AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		2,418,903.7	2,418,903.7	2,418,903.7	0.0	0.0	0.0
2	LESS: RESERVE FOR DEPRECIATION		743,285.1	743,285.1	743,285.1	0.0	0.0	0.0
3	NET PLANT IN SERVICE		1,675,618.6	1,675,618.6	1,675,618.6	0.0	0.0	0.0
4	RATE BASE ADDITIONS		16,572.6	16,572.6	16,572.6	0.0	0.0	0.0
5	RATE BASE DEDUCTIONS		(191,645.1)	(191,645.1)	(191,645.1)	0.0	0.0	0.0
6	TOTAL RATE BASE		1,500,546.0	1,500,546.0	1,500,546.0	0.0	0.0	0.0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		461,952.4	461,952.4	461,952.4	0.0	0.0	0.0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		244,300.1	244,300.1	244,300.1	0.0	0.0	0.0
9	DEPRECIATION & AMORT EXPENSE		87,040.7	87,040.7	87,040.7	0.0	0.0	0.0
10	TAXES OTHER THAN INCOME TAX		30,956.0	30,956.0	30,956.0	0.0	0.0	0.0
11	INCOME TAXES		13,665.1	13,665.1	13,665.1	0.0	0.0	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		375,961.8	375,961.8	375,961.8	0.0	0.0	0.0
18	OPERATING INCOME		85,990.6	85,990.6	85,990.6	0.0	0.0	0.0
19	RATE OF RETURN		5.73%	5.73%	5.73%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	21,765	21,765	21,765	0	0	0
	TOTAL INTANGIBLE PLANT		21,765	21,765	21,765	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
4	DEMAND	DHAVA1_5	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
7	DEMAND	DHAVA6	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
10	DEMAND	DHENN1	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		2,418,903.7	1,382,223.4	438,882.7	129,096.3	103,668.3	194,736.6	170,296.3	0
2	LESS: RESERVE FOR DEPRECIATION		743,285.1	426,498.4	129,357.7	37,239.5	29,776.6	55,661.8	64,751.0	0
3	NET PLANT IN SERVICE		1,675,618.6	955,724.9	309,525.1	91,856.8	73,891.6	139,074.8	105,545.3	0
4	RATE BASE ADDITIONS		16,572.6	9,417.7	2,977.7	897.8	720.1	1,345.2	1,214.1	0
5	RATE BASE DEDUCTIONS		(191,645.1)	(115,421.0)	(34,337.7)	(9,166.4)	(7,227.4)	(13,369.1)	(12,123.5)	0
6	TOTAL RATE BASE		1,500,546.0	849,721.6	278,165.1	83,588.2	67,384.3	127,050.9	94,636.0	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		461,952.4	272,225.7	88,153.0	24,330.4	16,477.9	29,020.4	31,745.0	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		244,300.1	149,321.3	48,903.0	11,354.5	9,197.4	17,962.1	7,561.7	0
9	DEPRECIATION & AMORT EXPENSE		87,040.7	50,196.7	15,428.7	4,416.7	3,546.3	6,598.8	6,853.4	0
10	TAXES OTHER THAN INCOME TAX		30,956.0	11,307.9	4,859.1	1,828.6	1,657.3	10,718.1	585.0	0
11	INCOME TAXES		13,665.1	9,660.7	2,875.1	1,269.6	(301.8)	(4,593.2)	4,754.6	0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
17	TOTAL OPERATING EXPENSES		375,961.8	220,486.6	72,066.0	18,869.5	14,099.3	30,685.8	19,754.7	0
18	OPERATING INCOME		85,990.6	51,739.1	16,087.0	5,460.9	2,378.6	(1,665.3)	11,990.3	0
19	RATE OF RETURN		5.73%	6.09%	5.78%	6.53%	3.53%	-1.31%	12.67%	0.00%
20	INDEX RATE OF RETURN		1.00	1.06	1.01	1.14	0.62	-0.23	2.21	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	21,765	13,183	4,365	971	793	1,596	857	0
	TOTAL INTANGIBLE PLANT		21,765	13,183	4,365	971	793	1,596	857	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	-	0	-	-	-	-	0
5	ENERGY	EHAVA1_5	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR A		0	-	0	-	-	-	-	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	-	0	-	-	-	-	0
8	ENERGY	EHAVA6	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR B		0	-	0	-	-	-	-	0
	GENERATOR C									
10	DEMAND	DHENN1	0	-	0	-	-	-	-	0
11	ENERGY	EHENN1	0	-	0	-	-	-	-	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		1,217,222	165,001	438,883	0	438,883	18,435	107,673	2,977
2	LESS: RESERVE FOR DEPRECIATION		375,441	51,058	129,358	0	129,358	5,393	31,054	789
3	NET PLANT IN SERVICE		841,782	113,943	309,525	0	309,525	13,042	76,619	2,189
4	RATE BASE ADDITIONS		8,291	1,126	2,978	0	2,978	131	747	20
5	RATE BASE DEDUCTIONS		(101,511)	(13,910)	(34,338)	0	(34,338)	(1,541)	(7,426)	(198)
6	TOTAL RATE BASE		748,562	101,159	278,165	0	278,165	11,632	69,940	2,010
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		234,037	38,188	88,153	0	88,153	3,633	20,099	597
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		131,861	17,461	48,903	0	48,903	1,086	9,935	333
9	DEPRECIATION & AMORT EXPENSE		44,246	5,951	15,429	0	15,429	559	3,758	99
10	TAXES OTHER THAN INCOME TAX		9,668	1,640	4,859	0	4,859	41	1,683	103
11	INCOME TAXES		6,203	3,458	2,875	0	2,875	568	708	(7)
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		191,977	28,509	72,066	0	72,066	2,255	16,084	529
18	OPERATING INCOME		42,060	9,679	16,087	0	16,087	1,378	4,015	68
19	RATE OF RETURN		5.62%	9.57%	5.78%	0.00%	5.78%	11.85%	5.74%	3.38%
20	INDEX RATE OF RETURN		0.98	1.67	1.01	0.00	1.01	2.07	1.00	0.59
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	11,640	1,543	4,365	0	4,365	97	840	35
	TOTAL INTANGIBLE PLANT		11,640	1,543	4,365	0	4,365	97	840	35
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		10	12,110	85,118	6,384	56	6,079	73,978	98,268
2	LESS: RESERVE FOR DEPRECIATION		3	3,543	24,508	1,714	11	1,788	21,068	28,213
3	NET PLANT IN SERVICE		7	8,567	60,610	4,670	45	4,291	52,910	70,054
4	RATE BASE ADDITIONS		0	88	589	43	0	44	508	678
5	RATE BASE DEDUCTIONS		(1)	(933)	(5,864)	(427)	(3)	(441)	(5,053)	(6,732)
6	TOTAL RATE BASE		7	7,721	55,336	4,285	42	3,895	48,365	64,000
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		3	968	14,088	1,400	22	189	11,851	16,022
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		1	533	7,958	695	11	213	7,301	9,393
9	DEPRECIATION & AMORT EXPENSE		0	357	2,975	213	2	180	2,590	3,368
10	TAXES OTHER THAN INCOME TAX		2	19	1,346	289	2	9	1,363	6,000
11	INCOME TAXES		(0)	(114)	(204)	14	2	(154)	(558)	(2,149)
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		3	796	12,076	1,211	17	248	10,696	16,612
18	OPERATING INCOME		0	172	2,012	190	5	(59)	1,156	(589)
19	RATE OF RETURN		0.75%	2.23%	3.64%	4.42%	11.40%	-1.53%	2.39%	-0.92%
20	INDEX RATE OF RETURN		0.13	0.39	0.63	0.77	1.99	-0.27	0.42	-0.16
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	42	678	72	1	16	648	823
	TOTAL INTANGIBLE PLANT		0	42	678	72	1	16	648	823
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		16,412	170,296	0	0	0	0
2	LESS: RESERVE FOR DEPRECIATION		4,593	64,751	0	0	0	0
3	NET PLANT IN SERVICE		11,819	105,545	0	0	0	0
4	RATE BASE ADDITIONS		115	1,214	0	0	0	0
5	RATE BASE DEDUCTIONS		(1,144)	(12,123)	0	0	0	0
6	TOTAL RATE BASE		10,791	94,636	0	0	0	0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		958	31,745	0	0	0	0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		1,055	7,562	0	0	0	0
9	DEPRECIATION & AMORT EXPENSE		461	6,853	0	0	0	0
10	TAXES OTHER THAN INCOME TAX		3,346	585	0	0	0	0
11	INCOME TAXES		(1,732)	4,755	0	0	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		3,130	19,755	0	0	0	0
18	OPERATING INCOME		(2,172)	11,990	0	0	0	0
19	RATE OF RETURN		-20.13%	12.67%	0.00%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		-3.51	2.21	0.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	109	857	0	0	0	0
	TOTAL INTANGIBLE PLANT		109	857	0	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
4	DEMAND	DHAVA1_5	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
7	DEMAND	DHAVA6	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
10	DEMAND	DHENN1	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
12	TOTAL GENERATOR C		0	0	0	0	0	0
	GENERATOR D							
13	DEMAND	DHENN2	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
16	DEMAND	DVERM1	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
19	DEMAND	DVERM2	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
22	DEMAND	DWRIV1_3	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
25	DEMAND	DWRIV4	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
28	DEMAND	DWRIV5	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
12	TOTAL GENERATOR C		0	-	0	-	-	-	-	0
	GENERATOR D									
13	DEMAND	DHENN2	0	-	0	-	-	-	-	0
14	ENERGY	EHENN2	0	-	0	-	-	-	-	0
15	TOTAL GENERATOR D		0	-	0	-	-	-	-	0
	GENERATOR E			-	0	-	-	-	-	0
16	DEMAND	DVERM1	0							
17	ENERGY	EVERM1	0	-	0	-	-	-	-	0
18	TOTAL GENERATOR E		0	-	0	-	-	-	-	0
	GENERATOR F									
19	DEMAND	DVERM2	0	-	0	-	-	-	-	0
20	ENERGY	EVERM2	0	-	0	-	-	-	-	0
21	TOTAL GENERATOR F		0	-	0	-	-	-	-	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	-	0	-	-	-	-	0
23	ENERGY	EWRIV1_3	0	-	0	-	-	-	-	0
24	TOTAL GENERATOR G		0	-	0	-	-	-	-	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	-	0	-	-	-	-	0
26	ENERGY	EWRIV4	0	-	0	-	-	-	-	0
27	TOTAL GENERATOR H		0	-	0	-	-	-	-	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	-	0	-	-	-	-	0
29	ENERGY	EWRIV5	0	-	0	-	-	-	-	0
30	TOTAL GENERATOR I		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	-	0	-	-	-	-	0
2	ENERGY	EBALD1	0	-	0	-	-	-	-	0
3	TOTAL GENERATOR J		0	-	0	-	-	-	-	0
	GENERATOR K									
4	DEMAND	DBALD2	0	-	0	-	-	-	-	0
5	ENERGY	EBALD2	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR K		0	-	0	-	-	-	-	0
	GENERATOR L									
7	DEMAND	DBALD3	0	-	0	-	-	-	-	0
8	ENERGY	EBALD3	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR L		0	-	0	-	-	-	-	0
10	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
12	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
13	TOTAL 320-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
15	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
16	TOTAL 321-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	322-REACTOR PLANT EQUIPMENT									

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
12	TOTAL GENERATOR C		0	0	0	0	0	0
	GENERATOR D							
13	DEMAND	DHENN2	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
16	DEMAND	DVERM1	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
19	DEMAND	DVERM2	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
22	DEMAND	DWRIV1_3	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
25	DEMAND	DWRIV4	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
28	DEMAND	DWRIV5	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0
	323-TURBOGENERATOR UNITS							
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
17	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
18	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
19	TOTAL 322-REACTOR PLT EQUIP		0	-	0	-	-	-	-	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
21	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
22	TOTAL 323-TURBOGEN UNITS		0	-	0	-	-	-	-	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
24	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
27	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
24	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
24	TOTAL 340-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
25	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
25	TOTAL 341-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
26	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	-	0	-	-	-	-	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
27	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
27	TOTAL 344-GENERATORS		0	-	0	-	-	-	-	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
28	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
29	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
30	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
30	TOTAL OTHER PRODUCTION PLT		0	-	0	-	-	-	-	0
31	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
32	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0
	323-TURBOGENERATOR UNITS							
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DDSUBTR	6,052	6,052	6,052	0	0	0
25	DISTRIBUTION FUNCTION	DEMPRI	10,213	10,213	10,213	0	0	0
26	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
27	TOTAL ACCT 360		16,265	16,265	16,265	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DDSUBTR	6,795	6,795	6,795	0	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	7,293	7,293	7,293	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		14,089	14,089	14,089	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
4	TOTAL ACCT 350		0	-	0	-	-	-	-	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
8	TOTAL ACCT 352		0	-	0	-	-	-	-	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
12	TOTAL ACCT 353		0	-	0	-	-	-	-	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
15	TOTAL ACCT 354		0	-	0	-	-	-	-	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
18	TOTAL ACCT 355		0	-	0	-	-	-	-	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
21	TOTAL ACCT 356		0	-	0	-	-	-	-	0
22	TOTAL TRANSMISSION PLANT		0	-	0	-	-	-	-	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
24	SUBTRANSMISSION FUNCTION	DDSUBTR	6,052	2,759	1,038	392	347	1,428	87	0
25	DISTRIBUTION FUNCTION	DEMPRI	10,213	5,498	2,067	774	662	1,039	173	0
26	PRIMARY LINES FUNCTION	DDIST_SC	0	-	0	-	-	-	-	0
27	TOTAL ACCT 360		16,265	8,258	3,105	1,166	1,009	2,467	260	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	-	0	-	-	-	-	0
3	SUBTRANSMISSION FUNCTION	DDSUBTR	6,795	3,098	1,166	441	389	1,604	98	0
4	PRIMARY	DEMPRI	0	-	0	-	-	-	-	0
5	DISTRIBUTION FUNCTION	DDSUBST	7,293	4,208	1,582	552	440	379	133	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	-	0	-	-	-	-	0
7	TOTAL ACCT 361		14,089	7,306	2,748	993	829	1,983	230	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DDSUBTR	2,458	302	1,038	0	1,038	0	366	27
25	DISTRIBUTION FUNCTION	DEMPRI	4,897	602	2,067	0	2,067	0	721	53
26	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		7,354	903	3,105	0	3,105	0	1,087	79
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DDSUBTR	2,759	339	1,166	0	1,166	0	411	30
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	3,748	460	1,582	0	1,582	0	552	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		6,507	799	2,748	0	2,748	0	963	30
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	288	58	0	0	248	1,176
25	DISTRIBUTION FUNCTION	DEMPRI	0	0	575	87	0	0	495	536
26	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	863	146	0	0	743	1,712
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	324	65	0	0	279	1,321
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	440	0	0	0	379	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	764	65	0	0	658	1,321
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DDSUBTR	4	87	0	0	0	0
25	DISTRIBUTION FUNCTION	DEMPRI	8	173	0	0	0	0
26	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
27	TOTAL ACCT 360		11	260	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DDSUBTR	4	98	0	0	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	133	0	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		4	230	0	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	163,573	163,573	163,573	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	163,814	163,814	163,814	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 362		327,388	327,388	327,388	0	0	0
	364-POLES, TOWERS & FIXTURES							
13	SUBTRANSMISSION FUNCTION	DDSUBTR	143,948	143,948	143,948	0	0	0
14	PRIMARY	DDIST_SC	281,580	281,580	281,580	0	0	0
15	SECONDARY	DEMSEC	75,138	75,138	75,138	0	0	0
16	TOTAL ACCT 364		500,666	500,666	500,666	0	0	0
	365-OVERHEAD COND & DEVICES							
17	SUBTRANSMISSION FUNCTION	DDSUBTR	127,352	127,352	127,352	0	0	0
18	PRIMARY	DDIST_SC	249,116	249,116	249,116	0	0	0
19	SECONDARY	DEMSEC	66,475	66,475	66,475	0	0	0
20	TOTAL ACCT 365		442,943	442,943	442,943	0	0	0
	366-UNDERGROUND CONDUIT							
	SUBTRANSMISSION FUNCTION	DDSUBTR	361	361	361	0	0	0
21	PRIMARY	DDIST_SC	18,239	18,239	18,239	0	0	0
22	SECONDARY	DEMSEC	5,761	5,761	5,761	0	0	0
23	TOTAL ACCT 366		24,361	24,361	24,361	0	0	0
	367-UNDERGROUND COND & DEV							
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,141	3,141	3,141	0	0	0
25	PRIMARY	DDIST_SC	158,826	158,826	158,826	0	0	0
26	SECONDARY	DEMSEC	50,168	50,168	50,168	0	0	0
27	TOTAL ACCT 367		212,135	212,135	212,135	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	D368ST_S	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	15,708	15,708	15,708	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	276,979	276,979	276,979	0	0	0
6	DISTR - SPECIAL CONTRACTS	D368ST_S	0	0	0	0	0	0
7	TOTAL ACCT 368		292,687	292,687	292,687	0	0	0
8	369-SERVICES	CUST369	181,502	181,502	181,502	0	0	0
9	370-METERS	CUST370	70,187	70,187	70,187	0	0	0
10	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	1	0	0	0
11	373-STREET LTGH & SIGNAL SYS	CUST373	132,674	132,674	132,674	0	0	0
11	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0
12	TOTAL DISTRIBUTION PLANT		2,214,898	2,214,898	2,214,898	0	0	0
	GENERAL PLANT							
13	389-LAND & LAND RIGHTS	LABOR	2,310	2,310	2,310	0	0	0
14	390-STRUCTURES & IMPROV	LABOR	53,118	53,118	53,118	0	0	0
15	391-OFFICE FURNITURE & FIX	LABOR	40,985	40,985	40,985	0	0	0
16	392-TRANSPORTATION EQUIP	LABOR	29,961	29,961	29,961	0	0	0
17	393-STORES EQUIPMENT	LABOR	2,592	2,592	2,592	0	0	0
18	394-TOOLS,SHOP & GARAGE EQ	LABOR	7,625	7,625	7,625	0	0	0
19	395-LABARATORY EQUIPMENT	LABOR	3,112	3,112	3,112	0	0	0
20	396-POWER OPERATED EQUIPMENT	LABOR	943	943	943	0	0	0
21	397-COMMUNICATION EQUIPMENT	LABOR	40,078	40,078	40,078	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	163,573	67,768	25,525	9,647	8,529	49,969	2,135	0
10	DISTRIBUTION FUNCTION	DDSUBST	163,814	94,518	35,534	12,396	9,878	8,510	2,978	0
11	PRIMARY	DEMPRI	0	-	0	-	-	-	-	0
12	TOTAL ACCT 362		327,388	162,287	61,060	22,043	18,406	58,479	5,113	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	143,948	65,633	24,698	9,333	8,243	33,973	2,068	0
14	PRIMARY	DDIST_SC	281,580	162,468	61,080	21,308	16,979	14,627	5,119	0
15	SECONDARY	DEMSEC	75,138	53,469	19,985	-	-	-	1,685	0
16	TOTAL ACCT 364		500,666	281,569	105,763	30,641	25,222	48,600	8,871	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	127,352	58,066	21,850	8,257	7,293	30,056	1,829	0
18	PRIMARY	DDIST_SC	249,116	143,736	54,038	18,851	15,021	12,941	4,529	0
19	SECONDARY	DEMSEC	66,475	47,304	17,681	-	-	-	1,490	0
20	TOTAL ACCT 365		442,943	249,106	93,569	27,109	22,314	42,997	7,849	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	361	164	62	23	21	85	5	0
21	PRIMARY	DDIST_SC	18,239	10,524	3,956	1,380	1,100	947	332	0
22	SECONDARY	DEMSEC	5,761	4,100	1,532	-	-	-	129	0
23	TOTAL ACCT 366		24,361	14,788	5,551	1,404	1,120	1,033	466	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,141	1,432	539	204	180	741	45	0
25	PRIMARY	DDIST_SC	158,826	91,640	34,452	12,019	9,577	8,251	2,887	0
26	SECONDARY	DEMSEC	50,168	35,700	13,343	-	-	-	1,125	0
27	TOTAL ACCT 367		212,135	128,772	48,334	12,222	9,757	8,992	4,057	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
2	TRANS - SPECIAL CONTRACTS	D368ST_S	0	-	0	-	-	-	-	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	15,708	-	0	5,861	4,433	5,414	-	0
5	DISTRIBUTION FUNCTION	D368ST_S	276,979	190,150	51,560	15,654	11,228	5,640	2,747	0
6	DISTR - SPECIAL CONTRACTS	D368ST_S	0	-	0	-	-	-	-	0
7	TOTAL ACCT 368		292,687	190,150	51,560	21,515	15,660	11,054	2,747	0
8	369-SERVICES	CUST369	181,502	165,008	15,160	915	239	181	-	0
9	370-METERS	CUST370	70,187	51,411	11,119	1,983	1,681	3,992	-	0
10	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	0	0	0	0	0	0
11	373-STREET LTGH & SIGNAL SYS	CUST373	132,674	-	0	-	-	-	132,674	0
11	374-ASSET RETIREMENT OBGS.	DEMSEC	0	-	0	-	-	-	-	0
12	TOTAL DISTRIBUTION PLANT		2,214,898	1,258,656	397,968	119,990	96,238	179,777	162,268	0
	GENERAL PLANT									
13	389-LAND & LAND RIGHTS	LABOR	2,310	1,399	463	103	84	169	91	0
14	390-STRUCTURES & IMPROV	LABOR	53,118	32,174	10,653	2,371	1,935	3,895	2,090	0
15	391-OFFICE FURNITURE & FIX	LABOR	40,985	24,825	8,220	1,829	1,493	3,005	1,613	0
16	392-TRANSPORTATION EQUIP	LABOR	29,961	18,147	6,009	1,337	1,091	2,197	1,179	0
17	393-STORES EQUIPMENT	LABOR	2,592	1,570	520	116	94	190	102	0
18	394-TOOLS,SHOP & GARAGE EQ	LABOR	7,625	4,619	1,529	340	278	559	300	0
19	395-LABARATORY EQUIPMENT	LABOR	3,112	1,885	624	139	113	228	122	0
20	396-POWER OPERATED EQUIPMENT	LABOR	943	571	189	42	34	69	37	0
21	397-COMMUNICATION EQUIPMENT	LABOR	40,078	24,275	8,038	1,789	1,460	2,939	1,577	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	60,354	7,414	25,525	0	25,525	0	8,981	656
10	DISTRIBUTION FUNCTION	DDSUBST	84,178	10,341	35,534	0	35,534	0	12,396	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		144,532	17,755	61,060	0	61,060	0	21,377	656
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	58,452	7,181	24,698	0	24,698	0	8,698	635
14	PRIMARY	DDIST_SC	144,693	17,775	61,080	0	61,080	0	21,308	0
15	SECONDARY	DEMSEC	47,619	5,850	19,985	0	19,985	0	0	0
16	TOTAL ACCT 364		250,764	30,805	105,763	0	105,763	0	30,006	635
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	51,713	6,353	21,850	0	21,850	0	7,695	562
18	PRIMARY	DDIST_SC	128,011	15,726	54,038	0	54,038	0	18,851	0
19	SECONDARY	DEMSEC	42,129	5,175	17,681	0	17,681	0	0	0
20	TOTAL ACCT 365		221,852	27,254	93,569	0	93,569	0	26,546	562
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	146	18	62	0	62	0	22	2
21	PRIMARY	DDIST_SC	9,372	1,151	3,956	0	3,956	0	1,380	0
22	SECONDARY	DEMSEC	3,651	449	1,532	0	1,532	0	0	0
23	TOTAL ACCT 366		13,170	1,618	5,551	0	5,551	0	1,402	2
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	1,275	157	539	0	539	0	190	14
25	PRIMARY	DDIST_SC	81,614	10,026	34,452	0	34,452	0	12,019	0
26	SECONDARY	DEMSEC	31,794	3,906	13,343	0	13,343	0	0	0
27	TOTAL ACCT 367		114,684	14,088	48,334	0	48,334	0	12,208	14
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	D368ST_S	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	5,530	330
5	DISTRIBUTION FUNCTION	D368ST_S	159,761	30,389	51,560	0	51,560	15,654	0	0
6	DISTR - SPECIAL CONTRACTS	D368ST_S	0	0	0	0	0	0	0	0
7	TOTAL ACCT 368		159,761	30,389	51,560	0	51,560	15,654	5,530	330
8	369-SERVICES	CUST369	144,477	20,531	15,160	0	15,160	915	0	0
9	370-METERS	CUST370	45,015	6,397	11,119	0	11,119	959	683	341
10	371-INSTALL. PROP ON CUST PREM	CUST371	1	0	0	0	0	0	0	0
11	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
11	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
12	TOTAL DISTRIBUTION PLANT		1,108,116	150,541	397,968	0	397,968	17,528	99,803	2,650
	GENERAL PLANT									
13	389-LAND & LAND RIGHTS	LABOR	1,235	164	463	0	463	10	89	4
14	390-STRUCTURES & IMPROV	LABOR	28,408	3,765	10,653	0	10,653	236	2,049	85
15	391-OFFICE FURNITURE & FIX	LABOR	21,920	2,905	8,220	0	8,220	182	1,581	66
16	392-TRANSPORTATION EQUIP	LABOR	16,024	2,124	6,009	0	6,009	133	1,156	48
17	393-STORES EQUIPMENT	LABOR	1,386	184	520	0	520	12	100	4
18	394-TOOLS,SHOP & GARAGE EQ	LABOR	4,078	541	1,529	0	1,529	34	294	12
19	395-LABARATORY EQUIPMENT	LABOR	1,665	221	624	0	624	14	120	5
20	396-POWER OPERATED EQUIPMENT	LABOR	504	67	189	0	189	4	36	2
21	397-COMMUNICATION EQUIPMENT	LABOR	21,435	2,841	8,038	0	8,038	178	1,546	64

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	10	0	7,082	1,429	17	0	6,101	28,884
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	9,878	0	0	0	8,510	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		10	0	16,960	1,429	17	0	14,611	28,884
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	6,859	1,384	0	0	5,909	27,974
14	PRIMARY	DDIST_SC	0	0	16,979	0	0	0	14,627	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
16	TOTAL ACCT 364		0	0	23,838	1,384	0	0	20,536	27,974
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	6,068	1,224	0	0	5,228	24,749
18	PRIMARY	DDIST_SC	0	0	15,021	0	0	0	12,941	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	21,089	1,224	0	0	18,169	24,749
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	17	3	0	0	15	70
21	PRIMARY	DDIST_SC	0	0	1,100	0	0	0	947	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	1,117	3	0	0	962	70
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	150	30	0	0	129	610
25	PRIMARY	DDIST_SC	0	0	9,577	0	0	0	8,251	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	9,727	30	0	0	8,379	610
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	D368ST_S	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	3,656	777	0	0	1,961	3,453
5	DISTRIBUTION FUNCTION	D368ST_S	0	11,228	0	0	0	5,640	0	0
6	DISTR - SPECIAL CONTRACTS	D368ST_S	0	0	0	0	0	0	0	0
7	TOTAL ACCT 368		0	11,228	3,656	777	0	5,640	1,961	3,453
8	369-SERVICES	CUST369	0	239	0	0	0	181	0	0
9	370-METERS	CUST370	0	251	753	653	25	109	1,883	1,784
10	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
11	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
11	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
12	TOTAL DISTRIBUTION PLANT		10	11,717	78,766	5,712	43	5,930	67,903	90,557
	GENERAL PLANT									
13	389-LAND & LAND RIGHTS	LABOR	0	4	72	8	0	2	69	87
14	390-STRUCTURES & IMPROV	LABOR	0	102	1,654	175	4	39	1,582	2,008
15	391-OFFICE FURNITURE & FIX	LABOR	0	79	1,276	135	3	30	1,220	1,549
16	392-TRANSPORTATION EQUIP	LABOR	0	58	933	99	2	22	892	1,132
17	393-STORES EQUIPMENT	LABOR	0	5	81	9	0	2	77	98
18	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	15	237	25	1	6	227	288
19	395-LABARATORY EQUIPMENT	LABOR	0	6	97	10	0	2	93	118
20	396-POWER OPERATED EQUIPMENT	LABOR	0	2	29	3	0	1	28	36
21	397-COMMUNICATION EQUIPMENT	LABOR	0	77	1,248	132	3	29	1,193	1,515

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	14,984	2,135	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	2,978	0	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 362		14,984	5,113	0	0	0	0
	364-POLES, TOWERS & FIXTURES							
13	SUBTRANSMISSION FUNCTION	DDSUBTR	90	2,068	0	0	0	0
14	PRIMARY	DDIST_SC	0	5,119	0	0	0	0
15	SECONDARY	DEMSEC	0	1,685	0	0	0	0
16	TOTAL ACCT 364		90	8,871	0	0	0	0
	365-OVERHEAD COND & DEVICES							
17	SUBTRANSMISSION FUNCTION	DDSUBTR	80	1,829	0	0	0	0
18	PRIMARY	DDIST_SC	0	4,529	0	0	0	0
19	SECONDARY	DEMSEC	0	1,490	0	0	0	0
20	TOTAL ACCT 365		80	7,849	0	0	0	0
	366-UNDERGROUND CONDUIT							
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	5	0	0	0	0
21	PRIMARY	DDIST_SC	0	332	0	0	0	0
22	SECONDARY	DEMSEC	0	129	0	0	0	0
23	TOTAL ACCT 366		0	466	0	0	0	0
	367-UNDERGROUND COND & DEV							
24	SUBTRANSMISSION FUNCTION	DDSUBTR	2	45	0	0	0	0
25	PRIMARY	DDIST_SC	0	2,887	0	0	0	0
26	SECONDARY	DEMSEC	0	1,125	0	0	0	0
27	TOTAL ACCT 367		2	4,057	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	D368ST_S	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	2,747	0	0	0	0
6	DISTR - SPECIAL CONTRACTS	D368ST_S	0	0	0	0	0	0
7	TOTAL ACCT 368		0	2,747	0	0	0	0
8	369-SERVICES	CUST369	0	0	0	0	0	0
9	370-METERS	CUST370	215	0	0	0	0	0
10	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0
11	373-STREET LTGH & SIGNAL SYS	CUST373	0	132,674	0	0	0	0
11	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0
12	TOTAL DISTRIBUTION PLANT		15,387	162,268	0	0	0	0
	GENERAL PLANT							
13	389-LAND & LAND RIGHTS	LABOR	12	91	0	0	0	0
14	390-STRUCTURES & IMPROV	LABOR	267	2,090	0	0	0	0
15	391-OFFICE FURNITURE & FIX	LABOR	206	1,613	0	0	0	0
16	392-TRANSPORTATION EQUIP	LABOR	151	1,179	0	0	0	0
17	393-STORES EQUIPMENT	LABOR	13	102	0	0	0	0
18	394-TOOLS,SHOP & GARAGE EQ	LABOR	38	300	0	0	0	0
19	395-LABARATORY EQUIPMENT	LABOR	16	122	0	0	0	0
20	396-POWER OPERATED EQUIPMENT	LABOR	5	37	0	0	0	0
21	397-COMMUNICATION EQUIPMENT	LABOR	201	1,577	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
22	398-MISCELLANEOUS EQUIPMENT	LABOR	1,516	1,516	1,516	0	0	0
23	TOTAL GENERAL PLANT		182,240.885	182,241	182,241	0	0	0
24	TOTAL PLANT IN SERVICE		2,418,903.659	2,418,904	2,418,904	0	0	0
	ELECT PLT IN SERVICE - CON'T							
1	TOTAL PLANT IN SERVICE		2,418,904	2,418,904	2,418,904	0	0	0
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	21,626	21,626	21,626	0	0	0
4	TOTAL INTANGIBLE PLANT		21,626	21,626	21,626	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
22	398-MISCELLANEOUS EQUIPMENT	LABOR	1,516	918	304	68	55	111	60	0
23	TOTAL GENERAL PLANT		182,241	110,384	36,549	8,134	6,638	13,363	7,172	0
24	TOTAL PLANT IN SERVICE		2,418,904	1,382,223	438,883	129,096	103,668	194,737	170,296	0
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		2,418,904	1,382,223	438,883	129,096	103,668	194,737	170,296	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	21,626	13,099	4,337	965	788	1,586	851	0
4	TOTAL INTANGIBLE PLANT		21,626	13,099	4,337	965	788	1,586	851	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
4	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
5	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
6	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
7	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
8	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
9	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
10	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
11	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
12	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
13	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
14	GENRATOR L	PBALD3	0	-	0	-	-	-	-	0
15	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
18	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
24	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
27	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
28	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
22	398-MISCELLANEOUS EQUIPMENT	LABOR	811	107	304	0	304	7	58	2
23	TOTAL GENERAL PLANT		97,466	12,918	36,549	0	36,549	811	7,030	293
24	TOTAL PLANT IN SERVICE		1,217,222	165,001	438,883	0	438,883	18,435	107,673	2,977
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		1,217,222	165,001	438,883	0	438,883	18,435	107,673	2,977
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	11,566	1,533	4,337	0	4,337	96	834	35
4	TOTAL INTANGIBLE PLANT		11,566	1,533	4,337	0	4,337	96	834	35
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
22	398-MISCELLANEOUS EQUIPMENT	LABOR	0	3	47	5	0	1	45	57
23	TOTAL GENERAL PLANT		1	351	5,674	601	12	133	5,427	6,888
24	TOTAL PLANT IN SERVICE		10	12,110	85,118	6,384	56	6,079	73,978	98,268
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		10	12,110	85,118	6,384	56	6,079	73,978	98,268
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	42	673	71	1	16	644	817
4	TOTAL INTANGIBLE PLANT		0	42	673	71	1	16	644	817
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
22	398-MISCELLANEOUS EQUIPMENT	LABOR	8	60	0	0	0	0
23	TOTAL GENERAL PLANT		916	7,172	0	0	0	0
24	TOTAL PLANT IN SERVICE		16,412	170,296	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
1	TOTAL PLANT IN SERVICE		16,412	170,296	0	0	0	0
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	109	851	0	0	0	0
4	TOTAL INTANGIBLE PLANT		109	851	0	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	(2)	(2)	(2)	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	4,885	4,885	4,885	0	0	0
8	362-STATION EQUIPMENT	PLT362	89,394	89,394	89,394	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	149,285	149,285	149,285	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	124,621	124,621	124,621	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	8,046	8,046	8,046	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	51,683	51,683	51,683	0	0	0
13	368-LINE TRANSFORMERS	PLT368	84,740	84,740	84,740	0	0	0
14	369-SERVICES	PLT369	87,151	87,151	87,151	0	0	0
15	370-METERS	PLT370	2,124	2,124	2,124	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	53,003	53,003	53,003	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	4	4	4	0	0	0
18	TOTAL DISTRIBUTION PLANT		654,934.535	654,935	654,935	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	2	2	2	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	5,214	5,214	5,214	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	30,482	30,482	30,482	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	2,300	2,300	2,300	0	0	0
22	393-STORES EQUIPMENT	LABOR	652	652	652	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	3,070	3,070	3,070	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	2,002	2,002	2,002	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	231	231	231	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	22,365	22,365	22,365	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	407	407	407	0	0	0
28	TOTAL GENERAL PLANT		66,724.530	66,725	66,725	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		743,285.096	743,285	743,285	0	0	0
30	NET PLANT IN SERVICE		1,675,618.563	1,675,619	1,675,619	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		1,675,619	1,675,619	1,675,619	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	0	-	0	-	-	-	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	-	0	-	-	-	-	0
6	TOTAL TRANSMISSION PLANT		0	-	0	-	-	-	-	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0
7	361-STRUCTURES & IMPROV	PLT361	4,885	2,534	953	344	287	687	80	0
8	362-STATION EQUIPMENT	PLT362	89,394	44,313	16,672	6,019	5,026	15,968	1,396	0
9	364-POLES, TOWERS & FIXTURES	PLT364	149,285	83,956	31,536	9,136	7,520	14,491	2,645	0
10	365-OVERHEAD COND & DEVICES	PLT365	124,621	70,086	26,325	7,627	6,278	12,097	2,208	0
11	366-UNDERGROUND CONDUIT	PLT366	8,046	4,884	1,833	464	370	341	154	0
12	367-UNDERGROUND COND & DEV	PLT367	51,683	31,373	11,776	2,978	2,377	2,191	988	0
13	368-LINE TRANSFORMERS	PLT368	84,740	55,053	14,928	6,229	4,534	3,200	795	0
14	369-SERVICES	PLT369	87,151	79,231	7,279	439	115	87	-	0
15	370-METERS	PLT370	2,124	1,556	336	60	51	121	-	0
16	371-INSTALL ON CUST PREM	PLT371	0	-	0	-	-	-	-	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	53,003	-	0	-	-	-	53,003	0
17	374-ASSET RETIREMENT OBGS.	PLT374	4	-	0	-	-	-	4	0
18	TOTAL DISTRIBUTION PLANT		654,935	372,984	111,639	33,296	26,559	49,183	61,274	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	2	1	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	5,214	3,158	1,046	233	190	382	205	0
20	391-OFFICE FURNITURE & FIX	LABOR	30,482	18,463	6,113	1,361	1,110	2,235	1,200	0
21	392-TRANSPORTATION EQUIP	LABOR	2,300	1,393	461	103	84	169	91	0
22	393-STORES EQUIPMENT	LABOR	652	395	131	29	24	48	26	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	3,070	1,860	616	137	112	225	121	0
24	395-LABORATORY EQUIPMENT	LABOR	2,002	1,213	401	89	73	147	79	0
25	396-POWER OPERATED EQUIPMENT	LABOR	231	140	46	10	8	17	9	0
26	397-COMMUNICATION EQUIPMENT	LABOR	22,365	13,546	4,485	998	815	1,640	880	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	407	247	82	18	15	30	16	0
28	TOTAL GENERAL PLANT		66,725	40,415	13,382	2,978	2,430	4,893	2,626	0
29	TOTAL RESERVE FOR DEPRECIATION		743,285	426,498	129,358	37,240	29,777	55,662	64,751	0
30	NET PLANT IN SERVICE		1,675,619	955,725	309,525	91,857	73,892	139,075	105,545	0
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		1,675,619	955,725	309,525	91,857	73,892	139,075	105,545	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTNUCL	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTTRAN	0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	(1)	(0)	(0)	0	(0)	0	(0)	(0)
7	361-STRUCTURES & IMPROV	PLT361	2,256	277	953	0	953	0	334	10
8	362-STATION EQUIPMENT	PLT362	39,465	4,848	16,672	0	16,672	0	5,837	179
9	364-POLES, TOWERS & FIXTURES	PLT364	74,771	9,185	31,536	0	31,536	0	8,947	189
10	365-OVERHEAD COND & DEVICES	PLT365	62,418	7,668	26,325	0	26,325	0	7,469	158
11	366-UNDERGROUND CONDUIT	PLT366	4,350	534	1,833	0	1,833	0	463	1
12	367-UNDERGROUND COND & DEV	PLT367	27,941	3,432	11,776	0	11,776	0	2,974	3
13	368-LINE TRANSFORMERS	PLT368	46,255	8,798	14,928	0	14,928	4,532	1,601	96
14	369-SERVICES	PLT369	69,373	9,858	7,279	0	7,279	439	0	0
15	370-METERS	PLT370	1,362	194	336	0	336	29	21	10
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		328,189	44,795	111,639	0	111,639	5,001	27,646	647
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	1	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	2,789	370	1,046	0	1,046	23	201	8
20	391-OFFICE FURNITURE & FIX	LABOR	16,302	2,161	6,113	0	6,113	136	1,176	49
21	392-TRANSPORTATION EQUIP	LABOR	1,230	163	461	0	461	10	89	4
22	393-STORES EQUIPMENT	LABOR	349	46	131	0	131	3	25	1
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,642	218	616	0	616	14	118	5
24	395-LABORATORY EQUIPMENT	LABOR	1,071	142	401	0	401	9	77	3
25	396-POWER OPERATED EQUIPMENT	LABOR	123	16	46	0	46	1	9	0
26	397-COMMUNICATION EQUIPMENT	LABOR	11,961	1,585	4,485	0	4,485	99	863	36
27	398-MISCELLANEOUS EQUIPMENT	LABOR	218	29	82	0	82	2	16	1
28	TOTAL GENERAL PLANT		35,686	4,730	13,382	0	13,382	297	2,574	107
29	TOTAL RESERVE FOR DEPRECIATION		375,441	51,058	129,358	0	129,358	5,393	31,054	789
30	NET PLANT IN SERVICE		841,782	113,943	309,525	0	309,525	13,042	76,619	2,189
			0.5024							
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		841,782	113,943	309,525	0	309,525	13,042	76,619	2,189
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	(0)	(0)	0	0	(0)	(0)
7	361-STRUCTURES & IMPROV	PLT361	0	0	265	23	0	0	228	458
8	362-STATION EQUIPMENT	PLT362	3	0	4,631	390	5	0	3,990	7,887
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	7,108	413	0	0	6,123	8,341
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	5,933	344	0	0	5,112	6,963
11	366-UNDERGROUND CONDUIT	PLT366	0	0	369	1	0	0	318	23
12	367-UNDERGROUND COND & DEV	PLT367	0	0	2,370	7	0	0	2,042	149
13	368-LINE TRANSFORMERS	PLT368	0	3,251	1,058	225	0	1,633	568	1,000
14	369-SERVICES	PLT369	0	115	0	0	0	87	0	0
15	370-METERS	PLT370	0	8	23	20	1	3	57	54
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		3	3,373	21,757	1,423	6	1,723	18,437	24,874
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	10	162	17	0	4	155	197
20	391-OFFICE FURNITURE & FIX	LABOR	0	59	949	100	2	22	908	1,152
21	392-TRANSPORTATION EQUIP	LABOR	0	4	72	8	0	2	68	87
22	393-STORES EQUIPMENT	LABOR	0	1	20	2	0	0	19	25
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	6	96	10	0	2	91	116
24	395-LABORATORY EQUIPMENT	LABOR	0	4	62	7	0	1	60	76
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	7	1	0	0	7	9
26	397-COMMUNICATION EQUIPMENT	LABOR	0	43	696	74	1	16	666	845
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	1	13	1	0	0	12	15
28	TOTAL GENERAL PLANT		0	128	2,078	220	4	49	1,987	2,522
29	TOTAL RESERVE FOR DEPRECIATION		3	3,543	24,508	1,714	11	1,788	21,068	28,213
30	NET PLANT IN SERVICE		7	8,567	60,610	4,670	45	4,291	52,910	70,054
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		7	8,567	60,610	4,670	45	4,291	52,910	70,054
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	(0)	(0)	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	1	80	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	4,091	1,396	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	27	2,645	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	22	2,208	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	154	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	988	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	795	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0
15	370-METERS	PLT370	7	0	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	53,003	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	4	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		4,149	61,274	0	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	26	205	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	153	1,200	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	12	91	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	3	26	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	15	121	0	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	10	79	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	1	9	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	112	880	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	2	16	0	0	0	0
28	TOTAL GENERAL PLANT		335	2,626	0	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		4,593	64,751	0	0	0	0
30	NET PLANT IN SERVICE		11,819	105,545	0	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		11,819	105,545	0	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	MATERIALS & SUPPLIES	PLTDIST	17,782	17,782	17,782	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		17,782	17,782	17,782	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	16	16	16	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	(1,226)	(1,226)	(1,226)	0	0	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		16,573	16,573	16,573	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(164,577)	(164,577)	(164,577)	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(17,579)	(17,579)	(17,579)	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(9,489)	(9,489)	(9,489)	0	0	0
25	TOTAL DEDUCTIONS		(191,645)	(191,645)	(191,645)	0	0	0
26	TOTAL RATE BASE		1,500,546.038	1,500,546	1,500,546	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	MATERIALS & SUPPLIES	PLTDIST	17,782	10,105	3,195	963	773	1,443	1,303	0
3	FUEL STOCK	EFUEL	0	-	0	-	-	-	-	0
4	EMISSION ALLOWANCE	EFUEL	0	-	0	-	-	-	-	0
5	TOTAL WORKING CAPITAL		17,782	10,105	3,195	963	773	1,443	1,303	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	-	0	-	-	-	-	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTDIST	16	9	3	1	1	1	1	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	-	0	-	-	-	-	0
9	TRANSMISSION PLANT	PLTTRANX	0	-	0	-	-	-	-	0
10	DISTRIBUTION PLANT	PLTDISTX	0	-	0	-	-	-	-	0
11	GENERAL PLANT	PLTGENX	0	-	0	-	-	-	-	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	-	0	-	-	-	-	0
13	TOT CWIP COMPLETED NOT CLASS		0	-	0	-	-	-	-	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	-	0	-	-	-	-	0
15	CASH WORKING CAPITAL	PLTDIST	(1,226)	(697)	(220)	(66)	(53)	(100)	(90)	0
16	PENSIONS/BENEFITS	LABOR	0	-	0	-	-	-	-	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	-	0	-	-	-	-	0
18	TOTAL ADDITIONS		16,573	9,418	2,978	898	720	1,345	1,214	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	-	0	-	-	-	-	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(164,577)	(93,524)	(29,571)	(8,916)	(7,151)	(13,358)	(12,057)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	-	0	-	-	-	-	0
22	CUST ADVANCES FOR CONST	CUSTADV	(17,579)	(15,247)	(2,211)	(50)	(15)	(6)	(49)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	-	0	-	-	-	-	0
24	CUSTOMER DEPOSITS	CUSTDEP	(9,489)	(6,650)	(2,556)	(201)	(61)	(5)	(17)	0
25	TOTAL DEDUCTIONS		(191,645)	(115,421)	(34,338)	(9,166)	(7,227)	(13,369)	(12,123)	0
26	TOTAL RATE BASE		1,500,546	849,722	278,165	83,588	67,384	127,051	94,636	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	MATERIALS & SUPPLIES	PLTDIST	8,897	1,209	3,195	0	3,195	141	801	21
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		8,897	1,209	3,195	0	3,195	141	801	21
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	8	1	3	0	3	0	1	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	(613)	(83)	(220)	0	(220)	(10)	(55)	(1)
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		8,291	1,126	2,978	0	2,978	131	747	20
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(82,338)	(11,186)	(29,571)	0	(29,571)	(1,302)	(7,416)	(197)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(13,350)	(1,897)	(2,211)	0	(2,211)	(47)	(2)	(0)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(5,822)	(827)	(2,556)	0	(2,556)	(192)	(8)	(1)
25	TOTAL DEDUCTIONS		(101,511)	(13,910)	(34,338)	0	(34,338)	(1,541)	(7,426)	(198)
26	TOTAL RATE BASE		748,562	101,159	278,165	0	278,165	11,632	69,940	2,010

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	MATERIALS & SUPPLIES	PLTDIST	0	94	632	46	0	48	545	727
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	94	632	46	0	48	545	727
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	1	0	0	0	0	1
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	(0)	(6)	(44)	(3)	(0)	(3)	(38)	(50)
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	88	589	43	0	44	508	678
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(1)	(871)	(5,853)	(424)	(3)	(441)	(5,046)	(6,729)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	(12)	(2)	(1)	(0)	0	(4)	(2)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	(50)	(9)	(2)	(0)	0	(3)	(1)
25	TOTAL DEDUCTIONS		(1)	(933)	(5,864)	(427)	(3)	(441)	(5,053)	(6,732)
26	TOTAL RATE BASE		7	7,721	55,336	4,285	42	3,895	48,365	64,000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	MATERIALS & SUPPLIES	PLTDIST	124	1,303	0	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		124	1,303	0	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	1	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	(9)	(90)	0	0	0	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		115	1,214	0	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(1,143)	(12,057)	0	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(0)	(49)	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(0)	(17)	0	0	0	0
25	TOTAL DEDUCTIONS		(1,144)	(12,123)	0	0	0	0
26	TOTAL RATE BASE		10,791	94,636	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		443,459.175	443,459	443,459	0	0	0
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	2,518	2,518	2,518	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	2,979	2,979	2,979	0	0	0
	454-RENT FROM ELECTRIC PROPERTY							
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0
5	EXCESS LIGHTING	CUST373	821	821	821	0	0	0
6	EXCESS OTHER FACILITIES	DEMSUBTR	1,147	1,147	1,147	0	0	0
7	INTERNAL RENTS	LABOR	3,533	3,533	3,533	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		5,500	5,500	5,500	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,924	4,924	4,924	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	2,572	2,572	2,572	0	0	0
11	TOTAL OTHER OPERATING REVENUE		18,493.191	18,493	18,493	0	0	0
12	TOTAL OPERATING REVENUES		461,952.366	461,952	461,952	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		443,459	262,623	84,992	23,389	15,703	26,780	29,973	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	2,518	1,431	453	136	109	204	185	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	2,979	1,693	535	161	129	242	218	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	-	0	-	-	-	-	0
5	EXCESS LIGHTING	CUST373	821	-	0	-	-	-	821	0
6	EXCESS OTHER FACILITIES	DEMSUBTR	1,147	475	179	68	60	350	15	0
7	INTERNAL RENTS	LABOR	3,533	2,140	709	158	129	259	139	0
8	TOTAL 454-RENT FROM ELECTRIC		5,500	2,615	888	225	188	609	975	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,924	2,798	885	267	214	400	361	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	2,572	1,065	401	152	134	786	34	0
11	TOTAL OTHER OPERATING REVENUE		18,493	9,603	3,161	942	775	2,241	1,772	0
12	TOTAL OPERATING REVENUES		461,952	272,226	88,153	24,330	16,478	29,020	31,745	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	-	0	-	-	-	-	0
2	501-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	502-STEAM EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	-	0	-	-	-	-	0
6	507-RENTS	PLTSTEAM	0	-	0	-	-	-	-	0
7	509-ALLOWANCE	PLTSTEAM	0	-	0	-	-	-	-	0
8	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	-	0	-	-	-	-	0
10	511-STRUCTURES	PLTSTEAM	0	-	0	-	-	-	-	0
11	512-BOILER PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
14	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
15	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	-	0	-	-	-	-	0
17	518-FUEL	EFUEL	0	-	0	-	-	-	-	0
18	519-COOLANTS & WATER	PLTNUCL	0	-	0	-	-	-	-	0
19	520-STEAM EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	-	0	-	-	-	-	0
22	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									

	AMEREN IP DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		225,562	37,061	84,992	0	84,992	3,534	19,289	564
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,260	171	453	0	453	20	113	3
3	451-MISCELLANEOUS SERVICE	PLTDIST	1,490	202	535	0	535	24	134	4
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEMSUBTR	423	52	179	0	179	0	63	5
7	INTERNAL RENTS	LABOR	1,890	250	709	0	709	16	136	6
8	TOTAL 454-RENT FROM ELECTRIC		2,313	302	888	0	888	16	199	10
9	456-OTHER ELECTRIC REVENUES	PLTDIST	2,463	335	885	0	885	39	222	6
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	949	117	401	0	401	0	141	10
11	TOTAL OTHER OPERATING REVENUE		8,475	1,127	3,161	0	3,161	98	810	33
12	TOTAL OPERATING REVENUES		234,037	38,188	88,153	0	88,153	3,633	20,099	597
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		3	906	13,446	1,329	21	158	11,288	14,806
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	0	13	90	6	0	7	77	103
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	16	106	8	0	8	91	122
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEMSUBTR	0	0	50	10	0	0	43	202
7	INTERNAL RENTS	LABOR	0	7	110	12	0	3	105	134
8	TOTAL 454-RENT FROM ELECTRIC		0	7	160	22	0	3	148	336
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	26	175	13	0	13	151	201
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	111	22	0	0	96	454
11	TOTAL OTHER OPERATING REVENUE		0	62	642	71	1	30	563	1,216
12	TOTAL OPERATING REVENUES		3	968	14,088	1,400	22	189	11,851	16,022
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		528	29,973	0	0	0	0
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	17	185	0	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	21	218	0	0	0	0
	454-RENT FROM ELECTRIC PROPERTY							
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	821	0	0	0	0
6	EXCESS OTHER FACILITIES	DEMSUBTR	105	15	0	0	0	0
7	INTERNAL RENTS	LABOR	18	139	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		123	975	0	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	34	361	0	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	236	34	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		431	1,772	0	0	0	0
12	TOTAL OPERATING REVENUES		958	31,745	0	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	528-SUPERVISION & ENGINEER	TLABNUM	0	-	0	-	-	-	-	0
24	529-STRUCTURES	PLTNUCL	0	-	0	-	-	-	-	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
26	531-ELECTRIC PLANT	PLTNUCL	0	-	0	-	-	-	-	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	-	0	-	-	-	-	0
28	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	-	0	-	-	-	-	0
2	547-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	-	0	-	-	-	-	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	-	0	-	-	-	-	0
5	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	-	0	-	-	-	-	0
7	552-STRUCTURES	PLTOTPRO	0	-	0	-	-	-	-	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	-	0	-	-	-	-	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	-	0	-	-	-	-	0
10	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
11	TOT OTH POWER GENERATION EXP		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	-	0	-	-	-	-	0
13	ENERGY CHARGES	ENERGY	0	-	0	-	-	-	-	0
14	OTHER CHARGES	PLTPROD	0	-	0	-	-	-	-	0
15	TOTAL PURCHASED POWER		0	-	0	-	-	-	-	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	-	0	-	-	-	-	0
17	557-OTHER EXPENSES	PLTPROD	0	-	0	-	-	-	-	0
18	TOTAL OTHER POWER SUPPLY EXP		0	-	0	-	-	-	-	0
19	TOTAL POWER PRODUCTION EXP		0	-	0	-	-	-	-	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	-	0	-	-	-	-	0
21	561-LOAD DISPATCHING	DEMTRANS	0	-	0	-	-	-	-	0
22	562-STATION EXPENSES	PLTTSUB	0	-	0	-	-	-	-	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	-	0	-	-	-	-	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	-	0	-	-	-	-	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	-	0	-	-	-	-	0
26	567-RENTS	PLTTRAN	0	-	0	-	-	-	-	0
27	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
7	580-SUPERVISION & ENGINEER	TLABDO	4,704	4,704	4,704	0	0	0
	581-LOAD DISPATCHING	PLTDIST	2,283	2,283	2,283	0	0	0
8	582-STATION EXPENSES	PLTDSUB	2,788	2,788	2,788	0	0	0
9	583-OVERHEAD LINE EXPENSES	PLTDOHLN	8,175	8,175	8,175	0	0	0
10	584-UNDERGROUND LINE EXP	PLTUGLN	2,449	2,449	2,449	0	0	0
11	585-STREET LIGHT & SIGNAL	PLT373	608	608	608	0	0	0
12	586-METER EXPENSES	PLT370	7,759	7,759	7,759	0	0	0
13	587-CUST INSTALLATIONS EXP	PLT3692	291	291	291	0	0	0
14	588-MISC DISTRIBUTION EXP	PLTMAP	25,013	25,013	25,013	0	0	0
15	589-RENTS	PLTDOHLN	65	65	65	0	0	0
16	TOTAL OPERATION EXPENSE		54,136.362	54,136	54,136	0	0	0
	MAINTENANCE							
17	590-SUPERVISION & ENGINEER	TLABDM	1,430	1,430	1,430	0	0	0
18	591-STRUCTURES	PLT361	642	642	642	0	0	0
19	592-STATION EQUIPMENT	PLT362	7,990	7,990	7,990	0	0	0
20	593-OVERHEAD LINES	PLTDOHLN	49,622	49,622	49,622	0	0	0
21	594-UNDERGROUND LINES	PLTUGLN	2,648	2,648	2,648	0	0	0
22	595-LINE TRANSFORMERS	PLT368	571	571	571	0	0	0
23	596-STREET LIGHT & SIGNAL	PLT373	881	881	881	0	0	0
24	597-METERS	PLT370	177	177	177	0	0	0
25	598-MISC DISTRIBUTION PLANT	PLTDIST	1,821	1,821	1,821	0	0	0
26	TOTAL MAINTENANCE EXPENSE		65,782.438	65,782	65,782	0	0	0
27	TOTAL DISTRIBUTION EXPENSES		119,918.800	119,919	119,919	0	0	0
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	14	14	14	0	0	0
2	902-METER READING EXPENSE	CUST902	8,638	8,638	8,638	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	12,745	12,745	12,745	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	6,417	6,417	6,417	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	456	456	456	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		28,270.239	28,270	28,270	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	242	242	242	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	503	503	503	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	1,348	1,348	1,348	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	400	400	400	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		2,493.144	2,493	2,493	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	-	0	-	-	-	-	0
2	569-STRUCTURES	PLT352	0	-	0	-	-	-	-	0
3	570-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
4	571-OVERHEAD LINES	PLTTOHLN	0	-	0	-	-	-	-	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	-	0	-	-	-	-	0
6	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
7	TOTAL TRANSMISSION EXPENSES		0	-	0	-	-	-	-	0
	DISTRIBUTION EXPENSES									
	OPERATION									
7	580-SUPERVISION & ENGINEER	TLABDO	4,704	2,954	833	205	168	322	223	0
	581-LOAD DISPATCHING	PLTDIST	2,283	1,298	410	124	99	185	167	0
8	582-STATION EXPENSES	PLTDSUB	2,788	1,385	521	188	157	494	44	0
9	583-OVERHEAD LINE EXPENSES	PLTDOHLN	8,175	4,598	1,727	500	412	794	145	0
10	584-UNDERGROUND LINE EXP	PLTUGLN	2,449	1,487	558	141	113	104	47	0
11	585-STREET LIGHT & SIGNAL	PLT373	608	-	0	-	-	-	608	0
12	586-METER EXPENSES	PLT370	7,759	5,684	1,229	219	186	441	-	0
13	587-CUST INSTALLATIONS EXP	PLT3692	291	250	30	3	2	5	0	0
14	588-MISC DISTRIBUTION EXP	PLTMAP	25,013	14,680	5,176	1,578	1,258	1,914	407	0
15	589-RENTS	PLTDOHLN	65	37	14	4	3	6	1	0
16	TOTAL OPERATION EXPENSE		54,136	32,371	10,498	2,962	2,398	4,265	1,642	0
	MAINTENANCE									
17	590-SUPERVISION & ENGINEER	TLABDM	1,430	771	286	86	71	149	67	0
18	591-STRUCTURES	PLT361	642	333	125	45	38	90	10	0
19	592-STATION EQUIPMENT	PLT362	7,990	3,961	1,490	538	449	1,427	125	0
20	593-OVERHEAD LINES	PLTDOHLN	49,622	27,907	10,482	3,037	2,500	4,817	879	0
21	594-UNDERGROUND LINES	PLTUGLN	2,648	1,607	603	153	122	112	51	0
22	595-LINE TRANSFORMERS	PLT368	571	371	101	42	31	22	5	0
23	596-STREET LIGHT & SIGNAL	PLT373	881	-	0	-	-	-	881	0
24	597-METERS	PLT370	177	130	28	5	4	10	-	0
25	598-MISC DISTRIBUTION PLANT	PLTDIST	1,821	1,035	327	99	79	148	133	0
26	TOTAL MAINTENANCE EXPENSE		65,782	36,114	13,443	4,005	3,293	6,775	2,152	0
27	TOTAL DISTRIBUTION EXPENSES		119,919	68,485	23,941	6,967	5,691	11,040	3,794	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	14	10	4	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	8,638	6,273	2,256	72	27	11	-	0
3	903-CUST RECORDS & COLL EXP	CUST903	12,745	9,406	3,209	54	36	14	27	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	-	0	-	-	-	-	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	6,417	6,085	239	57	17	18	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	456	357	93	3	1	1	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		28,270	22,130	5,801	186	82	44	28	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	242	173	66	1	1	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	503	360	137	3	2	1	1	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	-	0	-	-	-	-	0
9	909-INFO & INSTRUCT EXP	CUST909	1,348	1,189	151	3	1	0	3	0
10	910-MISC CUST SERV & INFO EX	EXP9089	400	335	62	1	1	0	1	0
11	TOTAL CUST SERVICE & INFO EXP		2,493	2,056	416	9	4	2	6	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
7	580-SUPERVISION & ENGINEER	TLABDO	2,601	352	833	0	833	37	155	13
	581-LOAD DISPATCHING	PLTDIST	1,142	155	410	0	410	18	103	3
8	582-STATION EXPENSES	PLTDSUB	1,233	151	521	0	521	0	182	6
9	583-OVERHEAD LINE EXPENSES	PLTDOHLN	4,095	503	1,727	0	1,727	0	490	10
10	584-UNDERGROUND LINE EXP	PLTUGLN	1,324	163	558	0	558	0	141	0
11	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
12	586-METER EXPENSES	PLT370	4,977	707	1,229	0	1,229	106	76	38
13	587-CUST INSTALLATIONS EXP	PLT3692	219	31	30	0	30	2	1	0
14	588-MISC DISTRIBUTION EXP	PLTMAP	12,911	1,769	5,176	0	5,176	266	1,286	26
15	589-RENTS	PLTDOHLN	33	4	14	0	14	0	4	0
16	TOTAL OPERATION EXPENSE		28,535	3,836	10,498	0	10,498	429	2,437	96
	MAINTENANCE									
17	590-SUPERVISION & ENGINEER	TLABDM	685	86	286	0	286	2	83	2
18	591-STRUCTURES	PLT361	297	36	125	0	125	0	44	1
19	592-STATION EQUIPMENT	PLT362	3,527	433	1,490	0	1,490	0	522	16
20	593-OVERHEAD LINES	PLTDOHLN	24,854	3,053	10,482	0	10,482	0	2,974	63
21	594-UNDERGROUND LINES	PLTUGLN	1,431	176	603	0	603	0	152	0
22	595-LINE TRANSFORMERS	PLT368	312	59	101	0	101	31	11	1
23	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
24	597-METERS	PLT370	114	16	28	0	28	2	2	1
25	598-MISC DISTRIBUTION PLANT	PLTDIST	911	124	327	0	327	14	82	2
26	TOTAL MAINTENANCE EXPENSE		32,130	3,984	13,443	0	13,443	49	3,869	86
27	TOTAL DISTRIBUTION EXPENSES		60,665	7,820	23,941	0	23,941	479	6,306	182
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	9	1	4	0	4	0	0	0
2	902-METER READING EXPENSE	CUST902	5,492	780	2,256	0	2,256	68	3	0
3	903-CUST RECORDS & COLL EXP	CUST903	8,235	1,170	3,209	0	3,209	51	2	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	5,328	757	239	0	239	55	2	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	312	44	93	0	93	3	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		19,376	2,754	5,801	0	5,801	177	7	1
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	151	22	66	0	66	1	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	315	45	137	0	137	3	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	1,041	148	151	0	151	3	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	293	42	62	0	62	1	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,801	256	416	0	416	9	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
7	580-SUPERVISION & ENGINEER	TLABDO	0	14	129	25	1	6	147	156
	581-LOAD DISPATCHING	PLTDIST	0	12	81	6	0	6	70	93
8	582-STATION EXPENSES	PLTDSUB	0	0	145	12	0	0	125	247
9	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	389	23	0	0	335	457
10	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	112	0	0	0	97	7
11	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
12	586-METER EXPENSES	PLT370	0	28	83	72	3	12	208	197
13	587-CUST INSTALLATIONS EXP	PLT3692	0	1	1	1	0	0	2	2
14	588-MISC DISTRIBUTION EXP	PLTMAP	0	191	1,009	58	0	96	849	966
15	589-RENTS	PLTDOHLN	0	0	3	0	0	0	3	4
16	TOTAL OPERATION EXPENSE		0	245	1,953	197	4	121	1,836	2,129
	MAINTENANCE									
17	590-SUPERVISION & ENGINEER	TLABDM	0	1	66	4	0	1	56	80
18	591-STRUCTURES	PLT361	0	0	35	3	0	0	30	60
19	592-STATION EQUIPMENT	PLT362	0	0	414	35	0	0	357	705
20	593-OVERHEAD LINES	PLTDOHLN	0	0	2,363	137	0	0	2,035	2,773
21	594-UNDERGROUND LINES	PLTUGLN	0	0	121	0	0	0	105	8
22	595-LINE TRANSFORMERS	PLT368	0	22	7	2	0	11	4	7
23	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
24	597-METERS	PLT370	0	1	2	2	0	0	5	5
25	598-MISC DISTRIBUTION PLANT	PLTDIST	0	10	65	5	0	5	56	74
26	TOTAL MAINTENANCE EXPENSE		0	34	3,072	187	1	17	2,647	3,711
27	TOTAL DISTRIBUTION EXPENSES		0	278	5,025	384	4	138	4,483	5,839
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	22	4	1	0	0	8	3
3	903-CUST RECORDS & COLL EXP	CUST903	0	29	5	1	0	0	10	4
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	14	3	1	0	5	10	4
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	1	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0	67	12	3	0	5	28	11
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	1	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	1	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	1	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	3	1	0	0	0	1	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
7	580-SUPERVISION & ENGINEER	TLABDO	13	223	0	0	0	0
	581-LOAD DISPATCHING	PLTDIST	16	167	0	0	0	0
8	582-STATION EXPENSES	PLTDSUB	122	44	0	0	0	0
9	583-OVERHEAD LINE EXPENSES	PLTDOHLN	1	145	0	0	0	0
10	584-UNDERGROUND LINE EXP	PLTUGLN	0	47	0	0	0	0
11	585-STREET LIGHT & SIGNAL	PLT373	0	608	0	0	0	0
12	586-METER EXPENSES	PLT370	24	0	0	0	0	0
13	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0
14	588-MISC DISTRIBUTION EXP	PLTMAP	3	407	0	0	0	0
15	589-RENTS	PLTDOHLN	0	1	0	0	0	0
16	TOTAL OPERATION EXPENSE		180	1,642	0	0	0	0
	MAINTENANCE							
17	590-SUPERVISION & ENGINEER	TLABDM	13	67	0	0	0	0
18	591-STRUCTURES	PLT361	0	10	0	0	0	0
19	592-STATION EQUIPMENT	PLT362	366	125	0	0	0	0
20	593-OVERHEAD LINES	PLTDOHLN	9	879	0	0	0	0
21	594-UNDERGROUND LINES	PLTUGLN	0	51	0	0	0	0
22	595-LINE TRANSFORMERS	PLT368	0	5	0	0	0	0
23	596-STREET LIGHT & SIGNAL	PLT373	0	881	0	0	0	0
24	597-METERS	PLT370	1	0	0	0	0	0
25	598-MISC DISTRIBUTION PLANT	PLTDIST	13	133	0	0	0	0
26	TOTAL MAINTENANCE EXPENSE		401	2,152	0	0	0	0
27	TOTAL DISTRIBUTION EXPENSES		580	3,794	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	0	27	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		1	28	0	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	1	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	3	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	1	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	6	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	22,574	22,574	22,574	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	13,431	13,431	13,431	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1,267)	(1,267)	(1,267)	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	10,098	10,098	10,098	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	1,461	1,461	1,461	0	0	0
6	925-INJURIES & DAMAGES	LABOR	7,991	7,991	7,991	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	25,321	25,321	25,321	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	4,019	4,019	4,019	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	464	464	464	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	2,043	2,043	2,043	0	0	0
13	931-RENTS	LABOR	6,557	6,557	6,557	0	0	0
	TOTAL OPERATION EXPENSE		92,692	92,692	92,692	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	926	926	926	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		93,618	93,618	93,618	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		244,300.079	244,300	244,300	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	11,849	11,849	11,849	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	292	292	292	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		12,141	12,141	12,141	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	-	0	-	-	-	-	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	-	0	-	-	-	-	0
14	913-ADVERTISING EXPENSES	CUST913	0	-	0	-	-	-	-	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
16	915-COSTS FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	-	0	-	-	-	-	0
18	TOTAL SALES EXPENSES		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	22,574	13,673	4,527	1,008	822	1,655	888	0
2	921-OFFICE SUPPLIES & EXP	LABOR	13,431	8,135	2,694	599	489	985	529	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1,267)	(768)	(254)	(57)	(46)	(93)	(50)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	10,098	6,116	2,025	451	368	740	397	0
5	924-PROPERTY INSURANCE	PLTDIST	1,461	831	263	79	64	119	107	0
6	925-INJURIES & DAMAGES	LABOR	7,991	4,840	1,603	357	291	586	314	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	25,321	15,337	5,078	1,130	922	1,857	997	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	-	0	-	-	-	-	0
9	928-REGULATRY COMMISSION EX	LABOR	4,019	2,434	806	179	146	295	158	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	-	0	-	-	-	-	0
11	930.1-GENERL ADVERTISING EX	LABOR	464	281	93	21	17	34	18	0
12	930.2-MISC GENERAL EXPENSE	LABOR	2,043	1,237	410	91	74	150	80	0
13	931-RENTS	LABOR	6,557	3,972	1,315	293	239	481	258	0
	TOTAL OPERATION EXPENSE		92,692	56,089	18,559	4,151	3,386	6,808	3,697	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	926	561	186	41	34	68	36	0
15	TOTAL ADMIN & GENERAL EXPENSE		93,618	56,650	18,745	4,193	3,420	6,876	3,734	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	-	0	-	-	-	-	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	-	0	-	-	-	-	0
18	TOTAL OPERATION & MAINT EXP		244,300	149,321	48,903	11,355	9,197	17,962	7,562	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	11,849	6,733	2,129	642	515	962	868	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	-	0	-	-	-	-	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	-	0	-	-	-	-	0
1	303-MISC INTANGIBLE PLANT	LABOR	292	177	59	13	11	21	11	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		12,141	6,910	2,188	655	525	983	880	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
3	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	12,073	1,600	4,527	0	4,527	100	871	36
2	921-OFFICE SUPPLIES & EXP	LABOR	7,183	952	2,694	0	2,694	60	518	22
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(678)	(90)	(254)	0	(254)	(6)	(49)	(2)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	5,401	716	2,025	0	2,025	45	390	16
5	924-PROPERTY INSURANCE	PLTDIST	731	99	263	0	263	12	66	2
6	925-INJURIES & DAMAGES	LABOR	4,274	566	1,603	0	1,603	36	308	13
7	926-EMPLOYEE PENSNS & BENE	LABOR	13,542	1,795	5,078	0	5,078	113	977	41
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	2,150	285	806	0	806	18	155	6
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	248	33	93	0	93	2	18	1
12	930.2-MISC GENERAL EXPENSE	LABOR	1,092	145	410	0	410	9	79	3
13	931-RENTS	LABOR	3,507	465	1,315	0	1,315	29	253	11
	TOTAL OPERATION EXPENSE		49,523	6,566	18,559	0	18,559	417	3,585	148
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	495	66	186	0	186	4	36	1
15	TOTAL ADMIN & GENERAL EXPENSE		50,018	6,632	18,745	0	18,745	421	3,621	150
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		131,861	17,461	48,903	0	48,903	1,086	9,935	333
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	5,928	805	2,129	0	2,129	94	534	14
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	156	21	59	0	59	1	11	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		6,084	826	2,188	0	2,188	95	545	15
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	0	43	703	74	2	16	672	853
2	921-OFFICE SUPPLIES & EXP	LABOR	0	26	418	44	1	10	400	508
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(0)	(2)	(39)	(4)	(0)	(1)	(38)	(48)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	19	314	33	1	7	301	382
5	924-PROPERTY INSURANCE	PLTDIST	0	8	52	4	0	4	45	60
6	925-INJURIES & DAMAGES	LABOR	0	15	249	26	1	6	238	302
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	49	788	83	2	18	754	957
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	0	8	125	13	0	3	120	152
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	0	1	14	2	0	0	14	18
12	930.2-MISC GENERAL EXPENSE	LABOR	0	4	64	7	0	1	61	77
13	931-RENTS	LABOR	0	13	204	22	0	5	195	248
	TOTAL OPERATION EXPENSE		0	183	2,893	304	6	70	2,761	3,508
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	0	2	29	3	0	1	28	35
15	TOTAL ADMIN & GENERAL EXPENSE		0	185	2,921	307	6	71	2,789	3,543
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		1	533	7,958	695	11	213	7,301	9,393
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	0	63	421	31	0	32	363	484
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	1	9	1	0	0	9	11
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	63	430	32	0	32	372	495
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	113	888	0	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	68	529	0	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(6)	(50)	0	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	51	397	0	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	10	107	0	0	0	0
6	925-INJURIES & DAMAGES	LABOR	40	314	0	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	127	997	0	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	20	158	0	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	2	18	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	10	80	0	0	0	0
13	931-RENTS	LABOR	33	258	0	0	0	0
	TOTAL OPERATION EXPENSE		469	3,697	0	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	5	36	0	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		473	3,734	0	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		1,055	7,562	0	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	82	868	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	1	11	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		84	880	0	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	275	275	275	0	0	0
8	362-STATION EQUIPMENT	PLT362	7,333	7,333	7,333	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	18,885	18,885	18,885	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	13,820	13,820	13,820	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	563	563	563	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	6,067	6,067	6,067	0	0	0
13	368-LINE TRANSFORMERS	PLT368	6,878	6,878	6,878	0	0	0
14	369-SERVICES	PLT369	8,349	8,349	8,349	0	0	0
15	370-METERS	PLT370	2,078	2,078	2,078	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	4,856	4,856	4,856	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
5	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
6	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
7	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
8	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
9	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
10	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
11	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
12	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
13	GENERATOR L	PBALD3	0	-	0	-	-	-	-	0
14	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
17	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
23	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
26	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
27	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	0	-	0	-	-	-	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	-	0	-	-	-	-	0
6	TOTAL TRANSMISSION PLANT		0	-	0	-	-	-	-	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	-	0	-	-	-	-	0
7	361-STRUCTURES & IMPROV	PLT361	275	142	54	19	16	39	4	0
8	362-STATION EQUIPMENT	PLT362	7,333	3,635	1,368	494	412	1,310	115	0
9	364-POLES, TOWERS & FIXTURES	PLT364	18,885	10,621	3,989	1,156	951	1,833	335	0
10	365-OVERHEAD COND & DEVICES	PLT365	13,820	7,772	2,919	846	696	1,342	245	0
11	366-UNDERGROUND CONDUIT	PLT366	563	342	128	32	26	24	11	0
12	367-UNDERGROUND COND & DEV	PLT367	6,067	3,683	1,382	350	279	257	116	0
13	368-LINE TRANSFORMERS	PLT368	6,878	4,469	1,212	506	368	260	65	0
14	369-SERVICES	PLT369	8,349	7,590	697	42	11	8	-	0
15	370-METERS	PLT370	2,078	1,522	329	59	50	118	-	0
16	371-INSTALL. ON CUST PREM	PLT371	0	-	0	-	-	-	-	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	4,856	-	0	-	-	-	4,856	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	127	16	54	0	54	0	19	1
8	362-STATION EQUIPMENT	PLT362	3,238	398	1,368	0	1,368	0	479	15
9	364-POLES, TOWERS & FIXTURES	PLT364	9,459	1,162	3,989	0	3,989	0	1,132	24
10	365-OVERHEAD COND & DEVICES	PLT365	6,922	850	2,919	0	2,919	0	828	18
11	366-UNDERGROUND CONDUIT	PLT366	304	37	128	0	128	0	32	0
12	367-UNDERGROUND COND & DEV	PLT367	3,280	403	1,382	0	1,382	0	349	0
13	368-LINE TRANSFORMERS	PLT368	3,754	714	1,212	0	1,212	368	130	8
14	369-SERVICES	PLT369	6,646	944	697	0	697	42	0	0
15	370-METERS	PLT370	1,332	189	329	0	329	28	20	10
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	15	1	0	0	13	26
8	362-STATION EQUIPMENT	PLT362	0	0	380	32	0	0	327	647
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	899	52	0	0	775	1,055
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	658	38	0	0	567	772
11	366-UNDERGROUND CONDUIT	PLT366	0	0	26	0	0	0	22	2
12	367-UNDERGROUND COND & DEV	PLT367	0	0	278	1	0	0	240	17
13	368-LINE TRANSFORMERS	PLT368	0	264	86	18	0	133	46	81
14	369-SERVICES	PLT369	0	11	0	0	0	8	0	0
15	370-METERS	PLT370	0	7	22	19	1	3	56	53
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	4	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	336	115	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	3	335	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	2	245	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	11	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	116	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	65	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0
15	370-METERS	PLT370	6	0	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	4,856	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	374-ASSET RETIREMENT OBGS.	PLT374	0		0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		69,103.742		69,104	69,104	0	0	0
	DEPRECIATION & AMORT EXP CON'T								
	GENERAL PLANT								
19	389-LAND AND LAND RIGHTS	LABOR	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0		0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	524		524	524	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	1,866		1,866	1,866	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	1,260		1,260	1,260	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0		0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	79		79	79	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	226		226	226	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	95		95	95	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	39		39	39	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,662		1,662	1,662	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	45		45	45	0	0	0
28	TOTAL GENERAL PLANT		5,795.897	5,796	5,796	5,796	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		87,040.667	74,900	87,041	87,041	0	0	0
	TAXES & OTHER EXPENSES								
	TAXES OTHER THAN INCOME TAXES								
	FEDERAL TAXES								
1	INSURANCE CONTRIBUTIONS	LABOR	3,442		3,442	3,442	0	0	0
2	UNEMPLOYMENT	LABOR	0		0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		69,104	39,776	12,079	3,503	2,810	5,191	5,746	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	LABOR	524	317	105	23	19	38	21	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	LABOR	1,866	1,130	374	83	68	137	73	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	LABOR	1,260	763	253	56	46	92	50	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	LABOR	79	48	16	4	3	6	3	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	226	137	45	10	8	17	9	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	LABOR	95	58	19	4	3	7	4	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	LABOR	39	24	8	2	1	3	2	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,662	1,007	333	74	61	122	65	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	45	27	9	2	2	3	2	0
28	TOTAL GENERAL PLANT		5,796	3,511	1,162	259	211	425	228	0
29	TOTAL DEPREC & AMORT EXPENSE		87,041	50,197	15,429	4,417	3,546	6,599	6,853	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	3,442	2,085	690	154	125	252	135	0
2	UNEMPLOYMENT	LABOR	0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		35,062	4,714	12,079	0	12,079	438	2,989	75
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	280	37	105	0	105	2	20	1
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	998	132	374	0	374	8	72	3
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	674	89	253	0	253	6	49	2
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	42	6	16	0	16	0	3	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	121	16	45	0	45	1	9	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	51	7	19	0	19	0	4	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	21	3	8	0	8	0	1	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	889	118	333	0	333	7	64	3
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	24	3	9	0	9	0	2	0
28	TOTAL GENERAL PLANT		3,100	411	1,162	0	1,162	26	224	9
29	TOTAL DEPREC & AMORT EXPENSE		44,246	5,951	15,429	0	15,429	559	3,758	99
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	1,841	244	690	0	690	15	133	6
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	282	2,364	162	1	144	2,045	2,653
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	1	16	2	0	0	16	20
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	4	58	6	0	1	56	71
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	2	39	4	0	1	38	48
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	2	0	0	0	2	3
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	7	1	0	0	7	9
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	3	0	0	0	3	4
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	1	0	0	0	1	1
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	3	52	5	0	1	49	63
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	1	0	0	0	1	2
28	TOTAL GENERAL PLANT		0	11	180	19	0	4	173	219
29	TOTAL DEPREC & AMORT EXPENSE		0	357	2,975	213	2	180	2,590	3,368
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	0	7	107	11	0	3	102	130
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		348	5,746	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	3	21	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	9	73	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	6	50	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	3	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1	9	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	4	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	2	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	8	65	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	2	0	0	0	0
28	TOTAL GENERAL PLANT		29	228	0	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		461	6,853	0	0	0	0
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	17	135	0	0	0	0
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	52	52	52	0	0	0
5	FRANCHISE	PLTDIST	860	860	860	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0
6	USE TAX	PLTDIST	1	1	1	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	25,057	25,057	25,057	0	0	0
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	1,544	1,544	1,544	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		30,955.972	30,956	30,956	0	0	0
	INCOME TAXES							
13	STATE TAXES		2,510	2,510	2,510	0	0	0
14	FEDERAL TAXES		11,155	11,155	11,155	0	0	0
15	TOTAL INCOME TAXES		13,665	13,665	13,665	0	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		375,962	375,962	375,962	0	0	0
24	NET OPERATING INCOME		85,991	85,991	85,991	0	0	0

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES		461,952	461,952	461,952	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		244,300	244,300	244,300	0	0	0
3	DEPREC & AMORT EXPENSE		87,041	87,041	87,041	0	0	0
4	TAXES OTHER THAN INCOME		30,956	30,956	30,956	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		99,656	99,656	99,656	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	-	0	-	-	-	-	0
4	UNEMPLOYMENT	LABOR	52	31	10	2	2	4	2	0
5	FRANCHISE	PLTDIST	860	489	155	47	37	70	63	0
6	USE TAX	PLTSTEAM	0	-	0	-	-	-	-	0
6	USE TAX	PLTNUCL	0	-	0	-	-	-	-	0
6	USE TAX	PLTTRAN	0	-	0	-	-	-	-	0
6	USE TAX	PLTDIST	1	1	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	-	0	-	-	-	-	0
8	ELECTRIC DISTRIBUTION	ENERGY	25,057	7,825	3,726	1,542	1,426	10,267	271	0
9	OTHER EXPENSES	PLANT	0	-	0	-	-	-	-	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTNUCL	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTTRAN	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTDIST	1,544	877	277	84	67	125	113	0
11	MUNICIPAL UTILITY	PLTDIST	0	-	0	-	-	-	-	0
12	TOTAL TAXES OTHER THAN INCOME		30,956	11,308	4,859	1,829	1,657	10,718	585	0
	INCOME TAXES									
13	STATE TAXES		2,510	1,774	528	233	(55)	(844)	873	0
14	FEDERAL TAXES		11,155	7,886	2,347	1,036	(246)	(3,750)	3,881	0
15	TOTAL INCOME TAXES		13,665	9,661	2,875	1,270	(302)	(4,593)	4,755	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	-	0	-	-	-	-	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	-	0	-	-	-	-	0
18	TOTAL DEFERRED INCOME TAXES		0	-	0	-	-	-	-	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	-	0	-	-	-	-	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	-	0	-	-	-	-	0
22	OTHER ADJUSTMENTS	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL OPERATING EXPENSES		375,962	220,487	72,066	18,869	14,099	30,686	19,755	0
24	NET OPERATING INCOME		85,991	51,739	16,087	5,461	2,379	(1,665)	11,990	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		461,952	272,226	88,153	24,330	16,478	29,020	31,745	0
	LESS:									
2	OPERATION & MAINT EXPENSE		244,300	149,321	48,903	11,355	9,197	17,962	7,562	0
3	DEPREC & AMORT EXPENSE		87,041	50,197	15,429	4,417	3,546	6,599	6,853	0
4	TAXES OTHER THAN INCOME		30,956	11,308	4,859	1,829	1,657	10,718	585	0
5	DEFERRED CLINTON COSTS		0	-	0	-	-	-	-	0
6	AMORT OF ABANDONED PLANT		0	-	0	-	-	-	-	0
7	OTHER ADJUSTMENTS		0	-	0	-	-	-	-	0
8	OPERATING INCOME BEFORE TAXES		99,656	61,400	18,962	6,731	2,077	(6,259)	16,745	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	28	4	10	0	10	0	2	0
5	FRANCHISE	PLTDIST	430	58	155	0	155	7	39	1
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	1	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	6,596	1,229	3,726	0	3,726	6	1,439	95
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	772	105	277	0	277	12	70	2
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		9,668	1,640	4,859	0	4,859	41	1,683	103
	INCOME TAXES									
13	STATE TAXES		1,139	635	528	0	528	104	130	(1)
14	FEDERAL TAXES		5,063	2,823	2,347	0	2,347	464	578	(5)
15	TOTAL INCOME TAXES		6,203	3,458	2,875	0	2,875	568	708	(7)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		191,977	28,509	72,066	0	72,066	2,255	16,084	529
24	NET OPERATING INCOME		42,060	9,679	16,087	0	16,087	1,378	4,015	68
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		234,037	38,188	88,153	0	88,153	3,633	20,099	597
	LESS:									
2	OPERATION & MAINT EXPENSE		131,861	17,461	48,903	0	48,903	1,086	9,935	333
3	DEPREC & AMORT EXPENSE		44,246	5,951	15,429	0	15,429	559	3,758	99
4	TAXES OTHER THAN INCOME		9,668	1,640	4,859	0	4,859	41	1,683	103
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		48,263	13,137	18,962	0	18,962	1,946	4,723	61

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	2	0	0	0	2	2
5	FRANCHISE	PLTDIST	0	5	31	2	0	2	26	35
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	2	0	1,152	271	2	0	1,185	5,770
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	8	55	4	0	4	47	63
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		2	19	1,346	289	2	9	1,363	6,000
	INCOME TAXES									
13	STATE TAXES		(0)	(21)	(37)	3	0	(28)	(102)	(395)
14	FEDERAL TAXES		(0)	(93)	(167)	11	2	(126)	(455)	(1,754)
15	TOTAL INCOME TAXES		(0)	(114)	(204)	14	2	(154)	(558)	(2,149)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		3	796	12,076	1,211	17	248	10,696	16,612
24	NET OPERATING INCOME		0	172	2,012	190	5	(59)	1,156	(589)
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		3	968	14,088	1,400	22	189	11,851	16,022
	LESS:									
2	OPERATION & MAINT EXPENSE		1	533	7,958	695	11	213	7,301	9,393
3	DEPREC & AMORT EXPENSE		0	357	2,975	213	2	180	2,590	3,368
4	TAXES OTHER THAN INCOME		2	19	1,346	289	2	9	1,363	6,000
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		(0)	58	1,808	204	7	(214)	598	(2,739)

01-Jun-09 19:29

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	2	0	0	0	0
5	FRANCHISE	PLTDIST	6	63	0	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	3,312	271	0	0	0	0
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	11	113	0	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		3,346	585	0	0	0	0
	INCOME TAXES							
13	STATE TAXES		(318)	873	0	0	0	0
14	FEDERAL TAXES		(1,414)	3,881	0	0	0	0
15	TOTAL INCOME TAXES		(1,732)	4,755	0	0	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		3,130	19,755	0	0	0	0
24	NET OPERATING INCOME		(2,172)	11,990	0	0	0	0

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES		958	31,745	0	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		1,055	7,562	0	0	0	0
3	DEPREC & AMORT EXPENSE		461	6,853	0	0	0	0
4	TAXES OTHER THAN INCOME		3,346	585	0	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		(3,904)	16,745	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	65,274	65,274	65,274	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		34,382	34,382	34,382	0	0	0
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OTHER EXPENSES				0	0				
9	INTEREST DEDUCTION	PLTDIST	65,274	37,093	11,728	3,536	2,836	5,298	4,782	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	-	0	-	-	-	-	0
11	MIPS & TOPrS	PLANT	0	-	0	-	-	-	-	0
12	TOTAL INCOME BEFORE TAXES		34,382	24,307	7,234	3,194	(759)	(11,557)	11,963	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	-	0	-	-	-	-	0
14	OTHER EXPENSES	LABOR	0	-	0	-	-	-	-	0
15	OPEB EXPENSE ACCRUED	PLANT	0	-	0	-	-	-	-	0
16	DEFERRED OFFICER COMPENS	LABOR	0	-	0	-	-	-	-	0
17	ESOP DEF COMPENSATION	LABOR	0	-	0	-	-	-	-	0
18	PENSION EXPENSE ACCRUED	LABOR	0	-	0	-	-	-	-	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	-	0	-	-	-	-	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	-	0	-	-	-	-	0
22	CSBG LAWSUIT	PLTDIST	0	-	0	-	-	-	-	0
23	FUEL RECONCILIATION	EFUEL	0	-	0	-	-	-	-	0
24	VACATION ACCRUALS	LABOR	0	-	0	-	-	-	-	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	-	0	-	-	-	-	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	-	0	-	-	-	-	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	-	0	-	-	-	-	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	-	0	-	-	-	-	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	-	0	-	-	-	-	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	-	0	-	-	-	-	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
34	FERC AUDIT RESERVE	LABOR	0	-	0	-	-	-	-	0
35	SEVERANCE ACCRUALS	LABOR	0	-	0	-	-	-	-	0
36	WORKER COMP ACCRUALS	LABOR	0	-	0	-	-	-	-	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	-	0	-	-	-	-	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	-	0	-	-	-	-	0
40	EMISSION ALLOWANCE	PLTSTM	0	-	0	-	-	-	-	0
41	DEFERRED DIRECTORS COMP	LABOR	0	-	0	-	-	-	-	0
42	TOTAL TAX ADDITIONS		0	-	0	-	-	-	-	0

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	-	0	-	-	-	-	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	-	0	-	-	-	-	0
3	LESS: DEPREC PER BOOKS	PLANT	0	-	0	-	-	-	-	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	-	0	-	-	-	-	0
5	DEPREC CLEARING ACCTS	PLANT	0	-	0	-	-	-	-	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	-	0	-	-	-	-	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	-	0	-	-	-	-	0
8	TOT ADDITIONAL TAX DEPREC		0	-	0	-	-	-	-	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	32,657	4,436	11,728	0	11,728	517	2,941	78
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		15,606	8,701	7,234	0	7,234	1,430	1,782	(17)
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	0	345	2,321	168	1	175	2,001	2,669
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		(0)	(287)	(514)	35	6	(389)	(1,403)	(5,407)
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	453	4,782	0	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		(4,357)	11,963	0	0	0	0
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		34,382	34,382	34,382	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		34,382	34,382	34,382	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		34,382	34,382	34,382	0	0	0
4	STATE TAXES AT 7.18%		2,510	2,510	2,510	0	0	0
5	TOTAL PPTRIT & STATE TAXES		2,510	2,510	2,510	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		31,872	31,872	31,872	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		31,872	31,872	31,872	0	0	0
10	FEDERAL TAXES @ 35%		11,155	11,155	11,155	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	-	0	-	-	-	-	0
10	REPAIR ALLOWANCE	PLANT	0	-	0	-	-	-	-	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	-	0	-	-	-	-	0
12	VACATION ACCRUAL	LABOR	0	-	0	-	-	-	-	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	-	0	-	-	-	-	0
14	FUEL CO EXP	EFUEL	0	-	0	-	-	-	-	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	-	0	-	-	-	-	0
16	PENSION FUNDING	LABOR	0	-	0	-	-	-	-	0
17	COAL TAR-TAX EXPENSE	PLANT	0	-	0	-	-	-	-	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	-	0	-	-	-	-	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	-	0	-	-	-	-	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	-	0	-	-	-	-	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	-	0	-	-	-	-	0
24	FRANCHISE AGREEMENT	PLANT	0	-	0	-	-	-	-	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	-	0	-	-	-	-	0
26	TOTAL OTHER TAX DEDUCTION		0	-	0	-	-	-	-	0
27	TOTAL TAX DEDUCTIONS		0	-	0	-	-	-	-	0
28	PPTRIT TAXABLE INCOME (LOSS)		34,382	24,307	7,234	3,194	(759)	(11,557)	11,963	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		34,382	24,307	7,234	3,194	(759)	(11,557)	11,963	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	-	0	-	-	-	-	0
3	STATE TAXABLE INCOME		34,382	24,307	7,234	3,194	(759)	(11,557)	11,963	0
4	STATE TAXES AT 7.18%		2,510	1,774	528	233	(55)	(844)	873	0
5	TOTAL PPTRIT & STATE TAXES		2,510	1,774	528	233	(55)	(844)	873	0
6	FEDERAL TAXABLE INC BEFORE ADJ		31,872	22,532	6,706	2,961	(704)	(10,713)	11,090	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	-	0	-	-	-	-	0
8	STATE INCOME TAX REFUNDS	PLANT	0	-	0	-	-	-	-	0
9	FEDERAL TAXABLE INCOME		31,872	22,532	6,706	2,961	(704)	(10,713)	11,090	0
10	FEDERAL TAXES @ 35%		11,155	7,886	2,347	1,036	(246)	(3,750)	3,881	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	-	0	-	-	-	-	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
13	TOTAL STATE PPTRIT TAX ADJ		0	-	0	-	-	-	-	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	-	0	-	-	-	-	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		15,606	8,701	7,234	0	7,234	1,430	1,782	(17)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		15,606	8,701	7,234	0	7,234	1,430	1,782	(17)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		15,606	8,701	7,234	0	7,234	1,430	1,782	(17)
4	STATE TAXES AT 7.18%		1,139	635	528	0	528	104	130	(1)
5	TOTAL PPTRIT & STATE TAXES		1,139	635	528	0	528	104	130	(1)
6	FEDERAL TAXABLE INC BEFORE ADJ		14,467	8,065	6,706	0	6,706	1,325	1,652	(15)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		14,467	8,065	6,706	0	6,706	1,325	1,652	(15)
10	FEDERAL TAXES @ 35%		5,063	2,823	2,347	0	2,347	464	578	(5)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(0)	(287)	(514)	35	6	(389)	(1,403)	(5,407)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		(0)	(287)	(514)	35	6	(389)	(1,403)	(5,407)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		(0)	(287)	(514)	35	6	(389)	(1,403)	(5,407)
4	STATE TAXES AT 7.18%		(0)	(21)	(37)	3	0	(28)	(102)	(395)
5	TOTAL PPTRIT & STATE TAXES		(0)	(21)	(37)	3	0	(28)	(102)	(395)
6	FEDERAL TAXABLE INC BEFORE ADJ		(0)	(266)	(476)	33	5	(360)	(1,301)	(5,013)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(0)	(266)	(476)	33	5	(360)	(1,301)	(5,013)
10	FEDERAL TAXES @ 35%		(0)	(93)	(167)	11	2	(126)	(455)	(1,754)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(4,357)	11,963	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		(4,357)	11,963	0	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		(4,357)	11,963	0	0	0	0
4	STATE TAXES AT 7.18%		(318)	873	0	0	0	0
5	TOTAL PPTRIT & STATE TAXES		(318)	873	0	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(4,039)	11,090	0	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(4,039)	11,090	0	0	0	0
10	FEDERAL TAXES @ 35%		(1,414)	3,881	0	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0
19	TOTAL STATE TAXES		2,510	2,510	2,510	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	0
9	TOTAL FEDERAL TAXES		11,155	11,155	11,155	0	0	0

TAX RATES			
CURRENT MONTH PPTRIT	2.50%	0.0000	adjustment for uncollectibles
STATE TAX RATE	4.80%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	7.300%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.60255		
EFFECTIVE TAX RATE	0.39745		
EFFECTIVE FEDERAL RATE	0.32445		
TAXABLE INCOME FACTOR	1.65961		

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
17	TOTAL STATE TAX OTHER ADJ		0	-	0	-	-	-	-	0
18	TOTAL STAT TAX ADJ		0	-	0	-	-	-	-	0
19	TOTAL STATE TAXES		2,510	1,774	528	233	(55)	(844)	873	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
2	SUPERFUND TAX	PLANT	0	-	0	-	-	-	-	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	-	0	-	-	-	-	0
4	ACQUISITION ADJUSTMENT	PLANT	0	-	0	-	-	-	-	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
6	ITC ADJUSTMENTS	PLANT	0	-	0	-	-	-	-	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
8	TOTAL FEDERAL TAX ADJ		0	-	0	-	-	-	-	0
9	TOTAL FEDERAL TAXES		11,155	7,886	2,347	1,036	(246)	(3,750)	3,881	0
	TAX RATES									
	CURRENT MONTH PPTRIT									
	STATE TAX RATE									
	EFFECTIVE STATE TAX RATE									
	FEDERAL TAX RATE - CURRENT									
	1 - EFFECTIVE TAX RATE									
	EFFECTIVE TAX RATE									
	EFFECTIVE FEDERAL RATE									
	TAXABLE INCOME FACTOR									
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	-	0	-	-	-	-	0
2	502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
3	505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
4	506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
5	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	-	0	-	-	-	-	0
7	511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
8	512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
9	513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
10	514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
11	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
12	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									

	AMEREN IP		DS 1 RESIDENTIAL NON-SP HEAT	DS 1 RESIDENTIAL SPACE HEAT	DS 2	DS 2	TOTAL DS 2	DS 3a SECONDARY	DS 3a PRIMARY	DS 3a HIGH VOLTAGE
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		1,139	635	528	0	528	104	130	(1)
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	0	0	0
9	TOTAL FEDERAL TAXES		5,063	2,823	2,347	0	2,347	464	578	(5)
	TAX RATES									
	CURRENT MONTH PPTRIT									
	STATE TAX RATE									
	EFFECTIVE STATE TAX RATE									
	FEDERAL TAX RATE - CURRENT									
	1 - EFFECTIVE TAX RATE									
	EFFECTIVE TAX RATE									
	EFFECTIVE FEDERAL RATE									
	TAXABLE INCOME FACTOR									
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		(0)	(21)	(37)	3	0	(28)	(102)	(395)
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	0	0	0
9	TOTAL FEDERAL TAXES		(0)	(93)	(167)	11	2	(126)	(455)	(1,754)
	TAX RATES									
	CURRENT MONTH PPTRIT									
	STATE TAX RATE									
	EFFECTIVE STATE TAX RATE									
	FEDERAL TAX RATE - CURRENT									
	1 - EFFECTIVE TAX RATE									
	EFFECTIVE TAX RATE									
	EFFECTIVE FEDERAL RATE									
	TAXABLE INCOME FACTOR									
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0
19	TOTAL STATE TAXES		(318)	873	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	0
9	TOTAL FEDERAL TAXES		(1,414)	3,881	0	0	0	0
	TAX RATES							
	CURRENT MONTH PPTRIT							
	STATE TAX RATE							
	EFFECTIVE STATE TAX RATE							
	FEDERAL TAX RATE - CURRENT							
	1 - EFFECTIVE TAX RATE							
	EFFECTIVE TAX RATE							
	EFFECTIVE FEDERAL RATE							
	TAXABLE INCOME FACTOR							
	DEVELOPMENT OF LABOR ALLOCATOR							
	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

DISTRIBUTION LABOR

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
13	517-SUPERVISION & ENGINEER	LABNUO	0	-	0	-	-	-	-	0
14	519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
15	520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
16	523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	-	0	-	-	-	-	0
18	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	-	0	-	-	-	-	0
20	529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
21	530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
22	531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
23	532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
24	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
25	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0

DEVEL OF LABOR ALLOC CON'T

	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	-	0	-	-	-	-	0
3	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	-	0	-	-	-	-	0
5	553-GENERATING & ELECT PLT	EXP553	0	-	0	-	-	-	-	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
7	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
8	TOT OTH POWER GENERATION LAB		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
10	TOTAL POWER PRODUCTION LABOR		0	-	0	-	-	-	-	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	-	0	-	-	-	-	0
12	561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
13	562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	-	0	-	-	-	-	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
15	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
18	570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
19	571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
20	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
21	TOTAL TRANSMISSION LABOR		0	-	0	-	-	-	-	0

DEVEL OF LABOR ALLOC CON'T

DISTRIBUTION LABOR

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

DISTRIBUTION LABOR

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

DISTRIBUTION LABOR

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

DISTRIBUTION LABOR

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OPERATION							
1	580-SUPERVISION & ENGINEERING	LABDO	2,486	2,486	2,486	0	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	2,066	2,066	2,066	0	0	0
2	582-STATION EXPENSES	EXP582	130	130	130	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	3,193	3,193	3,193	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	1,097	1,097	1,097	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	433	433	433	0	0	0
6	586-METER EXPENSES	EXP586	6,181	6,181	6,181	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	185	185	185	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,100	1,100	1,100	0	0	0
9	TOTAL OPERATION LABOR		16,872.153	16,872	16,872	0	0	0
	MAINTENANCE							
10	590-SUPERVISION & ENGINEER	LABDM	895	895	895	0	0	0
11	591-STRUCTURES	EXP591	262	262	262	0	0	0
12	592-STATION EQUIPMENT	EXP592	3,587	3,587	3,587	0	0	0
13	593-OVERHEAD LINES	EXP593	12,593	12,593	12,593	0	0	0
14	594-UNDERGROUND LINES	EXP594	1,375	1,375	1,375	0	0	0
15	595-LINE TRANSFORMERS	EXP595	428	428	428	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	565	565	565	0	0	0
17	597-METERS	EXP597	100	100	100	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	204	204	204	0	0	0
19	TOTAL MAINTENANCE LABOR		20,008.128	20,008	20,008	0	0	0
20	TOTAL DISTRIBUTION LABOR		36,880.281	36,880	36,880	0	0	0
	CUSTOMER ACCOUNTS LABOR							
21	902-METER READING EXPENSE	EXP902	1,413	1,413	1,413	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	5,518	5,518	5,518	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	7	7	7	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		6,938.166	6,938	6,938	0	0	0

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB							
1	908-CUSTOMER ASSISTANCE EXP	EXP908	573	573	573	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	3	3	3	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		575.876	576	576	0	0	0
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	14,066	14,066	14,066	0	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	2,394	2,394	2,394	0	0	0
13	925-INJURIES & DAMAGES	EXP925	176	176	176	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	60	60	60	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	180	180	180	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	2,486	1,561	440	108	89	170	118	0
2	581-LOAD DISPATCH EXPENSES	EXP581	2,066	1,174	371	112	90	168	151	0
2	582-STATION EXPENSES	EXP582	130	65	24	9	7	23	2	0
3	583-OVERHEAD LINE EXPENSES	EXP583	3,193	1,796	675	195	161	310	57	0
4	584-UNDERGROUND LINE EXP	EXP584	1,097	666	250	63	50	47	21	0
5	585-STREET LIGHT & SIGNAL	EXP585	433	-	0	-	-	-	433	0
6	586-METER EXPENSES	EXP586	6,181	4,528	979	175	148	352	-	0
7	587-CUST INSTALLATIONS EXP	EXP587	185	159	19	2	1	3	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,100	646	228	69	55	84	18	0
9	TOTAL OPERATION LABOR		16,872	10,594	2,986	734	602	1,157	799	0
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	895	482	179	54	44	93	42	0
11	591-STRUCTURES	EXP591	262	136	51	18	15	37	4	0
12	592-STATION EQUIPMENT	EXP592	3,587	1,778	669	242	202	641	56	0
13	593-OVERHEAD LINES	EXP593	12,593	7,082	2,660	771	634	1,222	223	0
14	594-UNDERGROUND LINES	EXP594	1,375	835	313	79	63	58	26	0
15	595-LINE TRANSFORMERS	EXP595	428	278	75	31	23	16	4	0
16	596-STREET LIGHT & SIGNAL	EXP596	565	-	0	-	-	-	565	0
17	597-METERS	EXP597	100	73	16	3	2	6	-	0
18	598-MISC DISTRIBUTION PLANT	EXP598	204	116	37	11	9	17	15	0
19	TOTAL MAINTENANCE LABOR		20,008	10,780	4,000	1,209	993	2,090	935	0
20	TOTAL DISTRIBUTION LABOR		36,880	21,374	6,987	1,943	1,595	3,247	1,734	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	1,413	1,026	369	12	4	2	-	0
22	903-CUST RECORDS & COLL EXP	EXP903	5,518	4,072	1,389	23	15	6	12	0
23	905-MISC CUST ACCTS EXP	EXP9023	7	5	2	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		6,938	5,103	1,760	35	20	8	12	0

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	573	410	156	4	2	1	1	0
2	910-MISC CUST SERV & INFO EX	EXP910	3	2	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		576	412	157	4	2	1	1	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	-	0	-	-	-	-	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	-	0	-	-	-	-	0
7	913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
9	916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
10	TOTAL SALES LABOR		0	-	0	-	-	-	-	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	14,066	8,520	2,821	628	512	1,031	554	0
12	921-OFFICE SUPPLIES & EXP	EXP921	2,394	1,450	480	107	87	176	94	0
13	925-INJURIES & DAMAGES	EXP925	176	106	35	8	6	13	7	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	60	36	12	3	2	4	2	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	180	109	36	8	7	13	7	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	1,375	186	440	0	440	20	82	7
2	581-LOAD DISPATCH EXPENSES	EXP581	1,034	140	371	0	371	16	93	2
2	582-STATION EXPENSES	EXP582	58	7	24	0	24	0	9	0
3	583-OVERHEAD LINE EXPENSES	EXP583	1,599	196	675	0	675	0	191	4
4	584-UNDERGROUND LINE EXP	EXP584	593	73	250	0	250	0	63	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	3,964	563	979	0	979	84	60	30
7	587-CUST INSTALLATIONS EXP	EXP587	139	20	19	0	19	1	1	0
8	588-MISC DISTRIBUTION EXP	EXP588	568	78	228	0	228	12	57	1
9	TOTAL OPERATION LABOR		9,330	1,264	2,986	0	2,986	134	555	45
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	429	54	179	0	179	1	52	1
11	591-STRUCTURES	EXP591	121	15	51	0	51	0	18	1
12	592-STATION EQUIPMENT	EXP592	1,584	195	669	0	669	0	234	7
13	593-OVERHEAD LINES	EXP593	6,307	775	2,660	0	2,660	0	755	16
14	594-UNDERGROUND LINES	EXP594	744	91	313	0	313	0	79	0
15	595-LINE TRANSFORMERS	EXP595	234	44	75	0	75	23	8	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	64	9	16	0	16	1	1	0
18	598-MISC DISTRIBUTION PLANT	EXP598	102	14	37	0	37	2	9	0
19	TOTAL MAINTENANCE LABOR		9,583	1,196	4,000	0	4,000	27	1,156	26
20	TOTAL DISTRIBUTION LABOR		18,914	2,461	6,987	0	6,987	161	1,711	71
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	898	128	369	0	369	11	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	3,566	507	1,389	0	1,389	22	1	0
23	905-MISC CUST ACCTS EXP	EXP9023	4	1	2	0	2	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		4,468	635	1,760	0	1,760	33	1	0
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	359	51	156	0	156	3	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	2	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		361	51	157	0	157	3	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	7,523	997	2,821	0	2,821	63	543	23
12	921-OFFICE SUPPLIES & EXP	EXP921	1,281	170	480	0	480	11	92	4
13	925-INJURIES & DAMAGES	EXP925	94	12	35	0	35	1	7	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	32	4	12	0	12	0	2	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	96	13	36	0	36	1	7	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	0	7	68	13	0	3	77	83
2	581-LOAD DISPATCH EXPENSES	EXP581	0	11	73	5	0	6	63	84
2	582-STATION EXPENSES	EXP582	0	0	7	1	0	0	6	12
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	152	9	0	0	131	178
4	584-UNDERGROUND LINE EXP	EXP584	0	0	50	0	0	0	43	3
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	22	66	57	2	10	166	157
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	1	0	0	0	1	1
8	588-MISC DISTRIBUTION EXP	EXP588	0	8	44	3	0	4	37	42
9	TOTAL OPERATION LABOR		0	49	462	88	3	23	526	561
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	1	41	3	0	0	35	50
11	591-STRUCTURES	EXP591	0	0	14	1	0	0	12	25
12	592-STATION EQUIPMENT	EXP592	0	0	186	16	0	0	160	316
13	593-OVERHEAD LINES	EXP593	0	0	600	35	0	0	517	704
14	594-UNDERGROUND LINES	EXP594	0	0	63	0	0	0	54	4
15	595-LINE TRANSFORMERS	EXP595	0	16	5	1	0	8	3	5
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	1	1	0	0	3	3
18	598-MISC DISTRIBUTION PLANT	EXP598	0	1	7	1	0	1	6	8
19	TOTAL MAINTENANCE LABOR		0	19	917	57	0	9	790	1,114
20	TOTAL DISTRIBUTION LABOR		0	68	1,379	145	3	32	1,316	1,676
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	4	1	0	0	0	1	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	13	2	1	0	0	4	2
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	16	3	1	0	0	6	2

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	1	0	0	0	0	1	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	1	0	0	0	0	1	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	0	27	438	46	1	10	419	532
12	921-OFFICE SUPPLIES & EXP	EXP921	0	5	75	8	0	2	71	90
13	925-INJURIES & DAMAGES	EXP925	0	0	5	1	0	0	5	7
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	2	0	0	0	2	2
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	0	6	1	0	0	5	7

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	OPERATION							
1	580-SUPERVISION & ENGINEERING	LABDO	7	118	0	0	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	14	151	0	0	0	0
2	582-STATION EXPENSES	EXP582	6	2	0	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	1	57	0	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	0	21	0	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	433	0	0	0	0
6	586-METER EXPENSES	EXP586	19	0	0	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	18	0	0	0	0
9	TOTAL OPERATION LABOR		47	799	0	0	0	0
	MAINTENANCE							
10	590-SUPERVISION & ENGINEER	LABDM	8	42	0	0	0	0
11	591-STRUCTURES	EXP591	0	4	0	0	0	0
12	592-STATION EQUIPMENT	EXP592	164	56	0	0	0	0
13	593-OVERHEAD LINES	EXP593	2	223	0	0	0	0
14	594-UNDERGROUND LINES	EXP594	0	26	0	0	0	0
15	595-LINE TRANSFORMERS	EXP595	0	4	0	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	565	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	1	15	0	0	0	0
19	TOTAL MAINTENANCE LABOR		176	935	0	0	0	0
20	TOTAL DISTRIBUTION LABOR		223	1,734	0	0	0	0
	CUSTOMER ACCOUNTS LABOR							
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	12	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	12	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB							
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	1	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	1	0	0	0	0
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	71	554	0	0	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	12	94	0	0	0	0
13	925-INJURIES & DAMAGES	EXP925	1	7	0	0	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	2	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	1	7	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	TOTAL OPERATION LABOR		16,875.8		16,876	16,876	0	0	0
	MAINTENANCE								
17	935-MAINT OF GENERAL PLANT	EXP932	249.3		249	249	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		17,125.1		17,125	17,125	0	0	0
19	TOTAL OPER & MAINTENANCE LABOR		61,519		61,519	61,519	0	0	0
	CAPITALIZED LABOR								
20	PRODUCTION	PLTPROD	0		0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0		0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0		0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0		0	0	0	0	0
24	TOTAL ALLOCATED LABOR		61,519		61,519	61,519	0	0	0
	REVENUE REQUIREMENTS								
	PRESENT RATES								
1	RATE BASE		1,500,546		1,500,546	1,500,546	0	0	0
2	NET OPER INC (PRESENT RATES)		85,991		85,991	85,991	0	0	0
3	RATE OF RETURN (PRES RATES)		5.73%		5.73%	5.73%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		443,459		443,459	443,459	0	0	0
6	SALES REV REQUIRED MILLS/KWH		24.44		24.44	24.44	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN		0		0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN		0		0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN		9.838%		9.838%	9.838%	9.838%	9.838%	9.838%
10	RETURN REQ FOR CLAIMED ROR		147,623.719	0	147,624	147,624	0	0	0
11	SALES REVENUE REQ CLAIMED ROR		545,746	545,746	545,746	545,746	0	0	0
12	REVENUE DEFICIENCY SALES REV		102,287		102,287	102,287	0	0	0
13	PERCENT INCREASE REQUIRED		23.0658%		23.0658%	23.0658%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		18,146,843,099		18,146,843,099	18,146,843,099	0	0	0
15	SALES REV REQUIRED MILLS/KWH		30.07		30.07	30.07	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		5.64		5.64	5.64	0.00	0.00	0.00
	PROPOSED REVENUES								
17	PROPOSED SALES REVENUES		0		0	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		(443,459)		(443,459)	(443,459)	0	0	0
19	PERCENT INCREASE PROPOSED		-100.0000%		-100.000%	-100.000%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		-12.08%		-12.08%	-12.08%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		(181,216)		(181,216)	(181,216)	0	0	0
22	ANNUAL BOOKED KWH SALES		18,146,843,099		18,146,843,099	18,146,843,099	0	0	0
23	SALES REV REQUIRED MILLS/KWH		0.00		0.00	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-24.44		-24.44	-24.44	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	TOTAL OPERATION LABOR		16,876	10,222	3,385	753	615	1,237	664	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	249	151	50	11	9	18	10	0
18	TOTAL ADMIN & GENERAL LABOR		17,125	10,373	3,435	764	624	1,256	674	0
19	TOTAL OPER & MAINTENANCE LABOR		61,519	37,263	12,338	2,746	2,241	4,511	2,421	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	-	0	-	-	-	-	0
21	TRANSMISSION	PLTTRAN	0	-	0	-	-	-	-	0
22	DISTRIBUTION	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL CAPITALIZED LABOR		0	-	0	-	-	-	-	0
24	TOTAL ALLOCATED LABOR		61,519	37,263	12,338	2,746	2,241	4,511	2,421	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		1,500,546	849,722	278,165	83,588	67,384	127,051	94,636	0
2	NET OPER INC (PRESENT RATES)		85,991	51,739	16,087	5,461	2,379	(1,665)	11,990	0
3	RATE OF RETURN (PRES RATES)		5.73%	6.09%	5.78%	6.53%	3.53%	-1.31%	12.67%	0.00%
4	RELATIVE RATE OF RETURN		1.00	1.06	1.01	1.14	0.62	-0.23	2.21	0.00
5	SALES REVENUE (PRE RATES)		443,459	262,623	84,992	23,389	15,703	26,780	29,973	0
6	SALES REV REQUIRED MILLS/KWH		24.44	89	31.49	20.94	37	17	153	0.00
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		0	(3,045)	(146)	(671)	1,483	8,946	(6,567)	0
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		0	(5,053)	(243)	(1,113)	2,461	14,847	(10,899)	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.838%	9.838%	9.838%	9.838%	9.838%	9.838%	9.838%	0.000%
10	RETURN REQ FOR CLAIMED ROR		147,624	83,596	27,366	8,223	6,629	12,499	9,310	0
11	SALES REVENUE REQ CLAIMED ROR		545,746	315,493	103,710	27,973	22,757	50,287	25,526	0
12	REVENUE DEFICIENCY SALES REV		102,287	52,870	18,719	4,585	7,054	23,508	(4,448)	0
13	PERCENT INCREASE REQUIRED		23.0658%	20.1313%	22.0240%	19.6017%	44.9256%	87.7824%	-14.8389%	0.0000%
14	ANNUAL BOOKED KWH SALES		18,146,843,099	5,667,034,357	2,698,621,529	1,117,022,907	1,032,407,972	7,435,247,619	196,508,716	0
15	SALES REV REQUIRED MILLS/KWH		30.07	100	38	732	45	29	130	0
16	REVENUE DEFICIENCY MILLS/KWH		5.64	9.33	6.94	4.10	6.83	3.16	-22.63	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		0	0	0	0	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		(443,459)	(262,623)	(84,992)	(23,389)	(15,703)	(26,780)	(29,973)	0
19	PERCENT INCREASE PROPOSED		-100.000%	-100.000%	-100.000%	-100.000%	-100.000%	-100.000%	-100.000%	0.000%
20	PROPOSED RATE OF RETURN		-12.08%	-12.53%	-12.63%	-10.33%	-10.51%	-14.01%	-6.41%	0.00%
21	RETURN REQ FOR PROPOSED REV		(181,216)	(106,504)	(35,125)	(8,632)	(7,083)	(17,801)	(6,070)	0
22	ANNUAL BOOKED KWH SALES		18,146,843,099	5,667,034,357	2,698,621,529	1,117,022,907	1,032,407,972	7,435,247,619	196,508,716	0
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-24.44	-46.34	-31.49	-20.94	-15.21	-3.60	-152.53	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	TOTAL OPERATION LABOR		9,026	1,196	3,385	0	3,385	75	651	27
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	133	18	50	0	50	1	10	0
18	TOTAL ADMIN & GENERAL LABOR		9,159	1,214	3,435	0	3,435	76	661	28
19	TOTAL OPER & MAINTENANCE LABOR		32,902	4,361	12,338	0	12,338	274	2,373	99
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		32,902	4,361	12,338	0	12,338	274	2,373	99
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		748,562	101,159	278,165	0	278,165	11,632	69,940	2,010
2	NET OPER INC (PRESENT RATES)		42,060	9,679	16,087	0	16,087	1,378	4,015	68
3	RATE OF RETURN (PRES RATES)		5.62%	9.57%	5.78%	0.00%	5.78%	11.85%	5.74%	3.38%
4	RELATIVE RATE OF RETURN		0.98	1.67	1.01	0.00	1.01	2.07	1.00	0.59
5	SALES REVENUE (PRE RATES)		225,562	37,061	84,992	0	84,992	3,534	19,289	564
6	SALES REV REQUIRED MILLS/KWH		47.22	41.64	31.49	0.00	31.49	780.70	18.50	8.21
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		837	(3,882)	(146)	0	(146)	(711)	(7)	47
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		1,389	(6,443)	(243)	0	(243)	(1,181)	(12)	78
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.838%	9.838%	9.838%	9.838%	9.838%	9.838%	9.838%	9.838%
10	RETURN REQ FOR CLAIMED ROR		73,644	9,952	27,366	0	27,366	1,144	6,881	198
11	SALES REVENUE REQ CLAIMED ROR		277,978	37,514	103,710	0	103,710	3,147	24,045	779
12	REVENUE DEFICIENCY SALES REV		52,416	453	18,719	0	18,719	(388)	4,756	215
13	PERCENT INCREASE REQUIRED		23.2381%	1.2228%	22.0240%	0.0000%	22.0240%	-10.9702%	24.6576%	38.1998%
14	ANNUAL BOOKED KWH SALES		4,776,925,714	890,108,642	2,698,621,529	0	2,698,621,529	4,527,100	1,042,467,416	68,603,265
15	SALES REV REQUIRED MILLS/KWH		58.19	42.15	38.43	0.00	38.43	695.06	23.07	11.35
16	REVENUE DEFICIENCY MILLS/KWH		10.97	0.51	6.94	0.00	6.94	-85.64	4.56	3.14
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		0	0	0	0	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		(225,562)	(37,061)	(84,992)	0	(84,992)	(3,534)	(19,289)	(564)
19	PERCENT INCREASE PROPOSED		-100.000%	-100.000%	-100.000%	0.000%	-100.000%	-100.000%	-100.000%	-100.000%
20	PROPOSED RATE OF RETURN		-12.54%	-12.51%	-12.63%	0.00%	-12.63%	-6.46%	-10.88%	-13.51%
21	RETURN REQ FOR PROPOSED REV		(93,852)	(12,652)	(35,125)	0	(35,125)	(752)	(7,607)	(272)
22	ANNUAL BOOKED KWH SALES		4,776,925,714	890,108,642	2,698,621,529	0	2,698,621,529	4,527,100	1,042,467,416	68,603,265
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-47.22	-41.64	-31.49	0.00	-31.49	-780.70	-18.50	-8.21

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	TOTAL OPERATION LABOR		0	32	525	56	1	12	503	638
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	8	1	0	0	7	9
18	TOTAL ADMIN & GENERAL LABOR		0	33	533	56	1	12	510	647
19	TOTAL OPER & MAINTENANCE LABOR		0	118	1,916	203	4	45	1,832	2,325
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		0	118	1,916	203	4	45	1,832	2,325
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		7	7,721	55,336	4,285	42	3,895	48,365	64,000
2	NET OPER INC (PRESENT RATES)		0	172	2,012	190	5	(59)	1,156	(589)
3	RATE OF RETURN (PRES RATES)		0.75%	2.23%	3.64%	4.42%	11.40%	-1.53%	2.39%	-0.92%
4	RELATIVE RATE OF RETURN		0.13	0.39	0.63	0.77	1.99	-0.27	0.42	-0.16
5	SALES REVENUE (PRE RATES)		3	906	13,446	1,329	21	158	11,288	14,806
6	SALES REV REQUIRED MILLS/KWH		1.76	0.00	16.12	6.76	14.00	0.00	13.15	3.54
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		0	270	1,159	56	(2)	283	1,616	4,257
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		1	448	1,924	93	(4)	469	2,682	7,065
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.838%	9.838%	9.838%	9.838%	9.838%	9.838%	9.838%	9.838%
10	RETURN REQ FOR CLAIMED ROR		1	760	5,444	422	4	383	4,758	6,296
11	SALES REVENUE REQ CLAIMED ROR		4	1,881	19,142	1,715	20	893	17,267	26,234
12	REVENUE DEFICIENCY SALES REV		1	974	5,696	385	(1)	735	5,979	11,428
13	PERCENT INCREASE REQUIRED		40.2643%	107.5484%	42.3618%	28.9666%	-5.1815%	464.0812%	52.9687%	77.1833%
14	ANNUAL BOOKED KWH SALES		1,425,126	0	834,327,374	196,582,790	1,497,807	0	858,115,619	4,178,391,518
15	SALES REV REQUIRED MILLS/KWH		2.47	0.00	22.94	8.72	13.28	0.00	20.12	6.28
16	REVENUE DEFICIENCY MILLS/KWH		0.71	0.00	6.83	1.96	-0.73	0.00	6.97	2.73
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		0	0	0	0	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		(3)	(906)	(13,446)	(1,329)	(21)	(158)	(11,288)	(14,806)
19	PERCENT INCREASE PROPOSED		-100.000%	-100.000%	-100.000%	-100.000%	-100.000%	-100.000%	-100.000%	-100.000%
20	PROPOSED RATE OF RETURN		-21.81%	-4.84%	-11.01%	-14.27%	-18.69%	-3.97%	-11.67%	-14.86%
21	RETURN REQ FOR PROPOSED REV		(1)	(373)	(6,090)	(612)	(8)	(155)	(5,646)	(9,511)
22	ANNUAL BOOKED KWH SALES		1,425,126	0	834,327,374	196,582,790	1,497,807	0	858,115,619	4,178,391,518
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-1.76	0.00	-16.12	-6.76	-14.00	0.00	-13.15	-3.54

01-Jun-09 19:29

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL OPERATION LABOR		85	664	0	0	0	0
	MAINTENANCE							
17	935-MAINT OF GENERAL PLANT	EXP932	1	10	0	0	0	0
18	TOTAL ADMIN & GENERAL LABOR		86	674	0	0	0	0
19	TOTAL OPER & MAINTENANCE LABOR		309	2,421	0	0	0	0
	CAPITALIZED LABOR							
20	PRODUCTION	PLTPROD	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		309	2,421	0	0	0	0
	REVENUE REQUIREMENTS							
	PRESENT RATES							
1	RATE BASE		10,791	94,636	0	0	0	0
2	NET OPER INC (PRESENT RATES)		(2,172)	11,990	0	0	0	0
3	RATE OF RETURN (PRES RATES)		-20.13%	12.67%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		-3.51	2.21	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		528	29,973	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH		0.22	152.53	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN		2,790	(6,567)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN		4,631	(10,899)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN		9.838%	9.838%	9.838%	9.838%	9.838%	9.838%
10	RETURN REQ FOR CLAIMED ROR		1,062	9,310	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR		5,894	25,526	0	0	0	0
12	REVENUE DEFICIENCY SALES REV		5,366	(4,448)	0	0	0	0
13	PERCENT INCREASE REQUIRED		1017.1804%	-14.8389%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		2,398,740,482	196,508,716	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH		2.46	129.90	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		2.24	-22.63	0.00	0.00	0.00	0.00
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES		0	0	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		(528)	(29,973)	0	0	0	0
19	PERCENT INCREASE PROPOSED		-100.000%	-100.000%	0.000%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		-23.07%	-6.41%	0.00%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		(2,490)	(6,070)	0	0	0	0
22	ANNUAL BOOKED KWH SALES		2,398,740,482	196,508,716	0	0	0	0
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-0.22	-152.53	0.00	0.00	0.00	0.00

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS		618,710	618,710	618,710	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$73.5060	$73.5060	$73.5060	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$13.7770	$13.7770	$13.7770	$0.0000	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		443,459	443,459	443,459	0	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED							
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	4,045,702	4,045,702	4,045,702	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	11,609,666	11,609,666	11,609,666	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	4,937,891	4,937,891	4,937,891	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	3,617,908	3,617,908	3,617,908	0	0	0
28	DISTRIBUTION RELATED							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	2,984,940	2,984,940	2,984,940	0	0	0
31	PRIMARY LINES FUNCTION	DDIST_SC	2,785,148	2,785,148	2,785,148	0	0	0
32	DIST-SECONDARY RELATED (20)							
33	NCP GENERATOR SECONDARY	DEMSEC	2,184,316	2,184,316	2,184,316	0	0	0
34	NCP GENERATOR DISTR - 368	D368DIST	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		618,710	545,602	69,275	1,555	475	254	1,549	0
15	REVENUE REQUIRED - $/MO/CUST		$73.5060	$48.1872	$124.7559	$1,499.5972	$3,995.2539	$16,525.5988	$1,372.9395	$0.0000
16	REV DEFIC PER BILLING UNIT		$13.7770	$8.0751	$22.5171	$245.7717	$1,238.4923	$7,725.1984	($239.2276)	$0.0000
14	ANNUAL BILLING DEMANDS		0	-	0	-	-	-	-	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		443,459	262,623	84,992	23,389	15,703	26,780	29,973	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	-	0	-	-	-	-	-
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	-	0	-	-	-	-	-
19	CP GENERATOR TRANS - 368	D368TRAN	0	-	0	-	-	-	-	-
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	-	0	-	-	-	-	-
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	-	0	-	-	-	-	-
22	SUBTRANSMISSION RELATED				0					
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	4,045,702	1,676,133	631,324	238,597	210,941	1,235,897	52,809	-
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	-	0	-	-	-	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	11,609,666	-	0	4,331,732	3,276,336	4,001,599	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	4,937,891	3,389,930	919,200	279,080	200,161	100,546	48,973	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	3,617,908	1,649,575	620,744	234,582	207,175	853,859	51,973	-
28	DISTRIBUTION RELATED				0					
29	DISTRIBUTION-PRIMARY RELATED (19)				0					
30	NCP GENERATOR DISTRIBUTION	DEMPRI	2,984,940	1,606,990	604,149	226,152	193,491	303,527	50,631	-
31	PRIMARY LINES FUNCTION	DDIST_SC	2,785,148	1,606,990	604,149	210,758	167,940	144,681	50,631	-
32	DIST-SECONDARY RELATED (20)				0					
33	NCP GENERATOR SECONDARY	DEMSEC	2,184,316	1,554,374	580,969	-	-	-	48,973	-
34	NCP GENERATOR DISTR - 368	D368DIST	0	-	0	-	-	-	-	-

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		477,716	67,887	69,275	0	69,275	1,483	62	10
15	REVENUE REQUIRED - $/MO/CUST		$48.4909	$46.0503	$124.7559	$0.0000	$124.7559	$176.7952	$32,492.7016	$6,713.5195
16	REV DEFIC PER BILLING UNIT		$9.1436	$0.5563	$22.5171	$0.0000	$22.5171	($21.7846)	$6,427.1334	$1,855.6837
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		225,562	37,061	84,992	0	84,992	3,534	19,289	564
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,492,753	183,379	631,324	0	631,324	0	222,134	16,225
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	4,087,527	244,205
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	2,848,168	541,762	919,200	0	919,200	279,080	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,469,101	180,474	620,744	0	620,744	0	218,614	15,968
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1,431,175	175,815	604,149	0	604,149	0	210,758	15,394
31	PRIMARY LINES FUNCTION	DDIST_SC	1,431,175	175,815	604,149	0	604,149	0	210,758	0
32	DIST-SECONDARY RELATED (20)									
33	NCP GENERATOR SECONDARY	DEMSEC	1,384,316	170,058	580,969	0	580,969	0	0	0
34	NCP GENERATOR DISTR - 368	D368DIST	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		0	388	68	19	1	65	133	51
15	REVENUE REQUIRED - $/MO/CUST		$0.0000	$404.1591	$23,487.0651	$7,723.2952	$3,314.1129	$1,138.8800	$10,784.9955	$43,218.6044
16	REV DEFIC PER BILLING UNIT		$0.0000	$209.4291	$6,988.9122	$1,734.6932	($181.1032)	$936.9800	$3,734.5377	$18,826.5721
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		3	906	13,446	1,329	21	158	11,288	14,806
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	239	0	175,166	35,345	430	0	150,906	714,397
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	2,701,874	574,462	0	0	1,449,171	2,552,428
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	200,161	0	0	0	100,546	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	172,390	34,785	0	0	148,515	703,077
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	167,940	25,552	0	0	144,681	156,623
31	PRIMARY LINES FUNCTION	DDIST_SC	0	0	167,940	0	0	0	144,681	0
32	DIST-SECONDARY RELATED (20)									
33	NCP GENERATOR SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
34	NCP GENERATOR DISTR - 368	D368DIST	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS		4	1,549	0	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$115,569.5035	$1,372.9395	$0.0000	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$105,224.7549	($239.2276)	$0.0000	$0.0000	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		528	29,973	0	0	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED							
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED				0	0	0	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	370,594	52,809	0	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	-	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	48,973	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	2,266	51,973	0	0	0	0
28	DISTRIBUTION RELATED				0	0	0	
29	DISTRIBUTION-PRIMARY RELATED (19)				0	0	0	
30	NCP GENERATOR DISTRIBUTION	DEMPRI	2,223	50,631	0	0	0	0
31	PRIMARY LINES FUNCTION	DDIST_SC	0	50,631	0	0	0	0
32	DIST-SECONDARY RELATED (20)				0	0	0	
33	NCP GENERATOR SECONDARY	DEMSEC	0	48,973	0	0	0	0
34	NCP GENERATOR DISTR - 368	D368DIST	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0
36								
37								
38								
39								
40	DIST-SUBSTATION RELATED (21)							
41	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,785,148	2,785,148	2,785,148	0	0	0
	ENERGY RELATED							

1	ENERGY @ GENERATOR KWH	EFUEL	18,146,843,099	18,146,843,099	18,146,843,099	0	0	0
2	ENERGY @ GENERATOR KWH	ENERGY	18,146,843,099	18,146,843,099	18,146,843,099	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

CUSTOMER RELATED

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	-	0	-	-	-	-	-
36										
37										
38										
39										
40	DIST-SUBSTATION RELATED (21)				0					
41	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,785,148	1,606,990	604,149	210,758	167,940	144,681	50,631	0.00000
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	18,146,843,099	5,667,034,357	2,698,621,529	1,117,022,907	1,032,407,972	7,435,247,619	196,508,716	0.00000
2	ENERGY @ GENERATOR KWH	ENERGY	18,146,843,099	5,667,034,357	2,698,621,529	1,117,022,907	1,032,407,972	7,435,247,619	196,508,716	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

CUSTOMER RELATED

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	DIST-SUBSTATION RELATED (21)									
41	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,431,175	175,815	604,149	0	604,149	0	210,758	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	4,776,925,714	890,108,642	2,698,621,529	0	2,698,621,529	4,527,100	1,042,467,416	68,603,265
2	ENERGY @ GENERATOR KWH	ENERGY	4,776,925,714	890,108,642	2,698,621,529	0	2,698,621,529	4,527,100	1,042,467,416	68,603,265
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

CUSTOMER RELATED

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	DIST-SUBSTATION RELATED (21)									
41	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	167,940	0	0	0	144,681	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	1,425,126	0	834,327,374	196,582,790	1,497,807	0	858,115,619	4,178,391,518
2	ENERGY @ GENERATOR KWH	ENERGY	1,425,126	0	834,327,374	196,582,790	1,497,807	0	858,115,619	4,178,391,518
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

CUSTOMER RELATED

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0
36								
37								
38								
39								
40	DIST-SUBSTATION RELATED (21)				0	0	0	
41	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	50,631	0	0	0	0
					0	0	0	
	ENERGY RELATED				0	0	0	
	----------				0	0	0	
1	ENERGY @ GENERATOR KWH	EFUEL	2,398,740,482	196,508,716	0	0	0	0
2	ENERGY @ GENERATOR KWH	ENERGY	2,398,740,482	196,508,716	0	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

CUSTOMER RELATED

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)

1	D.A. ACCT 369 - SERVICES (9)	CUST369	181,502,054	181,502,054	181,502,054	0	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	67,595,274	67,595,274	67,595,274	0	0	0
3	D.A. 902-METER READING EXP (11)	CUST902	8,652,472	8,652,472	8,652,472	0	0	0
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	12,722,190	12,722,190	12,722,190	0	0	0
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	6,384,329	6,384,329	6,384,329	0	0	0
6	CUST SERV AND INFO & SALES (14)							
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	503,232	503,232	503,232	0	0	0
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	1,347,500	1,347,500	1,347,500	0	0	0
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00
11	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0
12	OTHER CUSTOMER (15)							
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	618,710	618,710	618,710	0	0	0
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	132,674	132,674	132,674	0	0	0
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	618,710	618,710	618,710	0	0	0
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	17,576,625	17,576,625	17,576,625	0	0	0
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	9,487,750	9,487,750	9,487,750	0	0	0
18	D.A. 928-REGULATORY COMM EXP	CUST928	5,040,076	5,040,076	5,040,076	0	0	0
19	NUMBER OF CUSTOMERS	CUST	618,710	618,710	618,710	0	0	0
20	457-MISCELLANEOUS SERVICE REV	CUST451	2,571,647	2,571,647	2,571,647	0	0	0
21	CUSTOMER DISTRIBUTION (16)							
22	CUSTOMER DIST-PRIMARY (17)							
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	347	347	347	0	0	0
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0
26	CUSTOMER DIST-SECONDARY (18)							
27	# OF SECONDARY CUSTOMERS	CUSTSEC	618,363	618,363	618,363	0	0	0
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0
30	# OF CUSTOMERS ACCT 368	CUST368	618,710	618,710	618,710	0	0	0
31	REVENUE RELATED							
32	---							
33	450-LATE PAYMENT REVENUES							
34	RESIDENTIAL	REVRES	225,562	225,562	225,562	0	0	0
35	COMMERICAL	REVCOM	191,118	191,118	191,118	0	0	0
36	INDUSTRIAL	REVIND	26,780	26,780	26,780	0	0	0
37								
38	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	0	0	0
39	COMMERICAL	REVCOM	(572)	(572)	(572)	0	0	0
40	INDUSTRIAL	REVIND	(70)	(70)	(70)	0	0	0
41	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	0	0	0

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	2,418,904	2,418,904	2,418,904	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	44,394	44,394	44,394	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	D.A. ACCT 369 - SERVICES (9)	CUST369	181,502,054	165,007,680	15,159,528	914,666	239,125	181,055	-	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	67,595,274	49,512,815	10,708,431	1,909,980	1,619,100	3,844,948	-	0.00000
3	D.A. 902-METER READING EXP (11)	CUST902	8,652,472	6,282,981	2,259,440	71,881	27,331	10,839	-	0.00000
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	12,722,190	9,388,589	3,203,336	53,703	35,730	14,170	26,661	0.00000
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	6,384,329	6,053,564	237,835	56,990	17,402	18,163	374	0.00000
6	CUST SERV AND INFO & SALES (14)									
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	503,232	359,869	137,078	3,076	1,565	621	1,022	0.00000
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	1,347,500	1,188,403	150,892	3,386	1,034	410	3,375	0.00000
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	-	0	-	-	-	-	0.00000
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
11	D.A. 916-MISC SALES EXP	CUST916	0	-	0	-	-	-	-	0.00000
12	OTHER CUSTOMER (15)									
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	618,710	545,602	69,275	1,555	475	254	1,549	0.00000
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	132,674	-	0	-	-	-	132,674	0.00000
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	618,710	545,602	69,275	1,555	475	254	1,549	0.00000
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	17,576,625	15,245,591	2,210,823	49,610	15,148	6,008	49,445	0.00000
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	9,487,750	6,648,559	2,555,328	200,927	61,353	4,786	16,798	0.00000
18	D.A. 928-REGULATORY COMM EXP	CUST928	5,040,076	2,380,252	1,791,150	211,982	142,318	242,714	271,660	0.00000
19	NUMBER OF CUSTOMERS	CUST	618,710	545,602	69,275	1,555	475	254	1,549	0.00000
20	457-MISCELLANEOUS SERVICE REV	CUST451	2,571,647	8,600	320,987	41,203	139,594	2,061,263	-	0.00000
21	CUSTOMER DISTRIBUTION (16)									
22	CUSTOMER DIST-PRIMARY (17)									
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	347	-	0	71	87	188	-	0.00000
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	-	0	-	-	-	-	0.00000
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	-	0	0	-	0	-	0.00000
26	CUSTOMER DIST-SECONDARY (18)									
27	# OF SECONDARY CUSTOMERS	CUSTSEC	618,363	545,602	69,275	1,483	388	65	1,549	0.00000
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	-	0	-	-	0	-	0.00000
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	-	0	-	-	0	-	0.00000
30	# OF CUSTOMERS ACCT 368	CUST368	618,710	545,602	69,275	1,555	475	254	1,549	0.00000
31	REVENUE RELATED									
32	----------									
33	450-LATE PAYMENT REVENUES									
34	RESIDENTIAL	REVRES	225,562	225,562	0	-	-	-	-	0.00000
35	COMMERICAL	REVCOM	191,118	37,061	84,992	23,389	15,703	-	29,973	0.00000
36	INDUSTRIAL	REVIND	26,780	-	0	-	-	26,780	-	0.00000
37										
38	RESIDENTIAL	REVRES	(1,893)	(1,893)	0	-	-	-	-	0
39	COMMERICAL	REVCOM	(572)	(111)	(254)	(70)	(47)	-	(90)	0
40	INDUSTRIAL	REVIND	(70)	-	0	-	-	(70)	-	0
41	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,004)	(254)	(70)	(47)	(70)	(90)	0

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	2,418,904	1,382,223	438,883	129,096	103,668	194,737	170,296	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	44,394	26,890	8,903	1,982	1,617	3,255	1,747	0
3	PLANT IN SERVICE A	PHAVA1_5	0	-	0	-	-	-	-	0
4	PLANT IN SERVICE B	PHAVA6	0	-	0	-	-	-	-	0
5	PLANT IN SERVICE C	PHENN1	0	-	0	-	-	-	-	0
6	PLANT IN SERVICE D	PHENN2	0	-	0	-	-	-	-	0
7	PLANT IN SERVICE E	PVERM1	0	-	0	-	-	-	-	0
8	PLANT IN SERVICE F	PVERM2	0	-	0	-	-	-	-	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
1	D.A. ACCT 369 - SERVICES (9)	CUST369	144,476,578	20,531,102	15,159,528	0.0	15,159,528	914,666	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	43,352,177	6,160,639	10,708,431	0	10,708,431	923,524	658,039	328,416
3	D.A. 902-METER READING EXP (11)	CUST902	5,501,220	781,761	2,259,440	0	2,259,440	68,583	2,852	447
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	8,220,413	1,168,176	3,203,336	0	3,203,336	51,239	2,130	334
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	5,300,349	753,216	237,835	0	237,835	54,375	2,261	354
6	CUST SERV AND INFO & SALES (14)						0			
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	315,092	44,777	137,078	0	137,078	2,935	122	19
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	1,040,536	147,867	150,892	0	150,892	3,231	134	21
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0.00	0	0	0
11	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
12	OTHER CUSTOMER (15)									
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	477,716	67,887	69,275	0.0	69,275	1,483	62	10
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0.0	0	0	0	0
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	477,716	67,887	69,275	0.0	69,275	1,483	62	10
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	13,348,656	1,896,935	2,210,823	0	2,210,823	47,333	1,968	308
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	5,821,311	827,248	2,555,328	0	2,555,328	191,707	7,971	1,249
18	D.A. 928-REGULATORY COMM EXP	CUST928	2,044,352	335,899	1,791,150	0	1,791,150	32,033	174,819	5,107
19	NUMBER OF CUSTOMERS	CUST	477,716	67,887	69,275	0	69,275	1,483	62	10
20	457-MISCELLANEOUS SERVICE REV	CUST451	8,600	0	320,987	0	320,987	0	23,681	14,833
21	CUSTOMER DISTRIBUTION (16)									
22	CUSTOMER DIST-PRIMARY (17)									
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	62	10
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	-	0	0	0	0
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	-	0	0	0	0
26	CUSTOMER DIST-SECONDARY (18)									
27	# OF SECONDARY CUSTOMERS	CUSTSEC	477,716	67,887	69,275	-	69,275	1,483	0	0
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	-	-	0	0	0	0
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	-	-	0	0	0	0
30	# OF CUSTOMERS ACCT 368	CUST368	477,716	67,887	69,275	-	69,275	1,483	62	10
31	REVENUE RELATED									
32	----------									
33	450-LATE PAYMENT REVENUES									
34	RESIDENTIAL	REVRES	225,562	0	0	0	0	0	0	0
35	COMMERICAL	REVCOM	0	37,061	84,992	0	84,992	3,534	19,289	564
36	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
37										
38	RESIDENTIAL	REVRES	(1,893)	0	0	0	0	0	0	0
39	COMMERICAL	REVCOM	0	(111)	(254)	0	(254)	(11)	(58)	(2)
40	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	0
41	450-LATE PAYMENT REVENUES	REV450	(1,893)	(111)	(254)	0	(254)	(11)	(58)	(2)

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	1,217,222	165,001	438,883	0	438,883	18,435	107,673	2,977
2	SUM OF ALLOCATED LABOR EXP	LABOR	23,743	3,147	8,903	0	8,903	197	1,713	71
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	239,125	0	0	0	181,055	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0	241,440	724,733	628,521	24,406	105,361	1,813,614	1,718,523
3	D.A. 902-METER READING EXP (11)	CUST902	0	22,326	3,911	1,065	29	0	7,682	2,913
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0	29,187	5,112	1,393	38	0	10,043	3,808
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	14,215	2,490	678	18	4,680	9,556	3,623
6	CUST SERV AND INFO & SALES (14)									
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0	1,279	224	61	2	0	440	167
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	0	845	148	40	1	0	291	110
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
11	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
12	OTHER CUSTOMER (15)									
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	0	388	68	19	1	65	133	51
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0	388	68	19	1	65	133	51
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0	12,374	2,167	590	16	0	4,258	1,614
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	50,119	8,779	2,391	65	0	3,392	1,286
18	D.A. 928-REGULATORY COMM EXP	CUST928	23	8,212	121,866	12,049	190	1,435	102,305	134,192
19	NUMBER OF CUSTOMERS	CUST	0	388	68	19	1	65	133	51
20	457-MISCELLANEOUS SERVICE REV	CUST451	2,689	0	117,056	22,538	0	0	178,582	681,052
21	CUSTOMER DISTRIBUTION (16)									
22	CUSTOMER DIST-PRIMARY (17)									
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	68	19	1	0	133	51
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
26	CUSTOMER DIST-SECONDARY (18)									
27	# OF SECONDARY CUSTOMERS	CUSTSEC	0	388	0	0	0	65	0	0
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
30	# OF CUSTOMERS ACCT 368	CUST368	0	388	68	19	1	65	133	51
31	REVENUE RELATED									
32	---									
33	450-LATE PAYMENT REVENUES									
34	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
35	COMMERICAL	REVCOM	3	906	13,446	1,329	21	0	0	0
36	INDUSTRIAL	REVIND	0	0	0	0	0	158	11,288	14,806
37										
38	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
39	COMMERICAL	REVCOM	(0)	(3)	(40)	(4)	(0)	0	0	0
40	INDUSTRIAL	REVIND	0	0	0	0	0	(0)	(29)	(39)
41	450-LATE PAYMENT REVENUES	REV450	(0)	(3)	(40)	(4)	(0)	(0)	(29)	(39)

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	10	12,110	85,118	6,384	56	6,079	73,978	98,268
2	SUM OF ALLOCATED LABOR EXP	LABOR	0	85	1,382	146	3	32	1,322	1,678
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0

01-Jun-09 19:29

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	207,450	0	0	0	0	0
3	D.A. 902-METER READING EXP (11)	CUST902	245	0	0	0	0	0
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	320	26,661	0	0	0	0
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	304	374	0	0	0	0
6	CUST SERV AND INFO & SALES (14)							
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	14	1,022	0	0	0	0
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	9	3,375	0	0	0	0
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
11	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0
12	OTHER CUSTOMER (15)							
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	4	1,549	0	0	0	0
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	132,674	0	0	0	0
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	4	1,549	0	0	0	0
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	136	49,445	0	0	0	0
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	108	16,798	0	0	0	0
18	D.A. 928-REGULATORY COMM EXP	CUST928	4,782	271,660	0	0	0	0
19	NUMBER OF CUSTOMERS	CUST	4	1,549	0	0	0	0
20	457-MISCELLANEOUS SERVICE REV	CUST451	1,201,629	0	0	0	0	0
21	CUSTOMER DISTRIBUTION (16)							
22	CUSTOMER DIST-PRIMARY (17)							
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	4	0	0	0	0	0
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0
26	CUSTOMER DIST-SECONDARY (18)							
27	# OF SECONDARY CUSTOMERS	CUSTSEC	0	1,549	0	0	0	0
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0
30	# OF CUSTOMERS ACCT 368	CUST368	4	1,549	0	0	0	0
31	REVENUE RELATED							
32	---							
33	450-LATE PAYMENT REVENUES							
34	RESIDENTIAL	REVRES	0	0	0	0	0	0
35	COMMERICAL	REVCOM	0	29,973	0	0	0	0
36	INDUSTRIAL	REVIND	528	0	0	0	0	0
37								
38	RESIDENTIAL	REVRES	0	0	0	0	0	0
39	COMMERICAL	REVCOM	0	(90)	0	0	0	0
40	INDUSTRIAL	REVIND	(1)	0	0	0	0	0
41	450-LATE PAYMENT REVENUES	REV450	(1)	(90)	0	0	0	0

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	16,412	170,296	0	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	223	1,747	0	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0
22	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
26	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
27	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
28	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0
30	ACCT 360 - LAND AND LAND RIGHTS	PLT360	16,265	16,265	16,265	0	0	0
30	ACCT 361-STRUCTURES & IMPROV	PLT361	14,089	14,089	14,089	0	0	0
31	ACCT 362-STATION EQUIPMENT	PLT362	327,388	327,388	327,388	0	0	0
32	ACCT 364-POLES, TOWERS & FIX	PLT364	500,666	500,666	500,666	0	0	0
33	ACCT 365-OVERHEAD COND & DEV	PLT365	442,943	442,943	442,943	0	0	0
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	24,361	24,361	24,361	0	0	0
35	ACCT 367-UNDRGRND COND & DEV	PLT367	212,135	212,135	212,135	0	0	0
36	ACCT 368-LINE TRANSFORMERS	PLT368	292,687	292,687	292,687	0	0	0
37	ACCT 369-SERVICES	PLT369	181,502	181,502	181,502	0	0	0
38	ACCT 370-METERS	PLT370	70,187	70,187	70,187	0	0	0
39	ACCT 371-INSTALL. ON CUST PR	PLT371	1	1	1	0	0	0
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	132,674	132,674	132,674	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 390-STRUCTURES & IMPROV	PLT390	53,118	53,118	53,118	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	40,985	40,985	40,985	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	29,961	29,961	29,961	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	2,592	2,592	2,592	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	7,625	7,625	7,625	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	3,112	3,112	3,112	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	943	943	943	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	40,078	40,078	40,078	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1,516	1,516	1,516	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	2,214,898	2,214,898	2,214,898	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	2,214,898	2,214,898	2,214,898	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	182,241	182,241	182,241	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
9	PLANT IN SERVICE G	PWRIV1_3	0	-	0	-	-	-	-	0
10	PLANT IN SERVICE H	PWRIV4	0	-	0	-	-	-	-	0
11	PLANT IN SERVICE I	PWRIV5	0	-	0	-	-	-	-	0
12	PLANT IN SERVICE J	PBALD1	0	-	0	-	-	-	-	0
13	PLANT IN SERVICE K	PBALD2	0	-	0	-	-	-	-	0
14	PLANT IN SERVICE L	PBALD3	0	-	0	-	-	-	-	0
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	-	0	-	-	-	-	0
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	-	0	-	-	-	-	0
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0	-	0	-	-	-	-	0
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	-	0	-	-	-	-	0
22	ACCT 344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	-	0	-	-	-	-	0
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0	-	0	-	-	-	-	0
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
26	ACCT 353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
27	ACCT 354-TOWERS & FIXTURES	PLT354	0	-	0	-	-	-	-	0
28	ACCT 355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0	-	0	-	-	-	-	0
30	ACCT 360 - LAND AND LAND RIGHTS	PLT360	16,265	8,258	3,105	1,166	1,009	2,467	260	0
30	ACCT 361-STRUCTURES & IMPROV	PLT361	14,089	7,306	2,748	993	829	1,983	230	0
31	ACCT 362-STATION EQUIPMENT	PLT362	327,388	162,287	61,060	22,043	18,406	58,479	5,113	0
32	ACCT 364-POLES, TOWERS & FIX	PLT364	500,666	281,569	105,763	30,641	25,222	48,600	8,871	0
33	ACCT 365-OVERHEAD COND & DEV	PLT365	442,943	249,106	93,569	27,109	22,314	42,997	7,849	0
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	24,361	14,788	5,551	1,404	1,120	1,033	466	0
35	ACCT 367-UNDRGRND COND & DEV	PLT367	212,135	128,772	48,334	12,222	9,757	8,992	4,057	0
36	ACCT 368-LINE TRANSFORMERS	PLT368	292,687	190,150	51,560	21,515	15,660	11,054	2,747	0
37	ACCT 369-SERVICES	PLT369	181,502	165,008	15,160	915	239	181	-	0
38	ACCT 370-METERS	PLT370	70,187	51,411	11,119	1,983	1,681	3,992	-	0
39	ACCT 371-INSTALL. ON CUST PR	PLT371	1	1	0	0	0	0	0	0
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	132,674	-	0	-	-	-	132,674	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	53,118	32,174	10,653	2,371	1,935	3,895	2,090	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	40,985	24,825	8,220	1,829	1,493	3,005	1,613	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	29,961	18,147	6,009	1,337	1,091	2,197	1,179	0
4	ACCT 393-STORES EQUIPMENT	PLT393	2,592	1,570	520	116	94	190	102	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	7,625	4,619	1,529	340	278	559	300	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	3,112	1,885	624	139	113	228	122	0
7	ACCT 396-POWER OPERATED EQ	PLT396	943	571	189	42	34	69	37	0
8	ACCT 397-COMMUNICATION EQ	PLT397	40,078	24,275	8,038	1,789	1,460	2,939	1,577	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1,516	918	304	68	55	111	60	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	2,214,898	1,258,656	397,968	119,990	96,238	179,777	162,268	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	-	0	-	-	-	-	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	-	0	-	-	-	-	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	2,214,898	1,258,656	397,968	119,990	96,238	179,777	162,268	0
14	TOTAL GENERAL PLANT	PLTGEN	182,241	110,384	36,549	8,134	6,638	13,363	7,172	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	-	0	-	-	-	-	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	-	0	-	-	-	-	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
22	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
26	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
27	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
28	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0
30	ACCT 360 - LAND AND LAND RIGHTS	PLT360	7,354	903	3,105	0	3,105	0	1,087	79
30	ACCT 361-STRUCTURES & IMPROV	PLT361	6,507	799	2,748	0	2,748	0	963	30
31	ACCT 362-STATION EQUIPMENT	PLT362	144,532	17,755	61,060	0	61,060	0	21,377	656
32	ACCT 364-POLES, TOWERS & FIX	PLT364	250,764	30,805	105,763	0	105,763	0	30,006	635
33	ACCT 365-OVERHEAD COND & DEV	PLT365	221,852	27,254	93,569	0	93,569	0	26,546	562
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	13,170	1,618	5,551	0	5,551	0	1,402	2
35	ACCT 367-UNDRGRND COND & DEV	PLT367	114,684	14,088	48,334	0	48,334	0	12,208	14
36	ACCT 368-LINE TRANSFORMERS	PLT368	159,761	30,389	51,560	0	51,560	15,654	5,530	330
37	ACCT 369-SERVICES	PLT369	144,477	20,531	15,160	0	15,160	915	0	0
38	ACCT 370-METERS	PLT370	45,015	6,397	11,119	0	11,119	959	683	341
39	ACCT 371-INSTALL. ON CUST PR	PLT371	1	0	0	0	0	0	0	0
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	28,408	3,765	10,653	0	10,653	236	2,049	85
2	ACCT 391-OFFICE FURN & FIX	PLT391	21,920	2,905	8,220	0	8,220	182	1,581	66
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	16,024	2,124	6,009	0	6,009	133	1,156	48
4	ACCT 393-STORES EQUIPMENT	PLT393	1,386	184	520	0	520	12	100	4
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	4,078	541	1,529	0	1,529	34	294	12
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1,665	221	624	0	624	14	120	5
7	ACCT 396-POWER OPERATED EQ	PLT396	504	67	189	0	189	4	36	2
8	ACCT 397-COMMUNICATION EQ	PLT397	21,435	2,841	8,038	0	8,038	178	1,546	64
9	ACCT 398-MISCELLANEOUS EQ	PLT398	811	107	304	0	304	7	58	2
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,108,116	150,541	397,968	0	397,968	17,528	99,803	2,650
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,108,116	150,541	397,968	0	397,968	17,528	99,803	2,650
14	TOTAL GENERAL PLANT	PLTGEN	97,466	12,918	36,549	0	36,549	811	7,030	293
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
22	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
26	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
27	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
28	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0
30	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	863	146	0	0	743	1,712
30	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	764	65	0	0	658	1,321
31	ACCT 362-STATION EQUIPMENT	PLT362	10	0	16,960	1,429	17	0	14,611	28,884
32	ACCT 364-POLES, TOWERS & FIX	PLT364	0	0	23,838	1,384	0	0	20,536	27,974
33	ACCT 365-OVERHEAD COND & DEV	PLT365	0	0	21,089	1,224	0	0	18,169	24,749
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	0	1,117	3	0	0	962	70
35	ACCT 367-UNDRGRND COND & DEV	PLT367	0	0	9,727	30	0	0	8,379	610
36	ACCT 368-LINE TRANSFORMERS	PLT368	0	11,228	3,656	777	0	5,640	1,961	3,453
37	ACCT 369-SERVICES	PLT369	0	239	0	0	0	181	0	0
38	ACCT 370-METERS	PLT370	0	251	753	653	25	109	1,883	1,784
39	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0	102	1,654	175	4	39	1,582	2,008
2	ACCT 391-OFFICE FURN & FIX	PLT391	0	79	1,276	135	3	30	1,220	1,549
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0	58	933	99	2	22	892	1,132
4	ACCT 393-STORES EQUIPMENT	PLT393	0	5	81	9	0	2	77	98
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0	15	237	25	1	6	227	288
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0	6	97	10	0	2	93	118
7	ACCT 396-POWER OPERATED EQ	PLT396	0	2	29	3	0	1	28	36
8	ACCT 397-COMMUNICATION EQ	PLT397	0	77	1,248	132	3	29	1,193	1,515
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0	3	47	5	0	1	45	57
10	PROD, TRANS, & DISTR PLANT	PLTPTD	10	11,717	78,766	5,712	43	5,930	67,903	90,557
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	10	11,717	78,766	5,712	43	5,930	67,903	90,557
14	TOTAL GENERAL PLANT	PLTGEN	1	351	5,674	601	12	133	5,427	6,888
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0
22	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
26	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
27	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0
28	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0
30	ACCT 360 - LAND AND LAND RIGHTS	PLT360	11	260	0	0	0	0
30	ACCT 361-STRUCTURES & IMPROV	PLT361	4	230	0	0	0	0
31	ACCT 362-STATION EQUIPMENT	PLT362	14,984	5,113	0	0	0	0
32	ACCT 364-POLES, TOWERS & FIX	PLT364	90	8,871	0	0	0	0
33	ACCT 365-OVERHEAD COND & DEV	PLT365	80	7,849	0	0	0	0
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	466	0	0	0	0
35	ACCT 367-UNDRGRND COND & DEV	PLT367	2	4,057	0	0	0	0
36	ACCT 368-LINE TRANSFORMERS	PLT368	0	2,747	0	0	0	0
37	ACCT 369-SERVICES	PLT369	0	0	0	0	0	0
38	ACCT 370-METERS	PLT370	215	0	0	0	0	0
39	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	132,674	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 390-STRUCTURES & IMPROV	PLT390	267	2,090	0	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	206	1,613	0	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	151	1,179	0	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	13	102	0	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	38	300	0	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	16	122	0	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	5	37	0	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	201	1,577	0	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	8	60	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	15,387	162,268	0	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	15,387	162,268	0	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	916	7,172	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	2,283	2,283	2,283	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	2,788	2,788	2,788	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	8,175	8,175	8,175	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	2,449	2,449	2,449	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	608	608	608	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	7,759	7,759	7,759	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	291	291	291	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	25,013	25,013	25,013	0	0	0
8	ACCT 591-STRUCTURES	EXP591	642	642	642	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	7,990	7,990	7,990	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	49,622	49,622	49,622	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	2,648	2,648	2,648	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	571	571	571	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	881	881	881	0	0	0
14	ACCT 597-METERS	EXP597	177	177	177	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,821	1,821	1,821	0	0	0
16	ACCT 902-METER READING EXP	EXP902	8,638	8,638	8,638	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	12,745	12,745	12,745	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	6,417	6,417	6,417	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	503	503	503	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	400	400	400	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
20	ACCT 511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
21	ACCT 512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	-	0	-	-	-	-	0
28	ACCT 529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	-	0	-	-	-	-	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	-	0	-	-	-	-	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
38	ACCT 562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	-	0	-	-	-	-	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
41	ACCT 569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	2,283	1,298	410	124	99	185	167	0
1	ACCT 582-STATION EXPENSES	EXP582	2,788	1,385	521	188	157	494	44	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	8,175	4,598	1,727	500	412	794	145	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	2,449	1,487	558	141	113	104	47	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	608	-	0	-	-	-	608	0
5	ACCT 586-METER EXPENSES	EXP586	7,759	5,684	1,229	219	186	441	-	0
6	ACCT 587-CUST INSTALL EXP	EXP587	291	250	30	3	2	5	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	25,013	14,680	5,176	1,578	1,258	1,914	407	0
8	ACCT 591-STRUCTURES	EXP591	642	333	125	45	38	90	10	0
9	ACCT 592-STATION EQUIPMENT	EXP592	7,990	3,961	1,490	538	449	1,427	125	0
10	ACCT 593-OVERHEAD LINES	EXP593	49,622	27,907	10,482	3,037	2,500	4,817	879	0
11	ACCT 594-UNDERGROUND LINES	EXP594	2,648	1,607	603	153	122	112	51	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	571	371	101	42	31	22	5	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	881	-	0	-	-	-	881	0
14	ACCT 597-METERS	EXP597	177	130	28	5	4	10	-	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,821	1,035	327	99	79	148	133	0
16	ACCT 902-METER READING EXP	EXP902	8,638	6,273	2,256	72	27	11	-	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	12,745	9,406	3,209	54	36	14	27	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	6,417	6,085	239	57	17	18	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	503	360	137	3	2	1	1	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	400	335	62	1	1	0	1	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	-	0	-	-	-	-	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,142	155	410	0	410	18	103	3
1	ACCT 582-STATION EXPENSES	EXP582	1,233	151	521	0	521	0	182	6
2	ACCT 583-OVERHEAD LINE EXP	EXP583	4,095	503	1,727	0	1,727	0	490	10
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1,324	163	558	0	558	0	141	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	4,977	707	1,229	0	1,229	106	76	38
6	ACCT 587-CUST INSTALL EXP	EXP587	219	31	30	0	30	2	1	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	12,911	1,769	5,176	0	5,176	266	1,286	26
8	ACCT 591-STRUCTURES	EXP591	297	36	125	0	125	0	44	1
9	ACCT 592-STATION EQUIPMENT	EXP592	3,527	433	1,490	0	1,490	0	522	16
10	ACCT 593-OVERHEAD LINES	EXP593	24,854	3,053	10,482	0	10,482	0	2,974	63
11	ACCT 594-UNDERGROUND LINES	EXP594	1,431	176	603	0	603	0	152	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	312	59	101	0	101	31	11	1
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	114	16	28	0	28	2	2	1
15	ACCT 598-MISC DISTRIB PLT	EXP598	911	124	327	0	327	14	82	2
16	ACCT 902-METER READING EXP	EXP902	5,492	780	2,256	0	2,256	68	3	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	8,235	1,170	3,209	0	3,209	51	2	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	5,328	757	239	0	239	55	2	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	315	45	137	0	137	3	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	293	42	62	0	62	1	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0	12	81	6	0	6	70	93
1	ACCT 582-STATION EXPENSES	EXP582	0	0	145	12	0	0	125	247
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	0	389	23	0	0	335	457
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	0	112	0	0	0	97	7
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	0	28	83	72	3	12	208	197
6	ACCT 587-CUST INSTALL EXP	EXP587	0	1	1	1	0	0	2	2
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	191	1,009	58	0	96	849	966
8	ACCT 591-STRUCTURES	EXP591	0	0	35	3	0	0	30	60
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	414	35	0	0	357	705
10	ACCT 593-OVERHEAD LINES	EXP593	0	0	2,363	137	0	0	2,035	2,773
11	ACCT 594-UNDERGROUND LINES	EXP594	0	0	121	0	0	0	105	8
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	22	7	2	0	11	4	7
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	0	1	2	2	0	0	5	5
15	ACCT 598-MISC DISTRIB PLT	EXP598	0	10	65	5	0	5	56	74
16	ACCT 902-METER READING EXP	EXP902	0	22	4	1	0	0	8	3
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0	29	5	1	0	0	10	4
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	14	3	1	0	5	10	4
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	1	0	0	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	16	167	0	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	122	44	0	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1	145	0	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	47	0	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	608	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	24	0	0	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	3	407	0	0	0	0
8	ACCT 591-STRUCTURES	EXP591	0	10	0	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	366	125	0	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	9	879	0	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	0	51	0	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	5	0	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	881	0	0	0	0
14	ACCT 597-METERS	EXP597	1	0	0	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	13	133	0	0	0	0
16	ACCT 902-METER READING EXP	EXP902	0	0	0	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0	27	0	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	1	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	1	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	22,574	22,574	22,574	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	13,431	13,431	13,431	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	7,991	7,991	7,991	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	25,321	25,321	25,321	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	464	464	464	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	2,043	2,043	2,043	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	926	926	926	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	21,383	21,383	21,383	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	27,801	27,801	27,801	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,851	1,851	1,851	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	44,394	44,394	44,394	0	0	0
	INTERNALLY DEVELOPED CON'T							

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	14,386	14,386	14,386	0	0	0
9	LABOR ACCTS 591-598	LABDM	19,113	19,113	19,113	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	16,872	16,872	16,872	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	20,008	20,008	20,008	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	6,938	6,938	6,938	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	576	576	576	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	341,476	341,476	341,476	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	943,610	943,610	943,610	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	236,496	236,496	236,496	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	251,690	251,690	251,690	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,472,792	1,472,792	1,472,792	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	443,459	443,459	443,459	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
24	ACCT 916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	22,574	13,673	4,527	1,008	822	1,655	888	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	13,431	8,135	2,694	599	489	985	529	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	7,991	4,840	1,603	357	291	586	314	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	25,321	15,337	5,078	1,130	922	1,857	997	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	464	281	93	21	17	34	18	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	2,043	1,237	410	91	74	150	80	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	926	561	186	41	34	68	36	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	21,383	15,678	5,465	126	63	25	27	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	27,801	21,763	5,704	183	81	43	27	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,851	1,549	288	6	3	1	4	0
35	ACCT 912-916 SALES EXP	EXP9126	0	-	0	-	-	-	-	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG					1,617	3,255		
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	-	0	-	-	-	-	0
2	LABOR ACCTS 511-514	LABSTM	0	-	0	-	-	-	-	0
3	LABOR ACCTS 519-524	LABNUO	0	-	0	-	-	-	-	0
4	LABOR ACCTS 529-532	LABNUM	0	-	0	-	-	-	-	0
5	LABOR ACCTS 548-549	LABOTO	0	-	0	-	-	-	-	0
6	LABOR ACCTS 553-554	LABOTM	0	-	0	-	-	-	-	0
7	LABOR ACCTS 561-566	LABTO	0	-	0	-	-	-	-	0
8	LABOR ACCTS 581-588	LABDO	14,386	9,033	2,546	626	513	986	681	0
9	LABOR ACCTS 591-598	LABDM	19,113	10,298	3,821	1,155	949	1,997	893	0
10	LABOR ACCTS 912-916	LABSLS	0	-	0	-	-	-	-	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	-	0	-	-	-	-	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	-	0	-	-	-	-	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	-	0	-	-	-	-	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	-	0	-	-	-	-	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	-	0	-	-	-	-	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	-	0	-	-	-	-	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	-	0	-	-	-	-	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	-	0	-	-	-	-	0
19	DISTR OPERATION LABOR	TLABDO	16,872	10,594	2,986	734	602	1,157	799	0
20	DISTR MAINTENANCE LABOR	TLABDM	20,008	10,780	4,000	1,209	993	2,090	935	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	6,938	5,103	1,760	35	20	8	12	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	576	412	157	4	2	1	1	0
23	SALES LABOR	TLABSLS	0	-	0	-	-	-	-	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	-	0	-	-	-	-	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	-	0	-	-	-	-	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	-	0	-	-	-	-	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	-	0	-	-	-	-	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	341,476	169,593	63,808	23,036	19,235	60,461	5,343	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	943,610	530,675	199,331	57,750	47,536	91,597	16,720	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	236,496	143,560	53,885	13,626	10,877	10,024	4,523	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	251,690	216,420	26,279	2,898	1,920	4,173	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,472,792	864,385	304,777	92,891	74,073	112,676	23,990	0
33	REVENUE SALES OF ELECTRICITY	REV	443,459	262,623	84,992	23,389	15,703	26,780	29,973	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	12,073	1,600	4,527	0	4,527	100	871	36
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	7,183	952	2,694	0	2,694	60	518	22
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	4,274	566	1,603	0	1,603	36	308	13
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	13,542	1,795	5,078	0	5,078	113	977	41
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	248	33	93	0	93	2	18	1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1,092	145	410	0	410	9	79	3
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	495	66	186	0	186	4	36	1
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	13,727	1,951	5,465	0	5,465	120	5	1
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	19,055	2,708	5,704	0	5,704	174	7	1
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,356	193	288	0	288	6	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	23,743	3,147	8,903	0	8,903	197	1,713	71
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	7,955	1,078	2,546	0	2,546	114	473	38
9	LABOR ACCTS 591-598	LABDM	9,155	1,143	3,821	0	3,821	26	1,104	25
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	9,330	1,264	2,986	0	2,986	134	555	45
20	DISTR MAINTENANCE LABOR	TLABDM	9,583	1,196	4,000	0	4,000	27	1,156	26
21	CUSTOMER ACCOUNTS LABOR	TLABCA	4,468	635	1,760	0	1,760	33	1	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	361	51	157	0	157	3	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	151,039	18,555	63,808	0	63,808	0	22,340	686
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	472,616	58,059	199,331	0	199,331	0	56,552	1,197
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	127,854	15,706	53,885	0	53,885	0	13,610	15
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	189,492	26,928	26,279	0	26,279	1,874	683	341
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	760,231	104,154	304,777	0	304,777	15,654	75,693	1,543
33	REVENUE SALES OF ELECTRICITY	REV	225,562	37,061	84,992	0	84,992	3,534	19,289	564

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0	43	703	74	2	16	672	853
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0	26	418	44	1	10	400	508
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0	15	249	26	1	6	238	302
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0	49	788	83	2	18	754	957
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	1	14	2	0	0	14	18
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0	4	64	7	0	1	61	77
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0	2	29	3	0	1	28	35
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0	52	9	2	0	0	18	7
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0	66	12	3	0	5	27	10
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	2	0	0	0	0	1	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0	85	1,382	146	3	32	1,322	1,678
	INTERNALLY DEVELOPED CON'T									

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	0	42	394	75	2	20	448	479
9	LABOR ACCTS 591-598	LABDM	0	18	876	54	0	9	755	1,064
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	0	49	462	88	3	23	526	561
20	DISTR MAINTENANCE LABOR	TLABDM	0	19	917	57	0	9	790	1,114
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	16	3	1	0	0	6	2
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	1	0	0	0	0	1	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	10	0	17,724	1,494	17	0	15,269	30,205
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	0	44,927	2,608	0	0	38,705	52,722
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	0	10,844	34	0	0	9,342	680
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0	490	753	653	25	290	1,883	1,784
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	11,228	59,427	3,419	0	5,640	50,008	56,856
33	REVENUE SALES OF ELECTRICITY	REV	3	906	13,446	1,329	21	158	11,288	14,806

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	113	888	0	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	68	529	0	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	40	314	0	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	127	997	0	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	2	18	0	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	10	80	0	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	5	36	0	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1	27	0	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1	27	0	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	4	0	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	223	1,747	0	0	0	0
	INTERNALLY DEVELOPED CON'T							

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	40	681	0	0	0	0
9	LABOR ACCTS 591-598	LABDM	168	893	0	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	47	799	0	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	176	935	0	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	12	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	1	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	14,988	5,343	0	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	170	16,720	0	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	2	4,523	0	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	215	0	0	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	172	23,990	0	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	528	29,973	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
34	REVENUE SALE ELECT - RETAIL	REVRET	443,459	443,459	443,459	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	21,765	21,765	21,765	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	2,418,904	2,418,904	2,418,904	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	2,214,898	2,214,898	2,214,898	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	182,241	182,241	182,241	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		1,559,963	1,559,963	1,559,963	0	0	0
	INTERNALLY DEVELOPED CON'T							
1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	841,782	841,782	841,782	0	0	0
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	113,943	113,943	113,943	0	0	0
7	DS 2	TCOS6	309,525	309,525	309,525	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3a SECONDARY	TCOS8	13,042	13,042	13,042	0	0	0
10	DS 3a PRIMARY	TCOS9	76,619	76,619	76,619	0	0	0
11	DS 3a HIGH VOLTAGE	TCOS10	2,189	2,189	2,189	0	0	0
12	DS 3a 100+ KV	TCOS11	7	7	7	0	0	0
13	DS 3b SECONDARY	TCOS12	8,567	8,567	8,567	0	0	0
14	DS 3b PRIMARY	TCOS13	60,610	60,610	60,610	0	0	0
15	DS 3b HIGH VOLTAGE	TCOS14	4,670	4,670	4,670	0	0	0
16	DS 3b 100+ KV	TCOS15	45	45	45	0	0	0
17	DS 4 SECONDARY	TCOS16	4,291	4,291	4,291	0	0	0
18	DS 4 PRIMARY	TCOS17	52,910	52,910	52,910	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	70,054	70,054	70,054	0	0	0
20	DS 4 100+ KV	TCOS19	11,819	11,819	11,819	0	0	0
21	DS 5 LIGHTING	TCOS20	105,545	105,545	105,545	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		443,459.175	443,459	443,459	0	0	0
2								
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							
1	CLAIMED RATE OF RETURN		9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%
2	MONTHLY AVERAGE CUSTOMERS		618,710	618,710	618,710	0	0	0
3	ANNUAL BOOKED KWH SALES		18,146,843,099	18,146,843,099	18,146,843,099	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
34	REVENUE SALE ELECT - RETAIL	REVRET	443,459	262,623	84,992	23,389	15,703	26,780	29,973	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	21,765	13,183	4,365	971	793	1,596	857	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	2,418,904	1,382,223	438,883	129,096	103,668	194,737	170,296	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	-	0	-	-	-	-	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	-	0	-	-	-	-	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	2,214,898	1,258,656	397,968	119,990	96,238	179,777	162,268	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	182,241	110,384	36,549	8,134	6,638	13,363	7,172	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	-	0	-	-	-	-	0
	NET DISTRIBUTION PLANT		1,559,963	885,672	286,330	86,694	69,679	130,594	100,994	0
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	841,782	841,782	0	-	-	-	-	0
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	113,943	113,943	0	-	-	-	-	0
7	DS 2	TCOS6	309,525	-	309,525	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3a SECONDARY	TCOS8	13,042	-	0	13,042	-	-	-	0
10	DS 3a PRIMARY	TCOS9	76,619	-	0	76,619	-	-	-	0
11	DS 3a HIGH VOLTAGE	TCOS10	2,189	-	0	2,189	-	-	-	0
12	DS 3a 100+ KV	TCOS11	7	-	0	7	-	-	-	0
13	DS 3b SECONDARY	TCOS12	8,567	-	0	-	8,567	-	-	0
14	DS 3b PRIMARY	TCOS13	60,610	-	0	-	60,610	-	-	0
15	DS 3b HIGH VOLTAGE	TCOS14	4,670	-	0	-	4,670	-	-	0
16	DS 3b 100+ KV	TCOS15	45	-	0	-	45	-	-	0
17	DS 4 SECONDARY	TCOS16	4,291	-	0	-	-	4,291	-	0
18	DS 4 PRIMARY	TCOS17	52,910	-	0	-	-	52,910	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	70,054	-	0	-	-	70,054	-	0
20	DS 4 100+ KV	TCOS19	11,819	-	0	-	-	11,819	-	0
21	DS 5 LIGHTING	TCOS20	105,545	-	0	-	-	-	105,545	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		443,459	262,623.098	84,991.672	23,388.860	15,702.514	26,779.618	29,973.412	0
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS		618,710	545,602	69,275	1,555	475	254	1,549	0
3	ANNUAL BOOKED KWH SALES		18,146,843,099	5,667,034,357	2,698,621,529	1,117,022,907	1,032,407,972	7,435,247,619	196,508,716	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
34	REVENUE SALE ELECT - RETAIL	REVRET	225,562	37,061	84,992	0	84,992	3,534	19,289	564
35	ACCT 302-FRANCHISES & CONSENT	PLT302	11,640	1,543	4,365	0	4,365	97	840	35
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,217,222	165,001	438,883	0	438,883	18,435	107,673	2,977
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,108,116	150,541	397,968	0	397,968	17,528	99,803	2,650
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	97,466	12,918	36,549	0	36,549	811	7,030	293
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		779,927	105,745	286,330	0	286,330	12,527	72,157	2,003
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	841,782	0	0	0	0	0	0	0
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	0	113,943	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	309,525	0	309,525	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3a SECONDARY	TCOS8	0	0	0	0	0	13,042	0	0
10	DS 3a PRIMARY	TCOS9	0	0	0	0	0	0	76,619	0
11	DS 3a HIGH VOLTAGE	TCOS10	0	0	0	0	0	0	0	2,189
12	DS 3a 100+ KV	TCOS11	0	0	0	0	0	0	0	0
13	DS 3b SECONDARY	TCOS12	0	0	0	0	0	0	0	0
14	DS 3b PRIMARY	TCOS13	0	0	0	0	0	0	0	0
15	DS 3b HIGH VOLTAGE	TCOS14	0	0	0	0	0	0	0	0
16	DS 3b 100+ KV	TCOS15	0	0	0	0	0	0	0	0
17	DS 4 SECONDARY	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		225,562	37,061	84,992	0	84,992	3,534	19,289	564
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%
2	MONTHLY AVERAGE CUSTOMERS		477,716	67,887	69,275	0	69,275	1,483	62	10
3	ANNUAL BOOKED KWH SALES		4,776,925,714	890,108,642	2,698,621,529	0	2,698,621,529	4,527,100	1,042,467,416	68,603,265

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
34	REVENUE SALE ELECT - RETAIL	REVRET	3	906	13,446	1,329	21	158	11,288	14,806
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	42	678	72	1	16	648	823
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	10	12,110	85,118	6,384	56	6,079	73,978	98,268
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	10	11,717	78,766	5,712	43	5,930	67,903	90,557
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1	351	5,674	601	12	133	5,427	6,888
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		7	8,344	57,009	4,289	37	4,207	49,466	65,683
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3a SECONDARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3a PRIMARY	TCOS9	0	0	0	0	0	0	0	0
11	DS 3a HIGH VOLTAGE	TCOS10	0	0	0	0	0	0	0	0
12	DS 3a 100+ KV	TCOS11	7	0	0	0	0	0	0	0
13	DS 3b SECONDARY	TCOS12	0	8,567	0	0	0	0	0	0
14	DS 3b PRIMARY	TCOS13	0	0	60,610	0	0	0	0	0
15	DS 3b HIGH VOLTAGE	TCOS14	0	0	0	4,670	0	0	0	0
16	DS 3b 100+ KV	TCOS15	0	0	0	0	45	0	0	0
17	DS 4 SECONDARY	TCOS16	0	0	0	0	0	4,291	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	52,910	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	70,054
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		3	906	13,446	1,329	21	158	11,288	14,806
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%
2	MONTHLY AVERAGE CUSTOMERS		0	388	68	19	1	65	133	51
3	ANNUAL BOOKED KWH SALES		1,425,126	0	834,327,374	196,582,790	1,497,807	0	858,115,619	4,178,391,518

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
34	REVENUE SALE ELECT - RETAIL	REVRET	528	29,973	0	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	109	857	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	16,412	170,296	0	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	15,387	162,268	0	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	916	7,172	0	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		11,238	100,994	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	0	0	0	0	0	0
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3a SECONDARY	TCOS8	0	0	0	0	0	0
10	DS 3a PRIMARY	TCOS9	0	0	0	0	0	0
11	DS 3a HIGH VOLTAGE	TCOS10	0	0	0	0	0	0
12	DS 3a 100+ KV	TCOS11	0	0	0	0	0	0
13	DS 3b SECONDARY	TCOS12	0	0	0	0	0	0
14	DS 3b PRIMARY	TCOS13	0	0	0	0	0	0
15	DS 3b HIGH VOLTAGE	TCOS14	0	0	0	0	0	0
16	DS 3b 100+ KV	TCOS15	0	0	0	0	0	0
17	DS 4 SECONDARY	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	11,819	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	105,545	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		528	29,973	0.000	0.000	0.000	0
2								
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							
1	CLAIMED RATE OF RETURN		9.8380%	9.8380%	9.8380%	9.8380%	9.8380%	9.8380%
2	MONTHLY AVERAGE CUSTOMERS		4	1,549	0	0	0	0
3	ANNUAL BOOKED KWH SALES		2,398,740,482	196,508,716	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	PROPOSED SALES REVENUES		0	0	0	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
6								
7								
8								
9								
10								
	RATIO TABLE CAPACITY RELATED (2)							

1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	DIST-SECONDARY RELATED (20)							
33	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	NCP GENERATOR DISTR - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	DIST-SUBSTATION RELATED (21)							
41	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	PROPOSED SALES REVENUES		0	0	0	-	-	-	-	0
5	ANNUAL BILLING DEMANDS		0	0	0	-	-	-	-	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									

1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	-	0	-	-	-	-	0
3	CP GENERATOR B	DHAVA6	0.00000	-	0	-	-	-	-	0
4	CP GENERATOR C	DHENN1	0.00000	-	0	-	-	-	-	0
5	CP GENERATOR D	DHENN2	0.00000	-	0	-	-	-	-	0
6	CP GENERATOR E	DVERM1	0.00000	-	0	-	-	-	-	0
7	CP GENERATOR F	DVERM2	0.00000	-	0	-	-	-	-	0
8	CP GENERATOR G	DWRIV1_3	0.00000	-	0	-	-	-	-	0
9	CP GENERATOR H	DWRIV4	0.00000	-	0	-	-	-	-	0
10	CP GENERATOR I	DWRIV5	0.00000	-	0	-	-	-	-	0
11	CP GENERATOR J	DBALD1	0.00000	-	0	-	-	-	-	0
12	CP GENERATOR K	DBALD2	0.00000	-	0	-	-	-	-	0
13	CP GENERATOR L	DBALD3	0.00000	-	0	-	-	-	-	0
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	-	0	-	-	-	-	0
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	-	0	-	-	-	-	0
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	-	0	-	-	-	-	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	-	0	-	-	-	-	0
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	-	0	-	-	-	-	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	-	0	-	-	-	-	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	-	0	-	-	-	-	0
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	0.41430	0	0	0	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	-	0	-	-	-	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	1.00000	-	0	0	0	0	-	0
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	1.00000	0.68651	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	0.45595	0	0	0	0	0	0
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	0.53837	0	0	0	0	0	0
31	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	0.57699	0	0	0	0	0	0
32	DIST-SECONDARY RELATED (20)									
33	NCP GENERATOR SECONDARY	DEMSEC	1.00000	0.71161	0	-	-	-	0	0
34	NCP GENERATOR DISTR - 368	D368DIST	0.00000	-	0	-	-	-	-	0
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	-	0	-	-	-	-	0
36										
37										
38										
39										
40	DIST-SUBSTATION RELATED (21)									
41	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	0.57699	0	0	0	0	0	0

	AMEREN IP DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
4	PROPOSED SALES REVENUES		0	0	0	0	0	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									

1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.36897	0.04533	0.15605	0.00000	0.15605	0.00000	0.05491	0.00401
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.35208	0.02103
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.57680	0.10972	0.18615	0.00000	0.18615	0.05652	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.40606	0.04988	0.17158	0.00000	0.17158	0.00000	0.06043	0.00441
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.47947	0.05890	0.20240	0.00000	0.20240	0.00000	0.07061	0.00516
31	PRIMARY LINES FUNCTION	DDIST_SC	0.51386	0.06313	0.21692	0.00000	0.21692	0.00000	0.07567	0.00000
32	DIST-SECONDARY RELATED (20)									
33	NCP GENERATOR SECONDARY	DEMSEC	0.63375	0.07785	0.26597	0.00000	0.26597	0.00000	0.00000	0.00000
34	NCP GENERATOR DISTR - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	DIST-SUBSTATION RELATED (21)									
41	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.51386	0.06313	0.21692	0.00000	0.21692	0.00000	0.07567	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
4	PROPOSED SALES REVENUES		0	0	0	0	0	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									

1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00006	0.00000	0.04330	0.00874	0.00011	0.00000	0.03730	0.17658
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.23273	0.04948	0.00000	0.00000	0.12482	0.21985
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.04054	0.00000	0.00000	0.00000	0.02036	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.04765	0.00961	0.00000	0.00000	0.04105	0.19433
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.05626	0.00856	0.00000	0.00000	0.04847	0.05247
31	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.06030	0.00000	0.00000	0.00000	0.05195	0.00000
32	DIST-SECONDARY RELATED (20)									
33	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	NCP GENERATOR DISTR - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	DIST-SUBSTATION RELATED (21)									
41	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.06030	0.00000	0.00000	0.00000	0.05195	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
4	PROPOSED SALES REVENUES		0	0	0	0	0	0
5	ANNUAL BILLING DEMANDS			0	0	0	0	0
6								
7								
8								
9								
10								
	RATIO TABLE							
	CAPACITY RELATED (2)							

1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.09160	0.01305	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00992	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00063	0.01437	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00074	0.01696	0.00000	0.00000	0.00000	0.00000
31	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.01818	0.00000	0.00000	0.00000	0.00000
32	DIST-SECONDARY RELATED (20)							
33	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.02242	0.00000	0.00000	0.00000	0.00000
34	NCP GENERATOR DISTR - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	DIST-SUBSTATION RELATED (21)							
41	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.01818	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	ENERGY RELATED (3)							
1	ENERGY @ GENERATOR	EFUEL	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ENERGY @ GENERATOR KWH	ENERGY	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED (4)							
1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	D.A. 902-METER READING EXP (11)	CUST902	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	CUST SERV AND INFO & SALES (14)							
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	1.00000	0.31229	0	0	0	0	0	0
2	ENERGY @ GENERATOR KWH	ENERGY	1.00000	0.31229	0	0	0	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	-	0	-	-	-	-	0
4	EN GENERATOR B	EHAVA6	0.00000	-	0	-	-	-	-	0
5	EN GENERATOR C	EHENN1	0.00000	-	0	-	-	-	-	0
6	EN GENERATOR D	EHENN2	0.00000	-	0	-	-	-	-	0
7	EN GENERATOR E	EVERM1	0.00000	-	0	-	-	-	-	0
8	EN GENERATOR F	EVERM2	0.00000	-	0	-	-	-	-	0
9	EN GENERATOR G	EWRIV1_3	0.00000	-	0	-	-	-	-	0
10	EN GENERATOR H	EWRIV4	0.00000	-	0	-	-	-	-	0
11	EN GENERATOR I	EWRIV5	0.00000	-	0	-	-	-	-	0
12	EN GENERATOR J	EBALD1	0.00000	-	0	-	-	-	-	0
13	EN GENERATOR K	EBALD2	0.00000	-	0	-	-	-	-	0
14	EN GENERATOR L	EBALD3	0.00000	-	0	-	-	-	-	0
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	-	0	-	-	-	-	0
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	-	0	-	-	-	-	0
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.90912	0	0	0	0	-	0
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.73249	0	0	0	0	-	0
3	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.72615	0	0	0	0	-	0
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.73797	0	0	0	0	0	0
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.94819	0	0	0	0	0	0
6	CUST SERV AND INFO & SALES (14)									
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.71512	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.26324	0.04905	0.14871	0.00000	0.14871	0.00025	0.05745	0.00378
2	ENERGY @ GENERATOR KWH	ENERGY	0.26324	0.04905	0.14871	0.00000	0.14871	0.00025	0.05745	0.00378
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.79601	0.11312	0.08352	0.00000	0.08352	0.00504	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.64135	0.09114	0.15842	0.00000	0.15842	0.01366	0.00973	0.00486
3	D.A. 902-METER READING EXP (11)	CUST902	0.63580	0.09035	0.26113	0.00000	0.26113	0.00793	0.00033	0.00005
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.64615	0.09182	0.25179	0.00000	0.25179	0.00403	0.00017	0.00003
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.83021	0.11798	0.03725	0.00000	0.03725	0.00852	0.00035	0.00006
6	CUST SERV AND INFO & SALES (14)									
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.62614	0.08898	0.27240	0.00000	0.27240	0.00583	0.00024	0.00004

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.00008	0.00000	0.04598	0.01083	0.00008	0.00000	0.04729	0.23025
2	ENERGY @ GENERATOR KWH	ENERGY	0.00008	0.00000	0.04598	0.01083	0.00008	0.00000	0.04729	0.23025
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00132	0.00000	0.00000	0.00000	0.00100	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	0.00357	0.01072	0.00930	0.00036	0.00156	0.02683	0.02542
3	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00258	0.00045	0.00012	0.00000	0.00000	0.00089	0.00034
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00229	0.00040	0.00011	0.00000	0.00000	0.00079	0.00030
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00223	0.00039	0.00011	0.00000	0.00073	0.00150	0.00057
6	CUST SERV AND INFO & SALES (14)									
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00254	0.00045	0.00012	0.00000	0.00000	0.00087	0.00033

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	ENERGY RELATED (3)							
1	ENERGY @ GENERATOR	EFUEL	0.13219	0.01083	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ GENERATOR KWH	ENERGY	0.13219	0.01083	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED (4)							
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00307	0.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. 902-METER READING EXP (11)	CUST902	0.00003	0.00000	0.00000	0.00000	0.00000	0.00000
4	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00003	0.00210	0.00000	0.00000	0.00000	0.00000
5	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00005	0.00006	0.00000	0.00000	0.00000	0.00000
6	CUST SERV AND INFO & SALES (14)							
7	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00003	0.00203	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	OTHER CUSTOMER (15)							
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	NUMBER OF CUSTOMERS	CUST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	CUSTOMER DISTRIBUTION (16)							
22	CUSTOMER DIST-PRI (17)							
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
26	CUSTOMER DIST-SEC (18)							
27	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	# OF CUSTOMERS ACCT 368	CUST368	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	REVENUE RELATED							
32	----------							
33	450-LATE PAYMENT REVENUES							
34	RESIDENTIAL	REVRES	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	COMMERICAL	REVCOM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	INDUSTRIAL	REVIND	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
37								
38								
39								
40								
41	450-LATE PAYMENT REVENUES	REV450	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED							

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.88193	0	0	0	0	0	0
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	-	0	-	-	-	-	0
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	-	0	-	-	-	-	0
11	D.A. 916-MISC SALES EXP	CUST916	0.00000	-	0	-	-	-	-	0
12	OTHER CUSTOMER (15)									
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.88184	0	0	0	0	0	0
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	-	0	-	-	-	1	0
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.88184	0.11197	0.00251	0.00077	0.00041	0.00250	0
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.86738	0.12578	0.00282	0.00086	0.00034	0.00281	0
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.70075	0.26933	0.02118	0.00647	0.00050	0.00177	0
18	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	0.47227	0.35538	0.04206	0.02824	0.04816	0.05390	0
19	NUMBER OF CUSTOMERS	CUST	1.00000	0.88184	0.11197	0.00251	0.00077	0.00041	0.00250	0
20	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.00334	0.12482	0.01602	0.05428	0.80153	-	0
21	CUSTOMER DISTRIBUTION (16)									
22	CUSTOMER DIST-PRI (17)									
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	-	0	0	0	1	-	0
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	-	0	-	-	-	-	0
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	-	0	1	-	0	-	0
26	CUSTOMER DIST-SEC (18)									
27	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.88233	0	0	0	0	0	0
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	1.00000	-	0	-	-	1	-	0
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	1.00000	-	0	-	-	1	-	0
30	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.88184	0	0	0	0	0	0
31	REVENUE RELATED									
32	----------									
33	450-LATE PAYMENT REVENUES									
34	RESIDENTIAL	REVRES	1.00000	1.00000	0	-	-	-	-	0
35	COMMERICAL	REVCOM	1.00000	0.19392	0	0	0	-	0	0
36	INDUSTRIAL	REVIND	1.00000	-	0	-	-	1	-	0
37										
38										
39										
40										
41	450-LATE PAYMENT REVENUES	REV450	1.00000	0.79056	0	0	0	0	0	0
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.57143	0	0	0	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.60570	0	0	0	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	-	0	-	-	-	-	0
4	PLANT IN SERVICE B	PHAVA6	0.00000	-	0	-	-	-	-	0
5	PLANT IN SERVICE C	PHENN1	0.00000	-	0	-	-	-	-	0
6	PLANT IN SERVICE D	PHENN2	0.00000	-	0	-	-	-	-	0
7	PLANT IN SERVICE E	PVERM1	0.00000	-	0	-	-	-	-	0
8	PLANT IN SERVICE F	PVERM2	0.00000	-	0	-	-	-	-	0
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	-	0	-	-	-	-	0
10	PLANT IN SERVICE H	PWRIV4	0.00000	-	0	-	-	-	-	0
11	PLANT IN SERVICE I	PWRIV5	0.00000	-	0	-	-	-	-	0
12	PLANT IN SERVICE J	PBALD1	0.00000	-	0	-	-	-	-	0
13	PLANT IN SERVICE K	PBALD2	0.00000	-	0	-	-	-	-	0
14	PLANT IN SERVICE L	PBALD3	0.00000	-	0	-	-	-	-	0
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	-	0	-	-	-	-	0
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.77220	0.10973	0.11198	0.00000	0.11198	0.00240	0.00010	0.00002
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	OTHER CUSTOMER (15)									
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.77212	0.10972	0.11197	0.00000	0.11197	0.00240	0.00010	0.00002
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.77212	0.10972	0.11197	0.00000	0.11197	0.00240	0.00010	0.00002
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.75946	0.10792	0.12578	0.00000	0.12578	0.00269	0.00011	0.00002
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.61356	0.08719	0.26933	0.00000	0.26933	0.02021	0.00084	0.00013
18	D.A. 928-REGULATORY COMM EXP	CUST928	0.40562	0.06665	0.35538	0.00000	0.35538	0.00636	0.03469	0.00101
19	NUMBER OF CUSTOMERS	CUST	0.77212	0.10972	0.11197	0.00000	0.11197	0.00240	0.00010	0.00002
20	451-MISCELLANEOUS SERVICE REV	CUST451	0.00334	0.00000	0.12482	0.00000	0.12482	0.00000	0.00921	0.00577
21	CUSTOMER DISTRIBUTION (16)									
22	CUSTOMER DIST-PRI (17)									
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.17797	0.02790
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.59615	0.00000
26	CUSTOMER DIST-SEC (18)									
27	# OF SECONDARY CUSTOMERS	CUSTSEC	0.77255	0.10978	0.11203	0.00000	0.11203	0.00240	0.00000	0.00000
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF CUSTOMERS ACCT 368	CUST368	0.77212	0.10972	0.11197	0.00000	0.11197	0.00240	0.00010	0.00002
31	REVENUE RELATED									
32	----------									
33	450-LATE PAYMENT REVENUES									
34	RESIDENTIAL	REVRES	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	COMMERICAL	REVCOM	0.00000	0.19392	0.44471	0.00000	0.44471	0.01849	0.10092	0.00295
36	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37										
38										
39										
40										
41	450-LATE PAYMENT REVENUES	REV450	0.74680	0.04375	0.10034	0.00000	0.10034	0.00417	0.02277	0.00067
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.50321	0.06821	0.18144	0.00000	0.18144	0.00762	0.04451	0.00123
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00063	0.00011	0.00003	0.00000	0.00000	0.00022	0.00008
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	OTHER CUSTOMER (15)									
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00063	0.00011	0.00003	0.00000	0.00011	0.00022	0.00008
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00063	0.00011	0.00003	0.00000	0.00011	0.00022	0.00008
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00070	0.00012	0.00003	0.00000	0.00000	0.00024	0.00009
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00528	0.00093	0.00025	0.00001	0.00000	0.00036	0.00014
18	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00163	0.02418	0.00239	0.00004	0.00028	0.02030	0.02662
19	NUMBER OF CUSTOMERS	CUST	0.00000	0.00063	0.00011	0.00003	0.00000	0.00011	0.00022	0.00008
20	451-MISCELLANEOUS SERVICE REV	CUST451	0.00105	0.00000	0.04552	0.00876	0.00000	0.00000	0.06944	0.26483
21	CUSTOMER DISTRIBUTION (16)									
22	CUSTOMER DIST-PRI (17)									
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.19601	0.05339	0.00144	0.00000	0.38504	0.14598
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.40385	0.00000
26	CUSTOMER DIST-SEC (18)									
27	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00063	0.00000	0.00000	0.00000	0.00011	0.00000	0.00000
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
30	# OF CUSTOMERS ACCT 368	CUST368	0.00000	0.00063	0.00011	0.00003	0.00000	0.00011	0.00022	0.00008
31	REVENUE RELATED									
32	----------									
33	450-LATE PAYMENT REVENUES									
34	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	COMMERICAL	REVCOM	0.00001	0.00474	0.07035	0.00696	0.00011	0.00000	0.00000	0.00000
36	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00591	0.42151	0.55288
37										
38										
39										
40										
41	450-LATE PAYMENT REVENUES	REV450	0.00000	0.00107	0.01587	0.00157	0.00002	0.00016	0.01162	0.01524
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.00000	0.00501	0.03519	0.00264	0.00002	0.00251	0.03058	0.04062
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
8	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00001	0.00250	0.00000	0.00000	0.00000	0.00000
9	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	OTHER CUSTOMER (15)							
13	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00001	0.00250	0.00000	0.00000	0.00000	0.00000
14	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
15	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00001	0.00250	0.00000	0.00000	0.00000	0.00000
16	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00001	0.00281	0.00000	0.00000	0.00000	0.00000
17	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00001	0.00177	0.00000	0.00000	0.00000	0.00000
18	D.A. 928-REGULATORY COMM EXP	CUST928	0.00095	0.05390	0.00000	0.00000	0.00000	0.00000
19	NUMBER OF CUSTOMERS	CUST	0.00001	0.00250	0.00000	0.00000	0.00000	0.00000
20	451-MISCELLANEOUS SERVICE REV	CUST451	0.46726	0.00000	0.00000	0.00000	0.00000	0.00000
21	CUSTOMER DISTRIBUTION (16)							
22	CUSTOMER DIST-PRI (17)							
23	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.01227	0.00000	0.00000	0.00000	0.00000	0.00000
24	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	CUSTOMER DIST-SEC (18)							
27	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00251	0.00000	0.00000	0.00000	0.00000
28	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF CUSTOMERS ACCT 368	CUST368	0.00001	0.00250	0.00000	0.00000	0.00000	0.00000
31	REVENUE RELATED							
32	----------							
33	450-LATE PAYMENT REVENUES							
34	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	COMMERICAL	REVCOM	0.00000	0.15683	0.00000	0.00000	0.00000	0.00000
36	INDUSTRIAL	REVIND	0.01970	0.00000	0.00000	0.00000	0.00000	0.00000
37								
38								
39								
40								
41	450-LATE PAYMENT REVENUES	REV450	0.00054	0.03539	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED							

1	TOTAL PLANT IN SERVICE	PLANT	0.00678	0.07040	0.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
37	ACCT 369-SERVICES	PLT369	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	ACCT 370-METERS	PLT370	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
39	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
41	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	-	0	-	-	-	-	0
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	-	0	-	-	-	-	0
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	-	0	-	-	-	-	0
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	-	0	-	-	-	-	0
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	-	0	-	-	-	-	0
22	ACCT 344-GENERATORS	PLT344	0.00000	-	0	-	-	-	-	0
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	-	0	-	-	-	-	0
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	-	0	-	-	-	-	0
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	-	0	-	-	-	-	0
26	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	-	0	-	-	-	-	0
27	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	-	0	-	-	-	-	0
28	ACCT 355-POLES & FIXTURES	PLT355	0.00000	-	0	-	-	-	-	0
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	-	0	-	-	-	-	0
30	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	0.50770	0	0	0	0	0	0
30	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	0.51861	0	0	0	0	0	0
31	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	0.49570	0	0	0	0	0	0
32	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	0.56239	0	0	0	0	0	0
33	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	0.56239	0	0	0	0	0	0
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	0.60703	0	0	0	0	0	0
35	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	0.60703	0	0	0	0	0	0
36	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	0.64967	0	0	0	0	0	0
37	ACCT 369-SERVICES	PLT369	1.00000	0.90912	0	0	0	0	-	0
38	ACCT 370-METERS	PLT370	1.00000	0.73249	0	0	0	0	-	0
39	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.88184	0	0	0	0	0	0
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	-	0	-	-	-	1	0
41	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	-	0	-	-	-	1	0

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.60570	0	0	0	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.60570	0	0	0	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.60570	0	0	0	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.60570	0	0	0	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.60570	0	0	0	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.60570	0	0	0	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.60570	0	0	0	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.60570	0	0	0	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.60570	0	0	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.56827	0	0	0	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	-	0	-	-	-	-	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	-	0	-	-	-	-	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.56827	0	0	0	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.60570	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	-	0	-	-	-	-	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	-	0	-	-	-	-	0
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	-	0	-	-	-	-	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	-	0	-	-	-	-	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	-	0	-	-	-	-	0
20	ACCT 511-STRUCTURES	EXP511	0.00000	-	0	-	-	-	-	0
21	ACCT 512-BOILER PLANT	EXP512	0.00000	-	0	-	-	-	-	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	-	0	-	-	-	-	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	-	0	-	-	-	-	0
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	-	0	-	-	-	-	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.45215	0.05555	0.19093	0.00000	0.19093	0.00000	0.06682	0.00488
30	ACCT 361-STRUCTURES & IMPROV	PLT361	0.46187	0.05674	0.19505	0.00000	0.19505	0.00000	0.06832	0.00213
31	ACCT 362-STATION EQUIPMENT	PLT362	0.44147	0.05423	0.18651	0.00000	0.18651	0.00000	0.06530	0.00200
32	ACCT 364-POLES, TOWERS & FIX	PLT364	0.50086	0.06153	0.21124	0.00000	0.21124	0.00000	0.05993	0.00127
33	ACCT 365-OVERHEAD COND & DEV	PLT365	0.50086	0.06153	0.21124	0.00000	0.21124	0.00000	0.05993	0.00127
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.54062	0.06641	0.22785	0.00000	0.22785	0.00000	0.05755	0.00007
35	ACCT 367-UNDRGRND COND & DEV	PLT367	0.54062	0.06641	0.22785	0.00000	0.22785	0.00000	0.05755	0.00007
36	ACCT 368-LINE TRANSFORMERS	PLT368	0.54584	0.10383	0.17616	0.00000	0.17616	0.05348	0.01890	0.00113
37	ACCT 369-SERVICES	PLT369	0.79601	0.11312	0.08352	0.00000	0.08352	0.00504	0.00000	0.00000
38	ACCT 370-METERS	PLT370	0.64135	0.09114	0.15842	0.00000	0.15842	0.01366	0.00973	0.00486
39	ACCT 371-INSTALL ON CUST PR	PLT371	0.77212	0.10972	0.11197	0.00000	0.11197	0.00240	0.00010	0.00002
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
4	ACCT 393-STORES EQUIPMENT	PLT393	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
7	ACCT 396-POWER OPERATED EQ	PLT396	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
8	ACCT 397-COMMUNICATION EQ	PLT397	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.50030	0.06797	0.17968	0.00000	0.17968	0.00791	0.04506	0.00120
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.50030	0.06797	0.17968	0.00000	0.17968	0.00791	0.04506	0.00120
14	TOTAL GENERAL PLANT	PLTGEN	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.05306	0.00895	0.00000	0.00000	0.04571	0.10526
30	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.05420	0.00464	0.00000	0.00000	0.04669	0.09373
31	ACCT 362-STATION EQUIPMENT	PLT362	0.00003	0.00000	0.05180	0.00436	0.00005	0.00000	0.04463	0.08823
32	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.04761	0.00276	0.00000	0.00000	0.04102	0.05587
33	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.04761	0.00276	0.00000	0.00000	0.04102	0.05587
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.04585	0.00014	0.00000	0.00000	0.03950	0.00288
35	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.04585	0.00014	0.00000	0.00000	0.03950	0.00288
36	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.03836	0.01249	0.00266	0.00000	0.01927	0.00670	0.01180
37	ACCT 369-SERVICES	PLT369	0.00000	0.00132	0.00000	0.00000	0.00000	0.00100	0.00000	0.00000
38	ACCT 370-METERS	PLT370	0.00000	0.00357	0.01072	0.00930	0.00036	0.00156	0.02683	0.02542
39	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00063	0.00011	0.00003	0.00000	0.00011	0.00022	0.00008
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000	0.00529	0.03556	0.00258	0.00002	0.00268	0.03066	0.04089
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000	0.00529	0.03556	0.00258	0.00002	0.00268	0.03066	0.04089
14	TOTAL GENERAL PLANT	PLTGEN	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
17	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00070	0.01600	0.00000	0.00000	0.00000	0.00000
30	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00030	0.01634	0.00000	0.00000	0.00000	0.00000
31	ACCT 362-STATION EQUIPMENT	PLT362	0.04577	0.01562	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00018	0.01772	0.00000	0.00000	0.00000	0.00000
33	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00018	0.01772	0.00000	0.00000	0.00000	0.00000
34	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00001	0.01913	0.00000	0.00000	0.00000	0.00000
35	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00001	0.01913	0.00000	0.00000	0.00000	0.00000
36	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00939	0.00000	0.00000	0.00000	0.00000
37	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 370-METERS	PLT370	0.00307	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 371-INSTALL ON CUST PR	PLT371	0.00001	0.00250	0.00000	0.00000	0.00000	0.00000
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00695	0.07326	0.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00695	0.07326	0.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	-	0	-	-	-	-	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	-	0	-	-	-	-	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	-	0	-	-	-	-	0
28	ACCT 529-STRUCTURES	EXP529	0.00000	-	0	-	-	-	-	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	-	0	-	-	-	-	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	-	0	-	-	-	-	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	-	0	-	-	-	-	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	-	0	-	-	-	-	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	-	0	-	-	-	-	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	-	0	-	-	-	-	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	-	0	-	-	-	-	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	-	0	-	-	-	-	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	-	0	-	-	-	-	0
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	-	0	-	-	-	-	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	-	0	-	-	-	-	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	-	0	-	-	-	-	0
41	ACCT 569-STRUCTURES	EXP569	0.00000	-	0	-	-	-	-	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	-	0	-	-	-	-	0
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	-	0	-	-	-	-	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.56827	0.17968	0.05417	0.04345	0.08117	0.07326	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	0.49665	0.18686	0.06746	0.05633	0.17706	0.01565	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	0.56239	0.21124	0.06120	0.05038	0.09707	0.01772	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	0.60703	0.22785	0.05762	0.04599	0.04239	0.01913	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	-	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.73249	0.15842	0.02826	0.02395	0.05688	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.85987	0.10441	0.01151	0.00763	0.01658	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	0.58690	0.20694	0.06307	0.05029	0.07650	0.01629	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	0.51861	0.19505	0.07045	0.05883	0.14072	0.01634	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	0.49570	0.18651	0.06733	0.05622	0.17862	0.01562	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	0.56239	0.21124	0.06120	0.05038	0.09707	0.01772	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	0.60703	0.22785	0.05762	0.04599	0.04239	0.01913	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	0.64967	0.17616	0.07351	0.05351	0.03777	0.00939	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	-	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.73249	0.15842	0.02826	0.02395	0.05688	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.56827	0.17968	0.05417	0.04345	0.08117	0.07326	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.72615	0.26113	0.00831	0.00316	0.00125	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.73797	0.25179	0.00422	0.00281	0.00111	0.00210	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.94819	0.03725	0.00893	0.00273	0.00284	0.00006	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.71512	0.27240	0.00611	0.00311	0.00123	0.00203	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.83656	0.15561	0.00349	0.00140	0.00056	0.00238	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	-	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	-	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	-	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	-	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.60570	0.20055	0.04464	0.03642	0.07333	0.03935	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.60570	0.20055	0.04464	0.03642	0.07333	0.03935	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.60570	0.20055	0.04464	0.03642	0.07333	0.03935	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.60570	0.20055	0.04464	0.03642	0.07333	0.03935	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.60570	0.20055	0.04464	0.03642	0.07333	0.03935	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.60570	0.20055	0.04464	0.03642	0.07333	0.03935	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.50030	0.06797	0.17968	0.00000	0.17968	0.00791	0.04506	0.00120
1	ACCT 582-STATION EXPENSES	EXP582	0.44231	0.05434	0.18686	0.00000	0.18686	0.00000	0.06542	0.00201
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.50086	0.06153	0.21124	0.00000	0.21124	0.00000	0.05993	0.00127
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.54062	0.06641	0.22785	0.00000	0.22785	0.00000	0.05755	0.00007
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.64135	0.09114	0.15842	0.00000	0.15842	0.01366	0.00973	0.00486
6	ACCT 587-CUST INSTALL EXP	EXP587	0.75288	0.10699	0.10441	0.00000	0.10441	0.00744	0.00271	0.00135
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.51618	0.07072	0.20694	0.00000	0.20694	0.01063	0.05139	0.00105
8	ACCT 591-STRUCTURES	EXP591	0.46187	0.05674	0.19505	0.00000	0.19505	0.00000	0.06832	0.00213
9	ACCT 592-STATION EQUIPMENT	EXP592	0.44147	0.05423	0.18651	0.00000	0.18651	0.00000	0.06530	0.00200
10	ACCT 593-OVERHEAD LINES	EXP593	0.50086	0.06153	0.21124	0.00000	0.21124	0.00000	0.05993	0.00127
11	ACCT 594-UNDERGROUND LINES	EXP594	0.54062	0.06641	0.22785	0.00000	0.22785	0.00000	0.05755	0.00007
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.54584	0.10383	0.17616	0.00000	0.17616	0.05348	0.01890	0.00113
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.64135	0.09114	0.15842	0.00000	0.15842	0.01366	0.00973	0.00486
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.50030	0.06797	0.17968	0.00000	0.17968	0.00791	0.04506	0.00120
16	ACCT 902-METER READING EXP	EXP902	0.63580	0.09035	0.26113	0.00000	0.26113	0.00793	0.00033	0.00005
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.64615	0.09182	0.25179	0.00000	0.25179	0.00403	0.00017	0.00003
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.83021	0.11798	0.03725	0.00000	0.03725	0.00852	0.00035	0.00006
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.62614	0.08898	0.27240	0.00000	0.27240	0.00583	0.00024	0.00004
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.73247	0.10409	0.15561	0.00000	0.15561	0.00333	0.00014	0.00002
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00529	0.03556	0.00258	0.00002	0.00268	0.03066	0.04089
1	ACCT 582-STATION EXPENSES	EXP582	0.00003	0.00000	0.05190	0.00438	0.00005	0.00000	0.04471	0.08845
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.04761	0.00276	0.00000	0.00000	0.04102	0.05587
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.04585	0.00014	0.00000	0.00000	0.03950	0.00288
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00357	0.01072	0.00930	0.00036	0.00156	0.02683	0.02542
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00195	0.00299	0.00259	0.00010	0.00115	0.00748	0.00709
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00762	0.04035	0.00232	0.00000	0.00383	0.03395	0.03860
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.05420	0.00464	0.00000	0.00000	0.04669	0.09373
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00003	0.00000	0.05180	0.00436	0.00005	0.00000	0.04463	0.08823
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.04761	0.00276	0.00000	0.00000	0.04102	0.05587
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.04585	0.00014	0.00000	0.00000	0.03950	0.00288
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.03836	0.01249	0.00266	0.00000	0.01927	0.00670	0.01180
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00357	0.01072	0.00930	0.00036	0.00156	0.02683	0.02542
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00529	0.03556	0.00258	0.00002	0.00268	0.03066	0.04089
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00258	0.00045	0.00012	0.00000	0.00000	0.00089	0.00034
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00229	0.00040	0.00011	0.00000	0.00000	0.00079	0.00030
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00223	0.00039	0.00011	0.00000	0.00073	0.00150	0.00057
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00254	0.00045	0.00012	0.00000	0.00000	0.00087	0.00033
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00115	0.00020	0.00005	0.00000	0.00000	0.00039	0.00015
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00695	0.07326	0.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.04389	0.01565	0.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00018	0.01772	0.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00001	0.01913	0.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00307	0.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00086	0.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00012	0.01629	0.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00030	0.01634	0.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.04577	0.01562	0.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00018	0.01772	0.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00001	0.01913	0.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00939	0.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00307	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00695	0.07326	0.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00003	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00003	0.00210	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00005	0.00006	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00003	0.00203	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00001	0.00238	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.60570	0.20055	0.04464	0.03642	0.07333	0.03935	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.73319	0.25556	0.00587	0.00295	0.00117	0.00125	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.78282	0.20517	0.00658	0.00290	0.00156	0.00097	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.83656	0.15561	0.00349	0.00140	0.00056	0.00238	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	-	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.60570	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	-	0	-	-	-	-	0
2	LABOR ACCTS 511-514	LABSTM	0.00000	-	0	-	-	-	-	0
3	LABOR ACCTS 519-524	LABNUO	0.00000	-	0	-	-	-	-	0
4	LABOR ACCTS 529-532	LABNUM	0.00000	-	0	-	-	-	-	0
5	LABOR ACCTS 548-549	LABOTO	0.00000	-	0	-	-	-	-	0
6	LABOR ACCTS 553-554	LABOTM	0.00000	-	0	-	-	-	-	0
7	LABOR ACCTS 561-566	LABTO	0.00000	-	0	-	-	-	-	0
8	LABOR ACCTS 581-588	LABDO	1.00000	0.62791	0	0	0	0	0	0
9	LABOR ACCTS 591-598	LABDM	1.00000	0.53878	0	0	0	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0.00000	-	0	-	-	-	-	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	-	0	-	-	-	-	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	-	0	-	-	-	-	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	-	0	-	-	-	-	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	-	0	-	-	-	-	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	-	0	-	-	-	-	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	-	0	-	-	-	-	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	-	0	-	-	-	-	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	-	0	-	-	-	-	0
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.62791	0	0	0	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.53878	0	0	0	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.73556	0	0	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.71573	0	0	0	0	0	0
23	SALES LABOR	TLABSLS	0.00000	-	0	-	-	-	-	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	-	0	-	-	-	-	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	-	0	-	-	-	-	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	-	0	-	-	-	-	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	-	0	-	-	-	-	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	0.49665	0	0	0	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	0.56239	0	0	0	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	0.60703	0	0	0	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.85987	0	0	0	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	0.58690	0	0	0	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.59221	0	0	0	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.59221	0	0	0	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.60570	0	0	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	-	0	-	-	-	-	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.57143	0	0	0	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	-	0	-	-	-	-	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	-	0	-	-	-	-	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.56827	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.64197	0.09123	0.25556	0.00000	0.25556	0.00560	0.00023	0.00004
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.68542	0.09740	0.20517	0.00000	0.20517	0.00628	0.00026	0.00004
34	ACCT 912-916 SALES EXP	EXP9126	0.73247	0.10409	0.15561	0.00000	0.15561	0.00333	0.00014	0.00002
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.55299	0.07492	0.17700	0.00000	0.17700	0.00792	0.03291	0.00266
9	LABOR ACCTS 591-598	LABDM	0.47898	0.05980	0.19994	0.00000	0.19994	0.00135	0.05777	0.00131
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.55299	0.07492	0.17700	0.00000	0.17700	0.00792	0.03291	0.00266
20	DISTR MAINTENANCE LABOR	TLABDM	0.47898	0.05980	0.19994	0.00000	0.19994	0.00135	0.05777	0.00131
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.64404	0.09152	0.25370	0.00000	0.25370	0.00482	0.00020	0.00003
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.62668	0.08905	0.27181	0.00000	0.27181	0.00582	0.00024	0.00004
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.44231	0.05434	0.18686	0.00000	0.18686	0.00000	0.06542	0.00201
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.50086	0.06153	0.21124	0.00000	0.21124	0.00000	0.05993	0.00127
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.54062	0.06641	0.22785	0.00000	0.22785	0.00000	0.05755	0.00007
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.75288	0.10699	0.10441	0.00000	0.10441	0.00744	0.00271	0.00135
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.51618	0.07072	0.20694	0.00000	0.20694	0.01063	0.05139	0.00105
33	REVENUE SALES OF ELECTRICITY	REV	0.50864	0.08357	0.19166	0.00000	0.19166	0.00797	0.04350	0.00127
34	REVENUE SALE ELECT - RETAIL	REVRET	0.50864	0.08357	0.19166	0.00000	0.19166	0.00797	0.04350	0.00127
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.50321	0.06821	0.18144	0.00000	0.18144	0.00762	0.04451	0.00123
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.50030	0.06797	0.17968	0.00000	0.17968	0.00791	0.04506	0.00120

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00241	0.00042	0.00011	0.00000	0.00000	0.00083	0.00031
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00237	0.00041	0.00011	0.00000	0.00017	0.00098	0.00037
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00115	0.00020	0.00005	0.00000	0.00000	0.00039	0.00015
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00290	0.02737	0.00524	0.00016	0.00136	0.03115	0.03326
9	LABOR ACCTS 591-598	LABDM	0.00001	0.00093	0.04585	0.00285	0.00001	0.00047	0.03950	0.05569
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00290	0.02737	0.00524	0.00016	0.00136	0.03115	0.03326
20	DISTR MAINTENANCE LABOR	TLABDM	0.00001	0.00093	0.04585	0.00285	0.00001	0.00047	0.03950	0.05569
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00235	0.00041	0.00011	0.00000	0.00000	0.00081	0.00031
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00253	0.00044	0.00012	0.00000	0.00000	0.00087	0.00033
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00003	0.00000	0.05190	0.00438	0.00005	0.00000	0.04471	0.08845
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.04761	0.00276	0.00000	0.00000	0.04102	0.05587
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.04585	0.00014	0.00000	0.00000	0.03950	0.00288
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00195	0.00299	0.00259	0.00010	0.00115	0.00748	0.00709
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00762	0.04035	0.00232	0.00000	0.00383	0.03395	0.03860
33	REVENUE SALES OF ELECTRICITY	REV	0.00001	0.00204	0.03032	0.00300	0.00005	0.00036	0.02545	0.03339
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00001	0.00204	0.03032	0.00300	0.00005	0.00036	0.02545	0.03339
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00501	0.03519	0.00264	0.00002	0.00251	0.03058	0.04062
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00529	0.03556	0.00258	0.00002	0.00268	0.03066	0.04089

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00003	0.00125	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00003	0.00097	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00001	0.00238	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00278	0.04737	0.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00880	0.04674	0.00000	0.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00278	0.04737	0.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00880	0.04674	0.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00003	0.00167	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00003	0.00203	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.04389	0.01565	0.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00018	0.01772	0.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00001	0.01913	0.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00086	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00012	0.01629	0.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00119	0.06759	0.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00119	0.06759	0.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00678	0.07040	0.00000	0.00000	0.00000	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00695	0.07326	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							

1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3a SECONDARY	TCOS8	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
10	DS 3a PRIMARY	TCOS9	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
11	DS 3a HIGH VOLTAGE	TCOS10	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
12	DS 3a 100+ KV	TCOS11	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
13	DS 3b SECONDARY	TCOS12	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
14	DS 3b PRIMARY	TCOS13	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
15	DS 3b HIGH VOLTAGE	TCOS14	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
16	DS 3b 100+ KV	TCOS15	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
17	DS 4 SECONDARY	TCOS16	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES							

1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000

AMEREN IP

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.60570	0	0	0	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	-	0	-	-	-	-	0
	NET DISTRIBUTION PLANT		1.00000	0.56775	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	-	0	-	-	-	-	0
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	1.00000	1.00000	0	-	-	-	-	0
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	1.00000	1.00000	0	-	-	-	-	0
7	DS 2	TCOS6	1.00000	-	1	-	-	-	-	0
8	DS 2	TCOS7	0.00000	-	0	-	-	-	-	0
9	DS 3a SECONDARY	TCOS8	1.00000	-	0	1	-	-	-	0
10	DS 3a PRIMARY	TCOS9	1.00000	-	0	1	-	-	-	0
11	DS 3a HIGH VOLTAGE	TCOS10	1.00000	-	0	1	-	-	-	0
12	DS 3a 100+ KV	TCOS11	1.00000	-	0	1	-	-	-	0
13	DS 3b SECONDARY	TCOS12	1.00000	-	0	-	1	-	-	0
14	DS 3b PRIMARY	TCOS13	1.00000	-	0	-	1	-	-	0
15	DS 3b HIGH VOLTAGE	TCOS14	1.00000	-	0	-	1	-	-	0
16	DS 3b 100+ KV	TCOS15	1.00000	-	0	-	1	-	-	0
17	DS 4 SECONDARY	TCOS16	1.00000	-	0	-	-	1	-	0
18	DS 4 PRIMARY	TCOS17	1.00000	-	0	-	-	1	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	-	0	-	-	1	-	0
20	DS 4 100+ KV	TCOS19	1.00000	-	0	-	-	1	-	0
21	DS 5 LIGHTING	TCOS20	1.00000	-	0	-	-	-	1	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	-	0	-	-	-	-	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	0.59221	0	0	0	0	0	0

AMEREN IP

	DESCRIPTION	ALLOC	DS 1 RESIDENTIAL NON-SP HEAT (15)	DS 1 RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.53482	0.07088	0.20055	0.00000	0.20055	0.00445	0.03858	0.00161
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.49996	0.06779	0.18355	0.00000	0.18355	0.00803	0.04626	0.00128
	INTERNALLY DEVELOPED CON'T									

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3a SECONDARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
10	DS 3a PRIMARY	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
11	DS 3a HIGH VOLTAGE	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
12	DS 3a 100+ KV	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	DS 3b SECONDARY	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 3b PRIMARY	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3b HIGH VOLTAGE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3b 100+ KV	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 4 SECONDARY	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									

1	SALES OF ELECTRICITY		0.50864	0.08357	0.19166	0.00000	0.19166	0.00797	0.04350	0.00127

AMEREN IP

	DESCRIPTION	ALLOC	DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00192	0.03114	0.00330	0.00007	0.00073	0.02978	0.03779
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00535	0.03654	0.00275	0.00002	0.00270	0.03171	0.04211
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3a SECONDARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3a PRIMARY	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3a HIGH VOLTAGE	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 3a 100+ KV	TCOS11	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	DS 3b SECONDARY	TCOS12	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 3b PRIMARY	TCOS13	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3b HIGH VOLTAGE	TCOS14	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3b 100+ KV	TCOS15	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
17	DS 4 SECONDARY	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.00001	0.00204	0.03032	0.00300	0.00005	0.00036	0.02545	0.03339

AMEREN IP

	DESCRIPTION	ALLOC	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00503	0.03935	0.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00720	0.06474	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							

1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	DS 1 RESIDENTIAL NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	DS 1 RESIDENTIAL SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3a SECONDARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3a PRIMARY	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3a HIGH VOLTAGE	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	DS 3a 100+ KV	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	DS 3b SECONDARY	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	DS 3b PRIMARY	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	DS 3b HIGH VOLTAGE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	DS 3b 100+ KV	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	DS 4 SECONDARY	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES							

1	SALES OF ELECTRICITY		0.00119	0.06759	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

TOTAL COMPANY - ALL COMPONENTS
CLAIMED RATE OF RETURN SUMMARY SCHEDULE

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
1	RATE OF RETURN	9.84%		9.84%	9.84%	9.84%	9.84%	9.84%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	21.7334	21.7334	21.7334	21.7334	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	7.7705		7.7705	7.7705	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	13.9629	0.0000	13.9629	13.9629	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY							
11	DEMAND DISTRIBUTION SECONDARY							
12	DEMAND DISTRIBUTION SUBSTATION							
13								
14	**ENERGY COMPONENTS**	1.3808		1.3808	1.3808	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	6.9597	6.9597	6.9597	6.9597	0.0000	0.0000	0.0000
17	369 - SERVICES	1.1191		1.1191	1.1191	0.0000	0.0000	0.0000
18	370 - METERS	2.2714		2.2714	2.2714	0.0000	0.0000	0.0000
19	902 - METER READING EXPENSE	0.6897		0.6897	0.6897	0.0000	0.0000	0.0000
20	903 - CUST REC & COLL EXPENSE	1.5171		1.5171	1.5171	0.0000	0.0000	0.0000
21	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.3594		0.3594	0.3594	0.0000	0.0000	0.0000
22	908-916 - CUST SERV AND INFO & SALES EXP	0.2211		0.2211	0.2211	0.0000	0.0000	0.0000
23	CUSTOMER OTHER	0.7819		0.7819	0.7819	0.0000	0.0000	0.0000
24	CUSTOMER DISTRIBUTION	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION PRIMARY	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION SECONDARY	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
28	AVAILABLE	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
29								
30	**TOTAL COMPANY**	30.0739	30.0739	30.0739	30.0739	0.0000	0.0000	0.0000
27								
31								
32								
33	$/MO/CUST							
34	----------							
35	**CUSTOMER COMPONENTS**	17.0108		17.0108	17.0108	0.0000	0.0000	0.0000
36	369 - SERVICES	2.7353		2.7353	2.7353	0.0000	0.0000	0.0000
37	370 - METERS	5.5518		5.5518	5.5518	0.0000	0.0000	0.0000
38	902 - METER READING EXPENSE	1.6858		1.6858	1.6858	0.0000	0.0000	0.0000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

TOTAL COMPANY - ALL COMPONENTS
CLAIMED RATE OF RETURN SUMMARY SCHEDULE

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
1	RATE OF RETURN	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%	0.00%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	21.7334	70.4977	30.1131	522.1043	28.2423	23.0670	33.5389	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	7.7705	23.2982	8.8850	507.0797	13.3285	10.6087	9.0760	0.0000
9	DEMAND DISTRIBUTION	13.9629	47.1994	21.2281	15.0246	14.9139	12.4583	24.4629	0.0000
10	DEMAND DISTRIBUTION PRIMARY								
11	DEMAND DISTRIBUTION SECONDARY								
12	DEMAND DISTRIBUTION SUBSTATION								
13									
14	**ENERGY COMPONENTS**	1.3808	2.7616	1.3808	5.5232	4.1424	4.1424	1.3808	0.0000
15									
16	**CUSTOMER COMPONENTS**	6.9597	27.0784	6.9369	204.3165	12.5559	1.6479	94.9763	0.0000
17	369 - SERVICES	1.1191	5.9648	0.6285	22.6062	0.0000	0.0000	0.0000	0.0000
18	370 - METERS	2.2714	9.7546	2.4197	127.7018	12.4156	1.5923	0.0000	0.0000
19	902 - METER READING EXPENSE	0.6897	2.9364	1.2112	21.9283	0.0424	0.0141	0.0000	0.0000
20	903 - CUST REC & COLL EXPENSE	1.5171	6.5638	2.5687	24.5071	0.0830	0.0276	0.2936	0.0000
21	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.3594	1.9981	0.0900	12.2785	0.0191	0.0124	0.0019	0.0000
22	908-916 - CUST SERV AND INFO & SALES EXP	0.2211	1.0156	0.3071	3.9222	0.0093	0.0031	0.0454	0.0000
23	CUSTOMER OTHER	0.7819	-1.1550	-0.2884	-8.6277	-0.0134	-0.0016	94.6353	0.0000
24	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	AVAILABLE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
29									
30	**TOTAL COMPANY**	30.0739	100.3377	38.4308	731.9440	44.9407	28.8573	129.8960	0.0000
27									
31									
32									
33	$/MO/CUST								
34	----------								
35	**CUSTOMER COMPONENTS**	17.0108	12.8014	22.5188	81.6523	200.9899	799.0298	1003.8548	0.0000
36	369 - SERVICES	2.7353	2.8199	2.0404	5.4862	4.6972	6.6572	0.0000	0.0000
37	370 - METERS	5.5518	4.6115	7.8551	62.4369	173.3357	770.5003	0.0000	0.0000
38	902 - METER READING EXPENSE	1.6858	1.3882	3.9318	5.5743	6.9410	5.1528	0.0000	0.0000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

TOTAL COMPANY - ALL COMPONENTS
CLAIMED RATE OF RETURN SUMMARY SCHEDULE

		RESIDENTIAL NON-SP HEAT (15)	RESIDENTIAL SPACE HEAT (16)	DS 2 (17)	DS 2 (18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)
1	RATE OF RETURN	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	41.4487	29.0490	30.1131	0.0000	30.1131	492.6987	21.2896	7.0285
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	13.0029	10.2954	8.8850	0.0000	8.8850	492.6987	6.3730	6.9206
9	DEMAND DISTRIBUTION	28.4458	18.7537	21.2281	0.0000	21.2281	0.0000	14.9166	0.1080
10	DEMAND DISTRIBUTION PRIMARY								
11	DEMAND DISTRIBUTION SECONDARY								
12	DEMAND DISTRIBUTION SUBSTATION								
13									
14	**ENERGY COMPONENTS**	1.3808	1.3808	1.3808	0.0000	1.3808	1.3808	1.3808	1.3808
15									
16	**CUSTOMER COMPONENTS**	15.3624	11.7160	6.9369	0.0000	6.9369	200.9794	0.3947	2.9424
17	369 - SERVICES	3.3840	2.5808	0.6285	0.0000	0.6285	22.6062	0.0000	0.0000
18	370 - METERS	5.5341	4.2205	2.4197	0.0000	2.4197	124.3977	0.3849	2.9192
19	902 - METER READING EXPENSE	1.6659	1.2705	1.2112	0.0000	1.2112	21.9149	0.0040	0.0094
20	903 - CUST REC & COLL EXPENSE	3.7238	2.8400	2.5687	0.0000	2.5687	24.4922	0.0044	0.0105
21	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	1.1336	0.8645	0.0900	0.0000	0.0900	12.2710	0.0022	0.0053
22	908-916 - CUST SERV AND INFO & SALES EXP	0.5762	0.4394	0.3071	0.0000	0.3071	3.9198	0.0007	0.0017
23	CUSTOMER OTHER	-0.6553	-0.4997	-0.2884	0.0000	-0.2884	-8.6225	-0.0016	-0.0037
24	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	AVAILABLE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
29									
30	**TOTAL COMPANY**	58.1919	42.1458	38.4308	0.0000	38.4308	695.0589	23.0651	11.3518
27									
31									
32									
33	$/MO/CUST								
34	----------								
35	**CUSTOMER COMPONENTS**	12.8014	12.8014	22.5188	0.0000	22.5188	51.1211	555.9854	1740.1667
36	369 - SERVICES	2.8199	2.8199	2.0404	0.0000	2.0404	5.7501	0.0000	0.0000
37	370 - METERS	4.6115	4.6115	7.8551	0.0000	7.8551	31.6418	542.2562	1726.4375
38	902 - METER READING EXPENSE	1.3882	1.3882	3.9318	0.0000	3.9318	5.5743	5.5743	5.5743

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

TOTAL COMPANY - ALL COMPONENTS
CLAIMED RATE OF RETURN SUMMARY SCHEDULE

		DS 3a 100+ KV (23)	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 100+ KV (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)
1	RATE OF RETURN	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	1.0875	0.0000	21.0101	5.3655	1.8668	0.0000	17.4011	4.6428
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	1.0875	0.0000	6.1587	5.3029	1.8668	0.0000	4.9613	4.6248
9	DEMAND DISTRIBUTION	0.0000	0.0000	14.8513	0.0625	0.0000	0.0000	12.4398	0.0180
10	DEMAND DISTRIBUTION PRIMARY								
11	DEMAND DISTRIBUTION SECONDARY								
12	DEMAND DISTRIBUTION SUBSTATION								
13									
14	**ENERGY COMPONENTS**	1.3808	0.0000	1.3808	1.3808	1.3808	0.0000	1.3808	1.3808
15									
16	**CUSTOMER COMPONENTS**	0.0000	0.0000	0.5521	1.9756	10.0282	0.0000	1.3398	0.2548
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	370 - METERS	0.0000	0.0000	0.5297	1.9497	9.9363	0.0000	1.2888	0.2508
19	902 - METER READING EXPENSE	0.0000	0.0000	0.0068	0.0078	0.0278	0.0000	0.0130	0.0010
20	903 - CUST REC & COLL EXPENSE	0.0000	0.0000	0.0133	0.0153	0.0544	0.0000	0.0253	0.0020
21	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0030	0.0035	0.0125	0.0000	0.0114	0.0009
22	908-916 - CUST SERV AND INFO & SALES EXP	0.0000	0.0000	0.0015	0.0017	0.0061	0.0000	0.0028	0.0002
23	CUSTOMER OTHER	0.0000	0.0000	-0.0021	-0.0025	-0.0088	0.0000	-0.0015	-0.0001
24	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	AVAILABLE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
29									
30	**TOTAL COMPANY**	2.4683	0.0000	22.9430	8.7219	13.2759	0.0000	20.1217	6.2784
27									
31									
32									
33	$/MO/CUST								
34	----------								
35	**CUSTOMER COMPONENTS**	0.0000	60.3489	565.2132	1749.3945	2503.3951	113.8873	718.1236	1753.7843
36	369 - SERVICES	0.0000	5.7501	0.0000	0.0000	0.0000	25.8392	0.0000	0.0000
37	370 - METERS	0.0000	31.6418	542.2562	1726.4375	2480.4380	81.9500	690.7768	1726.4375
38	902 - METER READING EXPENSE	0.0000	6.9410	6.9410	6.9410	6.9410	0.0000	6.9410	6.9410

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

TOTAL COMPANY - ALL COMPONENTS
CLAIMED RATE OF RETURN SUMMARY SCHEDULE

		DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	
1	RATE OF RETURN	9.84%	9.84%	9.84%	9.84%	9.84%	9.84%	
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	1.0230	33.5389	0.0000	0.0000	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	1.0226	9.0760	0.0000	0.0000	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	0.0004	24.4629	0.0000	0.0000	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY							
11	DEMAND DISTRIBUTION SECONDARY							
12	DEMAND DISTRIBUTION SUBSTATION							
13								
14	**ENERGY COMPONENTS**	1.3808	1.3808	0.0000	0.0000	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	0.0533	94.9763	0.0000	0.0000	0.0000	0.0000	0.0000
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	370 - METERS	0.0527	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	902 - METER READING EXPENSE	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	903 - CUST REC & COLL EXPENSE	0.0003	0.2936	0.0000	0.0000	0.0000	0.0000	0.0000
21	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0001	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000
22	908-916 - CUST SERV AND INFO & SALES EXP	0.0000	0.0454	0.0000	0.0000	0.0000	0.0000	0.0000
23	CUSTOMER OTHER	0.0000	94.6353	0.0000	0.0000	0.0000	0.0000	0.0000
24	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
28	AVAILABLE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
29								
30	**TOTAL COMPANY**	2.4571	129.8960	0.0000	0.0000	0.0000	0.0000	
27								
31								
32								
33	$/MO/CUST							
34	----------							
35	**CUSTOMER COMPONENTS**	2507.7848	1003.8548	0.0000	0.0000	0.0000	0.0000	
36	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
37	370 - METERS	2480.4380	0.0000	0.0000	0.0000	0.0000	0.0000	
38	902 - METER READING EXPENSE	6.9410	0.0000	0.0000	0.0000	0.0000	0.0000	

AmerenIP
Electric Revenue - Other Revenue Detail
December 31, 2008

AmerenIP
Decdmber 31, 2008

		Allocation Methodology	DS-1 SECONDARY NSH	DS-1 SECONDARY SH	DS-2 SECONDARY	DS-2 PRIMARY	DS-2 UNMETERED
Rents 454007	(3,392,161.00)	direct	8,600		320,987		
Rents All Others	(4,679,964.00)	net distribution plant	2,264,156	308,543	806,750	-	-
	(8,072,125.00)		2,272,756	308,543	1,127,737	-	-
Transmission Service Charges							
456007	(623,246.00)	Collecting & Remitting Taxes					
456010	114,120.00	Miscellaneous Billings					
456011	(67,829.00)	Miscellaneous Bill Adjustments					
456020	(6,285.00)	Elec Work on Cust Owned Prop Adder					
456BIL	(31,892.00)	Company Use Billing					
456DNP	(725,386.00)	Dynegy					
456IME	(1,031,147.00)	Illinois Municipal Electric Association					
456PAY	31,892.00	Company Use Pay					
456SIP	(833,166.00)	Southern Illinois Power Coop					
456SLC	(618,750.00)	Street Light Change Out					
456WVP	(1,131,983.00)	Western Power Services					
	(4,923,672.00)	net distribution plant	(2,382,061)	(324,610)	(848,762)	-	-
Miscellaneous Revenue							
Forfeited Discounts	(2,518,417)	Class split based on billing system	(1,876,650)	(16,238)	(416,392)	(880)	(24,714)
Changing/Connection/Disconnect Fee	(37,120)	net distribution plant	(17,959)	(2,447)	(6,399)	-	-
Net Metering Interconnection Fee	(770)	net distribution plant	(372.52)	(50.76)	(132.74)	-	-
Customer Installations - Trouble Calls	(38,765)	net distribution plant	(18,754)	(2,556)	(6,682)	-	-
Customer Installations - Other Work	(34,144)	net distribution plant	(16,519)	(2,251)	(5,886)	-	-
Switching Fee - Deregulation	(13,300)	net distribution plant	(6,435)	(877)	(2,293)	-	-
Serv to Assoc - I/B Bill - AMS	-	net distribution plant	-	-	-	-	-
Serv to Assoc - I/B Bill - UEC	(145,851)	net distribution plant	(70,562)	(9,616)	(25,142)	-	-
Serv to Assoc - I/B Bill - CIP	(1,425,968)	net distribution plant	(689,880)	(94,012)	(245,814)	-	-
Serv to Assoc - I/B Bill - CIP	-	net distribution plant	-	-	-	-	-
Serv to Assoc - I/B Bill - CIL	(1,283,059)	net distribution plant	(620,741)	(84,590)	(221,179)	-	-
Serv to Assoc - I/B Bill - CIL	-	net distribution plant	-	-	-	-	-
	-						
	(5,497,394.33)		(3,317,873)	(212,638)	(929,920)	(880)	(24,714)
	(18,493,191.33)						

	residential		commercial		
late payment ratio	74.5%		22.7%		
customer bills	5,732,587	814,639	783,167	1,655	46,483
			94.2%	0.2%	5.6%
					100.0%
net distribution plant ratio	0.483797705	0.065928537	0.172383865	0	0

source: Electric Cost of Service

450	Forfeited Discounts	2,518,417
451001	Changing/Connection/Disconnect Fee	37,120
451002	Net Metering Interconnection Fee	770
451005	Customer Installations - Trouble Calls	38,765
451006	Customer Installations - Other Work	34,144
451008	Switching Fee - Deregulation	13,300
454001	Rentals - Pole Space	996,714
454002	Rentals - Other	148,471
454004	Rentals - Agriculture Lands	1,375
454007	Rentals - Facilities Other Cust	3,392,161
454AMS	Rentals - Facilities AMS	3,533,404
456001	Other Electric Revenue - ARES	-
456001	Other Electric Revenue - Ancillary Services	-
456005	Overheads Billed - Other Parties	-
456007	Collecting & Remitting Taxes	623,246
456008	Environmental Rider Revenues	-
456010	Miscellaneous Billings	(114,120)
456011	Miscellaneous Bill Adjustments	67,829
456020	Elec Work on Cust Owned Prop Adder	6,285
456100	Transmission of Electricity To Others	-
456ADM	Archer Daniels Midland	-
456AEL	American Electric Power Service	-
456AMS	AMS Intercompany Transfers****	-
456ARG	Rate Relief Reimbursement - ARG**	-
456BIL	Company Use Billing	-
456BIL	Company Use Billing	31,892
456COR	Cornbelt	-
456CPS	Constellation Power Source	-
456CTL	Constellation Energy Commodities	-
456DNP	Dynegy Power Marketing	-
456DNP	Dynegy	725,386
456DTE	Detroit Trading Company	-
456EED	Rider EEDR Revenues*	-
456EXL	Exelon Generation Company	-
456GEN	GEN Intercompany Transfers**	-
456GMC	GMC Intercompany Transfer***	-
456IME	Illinois Municipal Electric Association	-
456IME	Illinois Municipal Electric Association	1,031,147
456JAR	J Aron and Company	-
456JPM	JP Morgan Ventures Energy Corp	-
456MES	Man of Electric Supply	-
456MIS	MISO	-
456MST	Morgan Stanley Capital Group	-
456PAY	Company Use Pay	-
456PAY	Company Use Pay	(31,892)
456RRR	Rate Relief Reimbursement - Out Gen**	-
456SIP	Southern Illinois Power Coop	-
456SIP	Southern Illinois Power Coop	833,166

so: Billing

	late payment
DS-1	3,011,127
DS-2	709,176
DS-3	183,584
DS-4	69,150
DS-5	67,819
	4,040,856

rentals	per CSS	
DS-1	9,305	8,600
DS-2	347,305	320,987
DS-3	195,621	180,797
DS-4	2,230,271	2,061,263
	2,782,503	3,392,161
DS-5	887,790	820,514
	3,670,293	max kwh - cust ren

456SLC	Street Light Change Out	618,750	
456WPS	Western Power Services	-	
456WVP	Wabash Valley Power Association	-	
456WVP	Wabash Valley Power Association	1,131,983	4,923,672
457311	Serv to Assoc - I/B Bill - AMS	-	
457320	Serv to Assoc - I/B Bill - UEC	145,851	
457340	Serv to Assoc - I/B Bill - CIP	1,425,968	
457340	Serv to Assoc - I/B Bill - CIP	-	
4573CO	Serv to Assoc - I/B Bill - CIL	1,283,059	
4573CO	Serv to Assoc - I/B Bill - CIL	-	
		18,493,191	

DS-3 SECONDARY	DS-3A PRIMARY	DS-3A HIGH VOLTAG	DS-3A TRANSMISSIO	DS-3B SECONDARY	DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSIO	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	LIGHTING
	23,681	14,833	2,689		117,056	22,538			178,582	681,052	1,201,629	820,514
36,672	237,241	15,836	20	24,663	160,443	24,965	93	12,299	137,522	270,071	40,461	340,228
36,672	260,922	30,668	2,709	24,663	277,500	47,503	93	12,299	316,103	951,123	1,242,090	1,160,742
(38,582)	(249,595)	(16,660)	(21)	(25,948)	(168,798)	(26,266)	(97)	(12,940)	(144,683)	(284,135)	(42,568)	(357,946)
(83,630)	(3,477)	(545)	-	(21,864)	(3,830)	(1,043)	(28)	(11,103)	(22,674)	(8,597)	(722)	(42,267)
(291)	(1,882)	(126)	(0)	(196)	(1,273)	(198)	(1)	(98)	(1,091)	(2,142)	(321)	(2,699)
(6.03)	(39.03)	(2.61)	(0.00)	(4.06)	(26.40)	(4.11)	(0.02)	(2.02)	(22.63)	(44.44)	(6.66)	(55.98)
(304)	(1,965)	(131)	(0)	(204)	(1,329)	(207)	(1)	(102)	(1,139)	(2,237)	(335)	(2,818)
(268)	(1,731)	(116)	(0)	(180)	(1,171)	(182)	(1)	(90)	(1,003)	(1,970)	(295)	(2,482)
(104)	(674)	(45)	(0)	(70)	(456)	(71)	(0)	(35)	(391)	(768)	(115)	(967)
-	-	-	-	-	-	-	-	-	-	-	-	-
(1,143)	(7,394)	(494)	(1)	(769)	(5,000)	(778)	(3)	(383)	(4,286)	(8,417)	(1,261)	(10,603)
(11,174)	(72,286)	(4,825)	(6)	(7,515)	(48,887)	(7,607)	(28)	(3,748)	(41,902)	(82,290)	(12,328)	(103,666)
-	-	-	-	-	-	-	-	-	-	-	-	-
(10,054)	(65,042)	(4,342)	(6)	(6,762)	(43,987)	(6,845)	(25)	(3,372)	(37,703)	(74,043)	(11,093)	(93,277)
-	-	-	-	-	-	-	-	-	-	-	-	-
(106,973)	(154,490)	(10,625)	(13)	(37,563)	(105,958)	(16,935)	(87)	(18,932)	(110,212)	(180,507)	(26,477)	(258,836)

				industrial								
				2.8%								
17,798	740	116	0	4,653	815	222	6	784	1,601	607	91	18,592
73.1%	3.0%	0.5%	0.0%	19.1%	3.3%	0.9%	0.0%	25.8%	52.6%	19.9%	1.7%	
							100.0%				100.0%	
0.007836016	0.050692814	0.003383711	4.35543E-06	0.005269954	0.034283047	0.005334537	1.97802E-05	0.002628082	0.029385215	0.057707917	0.008645527	0.072698939

reconnections	Service Calls
26,054	65
2,120	
28,175	65

secondary	primary	HV	transmission	
	178,582	681,052	1,201,629	
-	669,283	2,552,428	4,503,432	DS-4
-	29,378	18,401	3,335	DS-3A
-	145,215	27,959		DS-3B
	23,681	14,833	2,689	DS-3A
	117,056	22,538		DS-3B

TOTAL
3,392,161
4,679,964
8,072,125
(4,923,672)
(2,534,655)
(37,120)
(770)
(38,765)
(34,144)
(13,300)
-
(145,851)
(1,425,968)
-
(1,283,059)
-
-
(5,513,632)

total	
7,424,516	
1.000	

ALLOCATION FACTORS
IP Class 1NCP demands at the Supply Voltage levels (kW)

	Time of Peak (Hour Beginning)		7/20/08 5:00 PM		2/11/08 6:00 PM		7/20/08 6:00 PM		7/29/08 3:00 PM		7/29/08 3:00 PM		7/29/08 3:00 PM
					0.00%		0.00%		98.86%		1.14%		0.00%
Delivery Voltage	**Sum of NCP 's**		**DS-1 Total Primary**		**DS-1 SH Primary**		**DS-1 NSH Primary**		**DS-2 Primary**		**DS-2 DistHV**		**DS-2 Trans**
			@ Sec		**@ Sec**		**@ Sec**		**@ Sec**		**@ Sec**		**@ Sec**
Secondary		2,636,149		1,554,374		170,058		1,384,316		574,346		6,623	N.A.
			@ pri		@ pri		@ pri		@ pri		@ pri		@ pri
Primary		2,984,940		1,606,990		175,815		1,431,175		597,262		6,887	N.A.
			@ hv		@ hv		@ hv		@ hv		@ hv		@ hv
Distribution High Voltage		3,617,908		1,649,575		180,474		1,469,101		613,668		7,076	N.A.
			@ 100+		@ 100+		@ 100+		@ 100+		@ 100+		@ 100+
Transmission		4,045,702		1,676,133		183,379		1,492,753		624,127		7,197	N.A.
Allocation Factor	100.00%		40.18%		7.41%		35.79%		14.96%		0.17%		N.A.

SECONDARY LOSSES (120-480V)	3.39%	Delivery Voltage
PRIMARY LOSSES (2.4-13.8kV)	2.65%	Secondary
HIGH VOLTAGE LOSSES (34.5-69kV)	1.61%	Primary

9/2/08 1:00 PM	9/2/08 1:00 PM	9/2/08 1:00 PM	9/2/08 1:00 PM	9/2/08 1:00 PM	9/2/08 1:00 PM	8/22/08 1:00 PM	8/22/08 1:00 PM	8/22/08 1:00 PM	1/0/00 12:00 AM
93.10%	6.80%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DS-3A Primary	**DS-3A DistHV**	**DS-3A Trans**	**DS-3B Primary**	**DS-3B DistHV**	**DS-3B Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**LIGHTING**
@ Sec	**@ Sec**	**@ Sec**	**@ Sec**	**@ Sec**	**@ Sec**	**@ Sec**	**@ Sec**	**@ Sec**	**@ Sec**
194,272	14,190	N.A.	142,366	19,256	N.A.	37,744	44,004	N.A.	48,973
@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
210,758	15,394	N.A.	167,940	25,552	N.A.	144,681	156,623	2,223	50,631
@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
218,614	15,968	N.A.	172,390	34,785	N.A.	148,515	703,077	2,266	51,973
@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
222,134	16,225	239	175,166	35,345	430	150,906	714,397	370,594	52,809
5.32%	0.39%	0.01%	4.20%	0.85%	0.01%	3.62%	17.13%	8.88%	1.27%

DS2 Total	D3-3A Total
580,969	208,671
604,149	226,378

Services

	DS-1 SECONDARY NSH	DS-1 SECONDARY SH	DS-2 SECONDARY	DS-2 PRIMARY	DS-2 UNMETERED	DS-3 SECONDARY	DS-3A PRIMARY	DS-3A HIGH VOLTAG	DS-3A TRANSMISSIO	DS-3B SECONDARY
Overhead	51,220,624	7,278,798	11,580,248			586,889				153,433
Underground	93,255,954	13,252,304	3,579,280			327,777				85,692

so: Don Ireland

Service	Type	Length	Material	Stores 13.5%	Labor Hours	Labor $ 204.1	Total Capital
DS 1	Residential - OH, 1 PH	80	54.08	7.3	1.5	306.18	367.56
DS 1	Residential - UG, 1 Ph	80	101.7	13.73	5	1020.6	1136.03
DS 2	Non-residential - OH, 1 F	60	136.71	18.46	2	408.24	563.41
DS 2	Non-residential - UG, 1 F	0	0	0	2	408.24	408.24
DS 2	OH, 3 Ph	50	322.91	43.59	3.5	714.42	1080.92
DS 2	UG, 3 Ph (Customer Inst	0	0	0	3	612.36	612.36
DS 3	OH, 3 Ph	50	585.82	79.09	6	1224.72	1889.63
DS 3	UG, 3 Ph (Customer Inst	0	0	0	4	816.48	816.48
DS 4	OH, 3 Ph	100	1214.08	163.9	18	3674.16	5052.14
DS 4	UG, 3 Ph	100	1108.53	149.65	21	4286.52	5544.7

Standard	Service Type	St Cd	Description	Quan	Unit Price	Total
DS 1	200A Residential Overhe	1751123	Clamp, DE, #2	2	1.12	2.24
		2553078	Tape, Plastic	1	0.87	0.87
		1751032	Clamp, PG	6	1.13	6.78
		2306075	Insulator, Mas	1	6.79	6.79
		1805040	Cable, Triplex,	85	0.44	37.4
		0	0	0	Total	54.08

Standard	Service Type	St Cd	Description	Quan	Unit Price	Total
DS 1	200A Residential Underg	1807202	Cable, URD, 3	90	1.13	101.7
					Total	101.7

Standard	Service Type	St Cd	Description	Quan	Unit Price	Total
DS 2 1Ph	400A Nonresidential Ove	1751144	Clamp, DE, 4/	2	2.06	4.12
		2553078	Tape, Plastic	1	0.87	0.87
		1751136	Clamp, PG	3	13.34	40.02
		1805064	Cable, Trplx, 4	70	1.31	91.7
					Total	136.71

Standard	Service Type	St Cd		Description	Quan	Unit Price	Total
DS 2 3Ph	600A Nonresidential Ove		1751144	Clamp, DE, 4/	2	2.06	4.12
			2553078	Tape, Plastic	1	0.87	0.87
			1751136	Clamp, PG	8	13.34	106.72
			1805105	Cable, Qplx, 4	120	1.76	211.2
						Total	322.91

Standard	Service Type	St Cd		Description	Quan	Unit Price	Total
DS 3 3Ph	1200A Overhead		1751144	Clamp, DE, 35	4	2.06	8.24
			2553078	Tape, Plastic	2	$ 0.87	1.74
			1751136	Clamp, PG	16	13.34	213.44
			1807288	Cable, 350 - 4	120	3.02	362.4
						Total	585.82

Standard	Service Type	St Cd		Description	Quan	Unit Price	Total
DS 4 3Ph	Overhead		2317294	Mounting, Prin	1	239.23	239.23
	One span + primary met		1851019	Wire, #2 Cu, C	50	0.7	35
			1801012	Wire, #6 Cu, C	10	0.35	3.5
			1001138	Arrester, 10KV	3	59.67	179.01
			2378394	Clamp, Hotline	6	4.97	29.82
			1852019	Wire, #6 Cu, B	1	62.69	62.69
			1754005	Connector, Sp	2	1.1	2.2
			2506052	Insulator, Supe	6	9.64	57.84
			2365012	Eyenut, 5/8"	3	1.6	4.8
			2353002	Bolt, DA, 5/8" :	3	2.17	6.51
			2366027	Washer, Squa	23	0.25	5.75
			2318400	Clamp, Deade	6	4.56	27.36
			2368472	Deadend, Pref	2	1.83	3.66
			1754303	Connector, Fla	6	12.56	75.36
			4156106	Moulding	1	0.9	0.9
			2364001	Staple, 3/8"	10	0.09	0.9
			2364027	Staple, 5/8"	10	0.12	1.2
			2363027	Rod, Ground	1	12.13	12.13
			1752028	Clamp, Groun	1	0.82	0.82
			5407209	Switch, 200A	3	73.31	219.93
			4101014	Crossarm, 8'	2	26.24	52.48
			4156016	Brace, Crossa	2	15.47	30.94
			2352065	Bolt, Machine,	1	0.99	0.99
			2366027	Washer, Squa	3	0.25	0.75
			2352038	Bolt, Mach, 1/2	2	0.61	1.22

2366017 Washer, Roun	2	0.07	0.14
2352063 Bolt, Mach, 5/8	2	0.91	1.82
1805113 Conductor, 1/0	400	0.19	76
2353003 Bolt, Da, 5/8" x	2	2.18	4.36
2313092 Anchor, Screw	1	25.96	25.96
2368237 Hook, Guy, Re	1	1.8	1.8
2368237 Grip, cable guy	4	1.8	7.2
2368241 Grip, cable guy	4	1.22	4.88
2556047 Insulator, Strai	1	2.27	2.27
2759016 Wire, Guy, 1/4	40	0.18	7.2
2759020 Wire, Guy, 3/8	40	0.34	13.6
2556048 Insulator, Strai	1	3.85	3.85
2378091 Guard, Guy	1	2.16	2.16
2306040 Clevis, Sec Ins	2	2.57	5.14
2559044 Insulator, Spoo	2	0.79	1.58
1751032 Clamp, PG, #6	1	1.13	1.13
		Total	1214.08

Standard	Service Type	St Cd	Description	Quan	Unit Price	Total
DS 4 3Ph	Underground		1001129 Arrester, Light	3	28.72	86.16
	Temination + 100' of UG		1201273 Conduit, 4", Sc	10	2.9	29
	cable and trenching.		1201278 Conduit, 4", Sc	20	2.12	42.4
			1705183 Kit, Elbow	3	22.23	66.69
			1707145 Terminator, Ca	3	26.45	79.35
			1758054 Bracket, Mntg	1	5.64	5.64
			1807237 Cable, (3) 2AL	140	3.71	519.4
			2306087 Bracket, Stanc	3	5.93	17.79
			4101014 Crossarm, 8'	1	26.24	26.24
			5407208 Switch, Fused	3	47.46	142.38
			1751032 Clamp, PG, 6-	4	1.13	4.52
			1751137 Clamp, PG, 2/	1	1.49	1.49
			1752032 Clamp, Groun	1	0.96	0.96
			1852019 Wire, Cu, #6	35	0.2	7
			1852033 Wire, Cu, #2	12	0.66	7.92
			2352038 Bolt, 1/2" x 6"	2	0.61	1.22
			2352063 Bolt, 5/8" x 10'	1	0.91	0.91
			2352065 Bolt, 5/8" x 12'	1	0.99	0.99
			2353003 Bolt, DA, 5/8" :	3	2.18	6.54
			2363027 Rod, Ground	1	12.13	12.13
			2364001 Staple, 3/8"	10	0.09	0.9
			2364027 Staple, 5/8"	10	0.12	1.2
			2365053 Nut, Jam 5/8"	3	0.11	0.33
			2366017 Washer, Flat,	2	0.07	0.14
			2366027 Washer, Flat, 5	11	0.25	2.75
			2366133 Washer, Coil,	1	0.39	0.39
			2366134 Washer, Coil, :	1	0.63	0.63
			2367183 Strap, Conduit	3	4.06	12.18
			2378394 Clamp, Hot Lir	3	4.97	14.91
			4156016 Brace, Crossa	1	15.47	15.47
			4156106 Molding Grour	1	0.9	0.9
					Total	1108.53

DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	LIGHTING	TOTAL
			42,893					70,862,885
			138,162					110,639,169
								181,502,054

DS-1	Residential				customer count		
		Overhead	149,316,472	82.6%	406237		
		Underground	157,579,857	96.3%	138711		
DS-2	Non-Residential						
		Overhead	24,646,912	13.6%	43746		
		Underground	4,581,791	2.8%	11223.3		
		Overhead-3ph	4,911,018	2.7%	4543.37		
		Undergr-3ph	713,783	0.4%	1165.63		
DS-3	Non-Residential						
		Overhead	1,889,631	1.0%	1000		
		Underground	611,731	0.4%	749		
							split per property acct
DS-4	Non-Residential					overhead	70,862,885
		Overhead	109,482	0.1%	22	underground	110,639,169
		Underground	204,412	0.1%	37		181,502,054
	Totals	Overhead	180,873,513	100.0%			
		Underground	163,691,574	100.0%			
			344,565,088				

-
-

ALLOCATION FACTORS
Customer Counts

	TOTAL SYSTEM	DS-1 SECONDARY NSH	DS-1 SECONDARY SH	DS-2 SECONDARY	DS-2 PRIMARY	DS-2 UNMETERED	DS-3 SECONDARY	DS-3A PRIMARY
# CUSTOMERS BILLS	7,424,516	5,732,587	814,639	783,167	1,655	46,483	17,798	740
	100.0000%	77.2116%	10.9723%	10.5484%	0.0223%	0.6261%	0.2397%	0.0100%

so: Sch E-5

			non space heat	space heat
DS-1 - Residential Service				
Customer(Facilities)	(Bills)	6,547,226	5,732,587	814,639
Meter Charge	(Meters)	6,547,226	88%	12%
kWh Delivery Charge Summer	(kWh)	2,170,325,180		
kWh Delivery Charge Non-Summer	(kWh)	3,496,709,177		
Total DS-1 - Residential Service	(kWh)	5,667,034,357		
DS-2 - Small General Service				
Customer (Facilities Charge) Secondar	(Bills)	783,167		
Customer (Facilities Charge) Non-Sec	(Bills)	1,655		
Customer (Facilities Charge) Unmetere	(Bills)	46,483		
Meter Charge Secondary	(Meters)	783,167		
Meter Charge Non-Secondary	(Meters)	1,655		
kWh Delivery Charge Summer	(kWh)	1,001,392,132		
kWh Delivery Charge Non-Summer	(kWh)	1,659,147,091		
Unmetered Summer	(kWh)	12,933,092		
Unmetered Non-Summer	(kWh)	25,149,214		
Total DS-2 - Small General Service	(kWh)	2,698,621,529		
DS-3A - General Service				
Customer (Facilities) Charge Secondar	(Bills)	17,798		
Customer (Facilities) Charge Primary	(Bills)	740		
Customer (Facilities) Charge High Volt	(Bills)	116		
Customer (Facilities) Charge Transmis	(Bills)	-		
Meter Charge Secondary	(Meters)	17,798		
Meter Charge Primary	(Meters)	740		
Meter Charge High Voltage	(Meters)	116		
Meter Charge Transmission Voltage	(Meters)	-		
Demand Charges Secondary	(kW)	11,541		
Demand Charges Primary	(kW)	2,897,023		
Demand Charges High Voltage	(kW)	182,580		
Demand Charges Transmission Voltag	(kW)	7,601		
kW Transformation Capacity Charge	(max kW)	4,290,332		
kWh delivered	(kWh)	1,117,022,907		
Rate Limitation		-		
Total DS-3A - General Service	(kWh)	1,117,022,907		
DS-3B - General Service				
Customer (Facilities) Charge Secondar	(Bills)	4,653		
Customer (Facilities) Charge Primary	(Bills)	815		
Customer (Facilities) Charge High Volt	(Bills)	222		
Customer (Facilities) Charge Transmis	(Bills)	6		
Meter Charge Secondary	(Meters)	4,653		
Meter Charge Primary	(Meters)	815		
Meter Charge High Voltage	(Meters)	222		
Meter Charge Transmission Voltage	(Meters)	6		
Demand Charges Secondary	(kW)	-		
Demand Charges Primary	(kW)	2,019,372		
Demand Charges High Voltage	(kW)	521,202		

	Demand Charges Transmission Voltag	(kW)	2,950
	kW Transformation Capacity Charge	(max kW)	3,103,162
	kWh delivered	(kWh)	1,032,407,972
	Rate Limitation		-
Total DS-3 - General Service		(kWh)	1,032,407,972
DS-4 - Large General Service			
	Customer (Facilities) Charge Seconda	(Bills)	784
	Customer (Facilities) Charge Primary	(Bills)	1,601
	Customer (Facilities) Charge High Volt	(Bills)	607
	Customer (Facilities) Charge Transmis	(Bills)	51
	Meter Charge Secondary	(Meters)	784
	Meter Charge Primary	(Meters)	1,601
	Meter Charge High Voltage	(Meters)	607
	Meter Charge Transmission Voltage	(Meters)	51
	Demand Charges Secondary	(kW)	-
	Demand Charges Primary	(kW)	1,822,383
	Demand Charges High Voltage	(kW)	8,939,313
	Demand Charges Transmission Voltag	(kW)	4,152,982
	kW Transformation Capacity Charge	(max kW)	2,638,942
	Reactive Demand	(Kvar)	6,473,413
	kWh Delivered	(kWh)	7,435,247,619
	Rate Limiter		-
Total DS-4 - Large General Service		(kWh)	7,435,247,619
DS-5 - Protective Lighting Service			
	Fixture Charge	(Fixtures)	2,129,120
	Misc. Lighting charges		-
	Customer Charge	(Bills)	18,592
	Meter Charge	(Meters)	2,547
	kWh Delivered	(kWh)	196,508,716
Total DS-5 - Protective Lighting Service		(kWh)	196,508,716
Miscellaneous/Other			
	Grand Totals		18,146,843,099

DS-3A HIGH VOLTAGE	DS-3A TRANSMISSION	DS-3 SECONDARY	DS-3A PRIMARY	DS-3A HIGH VOLTAGE	DS-3A TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	LIGHTING
116	-	4,653	815	222	6	784	1,601	607	51	18,592
0.0016%	0.0000%	0.0627%	0.0110%	0.0030%	0.0001%	0.0106%	0.0216%	0.0082%	0.0007%	0.2504%

AmerenIP
December 31, 2008

PRESENT

Line No.	Delivery Service Classification (A)		Units (B)	Unit Charged (C)	Annual Revenue (D)			
1	DS-1 - Residential Service							
2	Customer(Facilities)	(Bills)	6,547,226	7.57	$ 49,562,501			
3	Meter Charge	(Meters)	6,547,226	4.73	$ 30,968,379			
4	kWh Delivery Charge Summer	(kWh)	2,170,325,180	0.0419	$ 90,828,109			
5	kWh Delivery Charge Non-Summer	(kWh)	3,496,709,177	0.0261	$ 91,264,110			
6	Total DS-1 - Residential Service	(kWh)	5,667,034,357		$ 262,623,098			
7								
8	DS-2 - Small General Service							
9	Customer (Facilities Charge) Secondary	(Bills)	783,167	7.16	$ 5,607,476	s		99.8%
10	Customer (Facilities Charge) Non-Secondary	(Bills)	1,655	287.1	$ 475,151	ns		
11	Customer (Facilities Charge) Unmetered	(Bills)	46,483	7.16	$ 332,818	s		
12	Meter Charge Secondary	(Meters)	783,167	5.15	$ 4,033,310	s		
13	Meter Charge Non-Secondary	(Meters)	1,655	8.63	$ 14,283	ns		s
14	kWh Delivery Charge Summer	(kWh)	1,001,392,132	0.0374	$ 37,412,010			$ 37,337,528
15	kWh Delivery Charge Non-Summer	(kWh)	1,659,147,091	0.0218	$ 36,086,449			$ 36,014,607
16	Unmetered Summer	(kWh)	12,933,092	0.0374	$ 483,180	s		2,696,627,912
17	Unmetered Non-Summer	(kWh)	25,149,214	0.0218	$ 546,995	s		
18	Total DS-2 - Small General Service	(kWh)	2,698,621,529	0	$ 84,991,672			
19								
20	DS-3A - General Service							
21	Customer (Facilities) Charge Secondary	(Bills)	17,798	168.39	$ 2,997,005	s		
22	Customer (Facilities) Charge Primary	(Bills)	740	719.94	$ 532,756	p		
23	Customer (Facilities) Charge High Voltage	(Bills)	116	1479.2	$ 171,581	hv		
24	Customer (Facilities) Charge Transmission Voltage	(Bills)	-	3047.9	$ -	t	secondary	
25	Meter Charge Secondary	(Meters)	17,798	26.34	$ 468,799	s	primary	
26	Meter Charge Primary	(Meters)	740	27.23	$ 20,150	p	HV	
27	Meter Charge High Voltage	(Meters)	116	64.41	$ 7,472	hv	transmission	
28	Meter Charge Transmission Voltage	(Meters)	-	64.41	$ -			
29	Demand Charges Secondary	(kW)	11,541	5.796	$ 66,894	s	secondary	
30	Demand Charges Primary	(kW)	2,897,023	5.796	$ 16,791,144	p	primary	
31	Demand Charges High Voltage	(kW)	182,580	1.479	$ 270,036	hv	HV	
32	Demand Charges Transmission Voltage	(kW)	7,601	0.08	$ 608	t	transmission	
33	kW Transformation Capacity Charge	(max kW)	4,290,332	0.57	$ 2,445,489			
34	kWh delivered	(kWh)	1,117,022,907	0	$ -			
35	Rate Limitation		-	0	$ (383,075)	94.1%	$	(360,364)
36	Total DS-3 - General Service	(kWh)	1,117,022,907	0	$ 23,388,860	5.9%	$	(22,711)
37					$ 23,388,860			
38	DS-3B - General Service				$ -			
39	Customer (Facilities) Charge Secondary	(Bills)	4,653	168.39	$ 783,519	s		
40	Customer (Facilities) Charge Primary	(Bills)	815	719.94	$ 586,751	p		
41	Customer (Facilities) Charge High Voltage	(Bills)	222	1479.2	$ 328,371	hv		
42	Customer (Facilities) Charge Transmission Voltage	(Bills)	6	3047.9	$ 18,287	t		
43	Meter Charge Secondary	(Meters)	4,653	26.34	$ 122,560	s	max kW	
44	Meter Charge Primary	(Meters)	815	27.23	$ 22,192	secondary		-
45	Meter Charge High Voltage	(Meters)	222	64.41	$ 14,299	primary		2,571,166
46	Meter Charge Transmission Voltage	(Meters)	6	64.41	$ 386	HV		529,488
47	Demand Charges Secondary	(kW)	-	5.796	$ -	transmission		3,618
48	Demand Charges Primary	(kW)	2,019,372	5.796	$ 11,704,278	p		3,104,272
49	Demand Charges High Voltage	(kW)	521,202	1.479	$ 770,858	secondary	$	-
50	Demand Charges Transmission Voltage	(kW)	2,950	0.08	$ 236	primary	$	1,465,041
51	kW Transformation Capacity Charge	(max kW)	3,103,162	0.57	$ 1,768,802	HV	$	301,700
52	kWh Delivered	(kWh)	1,032,407,972	0	$ -	transmission	$	2,061
53	Rate Limitation		-	0	$ (418,026)	$ (332,267)		79.5%
54	Total DS-3B - General Service	(kWh)	1,032,407,972	0	$ 15,702,514	$ (85,759)		20.5%

55					$	15,702,514			
56	DS-4 - Large General Service				$	-			
57		Customer (Facilities) Charge Secondary	(Bills)	784	168.39	$	132,018		
58		Customer (Facilities) Charge Primary	(Bills)	1,601	719.94	$	1,152,624		
59		Customer (Facilities) Charge High Voltage	(Bills)	607	1479.2	$	897,844		
60		Customer (Facilities) Charge Transmission Voltage	(Bills)	51	3047.9	$	155,443		
61		Meter Charge Secondary	(Meters)	784	33.51	$	26,272		
62		Meter Charge Primary	(Meters)	1,601	34.41	$	55,090		
63		Meter Charge High Voltage	(Meters)	607	71.59	$	43,455		
64		Meter Charge Transmission Voltage	(Meters)	51	71.59	$	3,651		max kW
65		Demand Charges Secondary	(kW)	-	5.111	$	-	secondary	-
66		Demand Charges Primary	(kW)	1,822,383	5.111	$	9,314,199	primary	725,754
67		Demand Charges High Voltage	(kW)	8,939,313	1.309	$	11,701,561	HV	1,349,400
68		Demand Charges Transmission Voltage	(kW)	4,152,982	0.075	$	311,474	transmission	81,754
69		kW Transformation Capacity Charge	(max kW)	2,638,942	0.57	$	1,504,197		2,156,908
70		Reactive Demand	(Kvar)	6,473,413	0.24	$	1,553,619	primary	$ 506,131
71		kWh Delivered	(kWh)	7,435,247,619	0	$	-	HV	$ 941,052
72		Rate Limitation		-		$	(71,829)	transmission	$ 57,014
73	Total DS-4 - Large General Service		(kWh)	7,435,247,619	0	$	26,779,618	$ (12,163)	16.9%
74								$ (59,665)	83.1%
75	DS-5 - Protective Lighting Service								
76		Fixture Charge	(Fixtures)	2,129,120	0	$	22,863,218		
77		Misc. Lighting charges				$	3,344,268		
78		Customer Charge	(Bills)	18,592	7.16	$	133,119		
79		Meter Charge	(Meters)	2,547	5.15	$	13,117		
80		kWh Delivered	(kWh)	196,508,716	0.0184	$	3,619,691		
81	Total DS-5 - Protective Lighting Service		(kWh)	196,508,716	0	$	29,973,412		
82									
83	Miscellaneous/Other				0	$	18,493,191		
84									
85		Grand Totals		18,146,843,099	0	$	461,952,366		

			DS-1 - Residential Service: Non-space Heat					
				Customer (Facilities)	(Bills)	5,732,587	7.57	$ 43,395,680
				Meter Charge	(Meters)	5,732,587	4.73	$ 27,115,134
				kWh Delivery Charge Summer	(kWh)	1,928,466,223	0.0419	$ 80,706,311
				kWh Delivery Charge Non-Summer (0-800)	(kWh)	2,128,708,707	0.0261	$ 55,559,297
				kWh Delivery Charge Non-Summer (800+)	(kWh)	719,750,784	0.0261	$ 18,785,495
				Distribution Tax	(kWh)	4,776,925,714	0	$ -
			Total DS-1 - Residential Service		(kWh)	4,776,925,714	0	$ 225,561,919
						-	0	$ -
			DS-1 - Residential Service: Space Heat			-	0	$ -
				Customer (Facilities)	(Bills)	814,639	7.57	$ 6,166,821
				Meter Charge	(Meters)	814,639	4.73	$ 3,853,245
ns				kWh Delivery Charge Summer	(kWh)	241,858,957	0.0419	$ 10,121,797
$ 74,482				kWh Delivery Charge Non-Summer (0-800)	(kWh)	355,319,532	0.0261	$ 9,273,840
$ 71,843				kWh Delivery Charge Non-Summer (800+)	(kWh)	292,930,153	0.0261	$ 7,645,477
1,993,617				Distribution Tax	(kWh)	890,108,642	0	$ -
			Total DS-1 - Residential Service		(kWh)	890,108,642	0	$ 37,061,180
						-	0	$ -
			DS-1 - Residential Service - TOTAL			-	0	$ -
				Customer (Facilities)	(Bills)	6,547,226	7.57	$ 49,562,501
				Meter Charge	(Meters)	6,547,226	4.73	$ 30,968,379
				kWh Delivery Charge Summer	(kWh)	2,170,325,180	0.0419	$ 90,828,109
max kW				kWh Delivery Charge Non-Summer (0-800)	(kWh)	2,484,028,240	0.0261	$ 64,833,137
2,853				kWh Delivery Charge Non-Summer (800+)	(kWh)	1,012,680,937	0.0261	$ 26,430,972
4,046,669				Distribution Tax	(kWh)	-	0	$ -
240,765			Total DS-1 - Residential Service		(kWh)	5,667,034,357	0	$ 262,623,098
3,335						-		
4,293,622						-		
1,625			DS-2 - Small General Service					
2,304,834				Customer (Facilities Charge) Secondary	(Bills)	783,167	7.16	$ 5,607,476
137,131				Customer (Facilities Charge) Non-Secondary	(Bills)	1,655	287.1	$ 475,151
1,900				Customer (Facilities Charge) Unmetered	(Bills)	46,483	7.16	$ 332,818
$ 2,445,489				Meter Charge Secondary	(Meters)	783,167	5.15	$ 4,033,310
	secondary	4,620,640		Meter Charge Non-Secondary	(Meters)	1,655	8.63	$ 14,283
p	primary	1,064,007,155		kWh Delivery Charge Summer	(kWh)	1,001,392,132	0.0374	$ 37,412,010
hv	HV	70,020,764		kWh Delivery Charge Non-Summer (0-2000)	(kWh)	574,310,338	0.0218	$ 12,491,250
	transmission	1,454,572		kWh Delivery Charge Non-Summer (2000+)	(kWh)	1,084,836,754	0.0218	$ 23,595,199
		1,140,103,131		Unmetered Summer	(kWh)	12,933,092	0.0374	$ 483,180
	Energy eff	(23,917,869)		Unmetered non-Summer (0-2000)	(kWh)	24,459,679	0.0218	$ 531,998
	secondary	(96,935)		Unmetered Non-Summer (2000+)	(kWh)	689,535	0.0218	$ 14,997
	primary	(22,321,475)		Distribution Tax	(kWh)	2,698,621,529	0	$ -
	HV	(1,468,944)	Total DS-2 - Small General Service		(kWh)	2,698,621,529	0	$ 84,991,672
	transmission	(30,515)						
	QF	837,645						
	secondary	3,395						
	primary	781,737						
	HV	51,445						
	transmission	1,069						
	secondary	-						
	primary	852,051,871						
p	HV	200,759,006						
hv	transmission	1,529,627						

		1,054,340,504
	Energy eff	(22,118,682)
	secondary	-
	primary	(17,874,931)
	HV	(4,211,661)
	transmission	(32,090)
	QF	186,150
	secondary	-
Kvar	primary	150,435
-	HV	35,445
1,132,927	transmission	270
5,340,486		
-		
6,473,413	secondary	-
$ 271,902	primary	861,225,821
$ 1,281,717	HV	4,193,535,913
$ -	transmission	2,407,434,611
p		7,462,196,345
hv		
	Energy eff	(28,211,566)
	secondary	-
	primary	(3,255,949)
	HV	(15,854,074)
	transmission	(9,101,543)
	QF	1,262,839
	secondary	-
	primary	145,747
	HV	709,679
	transmission	407,414

AmerenIP
December 31, 2008

Meter Cost Allocator	**DS-1 SECONDARY NSH**	**DS-1 SECONDARY SH**	**DS-2 SECONDARY**	**DS-2 PRIMARY**	**DS-2 UNMETERED**	**DS-3 SECONDARY**	**DS-3A PRIMARY**	**DS-3A HIGH VOLTAGE**	**DS-3A TRANSMISSION**
# meters	477,716	67,887	65,264	138	-	1,483	62	10	-
Average cost per meter	$ 124.99	$ 124.99	$ 145.60	$ 235.18	$ -	$ 204.56	$ 235.18	$ 693.28	$ 693.28
Allocation Factor	59,707,327	8,484,816	9,502,631	32,435	-	303,401	14,503	6,702	-
	76.2194%	10.8313%	12.1306%	0.0414%	0.0000%	0.3873%	0.0185%	0.0086%	0.0000%
56,537,301	43,092,416	6,123,725	6,858,309	23,409	-	218,973	10,467	4,837	-

CT/PT Cost Allocator

	DS-1 SECONDARY NSH	**DS-1 SECONDARY SH**	**DS-2 SECONDARY**	**DS-2 PRIMARY**	**DS-2 UNMETERED**	**DS-3 SECONDARY**	**DS-3A PRIMARY**	**DS-3A HIGH VOLTAGE**	**DS-3A TRANSMISSION**
# meters	477,716	67,887	65,264	138	-	1,483	62	10	-
Average cost per meter an	$ 0.64	$ 0.64	$ 42.95	$ 12,377.15	$ -	$ 559.89	$ 12,377.15	$ 39,453.62	$ 56,942.07
Allocation Factor	306,165	43,508	2,803,318	1,707,015	-	830,415	763,258	381,385	-
	2.3491%	0.3338%	21.5087%	13.0972%	0.0000%	6.3714%	5.8562%	2.9262%	0.0000%
11,057,973	259,760	36,914	2,378,425	1,448,287	-	704,551	647,572	323,579	-

All in Meter Cost Allocator for Delivery ECOSS

67,595,274	$ 43,352,177	$ 6,160,639	$ 9,236,735	$ 1,471,696	$ -	$ 923,524	$ 658,039	$ 328,416	$ -
	64.1349%	9.1140%	13.6648%	2.1772%	0.0000%	1.3663%	0.9735%	0.4859%	0.0000%

DS-3B SECONDARY	DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	LIGHTING	TOTAL
388	68	19	1	65	133	51	4	-	613,287
$ 204.56	$ 235.18	$ 693.28	$ 693.28	$ 693.28	$ 693.28	$ 693.28	$ 693.28		
79,319	15,973	12,826	347	45,294	92,495	35,068	2,946	-	78,336,084
0.1013%	0.0204%	0.0164%	0.0004%	0.0578%	0.1181%	0.0448%	0.0038%	0.0000%	100.0000%
57,247	11,528	9,257	250	32,690	66,756	25,310	2,127	-	56,537,301

DS-3B SECONDARY	DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	LIGHTING	TOTAL
388	68	19	1	65	133	51	4	-	613,287
$ 559.89	$ 12,377.15	$ 39,453.62	$ 56,942.07	$ 1,311.02	$ 15,432.28	$ 39,453.62	$ 56,942.07		
217,099	840,615	729,892	28,471	85,653	2,058,924	1,995,696	242,004	-	13,033,417
1.6657%	6.4497%	5.6002%	0.2184%	0.6572%	15.7973%	15.3121%	1.8568%	0.0000%	100.0000%
184,194	713,205	619,264	24,156	72,671	1,746,857	1,693,213	205,324	-	11,057,973

$ 241,440	$ 724,733	$ 628,521	$ 24,406	$ 105,361	$ 1,813,614	$ 1,718,523	$ 207,450	$ -	67,595,274
0.3572%	1.0722%	0.9298%	0.0361%	0.1559%	2.6830%	2.5424%	0.3069%	0.0000%	100.0000%

IP	Customers	Loaded Total Cost	Loaded Meter Cost	Total Cost	Meter Cost	
Residential						
1 phase 200 amp, below 600 v - 2S kwhr	523,916	$ 121.18	$ 121.18	$ 63,487,420.27	$ 63,487,420.27	
1 phase 400 amp, below 600 v - 2K kwhr	2,733	$ 303.46	$ 303.46	$ 829,222.36	$ 829,222.36	
Network 200 amp, below 600 v - 12S kwhr	18,610	$ 204.56	$ 204.56	$ 3,806,908.21	$ 3,806,908.21	
1 phase 401 - 800 amp, below 600 v - 4S kwhr	344	$ 1,216.45	$ 199.49	$ 418,265.80	$ 68,592.57	
	545,602			$ 68,541,816.64	$ 68,192,143.41	
Small Commercial -- < 150 kw				$ 125.63	$ 124.99	$ 0.64
1 phase 200 amp, below 600 v - 2S kwhr	49,400	$ 121.18	$ 121.18	$ 5,986,271.59	$ 5,986,271.59	
1 phase 400 amp, below 600 v - 2K kwhr	2,712	$ 303.46	$ 303.46	$ 823,008.95	$ 823,008.95	
Network 200 amp, below 600 v - 12S kwhr	4,603	$ 204.56	$ 204.56	$ 941,502.61	$ 941,502.61	
1 phase 401 - 800 amp, below 600 v - 4S kwhr	1,004	$ 1,216.45	$ 199.49	$ 1,220,946.29	$ 200,226.37	
3 phase 200 amp, below 600 v -16S kwhr	6,339	$ 204.56	$ 204.56	$ 1,296,723.77	$ 1,296,723.77	
3 phase 400 amp, below 600v(277/480 & 480v) - 9S TOU/Demand	60	$ 2,430.18	$ 204.56	$ 146,818.04	$ 12,358.55	
3 phase 400 amp, below 600 v - 16K kwhr	371	$ 1,436.91	$ 204.56	$ 532,558.54	$ 75,816.85	
3 phase 401 - 1200 amp, below 600 v - 9S kwhr	913	$ 1,515.58	$ 204.56	$ 1,384,148.95	$ 186,822.71	
	65,402			$ 12,331,978.74	$ 9,522,731.40	
Large Commercial -- 151 kw - 1000 kw				$ 188.56	$ 145.60	$ 42.95
3 phase 200 amp, below 600 v -16S TOU/Demand	707	$ 204.56	$ 204.56	$ 144,553.06	$ 144,553.06	
3 phase 400 amp, below 600 v - 16K TOU/Demand	36	$ 1,436.91	$ 204.56	$ 52,198.12	$ 7,431.10	
3 phase 400 amp, below 600v(277/480 & 480v) - 9S TOU/Demand	223	$ 2,430.18	$ 204.56	$ 541,581.31	$ 45,588.12	
	966			$ 738,332.50	$ 197,572.28	
				$ 764.46	$ 204.56	$ 559.89
3 phase 401 - 1200 amp, below 600 v - 9S TOU/Demand	1,063	$ 1,515.58	$ 204.56	$ 1,611,565.62	$ 217,517.81	
3 phase, 4W, 4 kv, transfr-rated <150 A - 9S TOU/Demand	-	$ 11,784.78	$ 235.18	$ -	$ -	
3 phase, 4W, 15 kv, transfr-rated <50 A - 9S TOU/Demand	-	$ 13,439.88	$ 235.18	$ -	$ -	

	1,063	$	12,377.15			$	1,611,565.62	$	217,517.81		
Industrial -- > 1000 kw (reactive, TOU, interval)						$	1,515.58	$	204.56	$	1,311.02
3 phase, 4W, 4 kv, >150 A- reactive, TOU/interval	51	$	14,621.27	$	1,262.77	$	747,773.32	$	35,456.36		
3 phase, 4W, 15 kv, >50 A - reactive, TOU/interval	1,279	$	16,185.73	$	1,262.77	$	20,694,617.56	$	886,408.92		
	1,330					$	21,442,390.88	$	921,865.28		
						$	16,125.56	$	693.28	$	15,432.28
3 phase, 3W, 34 kv - reactive, TOU/interval	972	$	33,528.56	$	1,262.77	$	32,580,181.99	$	673,670.78		
3 phase, 4W, 34 kv - reactive, TOU/interval	153	$	48,722.80	$	1,262.77	$	7,475,470.23	$	106,369.07		
3 phase, 3W, 69 kv - reactive. TOU/interval	435	$	46,840.42	$	1,262.77	$	20,362,199.30	$	301,379.03		
3 phase, 4W, 69 kv - reactive. TOU/interval	77	$	68,897.49	$	1,262.77	$	5,285,421.54	$	53,184.54		
	1,637					$	65,703,273.05	$	1,134,603.42		
						$	40,146.90	$	693.28	$	39,453.62
3 phase, 4W, 138 kv - reactive, TOU/interval	77	$	57,635.36	$	1,262.77	$	4,421,455.11	$	53,184.54		
	77					$	4,421,455.11	$	53,184.54		
Total Meters from above Categories	602,247					$	57,635.36	$	693.28	$	56,942.07
Total Meters Installed / Percent Identified	612,483		98.3%								

Notes:

Travel time included - 10% of field time

Stock coded material loaded

Labor loaded

Transportation not included, this will be provided by others

AmerenIP
December 31, 2008

ALLOCATION FACTOR
Class 1NCP demands at the hv level

per plant records

hv	**49.96%**
pri	**50.04%**
	100.00%

		DS-1 SECONDARY NSH @ hv	DS-1 SECONDARY SH @ hv	DS-2 SECONDARY @ hv	DS-2 PRIMARY @ hv	DS-2 UNMETERED @ hv	DS-3A SECONDARY @ hv	DS-3A PRIMARY @ hv	DS-3A HIGH VOLTAGE @ hv
HIGH VOLT		1,469,101	180,474	613,668	7,076	0	0	218,614	15,968
	%	20.3010%	2.4939%	8.4801%	0.0978%	0.0000%	0.0000%	3.0210%	0.2206%
PRIMARY		@pri 1,431,175	@pri 175,815	@pri 597,262	@pri 6,887	@pri 0	@pri 0	@pri 210,758	@pri 15,394
	%	23.9909%	2.9472%	10.0119%	0.1155%	0.0000%	0.0000%	3.5330%	0.2580%
	totals	44.2919%	5.4411%	18.4920%	0.2132%	0.0000%	0.0000%	6.5539%	0.4787%

Company	Voltage category	Overhead		Underground		
IP	69kv	$ 206,556,240	28.8%	$ -	1.5%	subtransmission
	34.5kv	$ 244,577,193	0.0%	$ 5,854,496	0.0%	
	7.2kv<=V<=13.8kv	$ 816,893,396	56.2%	$ 286,583,694	74.9%	primary
	V<=4kv	$ 65,578,968	0.0%	$ 9,494,968	0.0%	
	under 600 V	$ 235,483,774	15.0%	$ 93,522,382	23.6%	secondary
			Voltage Split #364 & #365		Voltage Split #366 & #367	

DS-3A TRANSMISSION	DS-3B SECONDARY	DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	LIGHTING	TOTAL
@ hv	@ hv	@ hv	@ hv							
0	0	172,390	34,785	0	0	148,515	703,077	0	51,973	3,615,641
0.0000%	0.0000%	2.3822%	0.4807%	0.0000%	0.0000%	2.0523%	9.7156%	0.0000%	0.7182%	49.9632%
@pri	@pri	@pri	@pri							
0	0	167,940	25,552	0	0	144,681	156,623	2,223	50,631	2,984,940
0.0000%	0.0000%	2.8152%	0.4283%	0.0000%	0.0000%	2.4253%	2.6255%	0.0373%	0.8487%	50.0368%
0.0000%	0.0000%	5.1974%	0.9090%	0.0000%	0.0000%	4.4776%	12.3411%	0.0373%	1.5669%	100.0000%

AmerenIP
December 31, 2008

ALLOCATION FACTOR
customer advances and deposits

	TOTAL SYSTEM	DS-1 SECONDARY NSH	DS-1 SECONDARY SH	DS-2 SECONDARY	DS-2 PRIMARY	DS-2 UNMETERED	DS-3A SECONDARY	DS-3A PRIMARY	DS-3A HIGH VOLTAGE
DEPOSITS	$ 9,489,411	$ 5,821,311	$ 827,248	$2,407,357	$5,087	$142,883	$191,707	$7,971	$1,249
ADVANCES	$ 17,578,710	$ 13,348,656	$ 1,896,935	$ 2,082,802	$ 4,401	$ 123,620	$ 47,333	$ 1,968	$ 308
allocate on customer bills									
		so: billing deposits							
DS-1		8,445,525		0.700629					
DS-2		3,245,979		0.269282					
DS-3		333,169		0.027639					
DS-4		8,190		0.000679					
DS-5		21,338		0.001770					
		12,054,201		1.000000					
Customer Bill Counts	6,609,877	5,732,587		783,167	1,655	46,483	17,798	740	116
% Allocation	1.000	0.867		0.118	0.000	0.007	0.003	0.000	0.000
				0.942	0.002	0.056	0.731	0.030	0.005

DS-3A TRANSMISSION	DS-3B SECONDARY	DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING	ck
$0	$50,119	$8,779	$2,391	$65	$ 1,661	$ 3,392	$ 1,286	$ 108	$ 16,798	$ 9,489,411
$ -	$ 12,374	$ 2,167	$ 590	$ 16	$ 2,085	$ 4,258	$ 1,614	$ 136	$ 49,445	$ 17,578,710
0	4,653	815	222	6	784	1,601	607	51	18,592	
0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	
0.000	0.191	0.033	0.009	0.000	0.258	0.526	0.199	0.017		

AmerenIP
December 31, 2008

ALLOCATION FACTOR
904 - Uncollectible Accounts Expense

	TOTAL SYSTEM	DS-1 SECONDARY NSH	DS-1 SECONDARY SH	DS-2 SECONDARY	DS-2 PRIMARY	DS-2 UNMETERED	DS-3A SECONDARY	DS-3A PRIMARY	DS-3A HIGH VOLTAGE
Customer Bill Counts	7,424,516	5,732,587	814,639	783,167	1,655	46,483	17,798	740	116
% Allocation	1.000	0.772	0.110	0.105	0.000	0.006	0.002	0.000	0.000
		0.876	0.124	0.942	0.002	0.056	0.731	0.030	0.005
Allocation of #904	6,398,415	5,300,349	753,216	237,334	502	14,086	54,375	2,261	354

total expense #904	6,398,415	

so: Billing		
DS-1	12,473,305	0.94610
DS-2	519,082	0.03937
DS-3	153,283	0.01163
DS-4	37,425	0.00284
DS-5	771	0.00006
	13,183,866	1.00000

DS-3A TRANSMISSION	DS-3B SECONDARY	DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
0	4,653	815	222	6	784	1,601	607	51	18,592
0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003
0.000	0.191	0.033	0.009	0.000	0.258	0.526	0.199	0.017	
-	14,215	2,490	678	18	4,680	9,556	3,623	304	374

ALLOCATION FACTOR

sum of customer 1ncp by class at secondary
Sigma NCP
Allocation of FERC Acct #368

			TOTAL SYSTEM	DS-1 SECONDARY NSH	DS-1 SECONDARY SH	DS-2 SECONDARY	DS-2 PRIMARY	DS-2 HIGH VOLTAGE	DS-2 TRANSMISSION
source:	2008 Sigma NCP Demands	D368ST_S							
Ray Saunders			4,937,891	2,848,168	541,762	919,200			
	kw demands	D368 SBTR	16,198,188						
			1,349,849						
			6,287,740						

DS-3A SECONDARY	DS-3A PRIMARY	DS-3A HIGH VOLTAGE	DS-3A TRANSMISSION	DS-3B SECONDARY	DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY
279,080				200,161				100,546	
	4,087,527	244,205	3,335		2,701,874	574,462	-		1,449,171

DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
		48,973
2,552,428	4,585,186	

AmerenIP
December 31, 2008

ALLOCATION FACTOR
customer records

	TOTAL SYSTEM	DS-1 SECONDARY NSH	DS-1 ECONDARY SI	DS-2 SECONDARY	DS-2 PRIMARY	DS-2 UNMETERED	DS-3 SECONDARY	DS-3A PRIMARY	DS-3A HIGH VOLTAGE
Customer Records - #903									
Weighted Customers	9,159,390	5,732,587	814,639	2,349,501	4,965	139,449	53,394	2,220	348
% Allocation	1.0000	0.625870	0.088940	0.256513	0.000542	0.015225	0.005829	0.000242	0.000038
see below	12,745,285	8,220,413	1,168,176	3,017,842	6,377	179,117	68,583	2,852	447
	12,745,285								
Meter Reading - #902									
Weighted Customers	9,001,349	5,732,587	814,639	2,349,501	4,965	-	53,394	2,220	348
% Allocation	1.0000	0.636859	0.090502	0.261017	0.000552	-	0.005932	0.000247	0.000039
Allocation of #902	8,638,056	5,501,220	781,761	2,254,676	4,765	-	51,239	2,130	334
	8,638,056								
Customer Assist - #908									
Weighted Customers	9,159,390	5,732,587	814,639	2,349,501	4,965	139,449	53,394	2,220	348
% Allocation	1.0000	0.625869904	0.088940362	0.256512825	0.000542067	0.015224704	0.005829428	0.000242374	3.79938E-05
Allocation of #908	503,447	315,092	44,777	129,141	273	7,665	2,935	122	19
	503,447								
Inform. Expense - #909									
Customer Bill Counts	7,424,516	5,732,587	814,639	783,167	1,655	46,483	17,798	740	116
% Allocation	1.0000	0.772115858	0.109722905	0.105483913	0.00022291	0.006260745	0.002397193	9.96698E-05	1.56239E-05
Allocation of #909	1,347,642	1,040,536	147,867	142,155	300	8,437	3,231	134	21
	1,347,642								
Reg Comm Expense - #928									
Revenue	443,459,175	225,561,919	37,061,180	83,325,739	635,757	1,030,176	3,534,323	19,288,520	563,509
% Allocation	1.0000	0.508641903	0.083572923	0.187899459	0.001433632	0.002323045	0.007969895	0.043495594	0.001270712
Allocation of #928	4,019,237	2,044,352	335,899	755,212	5,762	9,337	32,033	174,819	5,107
	4,019,237								
Customer Bill Counts	7,424,516	5,732,587	814,639	783,167	1,655	46,483	17,798	740	116
Weightings		1	1	3	3	3	3	3	3
Weighted Customers	9,159,390	5,732,587	814,639	2,349,501	4,965	139,449	53,394	2,220	348
Account 903									
Credit and Collections	1,665,158	1,285,695	182,706	175,647	371	10,425	3,992	166	26
Allocated on #904	1.0000	0.7721	0.1097	0.1055	0.0002	0.0063	0.0024	0.0001	0.0000
Total Account	12,745,285								
Customer Records	11,080,127	0.625870	0.088940	0.256513	0.000542	0.015225	0.005829	0.000242	0.000038
Allocate on Weighted Customers		6,934,718	985,470	2,842,195	6,006	168,692	64,591	2,686	421

DS-3A TRANSMISSION	DS-3B SECONDARY	DS-3B PRIMARY	DS-3B HIGH VOLTAGE	DS-3B TRANSMISSION	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	LIGHTING
0	23,265	4,075	1,110	30	3,920	8,005	3,035	255	18,592
-	0.002540	0.000445	0.000121	0.000003	0.000428	0.000874	0.000331	0.000028	0.002030
-	29,187	5,112	1,393	38	4,918	10,043	3,808	320	26,661
-	23,265	4,075	1,110	30	3,920	8,005	3,035	255	-
-	0.002585	0.000453	0.000123	0.000003	0.000435	0.000889	0.000337	0.000028	-
-	22,326	3,911	1,065	29	3,762	7,682	2,913	245	-
0	23,265	4,075	1,110	30	3,920	8,005	3,035	255	18,592
0	0.002540016	0.000444899	0.000121187	3.27533E-06	0.000427976	0.000873966	0.000331354	2.78403E-05	0.002029829
-	1,279	224	61	2	215	440	167	14	1,022
0	4,653	815	222	6	784	1,601	607	51	18,592
0	0.000626708	0.000109771	2.99009E-05	8.08133E-07	0.000105596	0.000215637	8.17562E-05	6.86913E-06	0.002504136
-	845	148	40	1	142	291	110	9	3,375
2,508	906,079	13,445,995	1,329,470	20,971	158,290	11,287,783	14,805,964	527,582	29,973,412
5.65516E-06	0.002043207	0.030320704	0.002997953	4.72903E-05	0.000356943	0.02545394	0.033387433	0.001189697	0.067590014
23	8,212	121,866	12,049	190	1,435	102,305	134,192	4,782	271,660
0	4,653	815	222	6	784	1,601	607	51	18,592
3	5	5	5	5	5	5	5	5	1
-	23,265	4,075	1,110	30	3,920	8,005	3,035	255	18,592
-	1,044	183	50	1	176	359	136	11	4,170
0.0000	0.0006	0.0001	0.0000	0.0000	0.0001	0.0002	0.0001	0.0000	0.0025
-	0.002540	0.000445	0.000121	0.000003	0.000428	0.000874	0.000331	0.000028	0.002030
-	28,144	4,930	1,343	36	4,742	9,684	3,671	308	22,491

Allocations Utilized in the 2009 Electric Embedded Cost of Service Study

Distribution Plant
Distribution assets and expenses are generally fixed and related to demands placed by customers on the distribution system. The Company's demand-related facilities are designed and constructed based primarily on local maximum customer loads. Local area maximum load consists of an individual customer or groups of individual customer's loads delivered through a particular distribution line, and, as such, are not tied to a coincident system peak, but to either the individual customer's peak load or the local peak load of a group of customers. Consequently, customer class non-coincident peak ("NCP") and individual customer maximum demands are used to allocate distribution demand-related plant. Demand-related distribution plant is allocated based on NCP while line transformers are sized for customers using their maximum individual peak demand, as there is no system diversity at this point on the Company's system. Customer-related distribution plant (Services and Meters) are allocated based on current costs of meters and services used to serve customers at their voltage level and sized for their expected demands. Meters serving larger customers or those with primary or higher voltage will typically have potential transformers ("PT's") and/or current transformers ("CT's"). These devices are not a part of the meter directly and are owned by the company even if the customer supplies their own meter, so this part of the customer-related meter account investment is part of the meter account allocator.

General and Intangible Plant
These components of distribution plant are shared amongst all customer classes based on the labor ratio. The labor ratio is each class's proportion of all labor costs assigned using individual account allocators that best reflect cost causation. Since General and Intangible plant is not directly tied to demand or customer-related cost drivers, the labor ratio is used to approximate the levels of investment supporting distribution plant operations.

Materials and Supplies
This component consists of materials related to distribution facilities. Distribution materials are allocated to the customer classes on the basis of original cost Distribution Plant.

Customer Deposits
The amounts of customer deposits by delivery service customer class were obtained from customer records.

Customer Advances
Customer Advances were allocated to the service classifications based on customer counts by class.

Uncollectible Accounts Expense
The amounts of uncollectible accounts expense by customer class were obtained by an examination of Company write-offs for the test year and allocated proportionally to these same delivery service customer classes.

Meter Reading Expense
Meter Reading Expense was allocated to the delivery service customer classes based on weightings obtained from our metering department.

Customer Records and Collection Expense
Expenses recorded in this account were split between the expenses for customer records and then collection expenses. Collection expenses were allocated based on the uncollectible account expense as stated above with customer records expense based on the weightings of meter reading expense.

Customer Assistance, Information and Instructional, Demonstration and Selling, and Advertising Expense Along with Merchandising Revenue and Expense
Dollar amounts in these FERC accounts were allocated by number of customers by delivery service classification.

Forfeited Discounts
The amount of forfeited discounts by customer classes was allocated to the delivery service classifications based on the actual late payment dollars for the test year per our billing system.

Rental Revenues
Rental revenues were allocated to the classes based on records from our billing system by delivery service class for equipment related rental; whereas, other rental revenue are allocated based on distribution plant.

Miscellaneous Revenues
Miscellaneous revenues consist of reconnection fees, trouble calls and other revenues. These revenues were allocated to the service classifications based on distribution plant.

Revenues from Special Contracts
Revenues associated with the operating companies' various customers served under special contracts were credited to customer classes based on net distribution plant.

Taxes other than Income Taxes
Payroll taxes are allocated based on the labor allocator; whereas, property and other taxes were allocated on distribution plant.