,639	1,469,652	1,080,987	1,080,987
FAS 133 DERIVATIVES	(3)	(3)	-	-
REGULATORY ASSETS - CURRENT	33,572,206	13,526,987	20,045,219	20,045,219
TOTAL PREPAYMENTS & OTHER ASSETS	37,617,297	16,571,128	21,046,169	21,046,169

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: January 2009    Report Span:    Version:    CURRENT YEAR  
CURRENT MONTH    YEAR TO DATE  
ACTIVITY    ACTIVITY

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	295,004	295,004
Electric Distribution - Gross Additions	1,310,460	1,310,460
Electric General - Gross Additions	9,714	9,714
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>1,615,178</b>	<b>1,615,178</b>
Electric Construction Work in Progress - Gross Additions	4,063,167	4,063,167
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>5,678,345</b>	<b>5,678,345</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	555,888	555,888
Gas Construction Work in Progress - Gross Additions	851,279	851,279
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>1,407,167</b>	<b>1,407,167</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(4,914,446)	(4,914,446)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>2,171,066</b>	<b>2,171,066</b>

**Entity ID: CIP**  
**Report: Property & Plant - Retirements**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

Period: January 2009    Report Span:    Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Distribution - Gross Retirements	528,825	528,825
Electric General - Gross Retirements	(14,637)	(14,637)
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>514,189</b>	<b>514,189</b>
Electric Construction Work in Progress - Transfers to In Service	1,655,804	1,655,804
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>2,169,993</b>	<b>2,169,993</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	80,144	80,144
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>80,144</b>	<b>80,144</b>
Gas Construction Work in Progress - Transfers to In Service	641,800	641,800
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>721,945</b>	<b>721,945</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(2,297,604)	(2,297,604)
<b>TOTAL RETIREMENTS</b>	<b>594,333</b>	<b>594,333</b>

Entity ID: CIP

Report: Property & Plant - Ending Balance

Period: January 2009 Report Span: Version:

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	354,574,950	354,279,946	295,004
Electric Distribution - Ending Balance	1,258,506,557	1,257,724,923	781,634
Electric General - Ending Balance	130,267,525	130,243,174	24,351
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,743,400,101</b>	<b>1,742,299,112</b>	<b>1,100,989</b>
Electric Plant Held for Future Use - Ending Balance	1,530,593	1,530,593	-
Electric Construction Work in Progress - Ending Balance	12,373,156	9,965,792	2,407,363
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,762,089,780</b>	<b>1,758,581,428</b>	<b>3,508,353</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	365,601,349	365,125,605	475,744
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	2,334,269	2,124,790	209,479
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>368,029,707</b>	<b>367,344,484</b>	<b>685,223</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	-
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(14,707,425)	(12,090,583)	(2,616,842)
<b>TOTAL ENDING BALANCE</b>	<b>2,116,003,377</b>	<b>2,114,426,644</b>	<b>1,576,733</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: January 2009 Report Span:

Version:

CURRENT YEAR

CURRENT MONTH

YEAR TO DATE

ACTIVITY

ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission Depreciation - Net Charges	1,201	1,201
Electric Distribution Depreciation - Net Charges	849,483	849,483
Electric General Depreciation - Net Charges	9,238	9,238
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>859,922</b>	<b>859,922</b>

**GAS PLANT IN SERVICE**

Gas In Service Depreciation - Net Charges	153,039	153,039
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>153,039</b>	<b>153,039</b>

**TOTAL ACCUMULATED DEPR - NET REDUCTIONS**

**1,012,961 1,012,961**

Rpt # : A7-2\_CHRGS

Code: PPE\_ACM\_DEP\_NET\_CHGS

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: January 2009 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	162,303,900	161,754,180	549,720
Electric Transmission Amortization - Ending Balance	867,891	866,229	1,663
Electric Distribution Depreciation - Ending Balance	724,559,148	721,282,178	3,276,970
Electric General Depreciation - Ending Balance	61,299,432	60,835,919	463,513
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	949,030,371	944,738,506	4,291,865
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	953,816,301	949,524,436	4,291,865
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	184,997,365	184,604,353	393,012
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	184,997,365	184,604,353	393,012
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,138,813,666	1,134,128,789	4,684,877

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: January 2009 Report Span: Version:

Rpt # : A7-2CR\_PRV  
Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	550,921	550,921
Electric Transmission Amortization - Current Provisions	1,663	1,663
Electric Distribution Depreciation - Current Provisions	4,126,453	4,126,453
Electric General Depreciation - Current Provisions	472,751	472,751
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,151,787	5,151,787
<b>TOTAL ELECTRIC PLANT - CURRENT PROVISIONS</b>		
	5,151,787	5,151,787
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	546,051	546,051
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	546,051	546,051
<b>Other Non-Utility Plant Depreciation - Current Provisions</b>		
	-	-
<b>ADJUSTMENTS:</b>		
<b>TOTAL ACCUM DEPR CURRENT PROVISIONS</b>	<b>5,697,838</b>	<b>5,697,838</b>

## VALUE OF INVENTORY

<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>CURRENT 12 MO AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>	<u>PCT. CHG.</u>	
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,543,986	12,646	46,716	3.1	1,019,212
OVERHEAD LINE WIRE	2,093,004	4,781	390,258	22.9	805,487
POLES AND CROSSARMS	2,669,238	10,644	222,838	9.1	2,581,835
LINE HARDWARE	1,418,832	31,589	136,823	10.7	1,806,698
LIGHTNING ARRESTORS, INSULATORS	531,978	(4,796)	74,983	16.4	798,201
CIRCUIT BREAKERS	866,821	(24,181)	(82,363)	(8.7)	915,039
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	596,812	16,677	596,812	-	566,825
STREET LIGHTING MATERIALS	602,236	(7,058)	134,671	28.8	374,860
MANHOLE & CONDUIT MATERIALS	343,753	6,643	54,443	18.8	190,846
METER ENCLOSURES	129,511	4,689	(4,960)	(3.7)	80,834
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,150,437	41,288	228,832	24.8	630,402
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	44,079	714	726	1.7	2,254
TOOLS	147,614	(2,605)	10,410	7.6	240,962
AUTOMOTIVE SUPPLIES	27	-	(31)	(53.0)	41
GENERAL HARDWARE	62,562	106	4,160	7.1	103,096
COMMUNICATION EQUIPMENT	216,204	5,014	73,202	51.2	123,415
SAFETY & MEDICAL SUPPLIES	90,794	263	8,679	10.6	154,116
LAMPS-INCANDESCENT, FLUORESCENT	17,959	(10,996)	(16,403)	(47.7)	228,507
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	893,974	(20,633)	390,116	77.4	1,416,174
<b>TOTAL</b>	<b>13,419,819</b>	<b>64,786</b>	<b>2,269,910</b>	<b>20.4</b>	<b>12,038,803</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,530	-	(120)	(7.2)	145
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,297,215	46,066	180,409	8.5	956,097
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,301,487</b>	<b>46,066</b>	<b>180,289</b>	<b>8.5</b>	<b>956,242</b>

OTHER:

<b>SURPLUS MATERIALS &amp; EQUIPMENT</b>	-	-	-	-	-
<b>SCRAP</b>	-	-	-	-	-
<b>OPERATING CENTER STOCK (154-62)</b>	-	-	-	-	-
<b>MISCELLANEOUS</b>	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-
<b>CALLAWAY UNDISTRIBUTED</b>	-	-	-	-	-
<b>UNPAID RECEIPTS ACCRUAL</b>	297655.41	55,859	(80,574)	-21.3030253	
<b>TOTAL MATERIALS &amp; SUPPLIES</b>					
<b>INVENTORY</b>	16,018,961	166,711	2,369,625	17.4	12,995,045

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**VALUE OF ISSUES**


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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.7	913,847	0.8	11.5
0.4	966,127	0.7	(16.6)
1.0	2,168,098	1.0	19.1
1.4	1,348,965	1.2	33.9
1.6	494,047	1.3	61.6
0.9	677,181	0.8	35.1
0.8	440,936	1.0	28.6
0.7	354,441	1.0	5.8
0.6	225,146	0.9	(15.2)
0.6	99,293	0.7	(18.6)
0.6	508,150	0.6	24.1
	-		
0.1	2,499	0.1	(9.8)
1.7	203,336	1.6	18.5
0.8	23,359	418.6	
1.7	85,707	1.6	20.3
0.7	135,674	1.0	(9.0)
1.8	96,065	1.2	60.4
6.6	166,602	4.2	37.2
	-		0.0
2.2	1,239,330	2.6	14.3
0.9	10,148,804	1.0	18.6
0.1	541	0.3	(73.3)
0.0	-	0.0	0.0
0.0	-		0.0
0.4	591,273	0.3	61.7
	-		0.0
	-		0.0
	-		0.0
	-		0.0
0.4	591,814	0.3	61.6

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.8	10,740,618	0.8	21.0

Entity ID: CIP

Rpt # : B1-1

## Report: Income Statement - Actual vs Prior Year

Code: INCOME\_STMT

Period: January 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	68,064,233	73,215,572	(5,151,339)	(7.0)	68,064,233	73,215,572	(5,151,339)	(7.0)
GAS	42,959,949	43,065,573	(105,624)	(0.2)	42,959,949	43,065,573	(105,624)	(0.2)
OTHER	130,996	32,113	98,883	307.9	130,996	32,113	98,883	307.9
TOTAL OPERATING REVENUES	111,155,179	116,313,259	(5,158,080)	(4.4)	111,155,179	116,313,259	(5,158,080)	(4.4)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	88,960,776	94,126,374	(5,165,598)	(5.5)	88,960,776	94,126,374	(5,165,598)	(5.5)
MAINTENANCE	5,631,072	3,214,341	2,416,731	75.2	5,631,072	3,214,341	2,416,731	75.2
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,549,058	5,537,164	11,894	0.2	5,549,058	5,537,164	11,894	0.2
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	1,496,573	2,018,501	(521,928)	(25.9)	1,496,573	2,018,501	(521,928)	(25.9)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	4,077,354	3,570,721	506,633	14.2	4,077,354	3,570,721	506,633	14.2
TOTAL OPERATING EXPENSES	105,714,833	108,467,101	(2,752,268)	(2.5)	105,714,833	108,467,101	(2,752,268)	(2.5)
OPERATING INCOME	5,440,345	7,846,157	(2,405,812)	(30.7)	5,440,345	7,846,157	(2,405,812)	(30.7)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	-	-	-	-	-	-	-	-
MISCELLANEOUS, NET	250,100	610,185	(360,085)	(59.0)	250,100	610,185	(360,085)	(59.0)
TOTAL OTHER INCOME AND (DEDUCTIONS)	250,100	610,185	(360,085)	(59.0)	250,100	610,185	(360,085)	(59.0)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	5,690,445	8,456,343	(2,765,898)	(32.7)	5,690,445	8,456,343	(2,765,898)	(32.7)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,223,044	2,424,588	(201,544)	(8.3)	2,223,044	2,424,588	(201,544)	(8.3)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	83,941	85,458	(1,517)	(1.8)	83,941	85,458	(1,517)	(1.8)
OTHER INTEREST EXPENSE	85,931	791,275	(705,344)	(89.1)	85,931	791,275	(705,344)	(89.1)
AFUDC - BORROWED FUNDS	998	(32,382)	33,380	(103.1)	998	(32,382)	33,380	(103.1)
PREFERRED DIVIDENDS	209,344	209,344	-	-	209,344	209,344	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,603,257	3,478,283	(875,026)	(25.2)	2,603,257	3,478,283	(875,026)	(25.2)
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	3,087,188	4,978,059	(1,890,872)	(38.0)	3,087,188	4,978,059	(1,890,872)	(38.0)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: January 2009 Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	68,064,233	73,215,572	(5,151,339)	(7.0)	68,064,233	73,215,572	(5,151,339)	(7.0)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>3,087,188</b>	<b>4,978,059</b>	<b>(1,890,872)</b>	<b>(38.0)</b>	<b>3,087,188</b>	<b>4,978,059</b>	<b>(1,890,872)</b>	<b>(38.0)</b>
<b>EARNINGS PER SHARE - BASIC</b>	-	-	-	-	-	-	-	-

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: January 2009 Report Span:

	Version: CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	715,104,647	756,161,780	(41,057,133)	(5.4)
GAS	258,987,474	234,997,503	23,989,971	10.2
OTHER	2,833,154	2,730,197	102,957	3.8
TOTAL OPERATING REVENUES	976,925,275	993,889,480	(16,964,205)	(1.7)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	770,717,241	810,806,861	(40,089,621)	(4.9)
MAINTENANCE	62,230,034	46,450,859	15,779,175	34.0
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,805,179	65,979,842	825,336	1.3
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	(6,171,685)	14,807,382	(20,979,067)	(141.7)
DEFERRED INCOME TAXES - NET	9,328,371	(14,323,188)	23,651,559	(165.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	37,616,659	34,105,603	3,511,056	10.3
TOTAL OPERATING EXPENSES	940,525,798	957,827,360	(17,301,562)	(1.8)
OPERATING INCOME	36,399,477	36,062,120	337,357	0.9
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(12,054)	(127,212)	115,158	(90.5)
MISCELLANEOUS, NET	6,037,574	12,882,404	(6,844,830)	(53.1)
TOTAL OTHER INCOME AND (DEDUCTIONS)	6,025,520	12,755,192	(6,729,672)	(52.8)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	42,424,997	48,817,312	(6,392,315)	(13.1)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	27,858,730	28,682,005	(823,275)	(2.9)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,022,824	1,093,510	(70,686)	(6.5)
OTHER INTEREST EXPENSE	656,465	8,536,388	(7,879,923)	(92.3)
AFUDC - BORROWED FUNDS	38,675	(318,973)	357,647	(112.1)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	32,088,819	40,505,055	(8,416,236)	(20.8)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	10,336,178	8,312,257	2,023,921	24.3

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: January 2009 Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	715,104,647	756,161,780	(41,057,133)	(5.4)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
<b>NET INCOME</b>	<b>10,336,178</b>	<b>8,312,257</b>	<b>2,023,921</b>	<b>24.3</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: January 2009

Report Span:

Version:

	CURRENT MONTH	PRIOR YEAR	CHANGE FROM	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	ACTIVITY	SAME MONTH	LAST YEAR	VARIANCE	YEAR TO DATE	YEAR TO DATE	LAST YEAR	VARIANCE
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	45,806,764	51,666,685	(5,859,921)	(11)	45,806,764	51,666,685	(5,859,921)	(11)
TOTAL	45,806,764	51,666,685	(5,859,921)	(11)	45,806,764	51,666,685	(5,859,921)	(11)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	33,170,266	32,172,736	997,531	3	33,170,266	32,172,736	997,531	3
LABOR	3,744,204	3,948,570	(204,367)	(5)	3,744,204	3,948,570	(204,367)	(5)
OTHER EXPENSES	6,239,542	6,338,383	(98,841)	(2)	6,239,542	6,338,383	(98,841)	(2)
TOTAL OPERATIONS EXPENSES	88,960,776	94,126,374	(5,165,598)	(5)	88,960,776	94,126,374	(5,165,598)	(5)
<b>MAINTENANCE</b>								
LABOR	1,691,177	1,540,789	150,388	10	1,691,177	1,540,789	150,388	10
OTHER EXPENSES	3,939,895	1,673,552	2,266,343	135	3,939,895	1,673,552	2,266,343	135
TOTAL MAINTENANCE EXPENSES	5,631,072	3,214,341	2,416,731	75	5,631,072	3,214,341	2,416,731	75
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	45,806,764	51,666,685	(5,859,921)	(11)	45,806,764	51,666,685	(5,859,921)	(11)
GAS PURCHASED FOR RESALE	33,170,266	32,172,736	997,531	3	33,170,266	32,172,736	997,531	3
LABOR	5,435,381	5,489,359	(53,978)	(1)	5,435,381	5,489,359	(53,978)	(1)
OTHER EXPENSES	10,179,437	8,011,935	2,167,502	27	10,179,437	8,011,935	2,167,502	27
TOTAL O&M EXPENSES	94,591,848	97,340,715	(2,748,867)	(3)	94,591,848	97,340,715	(2,748,867)	(3)

Entity ID: CIP  
 Report: Depreciation and Amortization  
 Period: January 2009 Report Span: Version:

Rpt # : B4  
 Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	34,216	(34,216)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	4,537	-	4,537	-	4,537
<b>ELECTRIC</b>	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>	550,921	665,874	(114,954)	(17.3)	550,921
- AMORTIZATION	1,663	1,663	-	-	1,663
<b>DISTRIBUTION</b>	4,126,225	3,927,258	198,967	5.1	4,126,225
<b>GENERAL - DEPRECIATION</b>	357,498	229,781	127,717	55.6	357,498
<b>TOTAL ELECTRIC</b>	<b>5,040,843</b>	<b>4,858,792</b>	<b>182,051</b>	<b>3.7</b>	<b>5,040,843</b>
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	508,215	678,372	(170,157)	(25.1)	508,215
GENERAL PLANT (APPORTIONED)	-	-	-	-	-
<b>TOTAL GAS</b>	<b>508,215</b>	<b>678,372</b>	<b>(170,157)</b>	<b>(25.1)</b>	<b>508,215</b>
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>	<b>5,549,058</b>	<b>5,537,164</b>	<b>11,894</b>	<b>0.2</b>	<b>5,549,058</b>

Entity ID: CIP

Report: Depreciation and Amortization

Period: January 2009 Report Span: Version:

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ELECTRIC:

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

OTHER DEPRECIATION & AMORTIZATION:

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

TOTAL DEPRECIATION & AMORTIZATION

CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
-	-	-	-	-
153,454	340,811	(187,357)	(55.0)	153,454
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
<b>5,702,512</b>	<b>5,877,975</b>	<b>(175,463)</b>	<b>(3.0)</b>	<b>5,702,512</b>

Entity ID: CIP

Report: Depreciation and Amortization

Period: January 2009 Report Span: Version:

Rpt # : B4  
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	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	34,216	(34,216)	(100.0)	(34,216)	604,136
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	4,537	-	18,165	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	665,874	(114,954)	(17.3)	7,623,662	7,949,622
	1,663	-	-	19,950	19,954
<b>DISTRIBUTION</b>					
	3,927,258	198,967	5.1	48,330,284	46,423,356
<b>GENERAL - DEPRECIATION</b>					
	229,781	127,717	55.6	2,670,270	2,464,294
<b>TOTAL ELECTRIC</b>					
	4,858,792	182,051	3.7	58,628,115	57,461,361
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	678,372	(170,157)	(25.1)	7,549,481	8,142,450
GENERAL PLANT (APPORTIONED)	-	-	-	627,583	376,031
<b>TOTAL GAS</b>					
	678,372	(170,157)	(25.1)	8,177,064	8,518,481
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	5,537,164	11,894	0.2	66,805,179	65,979,842

Entity ID: CIP

Report: Depreciation and Amortization

Period: January 2009 Report Span: Version:

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Code: PROV\_DEPR+AMRT

ELECTRIC:

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

OTHER DEPRECIATION & AMORTIZATION:

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

TOTAL DEPRECIATION & AMORTIZATION

PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
-	-	-	-	-
340,811	(187,357)	(55.0)	3,426,755	4,070,027
-	-	-	-	-
-	-	-	-	-
-	-	-	-	292,508
<b>5,877,975</b>	<b>(175,463)</b>	<b>(3.0)</b>	<b>70,231,934</b>	<b>70,342,377</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: January 2009 Report Span: Version:**

Rpt # : B4  
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	<u>CHANGE FROM</u> <u>LAST YEAR</u>	<u>%</u> <u>VARIANCE</u>
<b>ELECTRIC:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(638,352)	(105.7)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	18,165	-
<b>ELECTRIC</b>	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>		
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
<b>TRANSMISSION - DEPRECIATION</b>	(325,960)	(4.1)
- AMORTIZATION	(4)	(0.0)
<b>DISTRIBUTION</b>	1,906,928	4.1
<b>GENERAL - DEPRECIATION</b>	205,976	8.4
<b>TOTAL ELECTRIC</b>	<u>1,166,754</u>	<u>2.0</u>
<b>GAS:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
GAS	(592,969)	(7.3)
GENERAL PLANT (APPORTIONED)	251,552	66.9
<b>TOTAL GAS</b>	<u>(341,417)</u>	<u>(4.0)</u>
<b>STEAM HEATING:</b>		
TOTAL STEAM HEATING	<u>-</u>	<u>-</u>
TOTAL DIRECT CHARGES TO OPERATIONS	<u>825,336</u>	<u>1.3</u>

Entity ID: CIP

Report: Depreciation and Amortization

Period: January 2009 Report Span: Version:

Rpt # : B4

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**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

	<u>CHANGE FROM</u> <u>LAST YEAR</u>	<u>%</u> <u>VARIANCE</u>
	-	-
	(643,272)	(15.8)
	-	-
	-	-
	(292,508)	(100.0)
	<u>(110,443)</u>	<u>(0.2)</u>

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	36,170,488	33,715,039	2,455,448	7.3	36,170,488	33,715,039	2,455,448
COMMERCIAL	18,713,273	20,129,495	(1,416,223)	(7.0)	18,713,273	20,129,495	(1,416,223)
INDUSTRIAL	2,191,751	1,957,550	234,201	12.0	2,191,751	1,957,550	234,201
STREET LIGHTING	-	-	-	-	-	-	-
PUBLIC AUTHORITIES/OTHER	1,464,124	1,602,568	(138,445)	(8.6)	1,464,124	1,602,568	(138,445)
TOTAL SALES - ULTIMATE CONSUMERS	58,539,635	57,404,653	1,134,983	2.0	58,539,635	57,404,653	1,134,983
SALES FOR RESALE - WHOLESALE CUST.	(5,674)	1,904	(7,579)	(398.0)	(5,674)	1,904	(7,579)
NATIVE SALES OF ELECTRIC ENERGY	58,533,961	57,406,557	1,127,404	2.0	58,533,961	57,406,557	1,127,404
SALES FOR RESALE - INTERCHANGE	3,609	(56,663)	60,272	(106.4)	3,609	(56,663)	60,272
TOTAL SALES OF ELECTRIC ENERGY	58,537,569	57,349,893	1,187,676	2.1	58,537,569	57,349,893	1,187,676
PROVISION FOR RATE REFUNDS	5,112,250	6,315,050	(1,202,800)	(19.0)	5,112,250	6,315,050	(1,202,800)
<b>OTHER REVENUES</b>							
RENTS	147,513	286,775	(139,262)	(48.6)	147,513	286,775	(139,262)
TRANSMISSION SERVICE CHARGES	2,398,193	4,482,891	(2,084,698)	(46.5)	2,398,193	4,482,891	(2,084,698)
MISCELLANEOUS	1,868,708	4,780,962	(2,912,254)	(60.9)	1,868,708	4,780,962	(2,912,254)
TOTAL OTHER REVENUES	4,414,414	9,550,629	(5,136,215)	(53.8)	4,414,414	9,550,629	(5,136,215)
TOTAL REVENUES	68,064,233	73,215,572	(5,151,339)	(7.0)	68,064,233	73,215,572	(5,151,339)
<b>OPERATING EXPENSES</b>							
PRODUCTION	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)
TRANSMISSION	479,492	981,833	(502,341)	(51.2)	479,492	981,833	(502,341)
DISTRIBUTION	6,851,413	3,933,334	2,918,079	74.2	6,851,413	3,933,334	2,918,079
CUSTOMER ACCOUNTS	1,684,287	1,438,429	245,858	17.1	1,684,287	1,438,429	245,858
CUSTOMER SERVICE & INFORMATION	64,877	104,582	(39,705)	(38.0)	64,877	104,582	(39,705)
SALES	15,409	18,196	(2,787)	(15.3)	15,409	18,196	(2,787)
ADMINISTRATIVE & GENERAL	3,224,436	2,855,021	369,416	12.9	3,224,436	2,855,021	369,416
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	58,126,678	60,998,079	(2,871,401)	(4.7)	58,126,678	60,998,079	(2,871,401)
DEPRECIATION & AMORTIZATION	5,040,843	4,858,792	182,051	3.7	5,040,843	4,858,792	182,051
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(143,425)	303,015	(446,440)	(147.3)	(143,425)	303,015	(446,440)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	36,170,488	33,715,039	2,455,448	7.3	36,170,488	33,715,039	2,455,448
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	2,223,537	1,840,241	383,296	20.8	2,223,537	1,840,241	383,296
<b>TOTAL OPERATING EXPENSES</b>	<b>65,247,633</b>	<b>68,000,127</b>	<b>(2,752,494)</b>	<b>(4.0)</b>	<b>65,247,633</b>	<b>68,000,127</b>	<b>(2,752,494)</b>
<b>NET OPERATING REVENUES</b>	<b>2,816,600</b>	<b>5,215,445</b>	<b>(2,398,845)</b>	<b>(46.0)</b>	<b>2,816,600</b>	<b>5,215,445</b>	<b>(2,398,845)</b>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: January 2009 Report Span: Version:

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	7.3	353,518,530	331,798,785	21,719,745	6.5
COMMERCIAL	(7.0)	234,837,726	236,073,231	(1,235,505)	(0.5)
INDUSTRIAL	12.0	25,870,036	47,065,205	(21,195,169)	(45.0)
STREET LIGHTING	-	(49)	(18,724)	18,674	(99.7)
PUBLIC AUTHORITIES/OTHER	(8.6)	17,344,012	17,469,497	(125,485)	(0.7)
TOTAL SALES - ULTIMATE CONSUMERS	2.0	631,570,254	632,387,995	(817,741)	(0.1)
SALES FOR RESALE - WHOLESALE CUST.	(398.0)	(14,043)	25,944	(39,987)	(154.1)
NATIVE SALES OF ELECTRIC ENERGY	2.0	631,556,211	632,413,939	(857,727)	(0.1)
SALES FOR RESALE - INTERCHANGE	(106.4)	121,258	(1,379,711)	1,500,969	(108.8)
TOTAL SALES OF ELECTRIC ENERGY	2.1	631,677,469	631,034,227	643,242	0.1
PROVISION FOR RATE REFUNDS	(19.0)	1,180,522	(1,906,916)	3,087,438	(161.9)
<b>OTHER REVENUES</b>					
RENTS	(48.6)	3,385,224	2,964,793	420,431	14.2
TRANSMISSION SERVICE CHARGES	(46.5)	43,721,163	51,427,309	(7,706,147)	(15.0)
MISCELLANEOUS	(60.9)	35,140,268	72,642,367	(37,502,099)	(51.6)
TOTAL OTHER REVENUES	(53.8)	82,246,655	127,034,469	(44,787,814)	(35.3)
TOTAL REVENUES	(7.0)	715,104,647	756,161,780	(41,057,133)	(5.4)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(11.3)	454,942,476	523,166,996	(68,224,520)	(13.0)
TRANSMISSION	(51.2)	7,678,154	8,099,887	(421,733)	(5.2)
DISTRIBUTION	74.2	75,344,537	57,959,162	17,385,374	30.0
CUSTOMER ACCOUNTS	17.1	22,607,856	21,429,318	1,178,537	5.5
CUSTOMER SERVICE & INFORMATION	(38.0)	1,499,921	927,721	572,200	61.7
SALES	(15.3)	195,385	265,047	(69,662)	(26.3)
ADMINISTRATIVE & GENERAL	12.9	48,239,949	39,078,861	9,161,089	23.4
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(4.7)	610,508,278	650,926,992	(40,418,715)	(6.2)
DEPRECIATION & AMORTIZATION	3.7	58,628,115	57,461,361	1,166,754	2.0
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(147.3)	(6,739,666)	11,158,492	(17,898,158)	(160.4)
DEFERRED INCOME TAXES - NET	-	6,409,504	(12,862,368)	19,271,872	(149.8)

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	7.3	353,518,530	331,798,785	21,719,745	6.5
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-
OTHER TAXES	20.8	23,765,970	23,423,695	342,275	1.5
<b>TOTAL OPERATING EXPENSES</b>	<b>(4.0)</b>	<b>692,572,200</b>	<b>730,108,173</b>	<b>(37,535,972)</b>	<b>(5.1)</b>
<b>NET OPERATING REVENUES</b>	<b>(46.0)</b>	<b>22,532,446</b>	<b>26,053,607</b>	<b>(3,521,161)</b>	<b>(13.5)</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)	(11.3)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)	(11.3)
TRANSMISSION	319,885	280,486	39,399	14.0	319,885	280,486	39,399	14.0
DISTRIBUTION	1,751,793	1,989,859	(238,065)	(12.0)	1,751,793	1,989,859	(238,065)	(12.0)
CUSTOMER ACCOUNTS	1,684,287	1,438,429	245,858	17.1	1,684,287	1,438,429	245,858	17.1
CUSTOMER SERVICE & INFORMATION	64,877	104,582	(39,705)	(38.0)	64,877	104,582	(39,705)	(38.0)
SALES	15,409	18,196	(2,787)	(15.3)	15,409	18,196	(2,787)	(15.3)
ADMINISTRATIVE & GENERAL	3,204,130	3,282,487	(78,358)	(2.4)	3,204,130	3,282,487	(78,358)	(2.4)
TOTAL	52,847,145	58,780,724	(5,933,579)	(10.1)	52,847,145	58,780,724	(5,933,579)	(10.1)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	159,607	701,346	(541,740)	(77.2)	159,607	701,346	(541,740)	(77.2)
DISTRIBUTION	5,099,620	1,943,475	3,156,144	162.4	5,099,620	1,943,475	3,156,144	162.4
ADMINISTRATIVE & GENERAL	20,307	(427,467)	447,773	(104.8)	20,307	(427,467)	447,773	(104.8)
TOTAL	5,279,533	2,217,355	3,062,178	138.1	5,279,533	2,217,355	3,062,178	138.1
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)	(11.3)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)	(11.3)
TRANSMISSION	479,492	981,833	(502,341)	(51.2)	479,492	981,833	(502,341)	(51.2)
DISTRIBUTION	6,851,413	3,933,334	2,918,079	74.2	6,851,413	3,933,334	2,918,079	74.2
CUSTOMER ACCOUNTS	1,684,287	1,438,429	245,858	17.1	1,684,287	1,438,429	245,858	17.1
CUSTOMER SERVICE & INFORMATION	64,877	104,582	(39,705)	(38.0)	64,877	104,582	(39,705)	(38.0)
SALES	15,409	18,196	(2,787)	(15.3)	15,409	18,196	(2,787)	(15.3)
ADMINISTRATIVE & GENERAL	3,224,436	2,855,021	369,416	12.9	3,224,436	2,855,021	369,416	12.9
TOTAL	58,126,678	60,998,079	(2,871,401)	(4.7)	58,126,678	60,998,079	(2,871,401)	(4.7)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	454,942,476	523,166,996	(68,224,520)	(13.0)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	454,942,476	523,166,996	(68,224,520)	(13.0)
TRANSMISSION	3,063,855	3,094,319	(30,464)	(1.0)
DISTRIBUTION	22,933,284	22,031,882	901,403	4.1
CUSTOMER ACCOUNTS	22,607,856	21,429,318	1,178,537	5.5
CUSTOMER SERVICE & INFORMATION	1,499,921	927,721	572,200	61.7
SALES	195,385	265,047	(69,662)	(26.3)
ADMINISTRATIVE & GENERAL	47,351,300	43,385,502	3,965,798	9.1
TOTAL	552,594,077	614,300,785	(61,706,708)	(10.0)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	4,614,299	5,005,568	(391,269)	(7.8)
DISTRIBUTION	52,411,252	35,927,281	16,483,972	45.9
ADMINISTRATIVE & GENERAL	888,649	(4,306,642)	5,195,291	(120.6)
TOTAL	57,914,201	36,626,207	21,287,994	58.1
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	454,942,476	523,166,996	(68,224,520)	(13.0)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	454,942,476	523,166,996	(68,224,520)	(13.0)
TRANSMISSION	7,678,154	8,099,887	(421,733)	(5.2)
DISTRIBUTION	75,344,537	57,959,162	17,385,374	30.0
CUSTOMER ACCOUNTS	22,607,856	21,429,318	1,178,537	5.5
CUSTOMER SERVICE & INFORMATION	1,499,921	927,721	572,200	61.7
SALES	195,385	265,047	(69,662)	(26.3)
ADMINISTRATIVE & GENERAL	48,239,949	39,078,861	9,161,089	23.4
TOTAL	610,508,278	650,926,992	(40,418,715)	(6.2)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: January 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	110,029	89,704	20,325	22.7	110,029	89,704	20,325	22.7	1,093,914
DISTRIBUTION	1,121,022	1,160,177	(39,154)	(3.4)	1,121,022	1,160,177	(39,154)	(3.4)	12,123,869
CUSTOMER ACCOUNTS	432,041	463,605	(31,564)	(6.8)	432,041	463,605	(31,564)	(6.8)	5,384,413
CUSTOMER SERVICE & INFORMATION	33,211	28,778	4,433	15.4	33,211	28,778	4,433	15.4	325,662
SALES	6,864	10,046	(3,182)	(31.7)	6,864	10,046	(3,182)	(31.7)	105,138
ADMINISTRATIVE & GENERAL	796,337	796,892	(555)	(0.1)	796,337	796,892	(555)	(0.1)	11,122,779
TOTAL	2,499,504	2,549,201	(49,697)	(1.9)	2,499,504	2,549,201	(49,697)	(1.9)	30,155,775
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	70,240	58,610	11,630	19.8	70,240	58,610	11,630	19.8	851,012
DISTRIBUTION	1,370,589	1,173,827	196,762	16.8	1,370,589	1,173,827	196,762	16.8	16,478,628
ADMINISTRATIVE & GENERAL	8,755	6,143	2,612	42.5	8,755	6,143	2,612	42.5	174,567
TOTAL	1,449,584	1,238,580	211,004	17.0	1,449,584	1,238,580	211,004	17.0	17,504,206
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	180,269	148,314	31,955	21.5	180,269	148,314	31,955	21.5	1,944,926
DISTRIBUTION	2,491,611	2,334,004	157,608	6.8	2,491,611	2,334,004	157,608	6.8	28,602,496
CUSTOMER ACCOUNTS	432,041	463,605	(31,564)	(6.8)	432,041	463,605	(31,564)	(6.8)	5,384,413
CUSTOMER SERVICE & INFORMATION	33,211	28,778	4,433	15.4	33,211	28,778	4,433	15.4	325,662
SALES	6,864	10,046	(3,182)	(31.7)	6,864	10,046	(3,182)	(31.7)	105,138
ADMINISTRATIVE & GENERAL	805,092	803,035	2,057	0.3	805,092	803,035	2,057	0.3	11,297,346
TOTAL	3,949,088	3,787,781	161,307	4.3	3,949,088	3,787,781	161,307	4.3	47,659,981

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: January 2009 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,168,952	(75,038)	(6.4)
DISTRIBUTION	11,282,974	840,894	7.5
CUSTOMER ACCOUNTS	5,637,018	(252,605)	(4.5)
CUSTOMER SERVICE & INFORMATION	121,914	203,748	167.1
SALES	136,503	(31,365)	(23.0)
ADMINISTRATIVE & GENERAL	10,148,887	973,892	9.6
TOTAL	28,496,248	1,659,526	5.8
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,089,937	(238,925)	(21.9)
DISTRIBUTION	13,362,093	3,116,535	23.3
ADMINISTRATIVE & GENERAL	79,998	94,569	118.2
TOTAL	14,532,028	2,972,179	20.5
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,258,889	(313,963)	(13.9)
DISTRIBUTION	24,645,067	3,957,429	16.1
CUSTOMER ACCOUNTS	5,637,018	(252,605)	(4.5)
CUSTOMER SERVICE & INFORMATION	121,914	203,748	167.1
SALES	136,503	(31,365)	(23.0)
ADMINISTRATIVE & GENERAL	10,228,885	1,068,462	10.4
TOTAL	43,028,276	4,631,705	10.8

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: January 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	209,856	190,782	19,074	10.0	209,856	190,782	19,074	10.0	1,969,941
DISTRIBUTION	630,771	829,682	(198,911)	(24.0)	630,771	829,682	(198,911)	(24.0)	10,809,416
CUSTOMER ACCOUNTS	1,252,246	974,824	277,423	28.5	1,252,246	974,824	277,423	28.5	17,223,443
CUSTOMER SERVICE & INFORMATION	31,666	75,804	(44,138)	(58.2)	31,666	75,804	(44,138)	(58.2)	1,174,259
SALES	8,545	8,150	395	4.8	8,545	8,150	395	4.8	90,247
ADMINISTRATIVE & GENERAL	2,407,792	2,485,595	(77,803)	(3.1)	2,407,792	2,485,595	(77,803)	(3.1)	36,228,521
TOTAL	4,540,876	4,564,837	(23,961)	(0.5)	4,540,876	4,564,837	(23,961)	(0.5)	67,495,826
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	89,367	642,736	(553,369)	(86.1)	89,367	642,736	(553,369)	(86.1)	3,763,288
DISTRIBUTION	3,729,030	769,648	2,959,382	384.5	3,729,030	769,648	2,959,382	384.5	35,932,625
ADMINISTRATIVE & GENERAL	11,552	(433,610)	445,162	(102.7)	11,552	(433,610)	445,162	(102.7)	714,082
TOTAL	3,829,950	978,775	2,851,174	291.3	3,829,950	978,775	2,851,174	291.3	40,409,994
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	299,223	833,519	(534,295)	(64.1)	299,223	833,519	(534,295)	(64.1)	5,733,228
DISTRIBUTION	4,359,801	1,599,330	2,760,471	172.6	4,359,801	1,599,330	2,760,471	172.6	46,742,040
CUSTOMER ACCOUNTS	1,252,246	974,824	277,423	28.5	1,252,246	974,824	277,423	28.5	17,223,443
CUSTOMER SERVICE & INFORMATION	31,666	75,804	(44,138)	(58.2)	31,666	75,804	(44,138)	(58.2)	1,174,259
SALES	8,545	8,150	395	4.8	8,545	8,150	395	4.8	90,247
ADMINISTRATIVE & GENERAL	2,419,344	2,051,986	367,359	17.9	2,419,344	2,051,986	367,359	17.9	36,942,603
TOTAL	8,370,826	5,543,612	2,827,213	51.0	8,370,826	5,543,612	2,827,213	51.0	107,905,820

Entity ID: CIP | ELEC\_OTHER  
 Report: Electric O&M by Functional Group - Other Expenses  
 Period: January 2009 Report Span: Version:

Rpt # : C1-4  
 Code: ELEC\_O\_OTH\_EXP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,925,367	44,574	2.3
DISTRIBUTION	10,748,907	60,509	0.6
CUSTOMER ACCOUNTS	15,792,300	1,431,142	9.1
CUSTOMER SERVICE & INFORMATION	805,807	368,452	45.7
SALES	128,544	(38,297)	(29.8)
ADMINISTRATIVE & GENERAL	33,236,615	2,991,906	9.0
TOTAL	62,637,540	4,858,286	7.8
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	3,915,631	(152,343)	(3.9)
DISTRIBUTION	22,565,188	13,367,437	59.2
ADMINISTRATIVE & GENERAL	(4,386,639)	5,100,721	(116.3)
TOTAL	22,094,179	18,315,815	82.9
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	5,840,998	(107,770)	(1.8)
DISTRIBUTION	33,314,095	13,427,946	40.3
CUSTOMER ACCOUNTS	15,792,300	1,431,142	9.1
CUSTOMER SERVICE & INFORMATION	805,807	368,452	45.7
SALES	128,544	(38,297)	(29.8)
ADMINISTRATIVE & GENERAL	28,849,976	8,092,627	28.1
TOTAL	84,731,720	23,174,100	27.3

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: January 2009 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)	(11.3)	454,942,476
TOTAL	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)	(11.3)	454,942,476
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)	(11.3)	454,942,476
TOTAL	45,806,764	51,666,685	(5,859,921)	(11.3)	45,806,764	51,666,685	(5,859,921)	(11.3)	454,942,476

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: January 2009 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	523,166,996	(68,224,520)	(13.0)
TOTAL	523,166,996	(68,224,520)	(13.0)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	523,166,996	(68,224,520)	(13.0)
TOTAL	523,166,996	(68,224,520)	(13.0)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	36,170,488	33,715,039	2,455,448	7.3	36,170,488	33,715,039	2,455,448	7.3
COMMERCIAL	18,713,273	20,129,495	(1,416,223)	(7.0)	18,713,273	20,129,495	(1,416,223)	(7.0)
INDUSTRIAL	2,191,751	1,957,550	234,201	12.0	2,191,751	1,957,550	234,201	12.0
OTHER	1,464,124	1,602,568	(138,445)	(8.6)	1,464,124	1,602,568	(138,445)	(8.6)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>58,539,635</b>	<b>57,404,653</b>	<b>1,134,983</b>	<b>2.0</b>	<b>58,539,635</b>	<b>57,404,653</b>	<b>1,134,983</b>	<b>2.0</b>
SALES FOR RESALE - WHOLESALE CUST	(5,674)	1,904	(7,579)	(398.0)	(5,674)	1,904	(7,579)	(398.0)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>58,533,961</b>	<b>57,406,557</b>	<b>1,127,404</b>	<b>2.0</b>	<b>58,533,961</b>	<b>57,406,557</b>	<b>1,127,404</b>	<b>2.0</b>
SALES FOR RESALE - INTERCHANGE	3,609	(56,663)	60,272	(106.4)	3,609	(56,663)	60,272	(106.4)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>58,537,569</b>	<b>57,349,893</b>	<b>1,187,676</b>	<b>2.1</b>	<b>58,537,569</b>	<b>57,349,893</b>	<b>1,187,676</b>	<b>2.1</b>
PROVISION FOR RATE REFUNDS	5,112,250	6,315,050	(1,202,800)	(19.0)	5,112,250	6,315,050	(1,202,800)	(19.0)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	147,513	286,775	(139,262)	(48.6)	147,513	286,775	(139,262)	(48.6)
TRANSMISSION SERVICE	2,398,193	4,482,891	(2,084,698)	(46.5)	2,398,193	4,482,891	(2,084,698)	(46.5)
MISCELLANEOUS	1,868,708	4,780,962	(2,912,254)	(60.9)	1,868,708	4,780,962	(2,912,254)	(60.9)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>4,414,414</b>	<b>9,550,629</b>	<b>(5,136,215)</b>	<b>(53.8)</b>	<b>4,414,414</b>	<b>9,550,629</b>	<b>(5,136,215)</b>	<b>(53.8)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>68,064,233</b>	<b>73,215,572</b>	<b>(5,151,339)</b>	<b>(7.0)</b>	<b>68,064,233</b>	<b>73,215,572</b>	<b>(5,151,339)</b>	<b>(7.0)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	442,616,818	457,390,699	(14,773,881)	(3.2)	442,616,818	457,390,699	(14,773,881)	(3.2)
COMMERCIAL	346,133,866	373,965,036	(27,831,170)	(7.4)	346,133,866	373,965,036	(27,831,170)	(7.4)
FIRM	344,132,612	325,984,341	18,148,271	5.6	344,132,612	325,984,341	18,148,271	5.6
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	344,132,612	325,984,341	18,148,271	5.6	344,132,612	325,984,341	18,148,271	5.6
OTHER	15,970,405	17,950,784	(1,980,379)	(11.0)	15,970,405	17,950,784	(1,980,379)	(11.0)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>1,148,853,701</b>	<b>1,175,290,860</b>	<b>(26,437,159)</b>	<b>(2.2)</b>	<b>1,148,853,701</b>	<b>1,175,290,860</b>	<b>(26,437,159)</b>	<b>(2.2)</b>
SALES FOR RESALE - WHOLESALE CUST	-	60,639	(60,639)	(100.0)	-	60,639	(60,639)	(100.0)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>1,148,853,701</b>	<b>1,175,351,499</b>	<b>(26,497,798)</b>	<b>(2.3)</b>	<b>1,148,853,701</b>	<b>1,175,351,499</b>	<b>(26,497,798)</b>	<b>(2.3)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	56,465	(31,975)	88,440	(276.6)	56,465	(31,975)	88,440	(276.6)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>1,148,910,166</b>	<b>1,175,319,524</b>	<b>(26,409,358)</b>	<b>(2.2)</b>	<b>1,148,910,166</b>	<b>1,175,319,524</b>	<b>(26,409,358)</b>	<b>(2.2)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	8.17	7.37	0.80	10.9	8.17	7.37	0.80	10.9
COMMERCIAL	5.41	5.38	0.02	0.4	5.41	5.38	0.02	0.4
INDUSTRIAL	1	1	0	6.1	1	1	0	6.1
OTHER	9.17	8.93	0.24	2.7	9.17	8.93	0.24	2.7
TOTAL SALES ULTIMATE CUST	5.10	4.88	0.21	4.3	5.10	4.88	0.21	4.3
SALES FOR RESALE - WHSL CUST	-	3.14	(3.14)	(100.0)	-	3.14	(3.14)	(100.0)
NATIVE SALES OF ELEC ENERGY	5.09	4.88	0.21	4.3	5.09	4.88	0.21	4.3
SALES FOR RESALE INTERCHANGE	6.39	177.21	(170.82)	(96.4)	6.39	177.21	(170.82)	(96.4)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.10</b>	<b>4.88</b>	<b>0.22</b>	<b>4.4</b>	<b>5.10</b>	<b>4.88</b>	<b>0.22</b>	<b>4.4</b>

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	353,518,530	331,798,785	21,719,745	6.5
COMMERCIAL	234,837,726	236,073,231	(1,235,505)	(0.5)
INDUSTRIAL	25,870,036	47,065,205	(21,195,169)	(45.0)
OTHER	17,343,963	17,450,774	(106,811)	(0.6)
TOTAL SALES - ULTIMATE CONSUMERS	631,570,254	632,387,995	(817,741)	(0.1)
SALES FOR RESALE - WHOLESALE CUST	(14,043)	25,944	(39,987)	(154.1)
NATIVE SALES OF ELECTRIC ENERGY	631,556,211	632,413,939	(857,727)	(0.1)
SALES FOR RESALE - INTERCHANGE	121,258	(1,379,711)	1,500,969	(108.8)
TOTAL SALES OF ELECTRIC ENERGY	631,677,469	631,034,227	643,242	0.1
PROVISION FOR RATE REFUNDS	1,180,522	(1,906,916)	3,087,438	(161.9)
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	3,385,224	2,964,793	420,431	14.2
TRANSMISSION SERVICE	43,721,163	51,427,309	(7,706,147)	(15.0)
MISCELLANEOUS	35,140,268	72,642,367	(37,502,099)	(51.6)
TOTAL OTHER ELECTRIC REVENUES	82,246,655	127,034,469	(44,787,814)	(35.3)
<b>TOTAL ELECTRIC REVENUES</b>	<b>715,104,647</b>	<b>756,161,780</b>	<b>(41,057,133)</b>	<b>(5.4)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	3,868,379,078	4,018,165,696	(149,786,618)	(3.7)
COMMERCIAL	4,138,357,808	4,129,732,305	8,625,503	0.2
FIRM	4,223,179,448	4,200,591,463	22,587,985	0.5
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	4,223,179,448	4,200,591,463	22,587,985	0.5
OTHER	174,625,080	167,441,409	7,183,671	4.3
TOTAL SALES - ULTIMATE CONSUMERS	12,404,541,414	12,515,930,873	(111,389,459)	(0.9)
SALES FOR RESALE - WHOLESALE CUST	587,601	718,614	(131,013)	(18.2)
NATIVE SALES OF ELECTRIC ENERGY	12,405,129,015	12,516,649,487	(111,520,472)	(0.9)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE	
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	88,440	(18,949,296)	19,037,736	(100.5)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,405,217,455</b>	<b>12,497,700,191</b>	<b>(92,482,736)</b>	<b>(0.7)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	9.14	8.26	0.88	10.7
COMMERCIAL	5.67	5.72	(0.04)	(0.7)
INDUSTRIAL	1	1	(1)	(45.3)
OTHER	9.93	10.42	(0.49)	(4.7)
TOTAL SALES ULTIMATE CUST	5.09	5.05	0.04	0.8
SALES FOR RESALE - WHSL CUST	(2.39)	3.61	(6.00)	(166.2)
NATIVE SALES OF ELEC ENERGY	5.09	5.05	0.04	0.8
SALES FOR RESALE INTERCHANGE	137.11	7.28	129.83	1,783.1
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.09</b>	<b>5.05</b>	<b>0.04</b>	<b>0.8</b>

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: January 2009 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

<b>REVENUES</b>			
<b>SALES OF ELECTRIC ENERGY</b>			
RESIDENTIAL	36,170,488	-	36,170,488
COMMERCIAL	18,713,273	-	18,713,273
FIRM	2,191,751	-	2,191,751
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,191,751	-	2,191,751
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,464,124	-	1,464,124
TOTAL SALES - ULTIMATE CONSUMERS	58,539,635	-	58,539,635
SALES FOR RESALE - WHOLESALE CUST	(5,674)	-	(5,674)
NATIVE SALES OF ELECTRIC ENERGY	58,533,961	-	58,533,961
SALES FOR RESALE - INTERCHANGE	3,609	-	3,609
TOTAL SALES OF ELECTRIC ENERGY	58,537,569	-	58,537,569
PROVISION FOR RATE REFUNDS	5,112,250	-	5,112,250
OTHER ELECTRIC REVENUES	4,414,414	-	4,414,414
<b>TOTAL ELECTRIC REVENUES</b>	<b>68,064,233</b>	<b>-</b>	<b>68,064,233</b>

**KILOWATT - HOUR SALES**

RESIDENTIAL	442,616,818	-	442,616,818
COMMERCIAL	346,133,866	-	346,133,866
FIRM	344,132,612	-	344,132,612
INTERRUPTIBLE	-	-	-
INDUSTRIAL	344,132,612	-	344,132,612
OTHER	15,970,405	-	15,970,405
TOTAL SALES - ULTIMATE CONSUMERS	1,148,853,701	-	1,148,853,701
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	1,148,853,701	-	1,148,853,701
SALES FOR RESALE - INTERCHANGE	56,465	-	56,465

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

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Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	1,148,910,166	- 1,148,910,166

Entity ID: CIP  
 Report: Electric Revenues and KWH Sales By State - Twelve Months  
 Period: January 2009 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-C  
 Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	353,518,530	-	353,518,530
COMMERCIAL	234,837,726	-	234,837,726
FIRM	25,870,036	-	25,870,036
INTERRUPTIBLE	-	-	-
INDUSTRIAL	25,870,036	-	25,870,036
STREET LIGHTING	(49)	-	(49)
PUBLIC AUTHORITIES / OTHER	17,344,012	-	17,344,012
TOTAL SALES - ULTIMATE CONSUMERS	631,570,254	-	631,570,254
SALES FOR RESALE - WHOLESALE CUST	(14,043)	-	(14,043)
NATIVE SALES OF ELECTRIC ENERGY	631,556,211	-	631,556,211
SALES FOR RESALE - INTERCHANGE	121,258	-	121,258
TOTAL SALES OF ELECTRIC ENERGY	631,677,469	-	631,677,469
PROVISION FOR RATE REFUNDS	1,180,522	-	1,180,522
OTHER ELECTRIC REVENUES	82,246,655	-	82,246,655
<b>TOTAL ELECTRIC REVENUES</b>	<b>715,104,647</b>	-	<b>715,104,647</b>

KILOWATT - HOUR SALES			
RESIDENTIAL	3,868,379,078	-	3,868,379,078
COMMERCIAL	4,138,357,808	-	4,138,357,808
FIRM	4,223,179,448	-	4,223,179,448
INTERRUPTIBLE	-	-	-
INDUSTRIAL	4,223,179,448	-	4,223,179,448
OTHER	174,625,080	-	174,625,080
TOTAL SALES - ULTIMATE CONSUMERS	12,404,541,414	-	12,404,541,414
SALES FOR RESALE - WHOLESALE CUST	587,601	-	587,601
NATIVE SALES OF ELECTRIC ENERGY	12,405,129,015	-	12,405,129,015
SALES FOR RESALE - INTERCHANGE	88,440	-	88,440

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: January 2009    Report Span: CIP    Version: CIP | MO    CIP | IL

Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	12,405,217,455	- 12,405,217,455

Entity ID: CIP

Report: Electric Customers by State

Period: January 2009

Report Span:

Version:

CIP | ELECPROD CIP | GASPROD CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	329,876	329,876	-	-
COMMERCIAL	48,180	48,180	-	-
INDUSTRIAL	619	619	-	-
OTHER	2,935	2,935	-	-
TOTAL ULTIMATE CONSUMERS	381,610	381,610	-	-
SALES FOR RESALE - INTERCHANGE CUST	1	1	-	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>381,611</b>	<b>381,611</b>	-	-

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Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: January 2009

Report Span:

Version:

Rpt #: C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	704,735	773,831	(69,096)	(8.9)	704,735	773,831	(69,096)	(8.9)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	704,735	773,831	(69,096)	(8.9)	704,735	773,831	(69,096)	(8.9)
SALES FOR RESALE - INTERCHANGE	(56)	32	(88)	(276.6)	(56)	32	(88)	(276.6)
TOTAL OUTPUT FOR LOAD	704,678	773,863	(69,184)	(8.9)	704,678	773,863	(69,184)	(8.9)
NATIVE SALES OF ELECTRIC ENERGY	658,447	723,741	(65,295)	(9.0)	658,447	723,741	(65,295)	(9.0)
LINE LOSSES AND COMPANY USE	46,232	50,121	(3,889)	(7.8)	46,232	50,121	(3,889)	(7.8)
TOTAL OUTPUT FOR LOAD	704,678	773,863	(69,184)	(8.9)	704,678	773,863	(69,184)	(8.9)
PERCENT OF LINE LOSSES	6.56%	6.48%	0.08%	1.3	6.56%	6.48%	0.08%	1.3

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: January 2009

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	6,827,828	7,650,528	(822,701)	(10.8)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	6,827,828	7,650,528	(822,701)	(10.8)
SALES FOR RESALE - INTERCHANGE	(88)	18,949	(19,038)	(100.5)
TOTAL OUTPUT FOR LOAD	6,827,739	7,669,478	(841,738)	(11.0)
NATIVE SALES OF ELECTRIC ENERGY	6,399,989	7,258,860	(858,872)	(11.8)
LINE LOSSES AND COMPANY USE	427,751	410,617	17,133	4.2
TOTAL OUTPUT FOR LOAD	6,827,739	7,669,478	(841,738)	(11.0)
PERCENT OF LINE LOSSES	6.26%	5.35%	0.91%	17.0

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: January 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	181,522	208,324	(26,802)	(12.9)	181,522	208,324	(26,802)	(12.9)	2,106,319
GAS PURCHASED	33,170,266	32,172,736	997,531	3.1	33,170,266	32,172,736	997,531	3.1	179,639,245
TOTAL	33,351,788	32,381,059	970,729	3.0	33,351,788	32,381,059	970,729	3.0	181,745,564
TRANSMISSION	39,085	43,424	(4,339)	(10.0)	39,085	43,424	(4,339)	(10.0)	481,450
DISTRIBUTION	1,042,008	1,294,503	(252,495)	(19.5)	1,042,008	1,294,503	(252,495)	(19.5)	13,246,508
CUSTOMER ACCOUNTS	723,907	414,385	309,521	74.7	723,907	414,385	309,521	74.7	9,559,739
CUSTOMER SERVICE & INFORMATION	16,236	34,032	(17,797)	(52.3)	16,236	34,032	(17,797)	(52.3)	223,404
SALES	1,751	2,529	(778)	(30.8)	1,751	2,529	(778)	(30.8)	23,038
ADMINISTRATIVE & GENERAL	938,856	1,175,717	(236,860)	(20.1)	938,856	1,175,717	(236,860)	(20.1)	12,843,461
TOTAL	36,113,631	35,345,650	767,981	2.2	36,113,631	35,345,650	767,981	2.2	218,123,164
<b>MAINTENANCE:</b>									
PRODUCTION	41,357	154,084	(112,726)	(73.2)	41,357	154,084	(112,726)	(73.2)	587,845
TRANSMISSION	15,994	8,936	7,058	79.0	15,994	8,936	7,058	79.0	221,868
DISTRIBUTION	286,792	356,725	(69,933)	(19.6)	286,792	356,725	(69,933)	(19.6)	3,790,061
ADMINISTRATIVE & GENERAL	7,396	477,242	(469,846)	(98.5)	7,396	477,242	(469,846)	(98.5)	(283,941)
TOTAL	351,539	996,986	(645,447)	(64.7)	351,539	996,986	(645,447)	(64.7)	4,315,833
<b>TOTAL EXPENSES:</b>									
PRODUCTION	222,879	362,408	(139,528)	(38.5)	222,879	362,408	(139,528)	(38.5)	2,694,164
GAS PURCHASED	33,170,266	32,172,736	997,531	3.1	33,170,266	32,172,736	997,531	3.1	179,639,245
TOTAL	33,393,146	32,535,143	858,003	2.6	33,393,146	32,535,143	858,003	2.6	182,333,409
TRANSMISSION	55,079	52,360	2,720	5.2	55,079	52,360	2,720	5.2	703,318
DISTRIBUTION	1,328,799	1,651,228	(322,428)	(19.5)	1,328,799	1,651,228	(322,428)	(19.5)	17,036,569
CUSTOMER ACCOUNTS	723,907	414,385	309,521	74.7	723,907	414,385	309,521	74.7	9,559,739
CUSTOMER SERVICE & INFORMATION	16,236	34,032	(17,797)	(52.3)	16,236	34,032	(17,797)	(52.3)	223,404
SALES	1,751	2,529	(778)	(30.8)	1,751	2,529	(778)	(30.8)	23,038
ADMINISTRATIVE & GENERAL	946,253	1,652,959	(706,706)	(42.8)	946,253	1,652,959	(706,706)	(42.8)	12,559,520
TOTAL	36,465,170	36,342,636	122,534	0.3	36,465,170	36,342,636	122,534	0.3	222,438,997

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,283,930	(177,611)	(7.8)
GAS PURCHASED	161,128,718	18,510,528	11.5
TOTAL	163,412,648	18,332,916	11.2
TRANSMISSION	763,819	(282,369)	(37.0)
DISTRIBUTION	13,355,203	(108,694)	(0.8)
CUSTOMER ACCOUNTS	6,650,433	2,909,305	43.7
CUSTOMER SERVICE & INFORMATION	235,092	(11,688)	(5.0)
SALES	29,990	(6,952)	(23.2)
ADMINISTRATIVE & GENERAL	12,058,892	784,569	6.5
TOTAL	196,506,076	21,617,088	11.0
<b>MAINTENANCE:</b>			
PRODUCTION	693,313	(105,468)	(15.2)
TRANSMISSION	191,503	30,365	15.9
DISTRIBUTION	3,933,918	(143,857)	(3.7)
ADMINISTRATIVE & GENERAL	5,005,918	(5,289,859)	(105.7)
TOTAL	9,824,652	(5,508,819)	(56.1)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,977,243	(283,079)	(9.5)
GAS PURCHASED	161,128,718	18,510,528	11.5
TOTAL	164,105,961	18,227,448	11.1
TRANSMISSION	955,321	(252,003)	(26.4)
DISTRIBUTION	17,289,121	(252,552)	(1.5)
CUSTOMER ACCOUNTS	6,650,433	2,909,305	43.7
CUSTOMER SERVICE & INFORMATION	235,092	(11,688)	(5.0)
SALES	29,990	(6,952)	(23.2)
ADMINISTRATIVE & GENERAL	17,064,810	(4,505,290)	(26.4)
TOTAL	206,330,728	16,108,269	7.8

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	31,281,359	578,095	30,703,264	5,311.1	31,281,359	578,095	30,703,264	5,311.1
RESIDENTIAL SPACE HEATING	(1,251)	31,884,638	(31,885,889)	(100.0)	(1,251)	31,884,638	(31,885,889)	(100.0)
COMMERCIAL	11,728,040	629,170	11,098,871	1,764.1	11,728,040	629,170	11,098,871	1,764.1
COMMERCIAL SPACE HEATING	(31,303)	11,176,880	(11,208,183)	(100.3)	(31,303)	11,176,880	(11,208,183)	(100.3)
INDUSTRIAL	895,527	1,297,337	(401,810)	(31.0)	895,527	1,297,337	(401,810)	(31.0)
PUBLIC AUTHORITIES AND OTHER	99,968	74,698	25,269	33.8	99,968	74,698	25,269	33.8
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	43,972,339	45,640,818	(1,668,479)	(3.7)	43,972,339	45,640,818	(1,668,479)	(3.7)
SALES FOR RESALE	-	-	-	-	-	-	-	-
TOTAL ENERGY SALES	43,972,339	45,640,818	(1,668,479)	(3.7)	43,972,339	45,640,818	(1,668,479)	(3.7)
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PROVISION FOR RATE REFUNDS	(1,482,525)	(3,200,976)	1,718,451	(53.7)	(1,482,525)	(3,200,976)	1,718,451	(53.7)
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<b>OTHER REVENUES</b>								
MISCELLANEOUS	(392,257)	(151,930)	(240,327)	158.2	(392,257)	(151,930)	(240,327)	158.2
RENTS	50,449	138,809	(88,360)	(63.7)	50,449	138,809	(88,360)	(63.7)
TRANSMISSION SERVICE CHARGES	811,942	638,852	173,090	27.1	811,942	638,852	173,090	27.1
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TOTAL OTHER REVENUES	470,135	625,732	(155,597)	(24.9)	470,135	625,732	(155,597)	(24.9)
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TOTAL REVENUES	42,959,949	43,065,573	(105,624)	(0.2)	42,959,949	43,065,573	(105,624)	(0.2)
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<b>OPERATING EXPENSES</b>								
PRODUCTION	320,413	362,408	(41,995)	(11.6)	320,413	362,408	(41,995)	(11.6)
PRODUCTION - GAS PURCHASED	33,170,266	32,172,736	997,531	3.1	33,170,266	32,172,736	997,531	3.1
TRANSMISSION	55,079	52,360	2,720	5.2	55,079	52,360	2,720	5.2
DISTRIBUTION	1,328,799	1,651,228	(322,428)	(19.5)	1,328,799	1,651,228	(322,428)	(19.5)
CUSTOMER ACCOUNTS	723,907	414,385	309,521	74.7	723,907	414,385	309,521	74.7
CUSTOMER SERVICE & INFORMATION	16,236	34,032	(17,797)	(52.3)	16,236	34,032	(17,797)	(52.3)
SALES	1,751	2,529	(778)	(30.8)	1,751	2,529	(778)	(30.8)
ADMINISTRATIVE & GENERAL	848,719	1,652,959	(804,240)	(48.7)	848,719	1,652,959	(804,240)	(48.7)
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TOTAL	36,465,170	36,342,636	122,534	0.3	36,465,170	36,342,636	122,534	0.3
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DEPRECIATION & AMORTIZATION	508,215	678,372	(170,157)	(25.1)	508,215	678,372	(170,157)	(25.1)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	1,639,998	1,715,486	(75,488)	(4.4)	1,639,998	1,715,486	(75,488)	(4.4)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,853,817	1,730,480	123,336	7.1	1,853,817	1,730,480	123,336	7.1

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	31,281,359	578,095	30,703,264	5,311.1	31,281,359	578,095	30,703,264	5,311.1
TOTAL OPERATING EXPENSES	40,467,200	40,466,975	226	0.0	40,467,200	40,466,975	226	0.0
<b>NET OPERATING REVENUES</b>	<b>2,492,749</b>	<b>2,598,599</b>	<b>(105,850)</b>	<b>(4.1)</b>	<b>2,492,749</b>	<b>2,598,599</b>	<b>(105,850)</b>	<b>(4.1)</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: January 2009 Report Span: Version:

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>REVENUES - SALES</b>				
RESIDENTIAL	94,895,608	3,004,879	91,890,730	3,058.1
RESIDENTIAL SPACE HEATING	83,217,378	155,857,753	(72,640,375)	(46.6)
COMMERCIAL	42,874,564	3,782,028	39,092,536	1,033.6
COMMERCIAL SPACE HEATING	29,842,954	54,087,220	(24,244,266)	(44.8)
INDUSTRIAL	12,908,671	12,426,154	482,518	3.9
PUBLIC AUTHORITIES AND OTHER	562,610	407,412	155,197	38.1
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TOTAL SALES - ULTIMATE CONSUMERS	264,301,785	229,565,446	34,736,340	15.1
SALES FOR RESALE	75,111	-	75,111	-
TOTAL ENERGY SALES	264,376,896	229,565,446	34,811,450	15.2
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PROVISION FOR RATE REFUNDS	(11,925,008)	(1,953,700)	(9,971,308)	510.4
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(1,823,645)	66,567	(1,890,211)	(2,839.6)
RENTS	1,687,606	1,661,938	25,668	1.5
TRANSMISSION SERVICE CHARGES	6,671,626	5,657,253	1,014,373	17.9
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TOTAL OTHER REVENUES	6,535,587	7,385,758	(850,171)	(11.5)
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TOTAL REVENUES	258,987,474	234,997,503	23,989,971	10.2
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<b>OPERATING EXPENSES</b>				
PRODUCTION	2,882,671	3,004,030	(121,358)	(4.0)
PRODUCTION - GAS PURCHASED	179,639,245	161,128,718	18,510,528	11.5
TRANSMISSION	703,318	955,321	(252,003)	(26.4)
DISTRIBUTION	17,036,569	17,289,121	(252,552)	(1.5)
CUSTOMER ACCOUNTS	9,559,739	6,650,433	2,909,305	43.7
CUSTOMER SERVICE & INFORMATION	223,404	235,092	(11,688)	(5.0)
SALES	23,038	29,990	(6,952)	(23.2)
ADMINISTRATIVE & GENERAL	12,371,013	17,038,024	(4,667,011)	(27.4)
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TOTAL	222,438,997	206,330,728	16,108,269	7.8
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DEPRECIATION & AMORTIZATION	8,177,064	8,518,481	(341,417)	(4.0)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	567,981	3,648,890	(3,080,909)	(84.4)
DEFERRED INCOME TAXES - NET	2,918,867	(1,460,820)	4,379,687	(299.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	13,850,689	10,681,908	3,168,781	29.7

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: January 2009 Report Span: Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	94,895,608	3,004,879	91,890,730	3,058.1
TOTAL OPERATING EXPENSES	247,953,598	227,719,187	20,234,411	8.9
<b>NET OPERATING REVENUES</b>	<b>11,033,877</b>	<b>7,278,316</b>	<b>3,755,561</b>	<b>51.6</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: January 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	44,773	61,701	(16,928)	(27.4)	44,773	61,701	(16,928)	(27.4)	523,924
GAS PURCHASED	43,422	39,355	4,067	10.3	43,422	39,355	4,067	10.3	571,278
TOTAL	88,195	101,056	(12,861)	(12.7)	88,195	101,056	(12,861)	(12.7)	1,095,202
TRANSMISSION	20,309	14,941	5,368	35.9	20,309	14,941	5,368	35.9	217,076
DISTRIBUTION	717,349	862,688	(145,339)	(16.8)	717,349	862,688	(145,339)	(16.8)	8,499,406
CUSTOMER ACCOUNTS	234,608	217,625	16,983	7.8	234,608	217,625	16,983	7.8	2,548,581
CUSTOMER SERVICE & INFORMATION	11,204	4,907	6,297	128.3	11,204	4,907	6,297	128.3	91,345
SALES	1,219	1,825	(606)	(33.2)	1,219	1,825	(606)	(33.2)	16,785
ADMINISTRATIVE & GENERAL	171,815	196,327	(24,512)	(12.5)	171,815	196,327	(24,512)	(12.5)	2,281,775
TOTAL	1,244,699	1,399,369	(154,670)	(11.1)	1,244,699	1,399,369	(154,670)	(11.1)	14,750,170
<b>MAINTENANCE:</b>									
PRODUCTION	14,813	61,996	(47,183)	(76.1)	14,813	61,996	(47,183)	(76.1)	99,223
TRANSMISSION	12,708	4,333	8,375	193.3	12,708	4,333	8,375	193.3	107,285
DISTRIBUTION	210,820	217,754	(6,934)	(3.2)	210,820	217,754	(6,934)	(3.2)	2,418,806
ADMINISTRATIVE & GENERAL	3,252	18,126	(14,874)	(82.1)	3,252	18,126	(14,874)	(82.1)	54,508
TOTAL	241,594	302,209	(60,615)	(20.1)	241,594	302,209	(60,615)	(20.1)	2,679,822
<b>TOTAL EXPENSES:</b>									
PRODUCTION	59,586	123,697	(64,111)	(51.8)	59,586	123,697	(64,111)	(51.8)	623,147
GAS PURCHASED	43,422	39,355	4,067	10.3	43,422	39,355	4,067	10.3	571,278
TOTAL	103,008	163,052	(60,044)	(36.8)	103,008	163,052	(60,044)	(36.8)	1,194,425
TRANSMISSION	33,017	19,274	13,743	71.3	33,017	19,274	13,743	71.3	324,361
DISTRIBUTION	928,169	1,080,442	(152,273)	(14.1)	928,169	1,080,442	(152,273)	(14.1)	10,918,212
CUSTOMER ACCOUNTS	234,608	217,625	16,983	7.8	234,608	217,625	16,983	7.8	2,548,581
CUSTOMER SERVICE & INFORMATION	11,204	4,907	6,297	128.3	11,204	4,907	6,297	128.3	91,345
SALES	1,219	1,825	(606)	(33.2)	1,219	1,825	(606)	(33.2)	16,785
ADMINISTRATIVE & GENERAL	175,067	214,453	(39,386)	(18.4)	175,067	214,453	(39,386)	(18.4)	2,336,283
TOTAL	1,486,293	1,701,578	(215,285)	(12.7)	1,486,293	1,701,578	(215,285)	(12.7)	17,429,993

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	509,474	14,450	2.8
GAS PURCHASED	531,635	39,643	7.5
TOTAL	1,041,109	54,093	5.2
TRANSMISSION	188,816	28,260	15.0
DISTRIBUTION	8,714,373	(214,967)	(2.5)
CUSTOMER ACCOUNTS	2,661,687	(113,106)	(4.2)
CUSTOMER SERVICE & INFORMATION	47,809	43,536	91.1
SALES	21,641	(4,856)	(22.4)
ADMINISTRATIVE & GENERAL	2,016,323	265,452	13.2
TOTAL	14,691,757	58,413	0.4
<b>MAINTENANCE:</b>			
PRODUCTION	173,951	(74,728)	(43.0)
TRANSMISSION	76,554	30,731	40.1
DISTRIBUTION	2,511,463	(92,657)	(3.7)
ADMINISTRATIVE & GENERAL	216,041	(161,533)	(74.8)
TOTAL	2,978,009	(298,187)	(10.0)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	683,425	(60,278)	(8.8)
GAS PURCHASED	531,635	39,643	7.5
TOTAL	1,215,060	(20,635)	(1.7)
TRANSMISSION	265,370	58,991	22.2
DISTRIBUTION	11,225,836	(307,623)	(2.7)
CUSTOMER ACCOUNTS	2,661,687	(113,106)	(4.2)
CUSTOMER SERVICE & INFORMATION	47,809	43,536	91.1
SALES	21,641	(4,856)	(22.4)
ADMINISTRATIVE & GENERAL	2,232,364	103,919	4.7
TOTAL	17,669,767	(239,774)	(1.4)

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: January 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	65,436	81,734	(16,298)	(19.9)	65,436	81,734	(16,298)	(19.9)	649,807
GAS PURCHASED	27,891	25,534	2,357	9.2	27,891	25,534	2,357	9.2	361,309
TOTAL	93,327	107,268	(13,941)	(13.0)	93,327	107,268	(13,941)	(13.0)	1,011,117
TRANSMISSION	18,777	28,483	(9,706)	(34.1)	18,777	28,483	(9,706)	(34.1)	264,374
DISTRIBUTION	324,659	431,815	(107,156)	(24.8)	324,659	431,815	(107,156)	(24.8)	4,747,102
CUSTOMER ACCOUNTS	489,298	196,760	292,538	148.7	489,298	196,760	292,538	148.7	7,011,157
CUSTOMER SERVICE & INFORMATION	5,031	29,125	(24,094)	(82.7)	5,031	29,125	(24,094)	(82.7)	132,059
SALES	532	704	(172)	(24.5)	532	704	(172)	(24.5)	6,253
ADMINISTRATIVE & GENERAL	767,041	979,390	(212,348)	(21.7)	767,041	979,390	(212,348)	(21.7)	10,561,686
TOTAL	1,698,665	1,773,546	(74,880)	(4.2)	1,698,665	1,773,546	(74,880)	(4.2)	23,733,748
<b>MAINTENANCE:</b>									
PRODUCTION	26,544	92,088	(65,543)	(71.2)	26,544	92,088	(65,543)	(71.2)	488,622
TRANSMISSION	3,286	4,603	(1,317)	(28.6)	3,286	4,603	(1,317)	(28.6)	114,583
DISTRIBUTION	75,971	138,971	(62,999)	(45.3)	75,971	138,971	(62,999)	(45.3)	1,371,254
ADMINISTRATIVE & GENERAL	4,144	459,116	(454,972)	(99.1)	4,144	459,116	(454,972)	(99.1)	(338,449)
TOTAL	109,946	694,777	(584,831)	(84.2)	109,946	694,777	(584,831)	(84.2)	1,636,011
<b>TOTAL EXPENSES:</b>									
PRODUCTION	91,981	173,822	(81,841)	(47.1)	91,981	173,822	(81,841)	(47.1)	1,138,430
GAS PURCHASED	27,891	25,534	2,357	9.2	27,891	25,534	2,357	9.2	361,309
TOTAL	119,871	199,356	(79,484)	(39.9)	119,871	199,356	(79,484)	(39.9)	1,499,739
TRANSMISSION	22,062	33,086	(11,023)	(33.3)	22,062	33,086	(11,023)	(33.3)	378,957
DISTRIBUTION	400,630	570,786	(170,156)	(29.8)	400,630	570,786	(170,156)	(29.8)	6,118,357
CUSTOMER ACCOUNTS	489,298	196,760	292,538	148.7	489,298	196,760	292,538	148.7	7,011,157
CUSTOMER SERVICE & INFORMATION	5,031	29,125	(24,094)	(82.7)	5,031	29,125	(24,094)	(82.7)	132,059
SALES	532	704	(172)	(24.5)	532	704	(172)	(24.5)	6,253
ADMINISTRATIVE & GENERAL	771,185	1,438,506	(667,320)	(46.4)	771,185	1,438,506	(667,320)	(46.4)	10,223,237
TOTAL	1,808,611	2,468,323	(659,712)	(26.7)	1,808,611	2,468,323	(659,712)	(26.7)	25,369,759

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	860,797	(210,989)	(24.5)
GAS PURCHASED	382,024	(20,715)	(5.4)
TOTAL	1,242,821	(231,704)	(18.6)
TRANSMISSION	575,003	(310,629)	(54.0)
DISTRIBUTION	4,640,830	106,272	2.3
CUSTOMER ACCOUNTS	3,988,746	3,022,411	75.8
CUSTOMER SERVICE & INFORMATION	187,283	(55,224)	(29.5)
SALES	8,349	(2,096)	(25.1)
ADMINISTRATIVE & GENERAL	10,042,569	519,117	5.2
TOTAL	20,685,601	3,048,147	14.7
<b>MAINTENANCE:</b>			
PRODUCTION	519,362	(30,740)	(5.9)
TRANSMISSION	114,949	(366)	(0.3)
DISTRIBUTION	1,422,455	(51,201)	(3.6)
ADMINISTRATIVE & GENERAL	4,789,877	(5,128,326)	(107.1)
TOTAL	6,846,643	(5,210,632)	(76.1)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,380,159	(241,729)	(17.5)
GAS PURCHASED	382,024	(20,715)	(5.4)
TOTAL	1,762,183	(262,444)	(14.9)
TRANSMISSION	689,951	(310,994)	(45.1)
DISTRIBUTION	6,063,285	55,071	0.9
CUSTOMER ACCOUNTS	3,988,746	3,022,411	75.8
CUSTOMER SERVICE & INFORMATION	187,283	(55,224)	(29.5)
SALES	8,349	(2,096)	(25.1)
ADMINISTRATIVE & GENERAL	14,832,446	(4,609,209)	(31.1)
TOTAL	27,532,244	(2,162,485)	(7.9)

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	33,170,266	32,172,736	997,531	3.1	33,170,266	32,172,736	997,531	3.1	179,639,245
TOTAL	33,170,266	32,172,736	997,531	3.1	33,170,266	32,172,736	997,531	3.1	179,639,245
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	33,170,266	32,172,736	997,531	3.1	33,170,266	32,172,736	997,531	3.1	179,639,245
TOTAL	33,170,266	32,172,736	997,531	3.1	33,170,266	32,172,736	997,531	3.1	179,639,245

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: January 2009 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	161,128,718	18,510,528	11.5
TOTAL	161,128,718	18,510,528	11.5
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	161,128,718	18,510,528	11.5
TOTAL	161,128,718	18,510,528	11.5

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: January 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED	4,284,764	3,950,983	333,781	8.4	4,284,764	3,950,983	333,781	8.4	21,244,321
PROPANE	8,211	-	8,211	-	8,211	-	8,211	-	18,877
<b>TOTAL</b>	<b>4,292,975</b>	<b>3,950,983</b>	<b>341,992</b>	<b>8.7</b>	<b>4,292,975</b>	<b>3,950,983</b>	<b>341,992</b>	<b>8.7</b>	<b>21,263,198</b>
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	2,755,523	48,411	2,707,112	5,591.9	2,755,523	48,411	2,707,112	5,591.9	7,654,777
RESIDENTIAL SPACE HEATING	(34)	2,808,882	(2,808,916)	(100.0)	(34)	2,808,882	(2,808,916)	(100.0)	6,075,224
COMMERCIAL	1,033,927	57,473	976,454	1,699.0	1,033,927	57,473	976,454	1,699.0	3,487,952
COMMERCIAL SPACE HEATING	(3,110)	992,494	(995,604)	(100.3)	(3,110)	992,494	(995,604)	(100.3)	2,215,928
LARGE USE & INTERRUPTIBLE	101,840	152,390	(50,549)	(33.2)	101,840	152,390	(50,549)	(33.2)	1,226,523
PUBLIC AUTHORITY	19,638	-	19,638	-	19,638	-	19,638	-	37,866
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>3,907,785</b>	<b>4,059,650</b>	<b>(151,865)</b>	<b>(3.7)</b>	<b>3,907,785</b>	<b>4,059,650</b>	<b>(151,865)</b>	<b>(3.7)</b>	<b>20,698,270</b>
SALES FOR RESALE	-	-	-	-	-	-	-	-	6,974
<b>TOTAL SALES</b>	<b>3,907,785</b>	<b>4,059,650</b>	<b>(151,865)</b>	<b>(3.7)</b>	<b>3,907,785</b>	<b>4,059,650</b>	<b>(151,865)</b>	<b>(3.7)</b>	<b>20,705,244</b>
LINE LOSSES, ETC.	385,191	(108,667)	493,857	(454.5)	385,191	(108,667)	493,857	(454.5)	557,954
<b>TOTAL SALES &amp; OTHER</b>	<b>4,292,975</b>	<b>3,950,983</b>	<b>341,992</b>	<b>8.7</b>	<b>4,292,975</b>	<b>3,950,983</b>	<b>341,992</b>	<b>8.7</b>	<b>21,263,198</b>
TRANSPORTED	1,603,224	1,530,428	72,796	4.8	1,603,224	1,530,428	72,796	4.8	13,376,465
<b>TOTAL - THROUGHPUT</b>	<b>5,896,199</b>	<b>5,481,411</b>	<b>414,789</b>	<b>7.6</b>	<b>5,896,199</b>	<b>5,481,411</b>	<b>414,789</b>	<b>7.6</b>	<b>34,639,663</b>
<b>DOLLARS PER DEKATHERMS SOLD</b>									
RESIDENTIAL	11.35	11.94	(0.59)	(4.9)	11.35	11.94	(0.59)	(4.9)	12.40
RESIDENTIAL SPACE HEATING	36.86	11.35	25.51	224.8	36.86	11.35	25.51	224.8	13.70
COMMERCIAL	11.34	10.95	0.40	3.6	11.34	10.95	0.40	3.6	12.29
COMMERCIAL SPACE HEATING	10.07	11.26	(1.19)	(10.6)	10.07	11.26	(1.19)	(10.6)	13.47
LARGE USE & INTERRUPTIBLE	8.79	8.51	0.28	3.3	8.79	8.51	0.28	3.3	10.52
<b>TOTAL - ULTIMATE CONSUMERS</b>	<b>11.23</b>	<b>11.22</b>	<b>0.00</b>	<b>0.0</b>	<b>11.23</b>	<b>11.22</b>	<b>0.00</b>	<b>0.0</b>	<b>12.74</b>
SALES FOR RESALE	-	-	-	-	-	-	-	-	10.77

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: January 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
TRANSPORTED	0.51	0.42	0.09	21.3	0.51	0.42	0.09	21.3	0.50

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	19,988,357	1,255,964	6.3
PROPANE	4,284	14,593	340.6
TOTAL	19,992,641	1,270,557	6.4
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	216,381	7,438,396	3,437.6
RESIDENTIAL SPACE HEATING	12,867,987	(6,792,763)	(52.8)
COMMERCIAL	353,719	3,134,234	886.1
COMMERCIAL SPACE HEATING	4,552,760	(2,336,832)	(51.3)
LARGE USE & INTERRUPTIBLE	1,336,597	(110,074)	(8.2)
PUBLIC AUTHORITY	-	37,866	-
TOTAL - ULTIMATE CONSUMERS	19,327,444	1,370,826	7.1
SALES FOR RESALE	-	6,974	-
TOTAL SALES	19,327,444	1,377,800	7.1
LINE LOSSES, ETC.	665,197	(107,243)	(16.1)
TOTAL SALES & OTHER	19,992,641	1,270,557	6.4
TRANSPORTED	13,794,188	(417,723)	(3.0)
<b>TOTAL - THROUGHPUT</b>	<b>33,786,829</b>	<b>852,834</b>	<b>2.5</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	13.89	(1.49)	(10.7)
RESIDENTIAL SPACE HEATING	12.11	1.59	13.1
COMMERCIAL	10.69	1.60	15.0
COMMERCIAL SPACE HEATING	11.88	1.59	13.4
LARGE USE & INTERRUPTIBLE	9.30	1.23	13.2
TOTAL - ULTIMATE CONSUMERS	11.86	0.89	7.5
SALES FOR RESALE	-	10.77	-

Entity ID: CIP | GASPROD

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: January 2009 Report Span: Version:

Rpt # : D2

Code: GAS\_STAT\_REV+DKTH

GAS OUTPUT IN DEKATHERMS	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
TRANSPORTED	0.41	0.09	21.6

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**  
**Period: February 2009 Report Span:**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

	<b>Version: END OF CURRENT MONTH</b>	<b>PRIOR YEAR YEAR-END BALANCE</b>	<b>CURRENT MONTH ACTIVITY</b>	<b>CHANGE YEAR TO DATE</b>
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,750,348,108	1,743,778,636	5,468,483	6,569,472
GAS	366,216,958	365,219,694	521,521	997,264
OTHER	5,428,314	5,428,314	-	-
PROPERTY AND PLANT IN SERVICE, GROSS	2,121,993,380	2,114,426,644	5,990,003	7,566,737
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,143,356,074)	(1,134,128,789)	(4,542,408)	(9,227,285)
PROPERTY AND PLANT IN SERVICE, NET	978,637,306	980,297,855	1,447,596	(1,660,548)
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	10,920,051	12,090,583	(3,787,375)	(1,170,532)
TOTAL PROPERTY AND PLANT, NET	989,557,357	992,388,437	(2,339,779)	(2,831,081)
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	45,007,007	-	-
LONG-TERM INTERCOMPANY TAX RECEIVABLE	93,324,000	93,324,000	-	-
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	4,984,174	5,749,735	(531,252)	(765,561)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	46,715,864	33,080,867	3,234,122	13,634,997
TOTAL INVESTMENTS AND OTHER ASSETS	190,031,046	177,161,609	2,702,870	12,869,437
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	3,571,716	385,008	3,335,918	3,186,708
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	108,640,104	84,988,432	5,347,195	23,651,672
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(7,462,001)	(5,792,568)	(894,296)	(1,669,433)
UNBILLED REVENUE	44,110,000	73,991,000	(23,600,000)	(29,881,000)
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	6,028,526	4,288,068	(3,219,562)	1,740,458
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	18,862,578	18,743,991	203,010	118,587
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	42,013,544	-	-
CURRENT PORTION OF INTERCO TAX RECEIVABLE	8,888,000	8,888,000	-	-
<b>MATERIALS AND SUPPLIES INVENTORY:</b>				

Entity ID: CIP  
 Report: Balance Sheet - Assets  
 Period: February 2009 Report Span:

Rpt # : A1-1  
 Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
GAS STORED UNDERGROUND (A10)	17,953,868	53,588,835	(16,087,797)	(35,634,968)
FUEL	239,335	336,869	-	(97,533)
OTHER PLANT MATERIALS & SUPPLIES (A11)	16,127,272	15,852,250	108,311	275,022
<b>OTHER CURRENT ASSETS:</b>				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	631,987	631,987	-	-
PREPAYMENTS & OTHER ASSETS	44,745,312	16,571,128	7,128,015	28,174,184
DEFERRED TAXES	5,000,000	5,000,000	-	-
<b>TOTAL CURRENT ASSETS</b>	<b>309,350,241</b>	<b>319,486,544</b>	<b>(27,679,206)</b>	<b>(10,136,303)</b>
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,413,391	5,413,391	-	-
OTHER REGULATORY ASSETS (A3)	211,762,732	175,488,675	27,363,692	36,274,056
<b>TOTAL REGULATORY ASSETS</b>	<b>217,176,123</b>	<b>180,902,066</b>	<b>27,363,692</b>	<b>36,274,056</b>
<b>TOTAL ASSETS</b>	<b>1,706,114,766</b>	<b>1,669,938,657</b>	<b>47,577</b>	<b>36,176,109</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	-	-	-
RETAINED EARNINGS	291,917,737	288,048,058	573,148	3,869,679
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>482,546,286</b>	<b>478,676,606</b>	<b>573,148</b>	<b>3,869,679</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,600,000	422,980,000	(380,000)	(380,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(874,520)	(899,982)	12,731	25,462
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>954,271,766</b>	<b>950,756,624</b>	<b>205,879</b>	<b>3,515,141</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	-	62,270,000	-	(62,270,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	29,778,083	40,054,081	(14,419,963)	(10,275,998)
ACCOUNTS PAYABLE TO AFFILIATES	42,806,935	49,483,272	(1,724,542)	(6,676,337)
NOTES PAYABLE TO AFFILIATES	-	2,267,000	(2,267,000)	(2,267,000)
BORROWINGS FROM MONEY POOL	87,900,000	44,100,000	(21,100,000)	43,800,000
WAGES PAYABLE	7,516,790	7,809,227	197,773	(292,437)
TAXES ACCRUED	12,707,064	7,266,664	2,197,794	5,440,400
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	6,504,461	3,485,099	882,908	3,019,363
DIVIDENDS DECLARED	1,256,063	628,031	628,031	628,031
INJURIES AND DAMAGES RESERVE (A4-2)	15,485,371	16,010,036	29,020	(524,665)
CUSTOMER DEPOSITS	17,968,451	16,056,128	2,403,957	1,912,324
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	85,395,534	53,852,706	8,447,626	31,542,828
<b>TOTAL CURRENT LIABILITIES</b>	<b>307,318,754</b>	<b>303,282,245</b>	<b>(24,724,396)</b>	<b>4,036,508</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	258,950,249	258,950,249	-	-
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	8,938,059	8,938,059	-	-
REGULATORY LIABILITY	(26,019,386)	(13,390,485)	(4,818,658)	(12,628,901)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,815,000	1,797,760	8,640	17,240
OTHER DEFERRED CREDITS (A4-2)	200,840,325	159,604,205	29,376,112	41,236,120
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,706,114,766</b>	<b>1,669,938,657</b>	<b>47,577</b>	<b>36,176,109</b>
<b>CAPITALIZATION RATIOS</b>				
COMMON STOCK	50.567%	50.347%	278.391%	110.086%
PREFERRED STOCK	5.240%	5.259%	0.000%	0.000%
LONG-TERM DEBT	44.193%	44.394%	-178.391%	-10.086%

Entity ID: CIP

Rpt # : A3

## Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Code: BAL\_SHT\_ASSET\_DETAIL

Period: February 2009

Report Span:

Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	591,518	793,631	(347,977)	(202,113)
OTHER WORK IN PROGRESS	25,445	34,060	(5,321)	(8,615)
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,612,579	2,690,915	(39,168)	(78,336)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	(1)	(1)	-	-
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	1,754,633	2,231,130	(138,786)	(476,497)
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	4,984,174	5,749,735	(531,252)	(765,561)
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	4,911,857	4,975,941	(32,042)	(64,084)
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	16,091,155	17,896,644	(585,269)	(1,805,488)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,923,742	1,906,775	8,504	16,967
REGULATORY ASSETS-CILCO	1,650,472	1,785,712	(67,620)	(135,240)
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,413,391	5,413,391	-	-
PENSION AND OPEB	105,500,916	106,491,098	(495,091)	(990,182)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	81,684,589	42,432,505	28,535,210	39,252,084
TOTAL REGULATORY ASSETS - OTHER	217,176,123	180,902,066	27,363,692	36,274,056
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	5,792,568	3,513,770	-	-
CURRENT PROVISIONS CHARGES	1,824,000	14,280,008	912,000	1,824,000

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: February 2009 Report Span:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	591,518	793,631	(347,977)	(202,113)
ACCOUNTS WRITTEN OFF	878,606	16,066,400	461,624	878,606
COLLECTION OF ACCOUNTS WRITTEN OFF	(724,039)	(4,065,190)	(443,920)	(724,039)
TOTAL NET CHARGES	154,567	12,001,210	17,704	154,567
NET FOR THE PERIOD	(1,669,433)	(2,278,798)	(894,296)	(1,669,433)
BALANCE, END OF PERIOD	7,462,001	5,792,568	894,296	1,669,433
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	1,503,212	1,518,706	(7,747)	(15,494)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	(31,542)	-	(15,771)	(31,542)
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	-	55,786	734	(55,786)
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	1,471,670	1,574,492	(22,784)	(102,822)
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	2,258,468	1,469,652	(292,171)	788,816
FAS 133 DERIVATIVES	(3)	(3)	-	-
REGULATORY ASSETS - CURRENT	41,015,177	13,526,987	7,442,971	27,488,190
TOTAL PREPAYMENTS & OTHER ASSETS	44,745,312	16,571,128	7,128,015	28,174,184

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: February 2009    Report Span:    Version:    CURRENT YEAR  
CURRENT MONTH    YEAR TO DATE  
ACTIVITY    ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission - Gross Additions	1,442,950	1,737,954
Electric Distribution - Gross Additions	4,575,746	5,886,206
Electric General - Gross Additions	145,502	155,216
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>6,164,197</b>	<b>7,779,376</b>

Electric Construction Work in Progress - Gross Additions	2,392,041	6,455,208
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>8,556,238</b>	<b>14,234,584</b>

**GAS PLANT IN SERVICE:**

Gas In Service - Gross Additions	613,335	1,169,223
Gas Construction Work in Progress - Gross Additions	842,215	1,693,494
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>1,455,549</b>	<b>2,862,717</b>

**ADJUSTMENTS:**

Deduct: Construction Work in Progress	(3,234,255)	(8,148,702)
Add : Nuclear Fuel Loaded	-	-

<b>TOTAL ADDITIONS</b>	<b>6,777,532</b>	<b>8,948,599</b>
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**Entity ID: CIP**  
**Report: Property & Plant - Retirements**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Distribution - Gross Retirements	695,715	1,224,540
Electric General - Gross Retirements	-	(14,637)
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>695,715</b>	<b>1,209,904</b>
Electric Construction Work in Progress - Transfers to In Service	6,479,030	8,134,834
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>7,174,744</b>	<b>9,344,737</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	91,814	171,959
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>91,814</b>	<b>171,959</b>
Gas Construction Work in Progress - Transfers to In Service	542,600	1,184,401
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>634,415</b>	<b>1,356,359</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(7,021,630)	(9,319,234)
<b>TOTAL RETIREMENTS</b>	<b>787,529</b>	<b>1,381,862</b>

Entity ID: CIP

Report: Property & Plant - Ending Balance

Period: February 2009 Report Span: Version:

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	356,017,900	354,279,946	1,737,954
Electric Distribution - Ending Balance	1,262,386,589	1,257,724,923	4,661,666
Electric General - Ending Balance	130,413,027	130,243,174	169,852
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,748,868,584</b>	<b>1,742,299,112</b>	<b>6,569,472</b>
Electric Plant Held for Future Use - Ending Balance	1,530,593	1,530,593	-
Electric Construction Work in Progress - Ending Balance	8,286,167	9,965,792	(1,679,625)
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,763,471,274</b>	<b>1,758,581,428</b>	<b>4,889,847</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	366,122,869	365,125,605	997,264
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	2,633,884	2,124,790	509,093
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>368,850,842</b>	<b>367,344,484</b>	<b>1,506,358</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	-
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(10,920,051)	(12,090,583)	1,170,532
<b>TOTAL ENDING BALANCE</b>	<b>2,121,993,380</b>	<b>2,114,426,644</b>	<b>7,566,737</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: February 2009 Report Span:

Version:

CURRENT YEAR

CURRENT MONTH YEAR TO DATE

ACTIVITY ACTIVITY

**ELECTRIC PLANT IN SERVICE:**

Electric Transmission Depreciation - Net Charges	5,189	6,390
Electric Distribution Depreciation - Net Charges	1,160,696	2,010,179
Electric General Depreciation - Net Charges	(38,970)	(29,732)
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>1,126,915</b>	<b>1,986,837</b>

**GAS PLANT IN SERVICE**

Gas In Service Depreciation - Net Charges	46,881	199,920
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>46,881</b>	<b>199,920</b>

**TOTAL ACCUMULATED DEPR - NET REDUCTIONS**

**1,173,796 2,186,757**

Rpt # : A7-2\_CHRGS

Code: PPE\_ACM\_DEP\_NET\_CHGS

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: February 2009 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	162,851,881	161,754,180	1,097,701
Electric Transmission Amortization - Ending Balance	869,554	866,229	3,325
Electric Distribution Depreciation - Ending Balance	727,539,856	721,282,178	6,257,677
Electric General Depreciation - Ending Balance	61,811,643	60,835,919	975,724
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	953,072,933	944,738,506	8,334,427
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	957,858,863	949,524,436	8,334,427
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	185,497,211	184,604,353	892,858
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	185,497,211	184,604,353	892,858
<b>ADJUSTMENTS:</b>			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,143,356,074	1,134,128,789	9,227,285

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: February 2009 Report Span: Version:

Rpt # : A7-2CR\_PRV  
Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	553,170	1,104,091
Electric Transmission Amortization - Current Provisions	1,663	3,325
Electric Distribution Depreciation - Current Provisions	4,141,403	8,267,857
Electric General Depreciation - Current Provisions	473,241	945,992
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,169,476	10,321,264
<b>TOTAL ELECTRIC PLANT - CURRENT PROVISIONS</b>		
	5,169,476	10,321,264
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	546,727	1,092,778
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	546,727	1,092,778
<b>Other Non-Utility Plant Depreciation - Current Provisions</b>		
	-	-
<b>ADJUSTMENTS:</b>		
<b>TOTAL ACCUM DEPR CURRENT PROVISIONS</b>	<b>5,716,203</b>	<b>11,414,042</b>

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 VALUE OF INVENTORY
 

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<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>CURRENT 12 MO AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>	<u>PCT. CHG.</u>	
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,670,824	126,838	237,322	16.6	845,518
OVERHEAD LINE WIRE	2,058,398	(34,606)	285,284	16.1	840,474
POLES AND CROSSARMS	2,577,615	(91,623)	63,617	2.5	2,598,594
LINE HARDWARE	1,384,675	(34,157)	110,310	8.7	1,853,280
LIGHTNING ARRESTORS, INSULATORS	523,284	(8,694)	64,481	14.1	831,161
CIRCUIT BREAKERS	925,717	58,895	(124,208)	(11.8)	895,801
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	579,443	(17,369)	(3,778)	(0.6)	585,868
STREET LIGHTING MATERIALS	579,875	(22,361)	60,200	11.6	390,277
MANHOLE & CONDUIT MATERIALS	351,808	8,055	51,080	17.0	203,920
METER ENCLOSURES	125,608	(3,903)	(9,877)	(7.3)	83,038
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,167,145	16,708	249,205	27.1	621,439
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	43,614	(465)	262	0.6	2,764
TOOLS	142,806	(4,808)	(1,947)	(1.3)	256,750
AUTOMOTIVE SUPPLIES	27	-	(31)	(53.0)	41
GENERAL HARDWARE	61,919	(642)	3,305	5.6	102,826
COMMUNICATION EQUIPMENT	215,982	(222)	70,821	48.8	124,168
SAFETY & MEDICAL SUPPLIES	91,968	1,174	11,782	14.7	139,548
LAMPS-INCANDESCENT, FLUORESCENT	34,557	16,598	146	0.4	225,532
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	949,358	55,384	382,399	67.4	1,427,328
<b>TOTAL</b>	<b>13,484,622</b>	<b>64,802</b>	<b>1,450,373</b>	<b>12.1</b>	<b>12,028,327</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,530	-	25	1.7	-
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,309,177	11,962	164,687	7.7	985,188
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,313,448</b>	<b>11,962</b>	<b>164,711</b>	<b>7.7</b>	<b>985,188</b>

OTHER:

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	-	-	-	-	-
TOTAL	-	-	-	-	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	329202.38	31,547	(6,455)	-1.9229546	
TOTAL MATERIALS & SUPPLIES					
INVENTORY	16,127,272	108,311	1,608,630	11.1	13,013,515

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 VALUE OF ISSUES
 

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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.5	940,927	0.7	(10.1)
0.4	920,348	0.6	(8.7)
1.0	2,167,229	0.9	19.9
1.4	1,368,260	1.2	35.4
1.6	497,537	1.2	67.1
0.8	683,730	0.8	31.0
0.9	434,853	1.0	34.7
0.7	365,486	0.9	6.8
0.6	200,694	0.8	1.6
0.6	97,074	0.7	(14.5)
0.6	506,192	0.5	22.8
	-		
0.1	2,499	0.1	10.6
1.8	211,740	1.6	21.3
0.8	23,325	213.8	
1.7	91,986	1.7	11.8
0.6	135,361	1.0	(8.3)
1.6	109,091	1.3	27.9
6.5	176,514	4.7	27.8
	-		0.0
2.1	1,251,887	2.7	14.0
0.9	10,184,732	1.0	18.1
0.0	814	0.4	
0.0	-	0.0	0.0
0.0	-		0.0
0.4	564,375	0.3	74.6
	-		0.0
	-		0.0
	-		0.0
	-		0.0
0.4	565,189	0.3	74.3

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.8	10,749,921	0.8	21.1

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	49,565,441	57,399,301	(7,833,860)	(13.6)	117,629,674	130,614,873	(12,985,199)	(9.9)
GAS	32,685,496	36,392,996	(3,707,499)	(10.2)	75,645,446	79,458,569	(3,813,123)	(4.8)
OTHER	1,398,750	140,249	1,258,500	897.3	1,529,746	172,363	1,357,383	787.5
TOTAL OPERATING REVENUES	83,649,687	93,932,546	(10,282,859)	(10.9)	194,804,866	210,245,805	(15,440,939)	(7.3)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	65,507,788	75,918,043	(10,410,255)	(13.7)	154,468,564	170,044,417	(15,575,853)	(9.2)
MAINTENANCE	5,319,788	4,032,961	1,286,826	31.9	10,950,860	7,247,303	3,703,557	51.1
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,566,903	5,545,794	21,109	0.4	11,115,961	11,082,958	33,003	0.3
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	174,238	112,756	61,482	54.5	1,670,811	2,131,257	(460,446)	(21.6)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	4,122,421	4,819,035	(696,613)	(14.5)	8,199,775	8,389,756	(189,980)	(2.3)
TOTAL OPERATING EXPENSES	80,691,138	90,428,589	(9,737,451)	(10.8)	186,405,972	198,895,691	(12,489,719)	(6.3)
OPERATING INCOME	2,958,549	3,503,957	(545,408)	(15.6)	8,398,894	11,350,115	(2,951,220)	(26.0)
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	(24,361)	-	(24,361)	-	(24,361)	-	(24,361)	-
MISCELLANEOUS, NET	654,415	456,873	197,542	43.2	904,516	1,067,058	(162,543)	(15.2)
TOTAL OTHER INCOME AND (DEDUCTIONS)	630,054	456,873	173,181	37.9	880,154	1,067,058	(186,904)	(17.5)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	3,588,603	3,960,830	(372,227)	(9.4)	9,279,048	12,417,173	(3,138,125)	(25.3)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,194,540	2,539,715	(345,174)	(13.6)	4,417,584	4,964,303	(546,719)	(11.0)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	83,941	85,458	(1,517)	(1.8)	167,882	170,916	(3,034)	(1.8)
OTHER INTEREST EXPENSE	73,671	427,205	(353,534)	(82.8)	159,602	1,218,480	(1,058,878)	(86.9)
AFUDC - BORROWED FUNDS	35,272	(37,064)	72,336	(195.2)	36,270	(69,446)	105,716	(152.2)
PREFERRED DIVIDENDS	209,344	209,344	-	-	418,688	418,688	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,596,768	3,224,657	(627,889)	(19.5)	5,200,025	6,702,940	(1,502,915)	(22.4)
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	991,835	736,173	255,662	34.7	4,079,023	5,714,233	(1,635,209)	(28.6)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: February 2009

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	49,565,441	57,399,301	(7,833,860)	(13.6)	117,629,674	130,614,873	(12,985,199)	(9.9)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>991,835</b>	<b>736,173</b>	<b>255,662</b>	<b>34.7</b>	<b>4,079,023</b>	<b>5,714,233</b>	<b>(1,635,209)</b>	<b>(28.6)</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: February 2009 Report Span:

	Version: CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	707,270,786	758,173,223	(50,902,436)	(6.7)
GAS	255,279,975	229,635,623	25,644,353	11.2
OTHER	4,091,654	2,648,339	1,443,316	54.5
TOTAL OPERATING REVENUES	966,642,416	990,457,184	(23,814,768)	(2.4)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	760,306,986	794,657,937	(34,350,951)	(4.3)
MAINTENANCE	63,516,860	46,636,940	16,879,920	36.2
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,826,287	66,095,659	730,628	1.1
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	(6,110,203)	18,542,441	(24,652,644)	(133.0)
DEFERRED INCOME TAXES - NET	9,328,371	(14,323,188)	23,651,559	(165.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	36,920,046	35,293,550	1,626,496	4.6
TOTAL OPERATING EXPENSES	930,788,347	946,903,339	(16,114,992)	(1.7)
OPERATING INCOME	35,854,069	43,553,845	(7,699,776)	(17.7)
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(36,416)	(127,732)	91,316	(71.5)
MISCELLANEOUS, NET	6,235,117	12,646,442	(6,411,326)	(50.7)
TOTAL OTHER INCOME AND (DEDUCTIONS)	6,198,701	12,518,710	(6,320,009)	(50.5)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	42,052,770	56,072,555	(14,019,785)	(25.0)
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	27,513,556	28,437,630	(924,074)	(3.2)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,021,307	1,082,098	(60,791)	(5.6)
OTHER INTEREST EXPENSE	302,931	8,917,625	(8,614,695)	(96.6)
AFUDC - BORROWED FUNDS	111,011	(307,690)	418,701	(136.1)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	31,460,930	40,641,788	(9,180,858)	(22.6)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	10,591,840	15,430,767	(4,838,927)	(31.4)

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: February 2009

Report Span:

Version:

Rpt # : B1-1  
Code: INCOME\_STMT

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	707,270,786	758,173,223	(50,902,436)	(6.7)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	<u>10,591,840</u>	<u>15,430,767</u>	<u>(4,838,927)</u>	<u>(31.4)</u>
EARNINGS PER SHARE - BASIC	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

## Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: February 2009

Report Span:

Version:

	PRIOR YEAR		CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR		CHANGE FROM LAST YEAR	% VARIANCE
	CURRENT MONTH ACTIVITY	SAME MONTH ACTIVITY			YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY		
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	31,468,888	40,169,620	(8,700,732)	(22)	77,275,652	91,836,305	(14,560,653)	(16)
TOTAL	31,468,888	40,169,620	(8,700,732)	(22)	77,275,652	91,836,305	(14,560,653)	(16)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	23,932,092	26,576,242	(2,644,150)	(10)	57,102,358	58,748,977	(1,646,619)	(3)
LABOR	4,185,628	3,005,296	1,180,332	39	7,929,831	6,953,866	975,965	14
OTHER EXPENSES	5,921,180	6,166,886	(245,705)	(4)	12,160,722	12,505,268	(344,547)	(3)
TOTAL OPERATIONS EXPENSES	65,507,788	75,918,043	(10,410,255)	(14)	154,468,564	170,044,417	(15,575,853)	(9)
<b>MAINTENANCE</b>								
LABOR	2,479,781	2,234,219	245,562	11	4,170,959	3,775,008	395,950	10
OTHER EXPENSES	2,840,006	1,798,742	1,041,265	58	6,779,902	3,472,294	3,307,607	95
TOTAL MAINTENANCE EXPENSES	5,319,788	4,032,961	1,286,826	32	10,950,860	7,247,303	3,703,557	51
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	31,468,888	40,169,620	(8,700,732)	(22)	77,275,652	91,836,305	(14,560,653)	(16)
GAS PURCHASED FOR RESALE	23,932,092	26,576,242	(2,644,150)	(10)	57,102,358	58,748,977	(1,646,619)	(3)
LABOR	6,665,409	5,239,515	1,425,894	27	12,100,790	10,728,875	1,371,915	13
OTHER EXPENSES	8,761,187	7,965,627	795,559	10	18,940,623	15,977,562	2,963,061	19
TOTAL O&M EXPENSES	70,827,576	79,951,004	(9,123,429)	(11)	165,419,424	177,291,719	(11,872,295)	(7)

Entity ID: CIP  
 Report: Depreciation and Amortization  
 Period: February 2009 Report Span: Version:

Rpt # : B4  
 Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	34,216	(34,216)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	4,537	-	4,537	-	9,074
<b>ELECTRIC</b>	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	553,170	665,825	(112,655)	(16.9)	1,104,091
- AMORTIZATION	1,663	1,663	-	-	3,325
DISTRIBUTION	4,141,175	3,934,819	206,356	5.2	8,267,399
GENERAL - DEPRECIATION	357,694	229,945	127,748	55.6	715,192
<b>TOTAL ELECTRIC</b>	<b>5,058,238</b>	<b>4,866,468</b>	<b>191,770</b>	<b>3.9</b>	<b>10,099,081</b>
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	508,665	679,327	(170,662)	(25.1)	1,016,880
GENERAL PLANT (APPORTIONED)	-	-	-	-	-
<b>TOTAL GAS</b>	<b>508,665</b>	<b>679,327</b>	<b>(170,662)</b>	<b>(25.1)</b>	<b>1,016,880</b>
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	5,566,903	5,545,794	21,109	0.4	11,115,961

Entity ID: CIP

Report: Depreciation and Amortization

Period: February 2009 Report Span: Version:

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**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
-	-	-	-	-
153,974	344,798	(190,824)	(55.3)	307,427
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
<b>5,720,877</b>	<b>5,890,592</b>	<b>(169,715)</b>	<b>(2.9)</b>	<b>11,423,388</b>

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	68,432	(68,432)	(100.0)	(68,432)	601,335
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	9,074	-	22,702	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	1,331,699	(227,609)	(17.1)	7,511,007	7,959,965
	3,325	-	-	19,950	19,954
<b>DISTRIBUTION</b>					
	7,862,077	405,323	5.2	48,536,640	46,549,153
<b>GENERAL - DEPRECIATION</b>					
	459,726	255,465	55.6	2,798,018	2,442,998
<b>TOTAL ELECTRIC</b>					
	9,725,259	373,821	3.8	58,819,885	57,573,405
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	1,357,699	(340,819)	(25.1)	7,378,819	8,146,224
GENERAL PLANT (APPORTIONED)	-	-	-	627,583	376,031
<b>TOTAL GAS</b>					
	1,357,699	(340,819)	(25.1)	8,006,402	8,522,255
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	11,082,958	33,003	0.3	66,826,287	66,095,659

Entity ID: CIP

Report: Depreciation and Amortization

Period: February 2009 Report Span: Version:

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ELECTRIC:

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

OTHER DEPRECIATION & AMORTIZATION:

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

TOTAL DEPRECIATION & AMORTIZATION

PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
-	-	-	-	-
685,608	(378,181)	(55.2)	3,235,931	4,078,021
-	-	-	-	-
-	-	-	-	-
-	-	-	-	265,919
<b>11,768,567</b>	<b>(345,178)</b>	<b>(2.9)</b>	<b>70,062,219</b>	<b>70,439,598</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: February 2009 Report Span: Version:**

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	<u>CHANGE FROM LAST YEAR</u>	<u>% VARIANCE</u>
<b>ELECTRIC:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(669,767)	(111.4)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	22,702	-
<b>ELECTRIC</b>	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>		
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
<b>TRANSMISSION - DEPRECIATION</b>	(448,958)	(5.6)
- AMORTIZATION	(4)	(0.0)
<b>DISTRIBUTION</b>	1,987,487	4.3
<b>GENERAL - DEPRECIATION</b>	355,020	14.5
<b>TOTAL ELECTRIC</b>	<u>1,246,480</u>	<u>2.2</u>
<b>GAS:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
GAS	(767,404)	(9.4)
GENERAL PLANT (APPORTIONED)	251,552	66.9
<b>TOTAL GAS</b>	<u>(515,852)</u>	<u>(6.1)</u>
<b>STEAM HEATING:</b>		
TOTAL STEAM HEATING	<u>-</u>	<u>-</u>
TOTAL DIRECT CHARGES TO OPERATIONS	<u>730,628</u>	<u>1.1</u>

Entity ID: CIP

Report: Depreciation and Amortization

Period: February 2009 Report Span: Version:

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**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

	<u>CHANGE FROM</u> <u>LAST YEAR</u>	<u>%</u> <u>VARIANCE</u>
	-	-
	(842,089)	(20.6)
	-	-
	-	-
	(265,919)	(100.0)
	<u>(377,380)</u>	<u>(0.5)</u>

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	25,969,569	28,604,879	(2,635,311)	(9.2)	62,140,056	62,319,919	(179,862)
COMMERCIAL	15,700,684	17,933,705	(2,233,021)	(12.5)	34,413,957	38,063,200	(3,649,244)
INDUSTRIAL	1,470,581	2,436,914	(966,333)	(39.7)	3,662,332	4,394,463	(732,132)
STREET LIGHTING	-	-	-	-	-	-	-
PUBLIC AUTHORITIES/OTHER	1,458,635	1,403,870	54,765	3.9	2,922,759	3,006,438	(83,679)
TOTAL SALES - ULTIMATE CONSUMERS	44,599,469	50,379,368	(5,779,899)	(11.5)	103,139,104	107,784,021	(4,644,917)
SALES FOR RESALE - WHOLESALE CUST.	-	2,007	(2,007)	(100.0)	(5,674)	3,911	(9,586)
NATIVE SALES OF ELECTRIC ENERGY	44,599,469	50,381,375	(5,781,907)	(11.5)	103,133,429	107,787,932	(4,654,502)
SALES FOR RESALE - INTERCHANGE	2,431	69,327	(66,896)	(96.5)	6,040	12,664	(6,624)
TOTAL SALES OF ELECTRIC ENERGY	44,601,900	50,450,703	(5,848,802)	(11.6)	103,139,469	107,800,596	(4,661,126)
PROVISION FOR RATE REFUNDS	762,705	(166,491)	929,196	(558.1)	5,874,954	6,148,559	(273,604)
<b>OTHER REVENUES</b>							
RENTS	144,371	242,328	(97,956)	(40.4)	291,884	529,103	(237,219)
TRANSMISSION SERVICE CHARGES	2,159,117	3,083,711	(924,594)	(30.0)	4,557,310	7,566,602	(3,009,292)
MISCELLANEOUS	1,897,348	3,789,051	(1,891,703)	(49.9)	3,766,056	8,570,013	(4,803,957)
TOTAL OTHER REVENUES	4,200,836	7,115,090	(2,914,254)	(41.0)	8,615,250	16,665,719	(8,050,468)
TOTAL REVENUES	49,565,441	57,399,301	(7,833,860)	(13.6)	117,629,674	130,614,873	(12,985,199)
<b>OPERATING EXPENSES</b>							
PRODUCTION	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)
TRANSMISSION	682,607	554,237	128,370	23.2	1,162,099	1,536,070	(373,971)
DISTRIBUTION	6,357,246	4,708,547	1,648,700	35.0	13,208,659	8,641,881	4,566,778
CUSTOMER ACCOUNTS	1,435,087	1,682,943	(247,856)	(14.7)	3,119,374	3,121,372	(1,998)
CUSTOMER SERVICE & INFORMATION	70,849	84,764	(13,915)	(16.4)	135,726	189,346	(53,620)
SALES	15,860	12,423	3,438	27.7	31,269	30,618	651
ADMINISTRATIVE & GENERAL	4,020,481	2,634,741	1,385,741	52.6	7,244,917	5,489,761	1,755,156
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	44,051,019	49,847,274	(5,796,255)	(11.6)	102,177,697	110,845,353	(8,667,656)
DEPRECIATION & AMORTIZATION	5,058,238	4,866,468	191,770	3.9	10,099,081	9,725,259	373,821
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(1,210,946)	(1,272,365)	61,419	(4.8)	(1,354,371)	(969,350)	(385,021)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	25,969,569	28,604,879	(2,635,311)	(9.2)	62,140,056	62,319,919	(179,862)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	2,212,624	2,688,601	(475,977)	(17.7)	4,436,161	4,528,842	(92,681)
<b>TOTAL OPERATING EXPENSES</b>	<b>50,110,935</b>	<b>56,129,977</b>	<b>(6,019,042)</b>	<b>(10.7)</b>	<b>115,358,568</b>	<b>124,130,104</b>	<b>(8,771,536)</b>
<b>NET OPERATING REVENUES</b>	<b>(545,494)</b>	<b>1,269,324</b>	<b>(1,814,818)</b>	<b>(143.0)</b>	<b>2,271,106</b>	<b>6,484,769</b>	<b>(4,213,663)</b>

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(0.3)	350,883,219	331,885,763	18,997,456	5.7
COMMERCIAL	(9.6)	232,604,705	226,087,338	6,517,367	2.9
INDUSTRIAL	(16.7)	24,903,703	45,759,992	(20,856,289)	(45.6)
STREET LIGHTING	-	(49)	4,032	(4,081)	(101.2)
PUBLIC AUTHORITIES/OTHER	(2.8)	17,398,777	16,653,193	745,585	4.5
TOTAL SALES - ULTIMATE CONSUMERS	(4.3)	625,790,355	620,390,317	5,400,037	0.9
SALES FOR RESALE - WHOLESALE CUST.	(245.1)	(16,050)	25,857	(41,907)	(162.1)
NATIVE SALES OF ELECTRIC ENERGY	(4.3)	625,774,305	620,416,174	5,358,131	0.9
SALES FOR RESALE - INTERCHANGE	(52.3)	54,362	(2,800,790)	2,855,152	(101.9)
TOTAL SALES OF ELECTRIC ENERGY	(4.3)	625,828,667	617,615,385	8,213,282	1.3
PROVISION FOR RATE REFUNDS	(4.4)	2,109,718	9,078,018	(6,968,300)	(76.8)
<b>OTHER REVENUES</b>					
RENTS	(44.8)	3,287,268	2,957,903	329,365	11.1
TRANSMISSION SERVICE CHARGES	(39.8)	42,796,569	51,486,398	(8,689,829)	(16.9)
MISCELLANEOUS	(56.1)	33,248,565	77,035,518	(43,786,954)	(56.8)
TOTAL OTHER REVENUES	(48.3)	79,332,402	131,479,820	(52,147,418)	(39.7)
TOTAL REVENUES	(9.9)	707,270,786	758,173,223	(50,902,436)	(6.7)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(15.9)	446,241,745	512,100,551	(65,858,806)	(12.9)
TRANSMISSION	(24.3)	7,806,524	8,209,792	(403,268)	(4.9)
DISTRIBUTION	52.8	76,993,236	57,716,764	19,276,473	33.4
CUSTOMER ACCOUNTS	(0.1)	22,359,999	21,430,296	929,703	4.3
CUSTOMER SERVICE & INFORMATION	(28.3)	1,486,006	856,316	629,689	73.5
SALES	2.1	198,823	250,671	(51,848)	(20.7)
ADMINISTRATIVE & GENERAL	32.0	49,625,690	38,479,229	11,146,460	29.0
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(7.8)	604,712,023	639,043,620	(34,331,597)	(5.4)
DEPRECIATION & AMORTIZATION	3.8	58,819,885	57,573,405	1,246,480	2.2
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	39.7	(6,678,247)	15,391,379	(22,069,626)	(143.4)
DEFERRED INCOME TAXES - NET	-	6,409,504	(12,862,368)	19,271,872	(149.8)

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	(0.3)	350,883,219	331,885,763	18,997,456	5.7
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-
OTHER TAXES	(2.0)	23,289,993	23,851,996	(562,003)	(2.4)
<b>TOTAL OPERATING EXPENSES</b>	<b>(7.1)</b>	<b>686,553,158</b>	<b>722,998,032</b>	<b>(36,444,874)</b>	<b>(5.0)</b>
<b>NET OPERATING REVENUES</b>	<b>(65.0)</b>	<b>20,717,629</b>	<b>35,175,191</b>	<b>(14,457,562)</b>	<b>(41.1)</b>

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: February 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)	(15.9)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)	(15.9)
TRANSMISSION	283,419	247,327	36,093	14.6	603,305	527,813	75,492	14.3
DISTRIBUTION	1,784,552	1,325,138	459,414	34.7	3,536,345	3,314,997	221,348	6.7
CUSTOMER ACCOUNTS	1,435,087	1,682,943	(247,856)	(14.7)	3,119,374	3,121,372	(1,998)	(0.1)
CUSTOMER SERVICE & INFORMATION	70,849	84,764	(13,915)	(16.4)	135,726	189,346	(53,620)	(28.3)
SALES	15,860	12,423	3,438	27.7	31,269	30,618	651	2.1
ADMINISTRATIVE & GENERAL	4,005,334	2,945,818	1,059,516	36.0	7,209,464	6,228,306	981,158	15.8
TOTAL	39,063,991	46,468,033	(7,404,043)	(15.9)	91,911,135	105,248,757	(13,337,622)	(12.7)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	399,188	306,910	92,277	30.1	558,794	1,008,257	(449,462)	(44.6)
DISTRIBUTION	4,572,694	3,383,408	1,189,286	35.2	9,672,314	5,326,884	4,345,430	81.6
ADMINISTRATIVE & GENERAL	15,147	(311,078)	326,225	(104.9)	35,454	(738,545)	773,998	(104.8)
TOTAL	4,987,029	3,379,241	1,607,788	47.6	10,266,562	5,596,596	4,669,966	83.4
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)	(15.9)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)	(15.9)
TRANSMISSION	682,607	554,237	128,370	23.2	1,162,099	1,536,070	(373,971)	(24.3)
DISTRIBUTION	6,357,246	4,708,547	1,648,700	35.0	13,208,659	8,641,881	4,566,778	52.8
CUSTOMER ACCOUNTS	1,435,087	1,682,943	(247,856)	(14.7)	3,119,374	3,121,372	(1,998)	(0.1)
CUSTOMER SERVICE & INFORMATION	70,849	84,764	(13,915)	(16.4)	135,726	189,346	(53,620)	(28.3)
SALES	15,860	12,423	3,438	27.7	31,269	30,618	651	2.1
ADMINISTRATIVE & GENERAL	4,020,481	2,634,741	1,385,741	52.6	7,244,917	5,489,761	1,755,156	32.0
TOTAL	44,051,019	49,847,274	(5,796,255)	(11.6)	102,177,697	110,845,353	(8,667,656)	(7.8)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	446,241,745	512,100,551	(65,858,806)	(12.9)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	446,241,745	512,100,551	(65,858,806)	(12.9)
TRANSMISSION	3,099,947	3,153,981	(54,033)	(1.7)
DISTRIBUTION	23,392,698	21,637,191	1,755,507	8.1
CUSTOMER ACCOUNTS	22,359,999	21,430,296	929,703	4.3
CUSTOMER SERVICE & INFORMATION	1,486,006	856,316	629,689	73.5
SALES	198,823	250,671	(51,848)	(20.7)
ADMINISTRATIVE & GENERAL	48,410,816	43,099,579	5,311,237	12.3
TOTAL	545,190,034	602,528,586	(57,338,552)	(9.5)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	4,706,577	5,055,812	(349,235)	(6.9)
DISTRIBUTION	53,600,538	36,079,572	17,520,966	48.6
ADMINISTRATIVE & GENERAL	1,214,873	(4,620,350)	5,835,223	(126.3)
TOTAL	59,521,989	36,515,034	23,006,955	63.0
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	446,241,745	512,100,551	(65,858,806)	(12.9)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	446,241,745	512,100,551	(65,858,806)	(12.9)
TRANSMISSION	7,806,524	8,209,792	(403,268)	(4.9)
DISTRIBUTION	76,993,236	57,716,764	19,276,473	33.4
CUSTOMER ACCOUNTS	22,359,999	21,430,296	929,703	4.3
CUSTOMER SERVICE & INFORMATION	1,486,006	856,316	629,689	73.5
SALES	198,823	250,671	(51,848)	(20.7)
ADMINISTRATIVE & GENERAL	49,625,690	38,479,229	11,146,460	29.0
TOTAL	604,712,023	639,043,620	(34,331,597)	(5.4)

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: February 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	108,425	87,741	20,684	23.6	218,454	177,445	41,009	23.1	1,114,598
DISTRIBUTION	1,034,904	695,399	339,505	48.8	2,155,927	1,855,576	300,351	16.2	12,463,374
CUSTOMER ACCOUNTS	411,906	422,370	(10,464)	(2.5)	843,947	885,975	(42,028)	(4.7)	5,373,949
CUSTOMER SERVICE & INFORMATION	29,231	13,218	16,013	121.1	62,442	41,996	20,446	48.7	341,675
SALES	6,912	7,661	(749)	(9.8)	13,776	17,707	(3,931)	(22.2)	104,389
ADMINISTRATIVE & GENERAL	1,473,428	673,943	799,485	118.6	2,269,765	1,470,834	798,931	54.3	11,922,265
TOTAL	3,064,806	1,900,332	1,164,475	61.3	5,564,311	4,449,533	1,114,778	25.1	31,320,249
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	66,781	116,968	(50,187)	(42.9)	137,021	175,578	(38,557)	(22.0)	800,825
DISTRIBUTION	2,186,684	1,920,607	266,077	13.9	3,557,273	3,094,434	462,839	15.0	16,744,704
ADMINISTRATIVE & GENERAL	7,584	7,762	(178)	(2.3)	16,338	13,904	2,434	17.5	174,389
TOTAL	2,261,049	2,045,337	215,712	10.5	3,710,632	3,283,917	426,715	13.0	17,719,918
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	175,206	204,709	(29,503)	(14.4)	355,475	353,023	2,452	0.7	1,915,423
DISTRIBUTION	3,221,589	2,616,007	605,582	23.1	5,713,200	4,950,010	763,190	15.4	29,208,078
CUSTOMER ACCOUNTS	411,906	422,370	(10,464)	(2.5)	843,947	885,975	(42,028)	(4.7)	5,373,949
CUSTOMER SERVICE & INFORMATION	29,231	13,218	16,013	121.1	62,442	41,996	20,446	48.7	341,675
SALES	6,912	7,661	(749)	(9.8)	13,776	17,707	(3,931)	(22.2)	104,389
ADMINISTRATIVE & GENERAL	1,481,012	681,704	799,307	117.3	2,286,104	1,484,739	801,365	54.0	12,096,654
TOTAL	5,325,855	3,945,669	1,380,186	35.0	9,274,943	7,733,450	1,541,493	19.9	49,040,167

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: February 2009 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,161,067	(46,469)	(4.0)
DISTRIBUTION	11,099,675	1,363,699	12.3
CUSTOMER ACCOUNTS	5,597,658	(223,709)	(4.0)
CUSTOMER SERVICE & INFORMATION	128,562	213,113	165.8
SALES	128,860	(24,471)	(19.0)
ADMINISTRATIVE & GENERAL	10,026,593	1,895,672	18.9
TOTAL	28,142,415	3,177,835	11.3
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	1,080,894	(280,069)	(25.9)
DISTRIBUTION	14,361,262	2,383,442	16.6
ADMINISTRATIVE & GENERAL	67,707	106,682	157.6
TOTAL	15,509,863	2,210,055	14.2
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,241,961	(326,538)	(14.6)
DISTRIBUTION	25,460,937	3,747,141	14.7
CUSTOMER ACCOUNTS	5,597,658	(223,709)	(4.0)
CUSTOMER SERVICE & INFORMATION	128,562	213,113	165.8
SALES	128,860	(24,471)	(19.0)
ADMINISTRATIVE & GENERAL	10,094,300	2,002,354	19.8
TOTAL	43,652,278	5,387,889	12.3

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: February 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	174,994	159,586	15,409	9.7	384,851	350,368	34,483	9.8	1,985,349
DISTRIBUTION	749,648	629,739	119,909	19.0	1,380,419	1,459,421	(79,003)	(5.4)	10,929,324
CUSTOMER ACCOUNTS	1,023,181	1,260,573	(237,393)	(18.8)	2,275,427	2,235,397	40,030	1.8	16,986,050
CUSTOMER SERVICE & INFORMATION	41,618	71,546	(29,928)	(41.8)	73,284	147,350	(74,066)	(50.3)	1,144,331
SALES	8,948	4,762	4,187	87.9	17,493	12,911	4,582	35.5	94,434
ADMINISTRATIVE & GENERAL	2,531,907	2,271,876	260,031	11.4	4,939,699	4,757,471	182,228	3.8	36,488,552
TOTAL	4,530,296	4,398,082	132,214	3.0	9,071,172	8,962,919	108,253	1.2	67,628,040
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	332,407	189,942	142,465	75.0	421,774	832,679	(410,905)	(49.3)	3,905,752
DISTRIBUTION	2,386,010	1,462,801	923,209	63.1	6,115,041	2,232,449	3,882,591	173.9	36,855,834
ADMINISTRATIVE & GENERAL	7,563	(318,839)	326,402	(102.4)	19,115	(752,449)	771,564	(102.5)	1,040,484
TOTAL	2,725,980	1,333,904	1,392,076	104.4	6,555,929	2,312,679	4,243,251	183.5	41,802,070
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	507,401	349,528	157,873	45.2	806,624	1,183,047	(376,422)	(31.8)	5,891,102
DISTRIBUTION	3,135,658	2,092,540	1,043,118	49.8	7,495,459	3,691,870	3,803,589	103.0	47,785,158
CUSTOMER ACCOUNTS	1,023,181	1,260,573	(237,393)	(18.8)	2,275,427	2,235,397	40,030	1.8	16,986,050
CUSTOMER SERVICE & INFORMATION	41,618	71,546	(29,928)	(41.8)	73,284	147,350	(74,066)	(50.3)	1,144,331
SALES	8,948	4,762	4,187	87.9	17,493	12,911	4,582	35.5	94,434
ADMINISTRATIVE & GENERAL	2,539,470	1,953,036	586,433	30.0	4,958,814	4,005,022	953,792	23.8	37,529,036
TOTAL	7,256,276	5,731,985	1,524,291	26.6	15,627,101	11,275,598	4,351,504	38.6	109,430,111

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Other Expenses

Period: February 2009 Report Span: Version:

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,992,914	(7,564)	(0.4)
DISTRIBUTION	10,537,517	391,808	3.7
CUSTOMER ACCOUNTS	15,832,638	1,153,412	7.3
CUSTOMER SERVICE & INFORMATION	727,754	416,576	57.2
SALES	121,811	(27,377)	(22.5)
ADMINISTRATIVE & GENERAL	33,072,986	3,415,566	10.3
TOTAL	62,285,620	5,342,420	8.6
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	3,974,918	(69,165)	(1.7)
DISTRIBUTION	21,718,310	15,137,524	69.7
ADMINISTRATIVE & GENERAL	(4,688,057)	5,728,541	(122.2)
TOTAL	21,005,171	20,796,900	99.0
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	5,967,831	(76,729)	(1.3)
DISTRIBUTION	32,255,826	15,529,332	48.1
CUSTOMER ACCOUNTS	15,832,638	1,153,412	7.3
CUSTOMER SERVICE & INFORMATION	727,754	416,576	57.2
SALES	121,811	(27,377)	(22.5)
ADMINISTRATIVE & GENERAL	28,384,929	9,144,107	32.2
TOTAL	83,290,791	26,139,320	31.4

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: February 2009 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)	(15.9)	446,241,745
TOTAL	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)	(15.9)	446,241,745
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)	(15.9)	446,241,745
TOTAL	31,468,888	40,169,620	(8,700,732)	(21.7)	77,275,652	91,836,305	(14,560,653)	(15.9)	446,241,745

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: February 2009 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	512,100,551	(65,858,806)	(12.9)
TOTAL	512,100,551	(65,858,806)	(12.9)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	512,100,551	(65,858,806)	(12.9)
TOTAL	512,100,551	(65,858,806)	(12.9)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: February 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	25,969,569	28,604,879	(2,635,311)	(9.2)	62,140,056	62,319,919	(179,862)	(0.3)
COMMERCIAL	15,700,684	17,933,705	(2,233,021)	(12.5)	34,413,957	38,063,200	(3,649,244)	(9.6)
INDUSTRIAL	1,470,581	2,436,914	(966,333)	(39.7)	3,662,332	4,394,463	(732,132)	(16.7)
OTHER	1,458,635	1,403,870	54,765	3.9	2,922,759	3,006,438	(83,679)	(2.8)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>44,599,469</b>	<b>50,379,368</b>	<b>(5,779,899)</b>	<b>(11.5)</b>	<b>103,139,104</b>	<b>107,784,021</b>	<b>(4,644,917)</b>	<b>(4.3)</b>
SALES FOR RESALE - WHOLESALE CUST	-	2,007	(2,007)	(100.0)	(5,674)	3,911	(9,586)	(245.1)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>44,599,469</b>	<b>50,381,375</b>	<b>(5,781,907)</b>	<b>(11.5)</b>	<b>103,133,429</b>	<b>107,787,932</b>	<b>(4,654,502)</b>	<b>(4.3)</b>
SALES FOR RESALE - INTERCHANGE	2,431	69,327	(66,896)	(96.5)	6,040	12,664	(6,624)	(52.3)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>44,601,900</b>	<b>50,450,703</b>	<b>(5,848,802)</b>	<b>(11.6)</b>	<b>103,139,469</b>	<b>107,800,596</b>	<b>(4,661,126)</b>	<b>(4.3)</b>
PROVISION FOR RATE REFUNDS	762,705	(166,491)	929,196	(558.1)	5,874,954	6,148,559	(273,604)	(4.4)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	144,371	242,328	(97,956)	(40.4)	291,884	529,103	(237,219)	(44.8)
TRANSMISSION SERVICE	2,159,117	3,083,711	(924,594)	(30.0)	4,557,310	7,566,602	(3,009,292)	(39.8)
MISCELLANEOUS	1,897,348	3,789,051	(1,891,703)	(49.9)	3,766,056	8,570,013	(4,803,957)	(56.1)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>4,200,836</b>	<b>7,115,090</b>	<b>(2,914,254)</b>	<b>(41.0)</b>	<b>8,615,250</b>	<b>16,665,719</b>	<b>(8,050,468)</b>	<b>(48.3)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>49,565,441</b>	<b>57,399,301</b>	<b>(7,833,860)</b>	<b>(13.6)</b>	<b>117,629,674</b>	<b>130,614,873</b>	<b>(12,985,199)</b>	<b>(9.9)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	297,866,588	371,970,892	(74,104,304)	(19.9)	740,483,406	829,361,591	(88,878,185)	(10.7)
COMMERCIAL	305,596,819	347,593,632	(41,996,813)	(12.1)	651,730,685	721,558,668	(69,827,983)	(9.7)
FIRM	281,290,621	326,175,180	(44,884,559)	(13.8)	625,423,233	652,159,521	(26,736,288)	(4.1)
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	281,290,621	326,175,180	(44,884,559)	(13.8)	625,423,233	652,159,521	(26,736,288)	(4.1)
OTHER	14,655,644	15,775,724	(1,120,080)	(7.1)	30,626,049	33,726,508	(3,100,459)	(9.2)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>899,409,672</b>	<b>1,061,515,428</b>	<b>(162,105,756)</b>	<b>(15.3)</b>	<b>2,048,263,373</b>	<b>2,236,806,288</b>	<b>(188,542,915)</b>	<b>(8.4)</b>
SALES FOR RESALE - WHOLESALE CUST	-	62,141	(62,141)	(100.0)	-	122,780	(122,780)	(100.0)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>899,409,672</b>	<b>1,061,577,569</b>	<b>(162,167,897)</b>	<b>(15.3)</b>	<b>2,048,263,373</b>	<b>2,236,929,068</b>	<b>(188,665,695)</b>	<b>(8.4)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: February 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	57,888	(139,162)	197,050	(141.6)	114,353	(171,137)	285,490	(166.8)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>899,467,560</b>	<b>1,061,438,407</b>	<b>(161,970,847)</b>	<b>(15.3)</b>	<b>2,048,377,726</b>	<b>2,236,757,931</b>	<b>(188,380,205)</b>	<b>(8.4)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	8.72	7.69	1.03	13.4	8.39	7.51	0.88	11.7
COMMERCIAL	5.14	5.16	(0.02)	(0.4)	5.28	5.28	0.01	0.1
INDUSTRIAL	1	1	(0)	(30.0)	1	1	(0)	(13.1)
OTHER	9.95	8.90	1.05	11.8	9.54	8.91	0.63	7.1
TOTAL SALES ULTIMATE CUST	4.96	4.75	0.21	4.5	5.04	4.82	0.22	4.5
SALES FOR RESALE - WHSL CUST	-	3.23	(3.23)	(100.0)	-	3.19	(3.19)	(100.0)
NATIVE SALES OF ELEC ENERGY	4.96	4.75	0.21	4.5	5.04	4.82	0.22	4.5
SALES FOR RESALE INTERCHANGE	4.20	(49.82)	54.02	(108.4)	5.28	(7.40)	12.68	(171.4)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.96</b>	<b>4.75</b>	<b>0.21</b>	<b>4.3</b>	<b>5.04</b>	<b>4.82</b>	<b>0.22</b>	<b>4.5</b>

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	350,883,219	331,885,763	18,997,456	5.7
COMMERCIAL	232,604,705	226,087,338	6,517,367	2.9
INDUSTRIAL	24,903,703	45,759,992	(20,856,289)	(45.6)
OTHER	17,398,728	16,657,225	741,504	4.5
TOTAL SALES - ULTIMATE CONSUMERS	625,790,355	620,390,317	5,400,037	0.9
SALES FOR RESALE - WHOLESALE CUST	(16,050)	25,857	(41,907)	(162.1)
NATIVE SALES OF ELECTRIC ENERGY	625,774,305	620,416,174	5,358,131	0.9
SALES FOR RESALE - INTERCHANGE	54,362	(2,800,790)	2,855,152	(101.9)
TOTAL SALES OF ELECTRIC ENERGY	625,828,667	617,615,385	8,213,282	1.3
PROVISION FOR RATE REFUNDS	2,109,718	9,078,018	(6,968,300)	(76.8)
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	3,287,268	2,957,903	329,365	11.1
TRANSMISSION SERVICE	42,796,569	51,486,398	(8,689,829)	(16.9)
MISCELLANEOUS	33,248,565	77,035,518	(43,786,954)	(56.8)
TOTAL OTHER ELECTRIC REVENUES	79,332,402	131,479,820	(52,147,418)	(39.7)
<b>TOTAL ELECTRIC REVENUES</b>	<b>707,270,786</b>	<b>758,173,223</b>	<b>(50,902,436)</b>	<b>(6.7)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	3,794,274,774	3,927,266,782	(132,992,008)	(3.4)
COMMERCIAL	4,096,360,995	4,099,448,804	(3,087,809)	(0.1)
FIRM	4,178,294,889	4,315,669,640	(137,374,751)	(3.2)
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	4,178,294,889	4,315,669,640	(137,374,751)	(3.2)
OTHER	173,505,000	169,863,509	3,641,491	2.1
TOTAL SALES - ULTIMATE CONSUMERS	12,242,435,658	12,512,248,735	(269,813,077)	(2.2)
SALES FOR RESALE - WHOLESALE CUST	525,460	716,326	(190,866)	(26.6)
NATIVE SALES OF ELECTRIC ENERGY	12,242,961,118	12,512,965,061	(270,003,943)	(2.2)

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	285,490	(136,637)	422,127	(308.9)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,243,246,608</b>	<b>12,512,828,424</b>	<b>(269,581,816)</b>	<b>(2.2)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	9.25	8.45	0.80	9.4
COMMERCIAL	5.68	5.52	0.16	3.0
INDUSTRIAL	1	1	(0)	(43.8)
OTHER	10.03	9.81	0.22	2.3
TOTAL SALES ULTIMATE CUST	5.11	4.96	0.15	3.1
SALES FOR RESALE - WHSL CUST	(3.05)	3.61	(6.66)	(184.6)
NATIVE SALES OF ELEC ENERGY	5.11	4.96	0.15	3.1
SALES FOR RESALE INTERCHANGE	19.04	2,049.80	(2,030.76)	(99.1)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.11</b>	<b>4.94</b>	<b>0.18</b>	<b>3.6</b>

Entity ID: CIP  
 Report: Electric Revenues and KWH Sales By State - Month  
 Period: February 2009 Report Span: CIP | MO Version: CIP | IL

Rpt # : C2-3-A  
 Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	25,969,569	-	25,969,569
COMMERCIAL	15,700,684	-	15,700,684
FIRM	1,470,581	-	1,470,581
INTERRUPTIBLE	-	-	-
INDUSTRIAL	1,470,581	-	1,470,581
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,458,635	-	1,458,635
TOTAL SALES - ULTIMATE CONSUMERS	44,599,469	-	44,599,469
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	44,599,469	-	44,599,469
SALES FOR RESALE - INTERCHANGE	2,431	-	2,431
TOTAL SALES OF ELECTRIC ENERGY	44,601,900	-	44,601,900
PROVISION FOR RATE REFUNDS	762,705	-	762,705
OTHER ELECTRIC REVENUES	4,200,836	-	4,200,836
<b>TOTAL ELECTRIC REVENUES</b>	<b>49,565,441</b>	<b>-</b>	<b>49,565,441</b>

KILOWATT - HOUR SALES			
RESIDENTIAL	297,866,588	-	297,866,588
COMMERCIAL	305,596,819	-	305,596,819
FIRM	281,290,621	-	281,290,621
INTERRUPTIBLE	-	-	-
INDUSTRIAL	281,290,621	-	281,290,621
OTHER	14,655,644	-	14,655,644
TOTAL SALES - ULTIMATE CONSUMERS	899,409,672	-	899,409,672
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	899,409,672	-	899,409,672
SALES FOR RESALE - INTERCHANGE	57,888	-	57,888

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: February 2009    Report Span: CIP    Version: CIP | MO    CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	899,467,560	- 899,467,560

Entity ID: CIP  
 Report: Electric Revenues and KWH Sales By State - Twelve Months  
 Period: February 2009 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-C  
 Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	350,883,219	-	350,883,219
COMMERCIAL	232,604,705	-	232,604,705
FIRM	24,903,703	-	24,903,703
INTERRUPTIBLE	-	-	-
INDUSTRIAL	24,903,703	-	24,903,703
STREET LIGHTING	(49)	-	(49)
PUBLIC AUTHORITIES / OTHER	17,398,777	-	17,398,777
TOTAL SALES - ULTIMATE CONSUMERS	625,790,355	-	625,790,355
SALES FOR RESALE - WHOLESALE CUST	(16,050)	-	(16,050)
NATIVE SALES OF ELECTRIC ENERGY	625,774,305	-	625,774,305
SALES FOR RESALE - INTERCHANGE	54,362	-	54,362
TOTAL SALES OF ELECTRIC ENERGY	625,828,667	-	625,828,667
PROVISION FOR RATE REFUNDS	2,109,718	-	2,109,718
OTHER ELECTRIC REVENUES	79,332,402	-	79,332,402
<b>TOTAL ELECTRIC REVENUES</b>	<b>707,270,786</b>	-	<b>707,270,786</b>

KILOWATT - HOUR SALES			
RESIDENTIAL	3,794,274,774	-	3,794,274,774
COMMERCIAL	4,096,360,995	-	4,096,360,995
FIRM	4,178,294,889	-	4,178,294,889
INTERRUPTIBLE	-	-	-
INDUSTRIAL	4,178,294,889	-	4,178,294,889
OTHER	173,505,000	-	173,505,000
TOTAL SALES - ULTIMATE CONSUMERS	12,242,435,658	-	12,242,435,658
SALES FOR RESALE - WHOLESALE CUST	525,460	-	525,460
NATIVE SALES OF ELECTRIC ENERGY	12,242,961,118	-	12,242,961,118
SALES FOR RESALE - INTERCHANGE	285,490	-	285,490

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: February 2009 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	12,243,246,608	- 12,243,246,608

Entity ID: CIP

Report: Electric Customers by State

Period: February 2009

Report Span:

Version:

CIP CIP | ELECPROD CIP | GASPROD CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	341,637	341,637	-	-
COMMERCIAL	49,859	49,859	-	-
INDUSTRIAL	644	644	-	-
OTHER	3,124	3,124	-	-
TOTAL ULTIMATE CONSUMERS	395,264	395,264	-	-
SALES FOR RESALE - INTERCHANGE CUST	1	1	-	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>395,265</b>	<b>395,265</b>	-	-

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Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: February 2009

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	516,049	635,541	(119,492)	(18.8)	1,220,784	1,409,371	(188,588)	(13.4)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	516,049	635,541	(119,492)	(18.8)	1,220,784	1,409,371	(188,588)	(13.4)
SALES FOR RESALE - INTERCHANGE	(58)	139	(197)	(141.6)	(114)	171	(285)	(166.8)
TOTAL OUTPUT FOR LOAD	515,991	635,680	(119,689)	(18.8)	1,220,669	1,409,543	(188,873)	(13.4)
NATIVE SALES OF ELECTRIC ENERGY	481,810	593,001	(111,191)	(18.8)	1,140,257	1,316,743	(176,486)	(13.4)
LINE LOSSES AND COMPANY USE	34,181	42,679	(8,498)	(19.9)	80,413	92,800	(12,387)	(13.3)
TOTAL OUTPUT FOR LOAD	515,991	635,680	(119,689)	(18.8)	1,220,669	1,409,543	(188,873)	(13.4)
PERCENT OF LINE LOSSES	6.62%	6.71%	-0.09%	(1.3)	6.59%	6.58%	0.00%	0.1

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: February 2009

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	6,708,336	7,408,434	(700,098)	(9.5)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	6,708,336	7,408,434	(700,098)	(9.5)
SALES FOR RESALE - INTERCHANGE	(285)	137	(422)	(308.9)
TOTAL OUTPUT FOR LOAD	6,708,051	7,408,570	(700,520)	(9.5)
NATIVE SALES OF ELECTRIC ENERGY	6,288,797	7,017,641	(728,844)	(10.4)
LINE LOSSES AND COMPANY USE	419,253	390,929	28,324	7.2
TOTAL OUTPUT FOR LOAD	6,708,051	7,408,570	(700,520)	(9.5)
PERCENT OF LINE LOSSES	6.25%	5.28%	0.97%	18.4

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	22,829,865	485,751	22,344,115	4,599.9	54,111,224	1,063,846	53,047,378	4,986.4
RESIDENTIAL SPACE HEATING	1,219	26,946,062	(26,944,842)	(100.0)	(32)	58,830,699	(58,830,731)	(100.0)
COMMERCIAL	8,805,509	531,544	8,273,966	1,556.6	20,533,549	1,160,713	19,372,836	1,669.0
COMMERCIAL SPACE HEATING	1,567	9,146,881	(9,145,314)	(100.0)	(29,737)	20,323,761	(20,353,497)	(100.1)
INDUSTRIAL	264,990	1,473,406	(1,208,416)	(82.0)	1,160,517	2,770,743	(1,610,226)	(58.1)
PUBLIC AUTHORITIES AND OTHER	92,947	96,861	(3,914)	(4.0)	192,914	171,559	21,355	12.4
TOTAL SALES - ULTIMATE CONSUMERS	31,996,097	38,680,504	(6,684,406)	(17.3)	75,968,436	84,321,321	(8,352,885)	(9.9)
SALES FOR RESALE	-	-	-	-	-	-	-	-
TOTAL ENERGY SALES	31,996,097	38,680,504	(6,684,406)	(17.3)	75,968,436	84,321,321	(8,352,885)	(9.9)
PROVISION FOR RATE REFUNDS	(41,159)	(2,897,341)	2,856,182	(98.6)	(1,523,684)	(6,098,317)	4,574,633	(75.0)
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(313,193)	(157,923)	(155,270)	98.3	(705,450)	(309,853)	(395,597)	127.7
RENTS	50,562	138,977	(88,415)	(63.6)	101,011	277,786	(176,775)	(63.6)
TRANSMISSION SERVICE CHARGES	993,190	628,780	364,410	58.0	1,805,133	1,267,632	537,501	42.4
TOTAL OTHER REVENUES	730,558	609,833	120,725	19.8	1,200,693	1,235,565	(34,871)	(2.8)
TOTAL REVENUES	32,685,496	36,392,996	(3,707,499)	(10.2)	75,645,446	79,458,569	(3,813,123)	(4.8)
<b>OPERATING EXPENSES</b>								
PRODUCTION	180,001	239,318	(59,316)	(24.8)	500,414	601,725	(101,311)	(16.8)
PRODUCTION - GAS PURCHASED	23,932,092	26,576,242	(2,644,150)	(9.9)	57,102,358	58,748,977	(1,646,619)	(2.8)
TRANSMISSION	41,229	24,707	16,523	66.9	96,309	77,066	19,242	25.0
DISTRIBUTION	1,207,648	1,308,030	(100,382)	(7.7)	2,536,448	2,959,258	(422,810)	(14.3)
CUSTOMER ACCOUNTS	552,821	534,816	18,005	3.4	1,276,728	949,201	327,526	34.5
CUSTOMER SERVICE & INFORMATION	12,494	26,760	(14,266)	(53.3)	28,729	60,792	(32,063)	(52.7)
SALES	2,125	2,086	39	1.9	3,876	4,616	(740)	(16.0)
ADMINISTRATIVE & GENERAL	848,146	1,391,771	(543,626)	(39.1)	1,696,865	3,044,730	(1,347,865)	(44.3)
TOTAL	26,776,557	30,103,730	(3,327,174)	(11.1)	63,241,727	66,446,366	(3,204,640)	(4.8)
DEPRECIATION & AMORTIZATION	508,665	679,327	(170,662)	(25.1)	1,016,880	1,357,699	(340,819)	(25.1)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	1,385,184	1,385,121	63	0.0	3,025,182	3,100,607	(75,425)	(2.4)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,909,797	2,130,434	(220,636)	(10.4)	3,763,614	3,860,914	(97,300)	(2.5)

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	22,829,865	485,751	22,344,115	4,599.9	54,111,224	1,063,846	53,047,378	4,986.4
TOTAL OPERATING EXPENSES	30,580,203	34,298,612	(3,718,409)	(10.8)	71,047,404	74,765,586	(3,718,183)	(5.0)
<b>NET OPERATING REVENUES</b>	<b>2,105,293</b>	<b>2,094,384</b>	<b>10,909</b>	<b>0.5</b>	<b>4,598,042</b>	<b>4,692,983</b>	<b>(94,940)</b>	<b>(2.0)</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: February 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>				
RESIDENTIAL	117,239,723	3,012,157	114,227,566	3,792.2
RESIDENTIAL SPACE HEATING	56,272,536	153,761,287	(97,488,751)	(63.4)
COMMERCIAL	51,148,529	3,785,781	47,362,748	1,251.1
COMMERCIAL SPACE HEATING	20,697,640	53,396,901	(32,699,261)	(61.2)
INDUSTRIAL	11,700,255	12,535,451	(835,196)	(6.7)
PUBLIC AUTHORITIES AND OTHER	558,695	404,081	154,615	38.3
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TOTAL SALES - ULTIMATE CONSUMERS	257,617,379	226,895,658	30,721,721	13.5
SALES FOR RESALE	75,111	-	75,111	-
TOTAL ENERGY SALES	257,692,490	226,895,658	30,796,832	13.6
<hr/>				
PROVISION FOR RATE REFUNDS	(9,068,826)	(4,544,308)	(4,524,518)	99.6
 <b>OTHER REVENUES</b>				
MISCELLANEOUS	(1,978,915)	(9,100)	(1,969,815)	21,646.7
RENTS	1,599,191	1,662,381	(63,190)	(3.8)
TRANSMISSION SERVICE CHARGES	7,036,036	5,630,992	1,405,044	25.0
<hr/>				
TOTAL OTHER REVENUES	6,656,312	7,284,273	(627,961)	(8.6)
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TOTAL REVENUES	255,279,975	229,635,623	25,644,353	11.2
 <b>OPERATING EXPENSES</b>				
PRODUCTION	2,823,355	2,980,881	(157,526)	(5.3)
PRODUCTION - GAS PURCHASED	176,995,095	156,678,314	20,316,781	13.0
TRANSMISSION	719,841	903,118	(183,278)	(20.3)
DISTRIBUTION	16,936,187	17,295,072	(358,885)	(2.1)
CUSTOMER ACCOUNTS	9,577,743	6,570,962	3,006,781	45.8
CUSTOMER SERVICE & INFORMATION	209,138	257,097	(47,959)	(18.7)
SALES	23,076	29,697	(6,620)	(22.3)
ADMINISTRATIVE & GENERAL	11,827,387	17,536,115	(5,708,728)	(32.6)
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TOTAL	219,111,823	202,251,257	16,860,566	8.3
DEPRECIATION & AMORTIZATION	8,006,402	8,522,255	(515,852)	(6.1)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	568,044	3,151,062	(2,583,018)	(82.0)
DEFERRED INCOME TAXES - NET	2,918,867	(1,460,820)	4,379,687	(299.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	13,630,053	11,441,554	2,188,499	19.1

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: February 2009

Report Span:

Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	117,239,723	3,012,157	114,227,566	3,792.2
TOTAL OPERATING EXPENSES	244,235,189	223,905,307	20,329,882	9.1
<b>NET OPERATING REVENUES</b>	<b>11,044,786</b>	<b>5,730,315</b>	<b>5,314,471</b>	<b>92.7</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: February 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	143,618	216,291	(72,673)	(33.6)	325,140	424,615	(99,475)	(23.4)	2,033,646
GAS PURCHASED	23,932,092	26,576,242	(2,644,150)	(9.9)	57,102,358	58,748,977	(1,646,619)	(2.8)	176,995,095
TOTAL	24,075,710	26,792,532	(2,716,822)	(10.1)	57,427,498	59,173,592	(1,746,093)	(3.0)	179,028,741
TRANSMISSION	31,068	18,984	12,084	63.7	70,154	62,408	7,746	12.4	493,534
DISTRIBUTION	928,578	1,074,345	(145,768)	(13.6)	1,970,585	2,368,848	(398,263)	(16.8)	13,100,740
CUSTOMER ACCOUNTS	552,821	534,816	18,005	3.4	1,276,728	949,201	327,526	34.5	9,577,743
CUSTOMER SERVICE & INFORMATION	12,494	26,760	(14,266)	(53.3)	28,729	60,792	(32,063)	(52.7)	209,138
SALES	2,125	2,086	39	1.9	3,876	4,616	(740)	(16.0)	23,076
ADMINISTRATIVE & GENERAL	841,002	1,000,485	(159,483)	(15.9)	1,779,858	2,176,202	(396,344)	(18.2)	12,683,978
TOTAL	26,443,797	29,450,010	(3,006,212)	(10.2)	62,557,429	64,795,660	(2,238,231)	(3.5)	215,116,952
<b>MAINTENANCE:</b>									
PRODUCTION	36,383	23,027	13,356	58.0	77,741	177,111	(99,370)	(56.1)	601,202
TRANSMISSION	10,161	5,723	4,438	77.6	26,155	14,658	11,496	78.4	226,306
DISTRIBUTION	279,071	233,685	45,386	19.4	565,862	590,409	(24,547)	(4.2)	3,835,447
ADMINISTRATIVE & GENERAL	7,144	391,286	(384,142)	(98.2)	14,540	868,528	(853,988)	(98.3)	(668,084)
TOTAL	332,759	653,721	(320,962)	(49.1)	684,298	1,650,707	(966,409)	(58.5)	3,994,871
<b>TOTAL EXPENSES:</b>									
PRODUCTION	180,001	239,318	(59,316)	(24.8)	402,881	601,725	(198,845)	(33.0)	2,634,848
GAS PURCHASED	23,932,092	26,576,242	(2,644,150)	(9.9)	57,102,358	58,748,977	(1,646,619)	(2.8)	176,995,095
TOTAL	24,112,093	26,815,559	(2,703,466)	(10.1)	57,505,239	59,350,703	(1,845,463)	(3.1)	179,629,943
TRANSMISSION	41,229	24,707	16,523	66.9	96,309	77,066	19,242	25.0	719,841
DISTRIBUTION	1,207,648	1,308,030	(100,382)	(7.7)	2,536,448	2,959,258	(422,810)	(14.3)	16,936,187
CUSTOMER ACCOUNTS	552,821	534,816	18,005	3.4	1,276,728	949,201	327,526	34.5	9,577,743
CUSTOMER SERVICE & INFORMATION	12,494	26,760	(14,266)	(53.3)	28,729	60,792	(32,063)	(52.7)	209,138
SALES	2,125	2,086	39	1.9	3,876	4,616	(740)	(16.0)	23,076
ADMINISTRATIVE & GENERAL	848,146	1,391,771	(543,626)	(39.1)	1,794,399	3,044,730	(1,250,332)	(41.1)	12,015,894
TOTAL	26,776,557	30,103,730	(3,327,174)	(11.1)	63,241,727	66,446,366	(3,204,640)	(4.8)	219,111,823

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,294,770	(261,125)	(11.4)
GAS PURCHASED	156,678,314	20,316,781	13.0
TOTAL	158,973,085	20,055,657	12.6
TRANSMISSION	721,564	(228,029)	(31.6)
DISTRIBUTION	13,432,923	(332,183)	(2.5)
CUSTOMER ACCOUNTS	6,570,962	3,006,781	45.8
CUSTOMER SERVICE & INFORMATION	257,097	(47,959)	(18.7)
SALES	29,697	(6,620)	(22.3)
ADMINISTRATIVE & GENERAL	12,144,024	539,954	4.4
TOTAL	192,129,351	22,987,600	12.0
<b>MAINTENANCE:</b>			
PRODUCTION	687,162	(85,960)	(12.5)
TRANSMISSION	181,555	44,752	24.6
DISTRIBUTION	3,862,149	(26,702)	(0.7)
ADMINISTRATIVE & GENERAL	5,391,040	(6,059,124)	(112.4)
TOTAL	10,121,905	(6,127,034)	(60.5)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,981,932	(347,084)	(11.6)
GAS PURCHASED	156,678,314	20,316,781	13.0
TOTAL	159,660,246	19,969,697	12.5
TRANSMISSION	903,118	(183,278)	(20.3)
DISTRIBUTION	17,295,072	(358,885)	(2.1)
CUSTOMER ACCOUNTS	6,570,962	3,006,781	45.8
CUSTOMER SERVICE & INFORMATION	257,097	(47,959)	(18.7)
SALES	29,697	(6,620)	(22.3)
ADMINISTRATIVE & GENERAL	17,535,064	(5,519,170)	(31.5)
TOTAL	202,251,257	16,860,566	8.3

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: February 2009

Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	37,381	44,860	(7,479)	(16.7)	82,154	106,561	(24,407)	(22.9)	516,445
GAS PURCHASED	50,123	49,647	476	1.0	93,545	89,002	4,543	5.1	571,754
TOTAL	87,504	94,507	(7,003)	(7.4)	175,699	195,563	(19,864)	(10.2)	1,088,199
TRANSMISSION	19,921	14,597	5,324	36.5	40,230	29,538	10,692	36.2	222,400
DISTRIBUTION	623,020	631,046	(8,026)	(1.3)	1,340,368	1,493,734	(153,365)	(10.3)	8,491,380
CUSTOMER ACCOUNTS	215,054	196,099	18,955	9.7	449,662	413,724	35,938	8.7	2,567,536
CUSTOMER SERVICE & INFORMATION	8,403	2,531	5,872	232.0	19,608	7,438	12,170	163.6	97,218
SALES	1,517	1,568	(51)	(3.3)	2,736	3,393	(657)	(19.4)	16,734
ADMINISTRATIVE & GENERAL	165,403	164,616	787	0.5	337,218	360,943	(23,725)	(6.6)	2,282,562
TOTAL	1,120,821	1,104,964	15,857	1.4	2,365,520	2,504,333	(138,812)	(5.5)	14,766,028
<b>MAINTENANCE:</b>									
PRODUCTION	9,865	10,581	(716)	(6.8)	24,678	72,577	(47,899)	(66.0)	98,507
TRANSMISSION	6,752	4,539	2,213	48.8	19,460	8,872	10,588	119.3	109,498
DISTRIBUTION	199,298	155,023	44,275	28.6	410,119	372,777	37,342	10.0	2,463,082
ADMINISTRATIVE & GENERAL	2,817	18,739	(15,922)	(85.0)	6,070	36,866	(30,796)	(83.5)	38,586
TOTAL	218,733	188,882	29,850	15.8	460,326	491,092	(30,765)	(6.3)	2,709,673
<b>TOTAL EXPENSES:</b>									
PRODUCTION	47,246	55,441	(8,195)	(14.8)	106,832	179,138	(72,306)	(40.4)	614,952
GAS PURCHASED	50,123	49,647	476	1.0	93,545	89,002	4,543	5.1	571,754
TOTAL	97,369	105,088	(7,719)	(7.3)	200,377	268,140	(67,763)	(25.3)	1,186,706
TRANSMISSION	26,673	19,136	7,537	39.4	59,690	38,410	21,280	55.4	331,898
DISTRIBUTION	822,318	786,069	36,249	4.6	1,750,487	1,866,511	(116,024)	(6.2)	10,954,461
CUSTOMER ACCOUNTS	215,054	196,099	18,955	9.7	449,662	413,724	35,938	8.7	2,567,536
CUSTOMER SERVICE & INFORMATION	8,403	2,531	5,872	232.0	19,608	7,438	12,170	163.6	97,218
SALES	1,517	1,568	(51)	(3.3)	2,736	3,393	(657)	(19.4)	16,734
ADMINISTRATIVE & GENERAL	168,220	183,356	(15,135)	(8.3)	343,288	397,809	(54,521)	(13.7)	2,321,148
TOTAL	1,339,554	1,293,846	45,707	3.5	2,825,847	2,995,424	(169,578)	(5.7)	17,475,700

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	511,507	4,938	1.0
GAS PURCHASED	537,375	34,379	6.4
TOTAL	1,048,882	39,317	3.7
TRANSMISSION	186,940	35,460	19.0
DISTRIBUTION	8,698,250	(206,871)	(2.4)
CUSTOMER ACCOUNTS	2,637,200	(69,664)	(2.6)
CUSTOMER SERVICE & INFORMATION	46,972	50,246	107.0
SALES	21,628	(4,894)	(22.6)
ADMINISTRATIVE & GENERAL	2,037,466	245,096	12.0
TOTAL	14,677,338	88,689	0.6
<b>MAINTENANCE:</b>			
PRODUCTION	174,548	(76,041)	(43.6)
TRANSMISSION	75,062	34,436	45.9
DISTRIBUTION	2,468,495	(5,413)	(0.2)
ADMINISTRATIVE & GENERAL	227,271	(188,685)	(83.0)
TOTAL	2,945,376	(235,704)	(8.0)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	686,055	(71,103)	(10.4)
GAS PURCHASED	537,375	34,379	6.4
TOTAL	1,223,430	(36,724)	(3.0)
TRANSMISSION	262,002	69,896	26.7
DISTRIBUTION	11,166,745	(212,284)	(1.9)
CUSTOMER ACCOUNTS	2,637,200	(69,664)	(2.6)
CUSTOMER SERVICE & INFORMATION	46,972	50,246	107.0
SALES	21,628	(4,894)	(22.6)
ADMINISTRATIVE & GENERAL	2,264,737	56,411	2.5
TOTAL	17,622,714	(147,014)	(0.8)

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: February 2009

Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	24,007	90,824	(66,817)	(73.6)	89,443	172,558	(83,115)	(48.2)	582,990
GAS PURCHASED	32,108	30,960	1,148	3.7	59,998	56,494	3,504	6.2	362,457
TOTAL	56,114	121,784	(65,669)	(53.9)	149,441	229,052	(79,610)	(34.8)	945,447
TRANSMISSION	11,147	4,387	6,761	154.1	29,924	32,870	(2,946)	(9.0)	271,135
DISTRIBUTION	305,558	443,299	(137,741)	(31.1)	630,217	875,115	(244,898)	(28.0)	4,609,361
CUSTOMER ACCOUNTS	337,767	338,717	(950)	(0.3)	827,065	535,477	291,588	54.5	7,010,207
CUSTOMER SERVICE & INFORMATION	4,090	24,229	(20,138)	(83.1)	9,122	53,354	(44,233)	(82.9)	111,921
SALES	608	518	90	17.3	1,140	1,223	(83)	(6.8)	6,342
ADMINISTRATIVE & GENERAL	675,599	835,869	(160,270)	(19.2)	1,442,640	1,815,259	(372,619)	(20.5)	10,401,416
TOTAL	1,390,884	1,768,804	(377,920)	(21.4)	3,089,550	3,542,350	(452,800)	(12.8)	23,355,828
<b>MAINTENANCE:</b>									
PRODUCTION	26,518	12,446	14,072	113.1	53,063	104,534	(51,471)	(49.2)	502,695
TRANSMISSION	3,409	1,184	2,225	187.9	6,695	5,786	908	15.7	116,808
DISTRIBUTION	79,772	78,662	1,111	1.4	155,744	217,632	(61,889)	(28.4)	1,372,365
ADMINISTRATIVE & GENERAL	4,327	372,547	(368,220)	(98.8)	8,471	831,663	(823,192)	(99.0)	(706,669)
TOTAL	114,027	464,838	(350,812)	(75.5)	223,972	1,159,615	(935,643)	(80.7)	1,285,199
<b>TOTAL EXPENSES:</b>									
PRODUCTION	50,525	103,270	(52,745)	(51.1)	142,506	277,091	(134,586)	(48.6)	1,085,685
GAS PURCHASED	32,108	30,960	1,148	3.7	59,998	56,494	3,504	6.2	362,457
TOTAL	82,633	134,230	(51,597)	(38.4)	202,504	333,585	(131,081)	(39.3)	1,448,142
TRANSMISSION	14,557	5,571	8,986	161.3	36,619	38,656	(2,037)	(5.3)	387,943
DISTRIBUTION	385,330	521,961	(136,631)	(26.2)	785,961	1,092,747	(306,786)	(28.1)	5,981,726
CUSTOMER ACCOUNTS	337,767	338,717	(950)	(0.3)	827,065	535,477	291,588	54.5	7,010,207
CUSTOMER SERVICE & INFORMATION	4,090	24,229	(20,138)	(83.1)	9,122	53,354	(44,233)	(82.9)	111,921
SALES	608	518	90	17.3	1,140	1,223	(83)	(6.8)	6,342
ADMINISTRATIVE & GENERAL	679,926	1,208,416	(528,490)	(43.7)	1,451,111	2,646,922	(1,195,811)	(45.2)	9,694,747
TOTAL	1,504,911	2,233,642	(728,731)	(32.6)	3,313,522	4,701,965	(1,388,443)	(29.5)	24,641,027

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: February 2009 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	866,386	(283,396)	(32.7)
GAS PURCHASED	379,502	(17,045)	(4.5)
TOTAL	1,245,888	(300,441)	(24.1)
TRANSMISSION	534,624	(263,489)	(49.3)
DISTRIBUTION	4,734,673	(125,312)	(2.6)
CUSTOMER ACCOUNTS	3,933,762	3,076,445	78.2
CUSTOMER SERVICE & INFORMATION	210,125	(98,205)	(46.7)
SALES	8,069	(1,726)	(21.4)
ADMINISTRATIVE & GENERAL	10,106,558	294,858	2.9
TOTAL	20,773,699	2,582,130	12.4
<b>MAINTENANCE:</b>			
PRODUCTION	512,614	(9,919)	(1.9)
TRANSMISSION	106,493	10,316	9.7
DISTRIBUTION	1,393,654	(21,289)	(1.5)
ADMINISTRATIVE & GENERAL	5,163,769	(5,870,439)	(113.7)
TOTAL	7,176,529	(5,891,331)	(82.1)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,379,000	(293,315)	(21.3)
GAS PURCHASED	379,502	(17,045)	(4.5)
TOTAL	1,758,502	(310,360)	(17.6)
TRANSMISSION	641,116	(253,173)	(39.5)
DISTRIBUTION	6,128,327	(146,601)	(2.4)
CUSTOMER ACCOUNTS	3,933,762	3,076,445	78.2
CUSTOMER SERVICE & INFORMATION	210,125	(98,205)	(46.7)
SALES	8,069	(1,726)	(21.4)
ADMINISTRATIVE & GENERAL	15,270,328	(5,575,581)	(36.5)
TOTAL	27,950,228	(3,309,201)	(11.8)

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	23,932,092	26,576,242	(2,644,150)	(9.9)	57,102,358	58,748,977	(1,646,619)	(2.8)	176,995,095
TOTAL	23,932,092	26,576,242	(2,644,150)	(9.9)	57,102,358	58,748,977	(1,646,619)	(2.8)	176,995,095
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	23,932,092	26,576,242	(2,644,150)	(9.9)	57,102,358	58,748,977	(1,646,619)	(2.8)	176,995,095
TOTAL	23,932,092	26,576,242	(2,644,150)	(9.9)	57,102,358	58,748,977	(1,646,619)	(2.8)	176,995,095

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: February 2009 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	156,678,314	20,316,781	13.0
TOTAL	156,678,314	20,316,781	13.0
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	156,678,314	20,316,781	13.0
TOTAL	156,678,314	20,316,781	13.0

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: February 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED	2,854,631	3,607,736	(753,105)	(20.9)	7,139,395	7,558,719	(419,324)	(5.5)	20,491,216
PROPANE	-	-	-	-	8,211	-	8,211	-	18,877
TOTAL	2,854,631	3,607,736	(753,105)	(20.9)	7,147,606	7,558,719	(411,113)	(5.4)	20,510,093
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	2,038,388	40,422	1,997,966	4,942.8	4,793,911	88,833	4,705,078	5,296.5	9,652,743
RESIDENTIAL SPACE HEATING	102	2,388,407	(2,388,305)	(100.0)	68	5,197,289	(5,197,221)	(100.0)	3,686,919
COMMERCIAL	796,572	52,056	744,516	1,430.2	1,830,499	109,528	1,720,971	1,571.3	4,232,469
COMMERCIAL SPACE HEATING	125	819,461	(819,336)	(100.0)	(2,984)	1,811,956	(1,814,940)	(100.2)	1,396,592
LARGE USE & INTERRUPTIBLE	34,923	167,312	(132,389)	(79.1)	136,763	319,702	(182,938)	(57.2)	1,094,134
PUBLIC AUTHORITY	19,004	-	19,004	-	38,642	-	38,642	-	56,870
TOTAL - ULTIMATE CONSUMERS	2,889,115	3,467,658	(578,543)	(16.7)	6,796,900	7,527,308	(730,408)	(9.7)	20,119,727
SALES FOR RESALE	-	-	-	-	-	-	-	-	6,974
TOTAL SALES	2,889,115	3,467,658	(578,543)	(16.7)	6,796,900	7,527,308	(730,408)	(9.7)	20,126,701
LINE LOSSES, ETC.	(34,484)	140,078	(174,562)	(124.6)	350,707	31,411	319,296	1,016.5	383,392
TOTAL SALES & OTHER	2,854,631	3,607,736	(753,105)	(20.9)	7,147,606	7,558,719	(411,113)	(5.4)	20,510,093
TRANSPORTED	1,309,384	1,548,196	(238,812)	(15.4)	2,912,608	3,078,623	(166,016)	(5.4)	13,137,653
TOTAL - THROUGHPUT	4,164,015	5,155,932	(991,917)	(19.2)	10,060,214	10,637,342	(577,128)	(5.4)	33,647,746
<b>DOLLARS PER DEKATHERMS SOLD</b>									
RESIDENTIAL	11.20	12.02	(0.82)	(6.8)	11.29	11.98	(0.69)	(5.7)	12.15
RESIDENTIAL SPACE HEATING	12.00	11.28	0.72	6.4	(0.47)	11.32	(11.79)	(104.1)	15.26
COMMERCIAL	11.05	10.21	0.84	8.3	11.22	10.60	0.62	5.9	12.08
COMMERCIAL SPACE HEATING	12.49	11.16	1.33	11.9	9.96	11.22	(1.25)	(11.2)	14.82
LARGE USE & INTERRUPTIBLE	7.59	8.81	(1.22)	(13.8)	8.49	8.67	(0.18)	(2.1)	10.69
TOTAL - ULTIMATE CONSUMERS	11.04	11.13	(0.08)	(0.8)	11.15	11.18	(0.03)	(0.3)	12.78
SALES FOR RESALE	-	-	-	-	-	-	-	-	10.77

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: February 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
TRANSPORTED	0.76	0.41	0.35	86.8	0.62	0.41	0.21	50.5	0.54

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	19,750,090	741,126	3.8
PROPANE	4,071	14,806	363.7
TOTAL	19,754,161	755,932	3.8
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	215,206	9,437,537	4,385.3
RESIDENTIAL SPACE HEATING	12,518,199	(8,831,280)	(70.5)
COMMERCIAL	353,690	3,878,779	1,096.7
COMMERCIAL SPACE HEATING	4,434,723	(3,038,131)	(68.5)
LARGE USE & INTERRUPTIBLE	1,340,910	(246,776)	(18.4)
PUBLIC AUTHORITY	-	56,870	-
TOTAL - ULTIMATE CONSUMERS	18,862,727	1,257,000	6.7
SALES FOR RESALE	-	6,974	-
TOTAL SALES	18,862,727	1,263,974	6.7
LINE LOSSES, ETC.	891,434	(508,042)	(57.0)
TOTAL SALES & OTHER	19,754,161	755,932	3.8
TRANSPORTED	14,043,335	(905,682)	(6.4)
<b>TOTAL - THROUGHPUT</b>	<b>33,797,496</b>	<b>(149,750)</b>	<b>(0.4)</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	14.00	(1.85)	(13.2)
RESIDENTIAL SPACE HEATING	12.28	2.98	24.3
COMMERCIAL	10.70	1.38	12.9
COMMERCIAL SPACE HEATING	12.04	2.78	23.1
LARGE USE & INTERRUPTIBLE	9.35	1.35	14.4
TOTAL - ULTIMATE CONSUMERS	12.01	0.77	6.4
SALES FOR RESALE	-	10.77	-

Entity ID: CIP | GASPROD

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: February 2009 Report Span: Version:

Rpt # : D2

Code: GAS\_STAT\_REV+DKTH

GAS OUTPUT IN DEKATHERMS	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
TRANSPORTED	0.40	0.13	33.6

**Entity ID: CIP**  
**Report: Balance Sheet - Assets**  
**Period: March 2009 Report Span:**

Rpt # : A1-1  
Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	1,751,841,390	1,743,778,636	1,493,282	8,062,754
GAS	366,980,373	365,219,694	763,415	1,760,679
OTHER	5,428,314	5,428,314	-	-
PROPERTY AND PLANT IN SERVICE, GROSS	2,124,250,076	2,114,426,644	2,256,696	9,823,433
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,148,040,916)	(1,134,128,789)	(4,684,843)	(13,912,128)
PROPERTY AND PLANT IN SERVICE, NET	976,209,160	980,297,855	(2,428,146)	(4,088,695)
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	14,671,145	12,090,583	3,751,094	2,580,562
TOTAL PROPERTY AND PLANT, NET	990,880,305	992,388,437	1,322,948	(1,508,133)
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY NOTE RECEIVABLE	45,007,007	45,007,007	-	-
LONG-TERM INTERCOMPANY TAX RECEIVABLE	91,102,000	93,324,000	(2,222,000)	(2,222,000)
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	4,753,407	5,749,735	(230,768)	(996,328)
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	45,186,094	33,080,867	(1,529,770)	12,105,227
TOTAL INVESTMENTS AND OTHER ASSETS	186,048,508	177,161,609	(3,982,538)	8,886,899
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	189,030	385,008	(3,382,686)	(195,978)
<b>ACCOUNTS RECEIVABLE - TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	98,433,419	84,988,432	(10,206,684)	13,444,988
LESS: RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(7,153,188)	(5,792,568)	308,812	(1,360,620)
UNBILLED REVENUE	29,982,000	73,991,000	(14,128,000)	(44,009,000)
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	5,440,792	4,288,068	(587,733)	1,152,724
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	18,902,132	18,743,991	39,554	158,141
CURRENT PORTION OF LONG-TERM INTERCOM	42,013,544	42,013,544	-	-
CURRENT PORTION OF INTERCO TAX RECEIVABLE	8,888,000	8,888,000	-	-
<b>MATERIALS AND SUPPLIES INVENTORY:</b>				

Entity ID: CIP  
 Report: Balance Sheet - Assets  
 Period: March 2009 Report Span:

Rpt # : A1-1  
 Code: BAL\_SHT\_ASSETS

	Version: END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
GAS STORED UNDERGROUND (A10)	9,536,263	53,588,835	(8,417,605)	(44,052,573)
FUEL	239,335	336,869	-	(97,533)
OTHER PLANT MATERIALS & SUPPLIES (A11)	16,474,045	15,852,250	346,774	621,795
<b>OTHER CURRENT ASSETS:</b>				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	631,987	631,987	-	-
PREPAYMENTS & OTHER ASSETS	55,853,908	16,571,128	11,108,596	39,282,779
DEFERRED TAXES	9,000,000	5,000,000	4,000,000	4,000,000
<b>TOTAL CURRENT ASSETS</b>	<b>288,431,267</b>	<b>319,486,544</b>	<b>(20,918,974)</b>	<b>(31,055,277)</b>
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	5,334,836	5,413,391	(78,555)	(78,555)
OTHER REGULATORY ASSETS (A3)	245,841,842	175,488,675	34,079,111	70,353,167
<b>TOTAL REGULATORY ASSETS</b>	<b>251,176,678</b>	<b>180,902,066</b>	<b>34,000,556</b>	<b>70,274,612</b>
<b>TOTAL ASSETS</b>	<b>1,716,536,758</b>	<b>1,669,938,657</b>	<b>10,421,992</b>	<b>46,598,101</b>

**Entity ID: CIP**  
**Report: Balance Sheet - Capitalization and Liabilities**

Rpt # : A1-2  
Code: BAL\_SHT\_CAPITAL+LIAB

Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	69,346,655	69,346,655	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	-	-	-
RETAINED EARNINGS	294,258,327	288,048,058	2,340,590	6,210,270
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>484,886,876</b>	<b>478,676,606</b>	<b>2,340,590</b>	<b>6,210,270</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	50,000,000	50,000,000	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	422,600,000	422,980,000	-	(380,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(861,789)	(899,982)	12,731	38,193
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>956,625,087</b>	<b>950,756,624</b>	<b>2,353,321</b>	<b>5,868,463</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	-	62,270,000	-	(62,270,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	24,576,927	40,054,081	(5,201,157)	(15,477,155)
ACCOUNTS PAYABLE TO AFFILIATES	41,789,552	49,483,272	(1,017,383)	(7,693,720)
NOTES PAYABLE TO AFFILIATES	-	2,267,000	-	(2,267,000)
BORROWINGS FROM MONEY POOL	55,500,000	44,100,000	(32,400,000)	11,400,000
WAGES PAYABLE	6,359,716	7,809,227	(1,157,074)	(1,449,512)
TAXES ACCRUED	11,533,722	7,266,664	(1,173,342)	4,267,058
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	8,747,866	3,485,099	2,243,405	5,262,768
DIVIDENDS DECLARED	628,031	628,031	(628,031)	-
INJURIES AND DAMAGES RESERVE (A4-2)	14,705,337	16,010,036	(780,034)	(1,304,699)
CUSTOMER DEPOSITS	15,443,013	16,056,128	(2,525,438)	(613,114)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	70,819,105	53,852,706	(14,576,429)	16,966,399
<b>TOTAL CURRENT LIABILITIES</b>	<b>250,103,270</b>	<b>303,282,245</b>	<b>(57,215,484)</b>	<b>(53,178,975)</b>

Entity ID: CIP

Report: Balance Sheet - Capitalization and Liabilities

Period: March 2009 Report Span: Version:

Rpt # : A1-2

Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	262,434,185	258,950,249	3,483,936	3,483,936
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	8,509,856	8,938,059	(428,203)	(428,203)
REGULATORY LIABILITY	13,732,886	(13,390,485)	39,752,272	27,123,371
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	1,823,681	1,797,760	8,682	25,921
OTHER DEFERRED CREDITS (A4-2)	223,307,793	159,604,205	22,467,468	63,703,588
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>1,716,536,758</b>	<b>1,669,938,657</b>	<b>10,421,992</b>	<b>46,598,101</b>

**CAPITALIZATION RATIOS**

COMMON STOCK	50.687%	50.347%	99.459%	105.824%
PREFERRED STOCK	5.227%	5.259%	0.000%	0.000%
LONG-TERM DEBT	44.086%	44.394%	0.541%	-5.824%

Entity ID: CIP

## Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: March 2009 Report Span: Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	444,818	793,631	(146,700)	(348,812)
OTHER WORK IN PROGRESS	19,946	34,060	(5,500)	(14,114)
RESEARCH & DEVELOPMENT	(47,313)	-	(47,313)	(47,313)
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,573,411	2,690,915	(39,168)	(117,504)
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	(1)	(1)	-	-
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	1,762,546	2,231,130	7,913	(468,584)
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	4,753,407	5,749,735	(230,768)	(996,328)
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	4,879,815	4,975,941	(32,042)	(96,126)
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	15,377,782	17,896,644	(713,374)	(2,518,862)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	1,932,288	1,906,775	8,545	25,512
REGULATORY ASSETS-CILCO	1,582,852	1,785,712	(67,620)	(202,860)
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	5,334,836	5,413,391	(78,555)	(78,555)
PENSION AND OPEB	105,005,825	106,491,098	(495,091)	(1,485,273)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	117,063,281	42,432,505	35,378,692	74,630,776
TOTAL REGULATORY ASSETS - OTHER	251,176,678	180,902,066	34,000,556	70,274,612
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	5,792,568	3,513,770	-	-
CURRENT PROVISIONS CHARGES	1,736,000	14,280,008	(88,000)	1,736,000

Entity ID: CIP

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: March 2009 Report Span: Version:

Rpt # : A3

Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	444,818	793,631	(146,700)	(348,812)
ACCOUNTS WRITTEN OFF	1,521,441	16,066,400	642,835	1,521,441
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,146,061)	(4,065,190)	(422,022)	(1,146,061)
TOTAL NET CHARGES	375,380	12,001,210	220,812	375,380
NET FOR THE PERIOD	(1,360,620)	(2,278,798)	308,812	(1,360,620)
BALANCE, END OF PERIOD	7,153,188	5,792,568	(308,812)	1,360,620
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	1,495,465	1,518,706	(7,747)	(23,241)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	0	-	31,542	0
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	-	55,786	-	(55,786)
MISCELLANEOUS	-	-	-	-
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	1,495,465	1,574,492	23,795	(79,027)
<b>OTHER ASSETS:</b>				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	1,699,610	1,469,652	(558,858)	229,958
FAS 133 DERIVATIVES	(3)	(3)	-	-
REGULATORY ASSETS - CURRENT	52,658,835	13,526,987	11,643,658	39,131,848
TOTAL PREPAYMENTS & OTHER ASSETS	55,853,908	16,571,128	11,108,596	39,282,779

**Entity ID: CIP**  
**Report: Property & Plant - Additions**

Rpt # : A7-1\_ADDNS  
Code: PPE\_ADDITIONS

Period: March 2009    Report Span:    Version:    CURRENT YEAR  
CURRENT MONTH    YEAR TO DATE  
ACTIVITY    ACTIVITY

	CURRENT MONTH ACTIVITY	YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Additions	273,747	2,011,701
Electric Distribution - Gross Additions	1,618,423	7,504,628
Electric General - Gross Additions	333,921	489,137
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>2,226,091</b>	<b>10,005,466</b>
Electric Construction Work in Progress - Gross Additions	5,667,243	12,122,452
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>7,893,334</b>	<b>22,127,918</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	794,858	1,964,081
Gas Construction Work in Progress - Gross Additions	1,196,743	2,890,237
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>1,991,601</b>	<b>4,854,318</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(6,863,987)	(15,012,689)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>3,020,949</b>	<b>11,969,548</b>

**Entity ID: CIP**  
**Report: Property & Plant - Retirements**

Rpt # : A7-1RETIRE  
Code: PPE\_RETIREMENTS

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	8,644	8,644
Electric Distribution - Gross Retirements	721,888	1,946,428
Electric General - Gross Retirements	2,277	(12,360)
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>732,809</b>	<b>1,942,713</b>
Electric Construction Work in Progress - Transfers to In Service	2,282,343	10,417,177
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>3,015,152</b>	<b>12,359,889</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	31,443	203,402
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>31,443</b>	<b>203,402</b>
Gas Construction Work in Progress - Transfers to In Service	830,550	2,014,950
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>861,993</b>	<b>2,218,352</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(3,112,893)	(12,432,127)
<b>TOTAL RETIREMENTS</b>	<b>764,253</b>	<b>2,146,115</b>

**Entity ID: CIP**  
**Report: Property & Plant - Ending Balance**

Rpt # : A7-IENDBAL  
Code: PPE\_END\_BALANCE

Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	51,069	51,069	-
Electric Transmission - Ending Balance	356,283,002	354,279,946	2,003,057
Electric Distribution - Ending Balance	1,263,283,123	1,257,724,923	5,558,200
Electric General - Ending Balance	130,744,671	130,243,174	501,497
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,750,361,866</b>	<b>1,742,299,112</b>	<b>8,062,754</b>
Electric Plant Held for Future Use - Ending Balance	1,530,593	1,530,593	-
Electric Construction Work in Progress - Ending Balance	11,671,067	9,965,792	1,705,275
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	4,785,930	-
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,768,349,456</b>	<b>1,758,581,428</b>	<b>9,768,029</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service - Ending Balance	366,886,284	365,125,605	1,760,679
Gas Plant Held for Future Use - Ending Balance	94,089	94,089	-
Gas Construction Work in Progress - Ending Balance	3,000,077	2,124,790	875,287
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>369,980,450</b>	<b>367,344,484</b>	<b>2,635,966</b>
Other Non-Utility Plant - Ending Balance	591,315	591,315	-
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(14,671,145)	(12,090,583)	(2,580,562)
<b>TOTAL ENDING BALANCE</b>	<b>2,124,250,076</b>	<b>2,114,426,644</b>	<b>9,823,433</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: March 2009 Report Span: Version:

Rpt # : A7-2\_CHRGS  
Code: PPE\_ACM\_DEP\_NET\_CHGS

	CURRENT MONTH	CURRENT YEAR
	ACTIVITY	ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Net Charges	24,550	30,940
Electric Distribution Depreciation - Net Charges	1,073,428	3,083,607
Electric General Depreciation - Net Charges	(68,537)	(98,269)
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>1,029,441</b>	<b>3,016,278</b>
<b>GAS PLANT IN SERVICE</b>		
Gas In Service Depreciation - Net Charges	6,823	206,743
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	-	-
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>6,823</b>	<b>206,743</b>
<b>TOTAL ACCUMULATED DEPR - NET REDUCTIONS</b>	<b>1,036,264</b>	<b>3,223,021</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: March 2009 Report Span: Version:

Rpt # : A7-2ENDBAL  
Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Transmission Depreciation - Ending Balance	163,381,029	161,754,180	1,626,849
Electric Transmission Amortization - Ending Balance	871,216	866,229	4,988
Electric Distribution Depreciation - Ending Balance	730,609,619	721,282,178	9,327,441
Electric General Depreciation - Ending Balance	62,354,719	60,835,919	1,518,800
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>957,216,583</b>	<b>944,738,506</b>	<b>12,478,077</b>
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	4,785,930	-
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>962,002,513</b>	<b>949,524,436</b>	<b>12,478,077</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas In Service Depreciation - Ending Balance	186,038,403	184,604,353	1,434,050
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>186,038,403</b>	<b>184,604,353</b>	<b>1,434,050</b>
<b>ADJUSTMENTS:</b>			
<b>TOTAL ACCUMULATED DEPRECIATION - END BAL</b>	<b>1,148,040,916</b>	<b>1,134,128,789</b>	<b>13,912,128</b>

Entity ID: CIP

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: March 2009 Report Span: Version:

Rpt # : A7-2CR\_PRV  
Code: PPE\_ACM\_DEP\_CUR\_PROV

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Current Provisions	553,698	1,657,789
Electric Transmission Amortization - Current Provisions	1,663	4,988
Electric Distribution Depreciation - Current Provisions	4,143,192	12,411,049
Electric General Depreciation - Current Provisions	474,539	1,420,530
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	5,173,091	15,494,355
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	5,173,091	15,494,355
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	548,015	1,640,793
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	548,015	1,640,793
Other Non-Utility Plant Depreciation - Current Provisions	-	-
<b>ADJUSTMENTS:</b>		
TOTAL ACCUM DEPR CURRENT PROVISIONS	5,721,107	17,135,148

## VALUE OF INVENTORY

<u>DESCRIPTION</u>	<u>BALANCE END OF MONTH</u>	<u>CHANGE DURING</u>			<u>CURRENT 12 MO AMOUNT</u>
		<u>THIS MONTH</u>	<u>TWELVE MONTHS TO DATE</u>	<u>PCT. CHG.</u>	
<b>GENERAL MATERIALS:</b>					
UNDERGROUND CABLE	1,683,790	12,966	243,251	16.9	853,151
OVERHEAD LINE WIRE	2,171,752	113,355	346,431	19.0	866,130
POLES AND CROSSARMS	2,522,697	(54,918)	(26,293)	(1.0)	2,703,979
LINE HARDWARE	1,406,746	22,071	87,718	6.7	1,885,107
LIGHTNING ARRESTORS, INSULATORS	692,196	168,912	193,687	38.9	843,033
CIRCUIT BREAKERS	873,404	(52,313)	(239,247)	(21.5)	950,612
CAPACITORS, RECLOSERS, SECTION- ALIZERS & REGULATORS	583,548	4,105	453	0.1	589,116
STREET LIGHTING MATERIALS	598,475	18,600	91,743	18.1	384,789
MANHOLE & CONDUIT MATERIALS	344,673	(7,135)	40,840	13.4	212,388
METER ENCLOSURES	127,389	1,781	(10,260)	(7.5)	79,417
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,238,779	71,635	320,643	34.9	641,612
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	44,056	442	704	1.6	2,829
TOOLS	143,121	316	8,338	6.2	235,948
AUTOMOTIVE SUPPLIES	27	-	(31)	(53.0)	41
GENERAL HARDWARE	62,679	760	6,061	10.7	101,712
COMMUNICATION EQUIPMENT	206,076	(9,906)	55,380	36.7	137,238
SAFETY & MEDICAL SUPPLIES	91,221	(746)	8,790	10.7	142,997
LAMPS-INCANDESCENT, FLUORESCENT	38,348	3,791	(5,094)	(11.7)	229,600
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	974,527	25,169	435,996	81.0	1,484,203
<b>TOTAL</b>	<b>13,803,506</b>	<b>318,884</b>	<b>1,559,111</b>	<b>12.7</b>	<b>12,343,902</b>
<b>SPARE PARTS:</b>					
FOSSIL PLANT TURBINE	1,530	-	25	1.7	-
FOSSIL PLANT BOILER	2,741	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	2,282,990	(26,187)	150,982	7.1	965,739
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
<b>TOTAL</b>	<b>2,287,262</b>	<b>(26,187)</b>	<b>151,007</b>	<b>7.1</b>	<b>965,739</b>

OTHER:

<b>SURPLUS MATERIALS &amp; EQUIPMENT</b>	-	-	-	-	-
<b>SCRAP</b>	-	-	-	-	-
<b>OPERATING CENTER STOCK (154-62)</b>	-	-	-	-	-
<b>MISCELLANEOUS</b>	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-
<b>CALLAWAY UNDISTRIBUTED</b>	-	-	-	-	-
<b>UNPAID RECEIPTS ACCRUAL</b>	<b>383278.02</b>	<b>54,076</b>	<b>69,257</b>	<b>22.05499407</b>	
<b>TOTAL MATERIALS &amp; SUPPLIES</b>					
<b>INVENTORY</b>	<b>16,474,045</b>	<b>346,773</b>	<b>1,779,375</b>	<b>12.1</b>	<b>13,309,641</b>

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 VALUE OF ISSUES
 

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<u>NTHS</u>	<u>PRIOR 12 MONTHS</u>		
<u>TURN- OVER</u>	<u>AMOUNT</u>	<u>TURN- OVER</u>	<u>PCT. CHG.</u>
0.5	900,534	0.7	(5.3)
0.4	891,065	0.5	(2.8)
1.0	2,076,813	0.9	30.2
1.4	1,382,729	1.2	36.3
1.6	487,784	1.2	72.8
0.9	671,107	0.8	41.6
0.9	426,330	1.0	38.2
0.7	366,170	0.8	5.1
0.6	178,237	0.7	19.2
0.6	98,398	0.7	(19.3)
0.6	509,982	0.5	25.8
	-		
0.1	1,619	0.0	74.7
1.6	241,954	1.9	(2.5)
0.9	23,321	235.3	
1.7	95,035	1.7	7.0
0.7	129,770	0.9	5.8
1.6	111,236	1.4	28.6
6.7	175,489	4.7	30.8
	-		0.0
2.1	1,246,853	2.7	19.0
0.9	10,014,426	0.9	23.3
0.0	814	0.4	
0.0	-	0.0	0.0
0.0	-		0.0
0.4	640,581	0.3	50.8
	-		0.0
	-		0.0
	-		0.0
	-		0.0
0.4	641,395	0.3	50.6

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.8	10,655,821	0.8	24.9

## Report: Income Statement - Actual vs Prior Year

Period: March 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	47,127,600	49,496,769	(2,369,169)	(4.8)	164,757,275	180,111,642	(15,354,368)	(8.5)
GAS	22,284,261	30,162,735	(7,878,475)	(26.1)	97,929,706	109,621,304	(11,691,598)	(10.7)
OTHER	97,249	220,860	(123,611)	(56.0)	1,626,994	393,223	1,233,772	313.8
TOTAL OPERATING REVENUES	69,509,110	79,880,364	(10,371,254)	(13.0)	264,313,975	290,126,169	(25,812,194)	(8.9)
<b>OPERATING EXPENSES:</b>								
OPERATIONS	53,475,237	67,117,791	(13,642,554)	(20.3)	207,943,801	237,162,208	(29,218,407)	(12.3)
MAINTENANCE	2,498,985	8,850,971	(6,351,986)	(71.8)	13,449,845	16,098,274	(2,648,429)	(16.5)
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	5,571,089	5,560,868	10,221	0.2	16,687,050	16,643,826	43,224	0.3
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	166,615	651,939	(485,324)	(74.4)	1,837,426	2,783,196	(945,770)	(34.0)
DEFERRED INCOME TAXES - NET	1,145,719	(2,382,133)	3,527,852	(148.1)	1,145,719	(2,382,133)	3,527,852	(148.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,448,741	3,507,537	(1,058,796)	(30.2)	10,648,516	11,897,293	(1,248,776)	(10.5)
TOTAL OPERATING EXPENSES	65,306,386	83,306,973	(18,000,587)	(21.6)	251,712,357	282,202,663	(30,490,306)	(10.8)
OPERATING INCOME	4,202,724	(3,426,609)	7,629,333	(222.6)	12,601,618	7,923,506	4,678,112	59.0
<b>OTHER INCOME AND (DEDUCTIONS):</b>								
AFUDC - OTHER	-	-	-	-	(24,361)	-	(24,361)	-
MISCELLANEOUS, NET	592,876	806,721	(213,845)	(26.5)	1,497,392	1,873,780	(376,388)	(20.1)
TOTAL OTHER INCOME AND (DEDUCTIONS)	592,876	806,721	(213,845)	(26.5)	1,473,031	1,873,780	(400,749)	(21.4)
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	4,795,600	(2,619,888)	7,415,488	(283.0)	14,074,649	9,797,285	4,277,363	43.7
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>								
INTEREST ON LONG-TERM DEBT	2,193,783	2,568,081	(374,298)	(14.6)	6,611,367	7,532,383	(921,017)	(12.2)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	83,941	85,458	(1,517)	(1.8)	251,823	256,374	(4,551)	(1.8)
OTHER INTEREST EXPENSE	177,765	(2,009,899)	2,187,663	(108.8)	337,366	(791,418)	1,128,785	(142.6)
AFUDC - BORROWED FUNDS	(478)	(29,953)	29,475	(98.4)	35,792	(99,399)	135,191	(136.0)
PREFERRED DIVIDENDS	209,344	209,344	-	-	628,031	628,031	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,664,354	823,031	1,841,323	223.7	7,864,379	7,525,972	338,408	4.5
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>								
	2,131,246	(3,442,919)	5,574,165	(161.9)	6,210,270	2,271,314	3,938,956	173.4

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: March 2009 Report Span:

Rpt # : B1-1  
Code: INCOME\_STMT

	Version: CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>								
ELECTRIC	47,127,600	49,496,769	(2,369,169)	(4.8)	164,757,275	180,111,642	(15,354,368)	(8.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>2,131,246</b>	<b>(3,442,919)</b>	<b>5,574,165</b>	<b>(161.9)</b>	<b>6,210,270</b>	<b>2,271,314</b>	<b>3,938,956</b>	<b>173.4</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Entity ID: CIP**  
**Report: Income Statement - Actual vs Prior Year**

Rpt # : B1-1  
Code: INCOME\_STMT

Period: March 2009 Report Span:

	Version: CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>				
ELECTRIC	704,901,618	741,063,025	(36,161,407)	(4.9)
GAS	247,401,501	238,169,736	9,231,765	3.9
OTHER	3,968,043	2,141,985	1,826,058	85.3
TOTAL OPERATING REVENUES	956,271,162	981,374,746	(25,103,585)	(2.6)
<b>OPERATING EXPENSES:</b>				
OPERATIONS	746,664,432	788,344,759	(41,680,327)	(5.3)
MAINTENANCE	57,164,874	52,504,164	4,660,710	8.9
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	66,836,508	66,079,105	757,403	1.1
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	(6,595,527)	15,327,025	(21,922,552)	(143.0)
DEFERRED INCOME TAXES - NET	12,856,223	(13,729,195)	26,585,418	(193.6)
DEFERRED INVESTMENT TAX CREDIT - NET	-	410,332	(410,332)	(100.0)
OTHER TAXES	35,861,250	37,847,784	(1,986,534)	(5.2)
TOTAL OPERATING EXPENSES	912,787,760	946,783,974	(33,996,214)	(3.6)
OPERATING INCOME	43,483,402	34,590,772	8,892,630	25.7
<b>OTHER INCOME AND (DEDUCTIONS):</b>				
AFUDC - OTHER	(36,416)	(127,732)	91,316	(71.5)
MISCELLANEOUS, NET	6,021,272	10,166,581	(4,145,309)	(40.8)
TOTAL OTHER INCOME AND (DEDUCTIONS)	5,984,856	10,038,849	(4,053,992)	(40.4)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	49,468,258	44,629,621	4,838,637	10.8
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>				
INTEREST ON LONG-TERM DEBT	27,139,258	29,206,101	(2,066,843)	(7.1)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	1,019,790	1,065,953	(46,163)	(4.3)
OTHER INTEREST EXPENSE	2,490,594	5,993,057	(3,502,463)	(58.4)
AFUDC - BORROWED FUNDS	140,485	(293,541)	434,027	(147.9)
PREFERRED DIVIDENDS	2,512,125	2,512,125	-	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	33,302,253	38,483,694	(5,181,441)	(13.5)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	16,166,005	6,145,927	10,020,078	163.0

Entity ID: CIP

Report: Income Statement - Actual vs Prior Year

Period: March 2009 Report Span:

Rpt # : B1-1  
Code: INCOME\_STMT

	Version: CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	704,901,618	741,063,025	(36,161,407)	(4.9)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	<u>16,166,005</u>	<u>6,145,927</u>	<u>10,020,078</u>	<u>163.0</u>
EARNINGS PER SHARE - BASIC	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

	CURRENT MONTH	PRIOR YEAR	CHANGE FROM	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	ACTIVITY	SAME MONTH	LAST YEAR	VARIANCE	YEAR TO DATE	YEAR TO DATE	LAST YEAR	VARIANCE
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	28,713,605	31,789,329	(3,075,724)	(10)	105,989,257	123,625,634	(17,636,377)	(14)
TOTAL	28,713,605	31,789,329	(3,075,724)	(10)	105,989,257	123,625,634	(17,636,377)	(14)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	15,440,285	21,165,225	(5,724,941)	(27)	72,542,643	79,914,203	(7,371,560)	(9)
LABOR	3,603,303	3,472,331	130,972	4	11,533,134	10,426,197	1,106,937	11
OTHER EXPENSES	5,718,045	10,690,907	(4,972,861)	(47)	17,878,767	23,196,175	(5,317,408)	(23)
TOTAL OPERATIONS EXPENSES	53,475,237	67,117,791	(13,642,554)	(20)	207,943,801	237,162,208	(29,218,407)	(12)
<b>MAINTENANCE</b>								
LABOR	1,471,835	1,446,593	25,242	2	5,642,793	5,221,601	421,192	8
OTHER EXPENSES	1,027,150	7,404,378	(6,377,228)	(86)	7,807,052	10,876,672	(3,069,620)	(28)
TOTAL MAINTENANCE EXPENSES	2,498,985	8,850,971	(6,351,986)	(72)	13,449,845	16,098,274	(2,648,429)	(16)
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	28,713,605	31,789,329	(3,075,724)	(10)	105,989,257	123,625,634	(17,636,377)	(14)
GAS PURCHASED FOR RESALE	15,440,285	21,165,225	(5,724,941)	(27)	72,542,643	79,914,203	(7,371,560)	(9)
LABOR	5,075,137	4,918,924	156,214	3	17,175,927	15,647,798	1,528,129	10
OTHER EXPENSES	6,745,196	18,095,285	(11,350,089)	(63)	25,685,819	34,072,847	(8,387,028)	(25)
TOTAL O&M EXPENSES	55,974,222	75,968,762	(19,994,540)	(26)	221,393,646	253,260,482	(31,866,835)	(13)

Entity ID: CIP

Report: Depreciation and Amortization

Period: March 2009 Report Span: Version:

Rpt # : B4  
Code: PROV\_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	34,216	(34,216)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	4,537	-	4,537	-	13,611
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	553,698 1,663	666,687 1,663	(112,989) -	(16.9) -	1,657,789 4,988
<b>DISTRIBUTION</b>					
	4,142,963	3,946,674	196,289	5.0	12,410,363
<b>GENERAL - DEPRECIATION</b>					
	358,208	230,816	127,392	55.2	1,073,400
<b>TOTAL ELECTRIC</b>					
	5,061,069	4,880,056	181,013	3.7	15,160,150
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	510,020	680,812	(170,792)	(25.1)	1,526,900
GENERAL PLANT (APPORTIONED)	-	-	-	-	-
<b>TOTAL GAS</b>					
	510,020	680,812	(170,792)	(25.1)	1,526,900
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
<b>TOTAL DIRECT CHARGES TO OPERATIONS</b>					
	5,571,089	5,560,868	10,221	0.2	16,687,050

Entity ID: CIP

Report: Depreciation and Amortization

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**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
-	-	-	-	-
154,691	345,018	(190,327)	(55.2)	462,119
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
<b>5,725,780</b>	<b>5,905,886</b>	<b>(180,106)</b>	<b>(3.0)</b>	<b>17,149,169</b>

Entity ID: CIP

Report: Depreciation and Amortization

Period: March 2009 Report Span: Version:

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	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
<b>ELECTRIC:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	102,648	(102,648)	(100.0)	(102,648)	410,592
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	13,611	-	27,239	-
<b>ELECTRIC</b>					
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>					
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
<b>TRANSMISSION - DEPRECIATION</b>					
- AMORTIZATION	1,998,386 4,988	(340,598) -	(17.0) -	7,398,018 19,950	7,970,263 19,953
<b>DISTRIBUTION</b>					
GENERAL - DEPRECIATION	11,808,751	601,612	5.1	48,732,930	46,676,457
GENERAL - DEPRECIATION	690,542	382,857	55.4	2,925,410	2,470,623
TOTAL ELECTRIC	14,605,315	554,835	3.8	59,000,898	57,547,889
<b>GAS:</b>					
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-	-	-	-
GAS	2,038,511	(511,611)	(25.1)	7,208,027	8,155,185
GENERAL PLANT (APPORTIONED)	-	-	-	627,583	376,031
TOTAL GAS	2,038,511	(511,611)	(25.1)	7,835,610	8,531,216
<b>STEAM HEATING:</b>					
TOTAL STEAM HEATING	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	16,643,826	43,224	0.3	66,836,508	66,079,105

Entity ID: CIP

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ELECTRIC:

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

OTHER DEPRECIATION & AMORTIZATION:

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

TOTAL DEPRECIATION & AMORTIZATION

PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
-	-	-	-	-
1,030,626	(568,508)	(55.2)	3,045,605	4,084,772
-	-	-	-	-
-	-	-	-	-
-	-	-	-	239,330
<b>17,674,452</b>	<b>(525,284)</b>	<b>(3.0)</b>	<b>69,882,113</b>	<b>70,403,207</b>

**Entity ID: CIP**  
**Report: Depreciation and Amortization**  
**Period: March 2009 Report Span: Version:**

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	<u>CHANGE FROM</u> <u>LAST YEAR</u>	<u>%</u> <u>VARIANCE</u>
<b>ELECTRIC:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(513,240)	(125.0)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	27,239	-
<b>ELECTRIC</b>	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-
<b>HYDRAULIC/PUMPED STORAGE -</b>		
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
<b>TRANSMISSION - DEPRECIATION</b>	(572,246)	(7.2)
- AMORTIZATION	(3)	(0.0)
<b>DISTRIBUTION</b>	2,056,473	4.4
<b>GENERAL - DEPRECIATION</b>	454,787	18.4
<b>TOTAL ELECTRIC</b>	<u>1,453,010</u>	<u>2.5</u>
<b>GAS:</b>		
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-	-
GAS	(947,159)	(11.6)
GENERAL PLANT (APPORTIONED)	251,552	66.9
<b>TOTAL GAS</b>	<u>(695,607)</u>	<u>(8.2)</u>
<b>STEAM HEATING:</b>		
TOTAL STEAM HEATING	<u>-</u>	<u>-</u>
TOTAL DIRECT CHARGES TO OPERATIONS	<u>757,403</u>	<u>1.1</u>

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Report: Depreciation and Amortization

Period: March 2009 Report Span: Version:

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**ELECTRIC:**

INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET

**OTHER DEPRECIATION & AMORTIZATION:**

TRANSPORTATION (TO CLEARING)

COAL CARS (TO FUEL STOCK)

NON - UTILITY (TO NON - OPERATING)

ELECTRIC PLANT AMORTIZATION

**TOTAL DEPRECIATION & AMORTIZATION**

	<u>CHANGE FROM</u> <u>LAST YEAR</u>	<u>%</u> <u>VARIANCE</u>
	-	-
	(1,039,168)	(25.4)
	-	-
	-	-
	(239,330)	(100.0)
	<u>(521,094)</u>	<u>(0.7)</u>

## Report: Electric Operating Revenues and Expenses (Bundled &amp; Unbundled Revenues)

Period: March 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	25,044,213	22,738,084	2,306,130	10.1	87,184,270	85,058,002	2,126,268
COMMERCIAL	16,621,433	15,099,660	1,521,773	10.1	51,035,390	53,162,861	(2,127,470)
INDUSTRIAL	2,259,574	2,571,528	(311,954)	(12.1)	5,921,905	6,965,991	(1,044,086)
STREET LIGHTING	-	(49)	49	(100.0)	-	(49)	49
PUBLIC AUTHORITIES/OTHER	1,269,706	1,197,185	72,521	6.1	4,192,464	4,203,623	(11,158)
TOTAL SALES - ULTIMATE CONSUMERS	45,194,926	41,606,407	3,588,519	8.6	148,334,030	149,390,428	(1,056,398)
SALES FOR RESALE - WHOLESALE CUST.	-	1,952	(1,952)	(100.0)	(5,674)	5,863	(11,538)
NATIVE SALES OF ELECTRIC ENERGY	45,194,926	41,608,359	3,586,567	8.6	148,328,355	149,396,291	(1,067,936)
SALES FOR RESALE - INTERCHANGE	29,635	(12,664)	42,299	(334.0)	35,675	-	35,675
TOTAL SALES OF ELECTRIC ENERGY	45,224,561	41,595,695	3,628,866	8.7	148,364,030	149,396,291	(1,032,261)
PROVISION FOR RATE REFUNDS	(2,313,644)	(85,037)	(2,228,606)	2,620.7	3,561,311	6,063,522	(2,502,211)
<b>OTHER REVENUES</b>							
RENTS	150,001	250,250	(100,249)	(40.1)	441,885	779,353	(337,468)
TRANSMISSION SERVICE CHARGES	2,094,048	4,522,152	(2,428,105)	(53.7)	6,651,358	12,088,755	(5,437,397)
MISCELLANEOUS	1,972,635	3,213,709	(1,241,074)	(38.6)	5,738,691	11,783,722	(6,045,032)
TOTAL OTHER REVENUES	4,216,683	7,986,111	(3,769,428)	(47.2)	12,831,933	24,651,830	(11,819,896)
TOTAL REVENUES	47,127,600	49,496,769	(2,369,169)	(4.8)	164,757,275	180,111,642	(15,354,368)
<b>OPERATING EXPENSES</b>							
PRODUCTION	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)
TRANSMISSION	758,824	296,324	462,500	156.1	1,920,923	1,832,394	88,530
DISTRIBUTION	3,899,963	9,990,668	(6,090,705)	(61.0)	17,108,622	18,632,548	(1,523,926)
CUSTOMER ACCOUNTS	928,266	3,622,293	(2,694,027)	(74.4)	4,047,640	6,743,665	(2,696,025)
CUSTOMER SERVICE & INFORMATION	72,072	220,683	(148,611)	(67.3)	207,798	410,029	(202,231)
SALES	21,716	15,655	6,061	38.7	52,985	46,273	6,712
ADMINISTRATIVE & GENERAL	2,821,478	4,191,112	(1,369,634)	(32.7)	10,066,395	9,680,873	385,522
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	37,215,923	50,126,062	(12,910,139)	(25.8)	139,393,620	160,971,415	(21,577,795)
DEPRECIATION & AMORTIZATION	5,061,069	4,880,056	181,013	3.7	15,160,150	14,605,315	554,835
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(333,886)	(704,727)	370,841	(52.6)	(1,688,257)	(1,674,077)	(14,180)
DEFERRED INCOME TAXES - NET	1,170,288	(1,265,218)	2,435,506	(192.5)	1,170,288	(1,265,218)	2,435,506

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
<b>REVENUES</b>							
RESIDENTIAL	25,044,213	22,738,084	2,306,130	10.1	87,184,270	85,058,002	2,126,268
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	2,120,057	1,858,919	261,138	14.0	6,556,218	6,387,761	168,457
<b>TOTAL OPERATING EXPENSES</b>	<b>45,233,451</b>	<b>54,895,092</b>	<b>(9,661,641)</b>	<b>(17.6)</b>	<b>160,592,019</b>	<b>179,025,196</b>	<b>(18,433,177)</b>
<b>NET OPERATING REVENUES</b>	<b>1,894,150</b>	<b>(5,398,323)</b>	<b>7,292,473</b>	<b>(135.1)</b>	<b>4,165,256</b>	<b>1,086,446</b>	<b>3,078,810</b>

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	2.5	353,189,349	322,846,351	30,342,998	9.4
COMMERCIAL	(4.0)	234,126,478	231,344,538	2,781,940	1.2
INDUSTRIAL	(15.0)	24,591,748	41,834,313	(17,242,565)	(41.2)
STREET LIGHTING	(100.0)	-	5,426	(5,426)	(100.0)
PUBLIC AUTHORITIES/OTHER	(0.3)	17,471,298	17,687,118	(215,820)	(1.2)
TOTAL SALES - ULTIMATE CONSUMERS	(0.7)	629,378,874	613,717,746	15,661,128	2.6
SALES FOR RESALE - WHOLESALE CUST.	(196.8)	(18,002)	25,700	(43,702)	(170.0)
NATIVE SALES OF ELECTRIC ENERGY	(0.7)	629,360,872	613,743,446	15,617,426	2.5
SALES FOR RESALE - INTERCHANGE	-	96,661	(2,694,061)	2,790,721	(103.6)
TOTAL SALES OF ELECTRIC ENERGY	(0.7)	629,457,532	611,049,385	18,408,148	3.0
PROVISION FOR RATE REFUNDS	(41.3)	(118,888)	(2,678,919)	2,560,031	(95.6)
<b>OTHER REVENUES</b>					
RENTS	(43.3)	3,187,019	2,927,902	259,117	8.8
TRANSMISSION SERVICE CHARGES	(45.0)	40,368,464	49,953,181	(9,584,717)	(19.2)
MISCELLANEOUS	(51.3)	32,007,491	79,811,476	(47,803,985)	(59.9)
TOTAL OTHER REVENUES	(47.9)	75,562,974	132,692,560	(57,129,586)	(43.1)
TOTAL REVENUES	(8.5)	704,901,618	741,063,025	(36,161,407)	(4.9)
<b>OPERATING EXPENSES</b>					
PRODUCTION	(14.3)	443,166,021	499,958,098	(56,792,077)	(11.4)
TRANSMISSION	4.8	8,269,024	7,868,301	400,723	5.1
DISTRIBUTION	(8.2)	70,902,532	63,779,110	7,123,422	11.2
CUSTOMER ACCOUNTS	(40.0)	19,665,972	21,288,345	(1,622,373)	(7.6)
CUSTOMER SERVICE & INFORMATION	(49.3)	1,337,395	947,869	389,526	41.1
SALES	14.5	204,884	240,893	(36,010)	(14.9)
ADMINISTRATIVE & GENERAL	4.0	48,256,056	37,739,887	10,516,169	27.9
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(13.4)	591,801,883	631,822,503	(40,020,620)	(6.3)
DEPRECIATION & AMORTIZATION	3.8	59,000,898	57,547,889	1,453,010	2.5
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	0.8	(6,307,406)	5,077,065	(11,384,471)	(224.2)
DEFERRED INCOME TAXES - NET	(192.5)	8,845,010	(11,156,915)	20,001,925	(179.3)

	%	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	VARIANCE	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
		ACTIVITY	ACTIVITY		
<b>REVENUES</b>					
RESIDENTIAL	2.5	353,189,349	322,846,351	30,342,998	9.4
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	373,500	(373,500)	(100.0)
OTHER TAXES	2.6	23,551,131	26,013,489	(2,462,359)	(9.5)
<b>TOTAL OPERATING EXPENSES</b>	<b>(10.3)</b>	<b>676,891,517</b>	<b>709,677,531</b>	<b>(32,786,014)</b>	<b>(4.6)</b>
<b>NET OPERATING REVENUES</b>	<b>283.4</b>	<b>28,010,101</b>	<b>31,385,494</b>	<b>(3,375,393)</b>	<b>(10.8)</b>

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	118,363	95,894	22,469	23.4	336,817	273,339	63,478	23.2	1,137,067
DISTRIBUTION	1,073,521	826,883	246,637	29.8	3,229,447	2,682,459	546,988	20.4	12,710,011
CUSTOMER ACCOUNTS	386,607	360,066	26,541	7.4	1,230,554	1,246,041	(15,487)	(1.2)	5,400,490
CUSTOMER SERVICE & INFORMATION	36,088	30,473	5,615	18.4	98,530	72,469	26,061	36.0	347,290
SALES	13,242	8,610	4,632	53.8	27,018	26,317	701	2.7	109,021
ADMINISTRATIVE & GENERAL	865,876	1,051,244	(185,368)	(17.6)	3,135,641	2,522,078	613,563	24.3	11,736,897
TOTAL	2,493,696	2,373,170	120,526	5.1	8,058,007	6,822,703	1,235,304	18.1	31,440,776
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	85,912	55,778	30,134	54.0	222,932	231,356	(8,424)	(3.6)	830,958
DISTRIBUTION	1,122,162	1,189,340	(67,178)	(5.6)	4,679,435	4,283,774	395,661	9.2	16,677,527
ADMINISTRATIVE & GENERAL	7,844	(966)	8,810	(912.1)	24,182	12,938	11,244	86.9	183,199
TOTAL	1,215,918	1,244,152	(28,234)	(2.3)	4,926,550	4,528,069	398,481	8.8	17,691,684
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	204,275	151,672	52,603	34.7	559,750	504,695	55,055	10.9	1,968,026
DISTRIBUTION	2,195,683	2,016,223	179,460	8.9	7,908,883	6,966,234	942,649	13.5	29,387,538
CUSTOMER ACCOUNTS	386,607	360,066	26,541	7.4	1,230,554	1,246,041	(15,487)	(1.2)	5,400,490
CUSTOMER SERVICE & INFORMATION	36,088	30,473	5,615	18.4	98,530	72,469	26,061	36.0	347,290
SALES	13,242	8,610	4,632	53.8	27,018	26,317	701	2.7	109,021
ADMINISTRATIVE & GENERAL	873,720	1,050,278	(176,558)	(16.8)	3,159,823	2,535,017	624,807	24.6	11,920,096
TOTAL	3,709,614	3,617,322	92,292	2.6	12,984,558	11,350,772	1,633,785	14.4	49,132,460

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Labor**

Rpt # : C1-3  
Code: ELEC\_O\_LABOR

Period: March 2009 Report Span: PRIOR YEAR Version:

	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,147,374	(10,307)	(0.9)
DISTRIBUTION	10,921,253	1,788,758	16.4
CUSTOMER ACCOUNTS	5,513,194	(112,704)	(2.0)
CUSTOMER SERVICE & INFORMATION	151,331	195,959	129.5
SALES	123,381	(14,360)	(11.6)
ADMINISTRATIVE & GENERAL	9,898,611	1,838,285	18.6
TOTAL	27,755,145	3,685,631	13.3
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	999,881	(168,923)	(16.9)
DISTRIBUTION	14,543,223	2,134,303	14.7
ADMINISTRATIVE & GENERAL	60,857	122,342	201.0
TOTAL	15,603,962	2,087,722	13.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	2,147,255	(179,229)	(8.3)
DISTRIBUTION	25,464,477	3,923,061	15.4
CUSTOMER ACCOUNTS	5,513,194	(112,704)	(2.0)
CUSTOMER SERVICE & INFORMATION	151,331	195,959	129.5
SALES	123,381	(14,360)	(11.6)
ADMINISTRATIVE & GENERAL	9,959,469	1,960,627	19.7
TOTAL	43,359,107	5,773,353	13.3

**Entity ID: CIP | ELEC\_OTHER**  
**Report: Electric O&M by Functional Group - Other Expenses**

Rpt # : C1-4  
Code: ELEC\_O\_OTH\_EXP

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	273,779	(147,688)	421,467	(285.4)	658,630	202,680	455,950	225.0	2,406,817
DISTRIBUTION	1,135,032	988,494	146,538	14.8	2,515,451	2,447,915	67,535	2.8	11,075,862
CUSTOMER ACCOUNTS	541,659	3,262,227	(2,720,568)	(83.4)	2,817,086	5,497,624	(2,680,538)	(48.8)	14,265,483
CUSTOMER SERVICE & INFORMATION	35,984	190,210	(154,226)	(81.1)	109,268	337,560	(228,292)	(67.6)	990,105
SALES	8,474	7,045	1,429	20.3	25,967	19,956	6,011	30.1	95,863
ADMINISTRATIVE & GENERAL	1,932,855	3,617,398	(1,684,543)	(46.6)	6,872,553	8,374,869	(1,502,315)	(17.9)	34,804,009
TOTAL	3,927,783	7,917,685	(3,989,903)	(50.4)	12,998,955	16,880,604	(3,881,649)	(23.0)	63,638,138
<b>MAINTENANCE:</b>									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	280,770	292,340	(11,570)	(4.0)	702,544	1,125,019	(422,475)	(37.6)	3,894,182
DISTRIBUTION	569,248	6,985,950	(6,416,702)	(91.9)	6,684,288	9,218,399	(2,534,111)	(27.5)	30,439,132
ADMINISTRATIVE & GENERAL	14,903	(476,564)	491,467	(103.1)	34,018	(1,229,013)	1,263,031	(102.8)	1,531,951
TOTAL	864,921	6,801,726	(5,936,805)	(87.3)	7,420,851	9,114,405	(1,693,555)	(18.6)	35,865,265
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	554,549	144,652	409,897	283.4	1,361,174	1,327,699	33,475	2.5	6,300,999
DISTRIBUTION	1,704,280	7,974,444	(6,270,164)	(78.6)	9,199,739	11,666,315	(2,466,575)	(21.1)	41,514,994
CUSTOMER ACCOUNTS	541,659	3,262,227	(2,720,568)	(83.4)	2,817,086	5,497,624	(2,680,538)	(48.8)	14,265,483
CUSTOMER SERVICE & INFORMATION	35,984	190,210	(154,226)	(81.1)	109,268	337,560	(228,292)	(67.6)	990,105
SALES	8,474	7,045	1,429	20.3	25,967	19,956	6,011	30.1	95,863
ADMINISTRATIVE & GENERAL	1,947,758	3,140,834	(1,193,076)	(38.0)	6,906,572	7,145,856	(239,284)	(3.3)	36,335,960
TOTAL	4,792,704	14,719,412	(9,926,708)	(67.4)	20,419,805	25,995,009	(5,575,204)	(21.4)	99,503,403

Entity ID: CIP | ELEC\_OTHER  
 Report: Electric O&M by Functional Group - Other Expenses  
 Period: March 2009 Report Span: Version:

Rpt # : C1-4  
 Code: ELEC\_O\_OTH\_EXP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	1,717,222	689,595	40.2
DISTRIBUTION	10,679,446	396,417	3.7
CUSTOMER ACCOUNTS	15,775,151	(1,509,668)	(9.6)
CUSTOMER SERVICE & INFORMATION	796,538	193,567	24.3
SALES	117,512	(21,650)	(18.4)
ADMINISTRATIVE & GENERAL	32,532,857	2,271,152	7.0
TOTAL	61,618,725	2,019,412	3.3
<b>MAINTENANCE:</b>			
POWER PLANTS	-	-	-
TRANSMISSION	4,003,825	(109,643)	(2.7)
DISTRIBUTION	27,635,188	2,803,944	10.1
ADMINISTRATIVE & GENERAL	(4,752,439)	6,284,390	(132.2)
TOTAL	26,886,574	8,978,691	33.4
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-
TOTAL	-	-	-
TRANSMISSION	5,721,046	579,952	10.1
DISTRIBUTION	38,314,633	3,200,361	8.4
CUSTOMER ACCOUNTS	15,775,151	(1,509,668)	(9.6)
CUSTOMER SERVICE & INFORMATION	796,538	193,567	24.3
SALES	117,512	(21,650)	(18.4)
ADMINISTRATIVE & GENERAL	27,780,418	8,555,542	30.8
TOTAL	88,505,299	10,998,104	12.4

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)	(14.3)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)	(14.3)
TRANSMISSION	392,142	(51,794)	443,936	(857.1)	995,447	476,019	519,428	109.1
DISTRIBUTION	2,208,553	1,815,378	393,175	21.7	5,744,898	5,130,374	614,524	12.0
CUSTOMER ACCOUNTS	928,266	3,622,293	(2,694,027)	(74.4)	4,047,640	6,743,665	(2,696,025)	(40.0)
CUSTOMER SERVICE & INFORMATION	72,072	220,683	(148,611)	(67.3)	207,798	410,029	(202,231)	(49.3)
SALES	21,716	15,655	6,061	38.7	52,985	46,273	6,712	14.5
ADMINISTRATIVE & GENERAL	2,798,730	4,668,641	(1,869,911)	(40.1)	10,008,194	10,896,947	(888,753)	(8.2)
TOTAL	35,135,084	42,080,184	(6,945,100)	(16.5)	127,046,219	147,328,941	(20,282,722)	(13.8)
<b>MAINTENANCE:</b>								
POWER PLANTS	-	-	-	-	-	-	-	-
TRANSMISSION	366,682	348,118	18,564	5.3	925,476	1,356,375	(430,898)	(31.8)
DISTRIBUTION	1,691,410	8,175,290	(6,483,880)	(79.3)	11,363,724	13,502,174	(2,138,450)	(15.8)
ADMINISTRATIVE & GENERAL	22,747	(477,530)	500,277	(104.8)	58,201	(1,216,074)	1,274,275	(104.8)
TOTAL	2,080,839	8,045,878	(5,965,039)	(74.1)	12,347,401	13,642,474	(1,295,073)	(9.5)
<b>TOTAL EXPENSES:</b>								
PRODUCTION:								
POWER PLANTS	-	-	-	-	-	-	-	-
PURCHASED POWER	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)	(14.3)
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-
TOTAL	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)	(14.3)
TRANSMISSION	758,824	296,324	462,500	156.1	1,920,923	1,832,394	88,530	4.8
DISTRIBUTION	3,899,963	9,990,668	(6,090,705)	(61.0)	17,108,622	18,632,548	(1,523,926)	(8.2)
CUSTOMER ACCOUNTS	928,266	3,622,293	(2,694,027)	(74.4)	4,047,640	6,743,665	(2,696,025)	(40.0)
CUSTOMER SERVICE & INFORMATION	72,072	220,683	(148,611)	(67.3)	207,798	410,029	(202,231)	(49.3)
SALES	21,716	15,655	6,061	38.7	52,985	46,273	6,712	14.5
ADMINISTRATIVE & GENERAL	2,821,478	4,191,112	(1,369,634)	(32.7)	10,066,395	9,680,873	385,522	4.0
TOTAL	37,215,923	50,126,062	(12,910,139)	(25.8)	139,393,620	160,971,415	(21,577,795)	(13.4)

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
<b>OPERATIONS:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	443,166,021	499,958,098	(56,792,077)	(11.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	443,166,021	499,958,098	(56,792,077)	(11.4)
TRANSMISSION	3,543,884	2,864,596	679,288	23.7
DISTRIBUTION	23,785,873	21,600,699	2,185,175	10.1
CUSTOMER ACCOUNTS	19,665,972	21,288,345	(1,622,373)	(7.6)
CUSTOMER SERVICE & INFORMATION	1,337,395	947,869	389,526	41.1
SALES	204,884	240,893	(36,010)	(14.9)
ADMINISTRATIVE & GENERAL	46,540,905	42,431,468	4,109,437	9.7
TOTAL	538,244,934	589,331,967	(51,087,033)	(8.7)
<b>MAINTENANCE:</b>				
POWER PLANTS	-	-	-	-
TRANSMISSION	4,725,141	5,003,706	(278,565)	(5.6)
DISTRIBUTION	47,116,658	42,178,411	4,938,247	11.7
ADMINISTRATIVE & GENERAL	1,715,150	(4,691,581)	6,406,732	(136.6)
TOTAL	53,556,949	42,490,536	11,066,413	26.0
<b>TOTAL EXPENSES:</b>				
PRODUCTION:				
POWER PLANTS	-	-	-	-
PURCHASED POWER	443,166,021	499,958,098	(56,792,077)	(11.4)
OTHER POWER SUPPLY EXPENSES	-	-	-	-
TOTAL	443,166,021	499,958,098	(56,792,077)	(11.4)
TRANSMISSION	8,269,024	7,868,301	400,723	5.1
DISTRIBUTION	70,902,532	63,779,110	7,123,422	11.2
CUSTOMER ACCOUNTS	19,665,972	21,288,345	(1,622,373)	(7.6)
CUSTOMER SERVICE & INFORMATION	1,337,395	947,869	389,526	41.1
SALES	204,884	240,893	(36,010)	(14.9)
ADMINISTRATIVE & GENERAL	48,256,056	37,739,887	10,516,169	27.9
TOTAL	591,801,883	631,822,503	(40,020,620)	(6.3)

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: March 2009 Report Span: Version:

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY	ACTIVITY	LAST YEAR		ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)	(14.3)	443,166,021
TOTAL	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)	(14.3)	443,166,021
<b>TOTAL EXPENSES:</b>									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
PURCHASED POWER	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)	(14.3)	443,166,021
TOTAL	28,713,605	31,789,329	(3,075,724)	(9.7)	105,989,257	123,625,634	(17,636,377)	(14.3)	443,166,021

Entity ID: CIP | ELEC\_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: March 2009 Report Span: Version:

Rpt # : C1-5  
Code: ELEC\_O\_FUEL\_PP

	12 MONTHS END PRIOR YEAR	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	499,958,098	(56,792,077)	(11.4)
TOTAL	499,958,098	(56,792,077)	(11.4)
<b>TOTAL EXPENSES:</b>			
PRODUCTION:			
POWER PLANTS	-	-	-
PURCHASED POWER	499,958,098	(56,792,077)	(11.4)
TOTAL	499,958,098	(56,792,077)	(11.4)

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
RESIDENTIAL	25,044,213	22,738,084	2,306,130	10.1	87,184,270	85,058,002	2,126,268	2.5
COMMERCIAL	16,621,433	15,099,660	1,521,773	10.1	51,035,390	53,162,861	(2,127,470)	(4.0)
INDUSTRIAL	2,259,574	2,571,528	(311,954)	(12.1)	5,921,905	6,965,991	(1,044,086)	(15.0)
OTHER	1,269,706	1,197,135	72,570	6.1	4,192,464	4,203,573	(11,109)	(0.3)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>45,194,926</b>	<b>41,606,407</b>	<b>3,588,519</b>	<b>8.6</b>	<b>148,334,030</b>	<b>149,390,428</b>	<b>(1,056,398)</b>	<b>(0.7)</b>
SALES FOR RESALE - WHOLESALE CUST	-	1,952	(1,952)	(100.0)	(5,674)	5,863	(11,538)	(196.8)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>45,194,926</b>	<b>41,608,359</b>	<b>3,586,567</b>	<b>8.6</b>	<b>148,328,355</b>	<b>149,396,291</b>	<b>(1,067,936)</b>	<b>(0.7)</b>
SALES FOR RESALE - INTERCHANGE	29,635	(12,664)	42,299	(334.0)	35,675	-	35,675	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>45,224,561</b>	<b>41,595,695</b>	<b>3,628,866</b>	<b>8.7</b>	<b>148,364,030</b>	<b>149,396,291</b>	<b>(1,032,261)</b>	<b>(0.7)</b>
PROVISION FOR RATE REFUNDS	(2,313,644)	(85,037)	(2,228,606)	2,620.7	3,561,311	6,063,522	(2,502,211)	(41.3)
<b>OTHER ELECTRIC REVENUES</b>								
RENTS	150,001	250,250	(100,249)	(40.1)	441,885	779,353	(337,468)	(43.3)
TRANSMISSION SERVICE	2,094,048	4,522,152	(2,428,105)	(53.7)	6,651,358	12,088,755	(5,437,397)	(45.0)
MISCELLANEOUS	1,972,635	3,213,709	(1,241,074)	(38.6)	5,738,691	11,783,722	(6,045,032)	(51.3)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>4,216,683</b>	<b>7,986,111</b>	<b>(3,769,428)</b>	<b>(47.2)</b>	<b>12,831,933</b>	<b>24,651,830</b>	<b>(11,819,896)</b>	<b>(47.9)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>47,127,600</b>	<b>49,496,769</b>	<b>(2,369,169)</b>	<b>(4.8)</b>	<b>164,757,275</b>	<b>180,111,642</b>	<b>(15,354,368)</b>	<b>(8.5)</b>
<b>KILOWATT - HOUR SALES</b>								
RESIDENTIAL	259,531,480	250,620,641	8,910,839	3.6	1,000,014,886	1,079,982,232	(79,967,346)	(7.4)
COMMERCIAL	310,191,344	316,671,802	(6,480,458)	(2.0)	961,922,029	1,038,230,470	(76,308,441)	(7.3)
FIRM	355,229,135	375,206,197	(19,977,062)	(5.3)	980,652,368	1,027,365,718	(46,713,350)	(4.5)
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	355,229,135	375,206,197	(19,977,062)	(5.3)	980,652,368	1,027,365,718	(46,713,350)	(4.5)
OTHER	12,958,241	12,857,975	100,266	0.8	43,584,290	46,584,483	(3,000,193)	(6.4)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>937,910,200</b>	<b>955,356,615</b>	<b>(17,446,415)</b>	<b>(1.8)</b>	<b>2,986,173,573</b>	<b>3,192,162,903</b>	<b>(205,989,330)</b>	<b>(6.5)</b>
SALES FOR RESALE - WHOLESALE CUST	-	58,625	(58,625)	(100.0)	-	181,405	(181,405)	(100.0)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>937,910,200</b>	<b>955,415,240</b>	<b>(17,505,040)</b>	<b>(1.8)</b>	<b>2,986,173,573</b>	<b>3,192,344,308</b>	<b>(206,170,735)</b>	<b>(6.5)</b>

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC\_REV+KWH\_ACTUALS

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>								
<b>SALES OF ELECTRIC ENERGY</b>								
SALES FOR RESALE - INTERCHANGE	-	171,137	(171,137)	(100.0)	114,353	-	114,353	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>937,910,200</b>	<b>955,586,377</b>	<b>(17,676,177)</b>	<b>(1.8)</b>	<b>2,986,287,926</b>	<b>3,192,344,308</b>	<b>(206,056,382)</b>	<b>(6.5)</b>
<b>REALIZATION (IN CENTS/KWH)</b>								
RESIDENTIAL	9.65	9.07	0.58	6.4	8.72	7.88	0.84	10.7
COMMERCIAL	5.36	4.77	0.59	12.4	5.31	5.12	0.19	3.6
INDUSTRIAL	1	1	(0)	(7.2)	1	1	(0)	(10.9)
OTHER	9.80	9.31	0.49	5.2	9.62	9.02	0.60	6.6
TOTAL SALES ULTIMATE CUST	4.82	4.36	0.46	10.6	4.97	4.68	0.29	6.1
SALES FOR RESALE - WHSL CUST	-	3.33	(3.33)	(100.0)	-	3.23	(3.23)	(100.0)
NATIVE SALES OF ELEC ENERGY	4.82	4.36	0.46	10.6	4.97	4.68	0.29	6.1
SALES FOR RESALE INTERCHANGE	-	(7.40)	7.40	(100.0)	31.20	-	31.20	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.82</b>	<b>4.35</b>	<b>0.47</b>	<b>10.8</b>	<b>4.97</b>	<b>4.68</b>	<b>0.29</b>	<b>6.2</b>

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>				
<b>SALES OF ELECTRIC ENERGY</b>				
RESIDENTIAL	353,189,349	322,846,351	30,342,998	9.4
COMMERCIAL	234,126,478	231,344,538	2,781,940	1.2
INDUSTRIAL	24,591,748	41,834,313	(17,242,565)	(41.2)
OTHER	17,471,298	17,692,544	(221,246)	(1.3)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>629,378,874</b>	<b>613,717,746</b>	<b>15,661,128</b>	<b>2.6</b>
SALES FOR RESALE - WHOLESALE CUST	(18,002)	25,700	(43,702)	(170.0)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>629,360,872</b>	<b>613,743,446</b>	<b>15,617,426</b>	<b>2.5</b>
SALES FOR RESALE - INTERCHANGE	96,661	(2,694,061)	2,790,721	(103.6)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>629,457,532</b>	<b>611,049,385</b>	<b>18,408,148</b>	<b>3.0</b>
PROVISION FOR RATE REFUNDS	(118,888)	(2,678,919)	2,560,031	(95.6)
<b>OTHER ELECTRIC REVENUES</b>				
RENTS	3,187,019	2,927,902	259,117	8.8
TRANSMISSION SERVICE	40,368,464	49,953,181	(9,584,717)	(19.2)
MISCELLANEOUS	32,007,491	79,811,476	(47,803,985)	(59.9)
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>75,562,974</b>	<b>132,692,560</b>	<b>(57,129,586)</b>	<b>(43.1)</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>704,901,618</b>	<b>741,063,025</b>	<b>(36,161,407)</b>	<b>(4.9)</b>
<b>KILOWATT - HOUR SALES</b>				
RESIDENTIAL	3,803,185,613	4,040,550,615	(237,365,002)	(5.9)
COMMERCIAL	4,089,880,537	4,235,523,579	(145,643,042)	(3.4)
FIRM	4,158,317,827	4,112,972,630	45,345,197	1.1
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	4,158,317,827	4,112,972,630	45,345,197	1.1
OTHER	173,605,266	180,703,370	(7,098,104)	(3.9)
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>12,224,989,243</b>	<b>12,569,750,194</b>	<b>(344,760,951)</b>	<b>(2.7)</b>
SALES FOR RESALE - WHOLESALE CUST	466,835	712,165	(245,330)	(34.4)
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>12,225,456,078</b>	<b>12,570,462,359</b>	<b>(345,006,281)</b>	<b>(2.7)</b>

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
REVENUES	ACTIVITY	ACTIVITY		
<b>SALES OF ELECTRIC ENERGY</b>				
SALES FOR RESALE - INTERCHANGE	114,353	34,500	79,853	231.5
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>12,225,570,431</b>	<b>12,570,496,859</b>	<b>(344,926,428)</b>	<b>(2.7)</b>
<b>REALIZATION (IN CENTS/KWH)</b>				
RESIDENTIAL	9.29	7.99	1.30	16.2
COMMERCIAL	5.72	5.46	0.26	4.8
INDUSTRIAL	1	1	(0)	(41.9)
OTHER	10.06	9.79	0.27	2.8
TOTAL SALES ULTIMATE CUST	5.15	4.88	0.27	5.4
SALES FOR RESALE - WHSL CUST	(3.86)	3.61	(7.46)	(206.9)
NATIVE SALES OF ELEC ENERGY	5.15	4.88	0.27	5.4
SALES FOR RESALE INTERCHANGE	84.53	(7,808.87)	7,893.40	(101.1)
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>5.15</b>	<b>4.86</b>	<b>0.29</b>	<b>5.9</b>

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: March 2009 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES  
SALES OF ELECTRIC ENERGY

RESIDENTIAL	25,044,213	-	25,044,213
COMMERCIAL	16,621,433	-	16,621,433
FIRM	2,259,574	-	2,259,574
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,259,574	-	2,259,574
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	1,269,706	-	1,269,706
TOTAL SALES - ULTIMATE CONSUMERS	45,194,926	-	45,194,926
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	45,194,926	-	45,194,926
SALES FOR RESALE - INTERCHANGE	29,635	-	29,635
TOTAL SALES OF ELECTRIC ENERGY	45,224,561	-	45,224,561
PROVISION FOR RATE REFUNDS	(2,313,644)	-	(2,313,644)
OTHER ELECTRIC REVENUES	4,216,683	-	4,216,683
<b>TOTAL ELECTRIC REVENUES</b>	<b>47,127,600</b>	<b>-</b>	<b>47,127,600</b>

KILOWATT - HOUR SALES

RESIDENTIAL	259,531,480	-	259,531,480
COMMERCIAL	310,191,344	-	310,191,344
FIRM	355,229,135	-	355,229,135
INTERRUPTIBLE	-	-	-
INDUSTRIAL	355,229,135	-	355,229,135
OTHER	12,958,241	-	12,958,241
TOTAL SALES - ULTIMATE CONSUMERS	937,910,200	-	937,910,200
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	937,910,200	-	937,910,200
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Month

Period: March 2009 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-A

Code: CONS\_ELEC\_REV\_ST\_CMA

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	937,910,200	- 937,910,200

Entity ID: CIP  
 Report: Electric Revenues and KWH Sales By State - Twelve Months  
 Period: March 2009 Report Span: Version: CIP | MO CIP | IL

Rpt # : C2-3-C  
 Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	353,189,349	-	353,189,349
COMMERCIAL	234,126,478	-	234,126,478
FIRM	24,591,748	-	24,591,748
INTERRUPTIBLE	-	-	-
INDUSTRIAL	24,591,748	-	24,591,748
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	17,471,298	-	17,471,298
TOTAL SALES - ULTIMATE CONSUMERS	629,378,874	-	629,378,874
SALES FOR RESALE - WHOLESALE CUST	(18,002)	-	(18,002)
NATIVE SALES OF ELECTRIC ENERGY	629,360,872	-	629,360,872
SALES FOR RESALE - INTERCHANGE	96,661	-	96,661
TOTAL SALES OF ELECTRIC ENERGY	629,457,532	-	629,457,532
PROVISION FOR RATE REFUNDS	(118,888)	-	(118,888)
OTHER ELECTRIC REVENUES	75,562,974	-	75,562,974
<b>TOTAL ELECTRIC REVENUES</b>	<b>704,901,618</b>	<b>-</b>	<b>704,901,618</b>

KILOWATT - HOUR SALES			
RESIDENTIAL	3,803,185,613	-	3,803,185,613
COMMERCIAL	4,089,880,537	-	4,089,880,537
FIRM	4,158,317,827	-	4,158,317,827
INTERRUPTIBLE	-	-	-
INDUSTRIAL	4,158,317,827	-	4,158,317,827
OTHER	173,605,266	-	173,605,266
TOTAL SALES - ULTIMATE CONSUMERS	12,224,989,243	-	12,224,989,243
SALES FOR RESALE - WHOLESALE CUST	466,835	-	466,835
NATIVE SALES OF ELECTRIC ENERGY	12,225,456,078	-	12,225,456,078
SALES FOR RESALE - INTERCHANGE	114,353	-	114,353

Entity ID: CIP

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: March 2009 Report Span: CIP Version: CIP | MO CIP | IL

Rpt # : C2-3-C

Code: CONS\_ELEC\_REV\_ST\_TME

REVENUES	<hr/>	
SALES OF ELECTRIC ENERGY	<hr/>	
TOTAL SALES OF ELECTRIC ENERGY	12,225,570,431	- 12,225,570,431

Entity ID: CIP

Report: Electric Customers by State

Period: March 2009

Report Span:

Version:

CIP

CIP | ELECPROD

CIP | GASPROD

CIP | COTHERPROD

Rpt # : C2-5-A

Code: CONS\_ELEC\_CUST\_ST

CUSTOMERS

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RESIDENTIAL	330,214	330,214	-	-
COMMERCIAL	48,277	48,277	-	-
INDUSTRIAL	627	627	-	-
OTHER	2,986	2,986	-	-
TOTAL ULTIMATE CONSUMERS	382,104	382,104	-	-
SALES FOR RESALE - INTERCHANGE CUST	1	1	-	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>382,105</b>	<b>382,105</b>	-	-

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Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: March 2009

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>								
<b>GROSS:</b>								
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>								
TOTAL STATION USE	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>								
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-
PURCHASED POWER	470,593	469,601	992	0.2	1,691,377	1,878,972	(187,595)	(10.0)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	470,593	469,601	992	0.2	1,691,377	1,878,972	(187,595)	(10.0)
SALES FOR RESALE - INTERCHANGE	-	(171)	171	(100.0)	(114)	-	(114)	-
TOTAL OUTPUT FOR LOAD	470,593	469,430	1,163	0.2	1,691,262	1,878,972	(187,710)	(10.0)
NATIVE SALES OF ELECTRIC ENERGY	443,029	424,849	18,180	4.3	1,583,286	1,741,592	(158,306)	(9.1)
LINE LOSSES AND COMPANY USE	27,564	44,580	(17,016)	(38.2)	107,977	137,380	(29,404)	(21.4)
TOTAL OUTPUT FOR LOAD	470,593	469,430	1,163	0.2	1,691,262	1,878,972	(187,710)	(10.0)
PERCENT OF LINE LOSSES	5.86%	9.50%	-3.64%	(38.3)	6.38%	7.31%	-0.93%	(12.7)

Entity ID: CIP

Report: Summary of Output Data - Megawatt-Hours

Period: March 2009

Report Span:

Version:

Rpt # : C3-1

Code: SUMMARY\_OUTPUT\_DATA

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>				
<b>GROSS:</b>				
TOTAL GROSS GENERATION	-	-	-	-
<b>LESS STATION USE:</b>				
TOTAL STATION USE	-	-	-	-
<b>NET GENERATION:</b>				
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	-	-	-	-
PURCHASED POWER	6,709,328	7,465,345	(756,017)	(10.1)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	6,709,328	7,465,345	(756,017)	(10.1)
SALES FOR RESALE - INTERCHANGE	(114)	(35)	(80)	231.5
TOTAL OUTPUT FOR LOAD	6,709,214	7,465,311	(756,097)	(10.1)
NATIVE SALES OF ELECTRIC ENERGY	6,306,977	7,167,668	(860,691)	(12.0)
LINE LOSSES AND COMPANY USE	402,237	297,643	104,594	35.1
TOTAL OUTPUT FOR LOAD	6,709,214	7,465,311	(756,097)	(10.1)
PERCENT OF LINE LOSSES	6.00%	3.99%	2.01%	50.4

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	12,119,332	413,840	11,705,492	2,828.5	66,230,556	1,477,686	64,752,870	4,382.0
RESIDENTIAL SPACE HEATING	54	23,013,391	(23,013,337)	(100.0)	22	81,844,090	(81,844,068)	(100.0)
COMMERCIAL	6,129,245	595,433	5,533,812	929.4	26,662,795	1,756,146	24,906,648	1,418.3
COMMERCIAL SPACE HEATING	14,656	7,926,945	(7,912,289)	(99.8)	(15,081)	28,250,705	(28,265,786)	(100.1)
INDUSTRIAL	233,531	1,503,101	(1,269,570)	(84.5)	1,394,048	4,273,844	(2,879,797)	(67.4)
PUBLIC AUTHORITIES AND OTHER	23,611	107,144	(83,533)	(78.0)	216,525	278,704	(62,178)	(22.3)
<hr/>								
TOTAL SALES - ULTIMATE CONSUMERS	18,520,429	33,559,854	(15,039,425)	(44.8)	94,488,866	117,881,175	(23,392,310)	(19.8)
SALES FOR RESALE	-	-	-	-	-	-	-	-
TOTAL ENERGY SALES	18,520,429	33,559,854	(15,039,425)	(44.8)	94,488,866	117,881,175	(23,392,310)	(19.8)
<hr/>								
PROVISION FOR RATE REFUNDS	3,402,726	(3,947,406)	7,350,131	(186.2)	1,879,042	(10,045,723)	11,924,765	(118.7)
<hr/>								
<b>OTHER REVENUES</b>								
MISCELLANEOUS	(127,596)	(127,310)	(286)	0.2	(833,046)	(437,163)	(395,883)	90.6
RENTS	46,460	138,699	(92,239)	(66.5)	147,470	416,485	(269,014)	(64.6)
TRANSMISSION SERVICE CHARGES	442,243	538,898	(96,656)	(17.9)	2,247,375	1,806,530	440,845	24.4
<hr/>								
TOTAL OTHER REVENUES	361,106	550,287	(189,181)	(34.4)	1,561,799	1,785,852	(224,053)	(12.5)
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TOTAL REVENUES	22,284,261	30,162,735	(7,878,475)	(26.1)	97,929,706	109,621,304	(11,691,598)	(10.7)
<hr/>								
<b>OPERATING EXPENSES</b>								
PRODUCTION	256,456	254,986	1,471	0.6	756,871	856,711	(99,840)	(11.7)
PRODUCTION - GAS PURCHASED	15,440,285	21,165,225	(5,724,941)	(27.0)	72,542,643	79,914,203	(7,371,560)	(9.2)
TRANSMISSION	67,808	79,128	(11,320)	(14.3)	164,116	156,194	7,922	5.1
DISTRIBUTION	1,302,802	1,151,866	150,936	13.1	3,839,250	4,111,124	(271,874)	(6.6)
CUSTOMER ACCOUNTS	743,522	1,363,383	(619,861)	(45.5)	2,020,250	2,312,584	(292,335)	(12.6)
CUSTOMER SERVICE & INFORMATION	24,477	79,550	(55,073)	(69.2)	53,206	140,342	(87,136)	(62.1)
SALES	2,070	1,797	273	15.2	5,946	6,413	(467)	(7.3)
ADMINISTRATIVE & GENERAL	920,880	1,746,766	(825,885)	(47.3)	2,617,745	4,791,496	(2,173,751)	(45.4)
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TOTAL	18,758,299	25,842,700	(7,084,400)	(27.4)	82,000,026	92,289,066	(10,289,040)	(11.1)
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DEPRECIATION & AMORTIZATION	510,020	680,812	(170,792)	(25.1)	1,526,900	2,038,511	(511,611)	(25.1)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	500,501	1,356,666	(856,165)	(63.1)	3,525,683	4,457,273	(931,590)	(20.9)
DEFERRED INCOME TAXES - NET	(24,569)	(1,116,915)	1,092,346	(97.8)	(24,569)	(1,116,915)	1,092,346	(97.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	328,684	1,648,618	(1,319,934)	(80.1)	4,092,298	5,509,532	(1,417,234)	(25.7)

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>								
RESIDENTIAL	12,119,332	413,840	11,705,492	2,828.5	66,230,556	1,477,686	64,752,870	4,382.0
TOTAL OPERATING EXPENSES	20,072,935	28,411,881	(8,338,946)	(29.4)	91,120,339	103,177,467	(12,057,129)	(11.7)
<b>NET OPERATING REVENUES</b>	<b>2,211,326</b>	<b>1,750,855</b>	<b>460,471</b>	<b>26.3</b>	<b>6,809,368</b>	<b>6,443,837</b>	<b>365,531</b>	<b>5.7</b>

**Entity ID: CIP | GASPROD**  
**Report: Gas Operating Revenues and Expenses**

Rpt # : D1  
Code: GAS\_OPS\_REV+EXP

Period: March 2009 Report Span: Version:

	CURRENT YEAR	PRIOR YEAR	CHANGE FROM	%
	12 MONTHS END	12 MONTHS END	LAST YEAR	VARIANCE
ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY	ACTIVITY
<b>REVENUES - SALES</b>				
RESIDENTIAL	128,945,215	3,192,776	125,752,439	3,938.7
RESIDENTIAL SPACE HEATING	33,259,199	163,135,227	(129,876,028)	(79.6)
COMMERCIAL	56,682,341	4,013,394	52,668,948	1,312.3
COMMERCIAL SPACE HEATING	12,785,352	57,136,831	(44,351,479)	(77.6)
INDUSTRIAL	10,430,685	12,928,407	(2,497,722)	(19.3)
PUBLIC AUTHORITIES AND OTHER	475,162	432,027	43,135	10.0
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TOTAL SALES - ULTIMATE CONSUMERS	242,577,954	240,838,661	1,739,293	0.7
SALES FOR RESALE	75,111	-	75,111	-
TOTAL ENERGY SALES	242,653,065	240,838,661	1,814,404	0.8
<hr/>				
PROVISION FOR RATE REFUNDS	(1,718,695)	(9,912,681)	8,193,986	(82.7)
<hr/>				
<b>OTHER REVENUES</b>				
MISCELLANEOUS	(1,979,201)	(35,469)	(1,943,732)	5,480.0
RENTS	1,506,951	1,662,546	(155,594)	(9.4)
TRANSMISSION SERVICE CHARGES	6,939,381	5,616,679	1,322,702	23.5
<hr/>				
TOTAL OTHER REVENUES	6,467,130	7,243,755	(776,625)	(10.7)
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TOTAL REVENUES	247,401,501	238,169,736	9,231,765	3.9
<hr/>				
<b>OPERATING EXPENSES</b>				
PRODUCTION	2,824,826	2,973,381	(148,556)	(5.0)
PRODUCTION - GAS PURCHASED	171,270,155	162,734,365	8,535,790	5.2
TRANSMISSION	708,521	940,743	(232,222)	(24.7)
DISTRIBUTION	17,087,124	16,953,121	134,003	0.8
CUSTOMER ACCOUNTS	8,957,882	7,263,076	1,694,806	23.3
CUSTOMER SERVICE & INFORMATION	154,065	330,169	(176,104)	(53.3)
SALES	23,349	28,213	(4,864)	(17.2)
ADMINISTRATIVE & GENERAL	11,001,502	17,803,352	(6,801,851)	(38.2)
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TOTAL	212,027,422	209,026,420	3,001,002	1.4
<hr/>				
DEPRECIATION & AMORTIZATION	7,835,610	8,531,216	(695,607)	(8.2)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	(288,121)	10,249,960	(10,538,081)	(102.8)
DEFERRED INCOME TAXES - NET	4,011,213	(2,572,280)	6,583,493	(255.9)
DEFERRED INVESTMENT TAX CREDIT - NET	-	36,832	(36,832)	(100.0)
OTHER TAXES	12,310,119	11,834,294	475,825	4.0

Entity ID: CIP | GASPROD

Report: Gas Operating Revenues and Expenses

Period: March 2009 Report Span: Version:

Rpt # : D1

Code: GAS\_OPS\_REV+EXP

	CURRENT YEAR	PRIOR YEAR		
	12 MONTHS END	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	ACTIVITY	LAST YEAR	VARIANCE
REVENUES - SALES				
RESIDENTIAL	128,945,215	3,192,776	125,752,439	3,938.7
TOTAL OPERATING EXPENSES	235,896,243	237,106,443	(1,210,200)	(0.5)
<b>NET OPERATING REVENUES</b>	<b>11,505,257</b>	<b>1,063,293</b>	<b>10,441,965</b>	<b>982.0</b>

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Rpt # : D1-2  
 Code: GAS\_O\_TOTAL

Period: March 2009

Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	212,663	206,624	6,040	2.9	537,803	631,238	(93,435)	(14.8)	2,039,685
GAS PURCHASED	15,440,285	21,165,225	(5,724,941)	(27.0)	72,542,643	79,914,203	(7,371,560)	(9.2)	171,270,155
TOTAL	15,652,948	21,371,849	(5,718,901)	(26.8)	73,080,446	80,545,441	(7,464,995)	(9.3)	173,309,840
TRANSMISSION	46,999	69,143	(22,144)	(32.0)	117,153	131,551	(14,398)	(10.9)	471,391
DISTRIBUTION	960,165	933,563	26,602	2.8	2,930,751	3,302,411	(371,661)	(11.3)	13,127,343
CUSTOMER ACCOUNTS	743,522	1,363,383	(619,861)	(45.5)	2,020,250	2,312,584	(292,335)	(12.6)	8,957,882
CUSTOMER SERVICE & INFORMATION	24,477	79,550	(55,073)	(69.2)	53,206	140,342	(87,136)	(62.1)	154,065
SALES	2,070	1,797	273	15.2	5,946	6,413	(467)	(7.3)	23,349
ADMINISTRATIVE & GENERAL	909,973	1,218,323	(308,350)	(25.3)	2,689,831	3,394,525	(704,694)	(20.8)	12,375,628
TOTAL	18,340,153	25,037,607	(6,697,454)	(26.7)	80,897,582	89,833,267	(8,935,685)	(9.9)	208,419,498
<b>MAINTENANCE:</b>									
PRODUCTION	43,793	48,362	(4,569)	(9.4)	121,534	225,473	(103,939)	(46.1)	596,633
TRANSMISSION	20,809	9,985	10,824	108.4	46,964	24,643	22,320	90.6	237,130
DISTRIBUTION	342,637	218,303	124,334	57.0	908,499	808,713	99,787	12.3	3,959,781
ADMINISTRATIVE & GENERAL	10,907	528,443	(517,536)	(97.9)	25,447	1,396,971	(1,371,524)	(98.2)	(1,185,619)
TOTAL	418,146	805,093	(386,947)	(48.1)	1,102,444	2,455,799	(1,353,355)	(55.1)	3,607,925
<b>TOTAL EXPENSES:</b>									
PRODUCTION	256,456	254,986	1,471	0.6	659,337	856,711	(197,374)	(23.0)	2,636,318
GAS PURCHASED	15,440,285	21,165,225	(5,724,941)	(27.0)	72,542,643	79,914,203	(7,371,560)	(9.2)	171,270,155
TOTAL	15,696,741	21,420,211	(5,723,470)	(26.7)	73,201,980	80,770,914	(7,568,933)	(9.4)	173,906,473
TRANSMISSION	67,808	79,128	(11,320)	(14.3)	164,116	156,194	7,922	5.1	708,521
DISTRIBUTION	1,302,802	1,151,866	150,936	13.1	3,839,250	4,111,124	(271,874)	(6.6)	17,087,124
CUSTOMER ACCOUNTS	743,522	1,363,383	(619,861)	(45.5)	2,020,250	2,312,584	(292,335)	(12.6)	8,957,882
CUSTOMER SERVICE & INFORMATION	24,477	79,550	(55,073)	(69.2)	53,206	140,342	(87,136)	(62.1)	154,065
SALES	2,070	1,797	273	15.2	5,946	6,413	(467)	(7.3)	23,349
ADMINISTRATIVE & GENERAL	920,880	1,746,766	(825,885)	(47.3)	2,715,279	4,791,496	(2,076,217)	(43.3)	11,190,009
TOTAL	18,758,299	25,842,700	(7,084,400)	(27.4)	82,000,026	92,289,066	(10,289,040)	(11.1)	212,027,422

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)**

Rpt # : D1-2  
Code: GAS\_O\_TOTAL

Period: March 2009 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	2,284,100	(244,415)	(10.7)
GAS PURCHASED	162,734,365	8,535,790	5.2
TOTAL	165,018,465	8,291,375	5.0
TRANSMISSION	764,022	(292,632)	(38.3)
DISTRIBUTION	13,247,881	(120,538)	(0.9)
CUSTOMER ACCOUNTS	7,263,076	1,694,806	23.3
CUSTOMER SERVICE & INFORMATION	330,169	(176,104)	(53.3)
SALES	28,213	(4,864)	(17.2)
ADMINISTRATIVE & GENERAL	12,360,966	14,663	0.1
TOTAL	199,012,792	9,406,706	4.7
<b>MAINTENANCE:</b>			
PRODUCTION	691,225	(94,592)	(13.7)
TRANSMISSION	176,720	60,410	34.2
DISTRIBUTION	3,705,240	254,541	6.9
ADMINISTRATIVE & GENERAL	5,440,443	(6,626,062)	(121.8)
TOTAL	10,013,629	(6,405,704)	(64.0)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	2,975,325	(339,007)	(11.4)
GAS PURCHASED	162,734,365	8,535,790	5.2
TOTAL	165,709,690	8,196,783	4.9
TRANSMISSION	940,743	(232,222)	(24.7)
DISTRIBUTION	16,953,121	134,003	0.8
CUSTOMER ACCOUNTS	7,263,076	1,694,806	23.3
CUSTOMER SERVICE & INFORMATION	330,169	(176,104)	(53.3)
SALES	28,213	(4,864)	(17.2)
ADMINISTRATIVE & GENERAL	17,801,409	(6,611,400)	(37.1)
TOTAL	209,026,420	3,001,002	1.4

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Labor

Rpt # : D1-3  
 Code: GAS\_O\_LABOR

Period: March 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	41,996	43,043	(1,047)	(2.4)	124,151	149,604	(25,453)	(17.0)	515,399
GAS PURCHASED	55,199	62,755	(7,556)	(12.0)	148,743	151,757	(3,014)	(2.0)	564,197
TOTAL	97,195	105,798	(8,603)	(8.1)	272,894	301,361	(28,467)	(9.4)	1,079,596
TRANSMISSION	20,949	16,110	4,839	30.0	61,179	45,648	15,531	34.0	227,239
DISTRIBUTION	593,213	582,956	10,257	1.8	1,933,581	2,076,690	(143,109)	(6.9)	8,501,636
CUSTOMER ACCOUNTS	197,219	161,391	35,828	22.2	646,881	575,115	71,766	12.5	2,603,364
CUSTOMER SERVICE & INFORMATION	10,058	5,403	4,655	86.2	29,666	12,841	16,825	131.0	101,873
SALES	1,302	1,222	80	6.5	4,038	4,615	(577)	(12.5)	16,814
ADMINISTRATIVE & GENERAL	189,670	226,281	(36,610)	(16.2)	526,888	587,224	(60,335)	(10.3)	2,245,952
TOTAL	1,109,606	1,099,161	10,446	1.0	3,475,127	3,603,493	(128,367)	(3.6)	14,776,473
<b>MAINTENANCE:</b>									
PRODUCTION	11,392	12,281	(889)	(7.2)	36,070	84,858	(48,788)	(57.5)	97,618
TRANSMISSION	13,664	4,853	8,811	181.6	33,124	13,725	19,399	141.3	118,309
DISTRIBUTION	227,947	164,332	63,615	38.7	638,065	537,109	100,956	18.8	2,526,696
ADMINISTRATIVE & GENERAL	2,914	20,975	(18,061)	(86.1)	8,984	57,841	(48,857)	(84.5)	20,525
TOTAL	255,917	202,441	53,476	26.4	716,243	693,533	22,710	3.3	2,763,148
<b>TOTAL EXPENSES:</b>									
PRODUCTION	53,388	55,324	(1,936)	(3.5)	160,221	234,462	(74,241)	(31.7)	613,017
GAS PURCHASED	55,199	62,755	(7,556)	(12.0)	148,743	151,757	(3,014)	(2.0)	564,197
TOTAL	108,587	118,079	(9,492)	(8.0)	308,964	386,219	(77,255)	(20.0)	1,177,214
TRANSMISSION	34,613	20,963	13,650	65.1	94,303	59,373	34,930	58.8	345,548
DISTRIBUTION	821,159	747,288	73,871	9.9	2,571,646	2,613,799	(42,153)	(1.6)	11,028,333
CUSTOMER ACCOUNTS	197,219	161,391	35,828	22.2	646,881	575,115	71,766	12.5	2,603,364
CUSTOMER SERVICE & INFORMATION	10,058	5,403	4,655	86.2	29,666	12,841	16,825	131.0	101,873
SALES	1,302	1,222	80	6.5	4,038	4,615	(577)	(12.5)	16,814
ADMINISTRATIVE & GENERAL	192,584	247,256	(54,671)	(22.1)	535,872	645,064	(109,192)	(16.9)	2,266,477
TOTAL	1,365,523	1,301,602	63,921	4.9	4,191,370	4,297,026	(105,656)	(2.5)	17,539,621

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Labor**

Rpt # : D1-3  
Code: GAS\_O\_LABOR

Period: March 2009 Report Span: PRIOR YEAR Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	502,827	12,572	2.5
GAS PURCHASED	548,560	15,637	2.9
TOTAL	1,051,387	28,209	2.7
TRANSMISSION	186,546	40,693	21.8
DISTRIBUTION	8,553,966	(52,330)	(0.6)
CUSTOMER ACCOUNTS	2,579,837	23,527	0.9
CUSTOMER SERVICE & INFORMATION	47,791	54,082	113.2
SALES	20,669	(3,855)	(18.7)
ADMINISTRATIVE & GENERAL	2,088,188	157,763	7.6
TOTAL	14,528,385	248,088	1.7
<b>MAINTENANCE:</b>			
PRODUCTION	174,635	(77,017)	(44.1)
TRANSMISSION	73,674	44,635	60.6
DISTRIBUTION	2,398,850	127,846	5.3
ADMINISTRATIVE & GENERAL	221,933	(201,408)	(90.8)
TOTAL	2,869,092	(105,943)	(3.7)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	677,462	(64,445)	(9.5)
GAS PURCHASED	548,560	15,637	2.9
TOTAL	1,226,022	(48,808)	(4.0)
TRANSMISSION	260,220	85,328	32.8
DISTRIBUTION	10,952,816	75,516	0.7
CUSTOMER ACCOUNTS	2,579,837	23,527	0.9
CUSTOMER SERVICE & INFORMATION	47,791	54,082	113.2
SALES	20,669	(3,855)	(18.7)
ADMINISTRATIVE & GENERAL	2,310,121	(43,644)	(1.9)
TOTAL	17,397,476	142,145	0.8

Entity ID: CIP | GASPROD  
 Report: Gas O&M by Functional Group - Other Expenses

Rpt # : D1-4  
 Code: GAS\_O\_OTH\_EXP

Period: March 2009

Report Span:

Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>OPERATIONS:</b>									
PRODUCTION	79,975	63,365	16,610	26.2	169,418	235,922	(66,504)	(28.2)	599,601
GAS PURCHASED	35,493	37,461	(1,968)	(5.3)	95,492	93,955	1,536	1.6	360,489
TOTAL	115,468	100,826	14,643	14.5	264,910	329,877	(64,968)	(19.7)	960,090
TRANSMISSION	26,050	53,033	(26,983)	(50.9)	55,974	85,903	(29,929)	(34.8)	244,152
DISTRIBUTION	366,953	350,607	16,346	4.7	997,170	1,225,722	(228,552)	(18.6)	4,625,706
CUSTOMER ACCOUNTS	546,303	1,201,992	(655,688)	(54.6)	1,373,369	1,737,469	(364,100)	(21.0)	6,354,519
CUSTOMER SERVICE & INFORMATION	14,418	74,147	(59,728)	(80.6)	23,540	127,501	(103,961)	(81.5)	52,192
SALES	768	575	193	33.5	1,908	1,798	110	6.1	6,535
ADMINISTRATIVE & GENERAL	720,303	992,042	(271,740)	(27.4)	2,162,943	2,807,301	(644,358)	(23.0)	10,129,676
TOTAL	1,790,263	2,773,221	(982,959)	(35.4)	4,879,813	6,315,571	(1,435,758)	(22.7)	22,372,870
<b>MAINTENANCE:</b>									
PRODUCTION	32,401	36,081	(3,680)	(10.2)	85,464	140,615	(55,151)	(39.2)	499,015
TRANSMISSION	7,145	5,132	2,013	39.2	13,840	10,918	2,921	26.8	118,821
DISTRIBUTION	114,691	53,971	60,719	112.5	270,434	271,604	(1,169)	(0.4)	1,433,085
ADMINISTRATIVE & GENERAL	7,993	507,468	(499,475)	(98.4)	16,464	1,339,130	(1,322,667)	(98.8)	(1,206,144)
TOTAL	162,229	602,652	(440,422)	(73.1)	386,201	1,762,267	(1,376,066)	(78.1)	844,776
<b>TOTAL EXPENSES:</b>									
PRODUCTION	112,376	99,445	12,931	13.0	254,882	376,537	(121,655)	(32.3)	1,098,616
GAS PURCHASED	35,493	37,461	(1,968)	(5.3)	95,492	93,955	1,536	1.6	360,489
TOTAL	147,869	136,907	10,963	8.0	350,373	470,492	(120,119)	(25.5)	1,459,105
TRANSMISSION	33,195	58,165	(24,970)	(42.9)	69,814	96,821	(27,008)	(27.9)	362,973
DISTRIBUTION	481,643	404,578	77,065	19.0	1,267,604	1,497,325	(229,721)	(15.3)	6,058,791
CUSTOMER ACCOUNTS	546,303	1,201,992	(655,688)	(54.6)	1,373,369	1,737,469	(364,100)	(21.0)	6,354,519
CUSTOMER SERVICE & INFORMATION	14,418	74,147	(59,728)	(80.6)	23,540	127,501	(103,961)	(81.5)	52,192
SALES	768	575	193	33.5	1,908	1,798	110	6.1	6,535
ADMINISTRATIVE & GENERAL	728,296	1,499,510	(771,214)	(51.4)	2,179,407	4,146,432	(1,967,025)	(47.4)	8,923,532
TOTAL	1,952,492	3,375,873	(1,423,381)	(42.2)	5,266,014	8,077,838	(2,811,824)	(34.8)	23,217,646

**Entity ID: CIP | GASPROD**  
**Report: Gas O&M by Functional Group - Other Expenses**

Rpt # : D1-4  
Code: GAS\_O\_OTH\_EXP

Period: March 2009 Report Span: Version:

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
PRODUCTION	855,016	(255,415)	(29.9)
GAS PURCHASED	377,697	(17,208)	(4.6)
TOTAL	1,232,713	(272,624)	(22.1)
TRANSMISSION	577,476	(333,324)	(57.7)
DISTRIBUTION	4,693,914	(68,208)	(1.5)
CUSTOMER ACCOUNTS	4,683,239	1,671,279	35.7
CUSTOMER SERVICE & INFORMATION	282,378	(230,186)	(81.5)
SALES	7,544	(1,009)	(13.4)
ADMINISTRATIVE & GENERAL	10,272,777	(143,101)	(1.4)
TOTAL	21,750,042	622,828	2.9
<b>MAINTENANCE:</b>			
PRODUCTION	516,590	(17,575)	(3.4)
TRANSMISSION	103,046	15,775	15.3
DISTRIBUTION	1,306,390	126,694	9.7
ADMINISTRATIVE & GENERAL	5,218,510	(6,424,655)	(123.1)
TOTAL	7,144,537	(6,299,761)	(88.2)
<b>TOTAL EXPENSES:</b>			
PRODUCTION	1,371,606	(272,990)	(19.9)
GAS PURCHASED	377,697	(17,208)	(4.6)
TOTAL	1,749,303	(290,199)	(16.6)
TRANSMISSION	680,523	(317,550)	(46.7)
DISTRIBUTION	6,000,304	58,487	1.0
CUSTOMER ACCOUNTS	4,683,239	1,671,279	35.7
CUSTOMER SERVICE & INFORMATION	282,378	(230,186)	(81.5)
SALES	7,544	(1,009)	(13.4)
ADMINISTRATIVE & GENERAL	15,491,288	(6,567,755)	(42.4)
TOTAL	28,894,579	(5,676,933)	(19.6)

	CURRENT MONTH	PRIOR YEAR SAME MONTH	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE	PRIOR YEAR YEAR TO DATE	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END
	ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY	ACTIVITY	ACTIVITY		ACTIVITY
<b>OPERATIONS:</b>									
GAS PURCHASED	15,440,285	21,165,225	(5,724,941)	(27.0)	72,542,643	79,914,203	(7,371,560)	(9.2)	171,270,155
TOTAL	15,440,285	21,165,225	(5,724,941)	(27.0)	72,542,643	79,914,203	(7,371,560)	(9.2)	171,270,155
<b>TOTAL EXPENSES:</b>									
GAS PURCHASED	15,440,285	21,165,225	(5,724,941)	(27.0)	72,542,643	79,914,203	(7,371,560)	(9.2)	171,270,155
TOTAL	15,440,285	21,165,225	(5,724,941)	(27.0)	72,542,643	79,914,203	(7,371,560)	(9.2)	171,270,155

Entity ID: CIP | GASPROD

Report: Gas O&M by Functional Group - Fuel

Period: March 2009 Report Span: Version:

Rpt # : D1-5  
Code: GAS\_O\_FUEL\_PP

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>			
GAS PURCHASED	162,734,365	8,535,790	5.2
TOTAL	162,734,365	8,535,790	5.2
<b>TOTAL EXPENSES:</b>			
GAS PURCHASED	162,734,365	8,535,790	5.2
TOTAL	162,734,365	8,535,790	5.2

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: March 2009

Report Span:

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
<b>GAS OUTPUT IN DEKATHERMS</b>									
PURCHASED	1,984,091	2,526,301	(542,210)	(21.5)	9,123,487	10,085,020	(961,533)	(9.5)	19,949,006
PROPANE	-	-	-	-	8,211	-	8,211	-	18,877
TOTAL	1,984,091	2,526,301	(542,210)	(21.5)	9,131,698	10,085,020	(953,322)	(9.5)	19,967,883
<b>GAS SALES IN DEKATHERMS</b>									
RESIDENTIAL	1,146,260	33,158	1,113,102	3,357.0	5,940,172	121,991	5,818,180	4,769.3	10,765,846
RESIDENTIAL SPACE HEATING	3	2,018,017	(2,018,014)	(100.0)	71	7,215,305	(7,215,235)	(100.0)	1,668,905
COMMERCIAL	634,233	57,417	576,817	1,004.6	2,464,732	166,945	2,297,787	1,376.4	4,809,285
COMMERCIAL SPACE HEATING	1,353	698,622	(697,269)	(99.8)	(1,632)	2,510,577	(2,512,209)	(100.1)	699,323
LARGE USE & INTERRUPTIBLE	26,720	167,816	(141,096)	(84.1)	163,483	487,518	(324,035)	(66.5)	953,038
PUBLIC AUTHORITY	12,040	-	12,040	-	50,682	-	50,682	-	68,910
TOTAL - ULTIMATE CONSUMERS	1,820,609	2,975,029	(1,154,420)	(38.8)	8,617,508	10,502,337	(1,884,829)	(17.9)	18,965,306
SALES FOR RESALE	-	-	-	-	-	-	-	-	6,974
TOTAL SALES	1,820,609	2,975,029	(1,154,420)	(38.8)	8,617,508	10,502,337	(1,884,829)	(17.9)	18,972,280
LINE LOSSES, ETC.	163,483	(448,728)	612,211	(136.4)	514,190	(417,317)	931,506	(223.2)	995,603
TOTAL SALES & OTHER	1,984,091	2,526,301	(542,210)	(21.5)	9,131,698	10,085,020	(953,322)	(9.5)	19,967,883
TRANSPORTED	1,158,195	1,222,340	(64,144)	(5.2)	4,070,803	4,300,963	(230,160)	(5.4)	13,073,509
TOTAL - THROUGHPUT	3,142,287	3,748,641	(606,354)	(16.2)	13,202,501	14,385,983	(1,183,482)	(8.2)	33,041,392
<b>DOLLARS PER DEKATHERMS SOLD</b>									
RESIDENTIAL	10.57	12.48	(1.91)	(15.3)	11.15	12.11	(0.96)	(8.0)	11.98
RESIDENTIAL SPACE HEATING	18.93	11.40	7.53	66.0	0.32	11.34	(11.03)	(97.2)	19.93
COMMERCIAL	9.66	10.37	(0.71)	(6.8)	10.82	10.52	0.30	2.8	11.79
COMMERCIAL SPACE HEATING	10.84	11.35	(0.51)	(4.5)	9.24	11.25	(2.01)	(17.9)	18.28
LARGE USE & INTERRUPTIBLE	8.74	8.96	(0.22)	(2.4)	8.53	8.77	(0.24)	(2.7)	10.94
TOTAL - ULTIMATE CONSUMERS	10.16	11.24	(1.08)	(9.6)	10.94	11.20	(0.26)	(2.3)	12.77
SALES FOR RESALE	-	-	-	-	-	-	-	-	10.77

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: March 2009

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
TRANSPORTED	0.38	0.44	(0.06)	(13.4)	0.55	0.42	0.13	31.4	0.53

	12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>			
PURCHASED	20,443,201	(494,195)	(2.4)
PROPANE	(239)	19,116	(7,998.3)
TOTAL	20,442,962	(475,079)	(2.3)
<b>GAS SALES IN DEKATHERMS</b>			
RESIDENTIAL	231,062	10,534,783	4,559.3
RESIDENTIAL SPACE HEATING	13,346,918	(11,678,013)	(87.5)
COMMERCIAL	375,883	4,433,403	1,179.5
COMMERCIAL SPACE HEATING	4,766,689	(4,067,367)	(85.3)
LARGE USE & INTERRUPTIBLE	1,373,644	(420,607)	(30.6)
PUBLIC AUTHORITY	-	68,910	-
TOTAL - ULTIMATE CONSUMERS	20,094,197	(1,128,890)	(5.6)
SALES FOR RESALE	-	6,974	-
TOTAL SALES	20,094,197	(1,121,916)	(5.6)
LINE LOSSES, ETC.	348,765	646,838	185.5
TOTAL SALES & OTHER	20,442,962	(475,079)	(2.3)
TRANSPORTED	13,875,811	(802,302)	(5.8)
<b>TOTAL - THROUGHPUT</b>	<b>34,318,773</b>	<b>(1,277,380)</b>	<b>(3.7)</b>

**DOLLARS PER DEKATHERMS SOLD**

RESIDENTIAL	13.82	(1.84)	(13.3)
RESIDENTIAL SPACE HEATING	12.22	7.71	63.0
COMMERCIAL	10.68	1.11	10.4
COMMERCIAL SPACE HEATING	11.99	6.30	52.5
LARGE USE & INTERRUPTIBLE	9.41	1.53	16.3
TOTAL - ULTIMATE CONSUMERS	11.96	0.80	6.7
SALES FOR RESALE	-	10.77	-

Entity ID: CIP | GASPROD

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: March 2009 Report Span: Version:

Rpt # : D2

Code: GAS\_STAT\_REV+DKTH

GAS OUTPUT IN DEKATHERMS	12 MONTHS END	CHANGE FROM	%
	ACTIVITY	LAST YEAR	VARIANCE
TRANSPORTED	0.40	0.13	31.1