Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: April 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	935,052,278	921,076,433	4,660,461	13,975,845
GAS	496,496,598	487,733,348	5,824,292	8,763,250
OTHER	2,812,988	2,762,733	-	50,255
PROPERTY AND PLANT IN SERVICE, GROSS	1,434,361,864	1,411,572,514	10,484,752	22,789,350
LESS ACCUM DEPRECIATION & AMORTIZATION	(899,318,077)	(883,772,164)	(4,282,297)	(15,545,913)
PROPERTY AND PLANT IN SERVICE, NET	535,043,787	527,800,351	6,202,456	7,243,436
CONSTRUCTION WORK IN PROGRESS:				
OTHER	11,164,538	21,762,837	(5,950,579)	(10,598,299)
TOTAL PROPERTY AND PLANT, NET	546,208,325	549,563,188	251,877	(3,354,863)
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	43,822,014	27,941,561	13,122,252	15,880,453
SECURITIES OF SUBSIDIARIES (A8)	401,141,807	384,897,590	2,504,971	16,244,216
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	10,392,073	12,420,923	(1,119,809)	(2,028,849)
TOTAL INVESTMENTS AND OTHER ASSETS	455,355,894	425,260,074	14,507,415	30,095,820
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	92,897	569,846	(3,073,883)	(476,950)
TEMPORARY CASH INVESTMENTS	-	3,300,761	(7,102,821)	(3,300,761)
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	80,504,554	53,996,505	(13,091,544)	26,508,049
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(6,082,332)	(2,391,358)	(48,468)	(3,690,973)
UNBILLED REVENUE	41,397,000	54,161,000	(8,183,000)	(12,764,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	1,926,649	12,231,424	(5,772,476)	(10,304,776)
OTHER ACCOUNTS AND NOTES RECEIVABLE	469,138	1,048,276	27,901	(579,137)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	8,379,481	52,125,846	3,051,023	(43,746,365)
FUEL	36,561	38,825	-	(2,264)

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ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
OTHER PLANT MATERIALS & SUPPLIES (A11)	7,814,620	7,135,178	314,944	679,443
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	33,142,991	3,819,136	4,829,667	29,323,855
DEFERRED TAXES	4,000,000	7,000,000	-	(3,000,000)
TOTAL CURRENT ASSETS	173,181,560	194,535,440	(29,048,658)	(21,353,880)
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	441,626	502,130	-	(60,504)
OTHER REGULATORY ASSETS (A3)	29,110,851	31,306,884	(450,399)	(2,196,033)
TOTAL REGULATORY ASSETS	29,552,477	31,809,014	(450,399)	(2,256,537)
TOTAL ASSETS	**1,204,298,255**	**1,201,167,714**	**(14,739,765)**	**3,130,540**

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Report: Electric Revenues and KWH Sales By State - Twelve Months
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	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,200)	591,951	-	(602,151)
RETAINED EARNINGS	199,721,798	172,314,865	1,970,441	27,406,933
TOTAL COMMON STOCKHOLDER'S EQUITY	628,540,424	601,735,642	1,970,441	26,804,782
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	16,467,000	16,467,000	-	-
LONG-TERM DEBT - GROSS (A6)	130,697,000	148,200,000	(19,200,000)	(17,503,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(373,916)	(382,932)	2,254	9,016
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	794,450,908	785,140,110	(17,227,305)	9,310,798
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	50,000,000	115,000,000	(25,000,000)	(65,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	25,110,636	26,674,773	(4,988,293)	(1,564,137)
ACCOUNTS PAYABLE TO AFFILIATES	22,082,757	21,834,640	7,991,958	248,117
NOTES PAYABLE TO AFFILIATES	9,300,000	-	9,300,000	9,300,000
WAGES PAYABLE	3,697,539	3,528,138	310,308	169,401
TAXES ACCRUED	9,938,460	1,461,060	(6,344,340)	8,477,400
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	9,856,508	6,628,714	1,279,359	3,227,794
DIVIDENDS DECLARED	459,215	459,215	-	-
INJURIES AND DAMAGES RESERVE (A4-2)	7,461,738	7,785,014	34,862	(323,277)
CUSTOMER DEPOSITS	16,312,699	17,558,649	(242,610)	(1,245,950)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	18,407,785	9,338,729	4,660,940	9,069,056
TOTAL CURRENT LIABILITIES	172,627,336	210,268,932	(12,997,817)	(37,641,596)
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	18,571,967	22,731,898	-	(4,159,931)

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	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,846,736	4,018,141	-	(171,405)
REGULATORY LIABILITY	65,959,972	32,890,781	14,953,641	33,069,191
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,483,991	20,090,387	99,106	393,604
OTHER DEFERRED CREDITS (A4-2)	128,357,345	126,027,465	432,609	2,329,880
TOTAL CAPITAL AND LIABILITIES	**1,204,298,255**	**1,201,167,714**	**(14,739,765)**	**3,130,540**
CAPITALIZATION RATIOS				
COMMON STOCK	79.116%	76.641%	-11.438%	287.889%
PREFERRED STOCK	2.407%	2.435%	0.000%	0.000%
LONG-TERM DEBT	16.404%	18.827%	111.438%	-187.889%

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DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	390,288	377,557	32,096	12,731
OTHER WORK IN PROGRESS	19,682	17,874	1,981	1,808
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,211,080	2,344,136	(33,264)	(133,056)
PENSION ADJUSTMENT	3,722,271	3,722,271	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	36,935,892	20,241,023	12,772,227	16,694,869
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	542,800	1,238,700	349,212	(695,899)
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	43,822,014	27,941,561	13,122,252	15,880,453
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	4,631,292	4,743,976	(28,171)	(112,684)
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	4,409,606	5,303,130	(164,144)	(893,524)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	915,525	894,640	5,256	20,885
REGULATORY ASSETS-CILCO	1,144,255	1,061,097	60,126	83,158
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	441,626	502,130	-	(60,504)
PENSION AND OPEB	18,010,172	19,304,040	(323,467)	(1,293,868)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	-	-	-
TOTAL REGULATORY ASSETS - OTHER	29,552,477	31,809,014	(450,399)	(2,256,537)
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	5,460,000	6,418,000	535,000	5,460,000
CHARGES				

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DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	390,288	377,557	32,096	12,731
ACCOUNTS WRITTEN OFF	1,875,444	7,437,754	726,581	1,875,444
COLLECTION OF ACCOUNTS WRITTEN OFF	(926,417)	(1,588,197)	(240,049)	(926,417)
TOTAL NET CHARGES	949,027	5,849,557	486,532	949,027
NET FOR THE PERIOD	(4,510,973)	(568,443)	(48,468)	(4,510,973)
BALANCE, END OF PERIOD	6,082,332	2,391,358	48,468	3,690,973
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	1,489,473	606,207	888,547	883,267
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	183	91,259	(135,220)	(91,075)
MISCELLANEOUS	167,014	143,012	6,275	24,002
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	1,656,671	840,478	759,602	816,193
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	9,652,366	1,242,653	382,053	8,409,712
FAS 133 DERIVATIVES	21,795,698	1,736,005	4,004,553	20,059,693
REGULATORY ASSETS - CURRENT	38,256	-	(316,542)	38,256
TOTAL PREPAYMENTS & OTHER ASSETS	33,142,991	3,819,136	4,829,667	29,323,855

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	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	27,317	190,992
Electric Distribution - Gross Additions	2,724,061	13,173,209
Electric General - Gross Additions	1,951,690	2,332,557
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	4,703,068	15,715,517
Electric Construction Work in Progress - Gross Additions	3,648,396	10,823,009
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	8,351,464	26,538,527
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	6,023,465	9,617,722
Gas Construction Work in Progress - Gross Additions	1,380,133	4,604,672
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	7,403,598	14,222,394
Other Non-Utility Plant - Gross Additions	-	31,496
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,028,529)	(15,427,681)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**10,726,534**	**25,364,736**

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	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	42,608	1,698,204
Electric General - Gross Retirements	-	21,678
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	42,608	1,720,914
Electric Construction Work in Progress - Transfers to In Service	4,991,371	16,420,790
TOTAL ELECTRIC PLANT - RETIREMENTS	5,033,978	18,141,704
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	199,174	854,472
TOTAL GAS PLANT IN SERVICE	199,174	854,472
Gas Construction Work in Progress - Transfers to In Service	5,987,737	9,605,190
TOTAL GAS PLANT - RETIREMENTS	6,186,910	10,459,662
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(10,979,107)	(26,025,980)
TOTAL RETIREMENTS	**241,781**	**2,575,386**

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ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	103,058,930	102,868,971	189,960
Electric Distribution - Ending Balance	782,407,532	770,932,527	11,475,006
Electric General - Ending Balance	49,452,177	47,141,297	2,310,880
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	934,945,295	920,950,692	13,994,603
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	10,535,680	16,133,461	(5,597,780)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	945,614,614	937,217,791	8,396,823
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	496,496,598	487,733,348	8,763,250
Gas Construction Work in Progress - Ending Balance	628,858	5,629,376	(5,000,519)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	497,403,831	493,641,100	3,762,732
Other Non-Utility Plant - Ending Balance	2,507,957	2,476,461	31,496
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(11,164,538)	(21,762,837)	10,598,299
TOTAL ENDING BALANCE	**1,434,361,864**	**1,411,572,514**	**22,789,350**

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ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	-	1,032
Electric Distribution Depreciation - Net Charges	232,793	2,193,375
Electric General Depreciation - Net Charges	12,814	140,211
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	245,607	2,337,029
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	207,416	891,962
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(3,436)
TOTAL GAS PLANT - NET CHARGES	206,557	888,526
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**452,165**	**3,225,555**

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ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	7,108	1,579	5,529
Electric Production - Steam Amortization - Ending Balance	3,436	17,248	3,436
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	59,549,159	58,743,181	805,978
Electric Distribution Depreciation - Ending Balance	456,702,589	449,278,630	7,423,959
Electric General Depreciation - Ending Balance	27,605,946	26,741,623	864,323
Electric General Amortization - Ending Balance	2,231	-	2,231
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	543,870,469	534,784,672	9,103,045
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	543,870,469	534,784,672	9,103,045
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	355,440,379	348,981,527	6,441,604
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	355,440,379	348,981,527	6,441,604
Other Non-Utility Plant Depreciation - Ending Balance	7,229	5,965	1,265
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**899,318,077**	**883,772,164**	**15,545,913**

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ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	5,529
Electric Transmission Depreciation - Current Provisions	201,893	807,010
Electric Distribution Depreciation - Current Provisions	2,417,085	9,617,334
Electric General Depreciation - Current Provisions	261,228	1,004,534
Electric General Amortization - Current Provisions	-	2,231
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,880,651	11,436,638
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,880,651	11,436,638
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	1,853,495	7,333,566
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	1,853,495	7,333,566
Other Non-Utility Plant Depreciation - Current Provisions	316	1,265
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**4,734,461**	**18,771,469**

CENTRAL ILLINOIS LIGHT COMPANY - (hot including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	1,258,068	159,730	755,273	150.2	926,932
OVERHEAD LINE WIRE	747,897	11,767	417,080	126.1	501,209
POLES AND CROSSARMS	523,072	(11,860)	316,061	152.7	566,893
LINE HARDWARE	704,163	(18,539)	95,126	15.6	824,521
LIGHTNING ARRESTORS, INSULATORS	170,796	(6,747)	22,713	15.3	239,276
CIRCUIT BREAKERS	605,358	97,410	380,572	169.3	288,169
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	811,706	146,471	352,593	76.8	323,344
STREET LIGHTING MATERIALS	139,874	14,836	87,693	168.1	68,085
MANHOLE & CONDUIT MATERIALS	260,976	(4,612)	89,415	52.1	216,843
METER ENCLOSURES	82,214	(12,833)	(14,519)	(15.0)	96,107
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,066,541	44,778	165,053	18.3	1,152,822
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	2,031	-	(184)	(8.3)	819
TOOLS	160,375	15,166	6,211	4.0	222,469
AUTOMOTIVE SUPPLIES	21	-	0	0.0	-
GENERAL HARDWARE	48,661	(842)	6,929	16.6	624,898
COMMUNICATION EQUIPMENT	207,659	(5,778)	8,670	4.4	89,756
SAFETY & MEDICAL SUPPLIES	60,827	2,086	17,093	39.1	182,385
LAMPS-INCANDESCENT, FLUORESCENT	15,423	2,411	5,681	58.3	62,602
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	521,093	15,035	86,095	19.8	1,305,453
TOTAL	7,386,756	448,481	2,797,554	61.0	7,692,584
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	133,265	(10,572)	51,857	63.7	81,807
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	133,265	(10,572)	51,857	63.7	81,807

OTHER:					
SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	(1,690,549)	(100.0)	-
MISCELLANEOUS	5,042	(3,103)	(23,805)	(82.5)	-
TOTAL	5,042	(3,103)	(1,714,354)	(99.7)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	289,556	(119,862)	289,556	-	
TOTAL MATERIALS & SUPPLIES					
INVENTORY	7,814,620	314,943	1,424,613	22.3	7,774,391

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VALUE OF ISSUES

NTHS	PRIOR 12 MONTHS		
TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
0.9	1,294,750	2.4	(28.4)
0.7	531,932	1.6	(5.8)
1.1	854,340	4.0	(33.6)
1.2	699,214	1.2	17.9
1.3	263,467	1.7	(9.2)
0.7	327,750	1.4	(12.1)
0.5	438,126	0.9	(26.2)
0.6	129,443	3.1	(47.4)
0.9	339,716	2.2	(36.2)
1.1	115,386	1.2	(16.7)
1.1	1,286,090	1.4	(10.4)
	-		
0.4	1,246	0.7	(34.3)
1.5	231,703	1.5	(4.0)
0.0	-	0.0	0.0
13.1	68,917	1.6	
0.4	72,649	0.4	23.5
4.0	59,646	1.6	
4.8	51,903	4.1	20.6
	-		
2.9	490,773	0.8	
1.2	7,257,051	1.5	6.0
	-		0.0
	-		0.0
	-		0.0
0.7	33,376	0.5	
	(73)	-0.1	
	-		0.0
	-		0.0
	-		0.0
			0.0
0.7	33,303	0.5	

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.1	7,290,354	1.2	6.6

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OPERATING REVENUES:								
ELECTRIC	28,575,134	28,458,588	116,546	0.4	136,130,005	126,979,781	9,150,224	7.2
GAS	28,565,018	31,868,003	(3,302,984)	(10.4)	180,058,518	166,957,693	13,100,825	7.8
OTHER	53,427	12,003	41,424	345.1	549,125	696,814	(147,689)	(21.2)
TOTAL OPERATING REVENUES	57,193,579	60,338,593	(3,145,014)	(5.2)	316,737,649	294,634,288	22,103,361	7.5
OPERATING EXPENSES:								
OPERATIONS	47,585,384	48,884,631	(1,299,247)	(2.7)	258,521,442	247,070,090	11,451,352	4.6
MAINTENANCE	2,052,057	1,340,269	711,788	53.1	6,920,267	6,008,344	911,923	15.2
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	4,653,165	4,489,336	163,829	3.6	18,446,435	18,049,083	397,352	2.2
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(232,471)	1,037,574	(1,270,045)	(122.4)	7,105,971	5,221,511	1,884,460	36.1
DEFERRED INCOME TAXES - NET	-	-	-	-	(1,899,613)	(2,273,225)	373,612	(16.4)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(190,241)	190,241	(100.0)
OTHER TAXES	1,818,832	2,154,277	(335,445)	(15.6)	9,826,292	8,711,260	1,115,032	12.8
TOTAL OPERATING EXPENSES	55,876,967	57,906,087	(2,029,120)	(3.5)	298,920,795	282,596,822	16,323,972	5.8
OPERATING INCOME	1,316,612	2,432,506	(1,115,894)	(45.9)	17,816,854	12,037,465	5,779,389	48.0
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	-	(7,210)	7,210	(100.0)	(18,686)	148,060	(166,745)	(112.6)
MISCELLANEOUS, NET	2,367,134	2,156,963	210,171	9.7	15,954,740	22,406,581	(6,451,841)	(28.8)
TOTAL OTHER INCOME AND (DEDUCTIONS)	2,367,134	2,149,754	217,381	10.1	15,936,054	22,554,640	(6,618,587)	(29.3)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	3,683,746	4,582,260	(898,513)	(19.6)	33,752,908	34,592,105	(839,198)	(2.4)
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	739,189	732,080	7,109	1.0	3,136,081	3,083,013	53,068	1.7
AMORT OF EXP/LOSS ON REACQUIRED DEBT	63,689	62,071	1,618	2.6	254,756	249,717	5,039	2.0
OTHER INTEREST EXPENSE	363,294	267,483	95,811	35.8	2,023,774	1,846,463	177,311	9.6
AFUDC - BORROWED FUNDS	87,918	(80,678)	168,596	(209.0)	12,934	(170,841)	183,775	(107.6)
PREFERRED DIVIDENDS	153,072	158,434	(5,363)	(3.4)	612,287	633,737	(21,450)	(3.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,407,163	1,139,390	267,772	23.5	6,039,831	5,642,088	397,743	7.0
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	2,276,584	3,442,869	(1,166,285)	(33.9)	27,713,076	28,950,017	(1,236,941)	(4.3)

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	28,575,134	28,458,588	116,546	0.4	136,130,005	126,979,781	9,150,224	7.2
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**2,276,584**	**3,442,869**	**(1,166,285)**	**(33.9)**	**27,713,076**	**28,950,017**	**(1,236,941)**	**(4.3)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
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	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	395,015,261	385,426,990	9,588,270	2.5
GAS	344,125,868	329,874,582	14,251,286	4.3
OTHER	1,188,909	1,766,819	(577,910)	(32.7)
TOTAL OPERATING REVENUES	740,330,037	717,068,391	23,261,646	3.2
OPERATING EXPENSES:				
OPERATIONS	605,726,972	561,110,956	44,616,016	8.0
MAINTENANCE	20,922,758	22,819,113	(1,896,355)	(8.3)
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	54,490,547	53,347,098	1,143,449	2.1
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	15,125,175	6,849,754	8,275,421	120.8
DEFERRED INCOME TAXES - NET	(14,668,726)	7,895,539	(22,564,265)	(285.8)
DEFERRED INVESTMENT TAX CREDIT - NET	190,241	(781,357)	971,598	(124.3)
OTHER TAXES	21,473,058	21,525,111	(52,053)	(0.2)
TOTAL OPERATING EXPENSES	703,260,024	672,766,213	30,493,811	4.5
OPERATING INCOME	37,070,013	44,302,178	(7,232,165)	(16.3)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(114,979)	285,586	(400,565)	(140.3)
MISCELLANEOUS, NET	56,343,238	33,837,029	22,506,209	66.5
TOTAL OTHER INCOME AND (DEDUCTIONS)	56,228,260	34,122,615	22,105,645	64.8
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	93,298,273	78,424,793	14,873,480	19.0
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	9,057,057	11,514,549	(2,457,492)	(21.3)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	757,013	719,707	37,306	5.2
OTHER INTEREST EXPENSE	9,211,322	3,469,902	5,741,420	165.5
AFUDC - BORROWED FUNDS	(452,232)	(363,613)	(88,619)	24.4
PREFERRED DIVIDENDS	1,847,585	1,911,935	(64,350)	(3.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	20,420,744	17,252,479	3,168,265	18.4
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	72,877,529	61,172,314	11,705,215	19.1

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OPERATING REVENUES:				
ELECTRIC	395,015,261	385,426,990	9,588,270	2.5
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**72,877,529**	**61,172,314**	**11,705,215**	**19.1**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	-	10	(10)	(100)	22,821	1,495	21,327	1,427
PURCHASES	18,970,271	17,663,412	1,306,859	7	90,536,606	88,262,262	2,274,344	3
TOTAL	18,970,271	17,663,422	1,306,849	7	90,559,428	88,263,757	2,295,670	3
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	20,437,118	23,645,643	(3,208,525)	(14)	135,519,607	126,945,307	8,574,300	7
LABOR	2,510,740	2,225,030	285,710	13	9,115,767	9,123,508	(7,741)	(0)
OTHER EXPENSES	5,667,254	5,350,537	316,718	6	23,326,640	22,737,518	589,122	3
TOTAL OPERATIONS EXPENSES	47,585,384	48,884,631	(1,299,247)	(3)	258,521,442	247,070,090	11,451,352	5
MAINTENANCE								
LABOR	640,321	557,919	82,402	15	2,701,974	2,774,492	(72,518)	(3)
OTHER EXPENSES	1,411,736	782,350	629,387	80	4,218,293	3,233,852	984,441	30
TOTAL MAINTENANCE EXPENSES	2,052,057	1,340,269	711,788	53	6,920,267	6,008,344	911,923	15
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	18,970,271	17,663,422	1,306,849	7	90,559,428	88,263,757	2,295,670	3
GAS PURCHASED FOR RESALE	20,437,118	23,645,643	(3,208,525)	(14)	135,519,607	126,945,307	8,574,300	7
LABOR	3,151,061	2,782,949	368,112	13	11,817,741	11,898,000	(80,259)	(1)
OTHER EXPENSES	7,078,991	6,132,886	946,105	15	27,544,934	25,971,370	1,573,564	6
TOTAL O&M EXPENSES	**49,637,441**	**50,224,900**	**(587,459)**	**(1)**	**265,441,709**	**253,078,434**	**12,363,275**	**5**

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ELECTRIC:							
INTANGIBLE AMORTIZATION	444	-	444	-	5,529	-	5,529
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	23,948	23,948	-	-	95,792	241,692	(145,900)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	94,157	47,019	47,137	100.3	373,946	186,800	187,146
HYDRAULIC/PUMPED STORAGE -							
OTHER PRODUCTION	-	6,364	(6,364)	(100.0)	-	25,454	(25,454)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	201,893	192,516	9,377	4.9	807,010	772,487	34,523
DISTRIBUTION	2,417,085	2,334,342	82,743	3.5	9,617,334	9,300,649	316,685
GENERAL - DEPRECIATION	135,740	157,755	(22,016)	(14.0)	504,527	633,844	(129,317)
TOTAL ELECTRIC	2,873,266	2,761,945	111,321	4.0	11,404,138	11,160,927	243,211
GAS:							
INTANGIBLE AMORTIZATION	859	859	-	-	3,436	3,436	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	1,779,040	1,726,532	52,508	3.0	7,038,862	6,884,720	154,142
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
TOTAL GAS	1,779,899	1,727,391	52,508	3.0	7,042,298	6,888,156	154,142
STEAM HEATING:							
TOTAL STEAM HEATING	-	-	-	-	-	-	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	-	444	-	5,529	-	5,529
TOTAL DIRECT CHARGES TO OPERATIONS	4,653,165	4,489,336	163,829	3.6	18,446,435	18,049,083	397,352
OTHER DEPRECIATION & AMORTIZATION:							
TRANSPORTATION (TO CLEARING)	199,637	193,299	6,339	3.3	793,485	783,325	10,160
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**4,852,802**	**4,682,634**	**170,168**	**3.6**	**19,239,920**	**18,832,408**	**407,512**

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ELECTRIC:					
INTANGIBLE AMORTIZATION	-	7,108	-	7,108	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(60.4)	287,376	241,692	45,684	18.9
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
ELECTRIC	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	451,849	(451,849)	(100.0)
- ASSET RETIREMENT OBLIGATION - ACCRETION	100.2	757,900	340,854	417,046	122.4
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	(100.0)	2,410	108,708	(106,299)	(97.8)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	4.5	2,367,981	2,232,493	135,488	6.1
DISTRIBUTION	3.4	28,508,624	27,555,156	953,469	3.5
GENERAL - DEPRECIATION	(20.4)	1,162,826	1,287,580	(124,754)	(9.7)
TOTAL ELECTRIC	2.2	33,094,225	32,218,332	875,893	2.7
GAS:					
INTANGIBLE AMORTIZATION	-	10,308	10,308	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	2.2	20,932,216	20,445,899	486,317	2.4
GENERAL PLANT (APPORTIONED)	-	453,798	672,559	(218,761)	(32.5)
TOTAL GAS	2.2	21,396,322	21,128,766	267,556	1.3
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

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ELECTRIC:					
INTANGIBLE AMORTIZATION	-	7,108	-	7,108	-
TOTAL DIRECT CHARGES TO OPERATIONS	2.2	54,490,547	53,347,098	1,143,449	2.1
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	1.3	2,355,564	2,353,590	1,975	0.1
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2.2**	**56,846,111**	**55,700,688**	**1,145,424**	**2.1**

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REVENUES							
RESIDENTIAL	11,858,894	15,259,708	(3,400,814)	(22.3)	59,985,315	67,386,040	(7,400,725)
COMMERCIAL	7,686,575	9,170,229	(1,483,654)	(16.2)	30,506,422	40,487,122	(9,980,701)
INDUSTRIAL	7,274,916	1,627,768	5,647,147	346.9	29,640,680	11,500,793	18,139,886
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	195,280	186,951	8,329	4.5	745,408	733,205	12,203
TOTAL SALES - ULTIMATE CONSUMERS	27,015,665	26,244,656	771,009	2.9	120,877,824	120,166,332	711,491
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	27,015,665	26,244,656	771,009	2.9	120,877,824	120,166,332	711,491
SALES FOR RESALE - INTERCHANGE	(984)	383,343	(384,328)	(100.3)	(984)	449,419	(450,404)
TOTAL SALES OF ELECTRIC ENERGY	27,014,681	26,627,999	386,682	1.5	120,876,840	120,615,752	261,088
PROVISION FOR RATE REFUNDS	(1,476,564)	448	(1,477,012)	(329,653.4)	(213,299)	-	(213,299)
OTHER REVENUES							
RENTS	93,291	150,328	(57,036)	(37.9)	596,549	597,056	(507)
TRANSMISSION SERVICE CHARGES	979,017	1,074,410	(95,393)	(8.9)	4,747,534	4,527,094	220,440
MISCELLANEOUS	1,964,709	605,403	1,359,306	224.5	10,122,381	1,239,879	8,882,503
TOTAL OTHER REVENUES	3,037,017	1,830,141	1,206,877	65.9	15,466,464	6,364,029	9,102,435
TOTAL REVENUES	28,575,134	28,458,588	116,546	0.4	136,130,005	126,979,781	9,150,224
OPERATING EXPENSES							
PRODUCTION	19,143,017	17,824,319	1,318,698	7.4	91,228,793	88,938,509	2,290,284
TRANSMISSION	244,334	161,905	82,430	50.9	792,781	632,681	160,100
DISTRIBUTION	2,512,742	1,673,499	839,243	50.1	8,145,295	7,177,363	967,932
CUSTOMER ACCOUNTS	1,061,910	1,014,931	46,979	4.6	5,548,640	4,787,749	760,892
CUSTOMER SERVICE & INFORMATION	76,016	62,694	13,322	21.3	432,423	363,674	68,748
SALES	12,445	21,800	(9,354)	(42.9)	41,710	86,423	(44,713)
ADMINISTRATIVE & GENERAL	2,462,548	2,363,245	99,302	4.2	9,290,762	10,418,673	(1,127,911)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	25,513,013	23,122,393	2,390,620	10.3	115,480,405	112,405,072	3,075,333
DEPRECIATION & AMORTIZATION	2,873,266	2,761,945	111,321	4.0	11,404,138	11,160,927	243,211
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(764,777)	(274,366)	(490,411)	178.7	1,153,623	(2,679,954)	3,833,577
DEFERRED INCOME TAXES - NET	-	-	-	-	(2,140,955)	(532,646)	(1,608,309)

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	11,858,894	15,259,708	(3,400,814)	(22.3)	59,985,315	67,386,040	(7,400,725)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(125,739)	125,739
OTHER TAXES	580,260	772,984	(192,724)	(24.9)	3,538,110	3,210,215	327,895
TOTAL OPERATING EXPENSES	28,201,762	26,382,956	1,818,806	6.9	129,435,320	123,437,875	5,997,445
NET OPERATING REVENUES	**373,372**	**2,075,632**	**(1,702,260)**	**(82.0)**	**6,694,685**	**3,541,906**	**3,152,779**

Entity ID: CIL
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	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(11.0)	173,144,636	168,265,753	4,878,883	2.9
COMMERCIAL	(24.7)	106,671,092	131,058,674	(24,387,582)	(18.6)
INDUSTRIAL	157.7	51,323,709	70,567,641	(19,243,932)	(27.3)
STREET LIGHTING	(100.0)	-	934,101	(934,101)	(100.0)
PUBLIC AUTHORITIES/OTHER	1.7	2,432,213	733,205	1,699,008	231.7
TOTAL SALES - ULTIMATE CONSUMERS	0.6	333,571,649	371,559,373	(37,987,724)	(10.2)
SALES FOR RESALE - WHOLESALE CUST.	-	-	77,942	(77,942)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	0.6	333,571,649	371,637,315	(38,065,666)	(10.2)
SALES FOR RESALE - INTERCHANGE	(100.2)	(499,352)	475,413	(974,765)	(205.0)
TOTAL SALES OF ELECTRIC ENERGY	0.2	333,072,297	372,112,728	(39,040,431)	(10.5)
PROVISION FOR RATE REFUNDS	-	(3,605,225)	-	(3,605,225)	-
OTHER REVENUES					
RENTS	(0.1)	2,151,969	2,718,463	(566,494)	(20.8)
TRANSMISSION SERVICE CHARGES	4.9	14,581,289	5,625,464	8,955,826	159.2
MISCELLANEOUS	716.4	48,814,930	4,970,335	43,844,595	882.1
TOTAL OTHER REVENUES	143.0	65,548,189	13,314,262	52,233,926	392.3
TOTAL REVENUES	7.2	395,015,261	385,426,990	9,588,270	2.5
OPERATING EXPENSES					
PRODUCTION	2.6	265,609,662	235,757,759	29,851,902	12.7
TRANSMISSION	25.3	2,684,373	2,145,780	538,593	25.1
DISTRIBUTION	13.5	25,176,967	25,437,997	(261,030)	(1.0)
CUSTOMER ACCOUNTS	15.9	12,852,277	5,925,207	6,927,069	116.9
CUSTOMER SERVICE & INFORMATION	18.9	942,550	1,091,235	(148,685)	(13.6)
SALES	(51.7)	152,156	241,810	(89,653)	(37.1)
ADMINISTRATIVE & GENERAL	(10.8)	30,909,329	30,524,709	384,620	1.3
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	2.7	338,327,312	301,124,497	37,202,816	12.4
DEPRECIATION & AMORTIZATION	2.2	33,094,225	32,218,332	875,893	2.7
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(143.0)	6,140,056	(4,741,464)	10,881,520	(229.5)
DEFERRED INCOME TAXES - NET	301.9	(14,621,222)	(1,995,841)	(12,625,381)	632.6

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	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(11.0)	173,144,636	168,265,753	4,878,883	2.9
DEFERRED INVESTMENT TAX CREDIT - NET	(100.0)	125,739	(520,799)	646,538	(124.1)
OTHER TAXES	10.2	9,861,426	9,882,713	(21,287)	(0.2)
TOTAL OPERATING EXPENSES	4.9	372,927,536	335,967,438	36,960,099	11.0
NET OPERATING REVENUES	**89.0**	**22,087,724**	**49,459,553**	**(27,371,828)**	**(55.3)**

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	-	10	(10)	(100.0)	22,821	1,495	21,327	1,426.5
PURCHASED POWER	18,970,271	17,663,412	1,306,859	7.4	90,536,606	88,262,262	2,274,344	2.6
OTHER POWER SUPPLY EXPENSES	165,094	160,897	4,197	2.6	655,571	639,600	15,972	2.5
TOTAL	19,135,365	17,824,319	1,311,046	7.4	91,214,999	88,903,357	2,311,642	2.6
TRANSMISSION	114,867	81,803	33,064	40.4	491,694	340,833	150,862	44.3
DISTRIBUTION	1,104,976	869,719	235,257	27.0	3,726,630	3,432,005	294,626	8.6
CUSTOMER ACCOUNTS	1,061,910	1,014,931	46,979	4.6	5,548,640	4,787,749	760,892	15.9
CUSTOMER SERVICE & INFORMATION	76,016	62,694	13,322	21.3	432,423	363,674	68,748	18.9
SALES	12,445	21,800	(9,354)	(42.9)	41,710	86,423	(44,713)	(51.7)
ADMINISTRATIVE & GENERAL	2,442,281	2,340,878	101,403	4.3	9,183,720	10,354,695	(1,170,976)	(11.3)
TOTAL	23,947,861	22,216,143	1,731,718	7.8	110,639,816	108,268,735	2,371,081	2.2
MAINTENANCE:								
POWER PLANTS	7,652	-	7,652	-	13,794	35,152	(21,358)	(60.8)
TRANSMISSION	129,467	80,102	49,366	61.6	301,087	291,849	9,238	3.2
DISTRIBUTION	1,407,766	803,781	603,986	75.1	4,418,665	3,745,359	673,307	18.0
ADMINISTRATIVE & GENERAL	20,267	22,368	(2,101)	(9.4)	107,043	63,978	43,065	67.3
TOTAL	1,565,152	906,250	658,902	72.7	4,840,589	4,136,337	704,252	17.0
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	7,652	10	7,642	74,047.6	36,615	36,647	(32)	(0.1)
PURCHASED POWER	18,970,271	17,663,412	1,306,859	7.4	90,536,606	88,262,262	2,274,344	2.6
OTHER POWER SUPPLY EXPENSES	165,094	160,897	4,197	2.6	655,571	639,600	15,972	2.5
TOTAL	19,143,017	17,824,319	1,318,698	7.4	91,228,793	88,938,509	2,290,284	2.6
TRANSMISSION	244,334	161,905	82,430	50.9	792,781	632,681	160,100	25.3
DISTRIBUTION	2,512,742	1,673,499	839,243	50.1	8,145,295	7,177,363	967,932	13.5
CUSTOMER ACCOUNTS	1,061,910	1,014,931	46,979	4.6	5,548,640	4,787,749	760,892	15.9
CUSTOMER SERVICE & INFORMATION	76,016	62,694	13,322	21.3	432,423	363,674	68,748	18.9
SALES	12,445	21,800	(9,354)	(42.9)	41,710	86,423	(44,713)	(51.7)
ADMINISTRATIVE & GENERAL	2,462,548	2,363,245	99,302	4.2	9,290,762	10,418,673	(1,127,911)	(10.8)
TOTAL	25,513,013	23,122,393	2,390,620	10.3	115,480,405	112,405,072	3,075,333	2.7

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	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	31,368	1,428,899	(1,397,531)	(97.8)
PURCHASED POWER	263,551,901	232,544,251	31,007,651	13.3
OTHER POWER SUPPLY EXPENSES	1,951,426	668,397	1,283,029	192.0
TOTAL	265,534,696	234,641,546	30,893,149	13.2
TRANSMISSION	1,317,248	920,282	396,966	43.1
DISTRIBUTION	12,355,168	11,163,950	1,191,218	10.7
CUSTOMER ACCOUNTS	12,852,277	5,925,207	6,927,069	116.9
CUSTOMER SERVICE & INFORMATION	942,550	1,091,235	(148,685)	(13.6)
SALES	152,156	241,810	(89,653)	(37.1)
ADMINISTRATIVE & GENERAL	30,579,287	30,206,552	372,735	1.2
TOTAL	323,733,381	284,190,582	39,542,799	13.9
MAINTENANCE:				
POWER PLANTS	74,966	1,116,213	(1,041,247)	(93.3)
TRANSMISSION	1,367,124	1,225,498	141,627	11.6
DISTRIBUTION	12,821,799	14,274,047	(1,452,249)	(10.2)
ADMINISTRATIVE & GENERAL	330,042	318,156	11,886	3.7
TOTAL	14,593,931	16,933,914	(2,339,983)	(13.8)
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	106,334	2,545,111	(2,438,777)	(95.8)
PURCHASED POWER	263,551,901	232,544,251	31,007,651	13.3
OTHER POWER SUPPLY EXPENSES	1,951,426	668,397	1,283,029	192.0
TOTAL	265,609,662	235,757,759	29,851,902	12.7
TRANSMISSION	2,684,373	2,145,780	538,593	25.1
DISTRIBUTION	25,176,967	25,437,997	(261,030)	(1.0)
CUSTOMER ACCOUNTS	12,852,277	5,925,207	6,927,069	116.9
CUSTOMER SERVICE & INFORMATION	942,550	1,091,235	(148,685)	(13.6)
SALES	152,156	241,810	(89,653)	(37.1)
ADMINISTRATIVE & GENERAL	30,909,329	30,524,708	384,621	1.3
TOTAL	338,327,312	301,124,496	37,202,816	12.4

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	156	(156)	(100.0)	-	610	(610)	(100.0)	135
TOTAL	-	156	(156)	(100.0)	-	610	(610)	(100.0)	7,807
TRANSMISSION	38,327	48,585	(10,258)	(21.1)	148,373	180,786	(32,413)	(17.9)	447,962
DISTRIBUTION	573,550	522,084	51,466	9.9	2,135,534	2,062,821	72,713	3.5	6,048,458
CUSTOMER ACCOUNTS	301,765	260,692	41,073	15.8	978,847	1,067,964	(89,117)	(8.3)	3,051,458
CUSTOMER SERVICE & INFORMATION	23,819	8,520	15,299	179.6	76,479	35,127	41,352	117.7	156,972
SALES	7,355	6,038	1,317	21.8	23,684	41,006	(17,322)	(42.2)	78,282
ADMINISTRATIVE & GENERAL	561,416	501,664	59,752	11.9	2,221,601	2,203,282	18,319	0.8	6,217,377
TOTAL	1,506,233	1,347,739	158,494	11.8	5,584,517	5,591,596	(7,078)	(0.1)	16,008,316
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	10,181	19,960	(9,779)	(49.0)	66,629	96,341	(29,712)	(30.8)	229,211
DISTRIBUTION	400,680	282,170	118,510	42.0	1,471,711	1,444,547	27,164	1.9	4,773,715
ADMINISTRATIVE & GENERAL	3,803	3,106	697	22.5	13,200	12,818	382	3.0	33,924
TOTAL	414,664	305,236	109,428	35.9	1,551,540	1,553,706	(2,166)	(0.1)	5,036,850
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	156	(156)	(100.0)	-	610	(610)	(100.0)	135
TOTAL	-	156	(156)	(100.0)	-	610	(610)	(100.0)	7,807
TRANSMISSION	48,508	68,545	(20,037)	(29.2)	215,002	277,127	(62,125)	(22.4)	677,173
DISTRIBUTION	974,230	804,254	169,976	21.1	3,607,245	3,507,368	99,876	2.8	10,822,172
CUSTOMER ACCOUNTS	301,765	260,692	41,073	15.8	978,847	1,067,964	(89,117)	(8.3)	3,051,458
CUSTOMER SERVICE & INFORMATION	23,819	8,520	15,299	179.6	76,479	35,127	41,352	117.7	156,972
SALES	7,355	6,038	1,317	21.8	23,684	41,006	(17,322)	(42.2)	78,282
ADMINISTRATIVE & GENERAL	565,219	504,769	60,450	12.0	2,234,800	2,216,099	18,701	0.8	6,251,301
TOTAL	1,920,896	1,652,975	267,922	16.2	7,136,057	7,145,302	(9,245)	(0.1)	21,045,166

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	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	528,404	(520,732)	(98.5)
OTHER POWER SUPPLY EXPENSES	3,094	(2,959)	(95.6)
TOTAL	531,498	(523,691)	(98.5)
TRANSMISSION	458,054	(10,092)	(2.2)
DISTRIBUTION	6,126,752	(78,294)	(1.3)
CUSTOMER ACCOUNTS	3,065,591	(14,133)	(0.5)
CUSTOMER SERVICE & INFORMATION	88,698	68,274	77.0
SALES	117,578	(39,296)	(33.4)
ADMINISTRATIVE & GENERAL	5,753,370	464,007	8.1
TOTAL	16,141,541	(133,225)	(0.8)
MAINTENANCE:			
POWER PLANTS	116,150	(116,150)	(100.0)
TRANSMISSION	218,046	11,165	5.1
DISTRIBUTION	4,901,780	(128,066)	(2.6)
ADMINISTRATIVE & GENERAL	39,903	(5,979)	(15.0)
TOTAL	5,275,879	(239,029)	(4.5)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	644,554	(636,882)	(98.8)
OTHER POWER SUPPLY EXPENSES	3,094	(2,959)	(95.6)
TOTAL	647,648	(639,841)	(98.8)
TRANSMISSION	676,100	1,073	0.2
DISTRIBUTION	11,028,532	(206,359)	(1.9)
CUSTOMER ACCOUNTS	3,065,591	(14,133)	(0.5)
CUSTOMER SERVICE & INFORMATION	88,698	68,274	77.0
SALES	117,578	(39,296)	(33.4)
ADMINISTRATIVE & GENERAL	5,793,273	458,028	7.9
TOTAL	21,417,420	(372,254)	(1.7)

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Rpt # : C2-3-C
Code: CONS_ELEC_REV_ST_TME

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	1,455
OTHER POWER SUPPLY EXPENSES	165,094	160,741	4,353	2.7	655,571	638,990	16,582	2.6	1,951,291
TOTAL	165,094	160,741	4,353	2.7	655,571	638,990	16,582	2.6	1,952,746
TRANSMISSION	76,540	33,218	43,322	130.4	343,321	160,047	183,275	114.5	869,286
DISTRIBUTION	531,425	347,635	183,791	52.9	1,591,097	1,369,184	221,913	16.2	6,306,710
CUSTOMER ACCOUNTS	760,145	754,239	5,906	0.8	4,569,793	3,719,785	850,009	22.9	9,800,819
CUSTOMER SERVICE & INFORMATION	52,197	54,174	(1,977)	(3.6)	355,944	328,547	27,396	8.3	785,578
SALES	5,090	15,762	(10,671)	(67.7)	18,026	45,417	(27,391)	(60.3)	73,874
ADMINISTRATIVE & GENERAL	1,880,865	1,839,214	41,651	2.3	6,962,119	8,151,414	(1,189,295)	(14.6)	24,361,910
TOTAL	3,471,357	3,204,982	266,375	8.3	14,495,871	14,413,382	82,489	0.6	44,150,922
MAINTENANCE:									
POWER PLANTS	7,652	-	7,652	-	13,794	35,152	(21,358)	(60.8)	74,966
TRANSMISSION	119,286	60,142	59,145	98.3	234,458	195,508	38,950	19.9	1,137,913
DISTRIBUTION	1,007,086	521,610	485,476	93.1	2,946,954	2,300,811	646,143	28.1	8,048,084
ADMINISTRATIVE & GENERAL	16,464	19,262	(2,798)	(14.5)	93,843	51,160	42,683	83.4	296,118
TOTAL	1,150,488	601,014	549,474	91.4	3,289,049	2,582,631	706,418	27.4	9,557,082
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	7,652	-	7,652	-	13,794	35,152	(21,358)	(60.8)	76,421
OTHER POWER SUPPLY EXPENSES	165,094	160,741	4,353	2.7	655,571	638,990	16,582	2.6	1,951,291
TOTAL	172,746	160,741	12,005	7.5	669,365	674,142	(4,777)	(0.7)	2,027,712
TRANSMISSION	195,826	93,360	102,467	109.8	577,779	355,554	222,225	62.5	2,007,200
DISTRIBUTION	1,538,512	869,245	669,267	77.0	4,538,051	3,669,995	868,056	23.7	14,354,795
CUSTOMER ACCOUNTS	760,145	754,239	5,906	0.8	4,569,793	3,719,785	850,009	22.9	9,800,819
CUSTOMER SERVICE & INFORMATION	52,197	54,174	(1,977)	(3.6)	355,944	328,547	27,396	8.3	785,578
SALES	5,090	15,762	(10,671)	(67.7)	18,026	45,417	(27,391)	(60.3)	73,874
ADMINISTRATIVE & GENERAL	1,897,329	1,858,476	38,853	2.1	7,055,962	8,202,574	(1,146,612)	(14.0)	24,658,028
TOTAL	4,621,845	3,805,996	815,849	21.4	17,784,920	16,996,013	788,907	4.6	53,708,004

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	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	714,997	(713,542)	(99.8)
OTHER POWER SUPPLY EXPENSES	665,303	1,285,988	193.3
TOTAL	1,380,300	572,446	41.5
TRANSMISSION	462,228	407,058	88.1
DISTRIBUTION	5,037,198	1,269,512	25.2
CUSTOMER ACCOUNTS	2,859,616	6,941,202	242.7
CUSTOMER SERVICE & INFORMATION	1,002,537	(216,959)	(21.6)
SALES	124,232	(50,357)	(40.5)
ADMINISTRATIVE & GENERAL	24,453,182	(91,272)	(0.4)
TOTAL	35,319,292	8,831,630	25.0
MAINTENANCE:			
POWER PLANTS	1,000,063	(925,097)	(92.5)
TRANSMISSION	1,007,452	130,462	12.9
DISTRIBUTION	9,372,267	(1,324,183)	(14.1)
ADMINISTRATIVE & GENERAL	278,253	17,864	6.4
TOTAL	11,658,036	(2,100,954)	(18.0)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	1,715,060	(1,638,639)	(95.5)
OTHER POWER SUPPLY EXPENSES	665,303	1,285,988	193.3
TOTAL	2,380,363	(352,651)	(14.8)
TRANSMISSION	1,469,680	537,520	36.6
DISTRIBUTION	14,409,466	(54,671)	(0.4)
CUSTOMER ACCOUNTS	2,859,616	6,941,202	242.7
CUSTOMER SERVICE & INFORMATION	1,002,537	(216,959)	(21.6)
SALES	124,232	(50,357)	(40.5)
ADMINISTRATIVE & GENERAL	24,731,435	(73,407)	(0.3)
TOTAL	46,977,328	6,730,676	14.3

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	10	(10)	(100.0)	22,821	1,495	21,327	1,426.5	22,241
PURCHASED POWER	18,970,271	17,663,412	1,306,859	7.4	90,536,606	88,262,262	2,274,344	2.6	263,551,901
TOTAL	18,970,271	17,663,422	1,306,849	7.4	90,559,428	88,263,757	2,295,670	2.6	263,574,142
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	10	(10)	(100.0)	22,821	1,495	21,327	1,426.5	22,241
PURCHASED POWER	18,970,271	17,663,412	1,306,859	7.4	90,536,606	88,262,262	2,274,344	2.6	263,551,901
TOTAL	18,970,271	17,663,422	1,306,849	7.4	90,559,428	88,263,757	2,295,670	2.6	263,574,142

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	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	185,497	(163,256)	(88.0)
PURCHASED POWER	232,544,251	31,007,651	13.3
TOTAL	232,729,748	30,844,394	13.3
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	185,497	(163,256)	(88.0)
PURCHASED POWER	232,544,251	31,007,651	13.3
TOTAL	232,729,748	30,844,394	13.3

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	11,858,894	15,259,708	(3,400,814)	(22.3)	59,985,315	67,386,040	(7,400,725)	(11.0)
COMMERCIAL	7,686,575	9,170,229	(1,483,654)	(16.2)	30,506,422	40,487,122	(9,980,701)	(24.7)
INDUSTRIAL	7,274,916	1,627,768	5,647,147	346.9	29,640,680	11,500,793	18,139,886	157.7
OTHER	195,280	186,951	8,329	4.5	745,408	792,377	(46,969)	(5.9)
TOTAL SALES - ULTIMATE CONSUMERS	27,015,665	26,244,656	771,009	2.9	120,877,824	120,166,332	711,491	0.6
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	27,015,665	26,244,656	771,009	2.9	120,877,824	120,166,332	711,491	0.6
SALES FOR RESALE - INTERCHANGE	(984)	383,343	(384,328)	(100.3)	(984)	449,419	(450,404)	(100.2)
TOTAL SALES OF ELECTRIC ENERGY	27,014,681	26,627,999	386,682	1.5	120,876,840	120,615,752	261,088	0.2
PROVISION FOR RATE REFUNDS	(1,476,564)	448	(1,477,012)	(329,653.4)	(213,299)	-	(213,299)	-
OTHER ELECTRIC REVENUES								
RENTS	93,291	150,328	(57,036)	(37.9)	596,549	597,056	(507)	(0.1)
TRANSMISSION SERVICE	979,017	1,074,410	(95,393)	(8.9)	4,747,534	4,527,094	220,440	4.9
MISCELLANEOUS	1,964,709	605,403	1,359,306	224.5	10,122,381	1,239,879	8,882,503	716.4
TOTAL OTHER ELECTRIC REVENUES	3,037,017	1,830,141	1,206,877	65.9	15,466,464	6,364,029	9,102,435	143.0
TOTAL ELECTRIC REVENUES	**28,575,134**	**28,458,588**	**116,546**	**0.4**	**136,130,005**	**126,979,781**	**9,150,224**	**7.2**
KILOWATT - HOUR SALES								
RESIDENTIAL	124,227,026	130,484,810	(6,257,784)	(4.8)	684,525,256	625,761,531	58,763,725	9.4
COMMERCIAL	149,799,468	140,524,163	9,275,305	6.6	650,970,280	560,622,724	90,347,556	16.1
FIRM	210,454,500	162,047,236	48,407,264	29.9	853,191,104	747,814,360	105,376,744	14.1
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	210,454,500	162,047,236	48,407,264	29.9	853,191,104	747,814,360	105,376,744	14.1
OTHER	1,871,140	1,940,500	(69,360)	(3.6)	7,331,691	9,137,457	(1,805,766)	(19.8)
TOTAL SALES - ULTIMATE CONSUMERS	486,352,134	434,996,709	51,355,425	11.8	2,196,018,331	1,943,336,072	252,682,259	13.0
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	486,352,134	434,996,709	51,355,425	11.8	2,196,018,331	1,943,336,072	252,682,259	13.0

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	7,855,000	(7,855,000)	(100.0)	-	7,855,000	(7,855,000)	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**486,352,134**	**442,851,709**	**43,500,425**	**9.8**	**2,196,018,331**	**1,951,191,072**	**244,827,259**	**12.5**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	9.55	11.69	(2.15)	(18.4)	8.76	10.77	(2.01)	(18.6)
COMMERCIAL	5.13	6.53	(1.39)	(21.4)	4.69	7.22	(2.54)	(35.1)
INDUSTRIAL	3	1	2	244.1	3	2	2	125.9
OTHER	10.44	9.63	0.80	8.3	10.17	8.67	1.50	17.2
TOTAL SALES ULTIMATE CUST	5.55	6.03	(0.48)	(7.9)	5.50	6.18	(0.68)	(11.0)
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	5.55	6.03	(0.48)	(7.9)	5.50	6.18	(0.68)	(11.0)
SALES FOR RESALE INTERCHANGE	-	4.88	(4.88)	(100.0)	-	5.72	(5.72)	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**5.55**	**6.01**	**(0.46)**	**(7.6)**	**5.50**	**6.18**	**(0.68)**	**(11.0)**

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	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	173,144,636	168,265,753	4,878,883	2.9
COMMERCIAL	106,671,092	131,058,674	(24,387,582)	(18.6)
INDUSTRIAL	51,323,709	70,567,641	(19,243,932)	(27.3)
OTHER	2,432,213	1,667,305	764,907	45.9
TOTAL SALES - ULTIMATE CONSUMERS	333,571,649	371,559,373	(37,987,724)	(10.2)
SALES FOR RESALE - WHOLESALE CUST	-	77,942	(77,942)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	333,571,649	371,637,315	(38,065,666)	(10.2)
SALES FOR RESALE - INTERCHANGE	(499,352)	475,413	(974,765)	(205.0)
TOTAL SALES OF ELECTRIC ENERGY	333,072,297	372,112,728	(39,040,431)	(10.5)
PROVISION FOR RATE REFUNDS	(3,605,225)	-	(3,605,225)	-
OTHER ELECTRIC REVENUES				
RENTS	2,151,969	2,718,463	(566,494)	(20.8)
TRANSMISSION SERVICE	14,581,289	5,625,464	8,955,826	159.2
MISCELLANEOUS	48,814,930	4,970,335	43,844,595	882.1
TOTAL OTHER ELECTRIC REVENUES	65,548,189	13,314,262	52,233,926	392.3
TOTAL ELECTRIC REVENUES	**395,015,261**	**385,426,990**	**9,588,270**	**2.5**
KILOWATT - HOUR SALES				
RESIDENTIAL	2,102,666,753	2,022,273,149	80,393,604	4.0
COMMERCIAL	2,028,520,667	1,903,472,865	125,047,802	6.6
FIRM	2,488,123,659	1,858,534,653	629,589,006	33.9
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,488,123,659	1,858,534,653	629,589,006	33.9
OTHER	24,992,093	24,545,681	446,412	1.8
TOTAL SALES - ULTIMATE CONSUMERS	6,644,303,172	5,808,826,348	835,476,824	14.4
SALES FOR RESALE - WHOLESALE CUST	-	2,296,000	(2,296,000)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	6,644,303,172	5,811,122,348	833,180,824	14.3

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REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	(4,936,800)	7,878,000	(12,814,800)	(162.7)
TOTAL SALES OF ELECTRIC ENERGY	**6,639,366,372**	**5,819,000,348**	**820,366,024**	**14.1**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	8.23	8.32	(0.09)	(1.0)
COMMERCIAL	5.26	6.89	(1.63)	(23.6)
INDUSTRIAL	2	4	(2)	(45.7)
OTHER	9.73	6.79	2.94	43.3
TOTAL SALES ULTIMATE CUST	5.02	6.40	(1.38)	(21.5)
SALES FOR RESALE - WHSL CUST	-	3.39	(3.39)	(100.0)
NATIVE SALES OF ELEC ENERGY	5.02	6.40	(1.37)	(21.5)
SALES FOR RESALE INTERCHANGE	10.11	6.03	4.08	67.6
TOTAL SALES OF ELECTRIC ENERGY	**5.02**	**6.39**	**(1.38)**	**(21.6)**

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	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	11,858,894	-	11,858,894
COMMERCIAL	7,686,575	-	7,686,575
FIRM	7,274,916	-	7,274,916
INTERRUPTIBLE	-	-	-
INDUSTRIAL	7,274,916	-	7,274,916
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	195,280	-	195,280
TOTAL SALES - ULTIMATE CONSUMERS	27,015,665	-	27,015,665
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	27,015,665	-	27,015,665
SALES FOR RESALE - INTERCHANGE	(984)	-	(984)
TOTAL SALES OF ELECTRIC ENERGY	27,014,681	-	27,014,681
PROVISION FOR RATE REFUNDS	(1,476,564)	-	(1,476,564)
OTHER ELECTRIC REVENUES	3,037,017	-	3,037,017
TOTAL ELECTRIC REVENUES	**28,575,134**	**-**	**28,575,134**
KILOWATT - HOUR SALES			
RESIDENTIAL	124,227,026	-	124,227,026
COMMERCIAL	149,799,468	-	149,799,468
FIRM	210,454,500	-	210,454,500
INTERRUPTIBLE	-	-	-
INDUSTRIAL	210,454,500	-	210,454,500
OTHER	1,871,140	-	1,871,140
TOTAL SALES - ULTIMATE CONSUMERS	486,352,134	-	486,352,134
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	486,352,134	-	486,352,134
SALES FOR RESALE - INTERCHANGE	-	-	-

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	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	486,352,134	-	486,352,134

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	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	173,144,636	-	173,144,636
COMMERCIAL	106,671,092	-	106,671,092
FIRM	51,323,709	-	51,323,709
INTERRUPTIBLE	-	-	-
INDUSTRIAL	51,323,709	-	51,323,709
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,432,213	-	2,432,213
TOTAL SALES - ULTIMATE CONSUMERS	333,571,649	-	333,571,649
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	333,571,649	-	333,571,649
SALES FOR RESALE - INTERCHANGE	(499,352)	-	(499,352)
TOTAL SALES OF ELECTRIC ENERGY	333,072,297	-	333,072,297
PROVISION FOR RATE REFUNDS	(3,605,225)	-	(3,605,225)
OTHER ELECTRIC REVENUES	65,548,189	-	65,548,189
TOTAL ELECTRIC REVENUES	**395,015,261**	**-**	**395,015,261**
KILOWATT - HOUR SALES			
RESIDENTIAL	2,102,666,753	-	2,102,666,753
COMMERCIAL	2,028,520,667	-	2,028,520,667
FIRM	2,488,123,659	-	2,488,123,659
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,488,123,659	-	2,488,123,659
OTHER	24,992,093	-	24,992,093
TOTAL SALES - ULTIMATE CONSUMERS	6,644,303,172	-	6,644,303,172
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,644,303,172	-	6,644,303,172
SALES FOR RESALE - INTERCHANGE	(4,936,800)	-	(4,936,800)

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	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	6,639,366,372	-	6,639,366,372

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	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	185,519	185,519	-	-	-	-
COMMERCIAL	24,240	24,240	-	-	-	-
INDUSTRIAL	144	144	-	-	-	-
OTHER	553	553	-	-	-	-
TOTAL ULTIMATE CONSUMERS	210,456	210,456	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**210,456**	**210,456**	**-**	**-**	**-**	**-**

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,640	1,904	(264)	(13.9)	6,750	7,332	(582)	(7.9)
TOTAL GROSS GENERATION	1,640	1,904	(264)	(13.9)	6,750	7,332	(582)	(7.9)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	(47)	47	(100.0)	-	-	-	-
TOTAL STATION USE	-	(47)	47	(100.0)	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,640	1,951	(311)	(15.9)	6,750	7,332	(582)	(7.9)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,640	1,951	(311)	(15.9)	6,750	7,332	(582)	(7.9)
PURCHASED POWER	271,165	233,769	37,396	16.0	1,317,695	1,211,908	105,787	8.7
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	272,805	235,720	37,085	15.7	1,324,445	1,219,240	105,205	8.6
SALES FOR RESALE - INTERCHANGE	-	(7,855)	7,855	(100.0)	-	(7,855)	7,855	(100.0)
TOTAL OUTPUT FOR LOAD	272,805	227,865	44,940	19.7	1,324,445	1,211,385	113,060	9.3
NATIVE SALES OF ELECTRIC ENERGY	283,139	223,521	59,618	26.7	1,290,825	1,149,744	141,082	12.3
LINE LOSSES AND COMPANY USE	(10,333)	4,344	(14,677)	(337.9)	33,620	61,642	(28,022)	(45.5)
TOTAL OUTPUT FOR LOAD	272,805	227,865	44,940	19.7	1,324,445	1,211,385	113,060	9.3
PERCENT OF LINE LOSSES	-3.79%	1.91%	-5.69%	(298.7)	2.54%	5.09%	-2.55%	(50.1)

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GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	21,939	25,055	(3,116)	(12.4)
TOTAL GROSS GENERATION	21,939	25,055	(3,116)	(12.4)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	48	1,093	(1,045)	(95.6)
TOTAL STATION USE	48	1,093	(1,045)	(95.6)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	21,891	23,963	(2,072)	(8.6)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	21,891	23,963	(2,072)	(8.6)
PURCHASED POWER	3,827,297	5,237,470	(1,410,172)	(26.9)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,849,188	5,261,432	(1,412,244)	(26.8)
SALES FOR RESALE - INTERCHANGE	4,937	(7,878)	12,815	(162.7)
TOTAL OUTPUT FOR LOAD	3,854,125	5,253,554	(1,399,429)	(26.6)
NATIVE SALES OF ELECTRIC ENERGY	3,663,862	5,017,530	(1,353,668)	(27.0)
LINE LOSSES AND COMPANY USE	190,263	236,024	(45,761)	(19.4)
TOTAL OUTPUT FOR LOAD	3,854,125	5,253,554	(1,399,429)	(26.6)
PERCENT OF LINE LOSSES	4.94%	4.49%	0.44%	9.9

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(4,472,339)	855,828	(5,328,166)	(622.6)	(7,378,520)	(5,460,425)	(1,918,094)	35.1
RESIDENTIAL SPACE HEATING	20,449,188	15,321,287	5,127,900	33.5	117,684,487	105,325,649	12,358,839	11.7
COMMERCIAL	(1,615,242)	3,119,246	(4,734,488)	(151.8)	138,929	2,741,892	(2,602,963)	(94.9)
COMMERCIAL SPACE HEATING	7,690,939	6,014,126	1,676,814	27.9	45,526,147	41,904,096	3,622,051	8.6
INDUSTRIAL	6,533,766	6,928,335	(394,569)	(5.7)	25,992,022	23,604,480	2,387,543	10.1
PUBLIC AUTHORITIES AND OTHER	133	123	11	8.8	1,908	8,059	(6,152)	(76.3)
TOTAL SALES - ULTIMATE CONSUMERS	28,586,446	32,238,944	(3,652,498)	(11.3)	181,964,974	168,123,750	13,841,224	8.2
SALES FOR RESALE	-	-	-	-	13,764	-	13,764	-
TOTAL ENERGY SALES	28,586,446	32,238,944	(3,652,498)	(11.3)	181,978,738	168,123,750	13,854,987	8.2
PROVISION FOR RATE REFUNDS	(254,814)	(614,307)	359,493	(58.5)	(3,003,405)	(2,376,627)	(626,778)	26.4
OTHER REVENUES								
MISCELLANEOUS	(819,703)	(125,859)	(693,844)	551.3	(1,352,683)	(490,935)	(861,748)	175.5
RENTS	59,443	59,948	(506)	(0.8)	260,647	262,809	(2,162)	(0.8)
TRANSMISSION SERVICE CHARGES	993,646	309,276	684,370	221.3	2,175,222	1,438,696	736,527	51.2
TOTAL OTHER REVENUES	233,386	243,365	(9,979)	(4.1)	1,083,186	1,210,570	(127,384)	(10.5)
TOTAL REVENUES	28,565,018	31,868,003	(3,302,984)	(10.4)	180,058,518	166,957,693	13,100,825	7.8
OPERATING EXPENSES								
PRODUCTION	164,751	135,063	29,688	22.0	665,941	557,469	108,472	19.5
PRODUCTION - GAS PURCHASED	20,437,118	23,645,643	(3,208,525)	(13.6)	135,519,607	126,945,307	8,574,300	6.8
TRANSMISSION	49,050	132,832	(83,782)	(63.1)	359,674	316,629	43,045	13.6
DISTRIBUTION	1,317,443	1,221,265	96,178	7.9	4,788,330	4,759,696	28,634	0.6
CUSTOMER ACCOUNTS	796,420	787,077	9,342	1.2	3,566,682	3,277,244	289,438	8.8
CUSTOMER SERVICE & INFORMATION	18,120	55,411	(37,291)	(67.3)	262,797	120,066	142,732	118.9
SALES	1,033	1,471	(438)	(29.8)	3,426	5,385	(1,959)	(36.4)
ADMINISTRATIVE & GENERAL	1,340,494	1,123,745	216,748	19.3	4,794,847	4,691,566	103,281	2.2
TOTAL	24,124,428	27,102,507	(2,978,079)	(11.0)	149,961,304	140,673,362	9,287,943	6.6
DEPRECIATION & AMORTIZATION	1,779,899	1,727,391	52,508	3.0	7,042,298	6,888,156	154,142	2.2
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	532,306	1,311,940	(779,634)	(59.4)	5,952,348	7,901,465	(1,949,117)	(24.7)
DEFERRED INCOME TAXES - NET	-	-	-	-	241,342	(1,740,579)	1,981,921	(113.9)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(64,502)	64,502	(100.0)
OTHER TAXES	1,238,572	1,381,293	(142,721)	(10.3)	6,288,182	5,501,046	787,137	14.3

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REVENUES - SALES								
RESIDENTIAL	(4,472,339)	855,828	(5,328,166)	(622.6)	(7,378,520)	(5,460,425)	(1,918,094)	35.1
TOTAL OPERATING EXPENSES	27,675,205	31,523,131	(3,847,927)	(12.2)	169,485,475	159,158,948	10,326,527	6.5
NET OPERATING REVENUES	**889,814**	**344,871**	**544,942**	**158.0**	**10,573,044**	**7,798,745**	**2,774,299**	**35.6**

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REVENUES - SALES				
RESIDENTIAL	7,329,371	3,958,144	3,371,226	85.2
RESIDENTIAL SPACE HEATING	188,267,512	178,753,427	9,514,085	5.3
COMMERCIAL	6,474,611	10,261,304	(3,786,693)	(36.9)
COMMERCIAL SPACE HEATING	74,249,283	70,966,648	3,282,636	4.6
INDUSTRIAL	63,116,561	43,464,746	19,651,815	45.2
PUBLIC AUTHORITIES AND OTHER	4,218	14,691,816	(14,687,597)	(100.0)
TOTAL SALES - ULTIMATE CONSUMERS	339,441,557	322,096,085	17,345,472	5.4
SALES FOR RESALE	13,764	-	13,764	-
TOTAL ENERGY SALES	339,455,321	322,096,085	17,359,236	5.4
PROVISION FOR RATE REFUNDS	(1,055,020)	3,240,932	(4,295,951)	(132.6)
OTHER REVENUES				
MISCELLANEOUS	83,382	(517,645)	601,027	(116.1)
RENTS	746,893	974,983	(228,090)	(23.4)
TRANSMISSION SERVICE CHARGES	4,895,291	4,080,227	815,064	20.0
TOTAL OTHER REVENUES	5,725,566	4,537,565	1,188,001	26.2
TOTAL REVENUES	344,125,868	329,874,582	14,251,286	4.3
OPERATING EXPENSES				
PRODUCTION	2,017,613	1,949,850	67,762	3.5
PRODUCTION - GAS PURCHASED	245,514,018	240,398,384	5,115,634	2.1
TRANSMISSION	1,446,605	1,447,319	(714)	(0.0)
DISTRIBUTION	15,377,167	14,051,557	1,325,610	9.4
CUSTOMER ACCOUNTS	9,176,568	10,733,455	(1,556,887)	(14.5)
CUSTOMER SERVICE & INFORMATION	555,505	282,760	272,745	96.5
SALES	12,892	15,406	(2,513)	(16.3)
ADMINISTRATIVE & GENERAL	14,222,048	13,926,840	295,208	2.1
TOTAL	288,322,417	282,805,572	5,516,845	2.0
DEPRECIATION & AMORTIZATION	21,396,322	21,128,766	267,556	1.3
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	8,985,119	11,591,218	(2,606,099)	(22.5)
DEFERRED INCOME TAXES - NET	(47,504)	9,891,380	(9,938,884)	(100.5)
DEFERRED INVESTMENT TAX CREDIT - NET	64,502	(260,558)	325,060	(124.8)
OTHER TAXES	11,611,632	11,642,398	(30,766)	(0.3)

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REVENUES - SALES				
RESIDENTIAL	7,329,371	3,958,144	3,371,226	85.2
TOTAL OPERATING EXPENSES	330,332,488	336,798,775	(6,466,287)	(1.9)
NET OPERATING REVENUES	**13,793,380**	**(6,924,194)**	**20,717,573**	**(299.2)**

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OPERATIONS:									
PRODUCTION	140,257	119,045	21,212	17.8	511,065	490,975	20,090	4.1	1,692,487
GAS PURCHASED	20,437,118	23,645,643	(3,208,525)	(13.6)	135,519,607	126,945,307	8,574,300	6.8	245,514,018
TOTAL	20,577,375	23,764,687	(3,187,313)	(13.4)	136,030,672	127,436,282	8,594,390	6.7	247,206,506
TRANSMISSION	37,252	105,995	(68,744)	(64.9)	274,031	236,422	37,609	15.9	1,131,392
DISTRIBUTION	880,216	846,335	33,881	4.0	3,020,368	3,084,299	(63,931)	(2.1)	9,915,309
CUSTOMER ACCOUNTS	796,420	787,077	9,342	1.2	3,566,682	3,277,244	289,438	8.8	9,176,568
CUSTOMER SERVICE & INFORMATION	18,120	55,411	(37,291)	(67.3)	262,797	120,066	142,732	118.9	555,505
SALES	1,033	1,471	(438)	(29.8)	3,426	5,385	(1,959)	(36.4)	12,892
ADMINISTRATIVE & GENERAL	1,327,109	1,107,511	219,597	19.8	4,723,649	4,641,656	81,993	1.8	13,995,419
TOTAL	23,637,523	26,668,488	(3,030,965)	(11.4)	147,881,626	138,801,355	9,080,271	6.5	281,993,591
MAINTENANCE:									
PRODUCTION	24,494	16,018	8,476	52.9	154,876	66,494	88,382	132.9	325,126
TRANSMISSION	11,798	26,836	(15,038)	(56.0)	85,643	80,207	5,436	6.8	315,213
DISTRIBUTION	437,227	374,930	62,297	16.6	1,767,962	1,675,397	92,565	5.5	5,461,858
ADMINISTRATIVE & GENERAL	13,385	16,234	(2,849)	(17.5)	71,198	49,910	21,288	42.7	226,630
TOTAL	486,905	434,019	52,886	12.2	2,079,679	1,872,007	207,671	11.1	6,328,826
TOTAL EXPENSES:									
PRODUCTION	164,751	135,063	29,688	22.0	665,941	557,469	108,472	19.5	2,017,613
GAS PURCHASED	20,437,118	23,645,643	(3,208,525)	(13.6)	135,519,607	126,945,307	8,574,300	6.8	245,514,018
TOTAL	20,601,869	23,780,705	(3,178,836)	(13.4)	136,185,548	127,502,776	8,682,772	6.8	247,531,631
TRANSMISSION	49,050	132,832	(83,782)	(63.1)	359,674	316,629	43,045	13.6	1,446,605
DISTRIBUTION	1,317,443	1,221,265	96,178	7.9	4,788,330	4,759,696	28,634	0.6	15,377,167
CUSTOMER ACCOUNTS	796,420	787,077	9,342	1.2	3,566,682	3,277,244	289,438	8.8	9,176,568
CUSTOMER SERVICE & INFORMATION	18,120	55,411	(37,291)	(67.3)	262,797	120,066	142,732	118.9	555,505
SALES	1,033	1,471	(438)	(29.8)	3,426	5,385	(1,959)	(36.4)	12,892
ADMINISTRATIVE & GENERAL	1,340,494	1,123,745	216,748	19.3	4,794,847	4,691,566	103,281	2.2	14,222,048
TOTAL	24,124,428	27,102,507	(2,978,079)	(11.0)	149,961,304	140,673,362	9,287,943	6.6	288,322,417

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OPERATIONS:			
PRODUCTION	1,660,165	32,322	1.9
GAS PURCHASED	240,398,384	5,115,634	2.1
TOTAL	242,058,549	5,147,956	2.1
TRANSMISSION	961,814	169,578	17.6
DISTRIBUTION	9,206,572	708,737	7.7
CUSTOMER ACCOUNTS	10,733,455	(1,556,887)	(14.5)
CUSTOMER SERVICE & INFORMATION	282,760	272,745	96.5
SALES	15,406	(2,513)	(16.3)
ADMINISTRATIVE & GENERAL	13,661,817	333,602	2.4
TOTAL	276,920,373	5,073,218	1.8
MAINTENANCE:			
PRODUCTION	289,685	35,440	12.2
TRANSMISSION	485,505	(170,292)	(35.1)
DISTRIBUTION	4,844,985	616,873	12.7
ADMINISTRATIVE & GENERAL	265,023	(38,393)	(14.5)
TOTAL	5,885,199	443,628	7.5
TOTAL EXPENSES:			
PRODUCTION	1,949,850	67,762	3.5
GAS PURCHASED	240,398,384	5,115,634	2.1
TOTAL	242,348,235	5,183,396	2.1
TRANSMISSION	1,447,319	(714)	(0.0)
DISTRIBUTION	14,051,557	1,325,610	9.4
CUSTOMER ACCOUNTS	10,733,455	(1,556,887)	(14.5)
CUSTOMER SERVICE & INFORMATION	282,760	272,745	96.5
SALES	15,406	(2,513)	(16.3)
ADMINISTRATIVE & GENERAL	13,926,840	295,208	2.1
TOTAL	282,805,572	5,516,845	2.0

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OPERATIONS:									
PRODUCTION	29,144	33,830	(4,686)	(13.9)	117,278	136,678	(19,400)	(14.2)	314,621
GAS PURCHASED	44,511	29,284	15,227	52.0	173,114	132,577	40,537	30.6	489,379
TOTAL	73,655	63,114	10,541	16.7	290,392	269,255	21,137	7.9	804,000
TRANSMISSION	20,954	23,396	(2,442)	(10.4)	84,600	91,128	(6,528)	(7.2)	264,810
DISTRIBUTION	471,673	437,134	34,539	7.9	1,631,394	1,750,339	(118,945)	(6.8)	5,168,974
CUSTOMER ACCOUNTS	282,206	222,650	59,556	26.7	962,675	917,580	45,095	4.9	2,692,471
CUSTOMER SERVICE & INFORMATION	12,382	6,973	5,409	77.6	35,040	28,819	6,221	21.6	85,807
SALES	710	955	(245)	(25.7)	2,416	3,381	(965)	(28.5)	8,888
ADMINISTRATIVE & GENERAL	142,928	123,069	19,859	16.1	524,733	471,410	53,323	11.3	1,538,138
TOTAL	1,004,508	877,291	127,217	14.5	3,531,250	3,531,912	(663)	(0.0)	10,563,088
MAINTENANCE:									
PRODUCTION	10,913	10,426	487	4.7	47,544	42,926	4,618	10.8	127,523
TRANSMISSION	7,587	11,699	(4,112)	(35.1)	45,022	47,673	(2,651)	(5.6)	143,708
DISTRIBUTION	204,606	227,386	(22,780)	(10.0)	1,049,013	1,115,690	(66,677)	(6.0)	3,188,377
ADMINISTRATIVE & GENERAL	2,551	3,172	(621)	(19.6)	8,855	14,497	(5,642)	(38.9)	30,911
TOTAL	225,657	252,683	(27,026)	(10.7)	1,150,434	1,220,786	(70,352)	(5.8)	3,490,519
TOTAL EXPENSES:									
PRODUCTION	40,057	44,256	(4,199)	(9.5)	164,822	179,604	(14,782)	(8.2)	442,144
GAS PURCHASED	44,511	29,284	15,227	52.0	173,114	132,577	40,537	30.6	489,379
TOTAL	84,568	73,540	11,028	15.0	337,936	312,181	25,755	8.3	931,523
TRANSMISSION	28,541	35,095	(6,554)	(18.7)	129,622	138,801	(9,179)	(6.6)	408,518
DISTRIBUTION	676,279	664,520	11,759	1.8	2,680,407	2,866,029	(185,622)	(6.5)	8,357,351
CUSTOMER ACCOUNTS	282,206	222,650	59,556	26.7	962,675	917,580	45,095	4.9	2,692,471
CUSTOMER SERVICE & INFORMATION	12,382	6,973	5,409	77.6	35,040	28,819	6,221	21.6	85,807
SALES	710	955	(245)	(25.7)	2,416	3,381	(965)	(28.5)	8,888
ADMINISTRATIVE & GENERAL	145,479	126,242	19,237	15.2	533,588	485,908	47,681	9.8	1,569,049
TOTAL	1,230,165	1,129,975	100,190	8.9	4,681,684	4,752,699	(71,015)	(1.5)	14,053,607

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OPERATIONS:			
PRODUCTION	431,754	(117,133)	(27.1)
GAS PURCHASED	371,722	117,657	31.7
TOTAL	803,476	524	0.1
TRANSMISSION	262,454	2,356	0.9
DISTRIBUTION	5,334,353	(165,379)	(3.1)
CUSTOMER ACCOUNTS	2,565,015	127,456	5.0
CUSTOMER SERVICE & INFORMATION	67,984	17,823	26.2
SALES	9,868	(980)	(9.9)
ADMINISTRATIVE & GENERAL	1,277,339	260,799	20.4
TOTAL	10,320,489	242,599	2.4
MAINTENANCE:			
PRODUCTION	159,573	(32,050)	(20.1)
TRANSMISSION	150,980	(7,272)	(4.8)
DISTRIBUTION	3,118,051	70,326	2.3
ADMINISTRATIVE & GENERAL	51,356	(20,446)	(39.8)
TOTAL	3,479,960	10,558	0.3
TOTAL EXPENSES:			
PRODUCTION	591,327	(149,183)	(25.2)
GAS PURCHASED	371,722	117,657	31.7
TOTAL	963,049	(31,526)	(3.3)
TRANSMISSION	413,434	(4,916)	(1.2)
DISTRIBUTION	8,452,404	(95,053)	(1.1)
CUSTOMER ACCOUNTS	2,565,015	127,456	5.0
CUSTOMER SERVICE & INFORMATION	67,984	17,823	26.2
SALES	9,868	(980)	(9.9)
ADMINISTRATIVE & GENERAL	1,328,696	240,353	18.1
TOTAL	13,800,449	253,157	1.8

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OPERATIONS:									
PRODUCTION	37,274	34,911	2,363	6.8	106,329	120,598	(14,270)	(11.8)	540,331
GAS PURCHASED	29,328	21,019	8,308	39.5	114,344	101,122	13,222	13.1	348,156
TOTAL	66,602	55,931	10,671	19.1	220,673	221,720	(1,047)	(0.5)	888,487
TRANSMISSION	16,298	82,599	(66,302)	(80.3)	189,431	145,294	44,137	30.4	866,582
DISTRIBUTION	408,543	409,201	(658)	(0.2)	1,388,974	1,333,960	55,014	4.1	4,746,335
CUSTOMER ACCOUNTS	514,214	564,427	(50,214)	(8.9)	2,604,007	2,359,664	244,343	10.4	6,484,097
CUSTOMER SERVICE & INFORMATION	5,738	48,438	(42,700)	(88.2)	227,757	91,247	136,511	149.6	469,698
SALES	323	516	(193)	(37.4)	1,010	2,004	(994)	(49.6)	4,004
ADMINISTRATIVE & GENERAL	1,184,181	984,442	199,738	20.3	4,198,916	4,170,246	28,670	0.7	12,457,280
TOTAL	2,195,898	2,145,554	50,343	2.3	8,830,769	8,324,136	506,634	6.1	25,916,485
MAINTENANCE:									
PRODUCTION	13,581	5,592	7,989	142.9	107,332	23,568	83,764	355.4	197,603
TRANSMISSION	4,211	15,137	(10,926)	(72.2)	40,621	32,534	8,087	24.9	171,505
DISTRIBUTION	232,621	147,544	85,077	57.7	718,949	559,707	159,242	28.5	2,273,481
ADMINISTRATIVE & GENERAL	10,834	13,061	(2,227)	(17.1)	62,343	35,413	26,930	76.0	195,719
TOTAL	261,248	181,335	79,912	44.1	929,244	651,221	278,024	42.7	2,838,307
TOTAL EXPENSES:									
PRODUCTION	50,856	40,503	10,352	25.6	213,661	144,166	69,495	48.2	737,934
GAS PURCHASED	29,328	21,019	8,308	39.5	114,344	101,122	13,222	13.1	348,156
TOTAL	80,183	61,523	18,660	30.3	328,005	245,288	82,717	33.7	1,086,090
TRANSMISSION	20,509	97,737	(77,228)	(79.0)	230,052	177,828	52,224	29.4	1,038,087
DISTRIBUTION	641,164	556,745	84,419	15.2	2,107,923	1,893,667	214,257	11.3	7,019,817
CUSTOMER ACCOUNTS	514,214	564,427	(50,214)	(8.9)	2,604,007	2,359,664	244,343	10.4	6,484,097
CUSTOMER SERVICE & INFORMATION	5,738	48,438	(42,700)	(88.2)	227,757	91,247	136,511	149.6	469,698
SALES	323	516	(193)	(37.4)	1,010	2,004	(994)	(49.6)	4,004
ADMINISTRATIVE & GENERAL	1,195,015	997,504	197,511	19.8	4,261,259	4,205,659	55,600	1.3	12,652,999
TOTAL	2,457,145	2,326,890	130,256	5.6	9,760,013	8,975,356	784,657	8.7	28,754,792

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: April 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	589,548	(49,217)	(8.3)
GAS PURCHASED	267,141	81,015	30.3
TOTAL	856,689	31,798	3.7
TRANSMISSION	699,360	167,222	23.9
DISTRIBUTION	3,872,219	874,116	22.6
CUSTOMER ACCOUNTS	8,168,440	(1,684,343)	(20.6)
CUSTOMER SERVICE & INFORMATION	214,776	254,922	118.7
SALES	5,538	(1,533)	(27.7)
ADMINISTRATIVE & GENERAL	12,384,478	72,803	0.6
TOTAL	26,201,500	(285,015)	(1.1)
MAINTENANCE:			
PRODUCTION	130,112	67,490	51.9
TRANSMISSION	334,525	(163,020)	(48.7)
DISTRIBUTION	1,726,934	546,547	31.6
ADMINISTRATIVE & GENERAL	213,667	(17,948)	(8.4)
TOTAL	2,405,238	433,069	18.0
TOTAL EXPENSES:			
PRODUCTION	719,660	18,273	2.5
GAS PURCHASED	267,141	81,015	30.3
TOTAL	986,801	99,288	10.1
TRANSMISSION	1,033,885	4,202	0.4
DISTRIBUTION	5,599,153	1,420,663	25.4
CUSTOMER ACCOUNTS	8,168,440	(1,684,343)	(20.6)
CUSTOMER SERVICE & INFORMATION	214,776	254,922	118.7
SALES	5,538	(1,533)	(27.7)
ADMINISTRATIVE & GENERAL	12,598,144	54,855	0.4
TOTAL	28,606,738	148,054	0.5

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	20,437,118	23,645,643	(3,208,525)	(13.6)	135,519,607	126,945,307	8,574,300	6.8	245,514,018
TOTAL	20,437,118	23,645,643	(3,208,525)	(13.6)	135,519,607	126,945,307	8,574,300	6.8	245,514,018
TOTAL EXPENSES:									
GAS PURCHASED	20,437,118	23,645,643	(3,208,525)	(13.6)	135,519,607	126,945,307	8,574,300	6.8	245,514,018
TOTAL	20,437,118	23,645,643	(3,208,525)	(13.6)	135,519,607	126,945,307	8,574,300	6.8	245,514,018

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: April 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	240,398,384	5,115,634	2.1
TOTAL	240,398,384	5,115,634	2.1
TOTAL EXPENSES:			
GAS PURCHASED	240,398,384	5,115,634	2.1
TOTAL	240,398,384	5,115,634	2.1

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: April 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	2,275,848	2,531,998	(256,150)	(10.1)	18,257,615	17,185,564	1,072,051	6.2	33,373,612
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	2,275,848	2,531,998	(256,150)	(10.1)	18,257,615	17,185,564	1,072,051	6.2	33,373,612
GAS SALES IN DEKATHERMS									
RESIDENTIAL	(582,694)	26,774	(609,468)	(2,276.3)	(1,050,403)	(737,804)	(312,599)	42.4	581,681
RESIDENTIAL SPACE HEATING	1,748,564	1,322,971	425,593	32.2	11,492,638	10,240,865	1,251,773	12.2	16,940,274
COMMERCIAL	(222,985)	362,784	(585,769)	(161.5)	(128,324)	257,691	(386,016)	(149.8)	498,829
COMMERCIAL SPACE HEATING	710,320	572,312	138,008	24.1	4,690,431	4,321,287	369,145	8.5	7,179,541
LARGE USE & INTERRUPTIBLE	597,030	580,147	16,883	2.9	2,767,817	1,899,831	867,986	45.7	5,475,350
TOTAL - ULTIMATE CONSUMERS	2,250,235	2,864,988	(614,753)	(21.5)	17,772,159	15,981,870	1,790,289	11.2	30,675,675
SALES FOR RESALE	-	-	-	-	-	-	-	-	-
TOTAL SALES	2,250,235	2,864,988	(614,753)	(21.5)	17,772,159	15,981,870	1,790,289	11.2	30,675,675
LINE LOSSES, ETC.	25,613	(332,990)	358,603	(107.7)	485,456	1,203,694	(718,238)	(59.7)	2,697,937
TOTAL SALES & OTHER	2,275,848	2,531,998	(256,150)	(10.1)	18,257,615	17,185,564	1,072,051	6.2	33,373,612
TRANSPORTED	2,171,848	1,927,887	243,961	12.7	9,893,080	9,326,544	566,536	6.1	26,378,087
TOTAL - THROUGHPUT	**4,447,696**	**4,459,885**	**(12,189)**	**(0.3)**	**28,150,695**	**26,512,108**	**1,638,587**	**6.2**	**59,751,699**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	7.68	31.96	(24.29)	(76.0)	7.02	7.40	(0.38)	(5.1)	12.60
RESIDENTIAL SPACE HEATING	11.69	11.58	0.11	1.0	10.24	10.28	(0.04)	(0.4)	11.11
COMMERCIAL	7.24	8.60	(1.35)	(15.8)	(1.08)	10.64	(11.72)	(110.2)	12.98
COMMERCIAL SPACE HEATING	10.83	10.51	0.32	3.0	9.71	9.70	0.01	0.1	10.34
LARGE USE & INTERRUPTIBLE	10.94	11.94	(1.00)	(8.4)	9.39	12.42	(3.03)	(24.4)	11.53
TOTAL - ULTIMATE CONSUMERS	12.70	11.25	1.45	12.9	10.24	10.52	(0.28)	(2.7)	11.07
SALES FOR RESALE	-	-	-	-	-	-	-	-	-
TRANSPORTED	0.46	0.16	0.30	185.2	0.22	0.15	0.07	42.5	0.19

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: April 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	32,587,437	786,175	2.4
PROPANE	-	-	-
TOTAL	32,587,437	786,175	2.4
GAS SALES IN DEKATHERMS			
RESIDENTIAL	416,239	165,443	39.7
RESIDENTIAL SPACE HEATING	16,161,792	778,482	4.8
COMMERCIAL	1,134,792	(635,963)	(56.0)
COMMERCIAL SPACE HEATING	6,914,594	264,947	3.8
LARGE USE & INTERRUPTIBLE	6,598,671	(1,123,320)	(17.0)
TOTAL - ULTIMATE CONSUMERS	31,226,087	(550,412)	(1.8)
SALES FOR RESALE	-	-	-
TOTAL SALES	31,226,087	(550,412)	(1.8)
LINE LOSSES, ETC.	1,361,350	1,336,587	98.2
TOTAL SALES & OTHER	32,587,437	786,175	2.4
TRANSPORTED	24,210,110	2,167,977	9.0
TOTAL - THROUGHPUT	**56,797,547**	**2,954,153**	**5.2**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	9.51	3.09	32.5
RESIDENTIAL SPACE HEATING	11.06	0.05	0.5
COMMERCIAL	9.04	3.94	43.5
COMMERCIAL SPACE HEATING	10.26	0.08	0.8
LARGE USE & INTERRUPTIBLE	6.59	4.94	75.0
TOTAL - ULTIMATE CONSUMERS	9.84	1.22	12.4
SALES FOR RESALE	-	-	-
TRANSPORTED	0.17	0.02	10.1

Entity ID: CIL
Report: Balance Sheet - Assets
Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	940,236,483	921,076,433	5,184,205	19,160,050
GAS	497,377,080	487,733,348	880,482	9,643,732
OTHER	2,812,988	2,762,733	-	50,255
PROPERTY AND PLANT IN SERVICE, GROSS	1,440,426,551	1,411,572,514	6,064,686	28,854,036
LESS ACCUM DEPRECIATION & AMORTIZATION	(902,893,896)	(883,772,164)	(3,575,818)	(19,121,732)
PROPERTY AND PLANT IN SERVICE, NET	537,532,655	527,800,351	2,488,868	9,732,305
CONSTRUCTION WORK IN PROGRESS:				
OTHER	8,528,388	21,762,837	(2,636,150)	(13,234,449)
TOTAL PROPERTY AND PLANT, NET	546,061,043	549,563,188	(147,282)	(3,502,144)
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	31,948,061	27,941,561	(11,873,953)	4,006,500
SECURITIES OF SUBSIDIARIES (A8)	406,094,781	384,897,590	4,952,974	21,197,190
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	10,377,573	12,420,923	(14,501)	(2,043,350)
TOTAL INVESTMENTS AND OTHER ASSETS	448,420,414	425,260,074	(6,935,480)	23,160,340
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	139,679	569,846	46,783	(430,167)
TEMPORARY CASH INVESTMENTS	-	3,300,761	-	(3,300,761)
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	63,845,076	53,996,505	(16,659,479)	9,848,571
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(3,844,809)	(2,391,358)	2,237,523	(1,453,451)
UNBILLED REVENUE	36,621,000	54,161,000	(4,776,000)	(17,540,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	1,999,520	12,231,424	72,871	(10,231,905)
OTHER ACCOUNTS AND NOTES RECEIVABLE	495,340	1,048,276	26,202	(552,936)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	26,134,116	52,125,846	17,754,635	(25,991,730)
FUEL	35,861	38,825	(701)	(2,964)

Entity ID: CIL
Report: Balance Sheet - Assets
Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
OTHER PLANT MATERIALS & SUPPLIES (A11)	7,759,882	7,135,178	(54,738)	624,705
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	40,671,234	3,819,136	7,528,244	36,852,098
DEFERRED TAXES	4,000,000	7,000,000	-	(3,000,000)
TOTAL CURRENT ASSETS	179,356,899	194,535,440	6,175,339	(15,178,540)
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	441,626	502,130	-	(60,504)
OTHER REGULATORY ASSETS (A3)	29,232,624	31,306,884	121,774	(2,074,259)
TOTAL REGULATORY ASSETS	29,674,250	31,809,014	121,774	(2,134,763)
TOTAL ASSETS	**1,203,512,607**	**1,201,167,714**	**(785,648)**	**2,344,892**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,200)	591,951	-	(602,151)
RETAINED EARNINGS	202,105,145	172,314,865	2,383,347	29,790,280
TOTAL COMMON STOCKHOLDER'S EQUITY	630,923,771	601,735,642	2,383,347	29,188,129
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	16,467,000	16,467,000	-	-
LONG-TERM DEBT - GROSS (A6)	130,697,000	148,200,000	-	(17,503,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(371,662)	(382,932)	2,254	11,270
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	796,836,509	785,140,110	2,385,601	11,696,399
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	50,000,000	115,000,000	-	(65,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	36,309,169	26,674,773	11,198,533	9,634,396
ACCOUNTS PAYABLE TO AFFILIATES	15,759,669	21,834,640	(6,323,088)	(6,074,970)
NOTES PAYABLE TO AFFILIATES	9,400,000	-	100,000	9,400,000
WAGES PAYABLE	3,135,168	3,528,138	(562,372)	(392,970)
TAXES ACCRUED	7,943,590	1,461,060	(1,994,871)	6,482,529
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	11,151,247	6,628,714	1,294,739	4,522,533
DIVIDENDS DECLARED	459,215	459,215	-	-
INJURIES AND DAMAGES RESERVE (A4-2)	7,669,558	7,785,014	207,820	(115,457)
CUSTOMER DEPOSITS	16,198,323	17,558,649	(114,376)	(1,360,326)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	21,890,045	9,338,729	3,482,260	12,551,316
TOTAL CURRENT LIABILITIES	179,915,983	210,268,932	7,288,647	(30,352,949)
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	18,571,967	22,731,898	-	(4,159,931)

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,846,736	4,018,141	-	(171,405)
REGULATORY LIABILITY	55,290,043	32,890,781	(10,669,929)	22,399,261
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,583,572	20,090,387	99,580	493,184
OTHER DEFERRED CREDITS (A4-2)	128,467,797	126,027,465	110,453	2,440,333
TOTAL CAPITAL AND LIABILITIES	**1,203,512,607**	**1,201,167,714**	**(785,648)**	**2,344,892**

CAPITALIZATION RATIOS				
COMMON STOCK	79.179%	76.641%	99.906%	249.548%
PREFERRED STOCK	2.400%	2.435%	0.000%	0.000%
LONG-TERM DEBT	16.355%	18.827%	0.094%	-149.548%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	688,668	377,557	298,380	311,111
OTHER WORK IN PROGRESS	20,142	17,874	460	2,268
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	1,692,140	2,344,136	(518,940)	(651,996)
PENSION ADJUSTMENT	3,722,271	3,722,271	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	25,536,160	20,241,023	(11,399,732)	5,295,137
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	288,679	1,238,700	(254,121)	(950,021)
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	31,948,061	27,941,561	(11,873,953)	4,006,500
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	5,091,337	4,743,976	460,045	347,361
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	4,330,531	5,303,130	(79,076)	(972,600)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	920,805	894,640	5,280	26,165
REGULATORY ASSETS-CILCO	1,203,246	1,061,097	58,991	142,150
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	441,626	502,130	-	(60,504)
PENSION AND OPEB	17,686,705	19,304,040	(323,467)	(1,617,335)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	-	-	-
TOTAL REGULATORY ASSETS - OTHER	29,674,250	31,809,014	121,774	(2,134,763)
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	5,995,000	6,418,000	535,000	5,995,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	688,668	377,557	298,380	311,111
ACCOUNTS WRITTEN OFF	4,841,825	7,437,754	2,966,381	4,841,825
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,120,276)	(1,588,197)	(193,858)	(1,120,276)
TOTAL NET CHARGES	3,721,549	5,849,557	2,772,523	3,721,549
NET FOR THE PERIOD	(2,273,451)	(568,443)	2,237,523	(2,273,451)
BALANCE, END OF PERIOD	3,844,809	2,391,358	(2,237,523)	1,453,451
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	1,265,126	606,207	(224,347)	658,920
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	152,908	91,259	152,725	61,650
MISCELLANEOUS	173,015	143,012	6,000	30,002
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	1,591,049	840,478	(65,622)	750,571
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	14,155,632	1,242,653	4,503,267	12,912,979
FAS 133 DERIVATIVES	21,849,493	1,736,005	53,796	20,113,488
REGULATORY ASSETS - CURRENT	3,075,059	-	3,036,803	3,075,059
TOTAL PREPAYMENTS & OTHER ASSETS	40,671,234	3,819,136	7,528,244	36,852,098

Entity ID: CIL
Report: Property & Plant - Additions
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	756,567	947,559
Electric Distribution - Gross Additions	3,896,387	17,069,597
Electric General - Gross Additions	1,192,019	3,524,577
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	5,844,974	21,560,491
Electric Construction Work in Progress - Gross Additions	3,077,124	13,900,133
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	8,922,097	35,460,624
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	1,269,717	10,887,440
Gas Construction Work in Progress - Gross Additions	1,591,996	6,196,668
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	2,861,713	17,084,107
Other Non-Utility Plant - Gross Additions	-	31,496
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(4,669,120)	(20,096,801)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**7,114,691**	**32,479,427**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	653,054	2,351,258
Electric General - Gross Retirements	7,714	29,392
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	660,769	2,381,683
Electric Construction Work in Progress - Transfers to In Service	6,054,126	22,474,915
TOTAL ELECTRIC PLANT - RETIREMENTS	6,714,895	24,856,598
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	389,235	1,243,708
TOTAL GAS PLANT IN SERVICE	389,235	1,243,708
Gas Construction Work in Progress - Transfers to In Service	1,251,144	10,856,334
TOTAL GAS PLANT - RETIREMENTS	1,640,380	12,100,042
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(7,305,270)	(33,331,250)
TOTAL RETIREMENTS	**1,050,004**	**3,625,391**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	103,815,497	102,868,971	946,527
Electric Distribution - Ending Balance	785,650,865	770,932,527	14,718,339
Electric General - Ending Balance	50,636,481	47,141,297	3,495,184
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	940,129,500	920,950,692	19,178,808
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	7,558,678	16,133,461	(8,574,782)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	947,821,817	937,217,791	10,604,026
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	497,377,080	487,733,348	9,643,732
Gas Construction Work in Progress - Ending Balance	969,710	5,629,376	(4,659,667)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	498,625,165	493,641,100	4,984,065
Other Non-Utility Plant - Ending Balance	2,507,957	2,476,461	31,496
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(8,528,388)	(21,762,837)	13,234,449
TOTAL ENDING BALANCE	**1,440,426,551**	**1,411,572,514**	**28,854,036**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	-	1,032
Electric Distribution Depreciation - Net Charges	809,833	3,003,208
Electric General Depreciation - Net Charges	771	140,982
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	810,604	3,147,633
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	365,361	1,257,323
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(4,295)
TOTAL GAS PLANT - NET CHARGES	364,502	1,253,028
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**1,175,106**	**4,400,661**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: May 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	7,552	1,579	5,973
Electric Production - Steam Amortization - Ending Balance	4,295	17,248	4,295
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	59,752,621	58,743,181	1,009,440
Electric Distribution Depreciation - Ending Balance	458,318,798	449,278,630	9,040,168
Electric General Depreciation - Ending Balance	27,872,121	26,741,623	1,130,498
Electric General Amortization - Ending Balance	(2,484)	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	545,952,904	534,784,672	11,185,480
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	545,952,904	534,784,672	11,185,480
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	356,932,797	348,981,527	7,934,022
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	356,932,797	348,981,527	7,934,022
Other Non-Utility Plant Depreciation - Ending Balance	8,195	5,965	2,230
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**902,893,896**	**883,772,164**	**19,121,732**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	5,973
Electric Transmission Depreciation - Current Provisions	203,462	1,010,472
Electric Distribution Depreciation - Current Provisions	2,426,042	12,043,376
Electric General Depreciation - Current Provisions	266,946	1,271,480
Electric General Amortization - Current Provisions	(4,714)	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,892,180	14,328,817
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,892,180	14,328,817
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	1,857,779	9,191,345
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	1,857,779	9,191,345
Other Non-Utility Plant Depreciation - Current Provisions	966	2,230
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**4,750,924**	**23,522,393**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	1,301,378	43,310	336,449	34.9	954,476
OVERHEAD LINE WIRE	749,631	1,734	148,556	24.7	528,060
POLES AND CROSSARMS	541,121	18,049	61,887	12.9	620,087
LINE HARDWARE	696,544	(7,620)	54,974	8.6	898,321
LIGHTNING ARRESTORS, INSULATORS	174,319	3,523	(3,068)	(1.7)	262,168
CIRCUIT BREAKERS	600,466	(4,892)	241,318	67.2	312,622
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	827,327	15,621	286,447	53.0	283,015
STREET LIGHTING MATERIALS	134,862	(5,012)	44,247	48.8	72,882
MANHOLE & CONDUIT MATERIALS	261,702	726	28,006	12.0	236,715
METER ENCLOSURES	79,399	(2,816)	(14,014)	(15.0)	101,432
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,024,037	(42,503)	(59,283)	(5.5)	1,179,235
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	2,031	-	180	9.7	227
TOOLS	160,594	219	10,945	7.3	241,037
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	51,845	3,184	10,881	26.6	628,026
COMMUNICATION EQUIPMENT	212,756	5,097	17,017	8.7	90,271
SAFETY & MEDICAL SUPPLIES	58,431	(2,396)	16,706	40.0	191,838
LAMPS-INCANDESCENT, FLUORESCENT	15,251	(173)	9,013	144.5	64,007
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	468,888	(52,205)	84,596	22.0	1,448,547
TOTAL	7,360,602	(26,154)	1,274,857	20.9	8,112,967
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	128,129	(5,136)	37,469	41.3	96,644
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	128,129	(5,136)	37,469	41.3	96,644
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	1,643	(3,399)	(24,167)	(93.6)	-
TOTAL	1,643	(3,399)	(24,167)	(93.6)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	269,508	(20,048)	269,508	-	
TOTAL MATERIALS & SUPPLIES INVENTORY	7,759,882	(54,737)	1,557,667	25.1	8,209,610

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.9	1,269,159	2.2	(24.8)
	0.7	435,323	1.2	21.3
	1.2	685,766	2.8	(9.6)
	1.3	663,124	1.2	35.5
	1.4	233,178	1.5	12.4
	0.7	320,762	1.3	(2.5)
	0.4	446,921	0.9	(36.7)
	0.6	111,449	2.4	(34.6)
	0.9	327,261	2.0	(27.7)
	1.2	103,630	1.1	(2.1)
	1.2	1,282,247	1.4	(8.0)
		-		
	0.1	1,714	0.9	(86.7)
	1.6	220,212	1.5	9.5
	0.0	-	0.0	0.0
	12.9	77,115	1.8	
	0.4	72,435	0.4	24.6
	4.1	56,673	1.5	
	4.7	51,070	4.3	25.3
		-		
	3.2	1,492,625	2.6	(3.0)
	1.2	7,850,664	1.6	3.3
		-		0.0
		-		0.0
		-		0.0
	0.8	27,089	0.4	
		(73)	-0.1	
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.8	27,016	0.4	

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.1	7,877,680	1.3	4.2

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	24,973,372	30,779,833	(5,806,461)	(18.9)	161,103,377	157,759,614	3,343,764	2.1
GAS	22,095,149	15,757,305	6,337,843	40.2	202,153,667	182,714,998	19,438,669	10.6
OTHER	36,188	8,541	27,648	323.7	585,313	705,354	(120,041)	(17.0)
TOTAL OPERATING REVENUES	47,104,709	46,545,679	559,030	1.2	363,842,358	341,179,966	22,662,391	6.6
OPERATING EXPENSES:								
OPERATIONS	41,474,596	35,813,055	5,661,541	15.8	299,996,038	282,883,145	17,112,893	6.0
MAINTENANCE	2,011,498	1,384,226	627,271	45.3	8,931,765	7,392,571	1,539,194	20.8
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	4,672,542	4,501,991	170,551	3.8	23,118,977	22,551,074	567,903	2.5
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(1,782,083)	532,483	(2,314,566)	(434.7)	5,323,888	5,753,994	(430,106)	(7.5)
DEFERRED INCOME TAXES - NET	-	-	-	-	(1,899,613)	(2,273,225)	373,612	(16.4)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(190,241)	190,241	(100.0)
OTHER TAXES	1,936,639	1,386,651	549,988	39.7	11,762,931	10,097,911	1,665,020	16.5
TOTAL OPERATING EXPENSES	48,313,191	43,618,407	4,694,785	10.8	347,233,986	326,215,229	21,018,757	6.4
OPERATING INCOME	(1,208,482)	2,927,272	(4,135,754)	(141.3)	16,608,372	14,964,737	1,643,634	11.0
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	(1,984)	(16,132)	14,148	(87.7)	(20,670)	131,928	(152,597)	(115.7)
MISCELLANEOUS, NET	4,682,081	5,305,171	(623,091)	(11.7)	20,636,820	27,711,752	(7,074,932)	(25.5)
TOTAL OTHER INCOME AND (DEDUCTIONS)	4,680,097	5,289,040	(608,943)	(11.5)	20,616,151	27,843,680	(7,227,529)	(26.0)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	3,471,615	8,216,312	(4,744,697)	(57.7)	37,224,523	42,808,417	(5,583,895)	(13.0)
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	676,000	736,453	(60,453)	(8.2)	3,812,081	3,819,466	(7,385)	(0.2)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	63,896	62,071	1,825	2.9	318,652	311,788	6,864	2.2
OTHER INTEREST EXPENSE	310,589	387,424	(76,835)	(19.8)	2,334,363	2,233,887	100,476	4.5
AFUDC - BORROWED FUNDS	37,783	(49,588)	87,371	(176.2)	50,716	(220,429)	271,146	(123.0)
PREFERRED DIVIDENDS	153,072	158,434	(5,363)	(3.4)	765,358	792,171	(26,813)	(3.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,241,339	1,294,794	(53,454)	(4.1)	7,281,171	6,936,882	344,289	5.0
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	2,230,276	6,921,518	(4,691,243)	(67.8)	29,943,352	35,871,535	(5,928,184)	(16.5)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	24,973,372	30,779,833	(5,806,461)	(18.9)	161,103,377	157,759,614	3,343,764	2.1
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**2,230,276**	**6,921,518**	**(4,691,243)**	**(67.8)**	**29,943,352**	**35,871,535**	**(5,928,184)**	**(16.5)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: May 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	389,208,800	386,419,043	2,789,757	0.7
GAS	350,463,711	331,201,593	19,262,118	5.8
OTHER	1,216,557	1,741,633	(525,076)	(30.1)
TOTAL OPERATING REVENUES	740,889,068	719,362,269	21,526,799	3.0
OPERATING EXPENSES:				
OPERATIONS	611,388,513	562,960,747	48,427,766	8.6
MAINTENANCE	21,550,029	22,743,604	(1,193,575)	(5.2)
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	54,661,098	53,468,653	1,192,444	2.2
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	12,810,609	6,661,855	6,148,754	92.3
DEFERRED INCOME TAXES - NET	(14,668,726)	7,895,539	(22,564,265)	(285.8)
DEFERRED INVESTMENT TAX CREDIT - NET	190,241	(781,357)	971,598	(124.3)
OTHER TAXES	22,023,046	21,508,934	514,112	2.4
TOTAL OPERATING EXPENSES	707,954,809	674,457,975	33,496,834	5.0
OPERATING INCOME	32,934,259	44,904,294	(11,970,035)	(26.7)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(100,831)	269,454	(370,285)	(137.4)
MISCELLANEOUS, NET	55,720,147	39,370,376	16,349,771	41.5
TOTAL OTHER INCOME AND (DEDUCTIONS)	55,619,317	39,639,831	15,979,486	40.3
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	88,553,576	84,544,124	4,009,451	4.7
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	8,996,604	11,590,080	(2,593,476)	(22.4)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	758,838	743,643	15,195	2.0
OTHER INTEREST EXPENSE	9,134,487	3,457,123	5,677,364	164.2
AFUDC - BORROWED FUNDS	(364,861)	(339,532)	(25,329)	7.5
PREFERRED DIVIDENDS	1,842,222	1,906,572	(64,350)	(3.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	20,367,290	17,357,885	3,009,405	17.3
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	68,186,286	67,186,239	1,000,047	1.5

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: May 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	389,208,800	386,419,043	2,789,757	0.7
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**68,186,286**	**67,186,239**	**1,000,047**	**1.5**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	701	1,574	(873)	(55)	23,522	3,069	20,454	667
PURCHASES	16,715,232	19,285,757	(2,570,525)	(13)	107,251,838	107,548,019	(296,181)	(0)
TOTAL	16,715,932	19,287,330	(2,571,398)	(13)	107,275,360	107,551,087	(275,728)	(0)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	17,206,836	9,880,845	7,325,990	74	152,726,443	136,826,152	15,900,291	12
LABOR	2,312,039	2,183,510	128,529	6	11,427,806	11,307,018	120,788	1
OTHER EXPENSES	5,239,790	4,461,370	778,420	17	28,566,430	27,198,888	1,367,542	5
TOTAL OPERATIONS EXPENSES	41,474,596	35,813,055	5,661,541	16	299,996,038	282,883,145	17,112,893	6
MAINTENANCE								
LABOR	673,943	639,469	34,474	5	3,375,917	3,413,961	(38,044)	(1)
OTHER EXPENSES	1,337,555	744,757	592,797	80	5,555,848	3,978,609	1,577,238	40
TOTAL MAINTENANCE EXPENSES	2,011,498	1,384,226	627,271	45	8,931,765	7,392,571	1,539,194	21
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	16,715,932	19,287,330	(2,571,398)	(13)	107,275,360	107,551,087	(275,728)	(0)
GAS PURCHASED FOR RESALE	17,206,836	9,880,845	7,325,990	74	152,726,443	136,826,152	15,900,291	12
LABOR	2,985,982	2,822,979	163,003	6	14,803,723	14,720,979	82,743	1
OTHER EXPENSES	6,577,344	5,206,127	1,371,217	26	34,122,278	31,177,497	2,944,781	9
TOTAL O&M EXPENSES	**43,486,094**	**37,197,282**	**6,288,812**	**17**	**308,927,803**	**290,275,716**	**18,652,087**	**6**

Entity ID: CIL
Report: Depreciation and Amortization
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	658	(214)	(32.5)	5,973	658	5,315
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	23,948	23,948	-	-	119,740	265,640	(145,900)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	94,607	47,234	47,373	100.3	468,553	234,034	234,519
HYDRAULIC/PUMPED STORAGE -							
OTHER PRODUCTION	-	2,410	(2,410)	(100.0)	-	27,864	(27,864)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	203,462	191,574	11,888	6.2	1,010,472	964,061	46,411
DISTRIBUTION	2,426,042	2,341,772	84,270	3.6	12,043,376	11,642,421	400,956
GENERAL - DEPRECIATION	140,710	163,504	(22,794)	(13.9)	645,237	797,348	(152,111)
TOTAL ELECTRIC	2,889,213	2,771,099	118,114	4.3	14,293,350	13,932,026	361,325
GAS:							
INTANGIBLE AMORTIZATION	859	859	-	-	4,295	4,295	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	1,782,470	1,730,033	52,437	3.0	8,821,332	8,614,753	206,579
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
TOTAL GAS	1,783,329	1,730,892	52,437	3.0	8,825,627	8,619,048	206,579
STEAM HEATING:							
TOTAL STEAM HEATING	-	-	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	658	(214)	(32.5)	5,973	658	5,315
TOTAL DIRECT CHARGES TO OPERATIONS	4,672,542	4,501,991	170,551	3.8	23,118,977	22,551,074	567,903
OTHER DEPRECIATION & AMORTIZATION:							
TRANSPORTATION (TO CLEARING)	201,238	190,557	10,681	5.6	994,723	973,882	20,841
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**4,873,780**	**4,692,548**	**181,232**	**3.9**	**24,113,700**	**23,524,956**	**588,744**

Entity ID: CIL
Report: Depreciation and Amortization
Period: May 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	807.6	6,894	658	6,236	947.6
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(54.9)	287,376	265,640	21,736	8.2
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
ELECTRIC	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	390,341	(390,341)	(100.0)
- ASSET RETIREMENT OBLIGATION - ACCRETION	100.2	805,273	368,994	436,279	118.2
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	(100.0)	-	100,131	(100,131)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	4.8	2,379,869	2,244,218	135,651	6.0
DISTRIBUTION	3.4	28,592,895	27,638,897	953,998	3.5
GENERAL - DEPRECIATION	(19.1)	1,140,032	1,280,796	(140,764)	(11.0)
TOTAL ELECTRIC	2.6	33,212,339	32,289,675	922,664	2.9
GAS:					
INTANGIBLE AMORTIZATION	-	10,308	10,308	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	2.4	20,984,653	20,496,111	488,542	2.4
GENERAL PLANT (APPORTIONED)	-	453,798	672,559	(218,761)	(32.5)
TOTAL GAS	2.4	21,448,759	21,178,978	269,781	1.3
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: May 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	807.6	6,894	658	6,236	947.6
TOTAL DIRECT CHARGES TO OPERATIONS	2.5	54,661,098	53,468,653	1,192,444	2.2
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	2.1	2,366,245	2,346,663	19,582	0.8
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2.5**	**57,027,343**	**55,815,317**	**1,212,026**	**2.2**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	14,339,788	16,053,130	(1,713,342)	(10.7)	74,325,103	83,439,170	(9,114,067)
COMMERCIAL	8,912,134	10,428,063	(1,515,929)	(14.5)	39,418,556	50,915,185	(11,496,629)
INDUSTRIAL	2,970	2,921,005	(2,918,035)	(99.9)	29,643,650	14,421,799	15,221,851
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	213,977	177,834	36,143	20.3	959,384	911,039	48,345
TOTAL SALES - ULTIMATE CONSUMERS	23,468,870	29,580,032	(6,111,163)	(20.7)	144,346,694	149,746,365	(5,399,671)
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	23,468,870	29,580,032	(6,111,163)	(20.7)	144,346,694	149,746,365	(5,399,671)
SALES FOR RESALE - INTERCHANGE	107	(306,994)	307,101	(100.0)	(877)	142,425	(143,302)
TOTAL SALES OF ELECTRIC ENERGY	23,468,977	29,273,038	(5,804,061)	(19.8)	144,345,817	149,888,790	(5,542,973)
PROVISION FOR RATE REFUNDS	(1,861,208)	-	(1,861,208)	-	(2,074,507)	-	(2,074,507)
OTHER REVENUES							
RENTS	203,830	138,867	64,963	46.8	800,379	735,923	64,456
TRANSMISSION SERVICE CHARGES	1,062,906	1,100,253	(37,347)	(3.4)	5,810,440	5,627,347	183,093
MISCELLANEOUS	2,098,867	267,675	1,831,192	684.1	12,221,248	1,507,553	10,713,695
TOTAL OTHER REVENUES	3,365,604	1,506,795	1,858,809	123.4	18,832,067	7,870,824	10,961,244
TOTAL REVENUES	24,973,372	30,779,833	(5,806,461)	(18.9)	161,103,377	157,759,614	3,343,764
OPERATING EXPENSES							
PRODUCTION	16,887,877	19,459,263	(2,571,385)	(13.2)	108,116,670	108,397,771	(281,102)
TRANSMISSION	214,990	171,026	43,964	25.7	1,007,771	803,707	204,064
DISTRIBUTION	2,216,179	1,656,708	559,471	33.8	10,361,474	8,834,071	1,527,403
CUSTOMER ACCOUNTS	1,022,098	873,347	148,751	17.0	6,570,739	5,661,096	909,643
CUSTOMER SERVICE & INFORMATION	90,656	16,570	74,086	447.1	523,079	380,244	142,835
SALES	11,210	12,488	(1,278)	(10.2)	52,920	98,911	(45,991)
ADMINISTRATIVE & GENERAL	2,347,049	2,160,809	186,239	8.6	11,637,811	12,579,482	(941,671)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	22,790,060	24,350,211	(1,560,152)	(6.4)	138,270,464	136,755,283	1,515,181
DEPRECIATION & AMORTIZATION	2,889,213	2,771,099	118,114	4.3	14,293,350	13,932,026	361,325
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(1,203,200)	355,633	(1,558,833)	(438.3)	(49,577)	(2,324,321)	2,274,744
DEFERRED INCOME TAXES - NET	-	-	-	-	(2,140,955)	(532,646)	(1,608,309)

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	14,339,788	16,053,130	(1,713,342)	(10.7)	74,325,103	83,439,170	(9,114,067)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(125,739)	125,739
OTHER TAXES	862,451	794,186	68,265	8.6	4,400,560	4,004,400	396,160
TOTAL OPERATING EXPENSES	25,338,523	28,271,129	(2,932,606)	(10.4)	154,773,843	151,709,004	3,064,839
NET OPERATING REVENUES	**(365,151)**	**2,508,704**	**(2,873,855)**	**(114.6)**	**6,329,534**	**6,050,610**	**278,924**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: May 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(10.9)	171,431,294	173,301,410	(1,870,116)	(1.1)
COMMERCIAL	(22.6)	105,155,163	130,483,151	(25,327,988)	(19.4)
INDUSTRIAL	105.5	48,405,674	66,745,448	(18,339,774)	(27.5)
STREET LIGHTING	(100.0)	-	822,864	(822,864)	(100.0)
PUBLIC AUTHORITIES/OTHER	5.3	2,468,356	911,039	1,557,316	170.9
TOTAL SALES - ULTIMATE CONSUMERS	(3.6)	327,460,486	372,263,913	(44,803,426)	(12.0)
SALES FOR RESALE - WHOLESALE CUST.	-	-	57,729	(57,729)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	(3.6)	327,460,486	372,321,642	(44,861,155)	(12.0)
SALES FOR RESALE - INTERCHANGE	(100.6)	(192,250)	168,419	(360,669)	(214.2)
TOTAL SALES OF ELECTRIC ENERGY	(3.7)	327,268,236	372,490,060	(45,221,824)	(12.1)
PROVISION FOR RATE REFUNDS	-	(5,466,433)	-	(5,466,433)	-
OTHER REVENUES					
RENTS	8.8	2,216,932	2,465,859	(248,926)	(10.1)
TRANSMISSION SERVICE CHARGES	3.3	14,543,943	6,598,921	7,945,022	120.4
MISCELLANEOUS	710.7	50,646,122	4,864,204	45,781,918	941.2
TOTAL OTHER REVENUES	139.3	67,406,997	13,928,983	53,478,014	383.9
TOTAL REVENUES	2.1	389,208,800	386,419,043	2,789,757	0.7
OPERATING EXPENSES					
PRODUCTION	(0.3)	263,038,276	239,644,660	23,393,617	9.8
TRANSMISSION	25.4	2,728,337	2,199,241	529,096	24.1
DISTRIBUTION	17.3	25,736,438	25,346,358	390,080	1.5
CUSTOMER ACCOUNTS	16.1	13,001,028	5,665,967	7,335,060	129.5
CUSTOMER SERVICE & INFORMATION	37.6	1,016,636	1,004,003	12,633	1.3
SALES	(46.5)	150,878	229,450	(78,572)	(34.2)
ADMINISTRATIVE & GENERAL	(7.5)	31,095,568	29,796,188	1,299,381	4.4
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	1.1	336,767,161	303,885,866	32,881,295	10.8
DEPRECIATION & AMORTIZATION	2.6	33,212,339	32,289,675	922,664	2.9
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(97.9)	4,581,223	(5,702,718)	10,283,941	(180.3)
DEFERRED INCOME TAXES - NET	301.9	(14,621,222)	(1,995,841)	(12,625,381)	632.6

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: May 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(10.9)	171,431,294	173,301,410	(1,870,116)	(1.1)
DEFERRED INVESTMENT TAX CREDIT - NET	(100.0)	125,739	(520,799)	646,538	(124.1)
OTHER TAXES	9.9	9,929,691	9,921,280	8,411	0.1
TOTAL OPERATING EXPENSES	2.0	369,994,930	337,877,463	32,117,467	9.5
NET OPERATING REVENUES	**4.6**	**19,213,869**	**48,541,580**	**(29,327,711)**	**(60.4)**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	701	1,574	(873)	(55.5)	23,522	3,069	20,454	666.5
PURCHASED POWER	16,715,232	19,285,757	(2,570,525)	(13.3)	107,251,838	107,548,019	(296,181)	(0.3)
OTHER POWER SUPPLY EXPENSES	164,220	171,700	(7,480)	(4.4)	819,791	811,300	8,492	1.0
TOTAL	16,880,152	19,459,030	(2,578,878)	(13.3)	108,095,151	108,362,387	(267,236)	(0.2)
TRANSMISSION	99,794	66,407	33,387	50.3	591,488	407,239	184,249	45.2
DISTRIBUTION	939,985	850,963	89,022	10.5	4,666,615	4,282,968	383,648	9.0
CUSTOMER ACCOUNTS	1,022,098	873,347	148,751	17.0	6,570,739	5,661,096	909,643	16.1
CUSTOMER SERVICE & INFORMATION	90,656	16,570	74,086	447.1	523,079	380,244	142,835	37.6
SALES	11,210	12,488	(1,278)	(10.2)	52,920	98,911	(45,991)	(46.5)
ADMINISTRATIVE & GENERAL	2,325,310	2,154,804	170,506	7.9	11,509,029	12,509,499	(1,000,470)	(8.0)
TOTAL	21,369,206	23,433,610	(2,064,403)	(8.8)	132,009,023	131,702,345	306,677	0.2
MAINTENANCE:								
POWER PLANTS	7,725	232	7,493	3,226.5	21,519	35,384	(13,866)	(39.2)
TRANSMISSION	115,196	104,619	10,577	10.1	416,282	396,468	19,815	5.0
DISTRIBUTION	1,276,194	805,745	470,449	58.4	5,694,859	4,551,103	1,143,756	25.1
ADMINISTRATIVE & GENERAL	21,739	6,006	15,733	262.0	128,781	69,983	58,798	84.0
TOTAL	1,420,853	916,601	504,252	55.0	6,261,442	5,052,938	1,208,503	23.9
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	8,426	1,806	6,620	366.6	45,041	38,453	6,588	17.1
PURCHASED POWER	16,715,232	19,285,757	(2,570,525)	(13.3)	107,251,838	107,548,019	(296,181)	(0.3)
OTHER POWER SUPPLY EXPENSES	164,220	171,700	(7,480)	(4.4)	819,791	811,300	8,492	1.0
TOTAL	16,887,877	19,459,263	(2,571,385)	(13.2)	108,116,670	108,397,771	(281,102)	(0.3)
TRANSMISSION	214,990	171,026	43,964	25.7	1,007,771	803,707	204,064	25.4
DISTRIBUTION	2,216,179	1,656,708	559,471	33.8	10,361,474	8,834,071	1,527,403	17.3
CUSTOMER ACCOUNTS	1,022,098	873,347	148,751	17.0	6,570,739	5,661,096	909,643	16.1
CUSTOMER SERVICE & INFORMATION	90,656	16,570	74,086	447.1	523,079	380,244	142,835	37.6
SALES	11,210	12,488	(1,278)	(10.2)	52,920	98,911	(45,991)	(46.5)
ADMINISTRATIVE & GENERAL	2,347,049	2,160,809	186,239	8.6	11,637,811	12,579,482	(941,671)	(7.5)
TOTAL	22,790,060	24,350,211	(1,560,152)	(6.4)	138,270,464	136,755,283	1,515,181	1.1

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: May 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	30,495	1,229,114	(1,198,619)	(97.5)
PURCHASED POWER	260,981,377	236,561,900	24,419,477	10.3
OTHER POWER SUPPLY EXPENSES	1,943,946	837,201	1,106,745	132.2
TOTAL	262,955,817	238,628,214	24,327,604	10.2
TRANSMISSION	1,350,636	920,273	430,363	46.8
DISTRIBUTION	12,444,190	11,058,277	1,385,913	12.5
CUSTOMER ACCOUNTS	13,001,028	5,665,967	7,335,060	129.5
CUSTOMER SERVICE & INFORMATION	1,016,636	1,004,003	12,633	1.3
SALES	150,878	229,450	(78,572)	(34.2)
ADMINISTRATIVE & GENERAL	30,749,793	29,492,359	1,257,435	4.3
TOTAL	321,668,978	286,998,542	34,670,436	12.1
MAINTENANCE:				
POWER PLANTS	82,459	1,016,446	(933,987)	(91.9)
TRANSMISSION	1,377,701	1,278,968	98,733	7.7
DISTRIBUTION	13,292,248	14,288,081	(995,833)	(7.0)
ADMINISTRATIVE & GENERAL	345,775	303,828	41,947	13.8
TOTAL	15,098,183	16,887,323	(1,789,140)	(10.6)
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	112,954	2,245,559	(2,132,606)	(95.0)
PURCHASED POWER	260,981,377	236,561,900	24,419,477	10.3
OTHER POWER SUPPLY EXPENSES	1,943,946	837,201	1,106,745	132.2
TOTAL	263,038,276	239,644,660	23,393,617	9.8
TRANSMISSION	2,728,337	2,199,241	529,096	24.1
DISTRIBUTION	25,736,438	25,346,358	390,080	1.5
CUSTOMER ACCOUNTS	13,001,028	5,665,967	7,335,060	129.5
CUSTOMER SERVICE & INFORMATION	1,016,636	1,004,003	12,633	1.3
SALES	150,878	229,450	(78,572)	(34.2)
ADMINISTRATIVE & GENERAL	31,095,568	29,796,187	1,299,381	4.4
TOTAL	336,767,161	303,885,865	32,881,296	10.8

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: May 2008 Report Span: Version:

Rpt # : C1-3
Code: ELEC_O_LABOR

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	126	(126)	(100.0)	-	736	(736)	(100.0)	9
TOTAL	-	126	(126)	(100.0)	-	736	(736)	(100.0)	7,681
TRANSMISSION	34,418	39,878	(5,460)	(13.7)	182,791	220,664	(37,873)	(17.2)	442,502
DISTRIBUTION	516,724	483,187	33,537	6.9	2,652,258	2,546,008	106,250	4.2	6,081,995
CUSTOMER ACCOUNTS	269,786	270,194	(408)	(0.2)	1,248,633	1,338,158	(89,525)	(6.7)	3,051,050
CUSTOMER SERVICE & INFORMATION	20,900	8,087	12,813	158.4	97,379	43,214	54,165	125.3	169,785
SALES	6,903	7,672	(769)	(10.0)	30,587	48,678	(18,091)	(37.2)	77,513
ADMINISTRATIVE & GENERAL	528,723	470,152	58,571	12.5	2,750,324	2,673,434	76,890	2.9	6,275,949
TOTAL	1,377,454	1,279,296	98,158	7.7	6,961,971	6,870,892	91,080	1.3	16,106,474
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	13,026	20,709	(7,683)	(37.1)	79,655	117,050	(37,395)	(31.9)	221,528
DISTRIBUTION	386,307	316,851	69,456	21.9	1,858,018	1,761,398	96,620	5.5	4,843,171
ADMINISTRATIVE & GENERAL	4,083	2,797	1,286	46.0	17,283	15,614	1,669	10.7	35,210
TOTAL	403,416	340,357	63,059	18.5	1,954,956	1,894,062	60,893	3.2	5,099,909
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	126	(126)	(100.0)	-	736	(736)	(100.0)	9
TOTAL	-	126	(126)	(100.0)	-	736	(736)	(100.0)	7,681
TRANSMISSION	47,444	60,587	(13,143)	(21.7)	262,446	337,714	(75,268)	(22.3)	664,030
DISTRIBUTION	903,031	800,038	102,993	12.9	4,510,276	4,307,406	202,869	4.7	10,925,165
CUSTOMER ACCOUNTS	269,786	270,194	(408)	(0.2)	1,248,633	1,338,158	(89,525)	(6.7)	3,051,050
CUSTOMER SERVICE & INFORMATION	20,900	8,087	12,813	158.4	97,379	43,214	54,165	125.3	169,785
SALES	6,903	7,672	(769)	(10.0)	30,587	48,678	(18,091)	(37.2)	77,513
ADMINISTRATIVE & GENERAL	532,806	472,949	59,858	12.7	2,767,606	2,689,048	78,559	2.9	6,311,159
TOTAL	1,780,870	1,619,653	161,217	10.0	8,916,927	8,764,954	151,973	1.7	21,206,383

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: May 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	463,431	(455,759)	(98.3)
OTHER POWER SUPPLY EXPENSES	2,859	(2,850)	(99.7)
TOTAL	466,290	(458,609)	(98.4)
TRANSMISSION	463,568	(21,066)	(4.5)
DISTRIBUTION	6,079,045	2,950	0.0
CUSTOMER ACCOUNTS	3,056,385	(5,335)	(0.2)
CUSTOMER SERVICE & INFORMATION	88,914	80,871	91.0
SALES	113,734	(36,221)	(31.8)
ADMINISTRATIVE & GENERAL	5,785,115	490,834	8.5
TOTAL	16,053,051	53,423	0.3
MAINTENANCE:			
POWER PLANTS	102,075	(102,075)	(100.0)
TRANSMISSION	226,310	(4,782)	(2.1)
DISTRIBUTION	4,826,712	16,458	0.3
ADMINISTRATIVE & GENERAL	39,773	(4,563)	(11.5)
TOTAL	5,194,870	(94,961)	(1.8)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	565,506	(557,834)	(98.6)
OTHER POWER SUPPLY EXPENSES	2,859	(2,850)	(99.7)
TOTAL	568,365	(560,684)	(98.6)
TRANSMISSION	689,878	(25,848)	(3.7)
DISTRIBUTION	10,905,757	19,408	0.2
CUSTOMER ACCOUNTS	3,056,385	(5,335)	(0.2)
CUSTOMER SERVICE & INFORMATION	88,914	80,871	91.0
SALES	113,734	(36,221)	(31.8)
ADMINISTRATIVE & GENERAL	5,824,888	486,271	8.3
TOTAL	21,247,921	(41,538)	(0.2)

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	1,455
OTHER POWER SUPPLY EXPENSES	164,220	171,574	(7,354)	(4.3)	819,791	810,564	9,228	1.1	1,943,937
TOTAL	164,220	171,574	(7,354)	(4.3)	819,791	810,564	9,228	1.1	1,945,392
TRANSMISSION	65,376	26,529	38,847	146.4	408,697	186,575	222,122	119.1	908,134
DISTRIBUTION	423,261	367,776	55,485	15.1	2,014,358	1,736,960	277,398	16.0	6,362,195
CUSTOMER ACCOUNTS	752,312	603,153	149,159	24.7	5,322,106	4,322,938	999,168	23.1	9,949,978
CUSTOMER SERVICE & INFORMATION	69,756	8,483	61,273	722.3	425,700	337,030	88,670	26.3	846,851
SALES	4,307	4,816	(509)	(10.6)	22,333	50,233	(27,900)	(55.5)	73,365
ADMINISTRATIVE & GENERAL	1,796,587	1,684,652	111,935	6.6	8,758,706	9,836,065	(1,077,360)	(11.0)	24,473,845
TOTAL	3,275,820	2,866,984	408,837	14.3	17,771,691	17,280,366	491,325	2.8	44,559,759
MAINTENANCE:									
POWER PLANTS	7,725	232	7,493	3,226.5	21,519	35,384	(13,866)	(39.2)	82,459
TRANSMISSION	102,170	83,910	18,260	21.8	336,627	279,418	57,210	20.5	1,156,173
DISTRIBUTION	889,887	488,894	400,993	82.0	3,836,841	2,789,705	1,047,136	37.5	8,449,078
ADMINISTRATIVE & GENERAL	17,656	3,209	14,447	450.2	111,499	54,369	57,130	105.1	310,565
TOTAL	1,017,437	576,245	441,192	76.6	4,306,486	3,158,876	1,147,610	36.3	9,998,274
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	7,725	232	7,493	3,226.5	21,519	35,384	(13,866)	(39.2)	83,914
OTHER POWER SUPPLY EXPENSES	164,220	171,574	(7,354)	(4.3)	819,791	810,564	9,228	1.1	1,943,937
TOTAL	171,945	171,806	139	0.1	841,310	845,948	(4,638)	(0.5)	2,027,851
TRANSMISSION	167,546	110,439	57,107	51.7	745,325	465,993	279,332	59.9	2,064,307
DISTRIBUTION	1,313,148	856,670	456,478	53.3	5,851,199	4,526,665	1,324,534	29.3	14,811,273
CUSTOMER ACCOUNTS	752,312	603,153	149,159	24.7	5,322,106	4,322,938	999,168	23.1	9,949,978
CUSTOMER SERVICE & INFORMATION	69,756	8,483	61,273	722.3	425,700	337,030	88,670	26.3	846,851
SALES	4,307	4,816	(509)	(10.6)	22,333	50,233	(27,900)	(55.5)	73,365
ADMINISTRATIVE & GENERAL	1,814,243	1,687,861	126,382	7.5	8,870,204	9,890,434	(1,020,230)	(10.3)	24,784,409
TOTAL	4,293,258	3,443,229	850,029	24.7	22,078,178	20,439,242	1,638,936	8.0	54,558,033

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: May 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	636,019	(634,564)	(99.8)
OTHER POWER SUPPLY EXPENSES	834,342	1,109,595	133.0
TOTAL	1,470,361	475,031	32.3
TRANSMISSION	456,705	451,429	98.8
DISTRIBUTION	4,979,232	1,382,964	27.8
CUSTOMER ACCOUNTS	2,609,582	7,340,395	281.3
CUSTOMER SERVICE & INFORMATION	915,089	(68,238)	(7.5)
SALES	115,716	(42,351)	(36.6)
ADMINISTRATIVE & GENERAL	23,707,244	766,601	3.2
TOTAL	34,253,928	10,305,831	30.1
MAINTENANCE:			
POWER PLANTS	914,371	(831,912)	(91.0)
TRANSMISSION	1,052,658	103,515	9.8
DISTRIBUTION	9,461,369	(1,012,291)	(10.7)
ADMINISTRATIVE & GENERAL	264,055	46,510	17.6
TOTAL	11,692,453	(1,694,179)	(14.5)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	1,550,390	(1,466,476)	(94.6)
OTHER POWER SUPPLY EXPENSES	834,342	1,109,595	133.0
TOTAL	2,384,732	(356,881)	(15.0)
TRANSMISSION	1,509,363	554,944	36.8
DISTRIBUTION	14,440,601	370,672	2.6
CUSTOMER ACCOUNTS	2,609,582	7,340,395	281.3
CUSTOMER SERVICE & INFORMATION	915,089	(68,238)	(7.5)
SALES	115,716	(42,351)	(36.6)
ADMINISTRATIVE & GENERAL	23,971,299	813,111	3.4
TOTAL	45,946,381	8,611,652	18.7

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: May 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	701	1,574	(873)	(55.5)	23,522	3,069	20,454	666.5	21,368
PURCHASED POWER	16,715,232	19,285,757	(2,570,525)	(13.3)	107,251,838	107,548,019	(296,181)	(0.3)	260,981,377
TOTAL	16,715,932	19,287,330	(2,571,398)	(13.3)	107,275,360	107,551,087	(275,728)	(0.3)	261,002,745
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	701	1,574	(873)	(55.5)	23,522	3,069	20,454	666.5	21,368
PURCHASED POWER	16,715,232	19,285,757	(2,570,525)	(13.3)	107,251,838	107,548,019	(296,181)	(0.3)	260,981,377
TOTAL	16,715,932	19,287,330	(2,571,398)	(13.3)	107,275,360	107,551,087	(275,728)	(0.3)	261,002,745

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: May 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	129,663	(108,295)	(83.5)
PURCHASED POWER	236,561,900	24,419,477	10.3
TOTAL	236,691,563	24,311,182	10.3
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	129,663	(108,295)	(83.5)
PURCHASED POWER	236,561,900	24,419,477	10.3
TOTAL	236,691,563	24,311,182	10.3

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	14,339,788	16,053,130	(1,713,342)	(10.7)	74,325,103	83,439,170	(9,114,067)	(10.9)
COMMERCIAL	8,912,134	10,428,063	(1,515,929)	(14.5)	39,418,556	50,915,185	(11,496,629)	(22.6)
INDUSTRIAL	2,970	2,921,005	(2,918,035)	(99.9)	29,643,650	14,421,799	15,221,851	105.5
OTHER	213,977	177,834	36,143	20.3	959,384	970,211	(10,827)	(1.1)
TOTAL SALES - ULTIMATE CONSUMERS	23,468,870	29,580,032	(6,111,163)	(20.7)	144,346,694	149,746,365	(5,399,671)	(3.6)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	23,468,870	29,580,032	(6,111,163)	(20.7)	144,346,694	149,746,365	(5,399,671)	(3.6)
SALES FOR RESALE - INTERCHANGE	107	(306,994)	307,101	(100.0)	(877)	142,425	(143,302)	(100.6)
TOTAL SALES OF ELECTRIC ENERGY	23,468,977	29,273,038	(5,804,061)	(19.8)	144,345,817	149,888,790	(5,542,973)	(3.7)
PROVISION FOR RATE REFUNDS	(1,861,208)	-	(1,861,208)	-	(2,074,507)	-	(2,074,507)	-
OTHER ELECTRIC REVENUES								
RENTS	203,830	138,867	64,963	46.8	800,379	735,923	64,456	8.8
TRANSMISSION SERVICE	1,062,906	1,100,253	(37,347)	(3.4)	5,810,440	5,627,347	183,093	3.3
MISCELLANEOUS	2,098,867	267,675	1,831,192	684.1	12,221,248	1,507,553	10,713,695	710.7
TOTAL OTHER ELECTRIC REVENUES	3,365,604	1,506,795	1,858,809	123.4	18,832,067	7,870,824	10,961,244	139.3
TOTAL ELECTRIC REVENUES	**24,973,372**	**30,779,833**	**(5,806,461)**	**(18.9)**	**161,103,377**	**157,759,614**	**3,343,764**	**2.1**
KILOWATT - HOUR SALES								
RESIDENTIAL	134,945,298	137,458,224	(2,512,926)	(1.8)	819,470,554	763,219,755	56,250,799	7.4
COMMERCIAL	140,119,292	162,960,301	(22,841,009)	(14.0)	791,089,572	723,583,025	67,506,547	9.3
FIRM	188,758,776	221,899,851	(33,141,075)	(14.9)	1,041,949,880	969,714,211	72,235,669	7.4
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	188,758,776	221,899,851	(33,141,075)	(14.9)	1,041,949,880	969,714,211	72,235,669	7.4
OTHER	1,922,709	1,674,084	248,625	14.9	9,254,400	10,811,541	(1,557,141)	(14.4)
TOTAL SALES - ULTIMATE CONSUMERS	465,746,075	523,992,460	(58,246,385)	(11.1)	2,661,764,406	2,467,328,532	194,435,874	7.9
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	465,746,075	523,992,460	(58,246,385)	(11.1)	2,661,764,406	2,467,328,532	194,435,874	7.9

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	(7,855,000)	7,855,000	(100.0)	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**465,746,075**	**516,137,460**	**(50,391,385)**	**(9.8)**	**2,661,764,406**	**2,467,328,532**	**194,435,874**	**7.9**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	10.63	11.68	(1.05)	(9.0)	9.07	10.93	(1.86)	(17.0)
COMMERCIAL	6.36	6.40	(0.04)	(0.6)	4.98	7.04	(2.05)	(29.2)
INDUSTRIAL	0	1	(1)	(99.9)	3	1	1	91.3
OTHER	11.13	10.62	0.51	4.8	10.37	8.97	1.39	15.5
TOTAL SALES ULTIMATE CUST	5.04	5.65	(0.61)	(10.7)	5.42	6.07	(0.65)	(10.6)
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	5.04	5.65	(0.61)	(10.7)	5.42	6.07	(0.65)	(10.6)
SALES FOR RESALE INTERCHANGE	-	3.91	(3.91)	(100.0)	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**5.04**	**5.67**	**(0.63)**	**(11.2)**	**5.42**	**6.07**	**(0.65)**	**(10.7)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: May 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	171,431,294	173,301,410	(1,870,116)	(1.1)
COMMERCIAL	105,155,163	130,483,151	(25,327,988)	(19.4)
INDUSTRIAL	48,405,674	66,745,448	(18,339,774)	(27.5)
OTHER	2,468,356	1,733,903	734,452	42.4
TOTAL SALES - ULTIMATE CONSUMERS	327,460,486	372,263,913	(44,803,426)	(12.0)
SALES FOR RESALE - WHOLESALE CUST	-	57,729	(57,729)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	327,460,486	372,321,642	(44,861,155)	(12.0)
SALES FOR RESALE - INTERCHANGE	(192,250)	168,419	(360,669)	(214.2)
TOTAL SALES OF ELECTRIC ENERGY	327,268,236	372,490,060	(45,221,824)	(12.1)
PROVISION FOR RATE REFUNDS	(5,466,433)	-	(5,466,433)	-
OTHER ELECTRIC REVENUES				
RENTS	2,216,932	2,465,859	(248,926)	(10.1)
TRANSMISSION SERVICE	14,543,943	6,598,921	7,945,022	120.4
MISCELLANEOUS	50,646,122	4,864,204	45,781,918	941.2
TOTAL OTHER ELECTRIC REVENUES	67,406,997	13,928,983	53,478,014	383.9
TOTAL ELECTRIC REVENUES	**389,208,800**	**386,419,043**	**2,789,757**	**0.7**
KILOWATT - HOUR SALES				
RESIDENTIAL	2,100,153,827	2,015,265,958	84,887,869	4.2
COMMERCIAL	2,005,679,658	1,910,632,222	95,047,436	5.0
FIRM	2,454,982,584	1,939,571,935	515,410,649	26.6
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,454,982,584	1,939,571,935	515,410,649	26.6
OTHER	25,240,718	24,485,345	755,373	3.1
TOTAL SALES - ULTIMATE CONSUMERS	6,586,056,787	5,889,955,460	696,101,327	11.8
SALES FOR RESALE - WHOLESALE CUST	-	1,310,000	(1,310,000)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	6,586,056,787	5,891,265,460	694,791,327	11.8

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: May 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	2,918,200	23,000	2,895,200	12,587.8
TOTAL SALES OF ELECTRIC ENERGY	**6,588,974,987**	**5,891,288,460**	**697,686,527**	**11.8**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	8.16	8.60	(0.44)	(5.1)
COMMERCIAL	5.24	6.83	(1.59)	(23.2)
INDUSTRIAL	2	3	(1)	(42.7)
OTHER	9.78	7.08	2.70	38.1
TOTAL SALES ULTIMATE CUST	4.97	6.32	(1.35)	(21.3)
SALES FOR RESALE - WHSL CUST	-	4.41	(4.41)	(100.0)
NATIVE SALES OF ELEC ENERGY	4.97	6.32	(1.35)	(21.3)
SALES FOR RESALE INTERCHANGE	(6.59)	732.26	(738.84)	(100.9)
TOTAL SALES OF ELECTRIC ENERGY	**4.97**	**6.32**	**(1.36)**	**(21.4)**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: May 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	14,339,788	-	14,339,788
COMMERCIAL	8,912,134	-	8,912,134
FIRM	2,970	-	2,970
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,970	-	2,970
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	213,977	-	213,977
TOTAL SALES - ULTIMATE CONSUMERS	23,468,870	-	23,468,870
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	23,468,870	-	23,468,870
SALES FOR RESALE - INTERCHANGE	107	-	107
TOTAL SALES OF ELECTRIC ENERGY	23,468,977	-	23,468,977
PROVISION FOR RATE REFUNDS	(1,861,208)	-	(1,861,208)
OTHER ELECTRIC REVENUES	3,365,604	-	3,365,604
TOTAL ELECTRIC REVENUES	**24,973,372**	**-**	**24,973,372**
KILOWATT - HOUR SALES			
RESIDENTIAL	134,945,298	-	134,945,298
COMMERCIAL	140,119,292	-	140,119,292
FIRM	188,758,776	-	188,758,776
INTERRUPTIBLE	-	-	-
INDUSTRIAL	188,758,776	-	188,758,776
OTHER	1,922,709	-	1,922,709
TOTAL SALES - ULTIMATE CONSUMERS	465,746,075	-	465,746,075
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	465,746,075	-	465,746,075
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: May 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	465,746,075	-	465,746,075

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: May 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	171,431,294	-	171,431,294
COMMERCIAL	105,155,163	-	105,155,163
FIRM	48,405,674	-	48,405,674
INTERRUPTIBLE	-	-	-
INDUSTRIAL	48,405,674	-	48,405,674
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,468,356	-	2,468,356
TOTAL SALES - ULTIMATE CONSUMERS	327,460,486	-	327,460,486
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	327,460,486	-	327,460,486
SALES FOR RESALE - INTERCHANGE	(192,250)	-	(192,250)
TOTAL SALES OF ELECTRIC ENERGY	327,268,236	-	327,268,236
PROVISION FOR RATE REFUNDS	(5,466,433)	-	(5,466,433)
OTHER ELECTRIC REVENUES	67,406,997	-	67,406,997
TOTAL ELECTRIC REVENUES	**389,208,800**	**-**	**389,208,800**
KILOWATT - HOUR SALES			
RESIDENTIAL	2,100,153,827	-	2,100,153,827
COMMERCIAL	2,005,679,658	-	2,005,679,658
FIRM	2,454,982,584	-	2,454,982,584
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,454,982,584	-	2,454,982,584
OTHER	25,240,718	-	25,240,718
TOTAL SALES - ULTIMATE CONSUMERS	6,586,056,787	-	6,586,056,787
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,586,056,787	-	6,586,056,787
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: May 2008 **Report Span:** **Version:**

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	**6,588,974,987**	**-**	**6,588,974,987**

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	187,657	187,657	-	-	-	-
COMMERCIAL	25,587	25,587	-	-	-	-
INDUSTRIAL	158	158	-	-	-	-
OTHER	553	553	-	-	-	-
TOTAL ULTIMATE CONSUMERS	213,955	213,955	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**213,955**	**213,955**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,736	1,996	(260)	(13.0)	8,486	9,328	(842)	(9.0)
TOTAL GROSS GENERATION	1,736	1,996	(260)	(13.0)	8,486	9,328	(842)	(9.0)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,736	1,996	(260)	(13.0)	8,486	9,328	(842)	(9.0)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,736	1,996	(260)	(13.0)	8,486	9,328	(842)	(9.0)
PURCHASED POWER	322,345	267,269	55,076	20.6	1,640,040	1,479,177	160,863	10.9
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	324,081	269,265	54,816	20.4	1,648,526	1,488,505	160,021	10.8
SALES FOR RESALE - INTERCHANGE	-	7,855	(7,855)	(100.0)	-	-	-	-
TOTAL OUTPUT FOR LOAD	324,081	277,120	46,961	16.9	1,648,526	1,488,505	160,021	10.8
NATIVE SALES OF ELECTRIC ENERGY	312,656	268,167	44,490	16.6	1,603,482	1,417,910	185,571	13.1
LINE LOSSES AND COMPANY USE	11,425	8,953	2,472	27.6	45,044	70,595	(25,550)	(36.2)
TOTAL OUTPUT FOR LOAD	324,081	277,120	46,961	16.9	1,648,526	1,488,505	160,021	10.8
PERCENT OF LINE LOSSES	3.53%	3.23%	0.29%	9.1	2.73%	4.74%	-2.01%	(42.4)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: May 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	21,679	23,684	(2,005)	(8.5)
TOTAL GROSS GENERATION	21,679	23,684	(2,005)	(8.5)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	48	672	(624)	(92.9)
TOTAL STATION USE	48	672	(624)	(92.9)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	21,631	23,012	(1,381)	(6.0)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	21,631	23,012	(1,381)	(6.0)
PURCHASED POWER	3,882,373	5,049,734	(1,167,361)	(23.1)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,904,004	5,072,746	(1,168,742)	(23.0)
SALES FOR RESALE - INTERCHANGE	(2,918)	(23)	(2,895)	12,587.8
TOTAL OUTPUT FOR LOAD	3,901,086	5,072,723	(1,171,637)	(23.1)
NATIVE SALES OF ELECTRIC ENERGY	3,708,351	4,841,847	(1,133,496)	(23.4)
LINE LOSSES AND COMPANY USE	192,735	230,876	(38,141)	(16.5)
TOTAL OUTPUT FOR LOAD	3,901,086	5,072,723	(1,171,637)	(23.1)
PERCENT OF LINE LOSSES	4.94%	4.55%	0.39%	8.6

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(2,458,529)	(1,492,962)	(965,567)	64.7	(9,837,049)	(6,953,387)	(2,883,662)	41.5
RESIDENTIAL SPACE HEATING	11,792,155	10,287,346	1,504,810	14.6	129,476,643	115,612,994	13,863,649	12.0
COMMERCIAL	(475,027)	(2,396,233)	1,921,207	(80.2)	(336,097)	345,659	(681,757)	(197.2)
COMMERCIAL SPACE HEATING	4,489,188	4,170,435	318,753	7.6	50,015,335	46,074,531	3,940,804	8.6
INDUSTRIAL	8,077,207	6,866,469	1,210,739	17.6	34,069,230	30,470,948	3,598,281	11.8
PUBLIC AUTHORITIES AND OTHER	123	132	(9)	(6.9)	2,030	8,191	(6,161)	(75.2)
TOTAL SALES - ULTIMATE CONSUMERS	21,425,117	17,435,186	3,989,931	22.9	203,390,091	185,558,937	17,831,155	9.6
SALES FOR RESALE	574,846	-	574,846	-	588,610	-	588,610	-
TOTAL ENERGY SALES	21,999,963	17,435,186	4,564,777	26.2	203,978,701	185,558,937	18,419,764	9.9
PROVISION FOR RATE REFUNDS	279,889	(1,891,480)	2,171,369	(114.8)	(2,723,516)	(4,268,107)	1,544,591	(36.2)
OTHER REVENUES								
MISCELLANEOUS	1,820	(156,525)	158,344	(101.2)	(1,350,864)	(647,460)	(703,404)	108.6
RENTS	58,891	59,896	(1,004)	(1.7)	319,538	322,705	(3,167)	(1.0)
TRANSMISSION SERVICE CHARGES	(245,414)	310,228	(555,643)	(179.1)	1,929,808	1,748,924	180,884	10.3
TOTAL OTHER REVENUES	(184,703)	213,599	(398,303)	(186.5)	898,482	1,424,169	(525,687)	(36.9)
TOTAL REVENUES	22,095,149	15,757,305	6,337,843	40.2	202,153,667	182,714,998	19,438,669	10.6
OPERATING EXPENSES								
PRODUCTION	149,661	147,443	2,218	1.5	815,602	704,912	110,690	15.7
PRODUCTION - GAS PURCHASED	17,206,836	9,880,845	7,325,990	74.1	152,726,443	136,826,152	15,900,291	11.6
TRANSMISSION	41,582	49,347	(7,765)	(15.7)	401,255	365,976	35,280	9.6
DISTRIBUTION	1,379,599	1,234,568	145,031	11.7	6,167,929	5,994,264	173,666	2.9
CUSTOMER ACCOUNTS	775,233	661,656	113,577	17.2	4,341,915	3,938,900	403,015	10.2
CUSTOMER SERVICE & INFORMATION	41,064	12,415	28,649	230.8	303,861	132,480	171,381	129.4
SALES	889	1,355	(466)	(34.4)	4,315	6,740	(2,425)	(36.0)
ADMINISTRATIVE & GENERAL	1,101,171	859,442	241,729	28.1	5,896,018	5,551,009	345,009	6.2
TOTAL	20,696,034	12,847,071	7,848,964	61.1	170,657,339	153,520,432	17,136,907	11.2
DEPRECIATION & AMORTIZATION	1,783,329	1,730,892	52,437	3.0	8,825,627	8,619,048	206,579	2.4
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(578,883)	176,850	(755,733)	(427.3)	5,373,465	8,078,315	(2,704,850)	(33.5)
DEFERRED INCOME TAXES - NET	-	-	-	-	241,342	(1,740,579)	1,981,921	(113.9)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	(64,502)	64,502	(100.0)
OTHER TAXES	1,074,188	592,465	481,723	81.3	7,362,370	6,093,511	1,268,860	20.8

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(2,458,529)	(1,492,962)	(965,567)	64.7	(9,837,049)	(6,953,387)	(2,883,662)	41.5
TOTAL OPERATING EXPENSES	22,974,668	15,347,278	7,627,391	49.7	192,460,143	174,506,225	17,953,918	10.3
NET OPERATING REVENUES	**(879,520)**	**410,028**	**(1,289,547)**	**(314.5)**	**9,693,524**	**8,208,773**	**1,484,751**	**18.1**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: May 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	6,363,803	4,832,988	1,530,815	31.7
RESIDENTIAL SPACE HEATING	189,772,322	180,605,357	9,166,964	5.1
COMMERCIAL	8,395,818	8,207,815	188,003	2.3
COMMERCIAL SPACE HEATING	74,568,036	71,848,048	2,719,988	3.8
INDUSTRIAL	64,327,300	47,602,893	16,724,407	35.1
PUBLIC AUTHORITIES AND OTHER	4,209	12,945,868	(12,941,659)	(100.0)
TOTAL SALES - ULTIMATE CONSUMERS	343,431,488	326,042,970	17,388,519	5.3
SALES FOR RESALE	588,610	-	588,610	-
TOTAL ENERGY SALES	344,020,098	326,042,970	17,977,128	5.5
PROVISION FOR RATE REFUNDS	1,116,349	1,067,165	49,184	4.6
OTHER REVENUES				
MISCELLANEOUS	241,726	(753,500)	995,226	(132.1)
RENTS	745,889	751,182	(5,293)	(0.7)
TRANSMISSION SERVICE CHARGES	4,339,649	4,093,776	245,873	6.0
TOTAL OTHER REVENUES	5,327,264	4,091,459	1,235,805	30.2
TOTAL REVENUES	350,463,711	331,201,593	19,262,118	5.8
OPERATING EXPENSES				
PRODUCTION	2,019,831	1,930,898	88,933	4.6
PRODUCTION - GAS PURCHASED	252,840,009	240,547,831	12,292,178	5.1
TRANSMISSION	1,438,840	1,422,867	15,973	1.1
DISTRIBUTION	15,522,198	13,936,531	1,585,667	11.4
CUSTOMER ACCOUNTS	9,290,145	10,607,908	(1,317,762)	(12.4)
CUSTOMER SERVICE & INFORMATION	584,154	266,187	317,967	119.5
SALES	12,427	15,538	(3,111)	(20.0)
ADMINISTRATIVE & GENERAL	14,463,777	13,090,726	1,373,051	10.5
TOTAL	296,171,381	281,818,485	14,352,896	5.1
DEPRECIATION & AMORTIZATION	21,448,759	21,178,978	269,781	1.3
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	8,229,386	12,364,573	(4,135,187)	(33.4)
DEFERRED INCOME TAXES - NET	(47,504)	9,891,380	(9,938,884)	(100.5)
DEFERRED INVESTMENT TAX CREDIT - NET	64,502	(260,558)	325,060	(124.8)
OTHER TAXES	12,093,355	11,587,654	505,701	4.4

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: May 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	6,363,803	4,832,988	1,530,815	31.7
TOTAL OPERATING EXPENSES	337,959,879	336,580,512	1,379,366	0.4
NET OPERATING REVENUES	**12,503,832**	**(5,378,919)**	**17,882,752**	**(332.5)**

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	130,847	129,986	861	0.7	641,911	620,961	20,950	3.4	1,693,348
GAS PURCHASED	17,206,836	9,880,845	7,325,990	74.1	152,726,443	136,826,152	15,900,291	11.6	252,840,009
TOTAL	17,337,682	10,010,831	7,326,851	73.2	153,368,354	137,447,113	15,921,241	11.6	254,533,357
TRANSMISSION	30,127	34,134	(4,007)	(11.7)	304,158	270,556	33,602	12.4	1,127,385
DISTRIBUTION	833,650	804,657	28,994	3.6	3,854,018	3,888,956	(34,937)	(0.9)	9,944,303
CUSTOMER ACCOUNTS	775,233	661,656	113,577	17.2	4,341,915	3,938,900	403,015	10.2	9,290,145
CUSTOMER SERVICE & INFORMATION	41,064	12,415	28,649	230.8	303,861	132,480	171,381	129.4	584,154
SALES	889	1,355	(466)	(34.4)	4,315	6,740	(2,425)	(36.0)	12,427
ADMINISTRATIVE & GENERAL	1,086,745	854,398	232,347	27.2	5,810,394	5,496,054	314,339	5.7	14,227,765
TOTAL	20,105,390	12,379,446	7,725,945	62.4	167,987,016	151,180,800	16,806,216	11.1	289,719,535
MAINTENANCE:									
PRODUCTION	18,814	17,457	1,358	7.8	173,690	83,950	89,740	106.9	326,483
TRANSMISSION	11,455	15,213	(3,758)	(24.7)	97,098	95,420	1,678	1.8	311,455
DISTRIBUTION	545,949	429,911	116,038	27.0	2,313,911	2,105,308	208,603	9.9	5,577,896
ADMINISTRATIVE & GENERAL	14,426	5,044	9,382	186.0	85,624	54,954	30,670	55.8	236,012
TOTAL	590,644	467,625	123,019	26.3	2,670,323	2,339,632	330,691	14.1	6,451,846
TOTAL EXPENSES:									
PRODUCTION	149,661	147,443	2,218	1.5	815,602	704,912	110,690	15.7	2,019,831
GAS PURCHASED	17,206,836	9,880,845	7,325,990	74.1	152,726,443	136,826,152	15,900,291	11.6	252,840,009
TOTAL	17,356,497	10,028,288	7,328,209	73.1	153,542,044	137,531,064	16,010,981	11.6	254,859,840
TRANSMISSION	41,582	49,347	(7,765)	(15.7)	401,255	365,976	35,280	9.6	1,438,840
DISTRIBUTION	1,379,599	1,234,568	145,031	11.7	6,167,929	5,994,264	173,666	2.9	15,522,198
CUSTOMER ACCOUNTS	775,233	661,656	113,577	17.2	4,341,915	3,938,900	403,015	10.2	9,290,145
CUSTOMER SERVICE & INFORMATION	41,064	12,415	28,649	230.8	303,861	132,480	171,381	129.4	584,154
SALES	889	1,355	(466)	(34.4)	4,315	6,740	(2,425)	(36.0)	12,427
ADMINISTRATIVE & GENERAL	1,101,171	859,442	241,729	28.1	5,896,018	5,551,009	345,009	6.2	14,463,777
TOTAL	20,696,034	12,847,071	7,848,964	61.1	170,657,339	153,520,432	17,136,907	11.2	296,171,381

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: May 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,658,402	34,946	2.1
GAS PURCHASED	240,547,831	12,292,178	5.1
TOTAL	242,206,233	12,327,124	5.1
TRANSMISSION	960,475	166,910	17.4
DISTRIBUTION	9,069,169	875,134	9.6
CUSTOMER ACCOUNTS	10,607,908	(1,317,762)	(12.4)
CUSTOMER SERVICE & INFORMATION	266,187	317,967	119.5
SALES	15,538	(3,111)	(20.0)
ADMINISTRATIVE & GENERAL	12,836,696	1,391,069	10.8
TOTAL	275,962,205	13,757,330	5.0
MAINTENANCE:			
PRODUCTION	272,496	53,987	19.8
TRANSMISSION	462,392	(150,937)	(32.6)
DISTRIBUTION	4,867,362	710,534	14.6
ADMINISTRATIVE & GENERAL	254,030	(18,018)	(7.1)
TOTAL	5,856,281	595,565	10.2
TOTAL EXPENSES:			
PRODUCTION	1,930,898	88,933	4.6
GAS PURCHASED	240,547,831	12,292,178	5.1
TOTAL	242,478,729	12,381,111	5.1
TRANSMISSION	1,422,867	15,973	1.1
DISTRIBUTION	13,936,531	1,585,667	11.4
CUSTOMER ACCOUNTS	10,607,908	(1,317,762)	(12.4)
CUSTOMER SERVICE & INFORMATION	266,187	317,967	119.5
SALES	15,538	(3,111)	(20.0)
ADMINISTRATIVE & GENERAL	13,090,726	1,373,051	10.5
TOTAL	281,818,485	14,352,896	5.1

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	26,855	35,177	(8,322)	(23.7)	144,133	171,855	(27,722)	(16.1)	306,299
GAS PURCHASED	51,029	32,941	18,088	54.9	224,143	165,518	58,625	35.4	507,467
TOTAL	77,884	68,118	9,766	14.3	368,276	337,373	30,903	9.2	813,766
TRANSMISSION	21,064	22,642	(1,578)	(7.0)	105,664	113,770	(8,106)	(7.1)	263,232
DISTRIBUTION	422,069	457,629	(35,560)	(7.8)	2,053,463	2,207,968	(154,505)	(7.0)	5,133,414
CUSTOMER ACCOUNTS	258,356	225,585	32,771	14.5	1,221,031	1,143,165	77,866	6.8	2,725,242
CUSTOMER SERVICE & INFORMATION	14,640	6,333	8,307	131.2	49,680	35,152	14,528	41.3	94,114
SALES	611	899	(288)	(32.0)	3,027	4,280	(1,253)	(29.3)	8,600
ADMINISTRATIVE & GENERAL	139,961	123,008	16,953	13.8	664,694	594,418	70,276	11.8	1,555,091
TOTAL	934,585	904,214	30,371	3.4	4,465,834	4,436,126	29,708	0.7	10,593,459
MAINTENANCE:									
PRODUCTION	7,496	13,050	(5,554)	(42.6)	55,040	55,976	(936)	(1.7)	121,969
TRANSMISSION	7,997	12,274	(4,277)	(34.8)	53,019	59,947	(6,928)	(11.6)	139,431
DISTRIBUTION	252,295	270,933	(18,638)	(6.9)	1,301,308	1,386,623	(85,315)	(6.2)	3,169,739
ADMINISTRATIVE & GENERAL	2,739	2,855	(116)	(4.1)	11,594	17,353	(5,759)	(33.2)	30,795
TOTAL	270,527	299,112	(28,585)	(9.6)	1,420,961	1,519,899	(98,938)	(6.5)	3,461,934
TOTAL EXPENSES:									
PRODUCTION	34,351	48,227	(13,876)	(28.8)	199,173	227,831	(28,658)	(12.6)	428,268
GAS PURCHASED	51,029	32,941	18,088	54.9	224,143	165,518	58,625	35.4	507,467
TOTAL	85,380	81,168	4,212	5.2	423,316	393,349	29,967	7.6	935,735
TRANSMISSION	29,061	34,916	(5,855)	(16.8)	158,683	173,717	(15,034)	(8.7)	402,663
DISTRIBUTION	674,364	728,562	(54,198)	(7.4)	3,354,771	3,594,591	(239,820)	(6.7)	8,303,153
CUSTOMER ACCOUNTS	258,356	225,585	32,771	14.5	1,221,031	1,143,165	77,866	6.8	2,725,242
CUSTOMER SERVICE & INFORMATION	14,640	6,333	8,307	131.2	49,680	35,152	14,528	41.3	94,114
SALES	611	899	(288)	(32.0)	3,027	4,280	(1,253)	(29.3)	8,600
ADMINISTRATIVE & GENERAL	142,700	125,863	16,837	13.4	676,288	611,771	64,517	10.5	1,585,885
TOTAL	1,205,112	1,203,326	1,786	0.1	5,886,796	5,956,025	(69,229)	(1.2)	14,055,392

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: May 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	424,706	(118,407)	(27.9)
GAS PURCHASED	364,328	143,139	39.3
TOTAL	789,034	24,732	3.1
TRANSMISSION	264,200	(968)	(0.4)
DISTRIBUTION	5,226,365	(92,951)	(1.8)
CUSTOMER ACCOUNTS	2,563,945	161,297	6.3
CUSTOMER SERVICE & INFORMATION	69,240	24,874	35.9
SALES	10,029	(1,429)	(14.2)
ADMINISTRATIVE & GENERAL	1,295,087	260,004	20.1
TOTAL	10,217,900	375,559	3.7
MAINTENANCE:			
PRODUCTION	157,599	(35,630)	(22.6)
TRANSMISSION	149,762	(10,331)	(6.9)
DISTRIBUTION	3,131,271	38,468	1.2
ADMINISTRATIVE & GENERAL	50,307	(19,512)	(38.8)
TOTAL	3,488,939	(27,005)	(0.8)
TOTAL EXPENSES:			
PRODUCTION	582,305	(154,037)	(26.5)
GAS PURCHASED	364,328	143,139	39.3
TOTAL	946,633	(10,898)	(1.2)
TRANSMISSION	413,962	(11,299)	(2.7)
DISTRIBUTION	8,357,636	(54,483)	(0.7)
CUSTOMER ACCOUNTS	2,563,945	161,297	6.3
CUSTOMER SERVICE & INFORMATION	69,240	24,874	35.9
SALES	10,029	(1,429)	(14.2)
ADMINISTRATIVE & GENERAL	1,345,394	240,492	17.9
TOTAL	13,706,838	348,554	2.5

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	20,410	39,956	(19,546)	(48.9)	126,739	160,554	(33,815)	(21.1)	520,785
GAS PURCHASED	32,552	21,912	10,640	48.6	146,896	123,034	23,862	19.4	358,797
TOTAL	52,963	61,868	(8,905)	(14.4)	273,635	283,588	(9,953)	(3.5)	879,582
TRANSMISSION	9,063	11,492	(2,429)	(21.1)	198,494	156,786	41,708	26.6	864,153
DISTRIBUTION	411,581	347,028	64,554	18.6	1,800,556	1,680,988	119,568	7.1	4,810,889
CUSTOMER ACCOUNTS	516,877	436,071	80,806	18.5	3,120,884	2,795,735	325,149	11.6	6,564,903
CUSTOMER SERVICE & INFORMATION	26,424	6,082	20,342	334.5	254,181	97,328	156,853	161.2	490,040
SALES	278	456	(178)	(39.0)	1,288	2,460	(1,172)	(47.6)	3,827
ADMINISTRATIVE & GENERAL	946,784	731,390	215,394	29.4	5,145,700	4,901,636	244,064	5.0	12,672,674
TOTAL	1,963,969	1,594,386	369,583	23.2	10,794,739	9,918,522	876,217	8.8	26,286,068
MAINTENANCE:									
PRODUCTION	11,318	4,407	6,912	156.8	118,650	27,974	90,676	324.1	204,514
TRANSMISSION	3,458	2,939	519	17.7	44,079	35,473	8,606	24.3	172,024
DISTRIBUTION	293,654	158,978	134,676	84.7	1,012,603	718,685	293,918	40.9	2,408,157
ADMINISTRATIVE & GENERAL	11,687	2,189	9,498	433.9	74,030	37,602	36,429	96.9	205,217
TOTAL	320,117	168,513	151,605	90.0	1,249,362	819,733	429,628	52.4	2,989,912
TOTAL EXPENSES:									
PRODUCTION	31,729	44,363	(12,634)	(28.5)	245,389	188,529	56,861	30.2	725,299
GAS PURCHASED	32,552	21,912	10,640	48.6	146,896	123,034	23,862	19.4	358,797
TOTAL	64,281	66,275	(1,994)	(3.0)	392,286	311,563	80,723	25.9	1,084,096
TRANSMISSION	12,521	14,431	(1,910)	(13.2)	242,572	192,259	50,314	26.2	1,036,177
DISTRIBUTION	705,235	506,006	199,229	39.4	2,813,159	2,399,673	413,486	17.2	7,219,046
CUSTOMER ACCOUNTS	516,877	436,071	80,806	18.5	3,120,884	2,795,735	325,149	11.6	6,564,903
CUSTOMER SERVICE & INFORMATION	26,424	6,082	20,342	334.5	254,181	97,328	156,853	161.2	490,040
SALES	278	456	(178)	(39.0)	1,288	2,460	(1,172)	(47.6)	3,827
ADMINISTRATIVE & GENERAL	958,471	733,579	224,892	30.7	5,219,730	4,939,238	280,492	5.7	12,877,892
TOTAL	2,284,087	1,762,899	521,188	29.6	12,044,100	10,738,255	1,305,845	12.2	29,275,980

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: May 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	604,434	(83,649)	(13.8)
GAS PURCHASED	264,934	93,863	35.4
TOTAL	869,368	10,214	1.2
TRANSMISSION	696,275	167,878	24.1
DISTRIBUTION	3,842,804	968,085	25.2
CUSTOMER ACCOUNTS	8,043,963	(1,479,059)	(18.4)
CUSTOMER SERVICE & INFORMATION	196,947	293,093	148.8
SALES	5,509	(1,682)	(30.5)
ADMINISTRATIVE & GENERAL	11,541,609	1,131,065	9.8
TOTAL	25,196,475	1,089,593	4.3
MAINTENANCE:			
PRODUCTION	114,897	89,617	78.0
TRANSMISSION	312,630	(140,606)	(45.0)
DISTRIBUTION	1,736,091	672,066	38.7
ADMINISTRATIVE & GENERAL	203,723	1,494	0.7
TOTAL	2,367,342	622,570	26.3
TOTAL EXPENSES:			
PRODUCTION	719,332	5,968	0.8
GAS PURCHASED	264,934	93,863	35.4
TOTAL	984,265	99,830	10.1
TRANSMISSION	1,008,905	27,272	2.7
DISTRIBUTION	5,578,896	1,640,150	29.4
CUSTOMER ACCOUNTS	8,043,963	(1,479,059)	(18.4)
CUSTOMER SERVICE & INFORMATION	196,947	293,093	148.8
SALES	5,509	(1,682)	(30.5)
ADMINISTRATIVE & GENERAL	11,745,333	1,132,559	9.6
TOTAL	27,563,816	1,712,164	6.2

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	17,206,836	9,880,845	7,325,990	74.1	152,726,443	136,826,152	15,900,291	11.6	252,840,009
TOTAL	17,206,836	9,880,845	7,325,990	74.1	152,726,443	136,826,152	15,900,291	11.6	252,840,009
TOTAL EXPENSES:									
GAS PURCHASED	17,206,836	9,880,845	7,325,990	74.1	152,726,443	136,826,152	15,900,291	11.6	252,840,009
TOTAL	17,206,836	9,880,845	7,325,990	74.1	152,726,443	136,826,152	15,900,291	11.6	252,840,009

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: May 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	240,547,831	12,292,178	5.1
TOTAL	240,547,831	12,292,178	5.1
TOTAL EXPENSES:			
GAS PURCHASED	240,547,831	12,292,178	5.1
TOTAL	240,547,831	12,292,178	5.1

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: May 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	1,624,019	1,148,773	475,246	41.4	19,881,634	18,334,337	1,547,297	8.4	33,848,858
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	1,624,019	1,148,773	475,246	41.4	19,881,634	18,334,337	1,547,297	8.4	33,848,858
GAS SALES IN DEKATHERMS									
RESIDENTIAL	(319,460)	(208,000)	(111,460)	53.6	(1,369,862)	(945,803)	(424,059)	44.8	470,221
RESIDENTIAL SPACE HEATING	837,995	775,432	62,563	8.1	12,330,633	11,016,297	1,314,336	11.9	17,002,837
COMMERCIAL	(89,417)	(340,323)	250,906	(73.7)	(217,742)	(82,632)	(135,110)	163.5	749,735
COMMERCIAL SPACE HEATING	349,808	354,812	(5,005)	(1.4)	5,040,239	4,676,099	364,140	7.8	7,174,536
LARGE USE & INTERRUPTIBLE	735,819	800,283	(64,464)	(8.1)	3,503,636	2,700,114	803,521	29.8	5,410,886
TOTAL - ULTIMATE CONSUMERS	1,514,745	1,382,205	132,540	9.6	19,286,904	17,364,075	1,922,829	11.1	30,808,215
SALES FOR RESALE	39,611	-	39,611	-	39,611	-	39,611	-	39,611
TOTAL SALES	1,554,356	1,382,205	172,151	12.5	19,326,515	17,364,075	1,962,440	11.3	30,847,826
LINE LOSSES, ETC.	69,663	(233,432)	303,095	(129.8)	555,119	970,262	(415,143)	(42.8)	3,001,032
TOTAL SALES & OTHER	1,624,019	1,148,773	475,246	41.4	19,881,634	18,334,337	1,547,297	8.4	33,848,858
TRANSPORTED	1,630,659	2,121,902	(491,242)	(23.2)	11,523,739	11,448,445	75,294	0.7	25,886,845
TOTAL - THROUGHPUT	**3,254,678**	**3,270,675**	**(15,997)**	**(0.5)**	**31,405,373**	**29,782,782**	**1,622,590**	**5.4**	**59,735,702**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	7.70	7.18	0.52	7.2	7.18	7.35	(0.17)	(2.3)	13.53
RESIDENTIAL SPACE HEATING	14.07	13.27	0.81	6.1	10.50	10.49	0.01	0.1	11.16
COMMERCIAL	5.31	7.04	(1.73)	(24.5)	1.54	(4.18)	5.73	(136.9)	11.20
COMMERCIAL SPACE HEATING	12.83	11.75	1.08	9.2	9.92	9.85	0.07	0.7	10.39
LARGE USE & INTERRUPTIBLE	10.98	8.58	2.40	27.9	9.72	11.29	(1.56)	(13.8)	11.89
TOTAL - ULTIMATE CONSUMERS	14.14	12.61	1.53	12.1	10.55	10.69	(0.14)	(1.3)	11.15
SALES FOR RESALE	14.51	-	14.51	-	14.86	-	14.86	-	14.86
TRANSPORTED	(0.15)	0.15	(0.30)	(202.9)	0.17	0.15	0.01	9.6	0.17

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: May 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	32,403,625	1,445,233	4.5
PROPANE	-	-	-
TOTAL	32,403,625	1,445,233	4.5
GAS SALES IN DEKATHERMS			
RESIDENTIAL	396,089	74,132	18.7
RESIDENTIAL SPACE HEATING	16,330,477	672,360	4.1
COMMERCIAL	810,523	(60,788)	(7.5)
COMMERCIAL SPACE HEATING	7,007,532	167,004	2.4
LARGE USE & INTERRUPTIBLE	6,741,556	(1,330,670)	(19.7)
TOTAL - ULTIMATE CONSUMERS	31,286,177	(477,962)	(1.5)
SALES FOR RESALE	-	39,611	-
TOTAL SALES	31,286,177	(438,351)	(1.4)
LINE LOSSES, ETC.	1,117,448	1,883,584	168.6
TOTAL SALES & OTHER	32,403,625	1,445,233	4.5
TRANSPORTED	24,576,511	1,310,333	5.3
TOTAL - THROUGHPUT	**56,980,137**	**2,755,566**	**4.8**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	12.20	1.33	10.9
RESIDENTIAL SPACE HEATING	11.06	0.10	0.9
COMMERCIAL	10.13	1.07	10.6
COMMERCIAL SPACE HEATING	10.25	0.14	1.4
LARGE USE & INTERRUPTIBLE	7.06	4.83	68.4
TOTAL - ULTIMATE CONSUMERS	10.01	1.14	11.4
SALES FOR RESALE	-	14.86	-
TRANSPORTED	0.17	0.00	0.6

Entity ID: CIL
Report: Balance Sheet - Assets
Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	943,670,316	921,076,433	3,433,833	22,593,883
GAS	498,103,811	487,733,348	726,731	10,370,463
OTHER	2,813,088	2,762,733	100	50,355
PROPERTY AND PLANT IN SERVICE, GROSS	1,444,587,215	1,411,572,514	4,160,664	33,014,701
LESS ACCUM DEPRECIATION & AMORTIZATION	(906,561,537)	(883,772,164)	(3,667,641)	(22,789,373)
PROPERTY AND PLANT IN SERVICE, NET	538,025,678	527,800,351	493,023	10,225,328
CONSTRUCTION WORK IN PROGRESS:				
OTHER	9,032,679	21,762,837	504,291	(12,730,158)
TOTAL PROPERTY AND PLANT, NET	547,058,357	549,563,188	997,314	(2,504,831)
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	51,209,646	27,941,561	19,261,585	23,268,085
SECURITIES OF SUBSIDIARIES (A8)	410,762,077	384,897,590	4,667,297	25,864,487
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	7,920,012	12,420,923	(2,457,561)	(4,500,911)
TOTAL INVESTMENTS AND OTHER ASSETS	469,891,735	425,260,074	21,471,321	44,631,661
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	203,897	569,846	64,218	(365,949)
TEMPORARY CASH INVESTMENTS	-	3,300,761	-	(3,300,761)
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	56,877,302	53,996,505	(6,967,774)	2,880,797
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(2,841,214)	(2,391,358)	1,003,595	(449,856)
UNBILLED REVENUE	38,942,000	54,161,000	2,321,000	(15,219,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	1,060,389	12,231,424	(939,131)	(11,171,035)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	525,048	1,048,276	29,708	(523,228)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	46,417,779	52,125,846	20,283,663	(5,708,067)

Entity ID: CIL
Report: Balance Sheet - Assets
Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
FUEL	35,174	38,825	(686)	(3,651)
OTHER PLANT MATERIALS & SUPPLIES (A11)	8,114,203	7,135,178	354,321	979,026
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	49,136,062	3,819,136	8,464,828	45,316,926
DEFERRED TAXES	3,000,000	7,000,000	(1,000,000)	(4,000,000)
TOTAL CURRENT ASSETS	202,970,640	194,535,440	23,613,741	8,435,201
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	391,535	502,130	(50,091)	(110,595)
OTHER REGULATORY ASSETS (A3)	23,814,708	31,306,884	(5,417,916)	(7,492,175)
TOTAL REGULATORY ASSETS	24,206,243	31,809,014	(5,468,007)	(7,602,770)
TOTAL ASSETS	**1,244,126,976**	**1,201,167,714**	**40,614,369**	**42,959,261**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,200)	591,951	-	(602,151)
RETAINED EARNINGS	209,226,245	172,314,865	7,121,100	36,911,380
TOTAL COMMON STOCKHOLDER'S EQUITY	638,044,871	601,735,642	7,121,100	36,309,229
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	16,467,000	16,467,000	-	-
LONG-TERM DEBT - GROSS (A6)	130,697,000	148,200,000	-	(17,503,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(369,408)	(382,932)	2,254	13,524
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	803,959,863	785,140,110	7,123,354	18,819,753
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	75,000,000	115,000,000	25,000,000	(40,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	39,032,512	26,674,773	2,723,344	12,357,739
ACCOUNTS PAYABLE TO AFFILIATES	28,864,734	21,834,640	13,105,065	7,030,095
NOTES PAYABLE TO AFFILIATES	-	-	(9,400,000)	-
BORROWINGS FROM MONEY POOL	1,900,000	-	1,900,000	1,900,000
WAGES PAYABLE	3,376,312	3,528,138	241,144	(151,826)
TAXES ACCRUED	(5,965,589)	1,461,060	(13,909,178)	(7,426,649)
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	4,005,869	6,628,714	(7,145,378)	(2,622,845)
DIVIDENDS DECLARED	459,215	459,215	-	-
INJURIES AND DAMAGES RESERVE (A4-2)	7,075,396	7,785,014	(594,162)	(709,618)
CUSTOMER DEPOSITS	18,158,539	17,558,649	1,960,216	599,890
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	24,020,613	9,338,729	2,130,568	14,681,884
TOTAL CURRENT LIABILITIES	195,927,601	210,268,932	16,011,618	(14,341,331)

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	23,186,431	22,731,898	4,614,464	454,533
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,675,331	4,018,141	(171,405)	(342,810)
REGULATORY LIABILITY	80,764,399	32,890,781	25,474,357	47,873,618
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,683,628	20,090,387	100,056	593,240
OTHER DEFERRED CREDITS (A4-2)	115,929,723	126,027,465	(12,538,075)	(10,097,742)
TOTAL CAPITAL AND LIABILITIES	**1,244,126,976**	**1,201,167,714**	**40,614,369**	**42,959,261**

CAPITALIZATION RATIOS				
COMMON STOCK	79.363%	76.641%	99.968%	192.931%
PREFERRED STOCK	2.378%	2.435%	0.000%	0.000%
LONG-TERM DEBT	16.211%	18.827%	0.032%	-92.931%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	558,163	377,557	(130,505)	180,606
OTHER WORK IN PROGRESS	18,476	17,874	(1,666)	602
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	1,660,388	2,344,136	(31,752)	(683,748)
PENSION ADJUSTMENT	3,722,271	3,722,271	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	43,967,761	20,241,023	18,431,601	23,726,738
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	1,282,586	1,238,700	993,907	43,886
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	51,209,646	27,941,561	19,261,585	23,268,085
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	5,061,646	4,743,976	(29,691)	317,670
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	4,309,294	5,303,130	(21,236)	(993,836)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	926,109	894,640	5,304	31,469
REGULATORY ASSETS-CILCO	1,171,610	1,061,097	(31,637)	110,513
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	391,535	502,130	(50,091)	(110,595)
PENSION AND OPEB	12,346,049	19,304,040	(5,340,656)	(6,957,991)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	-	-	-
TOTAL REGULATORY ASSETS - OTHER	24,206,243	31,809,014	(5,468,007)	(7,602,770)
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	7,230,000	6,418,000	1,235,000	7,230,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	558,163	377,557	(130,505)	180,606
ACCOUNTS WRITTEN OFF	7,201,993	7,437,754	2,360,168	7,201,993
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,241,849)	(1,588,197)	(121,574)	(1,241,849)
TOTAL NET CHARGES	5,960,144	5,849,557	2,238,595	5,960,144
NET FOR THE PERIOD	(1,269,856)	(568,443)	1,003,595	(1,269,856)
BALANCE, END OF PERIOD	2,841,214	2,391,358	(1,003,595)	449,856
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	1,055,071	606,207	(210,055)	448,865
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	273,941	91,259	121,033	182,682
MISCELLANEOUS	179,015	143,012	6,000	36,002
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	1,508,027	840,478	(83,022)	667,550
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	13,265,680	1,242,653	(889,952)	12,023,027
FAS 133 DERIVATIVES	34,218,091	1,736,005	12,368,598	32,482,086
REGULATORY ASSETS - CURRENT	144,263	-	(2,930,796)	144,263
TOTAL PREPAYMENTS & OTHER ASSETS	49,136,062	3,819,136	8,464,828	45,316,926

Entity ID: CIL
Report: Property & Plant - Additions
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	773,261	1,720,820
Electric Distribution - Gross Additions	2,760,873	19,830,470
Electric General - Gross Additions	575,334	4,099,910
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	4,109,467	25,669,958
Electric Construction Work in Progress - Gross Additions	4,360,577	18,260,711
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	8,470,045	43,930,669
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	823,339	11,710,779
Gas Construction Work in Progress - Gross Additions	1,326,913	7,523,581
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	2,150,253	19,234,360
Other Non-Utility Plant - Gross Additions	100	31,596
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,687,491)	(25,784,292)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**4,932,906**	**37,412,333**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	474,989	2,826,247
Electric General - Gross Retirements	200,645	230,037
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	675,634	3,057,317
Electric Construction Work in Progress - Transfers to In Service	4,338,543	26,813,459
TOTAL ELECTRIC PLANT - RETIREMENTS	5,014,177	29,870,775
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	96,608	1,340,316
TOTAL GAS PLANT IN SERVICE	96,608	1,340,316
Gas Construction Work in Progress - Transfers to In Service	844,657	11,700,991
TOTAL GAS PLANT - RETIREMENTS	941,265	13,041,307
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,183,200)	(38,514,450)
TOTAL RETIREMENTS	**772,242**	**4,397,633**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	104,588,758	102,868,971	1,719,788
Electric Distribution - Ending Balance	787,936,749	770,932,527	17,004,222
Electric General - Ending Balance	51,011,170	47,141,297	3,869,873
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	943,563,333	920,950,692	22,612,641
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	7,580,713	16,133,461	(8,552,748)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	951,277,684	937,217,791	14,059,894
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	498,103,811	487,733,348	10,370,463
Gas Construction Work in Progress - Ending Balance	1,451,966	5,629,376	(4,177,410)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	499,834,153	493,641,100	6,193,053
Other Non-Utility Plant - Ending Balance	2,508,057	2,476,461	31,596
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(9,032,679)	(21,762,837)	12,730,158
TOTAL ENDING BALANCE	**1,444,587,215**	**1,411,572,514**	**33,014,701**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	-	1,032
Electric Distribution Depreciation - Net Charges	770,231	3,773,439
Electric General Depreciation - Net Charges	224,831	365,814
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	995,062	4,142,695
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	106,890	1,364,213
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(5,154)
TOTAL GAS PLANT - NET CHARGES	106,031	1,359,059
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**1,101,093**	**5,501,754**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: June 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	7,997	1,579	6,417
Electric Production - Steam Amortization - Ending Balance	5,154	17,248	5,154
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	59,957,694	58,743,181	1,214,513
Electric Distribution Depreciation - Ending Balance	459,981,581	449,278,630	10,702,951
Electric General Depreciation - Ending Balance	27,915,589	26,741,623	1,173,966
Electric General Amortization - Ending Balance	(2,484)	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	547,865,531	534,784,672	13,098,107
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	547,865,531	534,784,672	13,098,107
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	358,686,846	348,981,527	9,688,071
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	358,686,846	348,981,527	9,688,071
Other Non-Utility Plant Depreciation - Ending Balance	9,161	5,965	3,196
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**906,561,537**	**883,772,164**	**22,789,373**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	6,417
Electric Transmission Depreciation - Current Provisions	205,073	1,215,545
Electric Distribution Depreciation - Current Provisions	2,433,013	14,476,390
Electric General Depreciation - Current Provisions	268,299	1,539,779
Electric General Amortization - Current Provisions	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,906,830	17,235,648
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,906,830	17,235,648
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	1,860,939	11,052,284
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	1,860,939	11,052,284
Other Non-Utility Plant Depreciation - Current Provisions	966	3,196
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**4,768,735**	**28,291,127**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	1,326,555	25,178	385,859	41.0	919,256
OVERHEAD LINE WIRE	745,193	(4,438)	111,814	17.7	551,914
POLES AND CROSSARMS	576,240	35,119	66,165	13.0	680,591
LINE HARDWARE	684,253	(12,291)	31,525	4.8	947,988
LIGHTNING ARRESTORS, INSULATORS	172,306	(2,013)	(8,178)	(4.5)	274,098
CIRCUIT BREAKERS	717,303	116,836	349,025	94.8	352,911
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	781,111	(46,215)	225,445	40.6	359,532
STREET LIGHTING MATERIALS	131,918	(2,944)	39,582	42.9	73,512
MANHOLE & CONDUIT MATERIALS	285,130	23,429	36,927	14.9	231,532
METER ENCLOSURES	82,155	2,756	(2,926)	(3.4)	96,707
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,091,524	67,487	45,008	4.3	1,124,332
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	2,031	-	(227)	(10.1)	227
TOOLS	163,751	3,156	17,559	12.0	245,564
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	50,095	(1,750)	9,233	22.6	629,122
COMMUNICATION EQUIPMENT	212,122	(634)	12,358	6.2	92,395
SAFETY & MEDICAL SUPPLIES	57,010	(1,421)	12,357	27.7	198,858
LAMPS-INCANDESCENT, FLUORESCENT	16,932	1,681	6,479	62.0	64,122
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	496,731	27,843	141,346	39.8	1,467,494
TOTAL	7,592,381	231,779	1,479,352	24.2	8,310,155
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	142,153	14,024	34,368	31.9	101,341
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	142,153	14,024	34,368	31.9	101,341
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(572)	(2,215)	(28,449)	(102.1)	-
TOTAL	(572)	(2,215)	(28,449)	(102.1)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	380,241	110,732	(302,533)	(44.3)	
TOTAL MATERIALS & SUPPLIES INVENTORY	8,114,203	354,321	1,182,737	17.1	8,411,496

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.8	1,291,496	2.2	(28.8)
	0.7	431,661	1.1	27.9
	1.3	520,488	1.9	30.8
	1.4	681,818	1.2	39.0
	1.5	198,669	1.3	38.0
	0.8	321,406	1.3	9.8
	0.5	429,798	0.9	(16.3)
	0.6	109,339	2.1	(32.8)
	0.9	330,077	1.9	(29.9)
	1.1	100,626	1.1	(3.9)
	1.1	1,299,999	1.4	(13.5)
		-		
	0.1	1,275	0.6	(82.2)
	1.7	225,849	1.5	8.7
	0.0	-	0.0	0.0
	12.7	77,553	1.8	
	0.4	73,663	0.4	25.4
	4.1	56,362	1.5	
	4.5	52,414	4.5	22.3
		-		
	3.1	1,519,564	2.8	(3.4)
	1.2	7,722,057	1.6	7.6
		-		0.0
		-		0.0
		-		0.0
	0.8	26,783	0.4	
		(73)	-0.1	
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.8	26,710	0.4	

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.1	7,748,767	1.2	8.6

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	37,041,225	40,457,301	(3,416,076)	(8.4)	198,144,602	198,216,914	(72,312)	(0.0)
GAS	19,283,678	13,258,498	6,025,180	45.4	221,437,345	195,973,496	25,463,849	13.0
OTHER	131,264	28,963	102,301	353.2	716,578	734,317	(17,740)	(2.4)
TOTAL OPERATING REVENUES	56,456,167	53,744,762	2,711,406	5.0	420,298,525	394,924,728	25,373,797	6.4
OPERATING EXPENSES:								
OPERATIONS	43,706,771	38,488,087	5,218,685	13.6	343,702,810	321,371,232	22,331,578	6.9
MAINTENANCE	2,159,771	1,754,125	405,645	23.1	11,091,535	9,146,696	1,944,839	21.3
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	4,687,154	4,516,881	170,273	3.8	27,806,131	27,067,955	738,176	2.7
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(4,082,901)	2,346,191	(6,429,092)	(274.0)	1,240,987	8,100,185	(6,859,198)	(84.7)
DEFERRED INCOME TAXES - NET	5,137,303	(2,542,803)	7,680,106	(302.0)	3,237,690	(4,816,028)	8,053,718	(167.2)
DEFERRED INVESTMENT TAX CREDIT - NET	-	190,241	(190,241)	(100.0)	-	-	-	-
OTHER TAXES	379,626	1,465,882	(1,086,256)	(74.1)	12,142,557	11,563,793	578,764	5.0
TOTAL OPERATING EXPENSES	51,987,724	46,218,604	5,769,120	12.5	399,221,710	372,433,833	26,787,877	7.2
OPERATING INCOME	4,468,443	7,526,158	(3,057,714)	(40.6)	21,076,815	22,490,895	(1,414,080)	(6.3)
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	-	(486)	486	(100.0)	(20,670)	131,442	(152,112)	(115.7)
MISCELLANEOUS, NET	3,892,898	4,940,153	(1,047,255)	(21.2)	24,529,719	32,651,905	(8,122,187)	(24.9)
TOTAL OTHER INCOME AND (DEDUCTIONS)	3,892,898	4,939,668	(1,046,769)	(21.2)	24,509,049	32,783,348	(8,274,298)	(25.2)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	8,361,342	12,465,825	(4,104,483)	(32.9)	45,585,864	55,274,243	(9,688,378)	(17.5)
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	704,212	734,240	(30,028)	(4.1)	4,516,293	4,553,706	(37,413)	(0.8)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	63,697	62,100	1,597	2.6	382,349	373,888	8,461	2.3
OTHER INTEREST EXPENSE	484,022	805,459	(321,437)	(39.9)	2,818,385	3,039,346	(220,960)	(7.3)
AFUDC - BORROWED FUNDS	(11,689)	(86,320)	74,631	(86.5)	39,027	(306,750)	345,777	(112.7)
PREFERRED DIVIDENDS	153,072	158,434	(5,363)	(3.4)	918,430	950,605	(32,175)	(3.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,393,314	1,673,913	(280,599)	(16.8)	8,674,485	8,610,795	63,690	0.7
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	6,968,028	10,791,912	(3,823,884)	(35.4)	36,911,380	46,663,448	(9,752,068)	(20.9)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	37,041,225	40,457,301	(3,416,076)	(8.4)	198,144,602	198,216,914	(72,312)	(0.0)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**6,968,028**	**10,791,912**	**(3,823,884)**	**(35.4)**	**36,911,380**	**46,663,448**	**(9,752,068)**	**(20.9)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: June 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	385,792,724	391,492,748	(5,700,023)	(1.5)
GAS	356,488,891	331,648,517	24,840,374	7.5
OTHER	1,318,858	1,769,905	(451,046)	(25.5)
TOTAL OPERATING REVENUES	743,600,473	724,911,169	18,689,304	2.6
OPERATING EXPENSES:				
OPERATIONS	616,607,197	567,682,745	48,924,452	8.6
MAINTENANCE	21,955,674	22,440,110	(484,435)	(2.2)
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	54,831,371	53,592,557	1,238,814	2.3
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	6,381,517	6,206,278	175,239	2.8
DEFERRED INCOME TAXES - NET	(6,988,620)	4,824,752	(11,813,372)	(244.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(394,077)	394,077	(100.0)
OTHER TAXES	20,936,790	22,206,900	(1,270,110)	(5.7)
TOTAL OPERATING EXPENSES	713,723,929	676,559,265	37,164,664	5.5
OPERATING INCOME	29,876,544	48,351,905	(18,475,360)	(38.2)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(100,345)	268,968	(369,313)	(137.3)
MISCELLANEOUS, NET	54,672,893	36,638,740	18,034,153	49.2
TOTAL OTHER INCOME AND (DEDUCTIONS)	54,572,548	36,907,708	17,664,840	47.9
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	84,449,092	85,259,613	(810,521)	(1.0)
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	8,966,576	11,391,793	(2,425,217)	(21.3)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	760,435	766,848	(6,413)	(0.8)
OTHER INTEREST EXPENSE	8,813,051	3,999,638	4,813,413	120.3
AFUDC - BORROWED FUNDS	(290,230)	(394,174)	103,945	(26.4)
PREFERRED DIVIDENDS	1,836,860	1,901,210	(64,350)	(3.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	20,086,691	17,665,314	2,421,377	13.7
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	64,362,401	67,594,299	(3,231,898)	(4.8)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: June 2008 **Report Span:** **Version:**

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	385,792,724	391,492,748	(5,700,023)	(1.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**64,362,401**	**67,594,299**	**(3,231,898)**	**(4.8)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	686	2	685	40,762	24,209	3,070	21,138	688
PURCHASES	24,273,464	23,621,795	651,668	3	131,525,301	131,169,814	355,487	0
TOTAL	24,274,150	23,621,797	652,353	3	131,549,510	131,172,884	376,626	0
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	12,454,790	8,125,220	4,329,570	53	165,181,232	144,951,372	20,229,861	14
LABOR	2,492,984	2,293,228	199,756	9	13,920,790	13,600,246	320,544	2
OTHER EXPENSES	4,484,848	4,447,842	37,006	1	33,051,278	31,646,730	1,404,548	4
TOTAL OPERATIONS EXPENSES	43,706,771	38,488,087	5,218,685	14	343,702,810	321,371,232	22,331,578	7
MAINTENANCE								
LABOR	818,965	721,780	97,185	13	4,194,882	4,135,741	59,141	1
OTHER EXPENSES	1,340,806	1,032,345	308,460	30	6,896,653	5,010,955	1,885,699	38
TOTAL MAINTENANCE EXPENSES	2,159,771	1,754,125	405,645	23	11,091,535	9,146,696	1,944,839	21
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	24,274,150	23,621,797	652,353	3	131,549,510	131,172,884	376,626	0
GAS PURCHASED FOR RESALE	12,454,790	8,125,220	4,329,570	53	165,181,232	144,951,372	20,229,861	14
LABOR	3,311,949	3,015,008	296,941	10	18,115,672	17,735,987	379,684	2
OTHER EXPENSES	5,825,654	5,480,187	345,466	6	39,947,931	36,657,684	3,290,247	9
TOTAL O&M EXPENSES	**45,866,542**	**40,242,212**	**5,624,330**	**14**	**354,794,345**	**330,517,928**	**24,276,417**	**7**

Entity ID: CIL
Report: Depreciation and Amortization
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	6,417	790	5,628
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	23,948	23,948	-	-	143,688	289,588	(145,900)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	95,059	47,449	47,610	100.3	563,612	281,483	282,129
HYDRAULIC/PUMPED STORAGE -							
OTHER PRODUCTION	-	-	-	-	-	27,864	(27,864)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	205,073	191,613	13,460	7.0	1,215,545	1,155,674	59,871
DISTRIBUTION	2,433,013	2,348,058	84,955	3.6	14,476,390	13,990,479	485,911
GENERAL - DEPRECIATION	142,690	172,799	(30,109)	(17.4)	787,927	970,147	(182,220)
TOTAL ELECTRIC	2,900,228	2,783,999	116,229	4.2	17,193,578	16,716,025	477,553
GAS:							
INTANGIBLE AMORTIZATION	859	859	-	-	5,154	5,154	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	1,786,067	1,732,023	54,044	3.1	10,607,399	10,346,776	260,622
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
TOTAL GAS	1,786,926	1,732,882	54,044	3.1	10,612,553	10,351,930	260,622
STEAM HEATING:							
TOTAL STEAM HEATING	-	-	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	6,417	790	5,628
TOTAL DIRECT CHARGES TO OPERATIONS	4,687,154	4,516,881	170,273	3.8	27,806,131	27,067,955	738,176
OTHER DEPRECIATION & AMORTIZATION:							
TRANSPORTATION (TO CLEARING)	200,174	195,180	4,995	2.6	1,194,897	1,169,062	25,836
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**4,887,328**	**4,712,061**	**175,268**	**3.7**	**29,001,028**	**28,237,017**	**764,011**

Entity ID: CIL
Report: Depreciation and Amortization
Period: June 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	712.6	7,207	790	6,417	812.6
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(50.4)	287,376	289,588	(2,212)	(0.8)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
ELECTRIC	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	328,833	(328,833)	(100.0)
- ASSET RETIREMENT OBLIGATION - ACCRETION	100.2	852,883	397,303	455,580	114.7
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	(100.0)	-	89,143	(89,143)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	5.2	2,393,329	2,255,187	138,142	6.1
DISTRIBUTION	3.5	28,677,850	27,721,985	955,865	3.4
GENERAL - DEPRECIATION	(18.8)	1,109,923	1,282,457	(172,533)	(13.5)
TOTAL ELECTRIC	2.9	33,328,568	32,365,286	963,282	3.0
GAS:					
INTANGIBLE AMORTIZATION	-	10,308	10,308	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	2.5	21,038,697	20,544,404	494,293	2.4
GENERAL PLANT (APPORTIONED)	-	453,798	672,559	(218,761)	(32.5)
TOTAL GAS	2.5	21,502,803	21,227,271	275,532	1.3
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: June 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	712.6	7,207	790	6,417	812.6
TOTAL DIRECT CHARGES TO OPERATIONS	2.7	54,831,371	53,592,557	1,238,814	2.3
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	2.2	2,371,240	2,344,108	27,132	1.2
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2.7**	**57,202,610**	**55,936,665**	**1,265,946**	**2.3**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	18,207,555	24,119,837	(5,912,282)	(24.5)	92,532,658	107,559,007	(15,026,349)
COMMERCIAL	9,738,370	10,996,233	(1,257,863)	(11.4)	49,156,926	61,911,418	(12,754,492)
INDUSTRIAL	6,127,406	2,929,558	3,197,848	109.2	35,771,056	17,351,356	18,419,700
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	183,591	339,367	(155,776)	(45.9)	1,142,976	1,250,406	(107,431)
TOTAL SALES - ULTIMATE CONSUMERS	34,256,921	38,384,994	(4,128,073)	(10.8)	178,603,615	188,131,359	(9,527,744)
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	34,256,921	38,384,994	(4,128,073)	(10.8)	178,603,615	188,131,359	(9,527,744)
SALES FOR RESALE - INTERCHANGE	90	20	69	341.3	(787)	142,445	(143,233)
TOTAL SALES OF ELECTRIC ENERGY	34,257,011	38,385,014	(4,128,003)	(10.8)	178,602,828	188,273,804	(9,670,977)
PROVISION FOR RATE REFUNDS	(663,640)	(112,456)	(551,185)	490.1	(2,738,147)	(112,456)	(2,625,691)
OTHER REVENUES							
RENTS	145,330	168,653	(23,323)	(13.8)	945,709	904,577	41,132
TRANSMISSION SERVICE CHARGES	1,200,638	1,745,350	(544,712)	(31.2)	7,011,078	7,372,697	(361,619)
MISCELLANEOUS	2,101,886	270,739	1,831,148	676.4	14,323,134	1,778,292	12,544,843
TOTAL OTHER REVENUES	3,447,854	2,184,742	1,263,112	57.8	22,279,922	10,055,566	12,224,356
TOTAL REVENUES	37,041,225	40,457,301	(3,416,076)	(8.4)	198,144,602	198,216,914	(72,312)
OPERATING EXPENSES							
PRODUCTION	24,433,924	23,805,297	628,628	2.6	132,550,594	132,203,068	347,526
TRANSMISSION	376,317	160,653	215,664	134.2	1,384,088	964,360	419,728
DISTRIBUTION	2,697,428	2,091,677	605,751	29.0	13,058,902	10,925,748	2,133,155
CUSTOMER ACCOUNTS	(632,597)	1,602,949	(2,235,546)	(139.5)	5,938,142	7,264,046	(1,325,904)
CUSTOMER SERVICE & INFORMATION	(87,795)	50,680	(138,475)	(273.2)	435,284	430,924	4,360
SALES	10,917	12,478	(1,561)	(12.5)	63,838	111,389	(47,551)
ADMINISTRATIVE & GENERAL	1,203,809	1,574,076	(370,267)	(23.5)	12,841,619	14,153,558	(1,311,939)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	28,002,004	29,297,810	(1,295,806)	(4.4)	166,272,468	166,053,094	219,374
DEPRECIATION & AMORTIZATION	2,900,228	2,783,999	116,229	4.2	17,193,578	16,716,025	477,553
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(2,195,254)	2,287,919	(4,483,173)	(195.9)	(2,244,831)	(36,402)	(2,208,429)
DEFERRED INCOME TAXES - NET	3,880,133	(1,407,391)	5,287,524	(375.7)	1,739,178	(1,940,037)	3,679,215

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	18,207,555	24,119,837	(5,912,282)	(24.5)	92,532,658	107,559,007	(15,026,349)
DEFERRED INVESTMENT TAX CREDIT - NET	-	125,739	(125,739)	(100.0)	-	-	-
OTHER TAXES	82,744	930,657	(847,913)	(91.1)	4,483,304	4,935,057	(451,753)
TOTAL OPERATING EXPENSES	32,669,855	34,018,733	(1,348,878)	(4.0)	187,443,698	185,727,737	1,715,961
NET OPERATING REVENUES	**4,371,370**	**6,438,567**	**(2,067,197)**	**(32.1)**	**10,700,904**	**12,489,177**	**(1,788,273)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: June 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(14.0)	165,519,012	183,115,936	(17,596,924)	(9.6)
COMMERCIAL	(20.6)	103,897,301	129,518,755	(25,621,454)	(19.8)
INDUSTRIAL	106.2	51,603,522	61,292,947	(9,689,425)	(15.8)
STREET LIGHTING	(100.0)	-	711,668	(711,668)	(100.0)
PUBLIC AUTHORITIES/OTHER	(8.6)	2,312,580	1,250,406	1,062,173	84.9
TOTAL SALES - ULTIMATE CONSUMERS	(5.1)	323,332,414	375,889,712	(52,557,298)	(14.0)
SALES FOR RESALE - WHOLESALE CUST.	-	-	44,729	(44,729)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	(5.1)	323,332,414	375,934,441	(52,602,027)	(14.0)
SALES FOR RESALE - INTERCHANGE	(100.6)	(192,181)	168,439	(360,620)	(214.1)
TOTAL SALES OF ELECTRIC ENERGY	(5.1)	323,140,233	376,102,880	(52,962,647)	(14.1)
PROVISION FOR RATE REFUNDS	2,334.9	(6,017,618)	(112,456)	(5,905,162)	5,251.1
OTHER REVENUES					
RENTS	4.5	2,193,609	2,537,516	(343,907)	(13.6)
TRANSMISSION SERVICE CHARGES	(4.9)	13,999,231	8,165,403	5,833,828	71.4
MISCELLANEOUS	705.4	52,477,270	4,799,405	47,677,865	993.4
TOTAL OTHER REVENUES	121.6	68,670,110	15,502,323	53,167,786	343.0
TOTAL REVENUES	(0.0)	385,792,724	391,492,748	(5,700,023)	(1.5)
OPERATING EXPENSES					
PRODUCTION	0.3	263,666,904	243,107,804	20,559,100	8.5
TRANSMISSION	43.5	2,944,001	2,242,538	701,463	31.3
DISTRIBUTION	19.5	26,342,189	25,145,859	1,196,330	4.8
CUSTOMER ACCOUNTS	(18.3)	10,765,481	8,436,229	2,329,252	27.6
CUSTOMER SERVICE & INFORMATION	1.0	878,161	935,030	(56,869)	(6.1)
SALES	(42.7)	149,317	222,240	(72,922)	(32.8)
ADMINISTRATIVE & GENERAL	(9.3)	30,725,301	29,168,668	1,556,634	5.3
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	0.1	335,471,354	309,258,367	26,212,987	8.5
DEPRECIATION & AMORTIZATION	2.9	33,328,568	32,365,286	963,282	3.0
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	6,066.8	98,050	(5,491,427)	5,589,477	(101.8)
DEFERRED INCOME TAXES - NET	(189.6)	(9,333,698)	(5,204,009)	(4,129,689)	79.4

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: June 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(14.0)	165,519,012	183,115,936	(17,596,924)	(9.6)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(263,374)	263,374	(100.0)
OTHER TAXES	(9.2)	9,081,778	9,977,453	(895,675)	(9.0)
TOTAL OPERATING EXPENSES	0.9	368,646,052	340,642,297	28,003,755	8.2
NET OPERATING REVENUES	**(14.3)**	**17,146,672**	**50,850,451**	**(33,703,779)**	**(66.3)**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	686	2	685	40,761.9	24,209	3,070	21,138	688.5
PURCHASED POWER	24,273,464	23,621,795	651,668	2.8	131,525,301	131,169,814	355,487	0.3
OTHER POWER SUPPLY EXPENSES	157,349	159,729	(2,380)	(1.5)	977,140	971,029	6,111	0.6
TOTAL	24,431,499	23,781,526	649,973	2.7	132,526,650	132,143,913	382,737	0.3
TRANSMISSION	186,246	87,350	98,897	113.2	777,735	494,589	283,146	57.2
DISTRIBUTION	1,218,739	932,913	285,826	30.6	5,885,354	5,215,881	669,473	12.8
CUSTOMER ACCOUNTS	(632,597)	1,602,949	(2,235,546)	(139.5)	5,938,142	7,264,046	(1,325,904)	(18.3)
CUSTOMER SERVICE & INFORMATION	(87,795)	50,680	(138,475)	(273.2)	435,284	430,924	4,360	1.0
SALES	10,917	12,478	(1,561)	(12.5)	63,838	111,389	(47,551)	(42.7)
ADMINISTRATIVE & GENERAL	1,162,524	1,543,088	(380,564)	(24.7)	12,671,554	14,052,587	(1,381,033)	(9.8)
TOTAL	26,289,534	28,010,984	(1,721,450)	(6.1)	158,298,556	159,713,329	(1,414,772)	(0.9)
MAINTENANCE:								
POWER PLANTS	2,426	23,771	(21,346)	(89.8)	23,944	59,155	(35,211)	(59.5)
TRANSMISSION	190,071	73,304	116,767	159.3	606,353	469,772	136,582	29.1
DISTRIBUTION	1,478,689	1,158,764	319,925	27.6	7,173,548	5,709,867	1,463,681	25.6
ADMINISTRATIVE & GENERAL	41,284	30,988	10,296	33.2	170,066	100,971	69,095	68.4
TOTAL	1,712,470	1,286,827	425,643	33.1	7,973,912	6,339,765	1,634,147	25.8
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	3,112	23,773	(20,661)	(86.9)	48,153	62,226	(14,073)	(22.6)
PURCHASED POWER	24,273,464	23,621,795	651,668	2.8	131,525,301	131,169,814	355,487	0.3
OTHER POWER SUPPLY EXPENSES	157,349	159,729	(2,380)	(1.5)	977,140	971,029	6,111	0.6
TOTAL	24,433,924	23,805,297	628,628	2.6	132,550,594	132,203,068	347,526	0.3
TRANSMISSION	376,317	160,653	215,664	134.2	1,384,088	964,360	419,728	43.5
DISTRIBUTION	2,697,428	2,091,677	605,751	29.0	13,058,902	10,925,748	2,133,155	19.5
CUSTOMER ACCOUNTS	(632,597)	1,602,949	(2,235,546)	(139.5)	5,938,142	7,264,046	(1,325,904)	(18.3)
CUSTOMER SERVICE & INFORMATION	(87,795)	50,680	(138,475)	(273.2)	435,284	430,924	4,360	1.0
SALES	10,917	12,478	(1,561)	(12.5)	63,838	111,389	(47,551)	(42.7)
ADMINISTRATIVE & GENERAL	1,203,809	1,574,076	(370,267)	(23.5)	12,841,619	14,153,558	(1,311,939)	(9.3)
TOTAL	28,002,004	29,297,810	(1,295,806)	(4.4)	166,272,468	166,053,094	219,374	0.1

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: June 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	31,180	992,958	(961,779)	(96.9)
PURCHASED POWER	261,633,045	240,190,498	21,442,547	8.9
OTHER POWER SUPPLY EXPENSES	1,941,566	993,377	948,189	95.5
TOTAL	263,605,790	242,176,834	21,428,957	8.8
TRANSMISSION	1,449,533	937,879	511,654	54.6
DISTRIBUTION	12,730,016	11,130,101	1,599,915	14.4
CUSTOMER ACCOUNTS	10,765,481	8,436,229	2,329,252	27.6
CUSTOMER SERVICE & INFORMATION	878,161	935,030	(56,869)	(6.1)
SALES	149,317	222,240	(72,922)	(32.8)
ADMINISTRATIVE & GENERAL	30,369,230	28,860,220	1,509,009	5.2
TOTAL	319,947,528	292,698,532	27,248,995	9.3
MAINTENANCE:				
POWER PLANTS	61,113	930,970	(869,857)	(93.4)
TRANSMISSION	1,494,468	1,304,659	189,809	14.5
DISTRIBUTION	13,612,174	14,015,758	(403,585)	(2.9)
ADMINISTRATIVE & GENERAL	356,072	308,446	47,625	15.4
TOTAL	15,523,827	16,559,834	(1,036,008)	(6.3)
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	92,293	1,923,929	(1,831,636)	(95.2)
PURCHASED POWER	261,633,045	240,190,498	21,442,547	8.9
OTHER POWER SUPPLY EXPENSES	1,941,566	993,377	948,189	95.5
TOTAL	263,666,904	243,107,804	20,559,100	8.5
TRANSMISSION	2,944,001	2,242,538	701,463	31.3
DISTRIBUTION	26,342,189	25,145,859	1,196,330	4.8
CUSTOMER ACCOUNTS	10,765,481	8,436,229	2,329,252	27.6
CUSTOMER SERVICE & INFORMATION	878,161	935,030	(56,869)	(6.1)
SALES	149,317	222,240	(72,922)	(32.8)
ADMINISTRATIVE & GENERAL	30,725,301	29,168,667	1,556,634	5.3
TOTAL	335,471,354	309,258,367	26,212,988	8.5

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	-	-	-	-	736	(736)	(100.0)	7,681
TRANSMISSION	36,168	39,771	(3,603)	(9.1)	218,959	260,435	(41,476)	(15.9)	438,899
DISTRIBUTION	639,797	510,658	129,139	25.3	3,292,055	3,056,666	235,389	7.7	6,211,134
CUSTOMER ACCOUNTS	255,842	266,174	(10,332)	(3.9)	1,504,475	1,604,332	(99,857)	(6.2)	3,040,718
CUSTOMER SERVICE & INFORMATION	18,992	7,791	11,201	143.8	116,371	51,005	65,366	128.2	180,986
SALES	6,411	6,963	(552)	(7.9)	36,998	55,641	(18,643)	(33.5)	76,961
ADMINISTRATIVE & GENERAL	575,788	557,410	18,378	3.3	3,326,112	3,230,844	95,268	2.9	6,294,327
TOTAL	1,532,999	1,388,767	144,232	10.4	8,494,970	8,259,659	235,311	2.8	16,250,706
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	21,895	10,822	11,073	102.3	101,550	127,872	(26,322)	(20.6)	232,601
DISTRIBUTION	532,031	378,237	153,794	40.7	2,390,049	2,139,635	250,414	11.7	4,996,965
ADMINISTRATIVE & GENERAL	7,463	2,057	5,405	262.7	24,745	17,671	7,074	40.0	40,616
TOTAL	561,389	391,116	170,272	43.5	2,516,344	2,285,179	231,165	10.1	5,270,181
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	-	-	-	-	736	(736)	(100.0)	7,681
TRANSMISSION	58,063	50,593	7,470	14.8	320,509	388,307	(67,798)	(17.5)	671,500
DISTRIBUTION	1,171,828	888,895	282,933	31.8	5,682,104	5,196,301	485,803	9.3	11,208,099
CUSTOMER ACCOUNTS	255,842	266,174	(10,332)	(3.9)	1,504,475	1,604,332	(99,857)	(6.2)	3,040,718
CUSTOMER SERVICE & INFORMATION	18,992	7,791	11,201	143.8	116,371	51,005	65,366	128.2	180,986
SALES	6,411	6,963	(552)	(7.9)	36,998	55,641	(18,643)	(33.5)	76,961
ADMINISTRATIVE & GENERAL	583,251	559,467	23,784	4.3	3,350,857	3,248,515	102,342	3.2	6,334,943
TOTAL	2,094,387	1,779,883	314,504	17.7	11,011,314	10,544,838	466,477	4.4	21,520,887

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: June 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	402,438	(394,766)	(98.1)
OTHER POWER SUPPLY EXPENSES	2,505	(2,496)	(99.6)
TOTAL	404,943	(397,262)	(98.1)
TRANSMISSION	470,437	(31,538)	(6.7)
DISTRIBUTION	6,133,872	77,262	1.3
CUSTOMER ACCOUNTS	3,084,604	(43,886)	(1.4)
CUSTOMER SERVICE & INFORMATION	89,810	91,176	101.5
SALES	110,168	(33,207)	(30.1)
ADMINISTRATIVE & GENERAL	5,949,759	344,568	5.8
TOTAL	16,243,593	7,112	0.0
MAINTENANCE:			
POWER PLANTS	90,858	(90,858)	(100.0)
TRANSMISSION	219,320	13,281	6.1
DISTRIBUTION	4,824,102	172,862	3.6
ADMINISTRATIVE & GENERAL	38,662	1,954	5.1
TOTAL	5,172,942	97,240	1.9
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	493,296	(485,624)	(98.4)
OTHER POWER SUPPLY EXPENSES	2,505	(2,496)	(99.6)
TOTAL	495,801	(488,120)	(98.5)
TRANSMISSION	689,757	(18,257)	(2.6)
DISTRIBUTION	10,957,974	250,125	2.3
CUSTOMER ACCOUNTS	3,084,604	(43,886)	(1.4)
CUSTOMER SERVICE & INFORMATION	89,810	91,176	101.5
SALES	110,168	(33,207)	(30.1)
ADMINISTRATIVE & GENERAL	5,988,421	346,521	5.8
TOTAL	21,416,535	104,352	0.5

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	1,455
OTHER POWER SUPPLY EXPENSES	157,349	159,729	(2,380)	(1.5)	977,140	970,293	6,847	0.7	1,941,557
TOTAL	157,349	159,729	(2,380)	(1.5)	977,140	970,293	6,847	0.7	1,943,012
TRANSMISSION	150,078	47,579	102,500	215.4	558,776	234,154	324,622	138.6	1,010,634
DISTRIBUTION	578,941	422,255	156,686	37.1	2,593,299	2,159,215	434,084	20.1	6,518,882
CUSTOMER ACCOUNTS	(888,439)	1,336,775	(2,225,214)	(166.5)	4,433,667	5,659,714	(1,226,047)	(21.7)	7,724,763
CUSTOMER SERVICE & INFORMATION	(106,787)	42,889	(149,676)	(349.0)	318,913	379,919	(61,006)	(16.1)	697,175
SALES	4,506	5,515	(1,009)	(18.3)	26,840	55,748	(28,908)	(51.9)	72,356
ADMINISTRATIVE & GENERAL	586,736	985,678	(398,942)	(40.5)	9,345,441	10,821,743	(1,476,302)	(13.6)	24,074,903
TOTAL	482,385	3,000,420	(2,518,035)	(83.9)	18,254,076	20,280,786	(2,026,709)	(10.0)	42,041,724
MAINTENANCE:									
POWER PLANTS	2,426	23,771	(21,346)	(89.8)	23,944	59,155	(35,211)	(59.5)	61,113
TRANSMISSION	168,176	62,482	105,694	169.2	504,803	341,900	162,904	47.6	1,261,867
DISTRIBUTION	946,658	780,527	166,131	21.3	4,783,499	3,570,232	1,213,268	34.0	8,615,209
ADMINISTRATIVE & GENERAL	33,822	28,931	4,891	16.9	145,321	83,300	62,021	74.5	315,456
TOTAL	1,151,082	895,710	255,371	28.5	5,457,568	4,054,586	1,402,981	34.6	10,253,645
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	2,426	23,771	(21,346)	(89.8)	23,944	59,155	(35,211)	(59.5)	62,568
OTHER POWER SUPPLY EXPENSES	157,349	159,729	(2,380)	(1.5)	977,140	970,293	6,847	0.7	1,941,557
TOTAL	159,774	183,500	(23,726)	(12.9)	1,001,084	1,029,448	(28,364)	(2.8)	2,004,125
TRANSMISSION	318,254	110,060	208,194	189.2	1,063,579	576,053	487,526	84.6	2,272,501
DISTRIBUTION	1,525,599	1,202,782	322,818	26.8	7,376,798	5,729,446	1,647,352	28.8	15,134,091
CUSTOMER ACCOUNTS	(888,439)	1,336,775	(2,225,214)	(166.5)	4,433,667	5,659,714	(1,226,047)	(21.7)	7,724,763
CUSTOMER SERVICE & INFORMATION	(106,787)	42,889	(149,676)	(349.0)	318,913	379,919	(61,006)	(16.1)	697,175
SALES	4,506	5,515	(1,009)	(18.3)	26,840	55,748	(28,908)	(51.9)	72,356
ADMINISTRATIVE & GENERAL	620,558	1,014,608	(394,051)	(38.8)	9,490,762	10,905,043	(1,414,281)	(13.0)	24,390,359
TOTAL	1,633,466	3,896,130	(2,262,664)	(58.1)	23,711,644	24,335,372	(623,728)	(2.6)	52,295,370

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: June 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	486,676	(485,221)	(99.7)
OTHER POWER SUPPLY EXPENSES	990,872	950,685	95.9
TOTAL	1,477,548	465,464	31.5
TRANSMISSION	467,442	543,192	116.2
DISTRIBUTION	4,996,229	1,522,653	30.5
CUSTOMER ACCOUNTS	5,351,625	2,373,138	44.3
CUSTOMER SERVICE & INFORMATION	845,220	(148,045)	(17.5)
SALES	112,072	(39,715)	(35.4)
ADMINISTRATIVE & GENERAL	22,910,461	1,164,442	5.1
TOTAL	36,160,597	5,881,128	16.3
MAINTENANCE:			
POWER PLANTS	840,112	(778,999)	(92.7)
TRANSMISSION	1,085,339	176,528	16.3
DISTRIBUTION	9,191,656	(576,447)	(6.3)
ADMINISTRATIVE & GENERAL	269,784	45,672	16.9
TOTAL	11,386,892	(1,133,247)	(10.0)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	1,326,788	(1,264,220)	(95.3)
OTHER POWER SUPPLY EXPENSES	990,872	950,685	95.9
TOTAL	2,317,661	(313,536)	(13.5)
TRANSMISSION	1,552,781	719,720	46.4
DISTRIBUTION	14,187,885	946,205	6.7
CUSTOMER ACCOUNTS	5,351,625	2,373,138	44.3
CUSTOMER SERVICE & INFORMATION	845,220	(148,045)	(17.5)
SALES	112,072	(39,715)	(35.4)
ADMINISTRATIVE & GENERAL	23,180,245	1,210,113	5.2
TOTAL	47,547,489	4,747,881	10.0

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	686	2	685	40,761.9	24,209	3,070	21,138	688.5	22,053
PURCHASED POWER	24,273,464	23,621,795	651,668	2.8	131,525,301	131,169,814	355,487	0.3	261,633,045
TOTAL	24,274,150	23,621,797	652,353	2.8	131,549,510	131,172,884	376,626	0.3	261,655,098
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	686	2	685	40,761.9	24,209	3,070	21,138	688.5	22,053
PURCHASED POWER	24,273,464	23,621,795	651,668	2.8	131,525,301	131,169,814	355,487	0.3	261,633,045
TOTAL	24,274,150	23,621,797	652,353	2.8	131,549,510	131,172,884	376,626	0.3	261,655,098

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: June 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	103,844	(81,791)	(78.8)
PURCHASED POWER	240,190,498	21,442,547	8.9
TOTAL	240,294,342	21,360,755	8.9
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	103,844	(81,791)	(78.8)
PURCHASED POWER	240,190,498	21,442,547	8.9
TOTAL	240,294,342	21,360,755	8.9

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	18,207,555	24,119,837	(5,912,282)	(24.5)	92,532,658	107,559,007	(15,026,349)	(14.0)
COMMERCIAL	9,738,370	10,996,233	(1,257,863)	(11.4)	49,156,926	61,911,418	(12,754,492)	(20.6)
INDUSTRIAL	6,127,406	2,929,558	3,197,848	109.2	35,771,056	17,351,356	18,419,700	106.2
OTHER	183,591	339,367	(155,776)	(45.9)	1,142,976	1,309,578	(166,603)	(12.7)
TOTAL SALES - ULTIMATE CONSUMERS	34,256,921	38,384,994	(4,128,073)	(10.8)	178,603,615	188,131,359	(9,527,744)	(5.1)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	34,256,921	38,384,994	(4,128,073)	(10.8)	178,603,615	188,131,359	(9,527,744)	(5.1)
SALES FOR RESALE - INTERCHANGE	90	20	69	341.3	(787)	142,445	(143,233)	(100.6)
TOTAL SALES OF ELECTRIC ENERGY	34,257,011	38,385,014	(4,128,003)	(10.8)	178,602,828	188,273,804	(9,670,977)	(5.1)
PROVISION FOR RATE REFUNDS	(663,640)	(112,456)	(551,185)	490.1	(2,738,147)	(112,456)	(2,625,691)	2,334.9
OTHER ELECTRIC REVENUES								
RENTS	145,330	168,653	(23,323)	(13.8)	945,709	904,577	41,132	4.5
TRANSMISSION SERVICE	1,200,638	1,745,350	(544,712)	(31.2)	7,011,078	7,372,697	(361,619)	(4.9)
MISCELLANEOUS	2,101,886	270,739	1,831,148	676.4	14,323,134	1,778,292	12,544,843	705.4
TOTAL OTHER ELECTRIC REVENUES	3,447,854	2,184,742	1,263,112	57.8	22,279,922	10,055,566	12,224,356	121.6
TOTAL ELECTRIC REVENUES	**37,041,225**	**40,457,301**	**(3,416,076)**	**(8.4)**	**198,144,602**	**198,216,914**	**(72,312)**	**(0.0)**
KILOWATT - HOUR SALES								
RESIDENTIAL	177,947,811	219,152,453	(41,204,642)	(18.8)	997,418,365	982,372,208	15,046,157	1.5
COMMERCIAL	168,443,274	203,403,552	(34,960,278)	(17.2)	959,532,846	926,986,577	32,546,269	3.5
FIRM	210,629,668	180,818,064	29,811,604	16.5	1,252,579,548	1,150,532,275	102,047,273	8.9
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	210,629,668	180,818,064	29,811,604	16.5	1,252,579,548	1,150,532,275	102,047,273	8.9
OTHER	1,755,066	3,991,513	(2,236,447)	(56.0)	11,009,466	14,803,054	(3,793,588)	(25.6)
TOTAL SALES - ULTIMATE CONSUMERS	558,775,819	607,365,582	(48,589,763)	(8.0)	3,220,540,225	3,074,694,114	145,846,111	4.7
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	558,775,819	607,365,582	(48,589,763)	(8.0)	3,220,540,225	3,074,694,114	145,846,111	4.7

Entity ID: CIL | ELEC_OTHER

Rpt # : C2-1

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Code: ELEC_REV+KWH_ACTUALS

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**558,775,819**	**607,365,582**	**(48,589,763)**	**(8.0)**	**3,220,540,225**	**3,074,694,114**	**145,846,111**	**4.7**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	10.23	11.01	(0.77)	(7.0)	9.28	10.95	(1.67)	(15.3)
COMMERCIAL	5.78	5.41	0.38	6.9	5.12	6.68	(1.56)	(23.3)
INDUSTRIAL	3	2	1	79.6	3	2	1	89.4
OTHER	10.46	8.50	1.96	23.0	10.38	8.85	1.54	17.4
TOTAL SALES ULTIMATE CUST	6.13	6.32	(0.19)	(3.0)	5.55	6.12	(0.57)	(9.4)
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	6.13	6.32	(0.19)	(3.0)	5.55	6.12	(0.57)	(9.4)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**6.13**	**6.32**	**(0.19)**	**(3.0)**	**5.55**	**6.12**	**(0.58)**	**(9.4)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: June 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	165,519,012	183,115,936	(17,596,924)	(9.6)
COMMERCIAL	103,897,301	129,518,755	(25,621,454)	(19.8)
INDUSTRIAL	51,603,522	61,292,947	(9,689,425)	(15.8)
OTHER	2,312,580	1,962,075	350,505	17.9
TOTAL SALES - ULTIMATE CONSUMERS	323,332,414	375,889,712	(52,557,298)	(14.0)
SALES FOR RESALE - WHOLESALE CUST	-	44,729	(44,729)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	323,332,414	375,934,441	(52,602,027)	(14.0)
SALES FOR RESALE - INTERCHANGE	(192,181)	168,439	(360,620)	(214.1)
TOTAL SALES OF ELECTRIC ENERGY	323,140,233	376,102,880	(52,962,647)	(14.1)
PROVISION FOR RATE REFUNDS	(6,017,618)	(112,456)	(5,905,162)	5,251.1
OTHER ELECTRIC REVENUES				
RENTS	2,193,609	2,537,516	(343,907)	(13.6)
TRANSMISSION SERVICE	13,999,231	8,165,403	5,833,828	71.4
MISCELLANEOUS	52,477,270	4,799,405	47,677,865	993.4
TOTAL OTHER ELECTRIC REVENUES	68,670,110	15,502,323	53,167,786	343.0
TOTAL ELECTRIC REVENUES	**385,792,724**	**391,492,748**	**(5,700,023)**	**(1.5)**
KILOWATT - HOUR SALES				
RESIDENTIAL	2,058,949,185	2,052,018,746	6,930,439	0.3
COMMERCIAL	1,970,719,380	1,945,525,506	25,193,874	1.3
FIRM	2,484,794,188	1,971,656,046	513,138,142	26.0
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,484,794,188	1,971,656,046	513,138,142	26.0
OTHER	23,004,271	26,832,309	(3,828,038)	(14.3)
TOTAL SALES - ULTIMATE CONSUMERS	6,537,467,024	5,996,032,607	541,434,417	9.0
SALES FOR RESALE - WHOLESALE CUST	-	679,000	(679,000)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	6,537,467,024	5,996,711,607	540,755,417	9.0

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: June 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	2,918,200	23,000	2,895,200	12,587.8
TOTAL SALES OF ELECTRIC ENERGY	**6,540,385,224**	**5,996,734,607**	**543,650,617**	**9.1**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	8.04	8.92	(0.88)	(9.9)
COMMERCIAL	5.27	6.66	(1.39)	(20.8)
INDUSTRIAL	2	3	(1)	(33.2)
OTHER	10.05	7.31	2.74	37.5
TOTAL SALES ULTIMATE CUST	4.95	6.27	(1.32)	(21.1)
SALES FOR RESALE - WHSL CUST	-	6.59	(6.59)	(100.0)
NATIVE SALES OF ELEC ENERGY	4.95	6.27	(1.32)	(21.1)
SALES FOR RESALE INTERCHANGE	(6.59)	732.34	(738.93)	(100.9)
TOTAL SALES OF ELECTRIC ENERGY	**4.94**	**6.27**	**(1.33)**	**(21.2)**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: June 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	18,207,555	-	18,207,555
COMMERCIAL	9,738,370	-	9,738,370
FIRM	6,127,406	-	6,127,406
INTERRUPTIBLE	-	-	-
INDUSTRIAL	6,127,406	-	6,127,406
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	183,591	-	183,591
TOTAL SALES - ULTIMATE CONSUMERS	34,256,921	-	34,256,921
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	34,256,921	-	34,256,921
SALES FOR RESALE - INTERCHANGE	90	-	90
TOTAL SALES OF ELECTRIC ENERGY	34,257,011	-	34,257,011
PROVISION FOR RATE REFUNDS	(663,640)	-	(663,640)
OTHER ELECTRIC REVENUES	3,447,854	-	3,447,854
TOTAL ELECTRIC REVENUES	**37,041,225**	**-**	**37,041,225**
KILOWATT - HOUR SALES			
RESIDENTIAL	177,947,811	-	177,947,811
COMMERCIAL	168,443,274	-	168,443,274
FIRM	210,629,668	-	210,629,668
INTERRUPTIBLE	-	-	-
INDUSTRIAL	210,629,668	-	210,629,668
OTHER	1,755,066	-	1,755,066
TOTAL SALES - ULTIMATE CONSUMERS	558,775,819	-	558,775,819
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	558,775,819	-	558,775,819
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: June 2008 **Report Span:** **Version:**

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	**558,775,819**	**-**	**558,775,819**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: June 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	165,519,012	-	165,519,012
COMMERCIAL	103,897,301	-	103,897,301
FIRM	51,603,522	-	51,603,522
INTERRUPTIBLE	-	-	-
INDUSTRIAL	51,603,522	-	51,603,522
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,312,580	-	2,312,580
TOTAL SALES - ULTIMATE CONSUMERS	323,332,414	-	323,332,414
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	323,332,414	-	323,332,414
SALES FOR RESALE - INTERCHANGE	(192,181)	-	(192,181)
TOTAL SALES OF ELECTRIC ENERGY	323,140,233	-	323,140,233
PROVISION FOR RATE REFUNDS	(6,017,618)	-	(6,017,618)
OTHER ELECTRIC REVENUES	68,670,110	-	68,670,110
TOTAL ELECTRIC REVENUES	**385,792,724**	**-**	**385,792,724**
KILOWATT - HOUR SALES			
RESIDENTIAL	2,058,949,185	-	2,058,949,185
COMMERCIAL	1,970,719,380	-	1,970,719,380
FIRM	2,484,794,188	-	2,484,794,188
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,484,794,188	-	2,484,794,188
OTHER	23,004,271	-	23,004,271
TOTAL SALES - ULTIMATE CONSUMERS	6,537,467,024	-	6,537,467,024
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,537,467,024	-	6,537,467,024
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: June 2008 **Report Span:** **Version:**

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	6,540,385,224	-	6,540,385,224

Entity ID: CIL
Report: Electric Customers by State
Period: June 2008 **Report Span:** **Version:**

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	194,739	194,739	-	-	-	-
COMMERCIAL	28,064	28,064	-	-	-	-
INDUSTRIAL	178	178	-	-	-	-
OTHER	553	553	-	-	-	-
TOTAL ULTIMATE CONSUMERS	223,534	223,534	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**223,534**	**223,534**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: June 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,369	1,833	(464)	(25.3)	9,855	11,161	(1,306)	(11.7)
TOTAL GROSS GENERATION	1,369	1,833	(464)	(25.3)	9,855	11,161	(1,306)	(11.7)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,369	1,833	(464)	(25.3)	9,855	11,161	(1,306)	(11.7)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,369	1,833	(464)	(25.3)	9,855	11,161	(1,306)	(11.7)
PURCHASED POWER	367,725	356,010	11,714	3.3	2,007,765	1,835,187	172,577	9.4
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	369,094	357,843	11,250	3.1	2,017,620	1,846,348	171,271	9.3
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	369,094	357,843	11,250	3.1	2,017,620	1,846,348	171,271	9.3
NATIVE SALES OF ELECTRIC ENERGY	351,842	355,980	(4,138)	(1.2)	1,955,323	1,773,890	181,434	10.2
LINE LOSSES AND COMPANY USE	17,252	1,864	15,388	825.6	62,296	72,458	(10,162)	(14.0)
TOTAL OUTPUT FOR LOAD	369,094	357,843	11,250	3.1	2,017,620	1,846,348	171,271	9.3
PERCENT OF LINE LOSSES	4.67%	0.52%	4.15%	797.4	3.09%	3.92%	-0.84%	(21.3)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: June 2008 **Report Span:** **Version:**

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	21,215	22,894	(1,679)	(7.3)
TOTAL GROSS GENERATION	21,215	22,894	(1,679)	(7.3)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	48	478	(430)	(90.0)
TOTAL STATION USE	48	478	(430)	(90.0)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	21,167	22,416	(1,249)	(5.6)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	21,167	22,416	(1,249)	(5.6)
PURCHASED POWER	3,894,088	4,890,256	(996,168)	(20.4)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,915,255	4,912,672	(997,417)	(20.3)
SALES FOR RESALE - INTERCHANGE	(2,918)	(23)	(2,895)	12,587.8
TOTAL OUTPUT FOR LOAD	3,912,336	4,912,649	(1,000,313)	(20.4)
NATIVE SALES OF ELECTRIC ENERGY	3,704,213	4,695,907	(991,694)	(21.1)
LINE LOSSES AND COMPANY USE	208,123	216,742	(8,619)	(4.0)
TOTAL OUTPUT FOR LOAD	3,912,336	4,912,649	(1,000,313)	(20.4)
PERCENT OF LINE LOSSES	5.32%	4.41%	0.91%	20.6

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(2,218,699)	(160,921)	(2,057,778)	1,278.8	(12,055,748)	(7,114,308)	(4,941,440)	69.5
RESIDENTIAL SPACE HEATING	8,264,167	6,072,723	2,191,444	36.1	137,740,810	121,685,717	16,055,092	13.2
COMMERCIAL	394,222	1,144,962	(750,740)	(65.6)	58,125	1,490,621	(1,432,496)	(96.1)
COMMERCIAL SPACE HEATING	3,394,959	2,811,997	582,962	20.7	53,410,294	48,886,527	4,523,766	9.3
INDUSTRIAL	7,441,435	602,141	6,839,294	1,135.8	41,510,664	31,073,090	10,437,575	33.6
PUBLIC AUTHORITIES AND OTHER	236	123	113	92.4	2,266	8,313	(6,048)	(72.7)
TOTAL SALES - ULTIMATE CONSUMERS	17,276,320	10,471,025	6,805,295	65.0	220,666,411	196,029,961	24,636,450	12.6
SALES FOR RESALE	(0)	-	(0)	-	588,609	-	588,609	-
TOTAL ENERGY SALES	17,276,320	10,471,025	6,805,295	65.0	221,255,020	196,029,961	25,225,059	12.9
PROVISION FOR RATE REFUNDS	861,445	2,435,279	(1,573,834)	(64.6)	(1,862,071)	(1,832,828)	(29,243)	1.6
OTHER REVENUES								
MISCELLANEOUS	665,556	184,449	481,107	260.8	(685,308)	(463,010)	(222,297)	48.0
RENTS	59,711	59,062	649	1.1	379,249	381,767	(2,518)	(0.7)
TRANSMISSION SERVICE CHARGES	420,647	108,683	311,964	287.0	2,350,455	1,857,607	492,848	26.5
TOTAL OTHER REVENUES	1,145,914	352,194	793,720	225.4	2,044,396	1,776,363	268,033	15.1
TOTAL REVENUES	19,283,678	13,258,498	6,025,180	45.4	221,437,345	195,973,496	25,463,849	13.0
OPERATING EXPENSES								
PRODUCTION	130,688	161,301	(30,613)	(19.0)	946,290	866,213	80,077	9.2
PRODUCTION - GAS PURCHASED	12,454,790	8,125,220	4,329,570	53.3	165,181,232	144,951,372	20,229,861	14.0
TRANSMISSION	61,035	57,976	3,059	5.3	462,291	423,952	38,339	9.0
DISTRIBUTION	1,299,782	1,266,134	33,648	2.7	7,467,711	7,260,398	207,313	2.9
CUSTOMER ACCOUNTS	3,149,600	393,255	2,756,345	700.9	7,491,515	4,332,156	3,159,360	72.9
CUSTOMER SERVICE & INFORMATION	(113,973)	38,459	(152,432)	(396.4)	189,888	170,939	18,949	11.1
SALES	1,039	1,399	(360)	(25.7)	5,355	8,139	(2,784)	(34.2)
ADMINISTRATIVE & GENERAL	881,577	900,657	(19,080)	(2.1)	6,777,595	6,451,666	325,929	5.1
TOTAL	17,864,538	10,944,402	6,920,136	63.2	188,521,877	164,464,834	24,057,043	14.6
DEPRECIATION & AMORTIZATION	1,786,926	1,732,882	54,044	3.1	10,612,553	10,351,930	260,622	2.5
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(1,887,647)	58,272	(1,945,919)	(3,339.4)	3,485,818	8,136,587	(4,650,769)	(57.2)
DEFERRED INCOME TAXES - NET	1,257,170	(1,135,412)	2,392,582	(210.7)	1,498,512	(2,875,991)	4,374,503	(152.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	64,502	(64,502)	(100.0)	-	-	-	-
OTHER TAXES	296,882	535,225	(238,343)	(44.5)	7,659,252	6,628,736	1,030,517	15.5

Entity ID: CIL | GASPROD

Report: Gas Operating Revenues and Expenses

Rpt # : D1
Code: GAS_OPS_REV+EXP

Period: June 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(2,218,699)	(160,921)	(2,057,778)	1,278.8	(12,055,748)	(7,114,308)	(4,941,440)	69.5
TOTAL OPERATING EXPENSES	19,317,869	12,199,871	7,117,998	58.3	211,778,012	186,706,096	25,071,916	13.4
NET OPERATING REVENUES	**(34,191)**	**1,058,627**	**(1,092,818)**	**(103.2)**	**9,659,333**	**9,267,400**	**391,933**	**4.2**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: June 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	4,306,025	5,792,477	(1,486,452)	(25.7)
RESIDENTIAL SPACE HEATING	191,963,766	180,074,185	11,889,580	6.6
COMMERCIAL	7,645,078	9,404,051	(1,758,972)	(18.7)
COMMERCIAL SPACE HEATING	75,150,998	71,993,269	3,157,729	4.4
INDUSTRIAL	71,166,593	46,711,660	24,454,934	52.4
PUBLIC AUTHORITIES AND OTHER	4,323	11,095,592	(11,091,269)	(100.0)
TOTAL SALES - ULTIMATE CONSUMERS	350,236,784	325,071,233	25,165,550	7.7
SALES FOR RESALE	588,609	-	588,609	-
TOTAL ENERGY SALES	350,825,393	325,071,233	25,754,160	7.9
PROVISION FOR RATE REFUNDS	(457,485)	2,453,866	(2,911,351)	(118.6)
OTHER REVENUES				
MISCELLANEOUS	722,833	(593,854)	1,316,687	(221.7)
RENTS	746,538	750,670	(4,133)	(0.6)
TRANSMISSION SERVICE CHARGES	4,651,613	3,966,602	685,011	17.3
TOTAL OTHER REVENUES	6,120,983	4,123,418	1,997,566	48.4
TOTAL REVENUES	356,488,891	331,648,517	24,840,374	7.5
OPERATING EXPENSES				
PRODUCTION	1,989,218	1,956,104	33,114	1.7
PRODUCTION - GAS PURCHASED	257,169,579	240,032,820	17,136,758	7.1
TRANSMISSION	1,441,899	1,384,391	57,508	4.2
DISTRIBUTION	15,555,846	13,941,984	1,613,862	11.6
CUSTOMER ACCOUNTS	12,046,490	10,155,132	1,891,358	18.6
CUSTOMER SERVICE & INFORMATION	431,722	279,653	152,069	54.4
SALES	12,067	15,527	(3,460)	(22.3)
ADMINISTRATIVE & GENERAL	14,444,697	13,098,876	1,345,821	10.3
TOTAL	303,091,517	280,864,488	22,227,030	7.9
DEPRECIATION & AMORTIZATION	21,502,803	21,227,271	275,532	1.3
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	6,283,467	11,697,705	(5,414,238)	(46.3)
DEFERRED INCOME TAXES - NET	2,345,078	10,028,761	(7,683,683)	(76.6)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(130,703)	130,703	(100.0)
OTHER TAXES	11,855,012	12,229,446	(374,434)	(3.1)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: June 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	4,306,025	5,792,477	(1,486,452)	(25.7)
TOTAL OPERATING EXPENSES	345,077,877	335,916,968	9,160,909	2.7
NET OPERATING REVENUES	**11,411,014**	**(4,268,451)**	**15,679,465**	**(367.3)**

Entity ID: CIL | GASPROD

Rpt # : D1-2
Code: GAS_O_TOTAL

Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	107,273	142,839	(35,566)	(24.9)	749,185	763,801	(14,616)	(1.9)	1,657,782
GAS PURCHASED	12,454,790	8,125,220	4,329,570	53.3	165,181,232	144,951,372	20,229,861	14.0	257,169,579
TOTAL	12,562,063	8,268,059	4,294,004	51.9	165,930,417	145,715,173	20,215,244	13.9	258,827,360
TRANSMISSION	49,995	43,046	6,949	16.1	354,153	313,602	40,550	12.9	1,134,334
DISTRIBUTION	914,363	853,516	60,847	7.1	4,768,381	4,742,472	25,910	0.5	10,005,150
CUSTOMER ACCOUNTS	3,149,600	393,255	2,756,345	700.9	7,491,515	4,332,156	3,159,360	72.9	12,046,490
CUSTOMER SERVICE & INFORMATION	(113,973)	38,459	(152,432)	(396.4)	189,888	170,939	18,949	11.1	431,722
SALES	1,039	1,399	(360)	(25.7)	5,355	8,139	(2,784)	(34.2)	12,067
ADMINISTRATIVE & GENERAL	854,151	879,369	(25,218)	(2.9)	6,664,544	6,375,423	289,121	4.5	14,202,547
TOTAL	17,417,238	10,477,103	6,940,134	66.2	185,404,253	161,657,903	23,746,350	14.7	296,659,670
MAINTENANCE:									
PRODUCTION	23,415	18,462	4,953	26.8	197,105	102,412	94,693	92.5	331,436
TRANSMISSION	11,040	14,930	(3,890)	(26.1)	108,138	110,350	(2,212)	(2.0)	307,565
DISTRIBUTION	385,419	412,618	(27,199)	(6.6)	2,699,330	2,517,926	181,404	7.2	5,550,696
ADMINISTRATIVE & GENERAL	27,426	21,289	6,138	28.8	113,051	76,243	36,808	48.3	242,149
TOTAL	447,301	467,299	(19,998)	(4.3)	3,117,624	2,806,931	310,693	11.1	6,431,848
TOTAL EXPENSES:									
PRODUCTION	130,688	161,301	(30,613)	(19.0)	946,290	866,213	80,077	9.2	1,989,218
GAS PURCHASED	12,454,790	8,125,220	4,329,570	53.3	165,181,232	144,951,372	20,229,861	14.0	257,169,579
TOTAL	12,585,478	8,286,521	4,298,957	51.9	166,127,522	145,817,584	20,309,938	13.9	259,158,797
TRANSMISSION	61,035	57,976	3,059	5.3	462,291	423,952	38,339	9.0	1,441,899
DISTRIBUTION	1,299,782	1,266,134	33,648	2.7	7,467,711	7,260,398	207,313	2.9	15,555,846
CUSTOMER ACCOUNTS	3,149,600	393,255	2,756,345	700.9	7,491,515	4,332,156	3,159,360	72.9	12,046,490
CUSTOMER SERVICE & INFORMATION	(113,973)	38,459	(152,432)	(396.4)	189,888	170,939	18,949	11.1	431,722
SALES	1,039	1,399	(360)	(25.7)	5,355	8,139	(2,784)	(34.2)	12,067
ADMINISTRATIVE & GENERAL	881,577	900,657	(19,080)	(2.1)	6,777,595	6,451,666	325,929	5.1	14,444,697
TOTAL	17,864,538	10,944,402	6,920,136	63.2	188,521,877	164,464,834	24,057,043	14.6	303,091,517

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: June 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,685,220	(27,438)	(1.6)
GAS PURCHASED	240,032,820	17,136,758	7.1
TOTAL	241,718,040	17,109,320	7.1
TRANSMISSION	967,345	166,989	17.3
DISTRIBUTION	9,000,383	1,004,767	11.2
CUSTOMER ACCOUNTS	10,155,132	1,891,358	18.6
CUSTOMER SERVICE & INFORMATION	279,653	152,069	54.4
SALES	15,527	(3,460)	(22.3)
ADMINISTRATIVE & GENERAL	12,848,132	1,354,415	10.5
TOTAL	274,984,212	21,675,458	7.9
MAINTENANCE:			
PRODUCTION	270,884	60,552	22.4
TRANSMISSION	417,046	(109,481)	(26.3)
DISTRIBUTION	4,941,601	609,096	12.3
ADMINISTRATIVE & GENERAL	250,744	(8,594)	(3.4)
TOTAL	5,880,275	551,572	9.4
TOTAL EXPENSES:			
PRODUCTION	1,956,104	33,114	1.7
GAS PURCHASED	240,032,820	17,136,758	7.1
TOTAL	241,988,924	17,169,872	7.1
TRANSMISSION	1,384,391	57,508	4.2
DISTRIBUTION	13,941,984	1,613,862	11.6
CUSTOMER ACCOUNTS	10,155,132	1,891,358	18.6
CUSTOMER SERVICE & INFORMATION	279,653	152,069	54.4
SALES	15,527	(3,460)	(22.3)
ADMINISTRATIVE & GENERAL	13,098,876	1,345,821	10.3
TOTAL	280,864,488	22,227,030	7.9

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	27,865	33,151	(5,286)	(15.9)	171,998	205,006	(33,008)	(16.1)	301,013
GAS PURCHASED	34,504	46,400	(11,896)	(25.6)	258,647	211,918	46,729	22.1	495,571
TOTAL	62,369	79,551	(17,182)	(21.6)	430,645	416,924	13,721	3.3	796,584
TRANSMISSION	20,541	21,800	(1,259)	(5.8)	126,205	135,570	(9,365)	(6.9)	261,973
DISTRIBUTION	478,270	444,734	33,536	7.5	2,531,732	2,652,702	(120,970)	(4.6)	5,166,949
CUSTOMER ACCOUNTS	248,485	219,902	28,583	13.0	1,469,516	1,363,067	106,449	7.8	2,753,825
CUSTOMER SERVICE & INFORMATION	11,945	6,204	5,741	92.5	61,625	41,356	20,269	49.0	99,855
SALES	714	989	(275)	(27.8)	3,741	5,269	(1,528)	(29.0)	8,325
ADMINISTRATIVE & GENERAL	137,662	131,281	6,381	4.9	802,355	725,699	76,656	10.6	1,561,472
TOTAL	959,985	904,461	55,524	6.1	5,425,819	5,340,587	85,232	1.6	10,648,983
MAINTENANCE:									
PRODUCTION	10,680	9,270	1,410	15.2	65,720	65,246	474	0.7	123,379
TRANSMISSION	7,268	11,901	(4,633)	(38.9)	60,287	71,848	(11,561)	(16.1)	134,798
DISTRIBUTION	234,622	307,101	(72,479)	(23.6)	1,535,930	1,693,724	(157,794)	(9.3)	3,097,260
ADMINISTRATIVE & GENERAL	5,006	2,392	2,615	109.3	16,601	19,745	(3,144)	(15.9)	33,409
TOTAL	257,576	330,664	(73,087)	(22.1)	1,678,538	1,850,563	(172,025)	(9.3)	3,388,846
TOTAL EXPENSES:									
PRODUCTION	38,545	42,421	(3,876)	(9.1)	237,718	270,252	(32,534)	(12.0)	424,392
GAS PURCHASED	34,504	46,400	(11,896)	(25.6)	258,647	211,918	46,729	22.1	495,571
TOTAL	73,049	88,821	(15,772)	(17.8)	496,365	482,170	14,195	2.9	919,963
TRANSMISSION	27,809	33,701	(5,892)	(17.5)	186,492	207,418	(20,926)	(10.1)	396,771
DISTRIBUTION	712,892	751,835	(38,944)	(5.2)	4,067,662	4,346,426	(278,764)	(6.4)	8,264,209
CUSTOMER ACCOUNTS	248,485	219,902	28,583	13.0	1,469,516	1,363,067	106,449	7.8	2,753,825
CUSTOMER SERVICE & INFORMATION	11,945	6,204	5,741	92.5	61,625	41,356	20,269	49.0	99,855
SALES	714	989	(275)	(27.8)	3,741	5,269	(1,528)	(29.0)	8,325
ADMINISTRATIVE & GENERAL	142,668	133,673	8,995	6.7	818,956	745,444	73,513	9.9	1,594,881
TOTAL	1,217,561	1,235,125	(17,563)	(1.4)	7,104,357	7,191,150	(86,792)	(1.2)	14,037,829

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: June 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	416,245	(115,232)	(27.7)
GAS PURCHASED	382,030	113,541	29.7
TOTAL	798,275	(1,691)	(0.2)
TRANSMISSION	265,289	(3,316)	(1.2)
DISTRIBUTION	5,092,549	74,401	1.5
CUSTOMER ACCOUNTS	2,582,107	171,718	6.7
CUSTOMER SERVICE & INFORMATION	70,757	29,098	41.1
SALES	10,141	(1,816)	(17.9)
ADMINISTRATIVE & GENERAL	1,319,615	241,856	18.3
TOTAL	10,138,733	510,250	5.0
MAINTENANCE:			
PRODUCTION	151,941	(28,562)	(18.8)
TRANSMISSION	148,895	(14,097)	(9.5)
DISTRIBUTION	3,223,410	(126,150)	(3.9)
ADMINISTRATIVE & GENERAL	48,130	(14,721)	(30.6)
TOTAL	3,572,376	(183,530)	(5.1)
TOTAL EXPENSES:			
PRODUCTION	568,186	(143,794)	(25.3)
GAS PURCHASED	382,030	113,541	29.7
TOTAL	950,216	(30,253)	(3.2)
TRANSMISSION	414,184	(17,413)	(4.2)
DISTRIBUTION	8,315,959	(51,749)	(0.6)
CUSTOMER ACCOUNTS	2,582,107	171,718	6.7
CUSTOMER SERVICE & INFORMATION	70,757	29,098	41.1
SALES	10,141	(1,816)	(17.9)
ADMINISTRATIVE & GENERAL	1,367,745	227,135	16.6
TOTAL	13,711,109	326,720	2.4

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	22,058	32,932	(10,875)	(33.0)	148,797	193,487	(44,690)	(23.1)	509,911
GAS PURCHASED	22,847	30,356	(7,510)	(24.7)	169,743	153,390	16,353	10.7	351,287
TOTAL	44,904	63,288	(18,384)	(29.0)	318,540	346,877	(28,337)	(8.2)	861,198
TRANSMISSION	29,454	21,246	8,208	38.6	227,948	178,032	49,915	28.0	872,361
DISTRIBUTION	436,093	408,782	27,311	6.7	2,236,649	2,089,770	146,879	7.0	4,838,200
CUSTOMER ACCOUNTS	2,901,115	173,353	2,727,762	1,573.5	6,021,999	2,969,089	3,052,911	102.8	9,292,665
CUSTOMER SERVICE & INFORMATION	(125,918)	32,255	(158,173)	(490.4)	128,263	129,583	(1,320)	(1.0)	331,867
SALES	325	410	(85)	(20.6)	1,614	2,870	(1,256)	(43.8)	3,742
ADMINISTRATIVE & GENERAL	716,489	748,088	(31,599)	(4.2)	5,862,189	5,649,724	212,465	3.8	12,641,076
TOTAL	4,002,463	1,447,423	2,555,040	176.5	14,797,202	11,365,944	3,431,257	30.2	28,841,108
MAINTENANCE:									
PRODUCTION	12,735	9,192	3,543	38.5	131,385	37,166	94,219	253.5	208,057
TRANSMISSION	3,772	3,029	743	24.5	47,851	38,502	9,349	24.3	172,767
DISTRIBUTION	150,797	105,517	45,280	42.9	1,163,400	824,202	339,198	41.2	2,453,436
ADMINISTRATIVE & GENERAL	22,420	18,897	3,523	18.6	96,450	56,498	39,952	70.7	208,740
TOTAL	189,724	136,635	53,089	38.9	1,439,086	956,368	482,717	50.5	3,043,001
TOTAL EXPENSES:									
PRODUCTION	34,793	42,124	(7,331)	(17.4)	280,182	230,653	49,529	21.5	717,968
GAS PURCHASED	22,847	30,356	(7,510)	(24.7)	169,743	153,390	16,353	10.7	351,287
TOTAL	57,639	72,480	(14,841)	(20.5)	449,925	384,043	65,882	17.2	1,069,255
TRANSMISSION	33,226	24,275	8,951	36.9	275,799	216,534	59,265	27.4	1,045,128
DISTRIBUTION	586,890	514,299	72,591	14.1	3,400,049	2,913,972	486,077	16.7	7,291,637
CUSTOMER ACCOUNTS	2,901,115	173,353	2,727,762	1,573.5	6,021,999	2,969,089	3,052,911	102.8	9,292,665
CUSTOMER SERVICE & INFORMATION	(125,918)	32,255	(158,173)	(490.4)	128,263	129,583	(1,320)	(1.0)	331,867
SALES	325	410	(85)	(20.6)	1,614	2,870	(1,256)	(43.8)	3,742
ADMINISTRATIVE & GENERAL	738,909	766,985	(28,076)	(3.7)	5,958,639	5,706,223	252,416	4.4	12,849,816
TOTAL	4,192,187	1,584,058	2,608,130	164.6	16,236,287	12,322,313	3,913,975	31.8	31,884,110

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: June 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	610,188	(100,278)	(16.4)
GAS PURCHASED	276,756	74,531	26.9
TOTAL	886,945	(25,747)	(2.9)
TRANSMISSION	702,056	170,305	24.3
DISTRIBUTION	3,907,834	930,366	23.8
CUSTOMER ACCOUNTS	7,573,025	1,719,640	22.7
CUSTOMER SERVICE & INFORMATION	208,896	122,971	58.9
SALES	5,386	(1,644)	(30.5)
ADMINISTRATIVE & GENERAL	11,528,517	1,112,559	9.7
TOTAL	24,812,659	4,028,449	16.2
MAINTENANCE:			
PRODUCTION	118,943	89,114	74.9
TRANSMISSION	268,151	(95,384)	(35.6)
DISTRIBUTION	1,718,191	735,246	42.8
ADMINISTRATIVE & GENERAL	202,614	6,127	3.0
TOTAL	2,307,899	735,102	31.9
TOTAL EXPENSES:			
PRODUCTION	729,132	(11,164)	(1.5)
GAS PURCHASED	276,756	74,531	26.9
TOTAL	1,005,888	63,367	6.3
TRANSMISSION	970,207	74,921	7.7
DISTRIBUTION	5,626,025	1,665,612	29.6
CUSTOMER ACCOUNTS	7,573,025	1,719,640	22.7
CUSTOMER SERVICE & INFORMATION	208,896	122,971	58.9
SALES	5,386	(1,644)	(30.5)
ADMINISTRATIVE & GENERAL	11,731,131	1,118,685	9.5
TOTAL	27,120,558	4,763,551	17.6

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	12,454,790	8,125,220	4,329,570	53.3	165,181,232	144,951,372	20,229,861	14.0	257,169,579
TOTAL	12,454,790	8,125,220	4,329,570	53.3	165,181,232	144,951,372	20,229,861	14.0	257,169,579
TOTAL EXPENSES:									
GAS PURCHASED	12,454,790	8,125,220	4,329,570	53.3	165,181,232	144,951,372	20,229,861	14.0	257,169,579
TOTAL	12,454,790	8,125,220	4,329,570	53.3	165,181,232	144,951,372	20,229,861	14.0	257,169,579

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: June 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	240,032,820	17,136,758	7.1
TOTAL	240,032,820	17,136,758	7.1
TOTAL EXPENSES:			
GAS PURCHASED	240,032,820	17,136,758	7.1
TOTAL	240,032,820	17,136,758	7.1

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: June 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	887,676	1,076,212	(188,536)	(17.5)	20,769,310	19,410,549	1,358,761	7.0	33,660,322
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	887,676	1,076,212	(188,536)	(17.5)	20,769,310	19,410,549	1,358,761	7.0	33,660,322
GAS SALES IN DEKATHERMS									
RESIDENTIAL	(280,134)	(4,114)	(276,020)	6,709.1	(1,649,997)	(949,917)	(700,079)	73.7	194,201
RESIDENTIAL SPACE HEATING	474,088	352,573	121,515	34.5	12,804,721	11,368,870	1,435,851	12.6	17,124,352
COMMERCIAL	(20,481)	131,622	(152,103)	(115.6)	(238,223)	48,990	(287,213)	(586.3)	597,631
COMMERCIAL SPACE HEATING	220,799	208,131	12,668	6.1	5,261,038	4,884,230	376,808	7.7	7,187,204
LARGE USE & INTERRUPTIBLE	591,507	(373,044)	964,551	(258.6)	4,095,143	2,327,070	1,768,073	76.0	6,375,437
TOTAL - ULTIMATE CONSUMERS	985,779	315,168	670,611	212.8	20,272,683	17,679,243	2,593,439	14.7	31,478,825
SALES FOR RESALE	-	-	-	-	39,611	-	39,611	-	39,611
TOTAL SALES	985,779	315,168	670,611	212.8	20,312,294	17,679,243	2,633,050	14.9	31,518,436
LINE LOSSES, ETC.	(98,103)	761,044	(859,147)	(112.9)	457,016	1,731,306	(1,274,290)	(73.6)	2,141,885
TOTAL SALES & OTHER	887,676	1,076,212	(188,536)	(17.5)	20,769,310	19,410,549	1,358,761	7.0	33,660,322
TRANSPORTED	2,000,732	1,735,573	265,158	15.3	13,524,471	13,184,018	340,452	2.6	26,152,003
TOTAL - THROUGHPUT	**2,888,408**	**2,811,786**	**76,622**	**2.7**	**34,293,780**	**32,594,568**	**1,699,213**	**5.2**	**59,812,325**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	7.92	39.11	(31.19)	(79.8)	7.31	7.49	(0.18)	(2.4)	22.17
RESIDENTIAL SPACE HEATING	17.43	17.22	0.21	1.2	10.76	10.70	0.05	0.5	11.21
COMMERCIAL	(19.25)	8.70	(27.95)	(321.3)	(0.24)	30.43	(30.67)	(100.8)	12.79
COMMERCIAL SPACE HEATING	15.38	13.51	1.87	13.8	10.15	10.01	0.14	1.4	10.46
LARGE USE & INTERRUPTIBLE	12.58	(1.61)	14.19	(879.4)	10.14	13.35	(3.22)	(24.1)	11.16
TOTAL - ULTIMATE CONSUMERS	17.53	33.22	(15.70)	(47.2)	10.88	11.09	(0.20)	(1.8)	11.13
SALES FOR RESALE	-	-	-	-	14.86	-	14.86	-	14.86
TRANSPORTED	0.21	0.06	0.15	235.7	0.17	0.14	0.03	23.3	0.18

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: June 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	32,362,564	1,297,758	4.0
PROPANE	-	-	-
TOTAL	32,362,564	1,297,758	4.0
GAS SALES IN DEKATHERMS			
RESIDENTIAL	458,202	(264,001)	(57.6)
RESIDENTIAL SPACE HEATING	16,241,892	882,460	5.4
COMMERCIAL	927,490	(329,858)	(35.6)
COMMERCIAL SPACE HEATING	7,010,490	176,714	2.5
LARGE USE & INTERRUPTIBLE	5,888,637	486,801	8.3
TOTAL - ULTIMATE CONSUMERS	30,526,710	952,115	3.1
SALES FOR RESALE	-	39,611	-
TOTAL SALES	30,526,710	991,726	3.2
LINE LOSSES, ETC.	1,835,854	306,032	16.7
TOTAL SALES & OTHER	32,362,564	1,297,758	4.0
TRANSPORTED	24,756,912	1,395,091	5.6
TOTAL - THROUGHPUT	**57,119,476**	**2,692,849**	**4.7**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	12.64	9.53	75.4
RESIDENTIAL SPACE HEATING	11.09	0.12	1.1
COMMERCIAL	10.14	2.65	26.2
COMMERCIAL SPACE HEATING	10.27	0.19	1.8
LARGE USE & INTERRUPTIBLE	7.93	3.23	40.7
TOTAL - ULTIMATE CONSUMERS	10.29	0.84	8.2
SALES FOR RESALE	-	14.86	-
TRANSPORTED	0.16	0.02	11.0

Entity ID: CIL
Report: Balance Sheet - Assets
Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	947,348,071	921,076,433	3,677,756	26,271,638
GAS	498,924,030	487,733,348	820,219	11,190,682
OTHER	2,813,167	2,762,733	79	50,433
PROPERTY AND PLANT IN SERVICE, GROSS	1,449,085,268	1,411,572,514	4,498,053	37,512,754
LESS ACCUM DEPRECIATION & AMORTIZATION	(910,736,955)	(883,772,164)	(4,175,418)	(26,964,791)
PROPERTY AND PLANT IN SERVICE, NET	538,348,313	527,800,351	322,635	10,547,962
CONSTRUCTION WORK IN PROGRESS:				
OTHER	9,515,521	21,762,837	482,843	(12,247,316)
TOTAL PROPERTY AND PLANT, NET	547,863,834	549,563,188	805,477	(1,699,353)
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	23,932,674	27,941,561	(27,276,972)	(4,008,887)
SECURITIES OF SUBSIDIARIES (A8)	416,251,939	384,897,590	5,489,862	31,354,349
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	11,934,242	12,420,923	4,014,230	(486,681)
TOTAL INVESTMENTS AND OTHER ASSETS	452,118,855	425,260,074	(17,772,880)	26,858,782
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	147,380	569,846	(56,518)	(422,467)
TEMPORARY CASH INVESTMENTS	-	3,300,761	-	(3,300,761)
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	53,330,682	53,996,505	(3,546,620)	(665,823)
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(2,398,241)	(2,391,358)	442,973	(6,883)
UNBILLED REVENUE	39,984,000	54,161,000	1,042,000	(14,177,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	1,464,905	12,231,424	404,516	(10,766,519)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	349,867	1,048,276	(175,181)	(698,409)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	70,023,893	52,125,846	23,606,114	17,898,047

Entity ID: CIL
Report: Balance Sheet - Assets
Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
FUEL	35,115	38,825	(59)	(3,710)
OTHER PLANT MATERIALS & SUPPLIES (A11)	8,238,539	7,135,178	124,335	1,103,361
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	21,581,217	3,819,136	(27,554,844)	17,762,081
DEFERRED TAXES	3,000,000	7,000,000	-	(4,000,000)
TOTAL CURRENT ASSETS	197,257,357	194,535,440	(5,713,283)	2,721,918
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	391,535	502,130	-	(110,595)
OTHER REGULATORY ASSETS (A3)	23,593,787	31,306,884	(220,921)	(7,713,097)
TOTAL REGULATORY ASSETS	23,985,322	31,809,014	(220,921)	(7,823,692)
TOTAL ASSETS	**1,221,225,369**	**1,201,167,714**	**(22,901,607)**	**20,057,654**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,200)	591,951	-	(602,151)
RETAINED EARNINGS	216,760,066	172,314,865	7,533,821	44,445,200
TOTAL COMMON STOCKHOLDER'S EQUITY	645,578,692	601,735,642	7,533,821	43,843,049
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	(33,000)	16,467,000	(16,500,000)	(16,500,000)
LONG-TERM DEBT - GROSS (A6)	130,697,000	148,200,000	-	(17,503,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(367,154)	(382,932)	2,254	15,778
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	794,995,938	785,140,110	(8,963,925)	9,855,827
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	125,000,000	115,000,000	50,000,000	10,000,000
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	49,141,586	26,674,773	10,109,074	22,466,813
ACCOUNTS PAYABLE TO AFFILIATES	15,682,480	21,834,640	(13,182,254)	(6,152,160)
BORROWINGS FROM MONEY POOL	1,300,000	-	(600,000)	1,300,000
WAGES PAYABLE	3,694,270	3,528,138	317,958	166,132
TAXES ACCRUED	(5,177,139)	1,461,060	788,450	(6,638,200)
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	5,404,264	6,628,714	1,398,394	(1,224,451)
DIVIDENDS DECLARED	-	459,215	(459,215)	(459,215)
INJURIES AND DAMAGES RESERVE (A4-2)	6,914,813	7,785,014	(160,583)	(870,202)
CUSTOMER DEPOSITS	16,380,871	17,558,649	(1,777,667)	(1,177,777)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	17,110,224	9,338,729	(6,910,388)	7,771,496
TOTAL CURRENT LIABILITIES	235,451,369	210,268,932	39,523,768	25,182,437
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	23,186,431	22,731,898	-	454,533

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,675,331	4,018,141	-	(342,810)
REGULATORY LIABILITY	28,036,668	32,890,781	(52,727,731)	(4,854,113)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,784,162	20,090,387	100,534	693,775
OTHER DEFERRED CREDITS (A4-2)	115,095,470	126,027,465	(834,253)	(10,931,995)
TOTAL CAPITAL AND LIABILITIES	**1,221,225,369**	**1,201,167,714**	**(22,901,607)**	**20,057,654**

CAPITALIZATION RATIOS				
COMMON STOCK	81.205%	76.641%	-84.046%	444.844%
PREFERRED STOCK	2.405%	2.435%	0.000%	0.000%
LONG-TERM DEBT	16.394%	18.827%	-0.025%	-177.430%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	715,814	377,557	157,650	338,257
OTHER WORK IN PROGRESS	107,591	17,874	89,114	89,717
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	1,628,636	2,344,136	(31,752)	(715,500)
PENSION ADJUSTMENT	3,722,271	3,722,271	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	14,394,548	20,241,023	(29,573,213)	(5,846,475)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	3,363,815	1,238,700	2,081,229	2,125,115
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	23,932,674	27,941,561	(27,276,972)	(4,008,887)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	5,031,955	4,743,976	(29,691)	287,979
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	4,312,422	5,303,130	3,127	(990,709)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	931,437	894,640	5,328	36,796
REGULATORY ASSETS-CILCO	1,185,168	1,061,097	13,559	124,072
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	391,535	502,130	-	(110,595)
PENSION AND OPEB	12,132,805	19,304,040	(213,244)	(7,171,235)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	-	-	-
TOTAL REGULATORY ASSETS - OTHER	23,985,322	31,809,014	(220,921)	(7,823,692)
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	7,765,000	6,418,000	535,000	7,765,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	715,814	377,557	157,650	338,257
ACCOUNTS WRITTEN OFF	8,441,848	7,437,754	1,239,855	8,441,848
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,503,731)	(1,588,197)	(261,882)	(1,503,731)
TOTAL NET CHARGES	6,938,117	5,849,557	977,973	6,938,117
NET FOR THE PERIOD	(826,883)	(568,443)	442,973	(826,883)
BALANCE, END OF PERIOD	2,398,241	2,391,358	(442,973)	6,883
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	823,790	606,207	(231,282)	217,583
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	196,583	91,259	(77,358)	105,324
MISCELLANEOUS	185,015	143,012	6,000	42,003
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	1,205,388	840,478	(302,639)	364,910
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	11,474,251	1,242,653	(1,791,429)	10,231,598
FAS 133 DERIVATIVES	6,718,348	1,736,005	(27,499,743)	4,982,343
REGULATORY ASSETS - CURRENT	2,183,230	-	2,038,967	2,183,230
TOTAL PREPAYMENTS & OTHER ASSETS	21,581,217	3,819,136	(27,554,844)	17,762,081

Entity ID: CIL
Report: Property & Plant - Additions
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	145,810	1,866,630
Electric Distribution - Gross Additions	3,525,184	23,355,653
Electric General - Gross Additions	152,742	4,252,652
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	3,823,735	29,493,693
Electric Construction Work in Progress - Gross Additions	4,053,128	22,313,839
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	7,876,864	51,807,532
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	938,375	12,649,154
Gas Construction Work in Progress - Gross Additions	1,187,620	8,711,201
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	2,125,994	21,360,354
Other Non-Utility Plant - Gross Additions	79	31,675
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,240,748)	(31,025,040)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**4,762,189**	**42,174,522**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	145,980	2,972,227
Electric General - Gross Retirements	-	230,037
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	145,980	3,203,296
Electric Construction Work in Progress - Transfers to In Service	3,780,094	30,593,553
TOTAL ELECTRIC PLANT - RETIREMENTS	3,926,074	33,796,849
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	118,156	1,458,472
TOTAL GAS PLANT IN SERVICE	118,156	1,458,472
Gas Construction Work in Progress - Transfers to In Service	977,811	12,678,803
TOTAL GAS PLANT - RETIREMENTS	1,095,967	14,137,275
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(4,757,905)	(43,272,355)
TOTAL RETIREMENTS	**264,136**	**4,661,768**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	104,734,568	102,868,971	1,865,597
Electric Distribution - Ending Balance	791,315,953	770,932,527	20,383,426
Electric General - Ending Balance	51,163,912	47,141,297	4,022,615
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	947,241,089	920,950,692	26,290,397
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	7,853,747	16,133,461	(8,279,714)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	955,228,474	937,217,791	18,010,683
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	498,924,030	487,733,348	11,190,682
Gas Construction Work in Progress - Ending Balance	1,661,774	5,629,376	(3,967,602)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	500,864,180	493,641,100	7,223,080
Other Non-Utility Plant - Ending Balance	2,508,136	2,476,461	31,675
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(9,515,521)	(21,762,837)	12,247,316
TOTAL ENDING BALANCE	**1,449,085,268**	**1,411,572,514**	**37,512,754**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	-	1,032
Electric Distribution Depreciation - Net Charges	357,631	4,131,070
Electric General Depreciation - Net Charges	108,998	474,812
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	466,629	4,609,324
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	142,496	1,506,709
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(6,013)
TOTAL GAS PLANT - NET CHARGES	141,637	1,500,696
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**608,266**	**6,110,020**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: July 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	8,441	1,579	6,862
Electric Production - Steam Amortization - Ending Balance	6,013	17,248	6,013
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	60,163,040	58,743,181	1,419,859
Electric Distribution Depreciation - Ending Balance	462,067,237	449,278,630	12,788,606
Electric General Depreciation - Ending Balance	28,075,657	26,741,623	1,334,034
Electric General Amortization - Ending Balance	(2,484)	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	550,317,904	534,784,672	15,550,480
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	550,317,904	534,784,672	15,550,480
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	360,408,925	348,981,527	11,410,150
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	360,408,925	348,981,527	11,410,150
Other Non-Utility Plant Depreciation - Ending Balance	10,126	5,965	4,162
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**910,736,955**	**883,772,164**	**26,964,791**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	6,862
Electric Transmission Depreciation - Current Provisions	205,346	1,420,891
Electric Distribution Depreciation - Current Provisions	2,443,287	16,919,676
Electric General Depreciation - Current Provisions	269,066	1,808,846
Electric General Amortization - Current Provisions	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,918,143	20,153,791
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,918,143	20,153,791
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	1,864,575	12,916,859
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	1,864,575	12,916,859
Other Non-Utility Plant Depreciation - Current Provisions	966	4,162
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**4,783,684**	**33,074,811**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	1,534,858	208,302	457,977	42.5	915,293
OVERHEAD LINE WIRE	799,818	54,625	96,831	13.8	544,548
POLES AND CROSSARMS	596,934	20,694	50,552	9.3	714,197
LINE HARDWARE	682,657	(1,596)	21,784	3.3	963,912
LIGHTNING ARRESTORS, INSULATORS	171,168	(1,138)	(10,179)	(5.6)	277,491
CIRCUIT BREAKERS	508,089	(209,214)	139,984	38.0	374,808
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	783,329	2,217	236,452	43.2	351,058
STREET LIGHTING MATERIALS	131,178	(740)	26,893	25.8	77,751
MANHOLE & CONDUIT MATERIALS	325,358	40,228	60,035	22.6	219,297
METER ENCLOSURES	80,037	(2,118)	(7,291)	(8.3)	97,256
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,142,321	50,797	166,072	17.0	1,024,105
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	2,031	-	(227)	(10.1)	227
TOOLS	153,739	(10,012)	4,138	2.8	262,579
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	44,276	(5,819)	2,046	4.8	634,553
COMMUNICATION EQUIPMENT	212,921	799	10,151	5.0	91,210
SAFETY & MEDICAL SUPPLIES	57,365	355	13,796	31.7	202,332
LAMPS-INCANDESCENT, FLUORESCENT	17,690	758	6,354	56.0	63,193
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	517,739	21,008	94,704	22.4	1,481,195
TOTAL	7,761,530	169,148	1,370,070	21.4	8,295,005
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	163,203	21,051	55,240	51.2	109,416
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	163,203	21,051	55,240	51.2	109,416
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(5,030)	(4,458)	(28,123)	(121.8)	-
TOTAL	(5,030)	(4,458)	(28,123)	(121.8)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	318,836	(61,405)	(247,175)	(43.7)	
TOTAL MATERIALS & SUPPLIES INVENTORY	8,238,539	124,336	1,150,012	16.2	8,404,421

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.8	1,213,108	1.9	(24.5)
	0.7	441,942	1.0	23.2
	1.3	535,780	1.8	33.3
	1.4	694,788	1.2	38.7
	1.5	212,411	1.3	30.6
	0.8	313,133	1.2	19.7
	0.5	447,149	0.9	(21.5)
	0.7	107,527	1.9	(27.7)
	0.8	303,407	1.6	(27.7)
	1.1	98,038	1.1	(0.8)
	1.0	1,434,960	1.6	(28.6)
		-		
	0.1	1,275	0.6	(82.2)
	1.8	223,224	1.5	17.6
	0.0	-	0.0	0.0
	12.8	79,546	1.8	
	0.4	83,182	0.4	9.7
	4.1	56,894	1.5	
	4.3	53,929	4.7	17.2
		-		
	3.1	1,554,939	3.0	(4.7)
	1.2	7,855,230	1.5	5.6
		-		0.0
		-		0.0
		-		0.0
	0.8	21,915	0.3	
		(73)	-0.2	
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.8	21,842	0.3	

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.1	7,877,072	1.2	6.7

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	45,878,236	43,655,926	2,222,310	5.1	244,022,838	241,872,841	2,149,998	0.9
GAS	15,957,672	12,294,309	3,663,363	29.8	237,395,017	208,267,805	29,127,212	14.0
OTHER	20,933	30,872	(9,939)	(32.2)	737,511	765,189	(27,678)	(3.6)
TOTAL OPERATING REVENUES	61,856,841	55,981,107	5,875,734	10.5	482,155,367	450,905,835	31,249,532	6.9
OPERATING EXPENSES:								
OPERATIONS	49,644,689	42,170,850	7,473,839	17.7	393,347,499	363,542,082	29,805,416	8.2
MAINTENANCE	2,042,191	1,676,943	365,248	21.8	13,133,726	10,823,639	2,310,088	21.3
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	4,702,439	4,524,929	177,509	3.9	32,508,570	31,592,885	915,685	2.9
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	472,880	1,411,253	(938,373)	(66.5)	1,713,867	9,511,438	(7,797,571)	(82.0)
DEFERRED INCOME TAXES - NET	-	-	-	-	3,237,690	(4,816,028)	8,053,718	(167.2)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,297,007	1,216,604	80,403	6.6	13,439,564	12,780,397	659,166	5.2
TOTAL OPERATING EXPENSES	58,159,206	51,000,580	7,158,626	14.0	457,380,916	423,434,413	33,946,503	8.0
OPERATING INCOME	3,697,636	4,980,527	(1,282,892)	(25.8)	24,774,451	27,471,422	(2,696,971)	(9.8)
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	-	-	-	-	(20,670)	131,442	(152,112)	(115.7)
MISCELLANEOUS, NET	5,001,965	5,582,064	(580,100)	(10.4)	29,531,683	38,233,969	(8,702,286)	(22.8)
TOTAL OTHER INCOME AND (DEDUCTIONS)	5,001,965	5,582,064	(580,100)	(10.4)	29,511,014	38,365,412	(8,854,398)	(23.1)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	8,699,600	10,562,591	(1,862,991)	(17.6)	54,285,465	65,836,834	(11,551,369)	(17.5)
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	676,000	734,907	(58,907)	(8.0)	5,192,293	5,288,613	(96,320)	(1.8)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	63,697	62,852	845	1.3	446,046	436,740	9,306	2.1
OTHER INTEREST EXPENSE	442,990	865,794	(422,803)	(48.8)	3,261,376	3,905,139	(643,764)	(16.5)
AFUDC - BORROWED FUNDS	(16,908)	(94,561)	77,653	(82.1)	22,120	(401,310)	423,430	(105.5)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	991,064	1,103,676	(112,613)	(10.2)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,238,414	1,722,063	(483,650)	(28.1)	9,912,898	10,332,858	(419,960)	(4.1)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	7,461,187	8,840,528	(1,379,341)	(15.6)	44,372,566	55,503,976	(11,131,409)	(20.1)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	45,878,236	43,655,926	2,222,310	5.1	244,022,838	241,872,841	2,149,998	0.9
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**7,461,187**	**8,840,528**	**(1,379,341)**	**(15.6)**	**44,372,566**	**55,503,976**	**(11,131,409)**	**(20.1)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	388,015,034	391,685,205	(3,670,171)	(0.9)
GAS	360,152,254	331,342,763	28,809,491	8.7
OTHER	1,308,920	1,398,280	(89,360)	(6.4)
TOTAL OPERATING REVENUES	749,476,208	724,426,248	25,049,960	3.5
OPERATING EXPENSES:				
OPERATIONS	624,081,036	571,351,517	52,729,519	9.2
MAINTENANCE	22,320,923	22,013,260	307,662	1.4
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	55,008,880	53,713,249	1,295,631	2.4
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	5,443,144	4,364,671	1,078,473	24.7
DEFERRED INCOME TAXES - NET	(6,988,620)	4,824,752	(11,813,372)	(244.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(394,077)	394,077	(100.0)
OTHER TAXES	21,017,193	22,198,789	(1,181,597)	(5.3)
TOTAL OPERATING EXPENSES	720,882,555	678,072,161	42,810,394	6.3
OPERATING INCOME	28,593,653	46,354,087	(17,760,434)	(38.3)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(100,345)	222,772	(323,117)	(145.0)
MISCELLANEOUS, NET	54,092,793	40,051,621	14,041,172	35.1
TOTAL OTHER INCOME AND (DEDUCTIONS)	53,992,448	40,274,393	13,718,055	34.1
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	82,586,101	86,628,479	(4,042,378)	(4.7)
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	8,907,669	11,011,408	(2,103,739)	(19.1)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	761,280	766,893	(5,613)	(0.7)
OTHER INTEREST EXPENSE	8,390,247	4,741,734	3,648,513	76.9
AFUDC - BORROWED FUNDS	(212,577)	(540,030)	327,453	(60.6)
PREFERRED DIVIDENDS	1,756,422	1,890,485	(134,062)	(7.1)
TOTAL INTEREST AND PREFERRED DIVIDENDS	19,603,041	17,870,490	1,732,551	9.7
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	62,983,060	68,757,990	(5,774,930)	(8.4)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	388,015,034	391,685,205	(3,670,171)	(0.9)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**62,983,060**	**68,757,990**	**(5,774,930)**	**(8.4)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	59	(3,794)	3,853	(102)	24,267	(724)	24,991	(3,452)
PURCHASES	30,658,339	26,695,145	3,963,194	15	162,183,640	157,864,959	4,318,681	3
TOTAL	30,658,398	26,691,351	3,967,047	15	162,207,908	157,864,235	4,343,672	3
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	11,023,649	7,118,352	3,905,297	55	176,204,881	152,069,724	24,135,158	16
LABOR	2,400,281	2,211,462	188,819	9	16,321,070	15,811,708	509,362	3
OTHER EXPENSES	5,562,362	6,149,686	(587,324)	(10)	38,613,640	37,796,416	817,224	2
TOTAL OPERATIONS EXPENSES	49,644,689	42,170,850	7,473,839	18	393,347,499	363,542,082	29,805,416	8
MAINTENANCE								
LABOR	800,637	721,171	79,466	11	4,995,519	4,856,912	138,607	3
OTHER EXPENSES	1,241,554	955,772	285,782	30	8,138,207	5,966,726	2,171,481	36
TOTAL MAINTENANCE EXPENSES	2,042,191	1,676,943	365,248	22	13,133,726	10,823,639	2,310,088	21
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	30,658,398	26,691,351	3,967,047	15	162,207,908	157,864,235	4,343,672	3
GAS PURCHASED FOR RESALE	11,023,649	7,118,352	3,905,297	55	176,204,881	152,069,724	24,135,158	16
LABOR	3,200,918	2,932,633	268,285	9	21,316,589	20,668,620	647,969	3
OTHER EXPENSES	6,803,916	7,105,457	(301,541)	(4)	46,751,847	43,763,142	2,988,705	7
TOTAL O&M EXPENSES	**51,686,880**	**43,847,793**	**7,839,087**	**18**	**406,481,225**	**374,365,721**	**32,115,504**	**9**

Entity ID: CIL
Report: Depreciation and Amortization
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	6,862	921	5,940
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	23,948	23,948	-	-	167,636	313,536	(145,900)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	95,513	47,665	47,848	100.4	659,125	329,149	329,976
HYDRAULIC/PUMPED STORAGE -							
OTHER PRODUCTION	-	-	-	-	-	27,864	(27,864)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	205,346	192,471	12,875	6.7	1,420,891	1,348,145	72,746
DISTRIBUTION	2,443,287	2,352,348	90,939	3.9	16,919,676	16,342,826	576,850
GENERAL - DEPRECIATION	143,393	173,165	(29,772)	(17.2)	931,320	1,143,312	(211,992)
TOTAL ELECTRIC	2,911,931	2,789,729	122,202	4.4	20,105,509	19,505,754	599,755
GAS:							
INTANGIBLE AMORTIZATION	859	859	-	-	6,013	6,013	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	1,789,649	1,734,342	55,307	3.2	12,397,048	12,081,118	315,930
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
TOTAL GAS	1,790,508	1,735,201	55,307	3.2	12,403,061	12,087,131	315,930
STEAM HEATING:							
TOTAL STEAM HEATING	-	-	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	6,862	921	5,940
TOTAL DIRECT CHARGES TO OPERATIONS	4,702,439	4,524,929	177,509	3.9	32,508,570	31,592,885	915,685
OTHER DEPRECIATION & AMORTIZATION:							
TRANSPORTATION (TO CLEARING)	200,293	196,802	3,491	1.8	1,395,190	1,365,863	29,327
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**4,902,732**	**4,721,731**	**181,001**	**3.8**	**33,903,760**	**32,958,748**	**945,012**

Entity ID: CIL
Report: Depreciation and Amortization
Period: July 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	644.7	7,520	921	6,598	716.1
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(46.5)	287,376	313,536	(26,160)	(8.3)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
ELECTRIC	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	267,325	(267,325)	(100.0)
- ASSET RETIREMENT OBLIGATION - ACCRETION	100.3	900,731	425,782	474,949	111.5
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	(100.0)	-	78,155	(78,155)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	5.4	2,406,204	2,266,864	139,340	6.1
DISTRIBUTION	3.5	28,768,789	27,802,978	965,811	3.5
GENERAL - DEPRECIATION	(18.5)	1,080,151	1,284,035	(203,884)	(15.9)
TOTAL ELECTRIC	3.1	33,450,770	32,439,598	1,011,172	3.1
GAS:					
INTANGIBLE AMORTIZATION	-	10,308	10,308	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	2.6	21,094,004	20,590,784	503,220	2.4
GENERAL PLANT (APPORTIONED)	-	453,798	672,559	(218,761)	(32.5)
TOTAL GAS	2.6	21,558,110	21,273,651	284,459	1.3
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: July 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	644.7	7,520	921	6,598	716.1
TOTAL DIRECT CHARGES TO OPERATIONS	2.9	55,008,880	53,713,249	1,295,631	2.4
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	2.1	2,374,731	2,341,796	32,935	1.4
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2.9**	**57,383,611**	**56,055,045**	**1,328,566**	**2.4**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	19,926,068	24,334,045	(4,407,977)	(18.1)	112,458,726	131,893,052	(19,434,325)
COMMERCIAL	11,705,246	11,830,391	(125,145)	(1.1)	60,862,171	73,741,808	(12,879,637)
INDUSTRIAL	8,565,098	4,870,823	3,694,275	75.8	44,336,154	22,222,180	22,113,974
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	170,789	170,211	578	0.3	1,313,765	1,420,617	(106,853)
TOTAL SALES - ULTIMATE CONSUMERS	40,367,201	41,205,470	(838,269)	(2.0)	218,970,817	229,336,829	(10,366,013)
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	40,367,201	41,205,470	(838,269)	(2.0)	218,970,817	229,336,829	(10,366,013)
SALES FOR RESALE - INTERCHANGE	2,319	413,612	(411,293)	(99.4)	1,531	556,057	(554,526)
TOTAL SALES OF ELECTRIC ENERGY	40,369,520	41,619,082	(1,249,562)	(3.0)	218,972,348	229,892,886	(10,920,538)
PROVISION FOR RATE REFUNDS	2,353,893	30,351	2,323,542	7,655.6	(384,254)	(82,105)	(302,149)
OTHER REVENUES							
RENTS	138,470	140,216	(1,745)	(1.2)	1,084,179	1,044,792	39,387
TRANSMISSION SERVICE CHARGES	1,287,170	1,586,457	(299,288)	(18.9)	8,298,248	8,959,155	(660,907)
MISCELLANEOUS	1,729,183	279,820	1,449,363	518.0	16,052,318	2,058,112	13,994,206
TOTAL OTHER REVENUES	3,154,823	2,006,493	1,148,330	57.2	25,434,745	12,062,059	13,372,685
TOTAL REVENUES	45,878,236	43,655,926	2,222,310	5.1	244,022,838	241,872,841	2,149,998
OPERATING EXPENSES							
PRODUCTION	30,814,744	26,856,460	3,958,283	14.7	163,365,338	159,059,528	4,305,809
TRANSMISSION	135,448	175,192	(39,744)	(22.7)	1,519,536	1,139,553	379,983
DISTRIBUTION	2,525,106	2,258,609	266,497	11.8	15,584,008	13,184,357	2,399,651
CUSTOMER ACCOUNTS	1,010,335	1,089,274	(78,940)	(7.2)	6,948,477	8,353,320	(1,404,844)
CUSTOMER SERVICE & INFORMATION	93,141	97,186	(4,044)	(4.2)	528,426	528,110	316
SALES	14,463	12,298	2,165	17.6	78,301	123,687	(45,386)
ADMINISTRATIVE & GENERAL	2,524,971	2,659,061	(134,090)	(5.0)	15,366,591	16,812,619	(1,446,028)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	37,118,208	33,148,081	3,970,127	12.0	203,390,676	199,201,174	4,189,502
DEPRECIATION & AMORTIZATION	2,911,931	2,789,729	122,202	4.4	20,105,509	19,505,754	599,755
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	827,422	1,548,459	(721,037)	(46.6)	(1,417,409)	1,512,057	(2,929,466)
DEFERRED INCOME TAXES - NET	-	-	-	-	1,739,178	(1,940,037)	3,679,215

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	19,926,068	24,334,045	(4,407,977)	(18.1)	112,458,726	131,893,052	(19,434,325)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	803,217	709,238	93,980	13.3	5,286,522	5,644,295	(357,773)
TOTAL OPERATING EXPENSES	41,660,778	38,195,506	3,465,272	9.1	229,104,476	223,923,243	5,181,233
NET OPERATING REVENUES	**4,217,458**	**5,460,420**	**(1,242,962)**	**(22.8)**	**14,918,362**	**17,949,597**	**(3,031,235)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: July 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(14.7)	161,111,035	186,796,897	(25,685,862)	(13.8)
COMMERCIAL	(17.5)	103,772,156	127,469,729	(23,697,574)	(18.6)
INDUSTRIAL	99.5	55,297,797	58,198,906	(2,901,110)	(5.0)
STREET LIGHTING	(100.0)	-	601,895	(601,895)	(100.0)
PUBLIC AUTHORITIES/OTHER	(7.5)	2,313,158	1,420,617	892,540	62.8
TOTAL SALES - ULTIMATE CONSUMERS	(4.5)	322,494,145	374,488,046	(51,993,900)	(13.9)
SALES FOR RESALE - WHOLESALE CUST.	-	-	31,114	(31,114)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	(4.5)	322,494,145	374,519,160	(52,025,014)	(13.9)
SALES FOR RESALE - INTERCHANGE	(99.7)	(603,474)	582,051	(1,185,525)	(203.7)
TOTAL SALES OF ELECTRIC ENERGY	(4.8)	321,890,671	375,101,210	(53,210,539)	(14.2)
PROVISION FOR RATE REFUNDS	368.0	(3,694,076)	(82,105)	(3,611,971)	4,399.2
OTHER REVENUES					
RENTS	3.8	2,191,863	2,579,294	(387,430)	(15.0)
TRANSMISSION SERVICE CHARGES	(7.4)	13,699,943	9,612,761	4,087,181	42.5
MISCELLANEOUS	680.0	53,926,633	4,474,044	49,452,589	1,105.3
TOTAL OTHER REVENUES	110.9	69,818,439	16,666,100	53,152,340	318.9
TOTAL REVENUES	0.9	388,015,034	391,685,205	(3,670,171)	(0.9)
OPERATING EXPENSES					
PRODUCTION	2.7	267,625,187	246,740,781	20,884,406	8.5
TRANSMISSION	33.3	2,904,257	2,294,451	609,805	26.6
DISTRIBUTION	18.2	26,608,686	25,005,053	1,603,633	6.4
CUSTOMER ACCOUNTS	(16.8)	10,686,541	8,623,767	2,062,774	23.9
CUSTOMER SERVICE & INFORMATION	0.1	874,117	1,002,254	(128,137)	(12.8)
SALES	(36.7)	151,482	222,445	(70,963)	(31.9)
ADMINISTRATIVE & GENERAL	(8.6)	30,591,212	29,328,952	1,262,260	4.3
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	2.1	339,441,482	313,217,702	26,223,779	8.4
DEPRECIATION & AMORTIZATION	3.1	33,450,770	32,439,598	1,011,172	3.1
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(193.7)	(622,987)	(7,538,533)	6,915,546	(91.7)
DEFERRED INCOME TAXES - NET	(189.6)	(9,333,698)	(5,204,009)	(4,129,689)	79.4

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: July 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(14.7)	161,111,035	186,796,897	(25,685,862)	(13.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(263,374)	263,374	(100.0)
OTHER TAXES	(6.3)	9,175,758	9,936,199	(760,441)	(7.7)
TOTAL OPERATING EXPENSES	2.3	372,111,324	342,587,583	29,523,741	8.6
NET OPERATING REVENUES	**(16.9)**	**15,903,710**	**49,097,623**	**(33,193,912)**	**(67.6)**

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	59	(3,794)	3,853	(101.5)	24,267	(724)	24,991	(3,451.8)
PURCHASED POWER	30,658,339	26,695,145	3,963,194	14.8	162,183,640	157,864,959	4,318,681	2.7
OTHER POWER SUPPLY EXPENSES	152,808	161,825	(9,017)	(5.6)	1,129,948	1,132,853	(2,905)	(0.3)
TOTAL	30,811,206	26,853,176	3,958,030	14.7	163,337,855	158,997,089	4,340,767	2.7
TRANSMISSION	119,449	116,021	3,428	3.0	897,184	610,610	286,574	46.9
DISTRIBUTION	1,173,421	1,215,165	(41,744)	(3.4)	7,058,775	6,431,046	627,729	9.8
CUSTOMER ACCOUNTS	1,010,335	1,089,274	(78,940)	(7.2)	6,948,477	8,353,320	(1,404,844)	(16.8)
CUSTOMER SERVICE & INFORMATION	93,141	97,186	(4,044)	(4.2)	528,426	528,110	316	0.1
SALES	14,463	12,298	2,165	17.6	78,301	123,687	(45,386)	(36.7)
ADMINISTRATIVE & GENERAL	2,491,453	2,629,132	(137,680)	(5.2)	15,163,007	16,681,719	(1,518,713)	(9.1)
TOTAL	35,713,468	32,012,252	3,701,216	11.6	194,012,024	191,725,581	2,286,443	1.2
MAINTENANCE:								
POWER PLANTS	3,538	3,284	254	7.7	27,482	62,440	(34,958)	(56.0)
TRANSMISSION	15,999	59,171	(43,172)	(73.0)	622,352	528,943	93,409	17.7
DISTRIBUTION	1,351,685	1,043,444	308,240	29.5	8,525,233	6,753,311	1,771,922	26.2
ADMINISTRATIVE & GENERAL	33,518	29,928	3,590	12.0	203,584	130,899	72,685	55.5
TOTAL	1,404,740	1,135,829	268,912	23.7	9,378,652	7,475,594	1,903,058	25.5
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	3,597	(510)	4,107	(805.4)	51,750	61,716	(9,966)	(16.1)
PURCHASED POWER	30,658,339	26,695,145	3,963,194	14.8	162,183,640	157,864,959	4,318,681	2.7
OTHER POWER SUPPLY EXPENSES	152,808	161,825	(9,017)	(5.6)	1,129,948	1,132,853	(2,905)	(0.3)
TOTAL	30,814,744	26,856,460	3,958,283	14.7	163,365,338	159,059,528	4,305,809	2.7
TRANSMISSION	135,448	175,192	(39,744)	(22.7)	1,519,536	1,139,553	379,983	33.3
DISTRIBUTION	2,525,106	2,258,609	266,497	11.8	15,584,008	13,184,357	2,399,651	18.2
CUSTOMER ACCOUNTS	1,010,335	1,089,274	(78,940)	(7.2)	6,948,477	8,353,320	(1,404,844)	(16.8)
CUSTOMER SERVICE & INFORMATION	93,141	97,186	(4,044)	(4.2)	528,426	528,110	316	0.1
SALES	14,463	12,298	2,165	17.6	78,301	123,687	(45,386)	(36.7)
ADMINISTRATIVE & GENERAL	2,524,971	2,659,061	(134,090)	(5.0)	15,366,591	16,812,619	(1,446,028)	(8.6)
TOTAL	37,118,208	33,148,081	3,970,127	12.0	203,390,676	199,201,174	4,189,502	2.1

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	35,033	795,839	(760,806)	(95.6)
PURCHASED POWER	265,596,239	243,994,051	21,602,188	8.9
OTHER POWER SUPPLY EXPENSES	1,932,549	1,152,122	780,427	67.7
TOTAL	267,563,820	245,942,012	21,621,808	8.8
TRANSMISSION	1,452,961	986,111	466,850	47.3
DISTRIBUTION	12,688,272	11,322,402	1,365,869	12.1
CUSTOMER ACCOUNTS	10,686,541	8,623,767	2,062,774	23.9
CUSTOMER SERVICE & INFORMATION	874,117	1,002,254	(128,137)	(12.8)
SALES	151,482	222,445	(70,963)	(31.9)
ADMINISTRATIVE & GENERAL	30,231,550	29,034,809	1,196,741	4.1
TOTAL	323,648,743	297,133,800	26,514,943	8.9
MAINTENANCE:				
POWER PLANTS	61,367	798,768	(737,402)	(92.3)
TRANSMISSION	1,451,296	1,308,340	142,956	10.9
DISTRIBUTION	13,920,414	13,682,650	237,764	1.7
ADMINISTRATIVE & GENERAL	359,662	294,143	65,519	22.3
TOTAL	15,792,738	16,083,901	(291,163)	(1.8)
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	96,400	1,594,608	(1,498,208)	(94.0)
PURCHASED POWER	265,596,239	243,994,051	21,602,188	8.9
OTHER POWER SUPPLY EXPENSES	1,932,549	1,152,122	780,427	67.7
TOTAL	267,625,187	246,740,781	20,884,406	8.5
TRANSMISSION	2,904,257	2,294,451	609,805	26.6
DISTRIBUTION	26,608,686	25,005,053	1,603,633	6.4
CUSTOMER ACCOUNTS	10,686,541	8,623,767	2,062,774	23.9
CUSTOMER SERVICE & INFORMATION	874,117	1,002,254	(128,137)	(12.8)
SALES	151,482	222,445	(70,963)	(31.9)
ADMINISTRATIVE & GENERAL	30,591,212	29,328,951	1,262,260	4.3
TOTAL	339,441,482	313,217,701	26,223,780	8.4

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	-	-	-	-	736	(736)	(100.0)	7,681
TRANSMISSION	34,670	38,614	(3,944)	(10.2)	253,629	299,049	(45,420)	(15.2)	434,955
DISTRIBUTION	652,247	547,246	105,001	19.2	3,944,302	3,603,912	340,390	9.4	6,316,135
CUSTOMER ACCOUNTS	245,513	248,145	(2,632)	(1.1)	1,749,988	1,852,477	(102,489)	(5.5)	3,038,086
CUSTOMER SERVICE & INFORMATION	18,813	8,395	10,418	124.1	135,184	59,400	75,784	127.6	191,404
SALES	6,898	7,845	(947)	(12.1)	43,896	63,486	(19,590)	(30.9)	76,014
ADMINISTRATIVE & GENERAL	522,030	467,235	54,795	11.7	3,848,143	3,698,079	150,063	4.1	6,349,122
TOTAL	1,480,172	1,317,480	162,691	12.3	9,975,142	9,577,139	398,003	4.2	16,413,397
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	8,896	14,392	(5,496)	(38.2)	110,446	142,264	(31,818)	(22.4)	227,105
DISTRIBUTION	507,764	405,126	102,638	25.3	2,897,813	2,544,761	353,052	13.9	5,099,603
ADMINISTRATIVE & GENERAL	5,278	2,175	3,103	142.7	30,023	19,846	10,177	51.3	43,719
TOTAL	521,938	421,693	100,245	23.8	3,038,282	2,706,872	331,411	12.2	5,370,426
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	-	-	-	-	736	(736)	(100.0)	7,681
TRANSMISSION	43,566	53,006	(9,440)	(17.8)	364,075	441,313	(77,238)	(17.5)	662,060
DISTRIBUTION	1,160,011	952,372	207,639	21.8	6,842,115	6,148,673	693,442	11.3	11,415,738
CUSTOMER ACCOUNTS	245,513	248,145	(2,632)	(1.1)	1,749,988	1,852,477	(102,489)	(5.5)	3,038,086
CUSTOMER SERVICE & INFORMATION	18,813	8,395	10,418	124.1	135,184	59,400	75,784	127.6	191,404
SALES	6,898	7,845	(947)	(12.1)	43,896	63,486	(19,590)	(30.9)	76,014
ADMINISTRATIVE & GENERAL	527,308	469,410	57,898	12.3	3,878,166	3,717,925	160,240	4.3	6,392,841
TOTAL	2,002,110	1,739,173	262,937	15.1	13,013,424	12,284,011	729,413	5.9	21,783,824

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	331,319	(323,647)	(97.7)
OTHER POWER SUPPLY EXPENSES	2,204	(2,195)	(99.6)
TOTAL	333,523	(325,842)	(97.7)
TRANSMISSION	473,510	(38,555)	(8.1)
DISTRIBUTION	6,143,937	172,198	2.8
CUSTOMER ACCOUNTS	3,086,821	(48,735)	(1.6)
CUSTOMER SERVICE & INFORMATION	91,859	99,545	108.4
SALES	111,550	(35,536)	(31.9)
ADMINISTRATIVE & GENERAL	5,853,060	496,062	8.5
TOTAL	16,094,260	319,137	2.0
MAINTENANCE:			
POWER PLANTS	74,941	(74,941)	(100.0)
TRANSMISSION	216,296	10,809	5.0
DISTRIBUTION	4,788,693	310,909	6.5
ADMINISTRATIVE & GENERAL	37,759	5,960	15.8
TOTAL	5,117,689	252,738	4.9
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	406,260	(398,588)	(98.1)
OTHER POWER SUPPLY EXPENSES	2,204	(2,195)	(99.6)
TOTAL	408,464	(400,783)	(98.1)
TRANSMISSION	689,806	(27,746)	(4.0)
DISTRIBUTION	10,932,630	483,108	4.4
CUSTOMER ACCOUNTS	3,086,821	(48,735)	(1.6)
CUSTOMER SERVICE & INFORMATION	91,859	99,545	108.4
SALES	111,550	(35,536)	(31.9)
ADMINISTRATIVE & GENERAL	5,890,819	502,022	8.5
TOTAL	21,211,948	571,875	2.7

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Other Expenses

Period: July 2008 Report Span: Version:

Rpt # : C1-4
Code: ELEC_O_OTH_EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	1,455
OTHER POWER SUPPLY EXPENSES	152,808	161,825	(9,017)	(5.6)	1,129,948	1,132,117	(2,169)	(0.2)	1,932,540
TOTAL	152,808	161,825	(9,017)	(5.6)	1,129,948	1,132,117	(2,169)	(0.2)	1,933,995
TRANSMISSION	84,779	77,407	7,372	9.5	643,555	311,561	331,994	106.6	1,018,006
DISTRIBUTION	521,174	667,919	(146,745)	(22.0)	3,114,473	2,827,134	287,339	10.2	6,372,136
CUSTOMER ACCOUNTS	764,822	841,129	(76,308)	(9.1)	5,198,489	6,500,843	(1,302,355)	(20.0)	7,648,455
CUSTOMER SERVICE & INFORMATION	74,328	88,791	(14,462)	(16.3)	393,242	468,710	(75,468)	(16.1)	682,713
SALES	7,565	4,453	3,112	69.9	34,405	60,201	(25,796)	(42.9)	75,468
ADMINISTRATIVE & GENERAL	1,969,423	2,161,897	(192,475)	(8.9)	11,314,864	12,983,640	(1,668,776)	(12.9)	23,882,428
TOTAL	3,574,899	4,003,421	(428,522)	(10.7)	21,828,975	24,284,206	(2,455,232)	(10.1)	41,613,202
MAINTENANCE:									
POWER PLANTS	3,538	3,284	254	7.7	27,482	62,440	(34,958)	(56.0)	61,367
TRANSMISSION	7,103	44,779	(37,676)	(84.1)	511,906	386,679	125,227	32.4	1,224,191
DISTRIBUTION	843,921	638,318	205,602	32.2	5,627,420	4,208,550	1,418,870	33.7	8,820,811
ADMINISTRATIVE & GENERAL	28,240	27,753	487	1.8	173,561	111,053	62,508	56.3	315,943
TOTAL	882,802	714,136	168,666	23.6	6,340,370	4,768,722	1,571,648	33.0	10,422,312
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	3,538	3,284	254	7.7	27,482	62,440	(34,958)	(56.0)	62,822
OTHER POWER SUPPLY EXPENSES	152,808	161,825	(9,017)	(5.6)	1,129,948	1,132,117	(2,169)	(0.2)	1,932,540
TOTAL	156,346	165,109	(8,763)	(5.3)	1,157,430	1,194,557	(37,127)	(3.1)	1,995,362
TRANSMISSION	91,882	122,186	(30,304)	(24.8)	1,155,461	698,240	457,221	65.5	2,242,197
DISTRIBUTION	1,365,095	1,306,237	58,857	4.5	8,741,893	7,035,684	1,706,209	24.3	15,192,948
CUSTOMER ACCOUNTS	764,822	841,129	(76,308)	(9.1)	5,198,489	6,500,843	(1,302,355)	(20.0)	7,648,455
CUSTOMER SERVICE & INFORMATION	74,328	88,791	(14,462)	(16.3)	393,242	468,710	(75,468)	(16.1)	682,713
SALES	7,565	4,453	3,112	69.9	34,405	60,201	(25,796)	(42.9)	75,468
ADMINISTRATIVE & GENERAL	1,997,663	2,189,651	(191,988)	(8.8)	11,488,425	13,094,693	(1,606,269)	(12.3)	24,198,371
TOTAL	4,457,701	4,717,557	(259,856)	(5.5)	28,169,344	29,052,928	(883,584)	(3.0)	52,035,514

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	391,413	(389,958)	(99.6)
OTHER POWER SUPPLY EXPENSES	1,149,918	782,622	68.1
TOTAL	1,541,331	392,664	25.5
TRANSMISSION	512,601	505,405	98.6
DISTRIBUTION	5,178,465	1,193,671	23.1
CUSTOMER ACCOUNTS	5,536,946	2,111,509	38.1
CUSTOMER SERVICE & INFORMATION	910,395	(227,682)	(25.0)
SALES	110,895	(35,427)	(31.9)
ADMINISTRATIVE & GENERAL	23,181,749	700,679	3.0
TOTAL	36,972,383	4,640,819	12.6
MAINTENANCE:			
POWER PLANTS	723,828	(662,461)	(91.5)
TRANSMISSION	1,092,044	132,147	12.1
DISTRIBUTION	8,893,957	(73,146)	(0.8)
ADMINISTRATIVE & GENERAL	256,384	59,559	23.2
TOTAL	10,966,213	(543,901)	(5.0)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	1,115,241	(1,052,419)	(94.4)
OTHER POWER SUPPLY EXPENSES	1,149,918	782,622	68.1
TOTAL	2,265,159	(269,797)	(11.9)
TRANSMISSION	1,604,645	637,551	39.7
DISTRIBUTION	14,072,423	1,120,525	8.0
CUSTOMER ACCOUNTS	5,536,946	2,111,509	38.1
CUSTOMER SERVICE & INFORMATION	910,395	(227,682)	(25.0)
SALES	110,895	(35,427)	(31.9)
ADMINISTRATIVE & GENERAL	23,438,133	760,238	3.2
TOTAL	47,938,595	4,096,918	8.5

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: July 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	59	(3,794)	3,853	(101.5)	24,267	(724)	24,991	(3,451.8)	25,906
PURCHASED POWER	30,658,339	26,695,145	3,963,194	14.8	162,183,640	157,864,959	4,318,681	2.7	265,596,239
TOTAL	30,658,398	26,691,351	3,967,047	14.9	162,207,908	157,864,235	4,343,672	2.8	265,622,144
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	59	(3,794)	3,853	(101.5)	24,267	(724)	24,991	(3,451.8)	25,906
PURCHASED POWER	30,658,339	26,695,145	3,963,194	14.8	162,183,640	157,864,959	4,318,681	2.7	265,596,239
TOTAL	30,658,398	26,691,351	3,967,047	14.9	162,207,908	157,864,235	4,343,672	2.8	265,622,144

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	73,107	(47,201)	(64.6)
PURCHASED POWER	243,994,051	21,602,188	8.9
TOTAL	244,067,158	21,554,987	8.8
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	73,107	(47,201)	(64.6)
PURCHASED POWER	243,994,051	21,602,188	8.9
TOTAL	244,067,158	21,554,987	8.8

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	19,926,068	24,334,045	(4,407,977)	(18.1)	112,458,726	131,893,052	(19,434,325)	(14.7)
COMMERCIAL	11,705,246	11,830,391	(125,145)	(1.1)	60,862,171	73,741,808	(12,879,637)	(17.5)
INDUSTRIAL	8,565,098	4,870,823	3,694,275	75.8	44,336,154	22,222,180	22,113,974	99.5
OTHER	170,789	170,211	578	0.3	1,313,765	1,479,790	(166,025)	(11.2)
TOTAL SALES - ULTIMATE CONSUMERS	40,367,201	41,205,470	(838,269)	(2.0)	218,970,817	229,336,829	(10,366,013)	(4.5)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	40,367,201	41,205,470	(838,269)	(2.0)	218,970,817	229,336,829	(10,366,013)	(4.5)
SALES FOR RESALE - INTERCHANGE	2,319	413,612	(411,293)	(99.4)	1,531	556,057	(554,526)	(99.7)
TOTAL SALES OF ELECTRIC ENERGY	40,369,520	41,619,082	(1,249,562)	(3.0)	218,972,348	229,892,886	(10,920,538)	(4.8)
PROVISION FOR RATE REFUNDS	2,353,893	30,351	2,323,542	7,655.6	(384,254)	(82,105)	(302,149)	368.0
OTHER ELECTRIC REVENUES								
RENTS	138,470	140,216	(1,745)	(1.2)	1,084,179	1,044,792	39,387	3.8
TRANSMISSION SERVICE	1,287,170	1,586,457	(299,288)	(18.9)	8,298,248	8,959,155	(660,907)	(7.4)
MISCELLANEOUS	1,729,183	279,820	1,449,363	518.0	16,052,318	2,058,112	13,994,206	680.0
TOTAL OTHER ELECTRIC REVENUES	3,154,823	2,006,493	1,148,330	57.2	25,434,745	12,062,059	13,372,685	110.9
TOTAL ELECTRIC REVENUES	**45,878,236**	**43,655,926**	**2,222,310**	**5.1**	**244,022,838**	**241,872,841**	**2,149,998**	**0.9**
KILOWATT - HOUR SALES								
RESIDENTIAL	195,911,752	232,203,238	(36,291,486)	(15.6)	1,193,330,117	1,214,575,446	(21,245,329)	(1.7)
COMMERCIAL	187,049,326	190,729,577	(3,680,251)	(1.9)	1,146,582,172	1,117,716,154	28,866,018	2.6
FIRM	238,393,550	180,864,324	57,529,226	31.8	1,490,973,098	1,331,396,599	159,576,499	12.0
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	238,393,550	180,864,324	57,529,226	31.8	1,490,973,098	1,331,396,599	159,576,499	12.0
OTHER	1,588,950	1,583,029	5,921	0.4	12,598,416	16,386,083	(3,787,667)	(23.1)
TOTAL SALES - ULTIMATE CONSUMERS	622,943,578	605,380,168	17,563,410	2.9	3,843,483,803	3,680,074,282	163,409,521	4.4
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	622,943,578	605,380,168	17,563,410	2.9	3,843,483,803	3,680,074,282	163,409,521	4.4

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**622,943,578**	**605,380,168**	**17,563,410**	**2.9**	**3,843,483,803**	**3,680,074,282**	**163,409,521**	**4.4**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	10.17	10.48	(0.31)	(2.9)	9.42	10.86	(1.44)	(13.2)
COMMERCIAL	6.26	6.20	0.06	0.9	5.31	6.60	(1.29)	(19.5)
INDUSTRIAL	4	3	1	33.4	3	2	1	78.2
OTHER	10.75	10.75	(0.00)	(0.0)	10.43	9.03	1.40	15.5
TOTAL SALES ULTIMATE CUST	6.48	6.81	(0.33)	(4.8)	5.70	6.23	(0.53)	(8.6)
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	6.48	6.81	(0.33)	(4.8)	5.70	6.23	(0.53)	(8.6)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**6.48**	**6.87**	**(0.39)**	**(5.7)**	**5.70**	**6.25**	**(0.55)**	**(8.8)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	161,111,035	186,796,897	(25,685,862)	(13.8)
COMMERCIAL	103,772,156	127,469,729	(23,697,574)	(18.6)
INDUSTRIAL	55,297,797	58,198,906	(2,901,110)	(5.0)
OTHER	2,313,158	2,022,513	290,645	14.4
TOTAL SALES - ULTIMATE CONSUMERS	322,494,145	374,488,046	(51,993,900)	(13.9)
SALES FOR RESALE - WHOLESALE CUST	-	31,114	(31,114)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	322,494,145	374,519,160	(52,025,014)	(13.9)
SALES FOR RESALE - INTERCHANGE	(603,474)	582,051	(1,185,525)	(203.7)
TOTAL SALES OF ELECTRIC ENERGY	321,890,671	375,101,210	(53,210,539)	(14.2)
PROVISION FOR RATE REFUNDS	(3,694,076)	(82,105)	(3,611,971)	4,399.2
OTHER ELECTRIC REVENUES				
RENTS	2,191,863	2,579,294	(387,430)	(15.0)
TRANSMISSION SERVICE	13,699,943	9,612,761	4,087,181	42.5
MISCELLANEOUS	53,926,633	4,474,044	49,452,589	1,105.3
TOTAL OTHER ELECTRIC REVENUES	69,818,439	16,666,100	53,152,340	318.9
TOTAL ELECTRIC REVENUES	**388,015,034**	**391,685,205**	**(3,670,171)**	**(0.9)**
KILOWATT - HOUR SALES				
RESIDENTIAL	2,022,657,699	2,020,105,979	2,551,720	0.1
COMMERCIAL	1,967,039,129	1,944,294,283	22,744,846	1.2
FIRM	2,542,323,414	2,008,569,842	533,753,572	26.6
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,542,323,414	2,008,569,842	533,753,572	26.6
OTHER	23,010,192	26,755,121	(3,744,929)	(14.0)
TOTAL SALES - ULTIMATE CONSUMERS	6,555,030,434	5,999,725,225	555,305,209	9.3
SALES FOR RESALE - WHOLESALE CUST	-	532,000	(532,000)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	6,555,030,434	6,000,257,225	554,773,209	9.2

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	2,918,200	23,000	2,895,200	12,587.8
TOTAL SALES OF ELECTRIC ENERGY	**6,557,948,634**	**6,000,280,225**	**557,668,409**	**9.3**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	7.97	9.25	(1.28)	(13.9)
COMMERCIAL	5.28	6.56	(1.28)	(19.5)
INDUSTRIAL	2	3	(1)	(24.9)
OTHER	10.05	7.56	2.49	33.0
TOTAL SALES ULTIMATE CUST	4.92	6.24	(1.32)	(21.2)
SALES FOR RESALE - WHSL CUST	-	5.85	(5.85)	(100.0)
NATIVE SALES OF ELEC ENERGY	4.92	6.24	(1.32)	(21.2)
SALES FOR RESALE INTERCHANGE	(20.68)	2,530.66	(2,551.34)	(100.8)
TOTAL SALES OF ELECTRIC ENERGY	**4.91**	**6.25**	**(1.34)**	**(21.5)**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: July 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	19,926,068	-	19,926,068
COMMERCIAL	11,705,246	-	11,705,246
FIRM	8,565,098	-	8,565,098
INTERRUPTIBLE	-	-	-
INDUSTRIAL	8,565,098	-	8,565,098
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	170,789	-	170,789
TOTAL SALES - ULTIMATE CONSUMERS	40,367,201	-	40,367,201
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	40,367,201	-	40,367,201
SALES FOR RESALE - INTERCHANGE	2,319	-	2,319
TOTAL SALES OF ELECTRIC ENERGY	40,369,520	-	40,369,520
PROVISION FOR RATE REFUNDS	2,353,893	-	2,353,893
OTHER ELECTRIC REVENUES	3,154,823	-	3,154,823
TOTAL ELECTRIC REVENUES	**45,878,236**	**-**	**45,878,236**
KILOWATT - HOUR SALES			
RESIDENTIAL	195,911,752	-	195,911,752
COMMERCIAL	187,049,326	-	187,049,326
FIRM	238,393,550	-	238,393,550
INTERRUPTIBLE	-	-	-
INDUSTRIAL	238,393,550	-	238,393,550
OTHER	1,588,950	-	1,588,950
TOTAL SALES - ULTIMATE CONSUMERS	622,943,578	-	622,943,578
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	622,943,578	-	622,943,578
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: July 2008 **Report Span:** **Version:**

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	622,943,578	-	622,943,578

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: July 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	161,111,035	-	161,111,035
COMMERCIAL	103,772,156	-	103,772,156
FIRM	55,297,797	-	55,297,797
INTERRUPTIBLE	-	-	-
INDUSTRIAL	55,297,797	-	55,297,797
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,313,158	-	2,313,158
TOTAL SALES - ULTIMATE CONSUMERS	322,494,145	-	322,494,145
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	322,494,145	-	322,494,145
SALES FOR RESALE - INTERCHANGE	(603,474)	-	(603,474)
TOTAL SALES OF ELECTRIC ENERGY	321,890,671	-	321,890,671
PROVISION FOR RATE REFUNDS	(3,694,076)	-	(3,694,076)
OTHER ELECTRIC REVENUES	69,818,439	-	69,818,439
TOTAL ELECTRIC REVENUES	**388,015,034**	**-**	**388,015,034**
KILOWATT - HOUR SALES			
RESIDENTIAL	2,022,657,699	-	2,022,657,699
COMMERCIAL	1,967,039,129	-	1,967,039,129
FIRM	2,542,323,414	-	2,542,323,414
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,542,323,414	-	2,542,323,414
OTHER	23,010,192	-	23,010,192
TOTAL SALES - ULTIMATE CONSUMERS	6,555,030,434	-	6,555,030,434
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,555,030,434	-	6,555,030,434
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: July 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	**6,557,948,634**	**-**	**6,557,948,634**

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	191,403	191,403	-	-	-	-
COMMERCIAL	27,141	27,141	-	-	-	-
INDUSTRIAL	177	177	-	-	-	-
OTHER	551	551	-	-	-	-
TOTAL ULTIMATE CONSUMERS	219,272	219,272	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**219,272**	**219,272**	**-**	**-**	**-**	**-**

Entity ID: CIL

Report: Summary of Output Data - Megawatt-Hours

Period: July 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,855	1,960	(105)	(5.4)	11,710	13,121	(1,411)	(10.8)
TOTAL GROSS GENERATION	1,855	1,960	(105)	(5.4)	11,710	13,121	(1,411)	(10.8)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,855	1,960	(105)	(5.4)	11,710	13,121	(1,411)	(10.8)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,855	1,960	(105)	(5.4)	11,710	13,121	(1,411)	(10.8)
PURCHASED POWER	401,728	377,344	24,384	6.5	2,409,492	2,212,531	196,961	8.9
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	403,583	379,304	24,279	6.4	2,421,202	2,225,652	195,550	8.8
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	403,583	379,304	24,279	6.4	2,421,202	2,225,652	195,550	8.8
NATIVE SALES OF ELECTRIC ENERGY	391,859	373,426	18,433	4.9	2,347,183	2,147,316	199,867	9.3
LINE LOSSES AND COMPANY USE	11,723	5,878	5,845	99.4	74,019	78,336	(4,317)	(5.5)
TOTAL OUTPUT FOR LOAD	403,583	379,304	24,279	6.4	2,421,202	2,225,652	195,550	8.8
PERCENT OF LINE LOSSES	2.90%	1.55%	1.36%	87.4	3.06%	3.52%	-0.46%	(13.1)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	21,110	22,869	(1,759)	(7.7)
TOTAL GROSS GENERATION	21,110	22,869	(1,759)	(7.7)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	48	417	(369)	(88.5)
TOTAL STATION USE	48	417	(369)	(88.5)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	21,062	22,452	(1,390)	(6.2)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	21,062	22,452	(1,390)	(6.2)
PURCHASED POWER	3,918,471	4,648,054	(729,583)	(15.7)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,939,533	4,670,506	(730,973)	(15.7)
SALES FOR RESALE - INTERCHANGE	(2,918)	(23)	(2,895)	12,587.8
TOTAL OUTPUT FOR LOAD	3,936,615	4,670,483	(733,868)	(15.7)
NATIVE SALES OF ELECTRIC ENERGY	3,722,647	4,467,499	(744,852)	(16.7)
LINE LOSSES AND COMPANY USE	213,968	202,985	10,984	5.4
TOTAL OUTPUT FOR LOAD	3,936,615	4,670,483	(733,868)	(15.7)
PERCENT OF LINE LOSSES	5.44%	4.35%	1.09%	25.1

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(1,313,667)	(2,524,428)	1,210,762	(48.0)	(13,369,414)	(9,638,736)	(3,730,678)	38.7
RESIDENTIAL SPACE HEATING	6,594,796	5,700,674	894,123	15.7	144,335,606	127,386,391	16,949,215	13.3
COMMERCIAL	759,023	(1,326,350)	2,085,372	(157.2)	817,147	164,271	652,876	397.4
COMMERCIAL SPACE HEATING	2,938,176	2,681,691	256,485	9.6	56,348,470	51,568,218	4,780,252	9.3
INDUSTRIAL	5,564,122	7,381,556	(1,817,434)	(24.6)	47,074,786	38,454,646	8,620,140	22.4
PUBLIC AUTHORITIES AND OTHER	123	123	-	-	2,388	8,436	(6,048)	(71.7)
TOTAL SALES - ULTIMATE CONSUMERS	14,542,572	11,913,265	2,629,308	22.1	235,208,984	207,943,226	27,265,758	13.1
SALES FOR RESALE	-	-	-	-	588,609	-	588,609	-
TOTAL ENERGY SALES	14,542,572	11,913,265	2,629,308	22.1	235,797,593	207,943,226	27,854,367	13.4
PROVISION FOR RATE REFUNDS	816,533	(555,651)	1,372,184	(247.0)	(1,045,539)	(2,388,480)	1,342,941	(56.2)
OTHER REVENUES								
MISCELLANEOUS	195,154	360,572	(165,419)	(45.9)	(490,154)	(102,438)	(387,716)	378.5
RENTS	59,345	59,745	(401)	(0.7)	438,593	441,512	(2,919)	(0.7)
TRANSMISSION SERVICE CHARGES	344,069	516,378	(172,309)	(33.4)	2,694,524	2,373,985	320,539	13.5
TOTAL OTHER REVENUES	598,567	936,696	(338,129)	(36.1)	2,642,963	2,713,059	(70,096)	(2.6)
TOTAL REVENUES	15,957,672	12,294,309	3,663,363	29.8	237,395,017	208,267,805	29,127,212	14.0
OPERATING EXPENSES								
PRODUCTION	325,644	156,631	169,014	107.9	1,271,934	1,022,844	249,091	24.4
PRODUCTION - GAS PURCHASED	11,023,649	7,118,352	3,905,297	54.9	176,204,881	152,069,724	24,135,158	15.9
TRANSMISSION	47,677	78,095	(30,418)	(38.9)	509,968	502,047	7,921	1.6
DISTRIBUTION	1,380,203	1,311,906	68,297	5.2	8,847,914	8,572,304	275,610	3.2
CUSTOMER ACCOUNTS	707,427	859,735	(152,308)	(17.7)	8,198,943	5,191,890	3,007,052	57.9
CUSTOMER SERVICE & INFORMATION	21,008	51,668	(30,661)	(59.3)	210,896	222,607	(11,712)	(5.3)
SALES	974	1,190	(216)	(18.2)	6,328	9,329	(3,000)	(32.2)
ADMINISTRATIVE & GENERAL	1,062,090	1,122,136	(60,046)	(5.4)	7,839,685	7,573,802	265,883	3.5
TOTAL	14,568,672	10,699,712	3,868,960	36.2	203,090,549	175,164,547	27,926,003	15.9
DEPRECIATION & AMORTIZATION	1,790,508	1,735,201	55,307	3.2	12,403,061	12,087,131	315,930	2.6
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(354,542)	(137,206)	(217,336)	158.4	3,131,276	7,999,381	(4,868,105)	(60.9)
DEFERRED INCOME TAXES - NET	-	-	-	-	1,498,512	(2,875,991)	4,374,503	(152.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	493,789	507,366	(13,577)	(2.7)	8,153,042	7,136,102	1,016,940	14.3

Entity ID: CIL | GASPROD

Report: Gas Operating Revenues and Expenses

Rpt # : D1
Code: GAS_OPS_REV+EXP

Period: July 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(1,313,667)	(2,524,428)	1,210,762	(48.0)	(13,369,414)	(9,638,736)	(3,730,678)	38.7
TOTAL OPERATING EXPENSES	16,498,428	12,805,073	3,693,354	28.8	228,276,440	199,511,169	28,765,270	14.4
NET OPERATING REVENUES	**(540,755)**	**(510,764)**	**(29,991)**	**5.9**	**9,118,578**	**8,756,636**	**361,942**	**4.1**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	5,516,787	3,590,667	1,926,120	53.6
RESIDENTIAL SPACE HEATING	192,857,889	180,417,523	12,440,366	6.9
COMMERCIAL	9,730,450	7,713,339	2,017,111	26.2
COMMERCIAL SPACE HEATING	75,407,484	72,330,034	3,077,450	4.3
INDUSTRIAL	69,349,159	51,144,304	18,204,855	35.6
PUBLIC AUTHORITIES AND OTHER	4,323	9,307,175	(9,302,853)	(100.0)
TOTAL SALES - ULTIMATE CONSUMERS	352,866,091	324,503,042	28,363,049	8.7
SALES FOR RESALE	588,609	-	588,609	-
TOTAL ENERGY SALES	353,454,701	324,503,042	28,951,659	8.9
PROVISION FOR RATE REFUNDS	914,699	2,121,156	(1,206,457)	(56.9)
OTHER REVENUES				
MISCELLANEOUS	557,414	(229,564)	786,978	(342.8)
RENTS	746,137	750,728	(4,591)	(0.6)
TRANSMISSION SERVICE CHARGES	4,479,304	4,197,401	281,902	6.7
TOTAL OTHER REVENUES	5,782,855	4,718,565	1,064,290	22.6
TOTAL REVENUES	360,152,254	331,342,763	28,809,491	8.7
OPERATING EXPENSES				
PRODUCTION	2,158,231	1,907,864	250,367	13.1
PRODUCTION - GAS PURCHASED	261,074,876	238,987,969	22,086,906	9.2
TRANSMISSION	1,411,481	1,302,615	108,866	8.4
DISTRIBUTION	15,624,143	14,207,714	1,416,429	10.0
CUSTOMER ACCOUNTS	11,894,182	10,320,557	1,573,626	15.2
CUSTOMER SERVICE & INFORMATION	401,061	309,446	91,616	29.6
SALES	11,851	15,672	(3,821)	(24.4)
ADMINISTRATIVE & GENERAL	14,384,651	13,095,238	1,289,413	9.8
TOTAL	306,960,477	280,147,075	26,813,402	9.6
DEPRECIATION & AMORTIZATION	21,558,110	21,273,651	284,459	1.3
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	6,066,131	11,903,204	(5,837,073)	(49.0)
DEFERRED INCOME TAXES - NET	2,345,078	10,028,761	(7,683,683)	(76.6)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(130,703)	130,703	(100.0)
OTHER TAXES	11,841,435	12,262,591	(421,156)	(3.4)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: July 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	5,516,787	3,590,667	1,926,120	53.6
TOTAL OPERATING EXPENSES	348,771,231	335,484,579	13,286,653	4.0
NET OPERATING REVENUES	**11,381,023**	**(4,141,816)**	**15,522,839**	**(374.8)**

Entity ID: CIL | GASPROD

Rpt # : D1-2
Code: GAS_O_TOTAL

Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	305,153	141,473	163,680	115.7	1,054,337	905,273	149,064	16.5	1,821,461
GAS PURCHASED	11,023,649	7,118,352	3,905,297	54.9	176,204,881	152,069,724	24,135,158	15.9	261,074,876
TOTAL	11,328,802	7,259,825	4,068,977	56.0	177,259,219	152,974,997	24,284,221	15.9	262,896,337
TRANSMISSION	35,427	62,091	(26,664)	(42.9)	389,580	375,693	13,886	3.7	1,107,669
DISTRIBUTION	797,889	822,787	(24,898)	(3.0)	5,566,270	5,565,259	1,012	0.0	9,980,252
CUSTOMER ACCOUNTS	707,427	859,735	(152,308)	(17.7)	8,198,943	5,191,890	3,007,052	57.9	11,894,182
CUSTOMER SERVICE & INFORMATION	21,008	51,668	(30,661)	(59.3)	210,896	222,607	(11,712)	(5.3)	401,061
SALES	974	1,190	(216)	(18.2)	6,328	9,329	(3,000)	(32.2)	11,851
ADMINISTRATIVE & GENERAL	1,039,695	1,101,303	(61,608)	(5.6)	7,704,239	7,476,726	227,514	3.0	14,140,940
TOTAL	13,931,221	10,158,598	3,772,623	37.1	199,335,475	171,816,502	27,518,973	16.0	300,432,293
MAINTENANCE:									
PRODUCTION	20,492	15,158	5,334	35.2	217,597	117,570	100,027	85.1	336,770
TRANSMISSION	12,250	16,004	(3,754)	(23.5)	120,388	126,354	(5,966)	(4.7)	303,811
DISTRIBUTION	582,313	489,119	93,195	19.1	3,281,643	3,007,045	274,598	9.1	5,643,891
ADMINISTRATIVE & GENERAL	22,395	20,833	1,562	7.5	135,446	97,076	38,370	39.5	243,712
TOTAL	637,451	541,114	96,337	17.8	3,755,074	3,348,045	407,029	12.2	6,528,184
TOTAL EXPENSES:									
PRODUCTION	325,644	156,631	169,014	107.9	1,271,934	1,022,844	249,091	24.4	2,158,231
GAS PURCHASED	11,023,649	7,118,352	3,905,297	54.9	176,204,881	152,069,724	24,135,158	15.9	261,074,876
TOTAL	11,349,293	7,274,983	4,074,311	56.0	177,476,815	153,092,567	24,384,248	15.9	263,233,107
TRANSMISSION	47,677	78,095	(30,418)	(38.9)	509,968	502,047	7,921	1.6	1,411,481
DISTRIBUTION	1,380,203	1,311,906	68,297	5.2	8,847,914	8,572,304	275,610	3.2	15,624,143
CUSTOMER ACCOUNTS	707,427	859,735	(152,308)	(17.7)	8,198,943	5,191,890	3,007,052	57.9	11,894,182
CUSTOMER SERVICE & INFORMATION	21,008	51,668	(30,661)	(59.3)	210,896	222,607	(11,712)	(5.3)	401,061
SALES	974	1,190	(216)	(18.2)	6,328	9,329	(3,000)	(32.2)	11,851
ADMINISTRATIVE & GENERAL	1,062,090	1,122,136	(60,046)	(5.4)	7,839,685	7,573,802	265,883	3.5	14,384,651
TOTAL	14,568,672	10,699,712	3,868,960	36.2	203,090,549	175,164,547	27,926,003	15.9	306,960,477

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,665,051	156,410	9.4
GAS PURCHASED	238,987,969	22,086,906	9.2
TOTAL	240,653,020	22,243,317	9.2
TRANSMISSION	970,356	137,313	14.2
DISTRIBUTION	9,083,980	896,271	9.9
CUSTOMER ACCOUNTS	10,320,557	1,573,626	15.2
CUSTOMER SERVICE & INFORMATION	309,446	91,616	29.6
SALES	15,672	(3,821)	(24.4)
ADMINISTRATIVE & GENERAL	12,864,685	1,276,255	9.9
TOTAL	274,217,716	26,214,576	9.6
MAINTENANCE:			
PRODUCTION	242,813	93,957	38.7
TRANSMISSION	332,259	(28,447)	(8.6)
DISTRIBUTION	5,123,734	520,157	10.2
ADMINISTRATIVE & GENERAL	230,553	13,159	5.7
TOTAL	5,929,359	598,825	10.1
TOTAL EXPENSES:			
PRODUCTION	1,907,864	250,367	13.1
GAS PURCHASED	238,987,969	22,086,906	9.2
TOTAL	240,895,834	22,337,273	9.3
TRANSMISSION	1,302,615	108,866	8.4
DISTRIBUTION	14,207,714	1,416,429	10.0
CUSTOMER ACCOUNTS	10,320,557	1,573,626	15.2
CUSTOMER SERVICE & INFORMATION	309,446	91,616	29.6
SALES	15,672	(3,821)	(24.4)
ADMINISTRATIVE & GENERAL	13,095,238	1,289,413	9.8
TOTAL	280,147,075	26,813,402	9.6

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	36,402	28,563	7,839	27.4	208,400	233,569	(25,169)	(10.8)	308,852
GAS PURCHASED	40,897	39,867	1,030	2.6	299,544	251,785	47,759	19.0	496,601
TOTAL	77,299	68,430	8,869	13.0	507,944	485,354	22,590	4.7	805,453
TRANSMISSION	21,267	23,705	(2,438)	(10.3)	147,472	159,275	(11,803)	(7.4)	259,535
DISTRIBUTION	449,331	461,856	(12,525)	(2.7)	2,981,063	3,114,558	(133,495)	(4.3)	5,154,424
CUSTOMER ACCOUNTS	236,449	213,773	22,676	10.6	1,705,965	1,576,840	129,125	8.2	2,776,501
CUSTOMER SERVICE & INFORMATION	9,180	6,058	3,122	51.5	70,805	47,414	23,391	49.3	102,977
SALES	681	807	(126)	(15.6)	4,422	6,076	(1,654)	(27.2)	8,199
ADMINISTRATIVE & GENERAL	125,902	119,353	6,549	5.5	928,257	845,052	83,205	9.8	1,568,021
TOTAL	920,109	893,982	26,127	2.9	6,345,928	6,234,569	111,360	1.8	10,675,110
MAINTENANCE:									
PRODUCTION	13,268	9,095	4,173	45.9	78,988	74,341	4,647	6.3	127,552
TRANSMISSION	8,486	12,618	(4,132)	(32.7)	68,773	84,466	(15,693)	(18.6)	130,666
DISTRIBUTION	253,404	275,243	(21,839)	(7.9)	1,789,334	1,968,967	(179,633)	(9.1)	3,075,421
ADMINISTRATIVE & GENERAL	3,541	2,522	1,019	40.4	20,142	22,267	(2,125)	(9.5)	34,428
TOTAL	278,699	299,478	(20,779)	(6.9)	1,957,237	2,150,041	(192,804)	(9.0)	3,368,067
TOTAL EXPENSES:									
PRODUCTION	49,670	37,658	12,012	31.9	287,388	307,910	(20,522)	(6.7)	436,404
GAS PURCHASED	40,897	39,867	1,030	2.6	299,544	251,785	47,759	19.0	496,601
TOTAL	90,567	77,525	13,042	16.8	586,932	559,695	27,237	4.9	933,005
TRANSMISSION	29,753	36,323	(6,570)	(18.1)	216,245	243,741	(27,496)	(11.3)	390,201
DISTRIBUTION	702,735	737,099	(34,364)	(4.7)	4,770,397	5,083,525	(313,128)	(6.2)	8,229,845
CUSTOMER ACCOUNTS	236,449	213,773	22,676	10.6	1,705,965	1,576,840	129,125	8.2	2,776,501
CUSTOMER SERVICE & INFORMATION	9,180	6,058	3,122	51.5	70,805	47,414	23,391	49.3	102,977
SALES	681	807	(126)	(15.6)	4,422	6,076	(1,654)	(27.2)	8,199
ADMINISTRATIVE & GENERAL	129,443	121,875	7,568	6.2	948,399	867,318	81,080	9.3	1,602,449
TOTAL	1,198,808	1,193,460	5,348	0.4	8,303,165	8,384,609	(81,444)	(1.0)	14,043,177

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	408,370	(99,518)	(24.4)
GAS PURCHASED	393,387	103,214	26.2
TOTAL	801,757	3,696	0.5
TRANSMISSION	266,150	(6,615)	(2.5)
DISTRIBUTION	5,117,584	36,841	0.7
CUSTOMER ACCOUNTS	2,585,160	191,341	7.4
CUSTOMER SERVICE & INFORMATION	72,211	30,766	42.6
SALES	10,278	(2,079)	(20.2)
ADMINISTRATIVE & GENERAL	1,333,182	234,838	17.6
TOTAL	10,186,322	488,788	4.8
MAINTENANCE:			
PRODUCTION	147,791	(20,239)	(13.7)
TRANSMISSION	96,316	34,350	35.7
DISTRIBUTION	3,300,506	(225,085)	(6.8)
ADMINISTRATIVE & GENERAL	46,421	(11,993)	(25.8)
TOTAL	3,591,034	(222,967)	(6.2)
TOTAL EXPENSES:			
PRODUCTION	556,161	(119,757)	(21.5)
GAS PURCHASED	393,387	103,214	26.2
TOTAL	949,548	(16,543)	(1.7)
TRANSMISSION	362,466	27,735	7.7
DISTRIBUTION	8,418,090	(188,244)	(2.2)
CUSTOMER ACCOUNTS	2,585,160	191,341	7.4
CUSTOMER SERVICE & INFORMATION	72,211	30,766	42.6
SALES	10,278	(2,079)	(20.2)
ADMINISTRATIVE & GENERAL	1,379,603	222,845	16.2
TOTAL	13,777,356	265,821	1.9

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	201,737	44,046	157,691	358.0	350,534	237,532	113,002	47.6	667,602
GAS PURCHASED	26,116	28,997	(2,881)	(9.9)	195,859	182,387	13,472	7.4	348,406
TOTAL	227,854	73,043	154,811	211.9	546,393	419,919	126,474	30.1	1,016,008
TRANSMISSION	14,160	38,386	(24,226)	(63.1)	242,108	216,418	25,689	11.9	848,134
DISTRIBUTION	348,558	360,931	(12,373)	(3.4)	2,585,207	2,450,701	134,506	5.5	4,825,827
CUSTOMER ACCOUNTS	470,978	645,962	(174,984)	(27.1)	6,492,978	3,615,050	2,877,927	79.6	9,117,681
CUSTOMER SERVICE & INFORMATION	11,828	45,610	(33,783)	(74.1)	140,091	175,193	(35,103)	(20.0)	298,084
SALES	293	383	(90)	(23.6)	1,906	3,253	(1,346)	(41.4)	3,652
ADMINISTRATIVE & GENERAL	913,793	981,950	(68,157)	(6.9)	6,775,983	6,631,674	144,308	2.2	12,572,919
TOTAL	1,987,463	2,146,265	(158,801)	(7.4)	16,784,665	13,512,209	3,272,456	24.2	28,682,307
MAINTENANCE:									
PRODUCTION	7,224	6,063	1,161	19.1	138,609	43,229	95,380	220.6	209,218
TRANSMISSION	3,764	3,386	378	11.2	51,615	41,888	9,727	23.2	173,145
DISTRIBUTION	328,909	213,876	115,034	53.8	1,492,309	1,038,078	454,231	43.8	2,568,470
ADMINISTRATIVE & GENERAL	18,854	18,311	543	3.0	115,304	74,809	40,495	54.1	209,283
TOTAL	358,752	241,636	117,116	48.5	1,797,838	1,198,004	599,833	50.1	3,160,117
TOTAL EXPENSES:									
PRODUCTION	208,961	50,109	158,852	317.0	489,143	280,761	208,381	74.2	876,820
GAS PURCHASED	26,116	28,997	(2,881)	(9.9)	195,859	182,387	13,472	7.4	348,406
TOTAL	235,077	79,106	155,972	197.2	685,002	463,149	221,854	47.9	1,225,226
TRANSMISSION	17,924	41,772	(23,848)	(57.1)	293,723	258,306	35,417	13.7	1,021,280
DISTRIBUTION	677,467	574,807	102,661	17.9	4,077,516	3,488,779	588,738	16.9	7,394,298
CUSTOMER ACCOUNTS	470,978	645,962	(174,984)	(27.1)	6,492,978	3,615,050	2,877,927	79.6	9,117,681
CUSTOMER SERVICE & INFORMATION	11,828	45,610	(33,783)	(74.1)	140,091	175,193	(35,103)	(20.0)	298,084
SALES	293	383	(90)	(23.6)	1,906	3,253	(1,346)	(41.4)	3,652
ADMINISTRATIVE & GENERAL	932,648	1,000,261	(67,613)	(6.8)	6,891,287	6,706,484	184,803	2.8	12,782,202
TOTAL	2,346,215	2,387,901	(41,685)	(1.7)	18,582,503	14,710,213	3,872,289	26.3	31,842,424

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	576,316	91,287	15.8
GAS PURCHASED	286,979	61,428	21.4
TOTAL	863,294	152,714	17.7
TRANSMISSION	704,206	143,928	20.4
DISTRIBUTION	3,966,397	859,430	21.7
CUSTOMER ACCOUNTS	7,735,397	1,382,285	17.9
CUSTOMER SERVICE & INFORMATION	237,235	60,850	25.6
SALES	5,394	(1,742)	(32.3)
ADMINISTRATIVE & GENERAL	11,531,503	1,041,416	9.0
TOTAL	25,043,425	3,638,882	14.5
MAINTENANCE:			
PRODUCTION	95,022	114,196	120.2
TRANSMISSION	235,943	(62,797)	(26.6)
DISTRIBUTION	1,823,228	745,242	40.9
ADMINISTRATIVE & GENERAL	184,132	25,152	13.7
TOTAL	2,338,325	821,792	35.1
TOTAL EXPENSES:			
PRODUCTION	671,338	205,482	30.6
GAS PURCHASED	286,979	61,428	21.4
TOTAL	958,316	266,910	27.9
TRANSMISSION	940,149	81,131	8.6
DISTRIBUTION	5,789,625	1,604,673	27.7
CUSTOMER ACCOUNTS	7,735,397	1,382,285	17.9
CUSTOMER SERVICE & INFORMATION	237,235	60,850	25.6
SALES	5,394	(1,742)	(32.3)
ADMINISTRATIVE & GENERAL	11,715,635	1,066,568	9.1
TOTAL	27,381,750	4,460,674	16.3

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	11,023,649	7,118,352	3,905,297	54.9	176,204,881	152,069,724	24,135,158	15.9	261,074,876
TOTAL	11,023,649	7,118,352	3,905,297	54.9	176,204,881	152,069,724	24,135,158	15.9	261,074,876
TOTAL EXPENSES:									
GAS PURCHASED	11,023,649	7,118,352	3,905,297	54.9	176,204,881	152,069,724	24,135,158	15.9	261,074,876
TOTAL	11,023,649	7,118,352	3,905,297	54.9	176,204,881	152,069,724	24,135,158	15.9	261,074,876

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	238,987,969	22,086,906	9.2
TOTAL	238,987,969	22,086,906	9.2
TOTAL EXPENSES:			
GAS PURCHASED	238,987,969	22,086,906	9.2
TOTAL	238,987,969	22,086,906	9.2

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: July 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	868,285	1,017,089	(148,805)	(14.6)	21,637,595	20,427,639	1,209,956	5.9	33,511,517
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	868,285	1,017,089	(148,805)	(14.6)	21,637,595	20,427,639	1,209,956	5.9	33,511,517
GAS SALES IN DEKATHERMS									
RESIDENTIAL	(141,594)	(250,667)	109,072	(43.5)	(1,791,591)	(1,200,584)	(591,007)	49.2	303,273
RESIDENTIAL SPACE HEATING	309,444	318,499	(9,055)	(2.8)	13,114,165	11,687,369	1,426,796	12.2	17,115,297
COMMERCIAL	26,804	(162,285)	189,089	(116.5)	(211,418)	(113,294)	(98,124)	86.6	786,720
COMMERCIAL SPACE HEATING	168,546	195,570	(27,024)	(13.8)	5,429,584	5,079,801	349,784	6.9	7,160,180
LARGE USE & INTERRUPTIBLE	381,998	632,732	(250,734)	(39.6)	4,477,141	2,959,803	1,517,339	51.3	6,124,703
TOTAL - ULTIMATE CONSUMERS	745,198	733,850	11,348	1.5	21,017,881	18,413,094	2,604,787	14.1	31,490,173
SALES FOR RESALE	-	-	-	-	39,611	-	39,611	-	39,611
TOTAL SALES	745,198	733,850	11,348	1.5	21,057,492	18,413,094	2,644,398	14.4	31,529,784
LINE LOSSES, ETC.	123,086	283,239	(160,153)	(56.5)	580,103	2,014,545	(1,434,442)	(71.2)	1,981,733
TOTAL SALES & OTHER	868,285	1,017,089	(148,805)	(14.6)	21,637,595	20,427,639	1,209,956	5.9	33,511,517
TRANSPORTED	2,123,007	1,832,451	290,556	15.9	15,647,478	15,016,470	631,008	4.2	26,442,559
TOTAL - THROUGHPUT	**2,991,292**	**2,849,541**	**141,751**	**5.0**	**37,285,072**	**35,444,108**	**1,840,964**	**5.2**	**59,954,076**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	9.28	10.07	(0.79)	(7.9)	7.46	8.03	(0.57)	(7.1)	18.19
RESIDENTIAL SPACE HEATING	21.31	17.90	3.41	19.1	11.01	10.90	0.11	1.0	11.27
COMMERCIAL	28.32	8.17	20.14	246.5	(3.87)	(1.45)	(2.42)	166.6	12.37
COMMERCIAL SPACE HEATING	17.43	13.71	3.72	27.1	10.38	10.15	0.23	2.2	10.53
LARGE USE & INTERRUPTIBLE	14.57	11.67	2.90	24.9	10.51	12.99	(2.48)	(19.1)	11.32
TOTAL - ULTIMATE CONSUMERS	19.51	16.23	3.28	20.2	11.19	11.29	(0.10)	(0.9)	11.21
SALES FOR RESALE	-	-	-	-	14.86	-	14.86	-	14.86
TRANSPORTED	0.16	0.28	(0.12)	(42.5)	0.17	0.16	0.01	8.9	0.17

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: July 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	32,333,427	1,178,090	3.6
PROPANE	-	-	-
TOTAL	32,333,427	1,178,090	3.6
GAS SALES IN DEKATHERMS			
RESIDENTIAL	270,267	33,007	12.2
RESIDENTIAL SPACE HEATING	16,240,337	874,960	5.4
COMMERCIAL	745,812	40,908	5.5
COMMERCIAL SPACE HEATING	7,033,019	127,161	1.8
LARGE USE & INTERRUPTIBLE	5,913,592	211,111	3.6
TOTAL - ULTIMATE CONSUMERS	30,203,027	1,287,146	4.3
SALES FOR RESALE	-	39,611	-
TOTAL SALES	30,203,027	1,326,757	4.4
LINE LOSSES, ETC.	2,130,399	(148,667)	(7.0)
TOTAL SALES & OTHER	32,333,427	1,178,090	3.6
TRANSPORTED	24,889,961	1,552,598	6.2
TOTAL - THROUGHPUT	**57,223,388**	**2,730,688**	**4.8**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	13.29	4.91	36.9
RESIDENTIAL SPACE HEATING	11.11	0.16	1.4
COMMERCIAL	10.34	2.03	19.6
COMMERCIAL SPACE HEATING	10.28	0.25	2.4
LARGE USE & INTERRUPTIBLE	8.65	2.67	30.9
TOTAL - ULTIMATE CONSUMERS	10.44	0.77	7.4
SALES FOR RESALE	-	14.86	-
TRANSPORTED	0.17	0.00	0.5

Entity ID: CIL
Report: Balance Sheet - Assets
Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	949,659,382	921,076,433	2,311,310	28,582,949
GAS	499,652,090	487,733,348	728,059	11,918,741
OTHER	2,835,460	2,762,733	22,294	72,727
PROPERTY AND PLANT IN SERVICE, GROSS	1,452,146,931	1,411,572,514	3,061,663	40,574,417
LESS ACCUM DEPRECIATION & AMORTIZATION	(914,455,769)	(883,772,164)	(3,718,814)	(30,683,606)
PROPERTY AND PLANT IN SERVICE, NET	537,691,162	527,800,351	(657,151)	9,890,812
CONSTRUCTION WORK IN PROGRESS:				
OTHER	10,392,023	21,762,837	876,501	(11,370,814)
TOTAL PROPERTY AND PLANT, NET	548,083,185	549,563,188	219,350	(1,480,003)
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	22,668,959	27,941,561	(1,263,715)	(5,272,601)
SECURITIES OF SUBSIDIARIES (A8)	422,475,672	384,897,590	6,223,732	37,578,081
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	12,571,641	12,420,923	637,399	150,718
TOTAL INVESTMENTS AND OTHER ASSETS	457,716,271	425,260,074	5,597,416	32,456,198
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	194,439	569,846	47,059	(375,407)
TEMPORARY CASH INVESTMENTS	6,703,275	3,300,761	6,703,275	3,402,514
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	52,031,356	53,996,505	(1,299,326)	(1,965,149)
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(1,947,780)	(2,391,358)	450,461	443,578
UNBILLED REVENUE	32,924,000	54,161,000	(7,060,000)	(21,237,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	1,230,825	12,231,424	(234,081)	(11,000,599)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	350,021	1,048,276	155	(698,254)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	87,132,088	52,125,846	17,108,195	35,006,242

Entity ID: CIL
Report: Balance Sheet - Assets
Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
FUEL	33,736	38,825	(1,379)	(5,089)
OTHER PLANT MATERIALS & SUPPLIES (A11)	8,363,075	7,135,178	124,537	1,227,898
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	22,240,152	3,819,136	658,934	18,421,015
DEFERRED TAXES	3,000,000	7,000,000	-	(4,000,000)
TOTAL CURRENT ASSETS	213,755,187	194,535,440	16,497,830	19,219,748
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	391,535	502,130	-	(110,595)
OTHER REGULATORY ASSETS (A3)	23,497,348	31,306,884	(96,439)	(7,809,535)
TOTAL REGULATORY ASSETS	23,888,883	31,809,014	(96,439)	(7,920,130)
TOTAL ASSETS	**1,243,443,527**	**1,201,167,714**	**22,218,158**	**42,275,812**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,200)	591,951	-	(602,151)
RETAINED EARNINGS	223,119,189	172,314,865	6,359,123	50,804,323
TOTAL COMMON STOCKHOLDER'S EQUITY	651,937,814	601,735,642	6,359,123	50,202,172
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	16,467,000	33,000	(16,467,000)
LONG-TERM DEBT - GROSS (A6)	130,697,000	148,200,000	-	(17,503,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(364,900)	(382,932)	2,254	18,032
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	801,390,314	785,140,110	6,394,377	16,250,204
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	150,000,000	115,000,000	25,000,000	35,000,000
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	45,888,164	26,674,773	(3,253,422)	19,213,391
ACCOUNTS PAYABLE TO AFFILIATES	14,762,142	21,834,640	(920,338)	(7,072,498)
BORROWINGS FROM MONEY POOL	-	-	(1,300,000)	-
WAGES PAYABLE	3,782,761	3,528,138	88,491	254,623
TAXES ACCRUED	(4,147,597)	1,461,060	1,029,543	(5,608,657)
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	5,781,081	6,628,714	376,818	(847,633)
DIVIDENDS DECLARED	217,902	459,215	217,902	(241,313)
INJURIES AND DAMAGES RESERVE (A4-2)	6,822,666	7,785,014	(92,146)	(962,348)
CUSTOMER DEPOSITS	16,722,003	17,558,649	341,131	(836,646)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	19,069,297	9,338,729	1,959,073	9,730,568
TOTAL CURRENT LIABILITIES	258,898,421	210,268,932	23,447,052	48,629,489
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	23,186,431	22,731,898	-	454,533

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,675,331	4,018,141	-	(342,810)
REGULATORY LIABILITY	19,048,267	32,890,781	(8,988,401)	(13,842,514)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,885,177	20,090,387	101,015	794,790
OTHER DEFERRED CREDITS (A4-2)	116,359,585	126,027,465	1,264,115	(9,667,880)
TOTAL CAPITAL AND LIABILITIES	**1,243,443,527**	**1,201,167,714**	**22,218,158**	**42,275,812**

CAPITALIZATION RATIOS				
COMMON STOCK	81.351%	76.641%	99.449%	308.933%
PREFERRED STOCK	2.386%	2.435%	0.000%	0.000%
LONG-TERM DEBT	16.263%	18.827%	0.035%	-107.598%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	559,600	377,557	(156,213)	182,043
OTHER WORK IN PROGRESS	111,129	17,874	3,539	93,255
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	1,597,277	2,344,136	(31,359)	(746,859)
PENSION ADJUSTMENT	3,722,271	3,722,271	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	11,489,047	20,241,023	(2,905,501)	(8,751,976)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	5,189,634	1,238,700	1,825,820	3,950,935
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	22,668,959	27,941,561	(1,263,715)	(5,272,601)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	5,002,264	4,743,976	(29,691)	258,288
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	4,333,530	5,303,130	21,108	(969,601)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	936,789	894,640	5,352	42,148
REGULATORY ASSETS-CILCO	1,305,205	1,061,097	120,036	244,108
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	391,535	502,130	-	(110,595)
PENSION AND OPEB	11,919,561	19,304,040	(213,244)	(7,384,479)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	-	-	-
TOTAL REGULATORY ASSETS - OTHER	23,888,883	31,809,014	(96,439)	(7,920,130)
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	8,300,000	6,418,000	535,000	8,300,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	559,600	377,557	(156,213)	182,043
ACCOUNTS WRITTEN OFF	9,599,654	7,437,754	1,157,805	9,599,654
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,676,076)	(1,588,197)	(172,344)	(1,676,076)
TOTAL NET CHARGES	7,923,578	5,849,557	985,461	7,923,578
NET FOR THE PERIOD	(376,422)	(568,443)	450,461	(376,422)
BALANCE, END OF PERIOD	1,947,780	2,391,358	(450,461)	(443,578)
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	592,508	606,207	(231,282)	(13,698)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	116,234	91,259	(80,349)	24,975
MISCELLANEOUS	191,016	143,012	6,000	48,003
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	899,758	840,478	(305,630)	59,280
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	14,592,058	1,242,653	3,117,806	13,349,405
FAS 133 DERIVATIVES	3,987,146	1,736,005	(2,731,202)	2,251,141
REGULATORY ASSETS - CURRENT	2,761,190	-	577,960	2,761,190
TOTAL PREPAYMENTS & OTHER ASSETS	22,240,152	3,819,136	658,934	18,421,015

Entity ID: CIL
Report: Property & Plant - Additions
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	99,159	1,965,788
Electric Distribution - Gross Additions	2,537,543	25,893,197
Electric General - Gross Additions	240,102	4,492,754
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	2,876,803	32,370,497
Electric Construction Work in Progress - Gross Additions	3,740,861	26,054,700
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	6,617,665	58,425,197
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	994,655	13,643,809
Gas Construction Work in Progress - Gross Additions	1,301,170	10,012,371
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	2,295,825	23,656,180
Other Non-Utility Plant - Gross Additions	22,294	53,969
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,042,031)	(36,067,071)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**3,893,753**	**46,068,275**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	548,148	3,520,375
Electric General - Gross Retirements	17,345	247,382
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	565,493	3,768,790
Electric Construction Work in Progress - Transfers to In Service	3,164,096	33,757,649
TOTAL ELECTRIC PLANT - RETIREMENTS	3,729,589	37,526,438
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	266,596	1,725,068
TOTAL GAS PLANT IN SERVICE	266,596	1,725,068
Gas Construction Work in Progress - Transfers to In Service	1,001,434	13,680,237
TOTAL GAS PLANT - RETIREMENTS	1,268,030	15,405,305
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(4,165,530)	(47,437,885)
TOTAL RETIREMENTS	**832,089**	**5,493,858**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	104,833,727	102,868,971	1,964,756
Electric Distribution - Ending Balance	793,305,348	770,932,527	22,372,821
Electric General - Ending Balance	51,386,669	47,141,297	4,245,371
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	949,552,399	920,950,692	28,601,707
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	8,430,512	16,133,461	(7,702,948)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	958,116,550	937,217,791	20,898,759
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	499,652,090	487,733,348	11,918,741
Gas Construction Work in Progress - Ending Balance	1,961,511	5,629,376	(3,667,866)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	501,891,975	493,641,100	8,250,875
Other Non-Utility Plant - Ending Balance	2,530,429	2,476,461	53,969
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(10,392,023)	(21,762,837)	11,370,814
TOTAL ENDING BALANCE	**1,452,146,931**	**1,411,572,514**	**40,574,417**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	-	1,032
Electric Distribution Depreciation - Net Charges	733,345	4,864,414
Electric General Depreciation - Net Charges	81,809	556,622
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	815,154	5,424,478
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	261,309	1,768,017
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(6,872)
TOTAL GAS PLANT - NET CHARGES	260,450	1,761,145
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**1,075,604**	**7,185,623**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: August 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	8,885	1,579	7,306
Electric Production - Steam Amortization - Ending Balance	6,872	17,248	6,872
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	60,368,584	58,743,181	1,625,402
Electric Distribution Depreciation - Ending Balance	463,783,434	449,278,630	14,504,804
Electric General Depreciation - Ending Balance	28,263,928	26,741,623	1,522,305
Electric General Amortization - Ending Balance	(2,484)	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	552,429,220	534,784,672	17,661,796
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	552,429,220	534,784,672	17,661,796
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	362,015,457	348,981,527	13,016,682
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	362,015,457	348,981,527	13,016,682
Other Non-Utility Plant Depreciation - Ending Balance	11,092	5,965	5,127
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**914,455,769**	**883,772,164**	**30,683,606**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	7,306
Electric Transmission Depreciation - Current Provisions	205,544	1,626,435
Electric Distribution Depreciation - Current Provisions	2,449,543	19,369,219
Electric General Depreciation - Current Provisions	270,081	2,078,927
Electric General Amortization - Current Provisions	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,925,611	23,079,402
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,925,611	23,079,402
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	1,867,841	14,784,700
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	1,867,841	14,784,700
Other Non-Utility Plant Depreciation - Current Provisions	966	5,127
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**4,794,418**	**37,869,229**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	1,384,808	(150,049)	352,850	34.2	890,952
OVERHEAD LINE WIRE	848,835	49,017	(54,899)	(6.1)	507,029
POLES AND CROSSARMS	658,239	61,305	83,849	14.6	751,106
LINE HARDWARE	710,891	28,234	50,251	7.6	978,380
LIGHTNING ARRESTORS, INSULATORS	172,370	1,202	(11,391)	(6.2)	274,507
CIRCUIT BREAKERS	528,727	20,638	186,387	54.4	377,291
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	771,020	(12,308)	238,185	44.7	377,080
STREET LIGHTING MATERIALS	136,571	5,393	34,035	33.2	75,503
MANHOLE & CONDUIT MATERIALS	307,260	(18,098)	51,987	20.4	214,650
METER ENCLOSURES	77,589	(2,448)	(11,547)	(13.0)	96,642
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,132,839	(9,482)	175,785	18.4	992,310
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	2,031	-	-	-	-
TOOLS	153,722	(18)	4,174	2.8	267,872
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	46,053	1,777	(7,942)	(14.7)	632,521
COMMUNICATION EQUIPMENT	208,745	(4,176)	508	0.2	90,969
SAFETY & MEDICAL SUPPLIES	58,019	654	20,047	52.8	195,656
LAMPS-INCANDESCENT, FLUORESCENT	19,194	1,503	5,170	36.9	63,621
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	571,427	53,688	118,379	26.1	1,499,258
TOTAL	7,788,363	26,833	1,235,828	18.9	8,285,346
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	168,152	4,949	53,300	46.4	114,470
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	168,152	4,949	53,300	46.4	114,470

OTHER:

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(7,228)	(2,198)	(26,759)	(137.0)	-
TOTAL	(7,228)	(2,198)	(26,759)	(137.0)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	413,788	94,952	72,157	21.1	
TOTAL MATERIALS & SUPPLIES INVENTORY	8,363,075	124,536	1,334,526	19.0	8,399,816

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.8	1,269,095	1.9	(29.8)
	0.7	489,205	1.0	3.6
	1.4	661,627	2.0	13.5
	1.4	707,751	1.2	38.2
	1.5	219,443	1.3	25.1
	0.8	314,049	1.1	20.1
	0.5	385,894	0.8	(2.3)
	0.6	102,011	1.7	(26.0)
	0.8	284,104	1.5	(24.4)
	1.1	95,372	1.0	1.3
	0.9	1,451,147	1.6	(31.6)
		-		
	0.0	1,502	0.7	
	1.8	224,189	1.5	19.5
	0.0	-	0.0	0.0
	12.9	80,024	1.8	
	0.4	77,869	0.4	16.8
	3.8	71,252	1.8	
	4.2	52,833	4.6	20.4
		-		
	3.1	1,554,924	3.2	(3.6)
	1.2	8,042,291	1.5	3.0
		-		0.0
		-		0.0
		-		0.0
	0.8	21,807	0.3	
		-	0.0	0.0
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.8	21,807	0.3	

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.1	8,064,097	1.3	4.2

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	47,296,097	36,932,697	10,363,400	28.1	291,318,935	278,805,537	12,513,398	4.5
GAS	5,897,677	12,410,683	(6,513,006)	(52.5)	243,292,694	220,678,489	22,614,206	10.2
OTHER	97,406	168,823	(71,417)	(42.3)	834,917	934,012	(99,095)	(10.6)
TOTAL OPERATING REVENUES	53,291,181	49,512,203	3,778,977	7.6	535,446,547	500,418,038	35,028,509	7.0
OPERATING EXPENSES:								
OPERATIONS	41,805,715	40,752,199	1,053,516	2.6	435,153,214	404,294,281	30,858,932	7.6
MAINTENANCE	2,411,082	1,681,741	729,342	43.4	15,544,809	12,505,379	3,039,429	24.3
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	4,713,501	4,479,861	233,640	5.2	37,222,071	36,072,745	1,149,325	3.2
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	933,380	(375,413)	1,308,793	(348.6)	2,647,247	9,136,025	(6,488,778)	(71.0)
DEFERRED INCOME TAXES - NET	-	(0)	0	(100.0)	3,237,690	(4,816,028)	8,053,718	(167.2)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,150,062	1,128,635	21,427	1.9	14,589,626	13,909,032	680,594	4.9
TOTAL OPERATING EXPENSES	51,013,740	47,667,022	3,346,718	7.0	508,394,656	471,101,435	37,293,221	7.9
OPERATING INCOME	2,277,440	1,845,181	432,259	23.4	27,051,891	29,316,603	(2,264,712)	(7.7)
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	(2)	-	(2)	-	(20,671)	131,442	(152,113)	(115.7)
MISCELLANEOUS, NET	5,572,674	5,484,506	88,168	1.6	35,104,357	43,718,475	(8,614,118)	(19.7)
TOTAL OTHER INCOME AND (DEDUCTIONS)	5,572,672	5,484,506	88,166	1.6	35,083,686	43,849,918	(8,766,232)	(20.0)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	7,850,112	7,329,687	520,425	7.1	62,135,577	73,166,521	(11,030,944)	(15.1)
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	676,000	734,960	(58,960)	(8.0)	5,868,293	6,023,573	(155,280)	(2.6)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	63,697	62,852	845	1.3	509,743	499,592	10,151	2.0
OTHER INTEREST EXPENSE	505,042	967,308	(462,266)	(47.8)	3,766,418	4,872,447	(1,106,030)	(22.7)
AFUDC - BORROWED FUNDS	(4,652)	(97,976)	93,324	(95.3)	17,468	(499,286)	516,754	(103.5)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	1,063,698	1,256,748	(193,050)	(15.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,312,721	1,820,216	(507,494)	(27.9)	11,225,620	12,153,074	(927,454)	(7.6)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	6,537,391	5,509,471	1,027,920	18.7	50,909,957	61,013,447	(10,103,490)	(16.6)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: August 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	47,296,097	36,932,697	10,363,400	28.1	291,318,935	278,805,537	12,513,398	4.5
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**6,537,391**	**5,509,471**	**1,027,920**	**18.7**	**50,909,957**	**61,013,447**	**(10,103,490)**	**(16.6)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: August 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	398,378,435	386,768,955	11,609,480	3.0
GAS	353,639,248	329,947,618	23,691,630	7.2
OTHER	1,237,503	1,448,092	(210,590)	(14.5)
TOTAL OPERATING REVENUES	753,255,185	718,164,665	35,090,521	4.9
OPERATING EXPENSES:				
OPERATIONS	625,134,552	573,201,904	51,932,648	9.1
MAINTENANCE	23,050,264	21,973,445	1,076,819	4.9
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	55,242,520	53,773,039	1,469,481	2.7
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	6,751,937	1,063,827	5,688,110	534.7
DEFERRED INCOME TAXES - NET	(6,988,620)	4,824,752	(11,813,372)	(244.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(394,077)	394,077	(100.0)
OTHER TAXES	21,038,620	22,121,005	(1,082,385)	(4.9)
TOTAL OPERATING EXPENSES	724,229,273	676,563,895	47,665,378	7.0
OPERATING INCOME	29,025,912	41,600,770	(12,574,858)	(30.2)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(100,347)	222,880	(323,227)	(145.0)
MISCELLANEOUS, NET	54,180,961	46,608,395	7,572,565	16.2
TOTAL OTHER INCOME AND (DEDUCTIONS)	54,080,614	46,831,276	7,249,338	15.5
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	83,106,527	88,432,046	(5,325,519)	(6.0)
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	8,848,709	10,702,241	(1,853,533)	(17.3)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	762,125	762,244	(119)	(0.0)
OTHER INTEREST EXPENSE	7,927,981	5,557,259	2,370,722	42.7
AFUDC - BORROWED FUNDS	(119,253)	(562,408)	443,155	(78.8)
PREFERRED DIVIDENDS	1,675,985	1,890,485	(214,500)	(11.3)
TOTAL INTEREST AND PREFERRED DIVIDENDS	19,095,547	18,349,821	745,726	4.1
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	64,010,980	70,082,225	(6,071,245)	(8.7)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: August 2008 **Report Span:** **Version:**

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	398,378,435	386,768,955	11,609,480	3.0
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**64,010,980**	**70,082,225**	**(6,071,245)**	**(8.7)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	1,379	1,105	274	25	25,646	381	25,265	6,625
PURCHASES	31,638,136	25,581,530	6,056,606	24	193,821,776	183,446,489	10,375,287	6
TOTAL	31,639,515	25,582,636	6,056,880	24	193,847,423	183,446,871	10,400,552	6
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	2,818,405	6,981,432	(4,163,026)	(60)	179,023,287	159,051,155	19,972,131	13
LABOR	2,434,971	2,340,661	94,310	4	18,756,041	18,152,369	603,672	3
OTHER EXPENSES	4,912,823	5,847,470	(934,647)	(16)	43,526,463	43,643,886	(117,423)	(0)
TOTAL OPERATIONS EXPENSES	41,805,715	40,752,199	1,053,516	3	435,153,214	404,294,281	30,858,932	8
MAINTENANCE								
LABOR	966,274	802,676	163,598	20	5,961,793	5,659,588	302,205	5
OTHER EXPENSES	1,444,808	879,065	565,743	64	9,583,016	6,845,791	2,737,224	40
TOTAL MAINTENANCE EXPENSES	2,411,082	1,681,741	729,342	43	15,544,809	12,505,379	3,039,429	24
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	31,639,515	25,582,636	6,056,880	24	193,847,423	183,446,871	10,400,552	6
GAS PURCHASED FOR RESALE	2,818,405	6,981,432	(4,163,026)	(60)	179,023,287	159,051,155	19,972,131	13
LABOR	3,401,245	3,143,337	257,909	8	24,717,834	23,811,957	905,877	4
OTHER EXPENSES	6,357,631	6,726,536	(368,904)	(5)	53,109,479	50,489,677	2,619,801	5
TOTAL O&M EXPENSES	**44,216,797**	**42,433,940**	**1,782,858**	**4**	**450,698,022**	**416,799,660**	**33,898,362**	**8**

Entity ID: CIL
Report: Depreciation and Amortization
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	7,306	1,053	6,253
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	23,948	23,948	-	-	191,584	337,484	(145,900)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	95,970	47,883	48,087	100.4	755,095	377,031	378,064
HYDRAULIC/PUMPED STORAGE -							
OTHER PRODUCTION	-	-	-	-	-	27,864	(27,864)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	205,544	192,764	12,780	6.6	1,626,435	1,540,909	85,526
DISTRIBUTION	2,449,543	2,358,422	91,121	3.9	19,369,219	18,701,248	667,971
GENERAL - DEPRECIATION	144,647	119,184	25,463	21.4	1,075,967	1,262,496	(186,529)
TOTAL ELECTRIC	2,920,096	2,742,332	177,764	6.5	23,025,605	22,248,085	777,519
GAS:							
INTANGIBLE AMORTIZATION	859	859	-	-	6,872	6,872	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	1,792,546	1,736,670	55,876	3.2	14,189,594	13,817,788	371,806
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
TOTAL GAS	1,793,405	1,737,529	55,876	3.2	14,196,466	13,824,660	371,806
STEAM HEATING:							
TOTAL STEAM HEATING	-	-	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	7,306	1,053	6,253
TOTAL DIRECT CHARGES TO OPERATIONS	4,713,501	4,479,861	233,640	5.2	37,222,071	36,072,745	1,149,325
OTHER DEPRECIATION & AMORTIZATION:							
TRANSPORTATION (TO CLEARING)	200,422	197,121	3,300	1.7	1,595,612	1,562,985	32,627
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**4,913,922**	**4,676,982**	**236,940**	**5.1**	**38,817,683**	**37,635,730**	**1,181,952**

Entity ID: CIL
Report: Depreciation and Amortization
Period: August 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	593.8	7,832	1,053	6,779	643.8
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(43.2)	287,376	337,484	(50,108)	(14.8)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
ELECTRIC	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	202,280	(202,280)	(100.0)
- ASSET RETIREMENT OBLIGATION - ACCRETION	100.3	948,818	454,432	494,386	108.8
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	(100.0)	-	67,168	(67,168)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	5.6	2,418,984	2,278,671	140,313	6.2
DISTRIBUTION	3.6	28,859,910	27,882,794	977,115	3.5
GENERAL - DEPRECIATION	(14.8)	1,105,614	1,231,354	(125,740)	(10.2)
TOTAL ELECTRIC	3.5	33,628,534	32,455,236	1,173,298	3.6
GAS:					
INTANGIBLE AMORTIZATION	-	10,308	10,308	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	2.7	21,149,880	20,634,936	514,945	2.5
GENERAL PLANT (APPORTIONED)	-	453,798	672,559	(218,761)	(32.5)
TOTAL GAS	2.7	21,613,986	21,317,803	296,184	1.4
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: August 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	593.8	7,832	1,053	6,779	643.8
TOTAL DIRECT CHARGES TO OPERATIONS	3.2	55,242,520	53,773,039	1,469,481	2.7
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	2.1	2,378,031	2,336,315	41,716	1.8
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**3.1**	**57,620,551**	**56,109,354**	**1,511,198**	**2.7**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	18,691,213	25,505,012	(6,813,799)	(26.7)	131,149,939	157,398,064	(26,248,125)
COMMERCIAL	10,952,340	10,158,306	794,034	7.8	71,814,512	83,900,114	(12,085,602)
INDUSTRIAL	14,431,837	267,822	14,164,014	5,288.6	58,767,990	22,490,002	36,277,989
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	171,981	189,721	(17,740)	(9.4)	1,485,746	1,610,338	(124,593)
TOTAL SALES - ULTIMATE CONSUMERS	44,247,371	36,120,862	8,126,509	22.5	263,218,187	265,457,691	(2,239,503)
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	44,247,371	36,120,862	8,126,509	22.5	263,218,187	265,457,691	(2,239,503)
SALES FOR RESALE - INTERCHANGE	9,474	(8)	9,481	(123,776.4)	11,005	556,049	(545,045)
TOTAL SALES OF ELECTRIC ENERGY	44,256,844	36,120,854	8,135,991	22.5	263,229,192	266,013,740	(2,784,548)
PROVISION FOR RATE REFUNDS	(117,822)	(707,392)	589,570	(83.3)	(502,076)	(789,497)	287,420
OTHER REVENUES							
RENTS	101,667	434,829	(333,163)	(76.6)	1,185,846	1,479,622	(293,776)
TRANSMISSION SERVICE CHARGES	1,212,842	1,437,457	(224,615)	(15.6)	9,511,089	10,396,612	(885,522)
MISCELLANEOUS	1,842,567	(353,052)	2,195,618	(621.9)	17,894,885	1,705,061	16,189,824
TOTAL OTHER REVENUES	3,157,075	1,519,235	1,637,840	107.8	28,591,820	13,581,294	15,010,526
TOTAL REVENUES	47,296,097	36,932,697	10,363,400	28.1	291,318,935	278,805,537	12,513,398
OPERATING EXPENSES							
PRODUCTION	31,804,919	25,745,713	6,059,206	23.5	195,170,257	184,805,242	10,365,016
TRANSMISSION	164,263	205,051	(40,788)	(19.9)	1,683,800	1,344,604	339,196
DISTRIBUTION	2,862,698	2,304,845	557,853	24.2	18,446,706	15,489,202	2,957,504
CUSTOMER ACCOUNTS	872,779	946,308	(73,529)	(7.8)	7,821,255	9,299,628	(1,478,373)
CUSTOMER SERVICE & INFORMATION	112,019	79,620	32,398	40.7	640,444	607,730	32,714
SALES	8,255	12,752	(4,497)	(35.3)	86,556	136,439	(49,883)
ADMINISTRATIVE & GENERAL	2,271,883	2,443,671	(171,787)	(7.0)	17,638,474	19,256,290	(1,617,815)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	38,096,817	31,737,960	6,358,856	20.0	241,487,493	230,939,135	10,548,358
DEPRECIATION & AMORTIZATION	2,920,096	2,742,332	177,764	6.5	23,025,605	22,248,085	777,519
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	1,930,300	(263,284)	2,193,584	(833.2)	512,891	1,248,773	(735,882)
DEFERRED INCOME TAXES - NET	-	(0)	0	(100.0)	1,739,178	(1,940,037)	3,679,215

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	18,691,213	25,505,012	(6,813,799)	(26.7)	131,149,939	157,398,064	(26,248,125)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	651,121	666,304	(15,183)	(2.3)	5,937,643	6,310,599	(372,956)
TOTAL OPERATING EXPENSES	43,598,334	34,883,312	8,715,022	25.0	272,702,810	258,806,555	13,896,254
NET OPERATING REVENUES	**3,697,763**	**2,049,385**	**1,648,379**	**80.4**	**18,616,126**	**19,998,982**	**(1,382,856)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: August 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(16.7)	154,297,236	195,034,988	(40,737,752)	(20.9)
COMMERCIAL	(14.4)	104,566,190	123,273,743	(18,707,553)	(15.2)
INDUSTRIAL	161.3	69,461,811	49,795,653	19,666,158	39.5
STREET LIGHTING	(100.0)	-	497,260	(497,260)	(100.0)
PUBLIC AUTHORITIES/OTHER	(7.7)	2,295,417	1,610,338	685,079	42.5
TOTAL SALES - ULTIMATE CONSUMERS	(0.8)	330,620,654	370,211,983	(39,591,329)	(10.7)
SALES FOR RESALE - WHOLESALE CUST.	-	-	4,674	(4,674)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	(0.8)	330,620,654	370,216,657	(39,596,003)	(10.7)
SALES FOR RESALE - INTERCHANGE	(98.0)	(593,993)	579,188	(1,173,181)	(202.6)
TOTAL SALES OF ELECTRIC ENERGY	(1.0)	330,026,661	370,795,845	(40,769,184)	(11.0)
PROVISION FOR RATE REFUNDS	(36.4)	(3,104,506)	(789,497)	(2,315,010)	293.2
OTHER REVENUES					
RENTS	(19.9)	1,858,701	2,139,517	(280,816)	(13.1)
TRANSMISSION SERVICE CHARGES	(8.5)	13,475,327	10,827,199	2,648,129	24.5
MISCELLANEOUS	949.5	56,122,251	3,795,891	52,326,361	1,378.5
TOTAL OTHER REVENUES	110.5	71,456,279	16,762,606	54,693,673	326.3
TOTAL REVENUES	4.5	398,378,435	386,768,955	11,609,480	3.0
OPERATING EXPENSES					
PRODUCTION	5.6	273,684,393	250,244,225	23,440,168	9.4
TRANSMISSION	25.2	2,863,469	2,407,921	455,548	18.9
DISTRIBUTION	19.1	27,166,538	25,473,311	1,693,227	6.6
CUSTOMER ACCOUNTS	(15.9)	10,613,012	8,395,228	2,217,784	26.4
CUSTOMER SERVICE & INFORMATION	5.4	906,515	1,040,165	(133,650)	(12.8)
SALES	(36.6)	146,986	216,330	(69,345)	(32.1)
ADMINISTRATIVE & GENERAL	(8.4)	30,419,424	29,145,171	1,274,254	4.4
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	4.6	345,800,338	316,922,350	28,877,988	9.1
DEPRECIATION & AMORTIZATION	3.5	33,628,534	32,455,236	1,173,298	3.6
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(58.9)	1,570,597	(11,044,711)	12,615,308	(114.2)
DEFERRED INCOME TAXES - NET	(189.6)	(9,333,698)	(5,204,009)	(4,129,689)	79.4

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: August 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(16.7)	154,297,236	195,034,988	(40,737,752)	(20.9)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(263,374)	263,374	(100.0)
OTHER TAXES	(5.9)	9,160,575	9,833,287	(672,712)	(6.8)
TOTAL OPERATING EXPENSES	5.4	380,826,345	342,698,778	38,127,567	11.1
NET OPERATING REVENUES	**(6.9)**	**17,552,089**	**44,070,176**	**(26,518,087)**	**(60.2)**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	1,379	1,105	274	24.8	25,646	381	25,265	6,625.0
PURCHASED POWER	31,638,136	25,581,530	6,056,606	23.7	193,821,776	183,446,489	10,375,287	5.7
OTHER POWER SUPPLY EXPENSES	163,520	161,723	1,797	1.1	1,293,468	1,294,577	(1,109)	(0.1)
TOTAL	31,803,035	25,744,359	6,058,676	23.5	195,140,891	184,741,447	10,399,443	5.6
TRANSMISSION	123,155	161,840	(38,685)	(23.9)	1,020,339	772,450	247,889	32.1
DISTRIBUTION	1,138,873	1,232,747	(93,874)	(7.6)	8,197,648	7,663,793	533,856	7.0
CUSTOMER ACCOUNTS	872,779	946,308	(73,529)	(7.8)	7,821,255	9,299,628	(1,478,373)	(15.9)
CUSTOMER SERVICE & INFORMATION	112,019	79,620	32,398	40.7	640,444	607,730	32,714	5.4
SALES	8,255	12,752	(4,497)	(35.3)	86,556	136,439	(49,883)	(36.6)
ADMINISTRATIVE & GENERAL	2,250,853	2,418,922	(168,068)	(6.9)	17,413,860	19,100,641	(1,686,781)	(8.8)
TOTAL	36,308,970	30,596,548	5,712,422	18.7	230,320,994	222,322,129	7,998,865	3.6
MAINTENANCE:								
POWER PLANTS	1,884	1,354	530	39.1	29,366	63,794	(34,428)	(54.0)
TRANSMISSION	41,108	43,211	(2,103)	(4.9)	663,461	572,154	91,307	16.0
DISTRIBUTION	1,723,824	1,072,098	651,727	60.8	10,249,057	7,825,409	2,423,648	31.0
ADMINISTRATIVE & GENERAL	21,030	24,749	(3,719)	(15.0)	224,614	155,648	68,966	44.3
TOTAL	1,787,847	1,141,412	646,435	56.6	11,166,499	8,617,006	2,549,493	29.6
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	3,263	2,460	803	32.7	55,013	64,176	(9,163)	(14.3)
PURCHASED POWER	31,638,136	25,581,530	6,056,606	23.7	193,821,776	183,446,489	10,375,287	5.7
OTHER POWER SUPPLY EXPENSES	163,520	161,723	1,797	1.1	1,293,468	1,294,577	(1,109)	(0.1)
TOTAL	31,804,919	25,745,713	6,059,206	23.5	195,170,257	184,805,242	10,365,016	5.6
TRANSMISSION	164,263	205,051	(40,788)	(19.9)	1,683,800	1,344,604	339,196	25.2
DISTRIBUTION	2,862,698	2,304,845	557,853	24.2	18,446,706	15,489,202	2,957,504	19.1
CUSTOMER ACCOUNTS	872,779	946,308	(73,529)	(7.8)	7,821,255	9,299,628	(1,478,373)	(15.9)
CUSTOMER SERVICE & INFORMATION	112,019	79,620	32,398	40.7	640,444	607,730	32,714	5.4
SALES	8,255	12,752	(4,497)	(35.3)	86,556	136,439	(49,883)	(36.6)
ADMINISTRATIVE & GENERAL	2,271,883	2,443,671	(171,787)	(7.0)	17,638,474	19,256,290	(1,617,815)	(8.4)
TOTAL	38,096,817	31,737,960	6,358,856	20.0	241,487,493	230,939,135	10,548,358	4.6

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: August 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	35,306	591,367	(556,061)	(94.0)
PURCHASED POWER	271,652,844	247,859,282	23,793,563	9.6
OTHER POWER SUPPLY EXPENSES	1,934,346	1,309,000	625,346	47.8
TOTAL	273,622,497	249,759,649	23,862,848	9.6
TRANSMISSION	1,414,276	1,092,155	322,121	29.5
DISTRIBUTION	12,594,398	11,526,359	1,068,039	9.3
CUSTOMER ACCOUNTS	10,613,012	8,395,228	2,217,784	26.4
CUSTOMER SERVICE & INFORMATION	906,515	1,040,165	(133,650)	(12.8)
SALES	146,986	216,330	(69,345)	(32.1)
ADMINISTRATIVE & GENERAL	30,063,482	28,849,474	1,214,008	4.2
TOTAL	329,361,165	300,879,359	28,481,806	9.5
MAINTENANCE:				
POWER PLANTS	61,896	484,576	(422,679)	(87.2)
TRANSMISSION	1,449,193	1,315,766	133,427	10.1
DISTRIBUTION	14,572,141	13,946,952	625,188	4.5
ADMINISTRATIVE & GENERAL	355,943	295,696	60,247	20.4
TOTAL	16,439,173	16,042,990	396,183	2.5
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	97,203	1,075,943	(978,740)	(91.0)
PURCHASED POWER	271,652,844	247,859,282	23,793,563	9.6
OTHER POWER SUPPLY EXPENSES	1,934,346	1,309,000	625,346	47.8
TOTAL	273,684,393	250,244,225	23,440,168	9.4
TRANSMISSION	2,863,469	2,407,921	455,548	18.9
DISTRIBUTION	27,166,538	25,473,311	1,693,227	6.6
CUSTOMER ACCOUNTS	10,613,012	8,395,228	2,217,784	26.4
CUSTOMER SERVICE & INFORMATION	906,515	1,040,165	(133,650)	(12.8)
SALES	146,986	216,330	(69,345)	(32.1)
ADMINISTRATIVE & GENERAL	30,419,424	29,145,170	1,274,254	4.4
TOTAL	345,800,338	316,922,350	28,877,988	9.1

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	-	-	-	-	736	(736)	(100.0)	7,681
TRANSMISSION	37,063	38,913	(1,850)	(4.8)	290,692	337,962	(47,270)	(14.0)	433,105
DISTRIBUTION	622,639	507,765	114,874	22.6	4,566,941	4,111,677	455,264	11.1	6,431,009
CUSTOMER ACCOUNTS	265,280	277,809	(12,529)	(4.5)	2,015,268	2,130,286	(115,018)	(5.4)	3,025,557
CUSTOMER SERVICE & INFORMATION	21,986	8,578	13,408	156.3	157,170	67,978	89,192	131.2	204,812
SALES	4,959	6,852	(1,893)	(27.6)	48,855	70,338	(21,483)	(30.5)	74,121
ADMINISTRATIVE & GENERAL	563,966	562,662	1,304	0.2	4,412,108	4,260,741	151,368	3.6	6,350,426
TOTAL	1,515,893	1,402,579	113,314	8.1	11,491,035	10,979,718	511,317	4.7	16,526,711
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	9,422	18,410	(8,988)	(48.8)	119,868	160,674	(40,806)	(25.4)	218,117
DISTRIBUTION	660,845	470,239	190,606	40.5	3,558,658	3,015,000	543,658	18.0	5,290,209
ADMINISTRATIVE & GENERAL	6,781	2,480	4,301	173.5	36,804	22,326	14,478	64.8	48,020
TOTAL	677,048	491,128	185,920	37.9	3,715,330	3,198,000	517,330	16.2	5,556,346
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	-	-	-	-	736	(736)	(100.0)	7,681
TRANSMISSION	46,485	57,323	(10,838)	(18.9)	410,560	498,636	(88,076)	(17.7)	651,222
DISTRIBUTION	1,283,484	978,004	305,480	31.2	8,125,599	7,126,677	998,922	14.0	11,721,218
CUSTOMER ACCOUNTS	265,280	277,809	(12,529)	(4.5)	2,015,268	2,130,286	(115,018)	(5.4)	3,025,557
CUSTOMER SERVICE & INFORMATION	21,986	8,578	13,408	156.3	157,170	67,978	89,192	131.2	204,812
SALES	4,959	6,852	(1,893)	(27.6)	48,855	70,338	(21,483)	(30.5)	74,121
ADMINISTRATIVE & GENERAL	570,747	565,141	5,605	1.0	4,448,913	4,283,067	165,846	3.9	6,398,446
TOTAL	2,192,941	1,893,707	299,234	15.8	15,206,365	14,177,718	1,028,647	7.3	22,083,057

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	266,372	(258,700)	(97.1)
OTHER POWER SUPPLY EXPENSES	1,866	(1,857)	(99.5)
TOTAL	268,238	(260,557)	(97.1)
TRANSMISSION	482,208	(49,103)	(10.2)
DISTRIBUTION	6,106,667	324,342	5.3
CUSTOMER ACCOUNTS	3,103,019	(77,462)	(2.5)
CUSTOMER SERVICE & INFORMATION	93,316	111,496	119.5
SALES	108,616	(34,495)	(31.8)
ADMINISTRATIVE & GENERAL	5,973,706	376,720	6.3
TOTAL	16,135,770	390,941	2.4
MAINTENANCE:			
POWER PLANTS	61,015	(61,015)	(100.0)
TRANSMISSION	216,543	1,574	0.7
DISTRIBUTION	4,763,333	526,876	11.1
ADMINISTRATIVE & GENERAL	36,346	11,674	32.1
TOTAL	5,077,237	479,109	9.4
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	327,387	(319,715)	(97.7)
OTHER POWER SUPPLY EXPENSES	1,866	(1,857)	(99.5)
TOTAL	329,253	(321,572)	(97.7)
TRANSMISSION	698,751	(47,529)	(6.8)
DISTRIBUTION	10,870,000	851,218	7.8
CUSTOMER ACCOUNTS	3,103,019	(77,462)	(2.5)
CUSTOMER SERVICE & INFORMATION	93,316	111,496	119.5
SALES	108,616	(34,495)	(31.8)
ADMINISTRATIVE & GENERAL	6,010,052	388,394	6.5
TOTAL	21,213,007	870,050	4.1

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	1,455
OTHER POWER SUPPLY EXPENSES	163,520	161,723	1,797	1.1	1,293,468	1,293,841	(373)	(0.0)	1,934,337
TOTAL	163,520	161,723	1,797	1.1	1,293,468	1,293,841	(373)	(0.0)	1,935,792
TRANSMISSION	86,092	122,927	(36,835)	(30.0)	729,647	434,488	295,159	67.9	981,171
DISTRIBUTION	516,234	724,982	(208,748)	(28.8)	3,630,707	3,552,116	78,591	2.2	6,163,389
CUSTOMER ACCOUNTS	607,499	668,499	(61,000)	(9.1)	5,805,987	7,169,342	(1,363,355)	(19.0)	7,587,455
CUSTOMER SERVICE & INFORMATION	90,033	71,042	18,990	26.7	483,274	539,752	(56,478)	(10.5)	701,703
SALES	3,296	5,900	(2,604)	(44.1)	37,701	66,101	(28,400)	(43.0)	72,865
ADMINISTRATIVE & GENERAL	1,686,888	1,856,260	(169,373)	(9.1)	13,001,752	14,839,901	(1,838,149)	(12.4)	23,713,055
TOTAL	3,153,562	3,611,334	(457,772)	(12.7)	24,982,537	27,895,540	(2,913,004)	(10.4)	41,155,430
MAINTENANCE:									
POWER PLANTS	1,884	1,354	530	39.1	29,366	63,794	(34,428)	(54.0)	61,896
TRANSMISSION	31,686	24,801	6,885	27.8	543,593	411,480	132,113	32.1	1,231,076
DISTRIBUTION	1,062,979	601,859	461,120	76.6	6,690,399	4,810,409	1,879,990	39.1	9,281,932
ADMINISTRATIVE & GENERAL	14,249	22,269	(8,020)	(36.0)	187,810	133,322	54,488	40.9	307,923
TOTAL	1,110,799	650,284	460,515	70.8	7,451,169	5,419,006	2,032,163	37.5	10,882,827
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	1,884	1,354	530	39.1	29,366	63,794	(34,428)	(54.0)	63,351
OTHER POWER SUPPLY EXPENSES	163,520	161,723	1,797	1.1	1,293,468	1,293,841	(373)	(0.0)	1,934,337
TOTAL	165,404	163,078	2,326	1.4	1,322,835	1,357,635	(34,800)	(2.6)	1,997,688
TRANSMISSION	117,778	147,728	(29,950)	(20.3)	1,273,240	845,968	427,272	50.5	2,212,247
DISTRIBUTION	1,579,214	1,326,841	252,372	19.0	10,321,107	8,362,525	1,958,582	23.4	15,445,320
CUSTOMER ACCOUNTS	607,499	668,499	(61,000)	(9.1)	5,805,987	7,169,342	(1,363,355)	(19.0)	7,587,455
CUSTOMER SERVICE & INFORMATION	90,033	71,042	18,990	26.7	483,274	539,752	(56,478)	(10.5)	701,703
SALES	3,296	5,900	(2,604)	(44.1)	37,701	66,101	(28,400)	(43.0)	72,865
ADMINISTRATIVE & GENERAL	1,701,137	1,878,529	(177,393)	(9.4)	13,189,562	14,973,223	(1,783,661)	(11.9)	24,020,978
TOTAL	4,264,361	4,261,618	2,743	0.1	32,433,705	33,314,546	(880,841)	(2.6)	52,038,257

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	307,845	(306,390)	(99.5)
OTHER POWER SUPPLY EXPENSES	1,307,134	627,203	48.0
TOTAL	1,614,979	320,813	19.9
TRANSMISSION	609,947	371,224	60.9
DISTRIBUTION	5,419,692	743,697	13.7
CUSTOMER ACCOUNTS	5,292,209	2,295,246	43.4
CUSTOMER SERVICE & INFORMATION	946,849	(245,146)	(25.9)
SALES	107,714	(34,850)	(32.4)
ADMINISTRATIVE & GENERAL	22,875,768	837,288	3.7
TOTAL	36,867,157	4,288,272	11.6
MAINTENANCE:			
POWER PLANTS	423,561	(361,665)	(85.4)
TRANSMISSION	1,099,223	131,853	12.0
DISTRIBUTION	9,183,619	98,313	1.1
ADMINISTRATIVE & GENERAL	259,350	48,573	18.7
TOTAL	10,965,753	(82,927)	(0.8)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	731,406	(668,055)	(91.3)
OTHER POWER SUPPLY EXPENSES	1,307,134	627,203	48.0
TOTAL	2,038,540	(40,852)	(2.0)
TRANSMISSION	1,709,170	503,077	29.4
DISTRIBUTION	14,603,311	842,009	5.8
CUSTOMER ACCOUNTS	5,292,209	2,295,246	43.4
CUSTOMER SERVICE & INFORMATION	946,849	(245,146)	(25.9)
SALES	107,714	(34,850)	(32.4)
ADMINISTRATIVE & GENERAL	23,135,118	885,860	3.8
TOTAL	47,832,911	4,205,346	8.8

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	1,379	1,105	274	24.8	25,646	381	25,265	6,625.0	26,179
PURCHASED POWER	31,638,136	25,581,530	6,056,606	23.7	193,821,776	183,446,489	10,375,287	5.7	271,652,844
TOTAL	31,639,515	25,582,636	6,056,880	23.7	193,847,423	183,446,871	10,400,552	5.7	271,679,024
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	1,379	1,105	274	24.8	25,646	381	25,265	6,625.0	26,179
PURCHASED POWER	31,638,136	25,581,530	6,056,606	23.7	193,821,776	183,446,489	10,375,287	5.7	271,652,844
TOTAL	31,639,515	25,582,636	6,056,880	23.7	193,847,423	183,446,871	10,400,552	5.7	271,679,024

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	17,150	9,030	52.7
PURCHASED POWER	247,859,282	23,793,563	9.6
TOTAL	247,876,432	23,802,592	9.6
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	17,150	9,030	52.7
PURCHASED POWER	247,859,282	23,793,563	9.6
TOTAL	247,876,432	23,802,592	9.6

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	18,691,213	25,505,012	(6,813,799)	(26.7)	131,149,939	157,398,064	(26,248,125)	(16.7)
COMMERCIAL	10,952,340	10,158,306	794,034	7.8	71,814,512	83,900,114	(12,085,602)	(14.4)
INDUSTRIAL	14,431,837	267,822	14,164,014	5,288.6	58,767,990	22,490,002	36,277,989	161.3
OTHER	171,981	189,721	(17,740)	(9.4)	1,485,746	1,669,510	(183,765)	(11.0)
TOTAL SALES - ULTIMATE CONSUMERS	44,247,371	36,120,862	8,126,509	22.5	263,218,187	265,457,691	(2,239,503)	(0.8)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	44,247,371	36,120,862	8,126,509	22.5	263,218,187	265,457,691	(2,239,503)	(0.8)
SALES FOR RESALE - INTERCHANGE	9,474	(8)	9,481	(123,776.4)	11,005	556,049	(545,045)	(98.0)
TOTAL SALES OF ELECTRIC ENERGY	44,256,844	36,120,854	8,135,991	22.5	263,229,192	266,013,740	(2,784,548)	(1.0)
PROVISION FOR RATE REFUNDS	(117,822)	(707,392)	589,570	(83.3)	(502,076)	(789,497)	287,420	(36.4)
OTHER ELECTRIC REVENUES								
RENTS	101,667	434,829	(333,163)	(76.6)	1,185,846	1,479,622	(293,776)	(19.9)
TRANSMISSION SERVICE	1,212,842	1,437,457	(224,615)	(15.6)	9,511,089	10,396,612	(885,522)	(8.5)
MISCELLANEOUS	1,842,567	(353,052)	2,195,618	(621.9)	17,894,885	1,705,061	16,189,824	949.5
TOTAL OTHER ELECTRIC REVENUES	3,157,075	1,519,235	1,637,840	107.8	28,591,820	13,581,294	15,010,526	110.5
TOTAL ELECTRIC REVENUES	**47,296,097**	**36,932,697**	**10,363,400**	**28.1**	**291,318,935**	**278,805,537**	**12,513,398**	**4.5**
KILOWATT - HOUR SALES								
RESIDENTIAL	186,674,254	240,653,842	(53,979,588)	(22.4)	1,380,004,371	1,455,229,288	(75,224,917)	(5.2)
COMMERCIAL	171,466,986	171,626,969	(159,983)	(0.1)	1,318,049,158	1,289,343,123	28,706,035	2.2
FIRM	250,012,372	261,439,625	(11,427,253)	(4.4)	1,740,985,470	1,592,836,224	148,149,246	9.3
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	250,012,372	261,439,625	(11,427,253)	(4.4)	1,740,985,470	1,592,836,224	148,149,246	9.3
OTHER	1,655,519	1,743,836	(88,317)	(5.1)	14,253,935	18,129,919	(3,875,984)	(21.4)
TOTAL SALES - ULTIMATE CONSUMERS	609,809,131	675,464,272	(65,655,141)	(9.7)	4,453,292,934	4,355,538,554	97,754,380	2.2
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	609,809,131	675,464,272	(65,655,141)	(9.7)	4,453,292,934	4,355,538,554	97,754,380	2.2

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**609,809,131**	**675,464,272**	**(65,655,141)**	**(9.7)**	**4,453,292,934**	**4,355,538,554**	**97,754,380**	**2.2**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	10.01	10.60	(0.59)	(5.5)	9.50	10.82	(1.31)	(12.1)
COMMERCIAL	6.39	5.92	0.47	7.9	5.45	6.51	(1.06)	(16.3)
INDUSTRIAL	6	0	6	5,534.9	3	1	2	139.1
OTHER	10.39	10.88	(0.49)	(4.5)	10.42	9.21	1.21	13.2
TOTAL SALES ULTIMATE CUST	7.26	5.35	1.91	35.7	5.91	6.09	(0.18)	(3.0)
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	7.26	5.35	1.91	35.7	5.91	6.09	(0.18)	(3.0)
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**7.26**	**5.35**	**1.91**	**35.7**	**5.91**	**6.11**	**(0.20)**	**(3.2)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: August 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	154,297,236	195,034,988	(40,737,752)	(20.9)
COMMERCIAL	104,566,190	123,273,743	(18,707,553)	(15.2)
INDUSTRIAL	69,461,811	49,795,653	19,666,158	39.5
OTHER	2,295,417	2,107,598	187,819	8.9
TOTAL SALES - ULTIMATE CONSUMERS	330,620,654	370,211,983	(39,591,329)	(10.7)
SALES FOR RESALE - WHOLESALE CUST	-	4,674	(4,674)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	330,620,654	370,216,657	(39,596,003)	(10.7)
SALES FOR RESALE - INTERCHANGE	(593,993)	579,188	(1,173,181)	(202.6)
TOTAL SALES OF ELECTRIC ENERGY	330,026,661	370,795,845	(40,769,184)	(11.0)
PROVISION FOR RATE REFUNDS	(3,104,506)	(789,497)	(2,315,010)	293.2
OTHER ELECTRIC REVENUES				
RENTS	1,858,701	2,139,517	(280,816)	(13.1)
TRANSMISSION SERVICE	13,475,327	10,827,199	2,648,129	24.5
MISCELLANEOUS	56,122,251	3,795,891	52,326,361	1,378.5
TOTAL OTHER ELECTRIC REVENUES	71,456,279	16,762,606	54,693,673	326.3
TOTAL ELECTRIC REVENUES	**398,378,435**	**386,768,955**	**11,609,480**	**3.0**
KILOWATT - HOUR SALES				
RESIDENTIAL	1,968,678,111	2,040,829,575	(72,151,464)	(3.5)
COMMERCIAL	1,966,879,146	1,918,696,418	48,182,728	2.5
FIRM	2,530,896,161	2,121,450,888	409,445,273	19.3
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,530,896,161	2,121,450,888	409,445,273	19.3
OTHER	22,921,875	26,956,620	(4,034,745)	(15.0)
TOTAL SALES - ULTIMATE CONSUMERS	6,489,375,293	6,107,933,501	381,441,792	6.2
SALES FOR RESALE - WHOLESALE CUST	-	228,000	(228,000)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	6,489,375,293	6,108,161,501	381,213,792	6.2

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: August 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200	-
TOTAL SALES OF ELECTRIC ENERGY	**6,492,293,493**	**6,108,161,501**	**384,131,992**	**6.3**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	7.84	9.56	(1.72)	(18.0)
COMMERCIAL	5.32	6.42	(1.11)	(17.3)
INDUSTRIAL	3	2	0	16.9
OTHER	10.01	7.82	2.20	28.1
TOTAL SALES ULTIMATE CUST	5.09	6.06	(0.97)	(15.9)
SALES FOR RESALE - WHSL CUST	-	2.05	(2.05)	(100.0)
NATIVE SALES OF ELEC ENERGY	5.09	6.06	(0.97)	(15.9)
SALES FOR RESALE INTERCHANGE	(20.35)	-	(20.35)	-
TOTAL SALES OF ELECTRIC ENERGY	**5.08**	**6.07**	**(0.99)**	**(16.3)**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: August 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	18,691,213	-	18,691,213
COMMERCIAL	10,952,340	-	10,952,340
FIRM	14,431,837	-	14,431,837
INTERRUPTIBLE	-	-	-
INDUSTRIAL	14,431,837	-	14,431,837
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	171,981	-	171,981
TOTAL SALES - ULTIMATE CONSUMERS	44,247,371	-	44,247,371
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	44,247,371	-	44,247,371
SALES FOR RESALE - INTERCHANGE	9,474	-	9,474
TOTAL SALES OF ELECTRIC ENERGY	44,256,844	-	44,256,844
PROVISION FOR RATE REFUNDS	(117,822)	-	(117,822)
OTHER ELECTRIC REVENUES	3,157,075	-	3,157,075
TOTAL ELECTRIC REVENUES	**47,296,097**	**-**	**47,296,097**
KILOWATT - HOUR SALES			
RESIDENTIAL	186,674,254	-	186,674,254
COMMERCIAL	171,466,986	-	171,466,986
FIRM	250,012,372	-	250,012,372
INTERRUPTIBLE	-	-	-
INDUSTRIAL	250,012,372	-	250,012,372
OTHER	1,655,519	-	1,655,519
TOTAL SALES - ULTIMATE CONSUMERS	609,809,131	-	609,809,131
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	609,809,131	-	609,809,131
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: August 2008 **Report Span:** **Version:**

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	609,809,131	-	609,809,131

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: August 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	154,297,236	-	154,297,236
COMMERCIAL	104,566,190	-	104,566,190
FIRM	69,461,811	-	69,461,811
INTERRUPTIBLE	-	-	-
INDUSTRIAL	69,461,811	-	69,461,811
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,295,417	-	2,295,417
TOTAL SALES - ULTIMATE CONSUMERS	330,620,654	-	330,620,654
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	330,620,654	-	330,620,654
SALES FOR RESALE - INTERCHANGE	(593,993)	-	(593,993)
TOTAL SALES OF ELECTRIC ENERGY	330,026,661	-	330,026,661
PROVISION FOR RATE REFUNDS	(3,104,506)	-	(3,104,506)
OTHER ELECTRIC REVENUES	71,456,279	-	71,456,279
TOTAL ELECTRIC REVENUES	**398,378,435**	**-**	**398,378,435**
KILOWATT - HOUR SALES			
RESIDENTIAL	1,968,678,111	-	1,968,678,111
COMMERCIAL	1,966,879,146	-	1,966,879,146
FIRM	2,530,896,161	-	2,530,896,161
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,530,896,161	-	2,530,896,161
OTHER	22,921,875	-	22,921,875
TOTAL SALES - ULTIMATE CONSUMERS	6,489,375,293	-	6,489,375,293
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,489,375,293	-	6,489,375,293
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: August 2008 **Report Span:** **Version:**

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	6,492,293,493	-	6,492,293,493

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	187,051	187,051	-	-	-	-
COMMERCIAL	24,911	24,911	-	-	-	-
INDUSTRIAL	148	148	-	-	-	-
OTHER	553	553	-	-	-	-
TOTAL ULTIMATE CONSUMERS	212,663	212,663	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**212,663**	**212,663**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,983	1,955	28	1.4	13,693	15,076	(1,383)	(9.2)
TOTAL GROSS GENERATION	1,983	1,955	28	1.4	13,693	15,076	(1,383)	(9.2)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,983	1,955	28	1.4	13,693	15,076	(1,383)	(9.2)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,983	1,955	28	1.4	13,693	15,076	(1,383)	(9.2)
PURCHASED POWER	388,724	407,847	(19,123)	(4.7)	2,798,216	2,620,378	177,838	6.8
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	390,707	409,802	(19,095)	(4.7)	2,811,909	2,635,454	176,455	6.7
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	390,707	409,802	(19,095)	(4.7)	2,811,909	2,635,454	176,455	6.7
NATIVE SALES OF ELECTRIC ENERGY	387,751	375,515	12,235	3.3	2,734,933	2,522,831	212,102	8.4
LINE LOSSES AND COMPANY USE	2,956	34,286	(31,330)	(91.4)	76,976	112,623	(35,647)	(31.7)
TOTAL OUTPUT FOR LOAD	390,707	409,802	(19,095)	(4.7)	2,811,909	2,635,454	176,455	6.7
PERCENT OF LINE LOSSES	0.76%	8.37%	-7.61%	(91.0)	2.74%	4.27%	-1.54%	(35.9)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: August 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	21,138	22,573	(1,435)	(6.4)
TOTAL GROSS GENERATION	21,138	22,573	(1,435)	(6.4)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	48	358	(310)	(86.6)
TOTAL STATION USE	48	358	(310)	(86.6)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	21,090	22,215	(1,125)	(5.1)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	21,090	22,215	(1,125)	(5.1)
PURCHASED POWER	3,899,348	4,472,758	(573,410)	(12.8)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,920,438	4,494,973	(574,535)	(12.8)
SALES FOR RESALE - INTERCHANGE	(2,918)	-	(2,918)	-
TOTAL OUTPUT FOR LOAD	3,917,520	4,494,973	(577,453)	(12.8)
NATIVE SALES OF ELECTRIC ENERGY	3,734,882	4,275,454	(540,572)	(12.6)
LINE LOSSES AND COMPANY USE	182,638	219,520	(36,882)	(16.8)
TOTAL OUTPUT FOR LOAD	3,917,520	4,494,973	(577,453)	(12.8)
PERCENT OF LINE LOSSES	4.66%	4.88%	-0.22%	(4.5)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(4,305,121)	76,150	(4,381,271)	(5,753.5)	(17,674,535)	(9,562,586)	(8,111,949)	84.8
RESIDENTIAL SPACE HEATING	6,393,809	5,182,581	1,211,228	23.4	150,729,415	132,568,972	18,160,443	13.7
COMMERCIAL	(2,380,365)	444,601	(2,824,965)	(635.4)	(1,563,218)	608,872	(2,172,089)	(356.7)
COMMERCIAL SPACE HEATING	3,046,533	2,340,637	705,896	30.2	59,395,003	53,908,855	5,486,148	10.2
INDUSTRIAL	2,450,975	4,141,876	(1,690,901)	(40.8)	49,525,761	42,596,521	6,929,239	16.3
PUBLIC AUTHORITIES AND OTHER	123	123	-	-	2,511	8,558	(6,048)	(70.7)
TOTAL SALES - ULTIMATE CONSUMERS	5,205,954	12,185,967	(6,980,013)	(57.3)	240,414,937	220,129,193	20,285,745	9.2
SALES FOR RESALE	-	-	-	-	588,609	-	588,609	-
TOTAL ENERGY SALES	5,205,954	12,185,967	(6,980,013)	(57.3)	241,003,547	220,129,193	20,874,354	9.5
PROVISION FOR RATE REFUNDS	1,144,661	(247,761)	1,392,422	(562.0)	99,122	(2,636,241)	2,735,363	(103.8)
OTHER REVENUES								
MISCELLANEOUS	(848,517)	194,129	(1,042,646)	(537.1)	(1,338,671)	91,691	(1,430,363)	(1,560.0)
RENTS	58,864	59,454	(590)	(1.0)	497,458	500,966	(3,508)	(0.7)
TRANSMISSION SERVICE CHARGES	336,715	218,894	117,821	53.8	3,031,239	2,592,879	438,359	16.9
TOTAL OTHER REVENUES	(452,938)	472,478	(925,416)	(195.9)	2,190,025	3,185,537	(995,512)	(31.3)
TOTAL REVENUES	5,897,677	12,410,683	(6,513,006)	(52.5)	243,292,694	220,678,489	22,614,206	10.2
OPERATING EXPENSES								
PRODUCTION	195,245	149,359	45,887	30.7	1,467,179	1,172,202	294,977	25.2
PRODUCTION - GAS PURCHASED	2,818,405	6,981,432	(4,163,026)	(59.6)	179,023,287	159,051,155	19,972,131	12.6
TRANSMISSION	44,921	116,921	(72,001)	(61.6)	554,888	618,968	(64,080)	(10.4)
DISTRIBUTION	1,383,825	1,661,622	(277,797)	(16.7)	10,231,739	10,233,926	(2,187)	(0.0)
CUSTOMER ACCOUNTS	607,034	678,891	(71,858)	(10.6)	8,805,976	5,870,782	2,935,195	50.0
CUSTOMER SERVICE & INFORMATION	21,493	36,737	(15,244)	(41.5)	232,388	259,344	(26,956)	(10.4)
SALES	844	1,102	(258)	(23.4)	7,173	10,431	(3,258)	(31.2)
ADMINISTRATIVE & GENERAL	1,048,214	1,069,916	(21,702)	(2.0)	8,887,899	8,643,718	244,181	2.8
TOTAL	6,119,980	10,695,979	(4,575,999)	(42.8)	209,210,530	185,860,526	23,350,004	12.6
DEPRECIATION & AMORTIZATION	1,793,405	1,737,529	55,876	3.2	14,196,466	13,824,660	371,806	2.7
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(996,920)	(112,129)	(884,791)	789.1	2,134,356	7,887,252	(5,752,896)	(72.9)
DEFERRED INCOME TAXES - NET	-	-	-	-	1,498,512	(2,875,991)	4,374,503	(152.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	498,941	462,331	36,610	7.9	8,651,983	7,598,433	1,053,550	13.9

Entity ID: CIL | GASPROD

Report: Gas Operating Revenues and Expenses

Rpt # : D1
Code: GAS_OPS_REV+EXP

Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(4,305,121)	76,150	(4,381,271)	(5,753.5)	(17,674,535)	(9,562,586)	(8,111,949)	84.8
TOTAL OPERATING EXPENSES	7,415,407	12,783,710	(5,368,304)	(42.0)	235,691,846	212,294,880	23,396,967	11.0
NET OPERATING REVENUES	**(1,517,730)**	**(373,027)**	**(1,144,703)**	**306.9**	**7,600,848**	**8,383,609**	**(782,761)**	**(9.3)**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: August 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	1,135,516	4,023,040	(2,887,524)	(71.8)
RESIDENTIAL SPACE HEATING	194,069,116	180,544,003	13,525,113	7.5
COMMERCIAL	6,905,485	8,034,938	(1,129,453)	(14.1)
COMMERCIAL SPACE HEATING	76,113,380	72,445,978	3,667,402	5.1
INDUSTRIAL	67,658,258	52,580,605	15,077,654	28.7
PUBLIC AUTHORITIES AND OTHER	4,323	7,283,761	(7,279,438)	(99.9)
TOTAL SALES - ULTIMATE CONSUMERS	345,886,078	324,912,325	20,973,753	6.5
SALES FOR RESALE	588,609	-	588,609	-
TOTAL ENERGY SALES	346,474,688	324,912,325	21,562,363	6.6
PROVISION FOR RATE REFUNDS	2,307,121	158,666	2,148,455	1,354.1
OTHER REVENUES				
MISCELLANEOUS	(485,232)	(30,779)	(454,453)	1,476.5
RENTS	745,547	749,767	(4,220)	(0.6)
TRANSMISSION SERVICE CHARGES	4,597,124	4,157,638	439,486	10.6
TOTAL OTHER REVENUES	4,857,439	4,876,626	(19,187)	(0.4)
TOTAL REVENUES	353,639,248	329,947,618	23,691,630	7.2
OPERATING EXPENSES				
PRODUCTION	2,204,118	1,916,277	287,841	15.0
PRODUCTION - GAS PURCHASED	256,911,849	236,966,446	19,945,404	8.4
TRANSMISSION	1,339,480	1,206,517	132,964	11.0
DISTRIBUTION	15,346,346	14,664,281	682,065	4.7
CUSTOMER ACCOUNTS	11,822,325	10,072,678	1,749,647	17.4
CUSTOMER SERVICE & INFORMATION	385,817	328,404	57,413	17.5
SALES	11,593	15,425	(3,832)	(24.8)
ADMINISTRATIVE & GENERAL	14,362,949	13,082,971	1,279,978	9.8
TOTAL	302,384,478	278,252,999	24,131,479	8.7
DEPRECIATION & AMORTIZATION	21,613,986	21,317,803	296,184	1.4
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	5,181,340	12,108,538	(6,927,198)	(57.2)
DEFERRED INCOME TAXES - NET	2,345,078	10,028,761	(7,683,683)	(76.6)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(130,703)	130,703	(100.0)
OTHER TAXES	11,878,045	12,287,719	(409,673)	(3.3)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: August 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	1,135,516	4,023,040	(2,887,524)	(71.8)
TOTAL OPERATING EXPENSES	343,402,928	333,865,116	9,537,811	2.9
NET OPERATING REVENUES	**10,236,320**	**(3,917,499)**	**14,153,819**	**(361.3)**

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	163,907	121,311	42,596	35.1	1,218,244	1,026,585	191,659	18.7	1,864,057
GAS PURCHASED	2,818,405	6,981,432	(4,163,026)	(59.6)	179,023,287	159,051,155	19,972,131	12.6	256,911,849
TOTAL	2,982,312	7,102,743	(4,120,431)	(58.0)	180,241,531	160,077,740	20,163,791	12.6	258,775,906
TRANSMISSION	31,614	94,898	(63,284)	(66.7)	421,193	470,591	(49,397)	(10.5)	1,044,386
DISTRIBUTION	819,183	1,187,816	(368,633)	(31.0)	6,385,454	6,753,075	(367,621)	(5.4)	9,611,619
CUSTOMER ACCOUNTS	607,034	678,891	(71,858)	(10.6)	8,805,976	5,870,782	2,935,195	50.0	11,822,325
CUSTOMER SERVICE & INFORMATION	21,493	36,737	(15,244)	(41.5)	232,388	259,344	(26,956)	(10.4)	385,817
SALES	844	1,102	(258)	(23.4)	7,173	10,431	(3,258)	(31.2)	11,593
ADMINISTRATIVE & GENERAL	1,034,265	1,053,464	(19,199)	(1.8)	8,738,505	8,530,190	208,314	2.4	14,121,740
TOTAL	5,496,745	10,155,651	(4,658,906)	(45.9)	204,832,220	181,972,152	22,860,067	12.6	295,773,387
MAINTENANCE:									
PRODUCTION	31,339	28,047	3,291	11.7	248,935	145,617	103,318	71.0	340,061
TRANSMISSION	13,307	22,024	(8,717)	(39.6)	133,695	148,378	(14,683)	(9.9)	295,094
DISTRIBUTION	564,642	473,806	90,836	19.2	3,846,285	3,480,851	365,434	10.5	5,734,727
ADMINISTRATIVE & GENERAL	13,949	16,452	(2,503)	(15.2)	149,395	113,528	35,867	31.6	241,208
TOTAL	623,236	540,329	82,907	15.3	4,378,310	3,888,374	489,937	12.6	6,611,091
TOTAL EXPENSES:									
PRODUCTION	195,245	149,359	45,887	30.7	1,467,179	1,172,202	294,977	25.2	2,204,118
GAS PURCHASED	2,818,405	6,981,432	(4,163,026)	(59.6)	179,023,287	159,051,155	19,972,131	12.6	256,911,849
TOTAL	3,013,651	7,130,790	(4,117,140)	(57.7)	180,490,466	160,223,357	20,267,109	12.6	259,115,968
TRANSMISSION	44,921	116,921	(72,001)	(61.6)	554,888	618,968	(64,080)	(10.4)	1,339,480
DISTRIBUTION	1,383,825	1,661,622	(277,797)	(16.7)	10,231,739	10,233,926	(2,187)	(0.0)	15,346,346
CUSTOMER ACCOUNTS	607,034	678,891	(71,858)	(10.6)	8,805,976	5,870,782	2,935,195	50.0	11,822,325
CUSTOMER SERVICE & INFORMATION	21,493	36,737	(15,244)	(41.5)	232,388	259,344	(26,956)	(10.4)	385,817
SALES	844	1,102	(258)	(23.4)	7,173	10,431	(3,258)	(31.2)	11,593
ADMINISTRATIVE & GENERAL	1,048,214	1,069,916	(21,702)	(2.0)	8,887,899	8,643,718	244,181	2.8	14,362,949
TOTAL	6,119,980	10,695,979	(4,575,999)	(42.8)	209,210,530	185,860,526	23,350,004	12.6	302,384,478

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,670,773	193,284	11.6
GAS PURCHASED	236,966,446	19,945,404	8.4
TOTAL	238,637,218	20,138,688	8.4
TRANSMISSION	942,322	102,064	10.8
DISTRIBUTION	9,471,010	140,609	1.5
CUSTOMER ACCOUNTS	10,072,678	1,749,647	17.4
CUSTOMER SERVICE & INFORMATION	328,404	57,413	17.5
SALES	15,425	(3,832)	(24.8)
ADMINISTRATIVE & GENERAL	12,855,486	1,266,254	9.8
TOTAL	272,322,544	23,450,843	8.6
MAINTENANCE:			
PRODUCTION	245,505	94,556	38.5
TRANSMISSION	264,195	30,900	11.7
DISTRIBUTION	5,193,271	541,457	10.4
ADMINISTRATIVE & GENERAL	227,485	13,723	6.0
TOTAL	5,930,455	680,636	11.5
TOTAL EXPENSES:			
PRODUCTION	1,916,277	287,841	15.0
GAS PURCHASED	236,966,446	19,945,404	8.4
TOTAL	238,882,723	20,233,244	8.5
TRANSMISSION	1,206,517	132,964	11.0
DISTRIBUTION	14,664,281	682,065	4.7
CUSTOMER ACCOUNTS	10,072,678	1,749,647	17.4
CUSTOMER SERVICE & INFORMATION	328,404	57,413	17.5
SALES	15,425	(3,832)	(24.8)
ADMINISTRATIVE & GENERAL	13,082,971	1,279,978	9.8
TOTAL	278,252,999	24,131,479	8.7

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	28,436	33,746	(5,310)	(15.7)	236,836	267,315	(30,479)	(11.4)	303,542
GAS PURCHASED	40,363	38,414	1,949	5.1	339,907	290,199	49,708	17.1	498,550
TOTAL	68,799	72,160	(3,361)	(4.7)	576,743	557,514	19,229	3.4	802,092
TRANSMISSION	19,461	24,723	(5,262)	(21.3)	166,933	183,998	(17,065)	(9.3)	254,273
DISTRIBUTION	444,736	466,454	(21,718)	(4.7)	3,425,800	3,581,012	(155,212)	(4.3)	5,132,707
CUSTOMER ACCOUNTS	240,124	237,897	2,227	0.9	1,946,089	1,814,737	131,352	7.2	2,778,728
CUSTOMER SERVICE & INFORMATION	12,521	6,874	5,647	82.2	83,326	54,288	29,038	53.5	108,624
SALES	610	754	(144)	(19.1)	5,032	6,830	(1,798)	(26.3)	8,055
ADMINISTRATIVE & GENERAL	132,827	129,220	3,607	2.8	1,061,084	974,272	86,812	8.9	1,571,627
TOTAL	919,078	938,082	(19,004)	(2.0)	7,265,007	7,172,651	92,355	1.3	10,656,106
MAINTENANCE:									
PRODUCTION	11,387	9,313	2,074	22.3	90,375	83,654	6,721	8.0	129,626
TRANSMISSION	7,932	13,031	(5,099)	(39.1)	76,705	97,497	(20,792)	(21.3)	125,567
DISTRIBUTION	265,358	286,516	(21,158)	(7.4)	2,054,692	2,255,483	(200,791)	(8.9)	3,054,263
ADMINISTRATIVE & GENERAL	4,549	2,687	1,862	69.3	24,691	24,954	(263)	(1.1)	36,290
TOTAL	289,226	311,547	(22,321)	(7.2)	2,246,463	2,461,588	(215,125)	(8.7)	3,345,746
TOTAL EXPENSES:									
PRODUCTION	39,823	43,059	(3,236)	(7.5)	327,211	350,969	(23,758)	(6.8)	433,168
GAS PURCHASED	40,363	38,414	1,949	5.1	339,907	290,199	49,708	17.1	498,550
TOTAL	80,186	81,473	(1,287)	(1.6)	667,118	641,168	25,950	4.0	931,718
TRANSMISSION	27,393	37,754	(10,361)	(27.4)	243,638	281,495	(37,857)	(13.4)	379,840
DISTRIBUTION	710,094	752,970	(42,876)	(5.7)	5,480,492	5,836,495	(356,003)	(6.1)	8,186,970
CUSTOMER ACCOUNTS	240,124	237,897	2,227	0.9	1,946,089	1,814,737	131,352	7.2	2,778,728
CUSTOMER SERVICE & INFORMATION	12,521	6,874	5,647	82.2	83,326	54,288	29,038	53.5	108,624
SALES	610	754	(144)	(19.1)	5,032	6,830	(1,798)	(26.3)	8,055
ADMINISTRATIVE & GENERAL	137,376	131,908	5,469	4.1	1,085,775	999,226	86,549	8.7	1,607,917
TOTAL	1,208,304	1,249,630	(41,325)	(3.3)	9,511,470	9,634,239	(122,770)	(1.3)	14,001,852

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	408,892	(105,350)	(25.8)
GAS PURCHASED	401,803	96,747	24.1
TOTAL	810,695	(8,603)	(1.1)
TRANSMISSION	269,085	(14,812)	(5.5)
DISTRIBUTION	5,098,609	34,098	0.7
CUSTOMER ACCOUNTS	2,605,981	172,747	6.6
CUSTOMER SERVICE & INFORMATION	73,638	34,986	47.5
SALES	10,175	(2,120)	(20.8)
ADMINISTRATIVE & GENERAL	1,358,658	212,969	15.7
TOTAL	10,226,840	429,265	4.2
MAINTENANCE:			
PRODUCTION	142,750	(13,124)	(9.2)
TRANSMISSION	93,809	31,758	33.9
DISTRIBUTION	3,327,611	(273,348)	(8.2)
ADMINISTRATIVE & GENERAL	43,731	(7,441)	(17.0)
TOTAL	3,607,901	(262,155)	(7.3)
TOTAL EXPENSES:			
PRODUCTION	551,642	(118,474)	(21.5)
GAS PURCHASED	401,803	96,747	24.1
TOTAL	953,445	(21,727)	(2.3)
TRANSMISSION	362,894	16,946	4.7
DISTRIBUTION	8,426,220	(239,250)	(2.8)
CUSTOMER ACCOUNTS	2,605,981	172,747	6.6
CUSTOMER SERVICE & INFORMATION	73,638	34,986	47.5
SALES	10,175	(2,120)	(20.8)
ADMINISTRATIVE & GENERAL	1,402,389	205,528	14.7
TOTAL	13,834,742	167,110	1.2

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	63,138	20,654	42,484	205.7	413,672	258,186	155,486	60.2	710,086
GAS PURCHASED	31,970	28,498	3,472	12.2	227,829	210,885	16,945	8.0	351,879
TOTAL	95,108	49,151	45,957	93.5	641,501	469,071	172,430	36.8	1,061,965
TRANSMISSION	12,153	70,175	(58,022)	(82.7)	254,260	286,593	(32,332)	(11.3)	790,113
DISTRIBUTION	374,447	721,362	(346,915)	(48.1)	2,959,654	3,172,063	(212,409)	(6.7)	4,478,912
CUSTOMER ACCOUNTS	366,910	440,994	(74,085)	(16.8)	6,859,887	4,056,045	2,803,843	69.1	9,043,597
CUSTOMER SERVICE & INFORMATION	8,972	29,863	(20,891)	(70.0)	149,062	205,056	(55,994)	(27.3)	277,193
SALES	234	348	(114)	(32.7)	2,141	3,601	(1,460)	(40.6)	3,538
ADMINISTRATIVE & GENERAL	901,438	924,244	(22,806)	(2.5)	7,677,421	7,555,918	121,503	1.6	12,550,113
TOTAL	1,759,261	2,236,136	(476,875)	(21.3)	18,543,926	15,748,345	2,795,581	17.8	28,205,432
MAINTENANCE:									
PRODUCTION	19,952	18,734	1,217	6.5	158,560	61,963	96,597	155.9	210,435
TRANSMISSION	5,375	8,993	(3,618)	(40.2)	56,990	50,881	6,109	12.0	169,527
DISTRIBUTION	299,284	187,290	111,994	59.8	1,791,593	1,225,368	566,225	46.2	2,680,464
ADMINISTRATIVE & GENERAL	9,400	13,765	(4,365)	(31.7)	124,704	88,574	36,130	40.8	204,918
TOTAL	334,010	228,781	105,228	46.0	2,131,847	1,426,786	705,062	49.4	3,265,345
TOTAL EXPENSES:									
PRODUCTION	83,089	39,388	43,701	111.0	572,232	320,149	252,083	78.7	920,521
GAS PURCHASED	31,970	28,498	3,472	12.2	227,829	210,885	16,945	8.0	351,879
TOTAL	115,059	67,886	47,174	69.5	800,061	531,034	269,027	50.7	1,272,400
TRANSMISSION	17,528	79,167	(61,640)	(77.9)	311,250	337,473	(26,223)	(7.8)	959,640
DISTRIBUTION	673,731	908,652	(234,921)	(25.9)	4,751,247	4,397,431	353,816	8.0	7,159,376
CUSTOMER ACCOUNTS	366,910	440,994	(74,085)	(16.8)	6,859,887	4,056,045	2,803,843	69.1	9,043,597
CUSTOMER SERVICE & INFORMATION	8,972	29,863	(20,891)	(70.0)	149,062	205,056	(55,994)	(27.3)	277,193
SALES	234	348	(114)	(32.7)	2,141	3,601	(1,460)	(40.6)	3,538
ADMINISTRATIVE & GENERAL	910,838	938,009	(27,171)	(2.9)	7,802,124	7,644,492	157,632	2.1	12,755,032
TOTAL	2,093,271	2,464,918	(371,647)	(15.1)	20,675,773	17,175,131	3,500,642	20.4	31,470,777

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	564,854	145,232	25.7
GAS PURCHASED	295,223	56,656	19.2
TOTAL	860,078	201,887	23.5
TRANSMISSION	673,237	116,876	17.4
DISTRIBUTION	4,372,401	106,511	2.4
CUSTOMER ACCOUNTS	7,466,697	1,576,900	21.1
CUSTOMER SERVICE & INFORMATION	254,766	22,427	8.8
SALES	5,250	(1,712)	(32.6)
ADMINISTRATIVE & GENERAL	11,496,828	1,053,285	9.2
TOTAL	25,129,257	3,076,174	12.2
MAINTENANCE:			
PRODUCTION	102,755	107,680	104.8
TRANSMISSION	170,386	(858)	(0.5)
DISTRIBUTION	1,865,660	814,805	43.7
ADMINISTRATIVE & GENERAL	183,754	21,165	11.5
TOTAL	2,322,554	942,791	40.6
TOTAL EXPENSES:			
PRODUCTION	667,609	252,912	37.9
GAS PURCHASED	295,223	56,656	19.2
TOTAL	962,832	309,568	32.2
TRANSMISSION	843,623	116,018	13.8
DISTRIBUTION	6,238,061	921,315	14.8
CUSTOMER ACCOUNTS	7,466,697	1,576,900	21.1
CUSTOMER SERVICE & INFORMATION	254,766	22,427	8.8
SALES	5,250	(1,712)	(32.6)
ADMINISTRATIVE & GENERAL	11,680,582	1,074,449	9.2
TOTAL	27,451,811	4,018,966	14.6

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: August 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	2,818,405	6,981,432	(4,163,026)	(59.6)	179,023,287	159,051,155	19,972,131	12.6	256,911,849
TOTAL	2,818,405	6,981,432	(4,163,026)	(59.6)	179,023,287	159,051,155	19,972,131	12.6	256,911,849
TOTAL EXPENSES:									
GAS PURCHASED	2,818,405	6,981,432	(4,163,026)	(59.6)	179,023,287	159,051,155	19,972,131	12.6	256,911,849
TOTAL	2,818,405	6,981,432	(4,163,026)	(59.6)	179,023,287	159,051,155	19,972,131	12.6	256,911,849

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	236,966,446	19,945,404	8.4
TOTAL	236,966,446	19,945,404	8.4
TOTAL EXPENSES:			
GAS PURCHASED	236,966,446	19,945,404	8.4
TOTAL	236,966,446	19,945,404	8.4

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: August 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	1,079,501	1,030,908	48,593	4.7	22,717,096	21,458,547	1,258,549	5.9	33,560,110
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	1,079,501	1,030,908	48,593	4.7	22,717,096	21,458,547	1,258,549	5.9	33,560,110
GAS SALES IN DEKATHERMS									
RESIDENTIAL	(325,018)	9,467	(334,485)	(3,533.1)	(2,116,609)	(1,191,117)	(925,492)	77.7	(31,212)
RESIDENTIAL SPACE HEATING	281,824	278,498	3,327	1.2	13,395,989	11,965,866	1,430,123	12.0	17,118,624
COMMERCIAL	(195,027)	46,231	(241,258)	(521.9)	(406,445)	(67,063)	(339,382)	506.1	545,463
COMMERCIAL SPACE HEATING	163,861	163,821	40	0.0	5,593,445	5,243,622	349,824	6.7	7,160,220
LARGE USE & INTERRUPTIBLE	204,538	260,475	(55,938)	(21.5)	4,681,679	3,220,278	1,461,401	45.4	6,068,765
TOTAL - ULTIMATE CONSUMERS	130,178	758,492	(628,314)	(82.8)	21,148,059	19,171,586	1,976,473	10.3	30,861,860
SALES FOR RESALE	-	-	-	-	39,611	-	39,611	-	39,611
TOTAL SALES	130,178	758,492	(628,314)	(82.8)	21,187,670	19,171,586	2,016,084	10.5	30,901,471
LINE LOSSES, ETC.	949,323	272,416	676,907	248.5	1,529,425	2,286,961	(757,536)	(33.1)	2,658,640
TOTAL SALES & OTHER	1,079,501	1,030,908	48,593	4.7	22,717,096	21,458,547	1,258,549	5.9	33,560,110
TRANSPORTED	1,470,061	1,759,995	(289,935)	(16.5)	17,117,538	16,776,465	341,073	2.0	26,152,624
TOTAL - THROUGHPUT	**2,549,562**	**2,790,903**	**(241,342)**	**(8.6)**	**39,834,634**	**38,235,012**	**1,599,622**	**4.2**	**59,712,734**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	13.25	8.04	5.20	64.7	8.35	8.03	0.32	4.0	(36.38)
RESIDENTIAL SPACE HEATING	22.69	18.61	4.08	21.9	11.25	11.08	0.17	1.6	11.34
COMMERCIAL	12.21	9.62	2.59	26.9	3.85	(9.08)	12.93	(142.4)	12.66
COMMERCIAL SPACE HEATING	18.59	14.29	4.30	30.1	10.62	10.28	0.34	3.3	10.63
LARGE USE & INTERRUPTIBLE	11.98	15.90	(3.92)	(24.6)	10.58	13.23	(2.65)	(20.0)	11.15
TOTAL - ULTIMATE CONSUMERS	39.99	16.07	23.92	148.9	11.37	11.48	(0.11)	(1.0)	11.21
SALES FOR RESALE	-	-	-	-	14.86	-	14.86	-	14.86
TRANSPORTED	0.23	0.12	0.10	84.2	0.18	0.15	0.02	14.6	0.18

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: August 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	32,262,955	1,297,155	4.0
PROPANE	-	-	-
TOTAL	32,262,955	1,297,155	4.0
GAS SALES IN DEKATHERMS			
RESIDENTIAL	291,362	(322,575)	(110.7)
RESIDENTIAL SPACE HEATING	16,232,669	885,955	5.5
COMMERCIAL	765,356	(219,894)	(28.7)
COMMERCIAL SPACE HEATING	7,038,914	121,306	1.7
LARGE USE & INTERRUPTIBLE	5,558,834	509,932	9.2
TOTAL - ULTIMATE CONSUMERS	29,887,136	974,724	3.3
SALES FOR RESALE	-	39,611	-
TOTAL SALES	29,887,136	1,014,335	3.4
LINE LOSSES, ETC.	2,375,820	282,820	11.9
TOTAL SALES & OTHER	32,262,955	1,297,155	4.0
TRANSPORTED	24,944,585	1,208,039	4.8
TOTAL - THROUGHPUT	**57,207,540**	**2,505,194**	**4.4**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	13.81	(50.19)	(363.5)
RESIDENTIAL SPACE HEATING	11.12	0.21	1.9
COMMERCIAL	10.50	2.16	20.6
COMMERCIAL SPACE HEATING	10.29	0.34	3.3
LARGE USE & INTERRUPTIBLE	9.46	1.69	17.9
TOTAL - ULTIMATE CONSUMERS	10.63	0.58	5.5
SALES FOR RESALE	-	14.86	-
TRANSPORTED	0.17	0.01	5.5

Entity ID: CIL
Report: Balance Sheet - Assets
Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	949,766,305	921,076,433	106,924	28,689,873
GAS	500,049,400	487,733,348	397,311	12,316,052
OTHER	2,835,460	2,762,733	-	72,727
PROPERTY AND PLANT IN SERVICE, GROSS	1,452,651,166	1,411,572,514	504,235	41,078,652
LESS ACCUM DEPRECIATION & AMORTIZATION	(918,503,432)	(883,772,164)	(4,047,662)	(34,731,268)
PROPERTY AND PLANT IN SERVICE, NET	534,147,734	527,800,351	(3,543,428)	6,347,384
CONSTRUCTION WORK IN PROGRESS:				
OTHER	14,336,038	21,762,837	3,944,015	(7,426,799)
TOTAL PROPERTY AND PLANT, NET	548,483,772	549,563,188	400,588	(1,079,415)
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	16,992,051	27,941,561	(5,676,908)	(10,949,510)
SECURITIES OF SUBSIDIARIES (A8)	430,843,023	384,897,590	8,367,351	45,945,432
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	17,145,517	12,420,923	4,573,876	4,724,594
TOTAL INVESTMENTS AND OTHER ASSETS	464,980,590	425,260,074	7,264,318	39,720,516
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	62,360	569,846	(132,079)	(507,486)
TEMPORARY CASH INVESTMENTS	-	3,300,761	(6,703,275)	(3,300,761)
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	45,322,578	53,996,505	(6,708,778)	(8,673,927)
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(2,099,357)	(2,391,358)	(151,576)	292,001
UNBILLED REVENUE	25,884,000	54,161,000	(7,040,000)	(28,277,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	14,003,921	12,231,424	12,773,097	1,772,497
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	355,811	1,048,276	5,789	(692,465)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	99,240,895	52,125,846	12,108,807	47,115,049

Entity ID: CIL
Report: Balance Sheet - Assets
Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
FUEL	33,736	38,825	-	(5,089)
OTHER PLANT MATERIALS & SUPPLIES (A11)	8,367,105	7,135,178	4,030	1,231,927
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	20,884,718	3,819,136	(1,355,434)	17,065,582
DEFERRED TAXES	(4,000,000)	7,000,000	(7,000,000)	(11,000,000)
TOTAL CURRENT ASSETS	209,555,767	194,535,440	(4,199,420)	15,020,328
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	368,285	502,130	(23,250)	(133,845)
OTHER REGULATORY ASSETS (A3)	27,953,924	31,306,884	4,456,575	(3,352,960)
TOTAL REGULATORY ASSETS	28,322,209	31,809,014	4,433,325	(3,486,805)
TOTAL ASSETS	**1,251,342,338**	**1,201,167,714**	**7,898,812**	**50,174,624**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,200)	591,951	-	(602,151)
RETAINED EARNINGS	232,816,404	172,314,865	9,697,216	60,501,539
TOTAL COMMON STOCKHOLDER'S EQUITY	661,635,030	601,735,642	9,697,216	59,899,388
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	16,467,000	-	(16,467,000)
LONG-TERM DEBT - GROSS (A6)	130,697,000	148,200,000	-	(17,503,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(362,646)	(382,932)	2,254	20,286
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	811,089,784	785,140,110	9,699,470	25,949,674
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	150,000,000	115,000,000	-	35,000,000
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	30,616,592	26,674,773	(15,271,572)	3,941,819
ACCOUNTS PAYABLE TO AFFILIATES	14,424,962	21,834,640	(337,180)	(7,409,678)
BORROWINGS FROM MONEY POOL	9,100,000	-	9,100,000	9,100,000
WAGES PAYABLE	4,166,795	3,528,138	384,034	638,657
TAXES ACCRUED	5,611,459	1,461,060	9,759,056	4,150,399
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	5,007,764	6,628,714	(773,317)	(1,620,950)
DIVIDENDS DECLARED	217,902	459,215	-	(241,313)
INJURIES AND DAMAGES RESERVE (A4-2)	6,706,633	7,785,014	(116,034)	(1,078,382)
CUSTOMER DEPOSITS	17,011,767	17,558,649	289,765	(546,881)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	26,286,797	9,338,729	7,217,500	16,948,068
TOTAL CURRENT LIABILITIES	269,150,672	210,268,932	10,252,251	58,881,740
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	17,160,247	22,731,898	(6,026,184)	(5,571,651)

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,503,926	4,018,141	(171,405)	(514,215)
REGULATORY LIABILITY	7,702,456	32,890,781	(11,345,812)	(25,188,326)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,986,675	20,090,387	101,498	896,287
OTHER DEFERRED CREDITS (A4-2)	121,748,579	126,027,465	5,388,994	(4,278,886)
TOTAL CAPITAL AND LIABILITIES	**1,251,342,338**	**1,201,167,714**	**7,898,812**	**50,174,624**
CAPITALIZATION RATIOS				
COMMON STOCK	81.574%	76.641%	99.977%	230.829%
PREFERRED STOCK	2.357%	2.435%	0.000%	0.000%
LONG-TERM DEBT	16.069%	18.827%	0.023%	-67.372%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	529,723	377,557	(29,878)	152,166
OTHER WORK IN PROGRESS	111,129	17,874	-	93,255
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	1,565,132	2,344,136	(32,145)	(779,004)
PENSION ADJUSTMENT	3,722,271	3,722,271	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	6,254,728	20,241,023	(5,234,319)	(13,986,295)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	4,809,068	1,238,700	(380,566)	3,570,368
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	16,992,051	27,941,561	(5,676,908)	(10,949,510)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	4,972,573	4,743,976	(29,691)	228,597
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	9,064,038	5,303,130	4,730,508	3,760,907
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	942,165	894,640	5,376	47,524
REGULATORY ASSETS-CILCO	1,268,831	1,061,097	(36,374)	207,734
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	368,285	502,130	(23,250)	(133,845)
PENSION AND OPEB	11,706,317	19,304,040	(213,244)	(7,597,723)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	-	-	-
TOTAL REGULATORY ASSETS - OTHER	28,322,209	31,809,014	4,433,325	(3,486,805)
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	8,935,000	6,418,000	635,000	8,935,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	529,723	377,557	(29,878)	152,166
ACCOUNTS WRITTEN OFF	10,365,136	7,437,754	765,483	10,365,136
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,958,135)	(1,588,197)	(282,059)	(1,958,135)
TOTAL NET CHARGES	8,407,001	5,849,557	483,424	8,407,001
NET FOR THE PERIOD	(527,999)	(568,443)	(151,576)	(527,999)
BALANCE, END OF PERIOD	2,099,357	2,391,358	151,576	(292,001)
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	590,754	606,207	(1,754)	(15,453)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	209,152	91,259	92,918	117,893
MISCELLANEOUS	189,156	143,012	(1,860)	46,143
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	989,062	840,478	89,304	148,584
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	13,108,953	1,242,653	(1,483,105)	11,866,300
FAS 133 DERIVATIVES	1,779,656	1,736,005	(2,207,491)	43,651
REGULATORY ASSETS - CURRENT	5,007,047	-	2,245,857	5,007,047
TOTAL PREPAYMENTS & OTHER ASSETS	20,884,718	3,819,136	(1,355,434)	17,065,582

Entity ID: CIL
Report: Property & Plant - Additions
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	47,451	2,013,240
Electric Distribution - Gross Additions	65,458	25,958,655
Electric General - Gross Additions	236,696	4,729,449
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	349,605	32,720,102
Electric Construction Work in Progress - Gross Additions	3,706,001	29,760,701
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	4,055,606	62,480,803
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	536,079	14,179,888
Gas Construction Work in Progress - Gross Additions	1,285,632	11,298,003
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	1,821,711	25,477,891
Other Non-Utility Plant - Gross Additions	-	53,969
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(4,991,633)	(41,058,704)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**885,684**	**46,953,959**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	242,681	3,763,057
Electric General - Gross Retirements	-	247,382
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	242,681	4,011,471
Electric Construction Work in Progress - Transfers to In Service	510,316	34,267,964
TOTAL ELECTRIC PLANT - RETIREMENTS	752,997	38,279,435
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	138,768	1,863,836
TOTAL GAS PLANT IN SERVICE	138,768	1,863,836
Gas Construction Work in Progress - Transfers to In Service	537,302	14,217,538
TOTAL GAS PLANT - RETIREMENTS	676,070	16,081,375
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(1,047,617)	(48,485,502)
TOTAL RETIREMENTS	**381,450**	**5,875,308**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	104,881,178	102,868,971	2,012,207
Electric Distribution - Ending Balance	793,128,125	770,932,527	22,195,598
Electric General - Ending Balance	51,623,364	47,141,297	4,482,067
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	949,659,323	920,950,692	28,708,631
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	11,626,197	16,133,461	(4,507,263)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	961,419,159	937,217,791	24,201,368
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	500,049,400	487,733,348	12,316,052
Gas Construction Work in Progress - Ending Balance	2,709,841	5,629,376	(2,919,536)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	503,037,616	493,641,100	9,396,516
Other Non-Utility Plant - Ending Balance	2,530,429	2,476,461	53,969
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(14,336,038)	(21,762,837)	7,426,799
TOTAL ENDING BALANCE	**1,452,651,166**	**1,411,572,514**	**41,078,652**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	-	1,032
Electric Distribution Depreciation - Net Charges	601,759	5,466,174
Electric General Depreciation - Net Charges	7,141	563,762
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	608,900	6,033,378
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	140,950	1,908,968
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(7,731)
TOTAL GAS PLANT - NET CHARGES	140,091	1,901,237
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**748,991**	**7,934,615**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: September 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	9,330	1,579	7,750
Electric Production - Steam Amortization - Ending Balance	7,731	17,248	7,731
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	60,574,226	58,743,181	1,831,045
Electric Distribution Depreciation - Ending Balance	465,630,526	449,278,630	16,351,896
Electric General Depreciation - Ending Balance	28,528,200	26,741,623	1,786,576
Electric General Amortization - Ending Balance	(2,484)	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	554,747,529	534,784,672	19,980,104
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	554,747,529	534,784,672	19,980,104
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	363,743,846	348,981,527	14,745,071
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	363,743,846	348,981,527	14,745,071
Other Non-Utility Plant Depreciation - Ending Balance	12,058	5,965	6,093
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**918,503,432**	**883,772,164**	**34,731,268**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	7,750
Electric Transmission Depreciation - Current Provisions	205,643	1,832,077
Electric Distribution Depreciation - Current Provisions	2,448,851	21,818,069
Electric General Depreciation - Current Provisions	271,412	2,350,339
Electric General Amortization - Current Provisions	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,926,350	26,005,752
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,926,350	26,005,752
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	1,869,339	16,654,038
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	1,869,339	16,654,038
Other Non-Utility Plant Depreciation - Current Provisions	966	6,093
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**4,796,654**	**42,665,883**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	1,311,205	(73,604)	395,676	43.2	879,708
OVERHEAD LINE WIRE	880,132	31,297	158,064	21.9	527,859
POLES AND CROSSARMS	636,382	(21,857)	20,801	3.4	768,487
LINE HARDWARE	712,125	1,234	70,192	10.9	954,216
LIGHTNING ARRESTORS, INSULATORS	174,226	1,856	(20,998)	(10.8)	278,330
CIRCUIT BREAKERS	498,614	(30,114)	130,717	35.5	382,393
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	794,853	23,833	256,451	47.6	382,103
STREET LIGHTING MATERIALS	138,103	1,532	31,037	29.0	79,492
MANHOLE & CONDUIT MATERIALS	324,362	17,102	68,043	26.5	207,923
METER ENCLOSURES	77,907	318	(1,232)	(1.6)	80,558
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,138,343	5,504	100,676	9.7	984,636
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	1,733	(298)	(298)	(14.7)	298
TOOLS	165,828	12,107	18,284	12.4	275,077
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	48,925	2,872	(4,472)	(8.4)	640,441
COMMUNICATION EQUIPMENT	212,156	3,411	9,285	4.6	94,184
SAFETY & MEDICAL SUPPLIES	58,502	483	15,476	36.0	200,334
LAMPS-INCANDESCENT, FLUORESCENT	22,005	2,812	7,715	54.0	63,910
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	614,565	43,138	166,262	37.1	1,459,560
TOTAL	7,809,988	21,625	1,421,677	22.3	8,259,508
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	166,575	(1,577)	55,671	50.2	113,522
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	166,575	(1,577)	55,671	50.2	113,522
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(10,002)	(2,774)	(25,476)	(164.6)	-
TOTAL	(10,002)	(2,774)	(25,476)	(164.6)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	400,544	(13,244)	(258,562)	(39.2)	
TOTAL MATERIALS & SUPPLIES INVENTORY	8,367,105	17,274	1,193,310	16.6	8,373,030

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.7	1,181,185	1.7	(25.5)
	0.7	520,148	1.0	1.5
	1.4	515,234	1.4	49.2
	1.4	739,210	1.2	29.1
	1.5	218,402	1.3	27.4
	0.8	325,204	1.1	17.6
	0.5	422,178	0.8	(9.5)
	0.6	97,036	1.4	(18.1)
	0.8	278,256	1.4	(25.3)
	0.9	101,643	1.1	(20.7)
	0.9	1,424,733	1.5	(30.9)
		-		
	0.1	1,167	0.5	(74.5)
	1.8	219,369	1.5	25.4
	0.0	-	0.0	0.0
	13.2	81,516	1.8	
	0.4	74,938	0.4	25.7
	3.8	71,074	1.8	
	4.0	54,665	4.8	16.9
		-		
	2.9	1,569,994	3.4	(7.0)
	1.2	7,895,953	1.5	4.6
		-		0.0
		-		0.0
		-		0.0
	0.8	23,114	0.3	
		-	0.0	0.0
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.8	23,114	0.3	

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.1	7,919,067	1.2	5.7

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	31,114,419	24,002,329	7,112,090	29.6	322,433,354	302,807,867	19,625,488	6.5
GAS	14,940,895	12,288,122	2,652,774	21.6	258,233,590	232,966,610	25,266,979	10.8
OTHER	171,595	37,119	134,476	362.3	1,006,513	971,131	35,381	3.6
TOTAL OPERATING REVENUES	46,226,910	36,327,570	9,899,340	27.3	581,673,457	536,745,608	44,927,849	8.4
OPERATING EXPENSES:								
OPERATIONS	36,266,262	36,275,156	(8,894)	(0.0)	471,419,476	440,569,437	30,850,038	7.0
MAINTENANCE	2,221,718	1,677,894	543,825	32.4	17,766,527	14,183,273	3,583,254	25.3
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	4,499,154	4,491,244	7,910	0.2	41,721,225	40,563,990	1,157,235	2.9
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(573,591)	289,138	(862,729)	(298.4)	2,073,656	9,425,163	(7,351,507)	(78.0)
DEFERRED INCOME TAXES - NET	(141,984)	(4,912,888)	4,770,904	(97.1)	3,095,706	(9,728,916)	12,824,622	(131.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,031,132	1,139,761	(108,628)	(9.5)	15,620,758	15,048,793	571,966	3.8
TOTAL OPERATING EXPENSES	43,302,692	38,960,305	4,342,387	11.1	551,697,348	510,061,740	41,635,608	8.2
OPERATING INCOME	2,924,218	(2,632,735)	5,556,953	(211.1)	29,976,109	26,683,868	3,292,241	12.3
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	-	15	(15)	(100.0)	(20,671)	131,457	(152,128)	(115.7)
MISCELLANEOUS, NET	8,194,379	684,486	7,509,893	1,097.2	43,298,736	44,402,962	(1,104,226)	(2.5)
TOTAL OTHER INCOME AND (DEDUCTIONS)	8,194,379	684,501	7,509,878	1,097.1	43,278,064	44,534,418	(1,256,354)	(2.8)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	11,118,596	(1,948,234)	13,066,831	(670.7)	73,254,173	71,218,287	2,035,887	2.9
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	698,569	737,280	(38,711)	(5.3)	6,566,862	6,760,853	(193,991)	(2.9)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	64,090	62,862	1,228	2.0	573,834	562,454	11,380	2.0
OTHER INTEREST EXPENSE	672,143	1,184,718	(512,576)	(43.3)	4,438,560	6,057,166	(1,618,605)	(26.7)
AFUDC - BORROWED FUNDS	(13,421)	(76,244)	62,823	(82.4)	4,047	(575,530)	579,577	(100.7)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	1,136,332	1,409,820	(273,488)	(19.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,494,015	2,061,687	(567,672)	(27.5)	12,719,635	14,214,761	(1,495,127)	(10.5)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	9,624,581	(4,009,922)	13,634,503	(340.0)	60,534,539	57,003,525	3,531,013	6.2

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	31,114,419	24,002,329	7,112,090	29.6	322,433,354	302,807,867	19,625,488	6.5
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**9,624,581**	**(4,009,922)**	**13,634,503**	**(340.0)**	**60,534,539**	**57,003,525**	**3,531,013**	**6.2**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	405,490,524	381,176,881	24,313,643	6.4
GAS	356,292,022	330,383,588	25,908,434	7.8
OTHER	1,371,979	1,470,568	(98,589)	(6.7)
TOTAL OPERATING REVENUES	763,154,525	713,031,037	50,123,488	7.0
OPERATING EXPENSES:				
OPERATIONS	625,125,658	578,588,124	46,537,534	8.0
MAINTENANCE	23,594,089	22,337,748	1,256,340	5.6
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	55,250,430	53,842,820	1,407,610	2.6
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	5,889,208	9,125,654	(3,236,446)	(35.5)
DEFERRED INCOME TAXES - NET	(2,217,716)	(9,012,837)	6,795,121	(75.4)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(197,038)	197,038	(100.0)
OTHER TAXES	20,929,992	21,754,665	(824,673)	(3.8)
TOTAL OPERATING EXPENSES	728,571,660	676,439,135	52,132,525	7.7
OPERATING INCOME	34,582,865	36,591,902	(2,009,037)	(5.5)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(100,361)	222,900	(323,261)	(145.0)
MISCELLANEOUS, NET	61,690,853	40,951,792	20,739,061	50.6
TOTAL OTHER INCOME AND (DEDUCTIONS)	61,590,492	41,174,692	20,415,801	49.6
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	96,173,357	77,766,593	18,406,764	23.7
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	8,809,998	10,396,488	(1,586,490)	(15.3)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	763,353	776,561	(13,207)	(1.7)
OTHER INTEREST EXPENSE	7,415,405	6,565,087	850,318	13.0
AFUDC - BORROWED FUNDS	(56,429)	(559,194)	502,764	(89.9)
PREFERRED DIVIDENDS	1,595,547	1,885,122	(289,575)	(15.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	18,527,874	19,064,064	(536,190)	(2.8)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	77,645,483	58,702,529	18,942,954	32.3

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	405,490,524	381,176,881	24,313,643	6.4
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**77,645,483**	**58,702,529**	**18,942,954**	**32.3**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL

Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	-	-	-	-	25,646	381	25,265	6,625
PURCHASES	17,337,087	21,670,145	(4,333,058)	(20)	211,158,864	205,116,635	6,042,229	3
TOTAL	17,337,087	21,670,145	(4,333,058)	(20)	211,184,510	205,117,016	6,067,494	3
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	11,420,504	7,007,994	4,412,511	63	190,443,791	166,059,149	24,384,642	15
LABOR	2,367,689	2,278,596	89,093	4	21,123,730	20,430,965	692,766	3
OTHER EXPENSES	5,140,982	5,318,422	(177,440)	(3)	48,667,444	48,962,308	(294,863)	(1)
TOTAL OPERATIONS EXPENSES	36,266,262	36,275,156	(8,894)	(0)	471,419,476	440,569,437	30,850,038	7
MAINTENANCE								
LABOR	765,730	708,664	57,066	8	6,727,523	6,368,252	359,271	6
OTHER EXPENSES	1,455,988	969,230	486,759	50	11,039,004	7,815,021	3,223,983	41
TOTAL MAINTENANCE EXPENSES	2,221,718	1,677,894	543,825	32	17,766,527	14,183,273	3,583,254	25
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	17,337,087	21,670,145	(4,333,058)	(20)	211,184,510	205,117,016	6,067,494	3
GAS PURCHASED FOR RESALE	11,420,504	7,007,994	4,412,511	63	190,443,791	166,059,149	24,384,642	15
LABOR	3,133,419	2,987,260	146,159	5	27,851,253	26,799,217	1,052,037	4
OTHER EXPENSES	6,596,970	6,287,652	309,318	5	59,706,449	56,777,329	2,929,120	5
TOTAL O&M EXPENSES	**38,487,981**	**37,953,050**	**534,931**	**1**	**489,186,003**	**454,752,711**	**34,433,292**	**8**

Entity ID: CIL
Report: Depreciation and Amortization
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	7,750	1,185	6,565
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(191,584)	23,948	(215,532)	(900.0)	-	361,432	(361,432)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	96,428	48,101	48,328	100.5	851,523	425,132	426,391
HYDRAULIC/PUMPED STORAGE -							
OTHER PRODUCTION	-	-	-	-	-	27,864	(27,864)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	205,643	195,181	10,461	5.4	1,832,077	1,736,090	95,987
DISTRIBUTION	2,448,851	2,363,995	84,856	3.6	21,818,069	21,065,243	752,826
GENERAL - DEPRECIATION	145,089	119,663	25,425	21.2	1,221,055	1,382,159	(161,104)
TOTAL ELECTRIC	2,704,871	2,751,020	(46,150)	(1.7)	25,730,475	24,999,105	731,370
GAS:							
INTANGIBLE AMORTIZATION	859	859	-	-	7,731	7,731	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	1,793,424	1,739,365	54,059	3.1	15,983,019	15,557,153	425,865
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
TOTAL GAS	1,794,283	1,740,224	54,059	3.1	15,990,750	15,564,884	425,865
STEAM HEATING:							
TOTAL STEAM HEATING	-	-	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	7,750	1,185	6,565
TOTAL DIRECT CHARGES TO OPERATIONS	4,499,154	4,491,244	7,910	0.2	41,721,225	40,563,990	1,157,235
OTHER DEPRECIATION & AMORTIZATION:							
TRANSPORTATION (TO CLEARING)	201,931	198,391	3,540	1.8	1,797,543	1,761,375	36,168
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**4,701,085**	**4,689,635**	**11,450**	**0.2**	**43,518,768**	**42,325,365**	**1,193,403**

Entity ID: CIL
Report: Depreciation and Amortization
Period: September 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	554.2	8,145	1,185	6,960	587.6
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(100.0)	71,844	361,432	(289,588)	(80.1)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
ELECTRIC	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	134,868	(134,868)	(100.0)
- ASSET RETIREMENT OBLIGATION - ACCRETION	100.3	997,145	483,253	513,892	106.3
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	(100.0)	-	56,180	(56,180)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	5.5	2,429,445	2,292,790	136,655	6.0
DISTRIBUTION	3.6	28,944,765	27,962,637	982,129	3.5
GENERAL - DEPRECIATION	(11.7)	1,131,039	1,190,764	(59,724)	(5.0)
TOTAL ELECTRIC	2.9	33,582,384	32,483,108	1,099,276	3.4
GAS:					
INTANGIBLE AMORTIZATION	-	10,308	10,308	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	2.7	21,203,940	20,676,845	527,095	2.5
GENERAL PLANT (APPORTIONED)	-	453,798	672,559	(218,761)	(32.5)
TOTAL GAS	2.7	21,668,046	21,359,712	308,334	1.4
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: September 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	554.2	8,145	1,185	6,960	587.6
TOTAL DIRECT CHARGES TO OPERATIONS	2.9	55,250,430	53,842,820	1,407,610	2.6
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	2.1	2,381,572	2,342,348	39,224	1.7
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2.8**	**57,632,002**	**56,185,168**	**1,446,834**	**2.6**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	18,592,860	(14,143,609)	32,736,469	(231.5)	149,742,800	143,254,455	6,488,344
COMMERCIAL	8,584,150	8,573,838	10,313	0.1	80,398,662	92,473,952	(12,075,290)
INDUSTRIAL	2,115,958	566,704	1,549,254	273.4	60,883,949	23,056,706	37,827,243
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	147,389	166,662	(19,273)	(11.6)	1,633,134	1,777,000	(143,866)
TOTAL SALES - ULTIMATE CONSUMERS	29,440,358	(4,836,405)	34,276,763	(708.7)	292,658,545	260,621,286	32,037,260
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	29,440,358	(4,836,405)	34,276,763	(708.7)	292,658,545	260,621,286	32,037,260
SALES FOR RESALE - INTERCHANGE	4,999	663,054	(658,055)	(99.2)	16,004	1,219,104	(1,203,100)
TOTAL SALES OF ELECTRIC ENERGY	29,445,357	(4,173,351)	33,618,708	(805.6)	292,674,549	261,840,389	30,834,160
PROVISION FOR RATE REFUNDS	(1,377,848)	36,831	(1,414,679)	(3,841.0)	(1,879,924)	(752,666)	(1,127,259)
OTHER REVENUES							
RENTS	145,107	89,332	55,775	62.4	1,330,953	1,568,954	(238,001)
TRANSMISSION SERVICE CHARGES	1,185,674	1,364,479	(178,805)	(13.1)	10,696,764	11,761,091	(1,064,327)
MISCELLANEOUS	1,716,128	26,685,038	(24,968,909)	(93.6)	19,611,013	28,390,098	(8,779,086)
TOTAL OTHER REVENUES	3,046,910	28,138,849	(25,091,939)	(89.2)	31,638,730	41,720,143	(10,081,413)
TOTAL REVENUES	31,114,419	24,002,329	7,112,090	29.6	322,433,354	302,807,867	19,625,488
OPERATING EXPENSES							
PRODUCTION	17,507,894	21,860,202	(4,352,308)	(19.9)	212,678,151	206,665,444	6,012,707
TRANSMISSION	210,542	159,797	50,745	31.8	1,894,342	1,504,401	389,941
DISTRIBUTION	2,478,845	2,178,160	300,685	13.8	20,925,550	17,667,362	3,258,188
CUSTOMER ACCOUNTS	543,697	100,967	442,730	438.5	8,364,953	9,400,595	(1,035,643)
CUSTOMER SERVICE & INFORMATION	159,860	49,877	109,983	220.5	800,304	657,607	142,697
SALES	6,138	13,580	(7,442)	(54.8)	92,694	150,019	(57,325)
ADMINISTRATIVE & GENERAL	2,100,734	3,525,138	(1,424,404)	(40.4)	19,739,208	22,781,428	(3,042,220)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	23,007,710	27,887,722	(4,880,011)	(17.5)	264,495,203	258,826,856	5,668,347
DEPRECIATION & AMORTIZATION	2,704,871	2,751,020	(46,150)	(1.7)	25,730,475	24,999,105	731,370
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	3,524,546	(116,002)	3,640,548	(3,138.3)	4,037,437	1,132,771	2,904,666
DEFERRED INCOME TAXES - NET	(2,794,971)	(6,306,604)	3,511,633	(55.7)	(1,055,793)	(8,246,641)	7,190,848

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	18,592,860	(14,143,609)	32,736,469	(231.5)	149,742,800	143,254,455	6,488,344
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	801,955	797,491	4,464	0.6	6,739,598	7,108,090	(368,492)
TOTAL OPERATING EXPENSES	27,244,111	25,013,626	2,230,484	8.9	299,946,920	283,820,182	16,126,739
NET OPERATING REVENUES	**3,870,308**	**(1,011,297)**	**4,881,605**	**(482.7)**	**22,486,434**	**18,987,685**	**3,498,749**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: September 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	4.5	187,033,705	171,191,284	15,842,421	9.3
COMMERCIAL	(13.1)	104,576,503	120,828,718	(16,252,215)	(13.5)
INDUSTRIAL	164.1	71,011,065	42,242,913	28,768,152	68.1
STREET LIGHTING	(100.0)	-	388,155	(388,155)	(100.0)
PUBLIC AUTHORITIES/OTHER	(8.1)	2,276,144	1,777,000	499,144	28.1
TOTAL SALES - ULTIMATE CONSUMERS	12.3	364,897,417	336,428,070	28,469,348	8.5
SALES FOR RESALE - WHOLESALE CUST.	-	-	4,674	(4,674)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	12.3	364,897,417	336,432,744	28,464,674	8.5
SALES FOR RESALE - INTERCHANGE	(98.7)	(1,252,048)	1,227,562	(2,479,610)	(202.0)
TOTAL SALES OF ELECTRIC ENERGY	11.8	363,645,369	337,660,306	25,985,064	7.7
PROVISION FOR RATE REFUNDS	149.8	(4,519,185)	(752,666)	(3,766,520)	500.4
OTHER REVENUES					
RENTS	(15.2)	1,914,476	2,095,224	(180,748)	(8.6)
TRANSMISSION SERVICE CHARGES	(9.0)	13,296,522	12,064,886	1,231,637	10.2
MISCELLANEOUS	(30.9)	31,153,342	30,109,132	1,044,210	3.5
TOTAL OTHER REVENUES	(24.2)	46,364,340	44,269,241	2,095,099	4.7
TOTAL REVENUES	6.5	405,490,524	381,176,881	24,313,643	6.4
OPERATING EXPENSES					
PRODUCTION	2.9	269,332,085	255,040,792	14,291,293	5.6
TRANSMISSION	25.9	2,914,214	2,383,480	530,734	22.3
DISTRIBUTION	18.4	27,467,223	26,119,975	1,347,248	5.2
CUSTOMER ACCOUNTS	(11.0)	11,055,742	9,362,771	1,692,971	18.1
CUSTOMER SERVICE & INFORMATION	21.7	1,016,498	1,040,177	(23,679)	(2.3)
SALES	(38.2)	139,544	209,592	(70,048)	(33.4)
ADMINISTRATIVE & GENERAL	(13.4)	28,995,020	30,164,281	(1,169,261)	(3.9)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	2.2	340,920,327	324,321,069	16,599,257	5.1
DEPRECIATION & AMORTIZATION	2.9	33,582,384	32,483,108	1,099,276	3.4
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	256.4	5,211,145	(2,455,137)	7,666,282	(312.3)
DEFERRED INCOME TAXES - NET	(87.2)	(5,822,065)	(6,771,154)	949,089	(14.0)

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: September 2008 **Report Span:** **Version:**

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	4.5	187,033,705	171,191,284	15,842,421	9.3
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(131,688)	131,688	(100.0)
OTHER TAXES	(5.2)	9,165,039	9,594,455	(429,416)	(4.5)
TOTAL OPERATING EXPENSES	5.7	383,056,830	357,040,653	26,016,177	7.3
NET OPERATING REVENUES	**18.4**	**22,433,695**	**24,136,229**	**(1,702,534)**	**(7.1)**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	-	-	-	-	25,646	381	25,265	6,625.0
PURCHASED POWER	17,337,087	21,670,145	(4,333,058)	(20.0)	211,158,864	205,116,635	6,042,229	2.9
OTHER POWER SUPPLY EXPENSES	160,237	157,527	2,710	1.7	1,453,705	1,452,104	1,601	0.1
TOTAL	17,497,324	21,827,672	(4,330,348)	(19.8)	212,638,215	206,569,120	6,069,095	2.9
TRANSMISSION	126,121	103,349	22,771	22.0	1,146,460	875,800	270,660	30.9
DISTRIBUTION	996,550	1,021,845	(25,295)	(2.5)	9,194,198	8,685,637	508,561	5.9
CUSTOMER ACCOUNTS	543,697	100,967	442,730	438.5	8,364,953	9,400,595	(1,035,643)	(11.0)
CUSTOMER SERVICE & INFORMATION	159,860	49,877	109,983	220.5	800,304	657,607	142,697	21.7
SALES	6,138	13,580	(7,442)	(54.8)	92,694	150,019	(57,325)	(38.2)
ADMINISTRATIVE & GENERAL	2,063,587	3,498,482	(1,434,895)	(41.0)	19,477,447	22,599,123	(3,121,676)	(13.8)
TOTAL	21,393,278	26,615,773	(5,222,495)	(19.6)	251,714,272	248,937,902	2,776,370	1.1
MAINTENANCE:								
POWER PLANTS	10,570	32,530	(21,960)	(67.5)	39,936	96,324	(56,388)	(58.5)
TRANSMISSION	84,421	56,448	27,974	49.6	747,882	628,602	119,280	19.0
DISTRIBUTION	1,482,295	1,156,315	325,979	28.2	11,731,352	8,981,724	2,749,628	30.6
ADMINISTRATIVE & GENERAL	37,147	26,656	10,491	39.4	261,761	182,304	79,456	43.6
TOTAL	1,614,433	1,271,949	342,484	26.9	12,780,931	9,888,955	2,891,977	29.2
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	10,570	32,530	(21,960)	(67.5)	65,583	96,706	(31,123)	(32.2)
PURCHASED POWER	17,337,087	21,670,145	(4,333,058)	(20.0)	211,158,864	205,116,635	6,042,229	2.9
OTHER POWER SUPPLY EXPENSES	160,237	157,527	2,710	1.7	1,453,705	1,452,104	1,601	0.1
TOTAL	17,507,894	21,860,202	(4,352,308)	(19.9)	212,678,151	206,665,444	6,012,707	2.9
TRANSMISSION	210,542	159,797	50,745	31.8	1,894,342	1,504,401	389,941	25.9
DISTRIBUTION	2,478,845	2,178,160	300,685	13.8	20,925,550	17,667,362	3,258,188	18.4
CUSTOMER ACCOUNTS	543,697	100,967	442,730	438.5	8,364,953	9,400,595	(1,035,643)	(11.0)
CUSTOMER SERVICE & INFORMATION	159,860	49,877	109,983	220.5	800,304	657,607	142,697	21.7
SALES	6,138	13,580	(7,442)	(54.8)	92,694	150,019	(57,325)	(38.2)
ADMINISTRATIVE & GENERAL	2,100,734	3,525,138	(1,424,404)	(40.4)	19,739,208	22,781,428	(3,042,220)	(13.4)
TOTAL	23,007,710	27,887,722	(4,880,011)	(17.5)	264,495,203	258,826,856	5,668,347	2.2

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	35,306	431,288	(395,981)	(91.8)
PURCHASED POWER	267,319,787	252,733,942	14,585,845	5.8
OTHER POWER SUPPLY EXPENSES	1,937,055	1,462,711	474,344	32.4
TOTAL	269,292,148	254,627,941	14,664,208	5.8
TRANSMISSION	1,437,047	1,129,543	307,504	27.2
DISTRIBUTION	12,569,103	11,635,271	933,833	8.0
CUSTOMER ACCOUNTS	11,055,742	9,362,771	1,692,971	18.1
CUSTOMER SERVICE & INFORMATION	1,016,498	1,040,177	(23,679)	(2.3)
SALES	139,544	209,592	(70,048)	(33.4)
ADMINISTRATIVE & GENERAL	28,628,587	29,886,834	(1,258,247)	(4.2)
TOTAL	324,138,670	307,892,129	16,246,541	5.3
MAINTENANCE:				
POWER PLANTS	39,936	412,851	(372,915)	(90.3)
TRANSMISSION	1,477,167	1,253,938	223,229	17.8
DISTRIBUTION	14,898,120	14,484,705	413,415	2.9
ADMINISTRATIVE & GENERAL	366,433	277,446	88,987	32.1
TOTAL	16,781,656	16,428,940	352,717	2.1
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	75,243	844,139	(768,896)	(91.1)
PURCHASED POWER	267,319,787	252,733,942	14,585,845	5.8
OTHER POWER SUPPLY EXPENSES	1,937,055	1,462,711	474,344	32.4
TOTAL	269,332,085	255,040,792	14,291,293	5.6
TRANSMISSION	2,914,214	2,383,480	530,734	22.3
DISTRIBUTION	27,467,223	26,119,975	1,347,248	5.2
CUSTOMER ACCOUNTS	11,055,742	9,362,771	1,692,971	18.1
CUSTOMER SERVICE & INFORMATION	1,016,498	1,040,177	(23,679)	(2.3)
SALES	139,544	209,592	(70,048)	(33.4)
ADMINISTRATIVE & GENERAL	28,995,020	30,164,280	(1,169,260)	(3.9)
TOTAL	340,920,327	324,321,069	16,599,258	5.1

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	-	-	-	-	736	(736)	(100.0)	7,681
TRANSMISSION	38,681	39,255	(574)	(1.5)	329,373	377,217	(47,844)	(12.7)	432,531
DISTRIBUTION	529,802	480,471	49,331	10.3	5,096,743	4,592,148	504,595	11.0	6,480,340
CUSTOMER ACCOUNTS	259,915	278,115	(18,200)	(6.5)	2,275,183	2,408,401	(133,218)	(5.5)	3,007,357
CUSTOMER SERVICE & INFORMATION	17,707	9,524	8,183	85.9	174,877	77,502	97,375	125.6	212,995
SALES	3,982	6,570	(2,588)	(39.4)	52,837	76,908	(24,071)	(31.3)	71,533
ADMINISTRATIVE & GENERAL	538,018	563,781	(25,763)	(4.6)	4,950,126	4,824,522	125,605	2.6	6,324,663
TOTAL	1,388,105	1,377,716	10,389	0.8	12,879,140	12,357,434	521,706	4.2	16,537,100
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	13,159	40,891	(27,732)	(67.8)	133,027	201,565	(68,538)	(34.0)	190,385
DISTRIBUTION	503,375	407,149	96,226	23.6	4,062,033	3,422,149	639,884	18.7	5,386,435
ADMINISTRATIVE & GENERAL	4,587	2,774	1,813	65.3	41,391	25,100	16,291	64.9	49,833
TOTAL	521,121	450,814	70,307	15.6	4,236,451	3,648,814	587,637	16.1	5,626,653
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	7,672
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	-	-	-	-	736	(736)	(100.0)	7,681
TRANSMISSION	51,840	80,146	(28,306)	(35.3)	462,400	578,782	(116,382)	(20.1)	622,916
DISTRIBUTION	1,033,177	887,620	145,557	16.4	9,158,776	8,014,297	1,144,479	14.3	11,866,775
CUSTOMER ACCOUNTS	259,915	278,115	(18,200)	(6.5)	2,275,183	2,408,401	(133,218)	(5.5)	3,007,357
CUSTOMER SERVICE & INFORMATION	17,707	9,524	8,183	85.9	174,877	77,502	97,375	125.6	212,995
SALES	3,982	6,570	(2,588)	(39.4)	52,837	76,908	(24,071)	(31.3)	71,533
ADMINISTRATIVE & GENERAL	542,605	566,555	(23,951)	(4.2)	4,991,517	4,849,622	141,895	2.9	6,374,496
TOTAL	1,909,226	1,828,530	80,696	4.4	17,115,591	16,006,248	1,109,343	6.9	22,163,753

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: September 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	195,725	(188,053)	(96.1)
OTHER POWER SUPPLY EXPENSES	1,574	(1,565)	(99.4)
TOTAL	197,299	(189,618)	(96.1)
TRANSMISSION	486,272	(53,741)	(11.1)
DISTRIBUTION	6,112,107	368,233	6.0
CUSTOMER ACCOUNTS	3,129,014	(121,657)	(3.9)
CUSTOMER SERVICE & INFORMATION	96,243	116,752	121.3
SALES	105,955	(34,422)	(32.5)
ADMINISTRATIVE & GENERAL	6,122,662	202,001	3.3
TOTAL	16,249,552	287,549	1.8
MAINTENANCE:			
POWER PLANTS	45,483	(45,483)	(100.0)
TRANSMISSION	246,252	(55,867)	(22.7)
DISTRIBUTION	4,803,628	582,807	12.1
ADMINISTRATIVE & GENERAL	35,660	14,172	39.7
TOTAL	5,131,023	495,629	9.7
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	241,208	(233,536)	(96.8)
OTHER POWER SUPPLY EXPENSES	1,574	(1,565)	(99.4)
TOTAL	242,782	(235,101)	(96.8)
TRANSMISSION	732,524	(109,608)	(15.0)
DISTRIBUTION	10,915,735	951,040	8.7
CUSTOMER ACCOUNTS	3,129,014	(121,657)	(3.9)
CUSTOMER SERVICE & INFORMATION	96,243	116,752	121.3
SALES	105,955	(34,422)	(32.5)
ADMINISTRATIVE & GENERAL	6,158,322	216,174	3.5
TOTAL	21,380,575	783,178	3.7

Entity ID: CIL | ELEC_OTHER

Rpt # : C1-4

Report: Electric O&M by Functional Group - Other Expenses

Code: ELEC_O_OTH_EXP

Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	1,455
OTHER POWER SUPPLY EXPENSES	160,237	157,527	2,710	1.7	1,453,705	1,451,368	2,337	0.2	1,937,046
TOTAL	160,237	157,527	2,710	1.7	1,453,705	1,451,368	2,337	0.2	1,938,501
TRANSMISSION	87,440	64,094	23,345	36.4	817,087	498,583	318,504	63.9	1,004,516
DISTRIBUTION	466,748	541,374	(74,626)	(13.8)	4,097,455	4,093,489	3,965	0.1	6,088,763
CUSTOMER ACCOUNTS	283,782	(177,148)	460,930	(260.2)	6,089,770	6,992,194	(902,425)	(12.9)	8,048,385
CUSTOMER SERVICE & INFORMATION	142,153	40,353	101,800	252.3	625,427	580,105	45,322	7.8	803,503
SALES	2,156	7,010	(4,854)	(69.2)	39,857	73,111	(33,254)	(45.5)	68,011
ADMINISTRATIVE & GENERAL	1,525,569	2,934,701	(1,409,132)	(48.0)	14,527,321	17,774,601	(3,247,281)	(18.3)	22,303,924
TOTAL	2,668,085	3,567,911	(899,826)	(25.2)	27,650,622	31,463,452	(3,812,830)	(12.1)	40,255,604
MAINTENANCE:									
POWER PLANTS	10,570	32,530	(21,960)	(67.5)	39,936	96,324	(56,388)	(58.5)	39,936
TRANSMISSION	71,262	15,557	55,706	358.1	614,855	427,037	187,818	44.0	1,286,782
DISTRIBUTION	978,920	749,166	229,753	30.7	7,669,319	5,559,575	2,109,743	37.9	9,511,685
ADMINISTRATIVE & GENERAL	32,560	23,882	8,678	36.3	220,370	157,204	63,166	40.2	316,601
TOTAL	1,093,312	821,135	272,177	33.1	8,544,480	6,240,140	2,304,340	36.9	11,155,004
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	10,570	32,530	(21,960)	(67.5)	39,936	96,324	(56,388)	(58.5)	41,391
OTHER POWER SUPPLY EXPENSES	160,237	157,527	2,710	1.7	1,453,705	1,451,368	2,337	0.2	1,937,046
TOTAL	170,807	190,057	(19,250)	(10.1)	1,493,641	1,547,692	(54,051)	(3.5)	1,978,438
TRANSMISSION	158,702	79,651	79,051	99.2	1,431,942	925,619	506,323	54.7	2,291,298
DISTRIBUTION	1,445,667	1,290,540	155,127	12.0	11,766,774	9,653,065	2,113,709	21.9	15,600,448
CUSTOMER ACCOUNTS	283,782	(177,148)	460,930	(260.2)	6,089,770	6,992,194	(902,425)	(12.9)	8,048,385
CUSTOMER SERVICE & INFORMATION	142,153	40,353	101,800	252.3	625,427	580,105	45,322	7.8	803,503
SALES	2,156	7,010	(4,854)	(69.2)	39,857	73,111	(33,254)	(45.5)	68,011
ADMINISTRATIVE & GENERAL	1,558,129	2,958,583	(1,400,454)	(47.3)	14,747,691	17,931,805	(3,184,115)	(17.8)	22,620,525
TOTAL	3,761,397	4,389,046	(627,649)	(14.3)	36,195,102	37,703,592	(1,508,490)	(4.0)	51,410,607

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: September 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	219,442	(217,987)	(99.3)
OTHER POWER SUPPLY EXPENSES	1,461,137	475,909	32.6
TOTAL	1,680,579	257,923	15.3
TRANSMISSION	643,271	361,245	56.2
DISTRIBUTION	5,523,164	565,599	10.2
CUSTOMER ACCOUNTS	6,233,757	1,814,628	29.1
CUSTOMER SERVICE & INFORMATION	943,934	(140,431)	(14.9)
SALES	103,637	(35,626)	(34.4)
ADMINISTRATIVE & GENERAL	23,764,173	(1,460,249)	(6.1)
TOTAL	38,892,515	1,363,089	3.5
MAINTENANCE:			
POWER PLANTS	367,368	(327,432)	(89.1)
TRANSMISSION	1,007,686	279,096	27.7
DISTRIBUTION	9,681,077	(169,392)	(1.7)
ADMINISTRATIVE & GENERAL	241,786	74,815	30.9
TOTAL	11,297,917	(142,913)	(1.3)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	586,810	(545,419)	(92.9)
OTHER POWER SUPPLY EXPENSES	1,461,137	475,909	32.6
TOTAL	2,047,947	(69,510)	(3.4)
TRANSMISSION	1,650,956	640,342	38.8
DISTRIBUTION	15,204,240	396,207	2.6
CUSTOMER ACCOUNTS	6,233,757	1,814,628	29.1
CUSTOMER SERVICE & INFORMATION	943,934	(140,431)	(14.9)
SALES	103,637	(35,626)	(34.4)
ADMINISTRATIVE & GENERAL	24,005,959	(1,385,434)	(5.8)
TOTAL	50,190,431	1,220,176	2.4

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	25,646	381	25,265	6,625.0	26,179
PURCHASED POWER	17,337,087	21,670,145	(4,333,058)	(20.0)	211,158,864	205,116,635	6,042,229	2.9	267,319,787
TOTAL	17,337,087	21,670,145	(4,333,058)	(20.0)	211,184,510	205,117,016	6,067,494	3.0	267,345,966
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	25,646	381	25,265	6,625.0	26,179
PURCHASED POWER	17,337,087	21,670,145	(4,333,058)	(20.0)	211,158,864	205,116,635	6,042,229	2.9	267,319,787
TOTAL	17,337,087	21,670,145	(4,333,058)	(20.0)	211,184,510	205,117,016	6,067,494	3.0	267,345,966

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: September 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	16,121	10,059	62.4
PURCHASED POWER	252,733,942	14,585,845	5.8
TOTAL	252,750,063	14,595,904	5.8
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	16,121	10,059	62.4
PURCHASED POWER	252,733,942	14,585,845	5.8
TOTAL	252,750,063	14,595,904	5.8

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	18,592,860	(14,143,609)	32,736,469	(231.5)	149,742,800	143,254,455	6,488,344	4.5
COMMERCIAL	8,584,150	8,573,838	10,313	0.1	80,398,662	92,473,952	(12,075,290)	(13.1)
INDUSTRIAL	2,115,958	566,704	1,549,254	273.4	60,883,949	23,056,706	37,827,243	164.1
OTHER	147,389	166,662	(19,273)	(11.6)	1,633,134	1,836,172	(203,038)	(11.1)
TOTAL SALES - ULTIMATE CONSUMERS	29,440,358	(4,836,405)	34,276,763	(708.7)	292,658,545	260,621,286	32,037,260	12.3
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	29,440,358	(4,836,405)	34,276,763	(708.7)	292,658,545	260,621,286	32,037,260	12.3
SALES FOR RESALE - INTERCHANGE	4,999	663,054	(658,055)	(99.2)	16,004	1,219,104	(1,203,100)	(98.7)
TOTAL SALES OF ELECTRIC ENERGY	29,445,357	(4,173,351)	33,618,708	(805.6)	292,674,549	261,840,389	30,834,160	11.8
PROVISION FOR RATE REFUNDS	(1,377,848)	36,831	(1,414,679)	(3,841.0)	(1,879,924)	(752,666)	(1,127,259)	149.8
OTHER ELECTRIC REVENUES								
RENTS	145,107	89,332	55,775	62.4	1,330,953	1,568,954	(238,001)	(15.2)
TRANSMISSION SERVICE	1,185,674	1,364,479	(178,805)	(13.1)	10,696,764	11,761,091	(1,064,327)	(9.0)
MISCELLANEOUS	1,716,128	26,685,038	(24,968,909)	(93.6)	19,611,013	28,390,098	(8,779,086)	(30.9)
TOTAL OTHER ELECTRIC REVENUES	3,046,910	28,138,849	(25,091,939)	(89.2)	31,638,730	41,720,143	(10,081,413)	(24.2)
TOTAL ELECTRIC REVENUES	**31,114,419**	**24,002,329**	**7,112,090**	**29.6**	**322,433,354**	**302,807,867**	**19,625,488**	**6.5**
KILOWATT - HOUR SALES								
RESIDENTIAL	185,278,943	155,570,619	29,708,324	19.1	1,565,283,314	1,610,799,907	(45,516,593)	(2.8)
COMMERCIAL	162,089,459	183,080,603	(20,991,144)	(11.5)	1,480,138,617	1,472,423,726	7,714,891	0.5
FIRM	175,689,915	164,070,565	11,619,350	7.1	1,916,675,385	1,756,906,789	159,768,596	9.1
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	175,689,915	164,070,565	11,619,350	7.1	1,916,675,385	1,756,906,789	159,768,596	9.1
OTHER	1,628,390	2,099,706	(471,316)	(22.4)	15,882,325	20,229,625	(4,347,300)	(21.5)
TOTAL SALES - ULTIMATE CONSUMERS	524,686,707	504,821,493	19,865,214	3.9	4,977,979,641	4,860,360,047	117,619,594	2.4
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	524,686,707	504,821,493	19,865,214	3.9	4,977,979,641	4,860,360,047	117,619,594	2.4

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**524,686,707**	**504,821,493**	**19,865,214**	**3.9**	**4,977,979,641**	**4,860,360,047**	**117,619,594**	**2.4**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	10.04	(9.09)	19.13	(210.4)	9.57	8.89	0.67	7.6
COMMERCIAL	5.30	4.68	0.61	13.1	5.43	6.28	(0.85)	(13.5)
INDUSTRIAL	1	0	1	248.7	3	1	2	142.1
OTHER	9.05	7.94	1.11	14.0	10.28	9.08	1.21	13.3
TOTAL SALES ULTIMATE CUST	5.61	(0.96)	6.57	(685.7)	5.88	5.36	0.52	9.6
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	5.61	(0.96)	6.57	(685.7)	5.88	5.36	0.52	9.6
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**5.61**	**(0.83)**	**6.44**	**(778.8)**	**5.88**	**5.39**	**0.49**	**9.1**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	187,033,705	171,191,284	15,842,421	9.3
COMMERCIAL	104,576,503	120,828,718	(16,252,215)	(13.5)
INDUSTRIAL	71,011,065	42,242,913	28,768,152	68.1
OTHER	2,276,144	2,165,155	110,989	5.1
TOTAL SALES - ULTIMATE CONSUMERS	364,897,417	336,428,070	28,469,348	8.5
SALES FOR RESALE - WHOLESALE CUST	-	4,674	(4,674)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	364,897,417	336,432,744	28,464,674	8.5
SALES FOR RESALE - INTERCHANGE	(1,252,048)	1,227,562	(2,479,610)	(202.0)
TOTAL SALES OF ELECTRIC ENERGY	363,645,369	337,660,306	25,985,064	7.7
PROVISION FOR RATE REFUNDS	(4,519,185)	(752,666)	(3,766,520)	500.4
OTHER ELECTRIC REVENUES				
RENTS	1,914,476	2,095,224	(180,748)	(8.6)
TRANSMISSION SERVICE	13,296,522	12,064,886	1,231,637	10.2
MISCELLANEOUS	31,153,342	30,109,132	1,044,210	3.5
TOTAL OTHER ELECTRIC REVENUES	46,364,340	44,269,241	2,095,099	4.7
TOTAL ELECTRIC REVENUES	**405,490,524**	**381,176,881**	**24,313,643**	**6.4**
KILOWATT - HOUR SALES				
RESIDENTIAL	1,998,386,435	2,055,998,694	(57,612,259)	(2.8)
COMMERCIAL	1,945,888,002	1,937,084,179	8,803,823	0.5
FIRM	2,542,515,511	2,144,911,846	397,603,665	18.5
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,542,515,511	2,144,911,846	397,603,665	18.5
OTHER	22,450,559	27,199,314	(4,748,755)	(17.5)
TOTAL SALES - ULTIMATE CONSUMERS	6,509,240,507	6,165,194,033	344,046,474	5.6
SALES FOR RESALE - WHOLESALE CUST	-	228,000	(228,000)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	6,509,240,507	6,165,422,033	343,818,474	5.6

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200	-
TOTAL SALES OF ELECTRIC ENERGY	**6,512,158,707**	**6,165,422,033**	**346,736,674**	**5.6**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	9.36	8.33	1.03	12.4
COMMERCIAL	5.37	6.24	(0.86)	(13.8)
INDUSTRIAL	3	2	1	41.8
OTHER	10.14	7.96	2.18	27.4
TOTAL SALES ULTIMATE CUST	5.61	5.46	0.15	2.7
SALES FOR RESALE - WHSL CUST	-	2.05	(2.05)	(100.0)
NATIVE SALES OF ELEC ENERGY	5.61	5.46	0.15	2.7
SALES FOR RESALE INTERCHANGE	(42.90)	-	(42.90)	-
TOTAL SALES OF ELECTRIC ENERGY	**5.58**	**5.48**	**0.11**	**2.0**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: September 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	18,592,860	-	18,592,860
COMMERCIAL	8,584,150	-	8,584,150
FIRM	2,115,958	-	2,115,958
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,115,958	-	2,115,958
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	147,389	-	147,389
TOTAL SALES - ULTIMATE CONSUMERS	29,440,358	-	29,440,358
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	29,440,358	-	29,440,358
SALES FOR RESALE - INTERCHANGE	4,999	-	4,999
TOTAL SALES OF ELECTRIC ENERGY	29,445,357	-	29,445,357
PROVISION FOR RATE REFUNDS	(1,377,848)	-	(1,377,848)
OTHER ELECTRIC REVENUES	3,046,910	-	3,046,910
TOTAL ELECTRIC REVENUES	**31,114,419**	**-**	**31,114,419**
KILOWATT - HOUR SALES			
RESIDENTIAL	185,278,943	-	185,278,943
COMMERCIAL	162,089,459	-	162,089,459
FIRM	175,689,915	-	175,689,915
INTERRUPTIBLE	-	-	-
INDUSTRIAL	175,689,915	-	175,689,915
OTHER	1,628,390	-	1,628,390
TOTAL SALES - ULTIMATE CONSUMERS	524,686,707	-	524,686,707
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	524,686,707	-	524,686,707
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: September 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	524,686,707	-	524,686,707

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: September 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	187,033,705	-	187,033,705
COMMERCIAL	104,576,503	-	104,576,503
FIRM	71,011,065	-	71,011,065
INTERRUPTIBLE	-	-	-
INDUSTRIAL	71,011,065	-	71,011,065
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,276,144	-	2,276,144
TOTAL SALES - ULTIMATE CONSUMERS	364,897,417	-	364,897,417
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	364,897,417	-	364,897,417
SALES FOR RESALE - INTERCHANGE	(1,252,048)	-	(1,252,048)
TOTAL SALES OF ELECTRIC ENERGY	363,645,369	-	363,645,369
PROVISION FOR RATE REFUNDS	(4,519,185)	-	(4,519,185)
OTHER ELECTRIC REVENUES	46,364,340	-	46,364,340
TOTAL ELECTRIC REVENUES	**405,490,524**	**-**	**405,490,524**
KILOWATT - HOUR SALES			
RESIDENTIAL	1,998,386,435	-	1,998,386,435
COMMERCIAL	1,945,888,002	-	1,945,888,002
FIRM	2,542,515,511	-	2,542,515,511
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,542,515,511	-	2,542,515,511
OTHER	22,450,559	-	22,450,559
TOTAL SALES - ULTIMATE CONSUMERS	6,509,240,507	-	6,509,240,507
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,509,240,507	-	6,509,240,507
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: September 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	**6,512,158,707**	**-**	**6,512,158,707**

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	187,600	187,600	-	-	-	-
COMMERCIAL	23,522	23,522	-	-	-	-
INDUSTRIAL	158	158	-	-	-	-
OTHER	553	553	-	-	-	-
TOTAL ULTIMATE CONSUMERS	211,833	211,833	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**211,833**	**211,833**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,706	1,897	(191)	(10.1)	15,399	16,973	(1,574)	(9.3)
TOTAL GROSS GENERATION	1,706	1,897	(191)	(10.1)	15,399	16,973	(1,574)	(9.3)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,706	1,897	(191)	(10.1)	15,399	16,973	(1,574)	(9.3)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,706	1,897	(191)	(10.1)	15,399	16,973	(1,574)	(9.3)
PURCHASED POWER	307,708	304,336	3,371	1.1	3,105,923	2,924,714	181,210	6.2
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	309,414	306,233	3,180	1.0	3,121,322	2,941,687	179,636	6.1
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	309,414	306,233	3,180	1.0	3,121,322	2,941,687	179,636	6.1
NATIVE SALES OF ELECTRIC ENERGY	296,643	242,333	54,310	22.4	3,031,576	2,765,164	266,412	9.6
LINE LOSSES AND COMPANY USE	12,770	63,900	(51,130)	(80.0)	89,746	176,523	(86,777)	(49.2)
TOTAL OUTPUT FOR LOAD	309,414	306,233	3,180	1.0	3,121,322	2,941,687	179,636	6.1
PERCENT OF LINE LOSSES	4.13%	20.87%	-16.74%	(80.2)	2.88%	6.00%	-3.13%	(52.1)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	20,947	22,569	(1,622)	(7.2)
TOTAL GROSS GENERATION	20,947	22,569	(1,622)	(7.2)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	48	291	(243)	(83.5)
TOTAL STATION USE	48	291	(243)	(83.5)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	20,899	22,278	(1,379)	(6.2)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	20,899	22,278	(1,379)	(6.2)
PURCHASED POWER	3,902,720	4,317,081	(414,362)	(9.6)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,923,619	4,339,359	(415,741)	(9.6)
SALES FOR RESALE - INTERCHANGE	(2,918)	-	(2,918)	-
TOTAL OUTPUT FOR LOAD	3,920,701	4,339,359	(418,659)	(9.6)
NATIVE SALES OF ELECTRIC ENERGY	3,789,192	4,070,226	(281,034)	(6.9)
LINE LOSSES AND COMPANY USE	131,508	269,133	(137,625)	(51.1)
TOTAL OUTPUT FOR LOAD	3,920,701	4,339,359	(418,659)	(9.6)
PERCENT OF LINE LOSSES	3.35%	6.20%	-2.85%	(45.9)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(15,342)	(126,807)	111,465	(87.9)	(17,689,877)	(9,689,393)	(8,000,484)	82.6
RESIDENTIAL SPACE HEATING	6,973,926	5,432,652	1,541,273	28.4	157,703,341	138,001,625	19,701,717	14.3
COMMERCIAL	489,559	685,641	(196,081)	(28.6)	(1,073,658)	1,294,513	(2,368,171)	(182.9)
COMMERCIAL SPACE HEATING	3,330,648	2,497,828	832,820	33.3	62,725,651	56,406,683	6,318,968	11.2
INDUSTRIAL	5,614,355	3,535,298	2,079,057	58.8	55,140,116	46,131,819	9,008,297	19.5
PUBLIC AUTHORITIES AND OTHER	123	1,220	(1,097)	(90.0)	2,633	9,778	(7,145)	(73.1)
TOTAL SALES - ULTIMATE CONSUMERS	16,393,268	12,025,831	4,367,437	36.3	256,808,206	232,155,024	24,653,182	10.6
SALES FOR RESALE	-	-	-	-	588,609	-	588,609	-
TOTAL ENERGY SALES	16,393,268	12,025,831	4,367,437	36.3	257,396,815	232,155,024	25,241,791	10.9
PROVISION FOR RATE REFUNDS	402,307	(410,968)	813,275	(197.9)	501,429	(3,047,209)	3,548,639	(116.5)
OTHER REVENUES								
MISCELLANEOUS	(1,883,308)	391,572	(2,274,880)	(581.0)	(3,221,979)	483,263	(3,705,242)	(766.7)
RENTS	59,863	58,723	1,140	1.9	557,320	559,689	(2,369)	(0.4)
TRANSMISSION SERVICE CHARGES	(31,234)	222,964	(254,199)	(114.0)	3,000,004	2,815,844	184,161	6.5
TOTAL OTHER REVENUES	(1,854,680)	673,259	(2,527,939)	(375.5)	335,346	3,858,796	(3,523,451)	(91.3)
TOTAL REVENUES	14,940,895	12,288,122	2,652,774	21.6	258,233,590	232,966,610	25,266,979	10.8
OPERATING EXPENSES								
PRODUCTION	268,950	155,093	113,857	73.4	1,736,129	1,327,295	408,834	30.8
PRODUCTION - GAS PURCHASED	11,420,504	7,007,994	4,412,511	63.0	190,443,791	166,059,149	24,384,642	14.7
TRANSMISSION	40,949	255,822	(214,873)	(84.0)	595,837	874,790	(278,953)	(31.9)
DISTRIBUTION	1,439,371	1,052,236	387,136	36.8	11,671,110	11,286,161	384,949	3.4
CUSTOMER ACCOUNTS	1,268,478	428,067	840,411	196.3	10,074,455	6,298,849	3,775,606	59.9
CUSTOMER SERVICE & INFORMATION	19,756	39,061	(19,305)	(49.4)	252,145	298,405	(46,260)	(15.5)
SALES	780	1,478	(698)	(47.2)	7,953	11,909	(3,956)	(33.2)
ADMINISTRATIVE & GENERAL	1,021,482	1,125,578	(104,097)	(9.2)	9,909,381	9,769,297	140,085	1.4
TOTAL	15,480,271	10,065,329	5,414,942	53.8	224,690,800	195,925,854	28,764,946	14.7
DEPRECIATION & AMORTIZATION	1,794,283	1,740,224	54,059	3.1	15,990,750	15,564,884	425,865	2.7
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(4,098,137)	405,140	(4,503,277)	(1,111.5)	(1,963,781)	8,292,392	(10,256,173)	(123.7)
DEFERRED INCOME TAXES - NET	2,652,987	1,393,716	1,259,271	90.4	4,151,499	(1,482,275)	5,633,774	(380.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	229,177	342,270	(113,092)	(33.0)	8,881,160	7,940,703	940,457	11.8

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	(15,342)	(126,807)	111,465	(87.9)	(17,689,877)	(9,689,393)	(8,000,484)	82.6
TOTAL OPERATING EXPENSES	16,058,582	13,946,679	2,111,903	15.1	251,750,428	226,241,558	25,508,870	11.3
NET OPERATING REVENUES	**(1,117,686)**	**(1,658,557)**	**540,871**	**(32.6)**	**6,483,162**	**6,725,052**	**(241,890)**	**(3.6)**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	1,246,981	3,118,802	(1,871,821)	(60.0)
RESIDENTIAL SPACE HEATING	195,610,390	180,933,345	14,677,045	8.1
COMMERCIAL	6,709,404	7,696,201	(986,797)	(12.8)
COMMERCIAL SPACE HEATING	76,946,200	72,659,687	4,286,513	5.9
INDUSTRIAL	69,737,315	53,384,330	16,352,986	30.6
PUBLIC AUTHORITIES AND OTHER	3,226	6,075,068	(6,071,843)	(99.9)
TOTAL SALES - ULTIMATE CONSUMERS	350,253,516	323,867,434	26,386,082	8.1
SALES FOR RESALE	588,609	-	588,609	-
TOTAL ENERGY SALES	350,842,125	323,867,434	26,974,692	8.3
PROVISION FOR RATE REFUNDS	3,120,396	1,315,859	1,804,537	137.1
OTHER REVENUES				
MISCELLANEOUS	(2,760,112)	373,072	(3,133,184)	(839.8)
RENTS	746,687	748,987	(2,300)	(0.3)
TRANSMISSION SERVICE CHARGES	4,342,925	4,078,236	264,689	6.5
TOTAL OTHER REVENUES	2,329,500	5,200,295	(2,870,795)	(55.2)
TOTAL REVENUES	356,292,022	330,383,588	25,908,434	7.8
OPERATING EXPENSES				
PRODUCTION	2,317,975	1,890,903	427,072	22.6
PRODUCTION - GAS PURCHASED	261,324,360	237,159,852	24,164,509	10.2
TRANSMISSION	1,124,607	1,337,164	(212,557)	(15.9)
DISTRIBUTION	15,733,482	14,612,208	1,121,273	7.7
CUSTOMER ACCOUNTS	12,662,736	8,214,178	4,448,558	54.2
CUSTOMER SERVICE & INFORMATION	366,513	351,980	14,532	4.1
SALES	10,895	15,690	(4,795)	(30.6)
ADMINISTRATIVE & GENERAL	14,258,852	13,022,828	1,236,024	9.5
TOTAL	307,799,420	276,604,803	31,194,617	11.3
DEPRECIATION & AMORTIZATION	21,668,046	21,359,712	308,334	1.4
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	678,063	11,580,791	(10,902,728)	(94.1)
DEFERRED INCOME TAXES - NET	3,604,349	(2,241,683)	5,846,032	(260.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(65,350)	65,350	(100.0)
OTHER TAXES	11,764,953	12,160,210	(395,257)	(3.3)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: September 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	1,246,981	3,118,802	(1,871,821)	(60.0)
TOTAL OPERATING EXPENSES	345,514,831	319,398,483	26,116,348	8.2
NET OPERATING REVENUES	**10,777,191**	**10,985,105**	**(207,914)**	**(1.9)**

Entity ID: CIL | GASPROD

Rpt # : D1-2
Code: GAS_O_TOTAL

Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	219,673	135,701	83,972	61.9	1,437,917	1,162,285	275,631	23.7	1,948,029
GAS PURCHASED	11,420,504	7,007,994	4,412,511	63.0	190,443,791	166,059,149	24,384,642	14.7	261,324,360
TOTAL	11,640,177	7,143,694	4,496,483	62.9	191,881,708	167,221,434	24,660,273	14.7	263,272,389
TRANSMISSION	27,404	241,380	(213,976)	(88.6)	448,598	711,971	(263,373)	(37.0)	830,410
DISTRIBUTION	919,709	698,911	220,797	31.6	7,305,162	7,451,986	(146,824)	(2.0)	9,832,416
CUSTOMER ACCOUNTS	1,268,478	428,067	840,411	196.3	10,074,455	6,298,849	3,775,606	59.9	12,662,736
CUSTOMER SERVICE & INFORMATION	19,756	39,061	(19,305)	(49.4)	252,145	298,405	(46,260)	(15.5)	366,513
SALES	780	1,478	(698)	(47.2)	7,953	11,909	(3,956)	(33.2)	10,895
ADMINISTRATIVE & GENERAL	996,680	1,106,792	(110,112)	(9.9)	9,735,185	9,636,982	98,203	1.0	14,011,629
TOTAL	14,872,985	9,659,384	5,213,601	54.0	219,705,204	191,631,536	28,073,668	14.6	300,986,988
MAINTENANCE:									
PRODUCTION	49,277	19,392	29,885	154.1	298,212	165,010	133,203	80.7	369,946
TRANSMISSION	13,545	14,442	(897)	(6.2)	147,240	162,820	(15,580)	(9.6)	294,197
DISTRIBUTION	519,663	353,324	166,338	47.1	4,365,948	3,834,175	531,773	13.9	5,901,065
ADMINISTRATIVE & GENERAL	24,801	18,786	6,015	32.0	174,196	132,314	41,882	31.7	247,224
TOTAL	607,286	405,945	201,341	49.6	4,985,596	4,294,318	691,277	16.1	6,812,432
TOTAL EXPENSES:									
PRODUCTION	268,950	155,093	113,857	73.4	1,736,129	1,327,295	408,834	30.8	2,317,975
GAS PURCHASED	11,420,504	7,007,994	4,412,511	63.0	190,443,791	166,059,149	24,384,642	14.7	261,324,360
TOTAL	11,689,454	7,163,087	4,526,367	63.2	192,179,920	167,386,444	24,793,476	14.8	263,642,335
TRANSMISSION	40,949	255,822	(214,873)	(84.0)	595,837	874,790	(278,953)	(31.9)	1,124,607
DISTRIBUTION	1,439,371	1,052,236	387,136	36.8	11,671,110	11,286,161	384,949	3.4	15,733,482
CUSTOMER ACCOUNTS	1,268,478	428,067	840,411	196.3	10,074,455	6,298,849	3,775,606	59.9	12,662,736
CUSTOMER SERVICE & INFORMATION	19,756	39,061	(19,305)	(49.4)	252,145	298,405	(46,260)	(15.5)	366,513
SALES	780	1,478	(698)	(47.2)	7,953	11,909	(3,956)	(33.2)	10,895
ADMINISTRATIVE & GENERAL	1,021,482	1,125,578	(104,097)	(9.2)	9,909,381	9,769,297	140,085	1.4	14,258,852
TOTAL	15,480,271	10,065,329	5,414,942	53.8	224,690,800	195,925,854	28,764,946	14.7	307,799,420

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: September 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,650,814	297,215	18.0
GAS PURCHASED	237,159,852	24,164,509	10.2
TOTAL	238,810,665	24,461,724	10.2
TRANSMISSION	1,036,137	(205,727)	(19.9)
DISTRIBUTION	9,450,389	382,027	4.0
CUSTOMER ACCOUNTS	8,214,178	4,448,558	54.2
CUSTOMER SERVICE & INFORMATION	351,980	14,532	4.1
SALES	15,690	(4,795)	(30.6)
ADMINISTRATIVE & GENERAL	12,816,955	1,194,673	9.3
TOTAL	270,695,994	30,290,994	11.2
MAINTENANCE:			
PRODUCTION	240,089	129,857	54.1
TRANSMISSION	301,027	(6,830)	(2.3)
DISTRIBUTION	5,161,820	739,246	14.3
ADMINISTRATIVE & GENERAL	205,873	41,351	20.1
TOTAL	5,908,809	903,624	15.3
TOTAL EXPENSES:			
PRODUCTION	1,890,903	427,072	22.6
GAS PURCHASED	237,159,852	24,164,509	10.2
TOTAL	239,050,755	24,591,580	10.3
TRANSMISSION	1,337,164	(212,557)	(15.9)
DISTRIBUTION	14,612,208	1,121,273	7.7
CUSTOMER ACCOUNTS	8,214,178	4,448,558	54.2
CUSTOMER SERVICE & INFORMATION	351,980	14,532	4.1
SALES	15,690	(4,795)	(30.6)
ADMINISTRATIVE & GENERAL	13,022,828	1,236,024	9.5
TOTAL	276,604,803	31,194,617	11.3

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	30,305	37,137	(6,832)	(18.4)	267,141	304,452	(37,311)	(12.3)	296,710
GAS PURCHASED	48,638	37,633	11,005	29.2	388,545	327,832	60,713	18.5	509,555
TOTAL	78,943	74,770	4,173	5.6	655,686	632,284	23,402	3.7	806,265
TRANSMISSION	18,732	21,275	(2,543)	(12.0)	185,665	205,273	(19,608)	(9.6)	251,730
DISTRIBUTION	486,436	425,626	60,810	14.3	3,912,236	4,006,638	(94,402)	(2.4)	5,193,517
CUSTOMER ACCOUNTS	246,924	217,166	29,758	13.7	2,193,013	2,031,903	161,110	7.9	2,808,486
CUSTOMER SERVICE & INFORMATION	11,388	6,432	4,956	77.1	94,714	60,720	33,994	56.0	113,580
SALES	676	1,049	(373)	(35.6)	5,708	7,879	(2,171)	(27.6)	7,682
ADMINISTRATIVE & GENERAL	136,485	154,562	(18,077)	(11.7)	1,197,569	1,128,834	68,735	6.1	1,553,550
TOTAL	979,584	900,880	78,704	8.7	8,244,591	8,073,531	171,060	2.1	10,734,810
MAINTENANCE:									
PRODUCTION	12,811	9,916	2,895	29.2	103,186	93,570	9,616	10.3	132,521
TRANSMISSION	8,310	11,555	(3,245)	(28.1)	85,015	109,052	(24,037)	(22.0)	122,322
DISTRIBUTION	220,411	233,505	(13,094)	(5.6)	2,275,103	2,488,988	(213,885)	(8.6)	3,041,169
ADMINISTRATIVE & GENERAL	3,077	2,874	203	7.1	27,768	27,828	(60)	(0.2)	36,493
TOTAL	244,609	257,850	(13,241)	(5.1)	2,491,072	2,719,438	(228,366)	(8.4)	3,332,505
TOTAL EXPENSES:									
PRODUCTION	43,116	47,053	(3,937)	(8.4)	370,327	398,022	(27,695)	(7.0)	429,231
GAS PURCHASED	48,638	37,633	11,005	29.2	388,545	327,832	60,713	18.5	509,555
TOTAL	91,754	84,686	7,068	8.3	758,872	725,854	33,018	4.5	938,786
TRANSMISSION	27,042	32,830	(5,788)	(17.6)	270,680	314,325	(43,645)	(13.9)	374,052
DISTRIBUTION	706,847	659,131	47,716	7.2	6,187,339	6,495,626	(308,287)	(4.7)	8,234,686
CUSTOMER ACCOUNTS	246,924	217,166	29,758	13.7	2,193,013	2,031,903	161,110	7.9	2,808,486
CUSTOMER SERVICE & INFORMATION	11,388	6,432	4,956	77.1	94,714	60,720	33,994	56.0	113,580
SALES	676	1,049	(373)	(35.6)	5,708	7,879	(2,171)	(27.6)	7,682
ADMINISTRATIVE & GENERAL	139,562	157,436	(17,873)	(11.4)	1,225,337	1,156,662	68,675	5.9	1,590,044
TOTAL	1,224,193	1,158,730	65,464	5.6	10,735,663	10,792,969	(57,306)	(0.5)	14,067,315

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: September 2008 **Report Span:** **Version:**

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	406,714	(110,004)	(27.0)
GAS PURCHASED	409,228	100,327	24.5
TOTAL	815,942	(9,677)	(1.2)
TRANSMISSION	266,231	(14,501)	(5.4)
DISTRIBUTION	5,080,900	112,617	2.2
CUSTOMER ACCOUNTS	2,616,065	192,421	7.4
CUSTOMER SERVICE & INFORMATION	75,103	38,477	51.2
SALES	10,439	(2,757)	(26.4)
ADMINISTRATIVE & GENERAL	1,407,409	146,141	10.4
TOTAL	10,272,089	462,721	4.5
MAINTENANCE:			
PRODUCTION	138,253	(5,732)	(4.1)
TRANSMISSION	147,825	(25,503)	(17.3)
DISTRIBUTION	3,330,298	(289,129)	(8.7)
ADMINISTRATIVE & GENERAL	41,774	(5,280)	(12.6)
TOTAL	3,658,150	(325,644)	(8.9)
TOTAL EXPENSES:			
PRODUCTION	544,967	(115,736)	(21.2)
GAS PURCHASED	409,228	100,327	24.5
TOTAL	954,195	(15,409)	(1.6)
TRANSMISSION	414,056	(40,004)	(9.7)
DISTRIBUTION	8,411,198	(176,512)	(2.1)
CUSTOMER ACCOUNTS	2,616,065	192,421	7.4
CUSTOMER SERVICE & INFORMATION	75,103	38,477	51.2
SALES	10,439	(2,757)	(26.4)
ADMINISTRATIVE & GENERAL	1,449,183	140,861	9.7
TOTAL	13,930,239	137,077	1.0

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	109,415	33,535	75,881	226.3	523,087	291,721	231,366	79.3	785,967
GAS PURCHASED	31,314	27,396	3,918	14.3	259,144	238,281	20,863	8.8	355,797
TOTAL	140,730	60,931	79,799	131.0	782,231	530,001	252,229	47.6	1,141,764
TRANSMISSION	8,672	220,105	(211,433)	(96.1)	262,933	506,698	(243,765)	(48.1)	578,680
DISTRIBUTION	433,273	273,285	159,987	58.5	3,392,927	3,445,348	(52,421)	(1.5)	4,638,900
CUSTOMER ACCOUNTS	1,021,554	210,901	810,653	384.4	7,881,442	4,266,946	3,614,496	84.7	9,854,250
CUSTOMER SERVICE & INFORMATION	8,368	32,629	(24,261)	(74.4)	157,431	237,685	(80,254)	(33.8)	252,933
SALES	104	429	(325)	(75.8)	2,245	4,030	(1,785)	(44.3)	3,213
ADMINISTRATIVE & GENERAL	860,195	952,230	(92,035)	(9.7)	8,537,616	8,508,148	29,468	0.3	12,458,078
TOTAL	2,472,896	1,750,510	722,386	41.3	21,016,822	17,498,856	3,517,967	20.1	28,927,818
MAINTENANCE:									
PRODUCTION	36,466	9,476	26,990	284.8	195,026	71,440	123,587	173.0	237,425
TRANSMISSION	5,235	2,887	2,348	81.3	62,225	53,768	8,457	15.7	171,875
DISTRIBUTION	299,252	119,819	179,432	149.8	2,090,845	1,345,187	745,658	55.4	2,859,896
ADMINISTRATIVE & GENERAL	21,724	15,912	5,812	36.5	146,428	104,487	41,942	40.1	210,730
TOTAL	362,677	148,095	214,581	144.9	2,494,524	1,574,881	919,643	58.4	3,479,927
TOTAL EXPENSES:									
PRODUCTION	145,881	43,011	102,870	239.2	718,113	363,160	354,953	97.7	1,023,392
GAS PURCHASED	31,314	27,396	3,918	14.3	259,144	238,281	20,863	8.8	355,797
TOTAL	177,196	70,407	106,789	151.7	977,257	601,441	375,816	62.5	1,379,189
TRANSMISSION	13,907	222,992	(209,085)	(93.8)	325,157	560,465	(235,308)	(42.0)	750,555
DISTRIBUTION	732,524	393,105	339,420	86.3	5,483,771	4,790,535	693,236	14.5	7,498,796
CUSTOMER ACCOUNTS	1,021,554	210,901	810,653	384.4	7,881,442	4,266,946	3,614,496	84.7	9,854,250
CUSTOMER SERVICE & INFORMATION	8,368	32,629	(24,261)	(74.4)	157,431	237,685	(80,254)	(33.8)	252,933
SALES	104	429	(325)	(75.8)	2,245	4,030	(1,785)	(44.3)	3,213
ADMINISTRATIVE & GENERAL	881,919	968,143	(86,223)	(8.9)	8,684,044	8,612,635	71,409	0.8	12,668,808
TOTAL	2,835,573	1,898,605	936,968	49.4	23,511,346	19,073,737	4,437,610	23.3	32,407,745

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: September 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	534,670	251,297	47.0
GAS PURCHASED	300,202	55,595	18.5
TOTAL	834,872	306,892	36.8
TRANSMISSION	769,906	(191,226)	(24.8)
DISTRIBUTION	4,369,489	269,410	6.2
CUSTOMER ACCOUNTS	5,598,113	4,256,137	76.0
CUSTOMER SERVICE & INFORMATION	276,877	(23,945)	(8.6)
SALES	5,251	(2,038)	(38.8)
ADMINISTRATIVE & GENERAL	11,409,546	1,048,532	9.2
TOTAL	23,264,054	5,663,764	24.3
MAINTENANCE:			
PRODUCTION	101,836	135,589	133.1
TRANSMISSION	153,202	18,673	12.2
DISTRIBUTION	1,831,522	1,028,375	56.1
ADMINISTRATIVE & GENERAL	164,099	46,632	28.4
TOTAL	2,250,659	1,229,268	54.6
TOTAL EXPENSES:			
PRODUCTION	636,506	386,885	60.8
GAS PURCHASED	300,202	55,595	18.5
TOTAL	936,708	442,481	47.2
TRANSMISSION	923,108	(172,553)	(18.7)
DISTRIBUTION	6,201,011	1,297,785	20.9
CUSTOMER ACCOUNTS	5,598,113	4,256,137	76.0
CUSTOMER SERVICE & INFORMATION	276,877	(23,945)	(8.6)
SALES	5,251	(2,038)	(38.8)
ADMINISTRATIVE & GENERAL	11,573,645	1,095,164	9.5
TOTAL	25,514,712	6,893,032	27.0

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: September 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	11,420,504	7,007,994	4,412,511	63.0	190,443,791	166,059,149	24,384,642	14.7	261,324,360
TOTAL	11,420,504	7,007,994	4,412,511	63.0	190,443,791	166,059,149	24,384,642	14.7	261,324,360
TOTAL EXPENSES:									
GAS PURCHASED	11,420,504	7,007,994	4,412,511	63.0	190,443,791	166,059,149	24,384,642	14.7	261,324,360
TOTAL	11,420,504	7,007,994	4,412,511	63.0	190,443,791	166,059,149	24,384,642	14.7	261,324,360

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: September 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	237,159,852	24,164,509	10.2
TOTAL	237,159,852	24,164,509	10.2
TOTAL EXPENSES:			
GAS PURCHASED	237,159,852	24,164,509	10.2
TOTAL	237,159,852	24,164,509	10.2

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: September 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	1,050,971	1,114,115	(63,144)	(5.7)	23,768,067	22,572,662	1,195,405	5.3	33,496,966
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	1,050,971	1,114,115	(63,144)	(5.7)	23,768,067	22,572,662	1,195,405	5.3	33,496,966
GAS SALES IN DEKATHERMS									
RESIDENTIAL	(3,624)	5,165	(8,789)	(170.2)	(2,120,233)	(1,185,952)	(934,282)	78.8	(40,001)
RESIDENTIAL SPACE HEATING	309,490	298,264	11,226	3.8	13,705,479	12,264,130	1,441,349	11.8	17,129,850
COMMERCIAL	28,498	80,877	(52,379)	(64.8)	(377,947)	13,814	(391,761)	(2,836.0)	493,083
COMMERCIAL SPACE HEATING	185,528	175,905	9,623	5.5	5,778,973	5,419,526	359,447	6.6	7,169,843
LARGE USE & INTERRUPTIBLE	540,453	240,631	299,822	124.6	5,222,132	3,460,910	1,761,223	50.9	6,368,587
TOTAL - ULTIMATE CONSUMERS	1,060,344	800,841	259,503	32.4	22,208,404	19,972,427	2,235,976	11.2	31,121,362
SALES FOR RESALE	-	-	-	-	39,611	-	39,611	-	39,611
TOTAL SALES	1,060,344	800,841	259,503	32.4	22,248,015	19,972,427	2,275,587	11.4	31,160,973
LINE LOSSES, ETC.	(9,373)	313,274	(322,647)	(103.0)	1,520,052	2,600,235	(1,080,182)	(41.5)	2,335,993
TOTAL SALES & OTHER	1,050,971	1,114,115	(63,144)	(5.7)	23,768,067	22,572,662	1,195,405	5.3	33,496,966
TRANSPORTED	1,691,785	2,343,660	(651,875)	(27.8)	18,809,323	19,120,125	(310,802)	(1.6)	25,500,749
TOTAL - THROUGHPUT	**2,742,756**	**3,457,775**	**(715,019)**	**(20.7)**	**42,577,390**	**41,692,787**	**884,603**	**2.1**	**58,997,715**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	4.23	(24.55)	28.79	(117.2)	8.34	8.17	0.17	2.1	(31.17)
RESIDENTIAL SPACE HEATING	22.53	18.21	4.32	23.7	11.51	11.25	0.25	2.3	11.42
COMMERCIAL	17.18	8.48	8.70	102.6	2.84	93.71	(90.87)	(97.0)	13.61
COMMERCIAL SPACE HEATING	17.95	14.20	3.75	26.4	10.85	10.41	0.45	4.3	10.73
LARGE USE & INTERRUPTIBLE	10.39	14.69	(4.30)	(29.3)	10.56	13.33	(2.77)	(20.8)	10.95
TOTAL - ULTIMATE CONSUMERS	15.46	15.01	0.45	3.0	11.56	11.62	(0.06)	(0.5)	11.25
SALES FOR RESALE	-	-	-	-	14.86	-	14.86	-	14.86
TRANSPORTED	(0.02)	0.10	(0.11)	(119.4)	0.16	0.15	0.01	8.3	0.17

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: September 2008 **Report Span:** **Version:**

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	32,155,003	1,341,964	4.2
PROPANE	-	-	-
TOTAL	32,155,003	1,341,964	4.2
GAS SALES IN DEKATHERMS			
RESIDENTIAL	217,495	(257,496)	(118.4)
RESIDENTIAL SPACE HEATING	16,230,283	899,567	5.5
COMMERCIAL	733,361	(240,278)	(32.8)
COMMERCIAL SPACE HEATING	7,039,595	130,249	1.9
LARGE USE & INTERRUPTIBLE	5,204,827	1,163,761	22.4
TOTAL - ULTIMATE CONSUMERS	29,425,560	1,695,803	5.8
SALES FOR RESALE	-	39,611	-
TOTAL SALES	29,425,560	1,735,414	5.9
LINE LOSSES, ETC.	2,729,443	(393,450)	(14.4)
TOTAL SALES & OTHER	32,155,003	1,341,964	4.2
TRANSPORTED	25,408,080	92,669	0.4
TOTAL - THROUGHPUT	**57,563,083**	**1,434,632**	**2.5**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	14.34	(45.51)	(317.4)
RESIDENTIAL SPACE HEATING	11.15	0.27	2.4
COMMERCIAL	10.49	3.11	29.7
COMMERCIAL SPACE HEATING	10.32	0.41	4.0
LARGE USE & INTERRUPTIBLE	10.26	0.69	6.8
TOTAL - ULTIMATE CONSUMERS	10.80	0.45	4.2
SALES FOR RESALE	-	14.86	-
TRANSPORTED	0.16	0.01	6.1

Entity ID: CIL
Report: Balance Sheet - Assets
Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	955,696,335	921,076,433	5,930,030	34,619,902
GAS	502,555,468	487,733,348	2,506,068	14,822,120
OTHER	2,855,765	2,762,733	20,305	93,032
PROPERTY AND PLANT IN SERVICE, GROSS	1,461,107,568	1,411,572,514	8,456,402	49,535,054
LESS ACCUM DEPRECIATION & AMORTIZATION	(919,448,334)	(883,772,164)	(944,902)	(35,676,170)
PROPERTY AND PLANT IN SERVICE, NET	541,659,234	527,800,351	7,511,500	13,858,884
CONSTRUCTION WORK IN PROGRESS:				
OTHER	10,234,020	21,762,837	(4,102,019)	(11,528,817)
TOTAL PROPERTY AND PLANT, NET	551,893,254	549,563,188	3,409,482	2,330,067
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	25,794,347	27,941,561	8,802,296	(2,147,214)
SECURITIES OF SUBSIDIARIES (A8)	434,528,665	384,897,590	3,685,642	49,631,074
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	25,937,369	12,420,923	8,791,853	13,516,447
TOTAL INVESTMENTS AND OTHER ASSETS	486,260,381	425,260,074	21,279,791	61,000,308
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	141,401	569,846	79,040	(428,446)
TEMPORARY CASH INVESTMENTS	-	3,300,761	-	(3,300,761)
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	35,825,355	53,996,505	(9,497,223)	(18,171,150)
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(2,377,495)	(2,391,358)	(278,139)	13,863
UNBILLED REVENUE	36,621,693	54,161,000	10,737,693	(17,539,307)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	2,168,545	12,231,424	(11,835,376)	(10,062,879)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	495,594	1,048,276	139,783	(552,682)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	111,413,551	52,125,846	12,172,656	59,287,704

Entity ID: CIL
Report: Balance Sheet - Assets
Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
FUEL	35,383	38,825	1,646	(3,442)
OTHER PLANT MATERIALS & SUPPLIES (A11)	7,864,725	7,135,178	(502,380)	729,547
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	17,530,616	3,819,136	(3,354,102)	13,711,480
DEFERRED TAXES	(4,000,000)	7,000,000	-	(11,000,000)
TOTAL CURRENT ASSETS	207,219,366	194,535,440	(2,336,401)	12,683,926
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	368,285	502,130	-	(133,845)
OTHER REGULATORY ASSETS (A3)	28,854,163	31,306,884	900,239	(2,452,721)
TOTAL REGULATORY ASSETS	29,222,448	31,809,014	900,239	(2,586,566)
TOTAL ASSETS	**1,274,595,449**	**1,201,167,714**	**23,253,111**	**73,427,735**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,200)	591,951	-	(602,151)
RETAINED EARNINGS	234,768,598	172,314,865	1,952,194	62,453,733
TOTAL COMMON STOCKHOLDER'S EQUITY	663,587,224	601,735,642	1,952,194	61,851,582
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	16,467,000	-	(16,467,000)
LONG-TERM DEBT - GROSS (A6)	130,697,000	148,200,000	-	(17,503,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(360,392)	(382,932)	2,254	22,540
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	813,044,232	785,140,110	1,954,448	27,904,122
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	150,000,000	115,000,000	-	35,000,000
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	33,297,791	26,674,773	2,681,199	6,623,018
ACCOUNTS PAYABLE TO AFFILIATES	16,987,905	21,834,640	2,562,943	(4,846,734)
BORROWINGS FROM MONEY POOL	4,700,000	-	(4,400,000)	4,700,000
WAGES PAYABLE	3,539,346	3,528,138	(627,449)	11,208
TAXES ACCRUED	6,802,806	1,461,060	1,191,347	5,341,745
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	6,243,688	6,628,714	1,235,925	(385,026)
DIVIDENDS DECLARED	217,902	459,215	-	(241,313)
INJURIES AND DAMAGES RESERVE (A4-2)	6,860,247	7,785,014	153,614	(924,768)
CUSTOMER DEPOSITS	17,363,798	17,558,649	352,031	(194,850)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	38,081,137	9,338,729	11,794,340	28,742,408
TOTAL CURRENT LIABILITIES	284,094,621	210,268,932	14,943,949	73,825,689
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	17,160,247	22,731,898	-	(5,571,651)

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,503,926	4,018,141	-	(514,215)
REGULATORY LIABILITY	290,213	32,890,781	(7,412,243)	(32,600,568)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	21,088,657	20,090,387	101,983	998,270
OTHER DEFERRED CREDITS (A4-2)	135,413,553	126,027,465	13,664,974	9,386,088
TOTAL CAPITAL AND LIABILITIES	**1,274,595,449**	**1,201,167,714**	**23,253,111**	**73,427,735**

CAPITALIZATION RATIOS				
COMMON STOCK	81.618%	76.641%	99.885%	221.658%
PREFERRED STOCK	2.352%	2.435%	0.000%	0.000%
LONG-TERM DEBT	16.031%	18.827%	0.115%	-62.645%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	241,517	377,557	(288,206)	(136,040)
OTHER WORK IN PROGRESS	111,129	17,874	-	93,255
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	1,567,975	2,344,136	2,843	(776,161)
PENSION ADJUSTMENT	3,722,271	3,722,271	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	14,721,842	20,241,023	8,467,115	(5,519,181)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	5,429,613	1,238,700	620,545	4,190,913
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	25,794,347	27,941,561	8,802,296	(2,147,214)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	4,942,882	4,743,976	(29,691)	198,906
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	9,743,956	5,303,130	679,918	4,440,825
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	947,565	894,640	5,400	52,924
REGULATORY ASSETS-CILCO	1,726,687	1,061,097	457,856	665,590
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	368,285	502,130	-	(133,845)
PENSION AND OPEB	11,493,073	19,304,040	(213,244)	(7,810,967)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	-	-	-
TOTAL REGULATORY ASSETS - OTHER	29,222,448	31,809,014	900,239	(2,586,566)
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	9,470,000	6,418,000	535,000	9,470,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	241,517	377,557	(288,206)	(136,040)
ACCOUNTS WRITTEN OFF	10,965,115	7,437,754	599,979	10,965,115
COLLECTION OF ACCOUNTS WRITTEN OFF	(2,301,252)	(1,588,197)	(343,117)	(2,301,252)
TOTAL NET CHARGES	8,663,863	5,849,557	256,861	8,663,863
NET FOR THE PERIOD	(806,137)	(568,443)	(278,139)	(806,137)
BALANCE, END OF PERIOD	2,377,495	2,391,358	278,139	(13,863)
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	588,982	606,207	(1,772)	(17,225)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	78,577	91,259	(130,575)	(12,682)
MISCELLANEOUS	278,890	143,012	89,734	135,877
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	946,448	840,478	(42,614)	105,971
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	8,356,427	1,242,653	(4,752,526)	7,113,774
FAS 133 DERIVATIVES	(5)	1,736,005	(1,779,661)	(1,736,010)
REGULATORY ASSETS - CURRENT	8,227,746	-	3,220,699	8,227,746
TOTAL PREPAYMENTS & OTHER ASSETS	17,530,616	3,819,136	(3,354,102)	13,711,480

Entity ID: CIL
Report: Property & Plant - Additions
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	761,448	2,774,687
Electric Distribution - Gross Additions	5,900,105	31,858,760
Electric General - Gross Additions	598,578	5,328,027
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	7,260,130	39,980,232
Electric Construction Work in Progress - Gross Additions	4,250,551	34,011,252
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	11,510,681	73,991,484
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	2,684,370	16,864,259
Gas Construction Work in Progress - Gross Additions	1,552,019	12,850,021
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	4,236,389	29,714,280
Other Non-Utility Plant - Gross Additions	20,305	74,273
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,802,570)	(46,861,273)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**9,964,805**	**56,918,764**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	910,821	4,673,878
Electric General - Gross Retirements	419,279	666,661
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	1,330,100	5,341,572
Electric Construction Work in Progress - Transfers to In Service	7,201,092	41,469,056
TOTAL ELECTRIC PLANT - RETIREMENTS	8,531,192	46,810,627
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	178,302	2,042,139
TOTAL GAS PLANT IN SERVICE	178,302	2,042,139
Gas Construction Work in Progress - Transfers to In Service	2,703,496	16,921,035
TOTAL GAS PLANT - RETIREMENTS	2,881,799	18,963,174
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(9,904,588)	(58,390,091)
TOTAL RETIREMENTS	**1,508,403**	**7,383,710**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	105,642,626	102,868,971	2,773,655
Electric Distribution - Ending Balance	798,117,408	770,932,527	27,184,882
Electric General - Ending Balance	51,802,663	47,141,297	4,661,366
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	955,589,352	920,950,692	34,638,661
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	8,675,657	16,133,461	(7,457,804)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	964,398,648	937,217,791	27,180,857
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	502,555,468	487,733,348	14,822,120
Gas Construction Work in Progress - Ending Balance	1,558,363	5,629,376	(4,071,014)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	504,392,206	493,641,100	10,751,106
Other Non-Utility Plant - Ending Balance	2,550,734	2,476,461	74,273
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(10,234,020)	(21,762,837)	11,528,817
TOTAL ENDING BALANCE	**1,461,107,568**	**1,411,572,514**	**49,535,054**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	-	1,032
Electric Distribution Depreciation - Net Charges	1,095,401	6,561,575
Electric General Depreciation - Net Charges	420,792	984,554
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	1,516,193	7,549,571
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	189,531	2,098,499
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(8,590)
TOTAL GAS PLANT - NET CHARGES	188,672	2,089,909
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**1,704,865**	**9,639,480**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: October 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	9,774	1,579	8,194
Electric Production - Steam Amortization - Ending Balance	8,590	17,248	8,590
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	60,722,738	58,743,181	1,979,557
Electric Distribution Depreciation - Ending Balance	466,273,723	449,278,630	16,995,093
Electric General Depreciation - Ending Balance	28,299,079	26,741,623	1,557,456
Electric General Amortization - Ending Balance	(2,484)	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	555,311,420	534,784,672	20,543,996
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	555,311,420	534,784,672	20,543,996
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	364,130,100	348,981,527	15,131,325
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	364,130,100	348,981,527	15,131,325
Other Non-Utility Plant Depreciation - Ending Balance	6,814	5,965	849
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**919,448,334**	**883,772,164**	**35,676,170**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	8,194
Electric Transmission Depreciation - Current Provisions	148,512	1,980,589
Electric Distribution Depreciation - Current Provisions	1,738,598	23,556,668
Electric General Depreciation - Current Provisions	191,671	2,542,010
Electric General Amortization - Current Provisions	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,079,226	28,084,977
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,079,226	28,084,977
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	575,785	17,229,824
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	575,785	17,229,824
Other Non-Utility Plant Depreciation - Current Provisions	(5,244)	849
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**2,649,767**	**45,315,650**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	1,333,541	22,337	266,786	25.0	871,058
OVERHEAD LINE WIRE	840,740	(39,392)	132,090	18.6	553,219
POLES AND CROSSARMS	499,066	(137,316)	(23,488)	(4.5)	815,840
LINE HARDWARE	739,089	26,964	151,303	25.7	935,477
LIGHTNING ARRESTORS, INSULATORS	173,855	(371)	(8,561)	(4.7)	263,486
CIRCUIT BREAKERS	454,982	(43,631)	114,866	33.8	374,037
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	608,144	(186,709)	21,820	3.7	593,429
STREET LIGHTING MATERIALS	128,035	(10,068)	25,797	25.2	104,106
MANHOLE & CONDUIT MATERIALS	287,288	(37,074)	50,467	21.3	231,149
METER ENCLOSURES	77,183	(725)	(3,495)	(4.3)	78,270
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,174,019	35,676	121,480	11.5	957,510
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	2,005	272	(26)	(1.3)	298
TOOLS	175,876	10,048	28,047	19.0	308,178
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	42,590	(6,335)	(3,271)	(7.1)	643,704
COMMUNICATION EQUIPMENT	221,841	9,685	15,315	7.4	92,617
SAFETY & MEDICAL SUPPLIES	62,327	3,825	37,242	148.5	176,371
LAMPS-INCANDESCENT, FLUORESCENT	21,806	(199)	9,372	75.4	62,502
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	533,995	(80,570)	148,680	38.6	1,532,937
TOTAL	7,376,403	(433,585)	1,084,424	17.2	8,594,188
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	180,674	14,099	66,940	58.9	91,348
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	180,674	14,099	66,940	58.9	91,348
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(12,637)	(2,635)	(25,034)	(201.9)	-
TOTAL	(12,637)	(2,635)	(25,034)	(201.9)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	320,285	(80,259)	(134,854)	(29.6)	
TOTAL MATERIALS & SUPPLIES INVENTORY	7,864,725	(502,380)	991,476	14.4	8,685,536

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.7	1,138,412	1.5	(23.5)
	0.7	550,288	1.0	0.5
	1.5	644,734	1.7	26.5
	1.3	779,774	1.3	20.0
	1.5	238,526	1.4	10.5
	0.8	357,005	1.2	4.8
	0.8	404,139	0.8	46.8
	0.8	93,751	1.3	11.0
	0.8	284,836	1.4	(18.8)
	0.9	98,789	1.1	(20.8)
	0.9	1,500,240	1.6	(36.2)
		-		
	0.1	1,167	0.5	(74.5)
	2.0	221,731	1.5	39.0
	0.0	-	0.0	0.0
	13.3	87,097	1.9	
	0.4	78,940	0.4	17.3
	3.2	99,885	2.6	76.6
	3.7	59,776	5.3	4.6
		-		
	3.0	1,603,528	3.6	(4.4)
	1.2	8,242,618	1.5	4.3
		-		0.0
		-		0.0
		-		0.0
	0.6	52,676	0.6	73.4
		-	0.0	0.0
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.6	52,676	0.6	73.4

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.1	8,295,294	1.3	4.7

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	27,950,805	28,339,836	(389,031)	(1.4)	350,384,159	331,147,703	19,236,457	5.8
GAS	25,646,246	15,978,849	9,667,397	60.5	283,879,836	248,945,459	34,934,376	14.0
OTHER	16,651	36,334	(19,683)	(54.2)	1,023,164	1,007,466	15,699	1.6
TOTAL OPERATING REVENUES	53,613,702	44,355,019	9,258,683	20.9	635,287,159	581,100,628	54,186,532	9.3
OPERATING EXPENSES:								
OPERATIONS	46,435,714	37,134,282	9,301,432	25.0	517,855,190	477,703,719	40,151,470	8.4
MAINTENANCE	2,211,386	1,894,631	316,756	16.7	19,977,913	16,077,904	3,900,010	24.3
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	2,638,445	4,495,105	(1,856,660)	(41.3)	44,359,669	45,059,094	(699,425)	(1.6)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	718,350	(934,847)	1,653,197	(176.8)	2,792,006	8,490,316	(5,698,310)	(67.1)
DEFERRED INCOME TAXES - NET	-	-	-	-	3,095,706	(9,728,916)	12,824,622	(131.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,502,478	1,338,595	163,883	12.2	17,123,236	16,387,388	735,848	4.5
TOTAL OPERATING EXPENSES	53,506,372	43,927,765	9,578,608	21.8	605,203,720	553,989,504	51,214,216	9.2
OPERATING INCOME	107,330	427,255	(319,925)	(74.9)	30,083,439	27,111,123	2,972,316	11.0
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	4	(13,257)	13,261	(100.0)	(20,668)	118,200	(138,867)	(117.5)
MISCELLANEOUS, NET	3,438,091	1,927,707	1,510,385	78.4	46,736,827	46,330,668	406,159	0.9
TOTAL OTHER INCOME AND (DEDUCTIONS)	3,438,095	1,914,450	1,523,645	79.6	46,716,160	46,448,868	267,291	0.6
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	3,545,425	2,341,705	1,203,721	51.4	76,799,599	73,559,991	3,239,607	4.4
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	676,000	735,883	(59,883)	(8.1)	7,242,862	7,496,735	(253,873)	(3.4)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	63,697	63,169	528	0.8	637,531	625,623	11,908	1.9
OTHER INTEREST EXPENSE	642,456	974,667	(332,210)	(34.1)	5,081,016	7,031,832	(1,950,816)	(27.7)
AFUDC - BORROWED FUNDS	(6,824)	(60,698)	53,874	(88.8)	(2,777)	(636,229)	633,451	(99.6)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	1,208,966	1,562,891	(353,925)	(22.6)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,447,963	1,866,092	(418,129)	(22.4)	14,167,598	16,080,853	(1,913,255)	(11.9)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	2,097,462	475,613	1,621,849	341.0	62,632,001	57,479,138	5,152,863	9.0

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: October 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	27,950,805	28,339,836	(389,031)	(1.4)	350,384,159	331,147,703	19,236,457	5.8
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**2,097,462**	**475,613**	**1,621,849**	**341.0**	**62,632,001**	**57,479,138**	**5,152,863**	**9.0**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: October 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	405,101,493	381,955,045	23,146,449	6.1
GAS	365,959,418	324,737,006	41,222,413	12.7
OTHER	1,352,297	1,483,709	(131,412)	(8.9)
TOTAL OPERATING REVENUES	772,413,208	708,175,759	64,237,449	9.1
OPERATING EXPENSES:				
OPERATIONS	634,427,090	577,141,331	57,285,759	9.9
MAINTENANCE	23,910,845	21,587,219	2,323,626	10.8
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	53,393,770	53,907,389	(513,619)	(1.0)
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	7,542,405	7,519,790	22,615	0.3
DEFERRED INCOME TAXES - NET	(2,217,716)	(9,012,837)	6,795,121	(75.4)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(197,038)	197,038	(100.0)
OTHER TAXES	21,093,874	21,735,713	(641,838)	(3.0)
TOTAL OPERATING EXPENSES	738,150,268	672,681,567	65,468,701	9.7
OPERATING INCOME	34,262,940	35,494,192	(1,231,252)	(3.5)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(87,100)	209,657	(296,758)	(141.5)
MISCELLANEOUS, NET	63,201,238	41,543,759	21,657,479	52.1
TOTAL OTHER INCOME AND (DEDUCTIONS)	63,114,138	41,753,416	21,360,721	51.2
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	97,377,078	77,247,608	20,129,470	26.1
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	8,750,115	9,920,260	(1,170,144)	(11.8)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	763,881	768,421	(4,539)	(0.6)
OTHER INTEREST EXPENSE	7,083,195	7,367,282	(284,087)	(3.9)
AFUDC - BORROWED FUNDS	(2,555)	(541,310)	538,754	(99.5)
PREFERRED DIVIDENDS	1,515,110	1,879,760	(364,650)	(19.4)
TOTAL INTEREST AND PREFERRED DIVIDENDS	18,109,746	19,394,412	(1,284,666)	(6.6)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	79,267,332	57,853,196	21,414,136	37.0

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: October 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	405,101,493	381,955,045	23,146,449	6.1
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**79,267,332**	**57,853,196**	**21,414,136**	**37.0**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
OPERATIONS							
BASE LOAD							
FUEL	1,100	12	1,088	9,070	26,747	393	26,353
PURCHASES	17,787,923	17,852,445	(64,522)	(0)	228,946,787	222,969,080	5,977,707
TOTAL	17,789,024	17,852,457	(63,434)	(0)	228,973,533	222,969,473	6,004,060
OTHER THAN BASE LOAD							
FUEL	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	18,982,954	10,443,924	8,539,030	82	209,426,745	176,503,073	32,923,672
LABOR	2,337,872	2,196,739	141,133	6	23,461,602	22,627,703	833,899
OTHER EXPENSES	7,325,865	6,641,162	684,702	10	55,993,309	55,603,470	389,839
TOTAL OPERATIONS EXPENSES	46,435,714	37,134,282	9,301,432	25	517,855,190	477,703,719	40,151,470
MAINTENANCE							
LABOR	732,081	789,419	(57,338)	(7)	7,459,604	7,157,671	301,933
OTHER EXPENSES	1,479,305	1,105,212	374,094	34	12,518,309	8,920,233	3,598,077
TOTAL MAINTENANCE EXPENSES	2,211,386	1,894,631	316,756	17	19,977,913	16,077,904	3,900,010
TOTAL OPERATIONS & MAINTENANCE							
FUEL AND PURCHASED POWER	17,789,024	17,852,457	(63,434)	(0)	228,973,533	222,969,473	6,004,060
GAS PURCHASED FOR RESALE	18,982,954	10,443,924	8,539,030	82	209,426,745	176,503,073	32,923,672
LABOR	3,069,953	2,986,158	83,795	3	30,921,206	29,785,374	1,135,832
OTHER EXPENSES	8,805,170	7,746,374	1,058,796	14	68,511,618	64,523,703	3,987,916
TOTAL O&M EXPENSES	**48,647,100**	**39,028,912**	**9,618,188**	**25**	**537,833,103**	**493,781,623**	**44,051,480**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: October 2008 Report Span: Version:

	% VARIANCE
OPERATIONS	
BASE LOAD	
FUEL	6,700
PURCHASES	3
TOTAL	3
OTHER THAN BASE LOAD	
FUEL	-
PURCHASES	-
TOTAL	-
GAS PURCHASED FOR RESALE	19
LABOR	4
OTHER EXPENSES	1
TOTAL OPERATIONS EXPENSES	8
MAINTENANCE	
LABOR	4
OTHER EXPENSES	40
TOTAL MAINTENANCE EXPENSES	24
TOTAL OPERATIONS & MAINTENANCE	
FUEL AND PURCHASED POWER	3
GAS PURCHASED FOR RESALE	19
LABOR	4
OTHER EXPENSES	6
TOTAL O&M EXPENSES	**9**

Entity ID: CIL
Report: Depreciation and Amortization
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	8,194	1,316	6,878
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	23,948	(23,948)	(100.0)	-	385,380	(385,380)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	96,889	48,320	48,569	100.5	948,412	473,452	474,960
HYDRAULIC/PUMPED STORAGE -							
OTHER PRODUCTION	-	-	-	-	-	27,864	(27,864)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	148,512	195,314	(46,802)	(24.0)	1,980,589	1,931,404	49,185
DISTRIBUTION	1,738,598	2,370,138	(631,540)	(26.6)	23,556,668	23,435,381	121,287
GENERAL - DEPRECIATION	95,176	120,422	(25,246)	(21.0)	1,316,231	1,502,581	(186,350)
TOTAL ELECTRIC	2,079,619	2,758,273	(678,654)	(24.6)	27,810,095	27,757,379	52,716
GAS:							
INTANGIBLE AMORTIZATION	859	859	-	-	8,590	8,590	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-	-	-
GAS	555,707	1,735,973	(1,180,265)	(68.0)	16,538,726	17,293,126	(754,400)
GENERAL PLANT (APPORTIONED)	-	-	-	-	-	-	-
TOTAL GAS	556,566	1,736,832	(1,180,265)	(68.0)	16,547,316	17,301,716	(754,400)
STEAM HEATING:							
TOTAL STEAM HEATING	-	-	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:							
INTANGIBLE AMORTIZATION	444	132	313	237.5	8,194	1,316	6,878
TOTAL DIRECT CHARGES TO OPERATIONS	2,636,186	4,495,105	(1,858,919)	(41.4)	44,357,410	45,059,094	(701,684)
OTHER DEPRECIATION & AMORTIZATION:							
TRANSPORTATION (TO CLEARING)	116,267	193,658	(77,391)	(40.0)	1,913,810	1,955,033	(41,224)
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2,752,453**	**4,688,763**	**(1,936,310)**	**(41.3)**	**46,271,220**	**47,014,128**	**(742,907)**

Entity ID: CIL
Report: Depreciation and Amortization
Period: October 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	522.6	8,458	1,316	7,141	542.6
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(100.0)	47,896	385,380	(337,484)	(87.6)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
ELECTRIC	-	-	-	-	-
STEAM PRODUCTION - DEPRECIATION	-	-	67,485	(67,485)	(100.0)
- ASSET RETIREMENT OBLIGATION - ACCRETION	100.3	1,045,714	512,246	533,468	104.1
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	(100.0)	-	45,204	(45,204)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	2.5	2,382,643	2,306,907	75,737	3.3
DISTRIBUTION	0.5	28,313,226	28,045,159	268,066	1.0
GENERAL - DEPRECIATION	(12.4)	1,105,794	1,150,361	(44,568)	(3.9)
TOTAL ELECTRIC	0.2	32,903,730	32,514,058	389,672	1.2
GAS:					
INTANGIBLE AMORTIZATION	-	10,308	10,308	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	(4.4)	20,023,675	20,710,464	(686,790)	(3.3)
GENERAL PLANT (APPORTIONED)	-	453,798	672,559	(218,761)	(32.5)
TOTAL GAS	(4.4)	20,487,781	21,393,331	(905,551)	(4.2)
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: October 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:					
INTANGIBLE AMORTIZATION	522.6	8,458	1,316	7,141	542.6
TOTAL DIRECT CHARGES TO OPERATIONS	(1.6)	53,391,511	53,907,389	(515,878)	(1.0)
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	(2.1)	2,304,181	2,343,475	(39,295)	(1.7)
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**(1.6)**	**55,695,692**	**56,250,865**	**(555,173)**	**(1.0)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	7,783,162	9,994,156	(2,210,993)	(22.1)	157,525,962	153,248,611	4,277,351
COMMERCIAL	8,831,897	7,357,132	1,474,765	20.0	89,230,559	99,831,084	(10,600,525)
INDUSTRIAL	11,486,552	3,508,112	7,978,440	227.4	72,370,501	26,564,818	45,805,683
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	286,250	200,294	85,956	42.9	1,919,384	1,977,294	(57,910)
TOTAL SALES - ULTIMATE CONSUMERS	28,387,861	21,059,694	7,328,167	34.8	321,046,406	281,680,979	39,365,427
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	28,387,861	21,059,694	7,328,167	34.8	321,046,406	281,680,979	39,365,427
SALES FOR RESALE - INTERCHANGE	3,012	1,542,679	(1,539,667)	(99.8)	19,016	2,761,783	(2,742,766)
TOTAL SALES OF ELECTRIC ENERGY	28,390,873	22,602,373	5,788,500	25.6	321,065,422	284,442,762	36,622,661
PROVISION FOR RATE REFUNDS	(3,431,825)	249,090	(3,680,915)	(1,477.7)	(5,311,749)	(503,576)	(4,808,173)
OTHER REVENUES							
RENTS	143,438	222,241	(78,803)	(35.5)	1,474,391	1,791,195	(316,804)
TRANSMISSION SERVICE CHARGES	869,896	1,318,239	(448,343)	(34.0)	11,566,660	13,079,330	(1,512,670)
MISCELLANEOUS	1,978,422	3,947,893	(1,969,471)	(49.9)	21,589,435	32,337,992	(10,748,556)
TOTAL OTHER REVENUES	2,991,757	5,488,374	(2,496,617)	(45.5)	34,630,486	47,208,517	(12,578,031)
TOTAL REVENUES	27,950,805	28,339,836	(389,031)	(1.4)	350,384,159	331,147,703	19,236,457
OPERATING EXPENSES							
PRODUCTION	19,450,971	18,015,166	1,435,805	8.0	232,129,122	224,680,610	7,448,512
TRANSMISSION	473,626	178,826	294,800	164.9	2,367,968	1,683,227	684,741
DISTRIBUTION	2,722,813	2,265,286	457,528	20.2	23,648,364	19,932,647	3,715,716
CUSTOMER ACCOUNTS	972,780	1,067,148	(94,367)	(8.8)	9,337,733	10,467,743	(1,130,010)
CUSTOMER SERVICE & INFORMATION	152,413	60,104	92,309	153.6	952,717	717,711	235,006
SALES	13,240	9,528	3,712	39.0	105,934	159,547	(53,613)
ADMINISTRATIVE & GENERAL	2,610,788	3,055,341	(444,553)	(14.6)	22,349,996	25,836,768	(3,486,772)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	26,396,630	24,651,397	1,745,233	7.1	290,891,833	283,478,253	7,413,580
DEPRECIATION & AMORTIZATION	2,081,878	2,758,273	(676,395)	(24.5)	27,812,354	27,757,379	54,975
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(148,414)	(663,393)	514,979	(77.6)	3,889,023	469,378	3,419,645
DEFERRED INCOME TAXES - NET	-	-	-	-	(1,055,793)	(8,246,641)	7,190,848

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	7,783,162	9,994,156	(2,210,993)	(22.1)	157,525,962	153,248,611	4,277,351
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	842,775	783,987	58,788	7.5	7,582,374	7,892,077	(309,703)
TOTAL OPERATING EXPENSES	29,172,870	27,530,264	1,642,606	6.0	329,119,790	311,350,446	17,769,345
NET OPERATING REVENUES	**(1,222,065)**	**809,572**	**(2,031,637)**	**(251.0)**	**21,264,369**	**19,797,257**	**1,467,112**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: October 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	2.8	184,822,712	171,817,549	13,005,162	7.6
COMMERCIAL	(10.6)	106,051,268	117,695,534	(11,644,267)	(9.9)
INDUSTRIAL	172.4	78,989,505	38,768,670	40,220,835	103.7
STREET LIGHTING	(100.0)	-	278,939	(278,939)	(100.0)
PUBLIC AUTHORITIES/OTHER	(2.9)	2,362,100	1,977,294	384,806	19.5
TOTAL SALES - ULTIMATE CONSUMERS	14.0	372,225,585	330,537,987	41,687,597	12.6
SALES FOR RESALE - WHOLESALE CUST.	-	-	4,674	(4,674)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	14.0	372,225,585	330,542,661	41,682,923	12.6
SALES FOR RESALE - INTERCHANGE	(99.3)	(2,791,715)	2,770,241	(5,561,956)	(200.8)
TOTAL SALES OF ELECTRIC ENERGY	12.9	369,433,870	333,312,902	36,120,967	10.8
PROVISION FOR RATE REFUNDS	954.8	(8,200,100)	(503,576)	(7,696,524)	1,528.4
OTHER REVENUES					
RENTS	(17.7)	1,835,673	2,175,835	(340,163)	(15.6)
TRANSMISSION SERVICE CHARGES	(11.6)	12,848,179	13,234,460	(386,280)	(2.9)
MISCELLANEOUS	(33.2)	29,183,871	33,735,423	(4,551,552)	(13.5)
TOTAL OTHER REVENUES	(26.6)	43,867,723	49,145,718	(5,277,995)	(10.7)
TOTAL REVENUES	5.8	405,101,493	381,955,045	23,146,449	6.1
OPERATING EXPENSES					
PRODUCTION	3.3	270,767,890	257,236,129	13,531,761	5.3
TRANSMISSION	40.7	3,209,014	2,366,753	842,261	35.6
DISTRIBUTION	18.6	27,924,751	25,330,720	2,594,031	10.2
CUSTOMER ACCOUNTS	(10.8)	10,961,375	9,289,616	1,671,758	18.0
CUSTOMER SERVICE & INFORMATION	32.7	1,108,807	1,023,137	85,671	8.4
SALES	(33.6)	143,256	188,142	(44,886)	(23.9)
ADMINISTRATIVE & GENERAL	(13.5)	28,550,468	31,026,247	(2,475,780)	(8.0)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	2.6	342,665,560	326,460,744	16,204,816	5.0
DEPRECIATION & AMORTIZATION	0.2	32,905,989	32,514,058	391,931	1.2
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	728.5	5,726,124	(3,575,447)	9,301,571	(260.2)
DEFERRED INCOME TAXES - NET	(87.2)	(5,822,065)	(6,771,154)	949,089	(14.0)

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: October 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	2.8	184,822,712	171,817,549	13,005,162	7.6
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(131,688)	131,688	(100.0)
OTHER TAXES	(3.9)	9,223,828	9,594,605	(370,778)	(3.9)
TOTAL OPERATING EXPENSES	5.7	384,699,436	358,091,119	26,608,317	7.4
NET OPERATING REVENUES	**7.4**	**20,402,057**	**23,863,926**	**(3,461,869)**	**(14.5)**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	1,100	819	281	34.4	26,747	1,200	25,546	2,128.2
PURCHASED POWER	17,787,923	17,852,445	(64,522)	(0.4)	228,946,787	222,969,080	5,977,707	2.7
OTHER POWER SUPPLY EXPENSES	1,650,860	161,901	1,488,958	919.7	3,104,565	1,614,005	1,490,559	92.4
TOTAL	19,439,883	18,015,166	1,424,718	7.9	232,078,098	224,584,286	7,493,813	3.3
TRANSMISSION	108,573	97,163	11,409	11.7	1,255,032	972,963	282,070	29.0
DISTRIBUTION	1,458,587	1,049,969	408,618	38.9	10,652,785	9,735,606	917,179	9.4
CUSTOMER ACCOUNTS	972,780	1,067,148	(94,367)	(8.8)	9,337,733	10,467,743	(1,130,010)	(10.8)
CUSTOMER SERVICE & INFORMATION	152,413	60,104	92,309	153.6	952,717	717,711	235,006	32.7
SALES	13,240	9,528	3,712	39.0	105,934	159,547	(53,613)	(33.6)
ADMINISTRATIVE & GENERAL	2,586,627	3,025,070	(438,443)	(14.5)	22,064,074	25,624,193	(3,560,119)	(13.9)
TOTAL	24,732,102	23,324,146	1,407,955	6.0	276,446,373	272,262,048	4,184,325	1.5
MAINTENANCE:								
POWER PLANTS	11,087	-	11,087	-	51,024	96,324	(45,301)	(47.0)
TRANSMISSION	365,054	81,663	283,391	347.0	1,112,936	710,265	402,671	56.7
DISTRIBUTION	1,264,226	1,215,317	48,909	4.0	12,995,578	10,197,041	2,798,537	27.4
ADMINISTRATIVE & GENERAL	24,161	30,271	(6,110)	(20.2)	285,922	212,575	73,347	34.5
TOTAL	1,664,529	1,327,251	337,278	25.4	14,445,460	11,216,206	3,229,254	28.8
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	12,188	819	11,369	1,388.1	77,770	97,525	(19,754)	(20.3)
PURCHASED POWER	17,787,923	17,852,445	(64,522)	(0.4)	228,946,787	222,969,080	5,977,707	2.7
OTHER POWER SUPPLY EXPENSES	1,650,860	161,901	1,488,958	919.7	3,104,565	1,614,005	1,490,559	92.4
TOTAL	19,450,971	18,015,166	1,435,805	8.0	232,129,122	224,680,610	7,448,512	3.3
TRANSMISSION	473,626	178,826	294,800	164.9	2,367,968	1,683,227	684,741	40.7
DISTRIBUTION	2,722,813	2,265,286	457,528	20.2	23,648,364	19,932,647	3,715,716	18.6
CUSTOMER ACCOUNTS	972,780	1,067,148	(94,367)	(8.8)	9,337,733	10,467,743	(1,130,010)	(10.8)
CUSTOMER SERVICE & INFORMATION	152,413	60,104	92,309	153.6	952,717	717,711	235,006	32.7
SALES	13,240	9,528	3,712	39.0	105,934	159,547	(53,613)	(33.6)
ADMINISTRATIVE & GENERAL	2,610,788	3,055,341	(444,553)	(14.6)	22,349,996	25,836,768	(3,486,772)	(13.5)
TOTAL	26,396,630	24,651,397	1,745,233	7.1	290,891,833	283,478,253	7,413,580	2.6

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: October 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	35,588	274,560	(238,972)	(87.0)
PURCHASED POWER	267,255,264	255,057,676	12,197,589	4.8
OTHER POWER SUPPLY EXPENSES	3,426,014	1,620,142	1,805,872	111.5
TOTAL	270,716,866	256,952,378	13,764,488	5.4
TRANSMISSION	1,448,456	1,157,298	291,158	25.2
DISTRIBUTION	12,977,722	11,441,134	1,536,588	13.4
CUSTOMER ACCOUNTS	10,961,375	9,289,616	1,671,758	18.0
CUSTOMER SERVICE & INFORMATION	1,108,807	1,023,137	85,671	8.4
SALES	143,256	188,142	(44,886)	(23.9)
ADMINISTRATIVE & GENERAL	28,190,144	30,739,341	(2,549,197)	(8.3)
TOTAL	325,546,626	310,791,045	14,755,580	4.7
MAINTENANCE:				
POWER PLANTS	51,024	283,751	(232,727)	(82.0)
TRANSMISSION	1,760,558	1,209,455	551,103	45.6
DISTRIBUTION	14,947,029	13,889,587	1,057,443	7.6
ADMINISTRATIVE & GENERAL	360,324	286,906	73,418	25.6
TOTAL	17,118,934	15,669,698	1,449,236	9.2
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	86,611	558,311	(471,699)	(84.5)
PURCHASED POWER	267,255,264	255,057,676	12,197,589	4.8
OTHER POWER SUPPLY EXPENSES	3,426,014	1,620,142	1,805,872	111.5
TOTAL	270,767,890	257,236,129	13,531,761	5.3
TRANSMISSION	3,209,014	2,366,753	842,261	35.6
DISTRIBUTION	27,924,751	25,330,720	2,594,031	10.2
CUSTOMER ACCOUNTS	10,961,375	9,289,616	1,671,758	18.0
CUSTOMER SERVICE & INFORMATION	1,108,807	1,023,137	85,671	8.4
SALES	143,256	188,142	(44,886)	(23.9)
ADMINISTRATIVE & GENERAL	28,550,468	31,026,247	(2,475,779)	(8.0)
TOTAL	342,665,560	326,460,744	16,204,816	5.0

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	1,369	(1,369)	(100.0)	-	1,369	(1,369)	(100.0)	6,303
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	1,369	(1,369)	(100.0)	-	2,105	(2,105)	(100.0)	6,312
TRANSMISSION	39,200	35,490	3,710	10.5	368,573	412,707	(44,134)	(10.7)	436,241
DISTRIBUTION	593,117	437,892	155,224	35.4	5,689,860	5,030,040	659,820	13.1	6,635,565
CUSTOMER ACCOUNTS	254,685	266,932	(12,247)	(4.6)	2,529,868	2,675,333	(145,465)	(5.4)	2,995,110
CUSTOMER SERVICE & INFORMATION	23,830	13,183	10,647	80.8	198,707	90,685	108,022	119.1	223,642
SALES	7,216	5,513	1,703	30.9	60,053	82,421	(22,368)	(27.1)	73,236
ADMINISTRATIVE & GENERAL	504,431	511,058	(6,627)	(1.3)	5,454,558	5,335,580	118,978	2.2	6,318,036
TOTAL	1,422,479	1,271,438	151,042	11.9	14,301,619	13,628,871	672,747	4.9	16,688,142
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	15,489	31,893	(16,404)	(51.4)	148,516	233,458	(84,942)	(36.4)	173,981
DISTRIBUTION	437,536	481,670	(44,134)	(9.2)	4,499,569	3,903,819	595,750	15.3	5,342,301
ADMINISTRATIVE & GENERAL	4,026	2,868	1,158	40.4	45,417	27,968	17,449	62.4	50,991
TOTAL	457,051	516,431	(59,380)	(11.5)	4,693,502	4,165,245	528,257	12.7	5,567,273
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	1,369	(1,369)	(100.0)	-	1,369	(1,369)	(100.0)	6,303
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	1,369	(1,369)	(100.0)	-	2,105	(2,105)	(100.0)	6,312
TRANSMISSION	54,689	67,383	(12,694)	(18.8)	517,089	646,165	(129,076)	(20.0)	610,222
DISTRIBUTION	1,030,653	919,562	111,090	12.1	10,189,429	8,933,859	1,255,570	14.1	11,977,866
CUSTOMER ACCOUNTS	254,685	266,932	(12,247)	(4.6)	2,529,868	2,675,333	(145,465)	(5.4)	2,995,110
CUSTOMER SERVICE & INFORMATION	23,830	13,183	10,647	80.8	198,707	90,685	108,022	119.1	223,642
SALES	7,216	5,513	1,703	30.9	60,053	82,421	(22,368)	(27.1)	73,236
ADMINISTRATIVE & GENERAL	508,457	513,926	(5,469)	(1.1)	5,499,975	5,363,548	136,427	2.5	6,369,027
TOTAL	1,879,530	1,787,868	91,662	5.1	18,995,121	17,794,116	1,201,004	6.7	22,255,415

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	134,022	(127,719)	(95.3)
OTHER POWER SUPPLY EXPENSES	1,247	(1,238)	(99.3)
TOTAL	135,269	(128,957)	(95.3)
TRANSMISSION	479,626	(43,385)	(9.0)
DISTRIBUTION	6,052,418	583,146	9.6
CUSTOMER ACCOUNTS	3,116,505	(121,395)	(3.9)
CUSTOMER SERVICE & INFORMATION	102,575	121,067	118.0
SALES	99,043	(25,807)	(26.1)
ADMINISTRATIVE & GENERAL	6,185,403	132,633	2.1
TOTAL	16,170,840	517,302	3.2
MAINTENANCE:			
POWER PLANTS	28,391	(28,391)	(100.0)
TRANSMISSION	269,803	(95,822)	(35.5)
DISTRIBUTION	4,913,794	428,507	8.7
ADMINISTRATIVE & GENERAL	34,906	16,084	46.1
TOTAL	5,246,894	320,379	6.1
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	162,413	(156,110)	(96.1)
OTHER POWER SUPPLY EXPENSES	1,247	(1,238)	(99.3)
TOTAL	163,660	(157,348)	(96.1)
TRANSMISSION	749,429	(139,207)	(18.6)
DISTRIBUTION	10,966,213	1,011,653	9.2
CUSTOMER ACCOUNTS	3,116,505	(121,395)	(3.9)
CUSTOMER SERVICE & INFORMATION	102,575	121,067	118.0
SALES	99,043	(25,807)	(26.1)
ADMINISTRATIVE & GENERAL	6,220,309	148,718	2.4
TOTAL	21,417,734	837,681	3.9

Entity ID: CIL | ELEC_OTHER

Rpt # : C1-4

Report: Electric O&M by Functional Group - Other Expenses

Code: ELEC_O_OTH_EXP

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	(562)	562	(100.0)	-	(562)	562	(100.0)	2,017
OTHER POWER SUPPLY EXPENSES	1,650,860	161,901	1,488,958	919.7	3,104,565	1,613,269	1,491,295	92.4	3,426,005
TOTAL	1,650,860	161,339	1,489,520	923.2	3,104,565	1,612,707	1,491,857	92.5	3,428,022
TRANSMISSION	69,373	61,673	7,699	12.5	886,459	560,256	326,204	58.2	1,012,215
DISTRIBUTION	865,470	612,076	253,394	41.4	4,962,925	4,705,566	257,359	5.5	6,342,157
CUSTOMER ACCOUNTS	718,095	800,216	(82,120)	(10.3)	6,807,865	7,792,410	(984,545)	(12.6)	7,966,265
CUSTOMER SERVICE & INFORMATION	128,583	46,921	81,662	174.0	754,010	627,026	126,984	20.3	885,165
SALES	6,024	4,015	2,009	50.0	45,881	77,126	(31,245)	(40.5)	70,020
ADMINISTRATIVE & GENERAL	2,082,195	2,514,012	(431,816)	(17.2)	16,609,516	20,288,613	(3,679,097)	(18.1)	21,872,107
TOTAL	5,520,599	4,200,251	1,320,348	31.4	33,171,221	35,663,703	(2,492,482)	(7.0)	41,575,951
MAINTENANCE:									
POWER PLANTS	11,087	-	11,087	-	51,024	96,324	(45,301)	(47.0)	51,024
TRANSMISSION	349,565	49,770	299,795	602.4	964,420	476,807	487,613	102.3	1,586,577
DISTRIBUTION	826,690	733,647	93,043	12.7	8,496,009	6,293,222	2,202,787	35.0	9,604,728
ADMINISTRATIVE & GENERAL	20,135	27,403	(7,268)	(26.5)	240,505	184,607	55,898	30.3	309,333
TOTAL	1,207,478	810,820	396,658	48.9	9,751,958	7,050,960	2,700,998	38.3	11,551,662
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	11,087	(562)	11,649	(2,072.8)	51,024	95,762	(44,739)	(46.7)	53,041
OTHER POWER SUPPLY EXPENSES	1,650,860	161,901	1,488,958	919.7	3,104,565	1,613,269	1,491,295	92.4	3,426,005
TOTAL	1,661,947	161,339	1,500,608	930.1	3,155,588	1,709,032	1,446,557	84.6	3,479,045
TRANSMISSION	418,937	111,443	307,494	275.9	1,850,879	1,037,062	813,817	78.5	2,598,792
DISTRIBUTION	1,692,161	1,345,723	346,437	25.7	13,458,934	10,998,788	2,460,146	22.4	15,946,885
CUSTOMER ACCOUNTS	718,095	800,216	(82,120)	(10.3)	6,807,865	7,792,410	(984,545)	(12.6)	7,966,265
CUSTOMER SERVICE & INFORMATION	128,583	46,921	81,662	174.0	754,010	627,026	126,984	20.3	885,165
SALES	6,024	4,015	2,009	50.0	45,881	77,126	(31,245)	(40.5)	70,020
ADMINISTRATIVE & GENERAL	2,102,331	2,541,415	(439,084)	(17.3)	16,850,021	20,473,220	(3,623,199)	(17.7)	22,181,440
TOTAL	6,728,077	5,011,071	1,717,005	34.3	42,923,179	42,714,664	208,515	0.5	53,127,613

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	125,044	(123,027)	(98.4)
OTHER POWER SUPPLY EXPENSES	1,618,895	1,807,110	111.6
TOTAL	1,743,939	1,684,083	96.6
TRANSMISSION	677,672	334,543	49.4
DISTRIBUTION	5,388,715	953,441	17.7
CUSTOMER ACCOUNTS	6,173,111	1,793,153	29.0
CUSTOMER SERVICE & INFORMATION	920,562	(35,396)	(3.8)
SALES	89,099	(19,079)	(21.4)
ADMINISTRATIVE & GENERAL	24,553,938	(2,681,830)	(10.9)
TOTAL	39,547,036	2,028,915	5.1
MAINTENANCE:			
POWER PLANTS	255,360	(204,337)	(80.0)
TRANSMISSION	939,652	646,925	68.8
DISTRIBUTION	8,975,792	628,936	7.0
ADMINISTRATIVE & GENERAL	252,000	57,333	22.8
TOTAL	10,422,804	1,128,858	10.8
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	380,404	(327,363)	(86.1)
OTHER POWER SUPPLY EXPENSES	1,618,895	1,807,110	111.6
TOTAL	1,999,299	1,479,746	74.0
TRANSMISSION	1,617,324	981,468	60.7
DISTRIBUTION	14,364,508	1,582,377	11.0
CUSTOMER ACCOUNTS	6,173,111	1,793,153	29.0
CUSTOMER SERVICE & INFORMATION	920,562	(35,396)	(3.8)
SALES	89,099	(19,079)	(21.4)
ADMINISTRATIVE & GENERAL	24,805,938	(2,624,497)	(10.6)
TOTAL	49,969,840	3,157,773	6.3

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	1,100	12	1,088	9,069.8	26,747	393	26,353	6,699.6	27,268
PURCHASED POWER	17,787,923	17,852,445	(64,522)	(0.4)	228,946,787	222,969,080	5,977,707	2.7	267,255,264
TOTAL	17,789,024	17,852,457	(63,434)	(0.4)	228,973,533	222,969,473	6,004,060	2.7	267,282,532
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	1,100	12	1,088	9,069.8	26,747	393	26,353	6,699.6	27,268
PURCHASED POWER	17,787,923	17,852,445	(64,522)	(0.4)	228,946,787	222,969,080	5,977,707	2.7	267,255,264
TOTAL	17,789,024	17,852,457	(63,434)	(0.4)	228,973,533	222,969,473	6,004,060	2.7	267,282,532

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	15,494	11,774	76.0
PURCHASED POWER	255,057,676	12,197,589	4.8
TOTAL	255,073,169	12,209,363	4.8
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	15,494	11,774	76.0
PURCHASED POWER	255,057,676	12,197,589	4.8
TOTAL	255,073,169	12,209,363	4.8

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	7,783,162	9,994,156	(2,210,993)	(22.1)	157,525,962	153,248,611	4,277,351	2.8
COMMERCIAL	8,831,897	7,357,132	1,474,765	20.0	89,230,559	99,831,084	(10,600,525)	(10.6)
INDUSTRIAL	11,486,552	3,508,112	7,978,440	227.4	72,370,501	26,564,818	45,805,683	172.4
OTHER	286,250	200,294	85,956	42.9	1,919,384	2,036,466	(117,082)	(5.7)
TOTAL SALES - ULTIMATE CONSUMERS	28,387,861	21,059,694	7,328,167	34.8	321,046,406	281,680,979	39,365,427	14.0
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	28,387,861	21,059,694	7,328,167	34.8	321,046,406	281,680,979	39,365,427	14.0
SALES FOR RESALE - INTERCHANGE	3,012	1,542,679	(1,539,667)	(99.8)	19,016	2,761,783	(2,742,766)	(99.3)
TOTAL SALES OF ELECTRIC ENERGY	28,390,873	22,602,373	5,788,500	25.6	321,065,422	284,442,762	36,622,661	12.9
PROVISION FOR RATE REFUNDS	(3,431,825)	249,090	(3,680,915)	(1,477.7)	(5,311,749)	(503,576)	(4,808,173)	954.8
OTHER ELECTRIC REVENUES								
RENTS	143,438	222,241	(78,803)	(35.5)	1,474,391	1,791,195	(316,804)	(17.7)
TRANSMISSION SERVICE	869,896	1,318,239	(448,343)	(34.0)	11,566,660	13,079,330	(1,512,670)	(11.6)
MISCELLANEOUS	1,978,422	3,947,893	(1,969,471)	(49.9)	21,589,435	32,337,992	(10,748,556)	(33.2)
TOTAL OTHER ELECTRIC REVENUES	2,991,757	5,488,374	(2,496,617)	(45.5)	34,630,486	47,208,517	(12,578,031)	(26.6)
TOTAL ELECTRIC REVENUES	**27,950,805**	**28,339,836**	**(389,031)**	**(1.4)**	**350,384,159**	**331,147,703**	**19,236,457**	**5.8**
KILOWATT - HOUR SALES								
RESIDENTIAL	89,212,342	119,742,649	(30,530,307)	(25.5)	1,654,495,656	1,730,542,556	(76,046,900)	(4.4)
COMMERCIAL	245,052,827	161,220,525	83,832,302	52.0	1,725,191,444	1,633,644,251	91,547,193	5.6
FIRM	287,040,125	228,740,733	58,299,392	25.5	2,203,715,510	1,985,647,522	218,067,988	11.0
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	287,040,125	228,740,733	58,299,392	25.5	2,203,715,510	1,985,647,522	218,067,988	11.0
OTHER	3,508,180	2,086,795	1,421,385	68.1	19,390,505	22,316,420	(2,925,915)	(13.1)
TOTAL SALES - ULTIMATE CONSUMERS	624,813,474	511,790,702	113,022,772	22.1	5,602,793,115	5,372,150,749	230,642,366	4.3
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	624,813,474	511,790,702	113,022,772	22.1	5,602,793,115	5,372,150,749	230,642,366	4.3

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**624,813,474**	**511,790,702**	**113,022,772**	**22.1**	**5,602,793,115**	**5,372,150,749**	**230,642,366**	**4.3**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	8.72	8.35	0.38	4.5	9.52	8.86	0.67	7.5
COMMERCIAL	3.60	4.56	(0.96)	(21.0)	5.17	6.11	(0.94)	(15.4)
INDUSTRIAL	4	2	2	160.9	3	1	2	145.5
OTHER	8.16	9.60	(1.44)	(15.0)	9.90	9.13	0.77	8.5
TOTAL SALES ULTIMATE CUST	4.54	4.11	0.43	10.4	5.73	5.24	0.49	9.3
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	4.54	4.11	0.43	10.4	5.73	5.24	0.49	9.3
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**4.54**	**4.42**	**0.13**	**2.9**	**5.73**	**5.29**	**0.44**	**8.2**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: October 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	184,822,712	171,817,549	13,005,162	7.6
COMMERCIAL	106,051,268	117,695,534	(11,644,267)	(9.9)
INDUSTRIAL	78,989,505	38,768,670	40,220,835	103.7
OTHER	2,362,100	2,256,233	105,867	4.7
TOTAL SALES - ULTIMATE CONSUMERS	372,225,585	330,537,987	41,687,597	12.6
SALES FOR RESALE - WHOLESALE CUST	-	4,674	(4,674)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	372,225,585	330,542,661	41,682,923	12.6
SALES FOR RESALE - INTERCHANGE	(2,791,715)	2,770,241	(5,561,956)	(200.8)
TOTAL SALES OF ELECTRIC ENERGY	369,433,870	333,312,902	36,120,967	10.8
PROVISION FOR RATE REFUNDS	(8,200,100)	(503,576)	(7,696,524)	1,528.4
OTHER ELECTRIC REVENUES				
RENTS	1,835,673	2,175,835	(340,163)	(15.6)
TRANSMISSION SERVICE	12,848,179	13,234,460	(386,280)	(2.9)
MISCELLANEOUS	29,183,871	33,735,423	(4,551,552)	(13.5)
TOTAL OTHER ELECTRIC REVENUES	43,867,723	49,145,718	(5,277,995)	(10.7)
TOTAL ELECTRIC REVENUES	**405,101,493**	**381,955,045**	**23,146,449**	**6.1**
KILOWATT - HOUR SALES				
RESIDENTIAL	1,967,856,128	2,038,715,432	(70,859,304)	(3.5)
COMMERCIAL	2,029,720,304	1,932,308,692	97,411,612	5.0
FIRM	2,600,814,903	2,236,544,484	364,270,419	16.3
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,600,814,903	2,236,544,484	364,270,419	16.3
OTHER	23,871,944	27,266,107	(3,394,163)	(12.4)
TOTAL SALES - ULTIMATE CONSUMERS	6,622,263,279	6,234,834,715	387,428,564	6.2
SALES FOR RESALE - WHOLESALE CUST	-	228,000	(228,000)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	6,622,263,279	6,235,062,715	387,200,564	6.2

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: October 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200	-
TOTAL SALES OF ELECTRIC ENERGY	**6,625,181,479**	**6,235,062,715**	**390,118,764**	**6.3**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	9.39	8.43	0.96	11.4
COMMERCIAL	5.22	6.09	(0.87)	(14.2)
INDUSTRIAL	3	2	1	75.2
OTHER	9.89	8.27	1.62	19.6
TOTAL SALES ULTIMATE CUST	5.62	5.30	0.32	6.0
SALES FOR RESALE - WHSL CUST	-	2.05	(2.05)	(100.0)
NATIVE SALES OF ELEC ENERGY	5.62	5.30	0.32	6.0
SALES FOR RESALE INTERCHANGE	(95.67)	-	(95.67)	-
TOTAL SALES OF ELECTRIC ENERGY	**5.58**	**5.35**	**0.23**	**4.3**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: October 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	7,783,162	-	7,783,162
COMMERCIAL	8,831,897	-	8,831,897
FIRM	11,486,552	-	11,486,552
INTERRUPTIBLE	-	-	-
INDUSTRIAL	11,486,552	-	11,486,552
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	286,250	-	286,250
TOTAL SALES - ULTIMATE CONSUMERS	28,387,861	-	28,387,861
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	28,387,861	-	28,387,861
SALES FOR RESALE - INTERCHANGE	3,012	-	3,012
TOTAL SALES OF ELECTRIC ENERGY	28,390,873	-	28,390,873
PROVISION FOR RATE REFUNDS	(3,431,825)	-	(3,431,825)
OTHER ELECTRIC REVENUES	2,991,757	-	2,991,757
TOTAL ELECTRIC REVENUES	**27,950,805**	**-**	**27,950,805**
KILOWATT - HOUR SALES			
RESIDENTIAL	89,212,342	-	89,212,342
COMMERCIAL	245,052,827	-	245,052,827
FIRM	287,040,125	-	287,040,125
INTERRUPTIBLE	-	-	-
INDUSTRIAL	287,040,125	-	287,040,125
OTHER	3,508,182	-	3,508,182
TOTAL SALES - ULTIMATE CONSUMERS	624,813,476	-	624,813,476
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	624,813,476	-	624,813,476
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: October 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	**624,813,476**	**-**	**624,813,476**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: October 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	184,822,712	-	184,822,712
COMMERCIAL	106,051,268	-	106,051,268
FIRM	78,989,505	-	78,989,505
INTERRUPTIBLE	-	-	-
INDUSTRIAL	78,989,505	-	78,989,505
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,362,100	-	2,362,100
TOTAL SALES - ULTIMATE CONSUMERS	372,225,585	-	372,225,585
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	372,225,585	-	372,225,585
SALES FOR RESALE - INTERCHANGE	(2,791,715)	-	(2,791,715)
TOTAL SALES OF ELECTRIC ENERGY	369,433,870	-	369,433,870
PROVISION FOR RATE REFUNDS	(8,200,100)	-	(8,200,100)
OTHER ELECTRIC REVENUES	43,867,723	-	43,867,723
TOTAL ELECTRIC REVENUES	**405,101,493**	**-**	**405,101,493**
KILOWATT - HOUR SALES			
RESIDENTIAL	1,967,856,128	-	1,967,856,128
COMMERCIAL	2,029,720,304	-	2,029,720,304
FIRM	2,600,814,903	-	2,600,814,903
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,600,814,903	-	2,600,814,903
OTHER	23,871,946	-	23,871,946
TOTAL SALES - ULTIMATE CONSUMERS	6,622,263,281	-	6,622,263,281
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,622,263,281	-	6,622,263,281
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: October 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	**6,625,181,481**	**-**	**6,625,181,481**

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	186,736	186,736	-	-	-	-
COMMERCIAL	23,103	23,103	-	-	-	-
INDUSTRIAL	155	155	-	-	-	-
OTHER	559	553	6	-	-	-
TOTAL ULTIMATE CONSUMERS	210,553	210,547	6	-	-	-
TOTAL NUMBER OF CUSTOMERS	**210,553**	**210,547**	**6**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,909	1,895	14	0.7	17,308	18,868	(1,560)	(8.3)
TOTAL GROSS GENERATION	1,909	1,895	14	0.7	17,308	18,868	(1,560)	(8.3)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,909	1,895	14	0.7	17,308	18,868	(1,560)	(8.3)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,909	1,895	14	0.7	17,308	18,868	(1,560)	(8.3)
PURCHASED POWER	280,554	235,728	44,826	19.0	3,386,478	3,160,442	226,035	7.2
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	282,463	237,623	44,840	18.9	3,403,786	3,179,310	224,475	7.1
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	282,463	237,623	44,840	18.9	3,403,786	3,179,310	224,475	7.1
NATIVE SALES OF ELECTRIC ENERGY	321,468	224,230	97,238	43.4	3,353,045	2,989,394	363,651	12.2
LINE LOSSES AND COMPANY USE	(39,005)	13,393	(52,398)	(391.2)	50,741	189,916	(139,175)	(73.3)
TOTAL OUTPUT FOR LOAD	282,463	237,623	44,840	18.9	3,403,786	3,179,310	224,475	7.1
PERCENT OF LINE LOSSES	-13.81%	5.64%	-19.45%	(345.0)	1.49%	5.97%	-4.48%	(75.0)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: October 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	20,961	22,497	(1,536)	(6.8)
TOTAL GROSS GENERATION	20,961	22,497	(1,536)	(6.8)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	48	215	(167)	(77.7)
TOTAL STATION USE	48	215	(167)	(77.7)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	20,913	22,282	(1,369)	(6.1)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	20,913	22,282	(1,369)	(6.1)
PURCHASED POWER	3,947,546	4,099,225	(151,679)	(3.7)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,968,459	4,121,507	(153,048)	(3.7)
SALES FOR RESALE - INTERCHANGE	(2,918)	-	(2,918)	-
TOTAL OUTPUT FOR LOAD	3,965,541	4,121,507	(155,967)	(3.8)
NATIVE SALES OF ELECTRIC ENERGY	3,886,430	3,852,306	34,124	0.9
LINE LOSSES AND COMPANY USE	79,110	269,201	(190,091)	(70.6)
TOTAL OUTPUT FOR LOAD	3,965,541	4,121,507	(155,967)	(3.8)
PERCENT OF LINE LOSSES	1.99%	6.53%	-4.54%	(69.5)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	10,187,656	1,111,711	9,075,945	816.4	(7,502,222)	(8,577,683)	1,075,461	(12.5)
RESIDENTIAL SPACE HEATING	4,265,147	5,473,932	(1,208,785)	(22.1)	161,968,488	143,475,557	18,492,932	12.9
COMMERCIAL	8,700,533	1,921,004	6,779,528	352.9	7,626,874	3,215,517	4,411,358	137.2
COMMERCIAL SPACE HEATING	2,089,937	2,410,442	(320,505)	(13.3)	64,815,588	58,817,125	5,998,463	10.2
INDUSTRIAL	2,288,145	4,479,642	(2,191,497)	(48.9)	57,428,261	50,611,461	6,816,800	13.5
PUBLIC AUTHORITIES AND OTHER	123	123	(0)	(0.0)	2,756	9,900	(7,145)	(72.2)
TOTAL SALES - ULTIMATE CONSUMERS	27,531,540	15,396,853	12,134,687	78.8	284,339,746	247,551,877	36,787,869	14.9
SALES FOR RESALE	-	-	-	-	588,609	-	588,609	-
TOTAL ENERGY SALES	27,531,540	15,396,853	12,134,687	78.8	284,928,355	247,551,877	37,376,478	15.1
PROVISION FOR RATE REFUNDS	-	(46,652)	46,652	(100.0)	501,429	(3,093,861)	3,595,290	(116.2)
OTHER REVENUES								
MISCELLANEOUS	(2,345,690)	173,010	(2,518,700)	(1,455.8)	(5,567,670)	656,273	(6,223,943)	(948.4)
RENTS	59,083	59,415	(332)	(0.6)	616,403	619,104	(2,701)	(0.4)
TRANSMISSION SERVICE CHARGES	401,314	396,223	5,090	1.3	3,401,318	3,212,067	189,251	5.9
TOTAL OTHER REVENUES	(1,885,294)	628,648	(2,513,942)	(399.9)	(1,549,949)	4,487,444	(6,037,393)	(134.5)
TOTAL REVENUES	25,646,246	15,978,849	9,667,397	60.5	283,879,836	248,945,459	34,934,376	14.0
OPERATING EXPENSES								
PRODUCTION	174,006	183,743	(9,737)	(5.3)	1,910,135	1,511,038	399,097	26.4
PRODUCTION - GAS PURCHASED	18,982,954	10,443,924	8,539,030	81.8	209,426,745	176,503,073	32,923,672	18.7
TRANSMISSION	53,215	128,211	(74,996)	(58.5)	649,052	1,003,001	(353,949)	(35.3)
DISTRIBUTION	1,179,851	1,414,975	(235,124)	(16.6)	12,850,961	12,701,136	149,825	1.2
CUSTOMER ACCOUNTS	714,236	720,377	(6,141)	(0.9)	10,788,690	7,019,225	3,769,465	53.7
CUSTOMER SERVICE & INFORMATION	28,421	16,722	11,699	70.0	280,565	315,127	(34,562)	(11.0)
SALES	874	1,387	(513)	(37.0)	8,827	13,296	(4,469)	(33.6)
ADMINISTRATIVE & GENERAL	1,116,913	1,468,177	(351,264)	(23.9)	11,026,294	11,237,474	(211,180)	(1.9)
TOTAL	22,250,470	14,377,515	7,872,954	54.8	246,941,270	210,303,370	36,637,900	17.4
DEPRECIATION & AMORTIZATION	556,566	1,736,832	(1,180,265)	(68.0)	16,547,316	17,301,716	(754,400)	(4.4)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	866,764	(271,454)	1,138,218	(419.3)	(1,097,017)	8,020,938	(9,117,955)	(113.7)
DEFERRED INCOME TAXES - NET	-	-	-	-	4,151,499	(1,482,275)	5,633,774	(380.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	659,702	554,608	105,094	18.9	9,540,862	8,495,311	1,045,551	12.3

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	10,187,656	1,111,711	9,075,945	816.4	(7,502,222)	(8,577,683)	1,075,461	(12.5)
TOTAL OPERATING EXPENSES	24,333,502	16,397,501	7,936,001	48.4	276,083,930	242,639,059	33,444,871	13.8
NET OPERATING REVENUES	**1,312,744**	**(418,652)**	**1,731,395**	**(413.6)**	**7,795,906**	**6,306,401**	**1,489,505**	**23.6**

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	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	10,322,926	16,905	10,306,021	60,965.0
RESIDENTIAL SPACE HEATING	194,401,605	179,796,789	14,604,816	8.1
COMMERCIAL	13,488,932	5,716,785	7,772,147	136.0
COMMERCIAL SPACE HEATING	76,625,695	72,265,262	4,360,433	6.0
INDUSTRIAL	67,545,819	54,967,707	12,578,111	22.9
PUBLIC AUTHORITIES AND OTHER	3,226	4,997,413	(4,994,187)	(99.9)
TOTAL SALES - ULTIMATE CONSUMERS	362,388,202	317,760,861	44,627,341	14.0
SALES FOR RESALE	588,609	-	588,609	-
TOTAL ENERGY SALES	362,976,812	317,760,861	45,215,951	14.2
PROVISION FOR RATE REFUNDS	3,167,048	1,794,085	1,372,964	76.5
OTHER REVENUES				
MISCELLANEOUS	(5,278,812)	592,917	(5,871,730)	(990.3)
RENTS	746,355	748,644	(2,290)	(0.3)
TRANSMISSION SERVICE CHARGES	4,348,016	3,840,498	507,517	13.2
TOTAL OTHER REVENUES	(184,442)	5,182,060	(5,366,502)	(103.6)
TOTAL REVENUES	365,959,418	324,737,006	41,222,413	12.7
OPERATING EXPENSES				
PRODUCTION	2,308,238	1,869,648	438,590	23.5
PRODUCTION - GAS PURCHASED	269,863,390	232,337,320	37,526,071	16.2
TRANSMISSION	1,049,611	1,298,191	(248,580)	(19.1)
DISTRIBUTION	15,498,358	14,811,892	686,466	4.6
CUSTOMER ACCOUNTS	12,656,595	8,130,204	4,526,391	55.7
CUSTOMER SERVICE & INFORMATION	378,212	350,514	27,698	7.9
SALES	10,382	15,601	(5,219)	(33.5)
ADMINISTRATIVE & GENERAL	13,907,588	13,454,435	453,153	3.4
TOTAL	315,672,375	272,267,806	43,404,569	15.9
DEPRECIATION & AMORTIZATION	20,487,781	21,393,331	(905,551)	(4.2)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	1,816,281	11,095,237	(9,278,956)	(83.6)
DEFERRED INCOME TAXES - NET	3,604,349	(2,241,683)	5,846,032	(260.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(65,350)	65,350	(100.0)
OTHER TAXES	11,870,047	12,141,107	(271,061)	(2.2)

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	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	10,322,926	16,905	10,306,021	60,965.0
TOTAL OPERATING EXPENSES	353,450,832	314,590,448	38,860,384	12.4
NET OPERATING REVENUES	**12,508,586**	**10,146,557**	**2,362,029**	**23.3**

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	122,280	162,501	(40,221)	(24.8)	1,560,196	1,324,786	235,410	17.8	1,907,808
GAS PURCHASED	18,982,954	10,443,924	8,539,030	81.8	209,426,745	176,503,073	32,923,672	18.7	269,863,390
TOTAL	19,105,233	10,606,424	8,498,809	80.1	210,986,941	177,827,859	33,159,083	18.6	271,771,198
TRANSMISSION	37,148	111,332	(74,184)	(66.6)	485,746	823,303	(337,557)	(41.0)	756,227
DISTRIBUTION	716,778	906,802	(190,023)	(21.0)	8,021,941	8,358,788	(336,847)	(4.0)	9,642,393
CUSTOMER ACCOUNTS	714,236	720,377	(6,141)	(0.9)	10,788,690	7,019,225	3,769,465	53.7	12,656,595
CUSTOMER SERVICE & INFORMATION	28,421	16,722	11,699	70.0	280,565	315,127	(34,562)	(11.0)	378,212
SALES	874	1,387	(513)	(37.0)	8,827	13,296	(4,469)	(33.6)	10,382
ADMINISTRATIVE & GENERAL	1,100,921	1,447,092	(346,170)	(23.9)	10,836,106	11,084,074	(247,968)	(2.2)	13,665,458
TOTAL	21,703,612	13,810,136	7,893,477	57.2	241,408,816	205,441,671	35,967,145	17.5	308,880,464
MAINTENANCE:									
PRODUCTION	51,727	21,243	30,484	143.5	349,939	186,252	163,687	87.9	400,430
TRANSMISSION	16,066	16,879	(812)	(4.8)	163,306	179,698	(16,392)	(9.1)	293,385
DISTRIBUTION	463,073	508,173	(45,100)	(8.9)	4,829,020	4,342,348	486,672	11.2	5,855,965
ADMINISTRATIVE & GENERAL	15,992	21,086	(5,094)	(24.2)	190,188	153,400	36,788	24.0	242,130
TOTAL	546,858	567,380	(20,522)	(3.6)	5,532,453	4,861,698	670,755	13.8	6,791,910
TOTAL EXPENSES:									
PRODUCTION	174,006	183,743	(9,737)	(5.3)	1,910,135	1,511,038	399,097	26.4	2,308,238
GAS PURCHASED	18,982,954	10,443,924	8,539,030	81.8	209,426,745	176,503,073	32,923,672	18.7	269,863,390
TOTAL	19,156,960	10,627,667	8,529,294	80.3	211,336,880	178,014,111	33,322,770	18.7	272,171,629
TRANSMISSION	53,215	128,211	(74,996)	(58.5)	649,052	1,003,001	(353,949)	(35.3)	1,049,611
DISTRIBUTION	1,179,851	1,414,975	(235,124)	(16.6)	12,850,961	12,701,136	149,825	1.2	15,498,358
CUSTOMER ACCOUNTS	714,236	720,377	(6,141)	(0.9)	10,788,690	7,019,225	3,769,465	53.7	12,656,595
CUSTOMER SERVICE & INFORMATION	28,421	16,722	11,699	70.0	280,565	315,127	(34,562)	(11.0)	378,212
SALES	874	1,387	(513)	(37.0)	8,827	13,296	(4,469)	(33.6)	10,382
ADMINISTRATIVE & GENERAL	1,116,913	1,468,177	(351,264)	(23.9)	11,026,294	11,237,474	(211,180)	(1.9)	13,907,588
TOTAL	22,250,470	14,377,515	7,872,954	54.8	246,941,270	210,303,370	36,637,900	17.4	315,672,375

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	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,630,434	277,374	17.0
GAS PURCHASED	232,337,320	37,526,071	16.2
TOTAL	233,967,754	37,803,444	16.2
TRANSMISSION	1,071,856	(315,629)	(29.4)
DISTRIBUTION	9,569,954	72,439	0.8
CUSTOMER ACCOUNTS	8,130,204	4,526,391	55.7
CUSTOMER SERVICE & INFORMATION	350,514	27,698	7.9
SALES	15,601	(5,219)	(33.5)
ADMINISTRATIVE & GENERAL	13,244,402	421,056	3.2
TOTAL	266,350,285	42,530,180	16.0
MAINTENANCE:			
PRODUCTION	239,214	161,216	67.4
TRANSMISSION	226,336	67,049	29.6
DISTRIBUTION	5,241,938	614,027	11.7
ADMINISTRATIVE & GENERAL	210,033	32,097	15.3
TOTAL	5,917,521	874,389	14.8
TOTAL EXPENSES:			
PRODUCTION	1,869,648	438,590	23.5
GAS PURCHASED	232,337,320	37,526,071	16.2
TOTAL	234,206,968	37,964,661	16.2
TRANSMISSION	1,298,191	(248,580)	(19.1)
DISTRIBUTION	14,811,892	686,466	4.6
CUSTOMER ACCOUNTS	8,130,204	4,526,391	55.7
CUSTOMER SERVICE & INFORMATION	350,514	27,698	7.9
SALES	15,601	(5,219)	(33.5)
ADMINISTRATIVE & GENERAL	13,454,435	453,153	3.4
TOTAL	272,267,806	43,404,569	15.9

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	30,115	33,009	(2,894)	(8.8)	297,256	337,461	(40,205)	(11.9)	293,816
GAS PURCHASED	43,237	43,383	(146)	(0.3)	431,782	371,215	60,567	16.3	509,409
TOTAL	73,352	76,392	(3,040)	(4.0)	729,038	708,676	20,362	2.9	803,225
TRANSMISSION	21,388	22,495	(1,107)	(4.9)	207,053	227,768	(20,715)	(9.1)	250,623
DISTRIBUTION	416,357	463,922	(47,565)	(10.3)	4,328,593	4,470,560	(141,967)	(3.2)	5,145,952
CUSTOMER ACCOUNTS	244,681	219,187	25,494	11.6	2,437,694	2,251,090	186,604	8.3	2,833,980
CUSTOMER SERVICE & INFORMATION	14,352	6,440	7,912	122.9	109,066	67,160	41,906	62.4	121,492
SALES	674	957	(283)	(29.6)	6,382	8,836	(2,454)	(27.8)	7,399
ADMINISTRATIVE & GENERAL	144,588	135,908	8,681	6.4	1,342,158	1,264,742	77,416	6.1	1,562,231
TOTAL	915,393	925,301	(9,908)	(1.1)	9,159,983	8,998,832	161,151	1.8	10,724,902
MAINTENANCE:									
PRODUCTION	11,142	9,435	1,707	18.1	114,328	103,005	11,323	11.0	134,228
TRANSMISSION	8,231	12,283	(4,052)	(33.0)	93,246	121,335	(28,089)	(23.1)	118,270
DISTRIBUTION	252,956	248,347	4,609	1.9	2,528,059	2,737,335	(209,276)	(7.6)	3,045,778
ADMINISTRATIVE & GENERAL	2,701	2,923	(222)	(7.6)	30,469	30,751	(282)	(0.9)	36,271
TOTAL	275,030	272,988	2,042	0.7	2,766,102	2,992,426	(226,324)	(7.6)	3,334,547
TOTAL EXPENSES:									
PRODUCTION	41,257	42,444	(1,187)	(2.8)	411,584	440,466	(28,882)	(6.6)	428,044
GAS PURCHASED	43,237	43,383	(146)	(0.3)	431,782	371,215	60,567	16.3	509,409
TOTAL	84,494	85,827	(1,333)	(1.6)	843,366	811,681	31,685	3.9	937,453
TRANSMISSION	29,619	34,778	(5,159)	(14.8)	300,299	349,103	(48,804)	(14.0)	368,893
DISTRIBUTION	669,313	712,269	(42,956)	(6.0)	6,856,652	7,207,895	(351,243)	(4.9)	8,191,730
CUSTOMER ACCOUNTS	244,681	219,187	25,494	11.6	2,437,694	2,251,090	186,604	8.3	2,833,980
CUSTOMER SERVICE & INFORMATION	14,352	6,440	7,912	122.9	109,066	67,160	41,906	62.4	121,492
SALES	674	957	(283)	(29.6)	6,382	8,836	(2,454)	(27.8)	7,399
ADMINISTRATIVE & GENERAL	147,289	138,831	8,458	6.1	1,372,627	1,295,493	77,134	6.0	1,598,502
TOTAL	1,190,423	1,198,289	(7,867)	(0.7)	11,926,085	11,991,258	(65,173)	(0.5)	14,059,449

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OPERATIONS:			
PRODUCTION	404,929	(111,113)	(27.4)
GAS PURCHASED	424,997	84,412	19.9
TOTAL	829,926	(26,701)	(3.2)
TRANSMISSION	265,810	(15,187)	(5.7)
DISTRIBUTION	5,131,633	14,319	0.3
CUSTOMER ACCOUNTS	2,608,135	225,845	8.7
CUSTOMER SERVICE & INFORMATION	76,407	45,085	59.0
SALES	10,400	(3,001)	(28.9)
ADMINISTRATIVE & GENERAL	1,432,911	129,320	9.0
TOTAL	10,355,222	369,680	3.6
MAINTENANCE:			
PRODUCTION	132,446	1,782	1.3
TRANSMISSION	145,198	(26,928)	(18.5)
DISTRIBUTION	3,313,509	(267,731)	(8.1)
ADMINISTRATIVE & GENERAL	39,917	(3,645)	(9.1)
TOTAL	3,631,070	(296,522)	(8.2)
TOTAL EXPENSES:			
PRODUCTION	537,375	(109,331)	(20.3)
GAS PURCHASED	424,997	84,412	19.9
TOTAL	962,372	(24,919)	(2.6)
TRANSMISSION	411,008	(42,115)	(10.2)
DISTRIBUTION	8,445,142	(253,412)	(3.0)
CUSTOMER ACCOUNTS	2,608,135	225,845	8.7
CUSTOMER SERVICE & INFORMATION	76,407	45,085	59.0
SALES	10,400	(3,001)	(28.9)
ADMINISTRATIVE & GENERAL	1,472,828	125,674	8.5
TOTAL	13,986,291	73,157	0.5

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	19,795	51,300	(31,505)	(61.4)	542,882	343,020	199,861	58.3	754,462
GAS PURCHASED	29,133	34,809	(5,676)	(16.3)	288,277	273,090	15,187	5.6	350,121
TOTAL	48,928	86,109	(37,181)	(43.2)	831,158	616,110	215,048	34.9	1,104,583
TRANSMISSION	15,760	88,837	(73,077)	(82.3)	278,693	595,535	(316,842)	(53.2)	505,604
DISTRIBUTION	300,421	442,880	(142,459)	(32.2)	3,693,348	3,888,228	(194,880)	(5.0)	4,496,441
CUSTOMER ACCOUNTS	469,555	501,190	(31,635)	(6.3)	8,350,996	4,768,135	3,582,861	75.1	9,822,615
CUSTOMER SERVICE & INFORMATION	14,069	10,282	3,787	36.8	171,499	247,967	(76,468)	(30.8)	256,720
SALES	200	430	(230)	(53.4)	2,445	4,460	(2,015)	(45.2)	2,983
ADMINISTRATIVE & GENERAL	956,333	1,311,184	(354,851)	(27.1)	9,493,949	9,819,332	(325,383)	(3.3)	12,103,227
TOTAL	1,805,266	2,440,911	(635,645)	(26.0)	22,822,088	19,939,767	2,882,321	14.5	28,292,172
MAINTENANCE:									
PRODUCTION	40,585	11,808	28,777	243.7	235,611	83,247	152,364	183.0	266,202
TRANSMISSION	7,835	4,596	3,240	70.5	70,060	58,363	11,697	20.0	175,115
DISTRIBUTION	210,117	259,826	(49,709)	(19.1)	2,300,961	1,605,013	695,948	43.4	2,810,187
ADMINISTRATIVE & GENERAL	13,291	18,162	(4,871)	(26.8)	159,719	122,649	37,070	30.2	205,859
TOTAL	271,828	294,391	(22,564)	(7.7)	2,766,351	1,869,272	897,079	48.0	3,457,363
TOTAL EXPENSES:									
PRODUCTION	60,380	63,107	(2,728)	(4.3)	778,493	426,268	352,225	82.6	1,020,664
GAS PURCHASED	29,133	34,809	(5,676)	(16.3)	288,277	273,090	15,187	5.6	350,121
TOTAL	89,512	97,916	(8,404)	(8.6)	1,066,769	699,357	367,412	52.5	1,370,785
TRANSMISSION	23,596	93,433	(69,837)	(74.7)	348,753	653,898	(305,145)	(46.7)	680,718
DISTRIBUTION	510,538	702,706	(192,168)	(27.3)	5,994,309	5,493,241	501,068	9.1	7,306,628
CUSTOMER ACCOUNTS	469,555	501,190	(31,635)	(6.3)	8,350,996	4,768,135	3,582,861	75.1	9,822,615
CUSTOMER SERVICE & INFORMATION	14,069	10,282	3,787	36.8	171,499	247,967	(76,468)	(30.8)	256,720
SALES	200	430	(230)	(53.4)	2,445	4,460	(2,015)	(45.2)	2,983
ADMINISTRATIVE & GENERAL	969,624	1,329,346	(359,722)	(27.1)	9,653,667	9,941,981	(288,313)	(2.9)	12,309,086
TOTAL	2,077,093	2,735,302	(658,209)	(24.1)	25,588,439	21,809,039	3,779,400	17.3	31,749,535

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Report: Gas O&M by Functional Group - Other Expenses
Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	487,235	267,227	54.8
GAS PURCHASED	313,274	36,847	11.8
TOTAL	800,508	304,075	38.0
TRANSMISSION	806,046	(300,442)	(37.3)
DISTRIBUTION	4,438,321	58,120	1.3
CUSTOMER ACCOUNTS	5,522,069	4,300,546	77.9
CUSTOMER SERVICE & INFORMATION	274,107	(17,387)	(6.3)
SALES	5,201	(2,218)	(42.6)
ADMINISTRATIVE & GENERAL	11,811,491	291,736	2.5
TOTAL	23,657,743	4,634,429	19.6
MAINTENANCE:			
PRODUCTION	106,768	159,434	149.3
TRANSMISSION	81,138	93,977	115.8
DISTRIBUTION	1,928,429	881,758	45.7
ADMINISTRATIVE & GENERAL	170,117	35,742	21.0
TOTAL	2,286,451	1,170,912	51.2
TOTAL EXPENSES:			
PRODUCTION	594,002	426,662	71.8
GAS PURCHASED	313,274	36,847	11.8
TOTAL	907,276	463,509	51.1
TRANSMISSION	887,183	(206,465)	(23.3)
DISTRIBUTION	6,366,751	939,878	14.8
CUSTOMER ACCOUNTS	5,522,069	4,300,546	77.9
CUSTOMER SERVICE & INFORMATION	274,107	(17,387)	(6.3)
SALES	5,201	(2,218)	(42.6)
ADMINISTRATIVE & GENERAL	11,981,608	327,479	2.7
TOTAL	25,944,195	5,805,341	22.4

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: October 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	18,982,954	10,443,924	8,539,030	81.8	209,426,745	176,503,073	32,923,672	18.7	269,863,390
TOTAL	18,982,954	10,443,924	8,539,030	81.8	209,426,745	176,503,073	32,923,672	18.7	269,863,390
TOTAL EXPENSES:									
GAS PURCHASED	18,982,954	10,443,924	8,539,030	81.8	209,426,745	176,503,073	32,923,672	18.7	269,863,390
TOTAL	18,982,954	10,443,924	8,539,030	81.8	209,426,745	176,503,073	32,923,672	18.7	269,863,390

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	232,337,320	37,526,071	16.2
TOTAL	232,337,320	37,526,071	16.2
TOTAL EXPENSES:			
GAS PURCHASED	232,337,320	37,526,071	16.2
TOTAL	232,337,320	37,526,071	16.2

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: October 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	2,119,427	1,496,229	623,197	41.7	25,887,494	24,068,891	1,818,602	7.6	34,120,164
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	2,119,427	1,496,229	623,197	41.7	25,887,494	24,068,891	1,818,602	7.6	34,120,164
GAS SALES IN DEKATHERMS									
RESIDENTIAL	564,764	157,404	407,360	258.8	(1,555,470)	(1,028,548)	(526,922)	51.2	367,358
RESIDENTIAL SPACE HEATING	200,659	323,013	(122,354)	(37.9)	13,906,138	12,587,142	1,318,995	10.5	17,007,496
COMMERCIAL	569,768	252,044	317,723	126.1	191,821	265,858	(74,037)	(27.8)	810,807
COMMERCIAL SPACE HEATING	112,233	182,486	(70,253)	(38.5)	5,891,206	5,602,012	289,194	5.2	7,099,590
LARGE USE & INTERRUPTIBLE	607,226	386,471	220,755	57.1	5,829,358	3,847,380	1,981,978	51.5	6,589,343
TOTAL - ULTIMATE CONSUMERS	2,054,649	1,301,417	753,232	57.9	24,263,053	21,273,845	2,989,208	14.1	31,874,595
SALES FOR RESALE	-	-	-	-	39,611	-	39,611	-	39,611
TOTAL SALES	2,054,649	1,301,417	753,232	57.9	24,302,664	21,273,845	3,028,819	14.2	31,914,206
LINE LOSSES, ETC.	64,777	194,812	(130,035)	(66.7)	1,584,830	2,795,047	(1,210,217)	(43.3)	2,205,958
TOTAL SALES & OTHER	2,119,427	1,496,229	623,197	41.7	25,887,494	24,068,891	1,818,602	7.6	34,120,164
TRANSPORTED	2,644,361	1,942,486	701,875	36.1	21,453,684	21,062,611	391,073	1.9	26,202,624
TOTAL - THROUGHPUT	**4,763,787**	**3,438,715**	**1,325,072**	**38.5**	**47,341,177**	**45,131,502**	**2,209,675**	**4.9**	**60,322,787**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	18.04	7.06	10.98	155.4	4.82	8.34	(3.52)	(42.2)	28.10
RESIDENTIAL SPACE HEATING	21.26	16.95	4.31	25.4	11.65	11.40	0.25	2.2	11.43
COMMERCIAL	15.27	7.62	7.65	100.4	39.76	12.09	27.67	228.7	16.64
COMMERCIAL SPACE HEATING	18.62	13.21	5.41	41.0	11.00	10.50	0.50	4.8	10.79
LARGE USE & INTERRUPTIBLE	3.77	11.59	(7.82)	(67.5)	9.85	13.15	(3.30)	(25.1)	10.25
TOTAL - ULTIMATE CONSUMERS	13.40	11.83	1.57	13.3	11.72	11.64	0.08	0.7	11.37
SALES FOR RESALE	-	-	-	-	14.86	-	14.86	-	14.86
TRANSPORTED	0.15	0.20	(0.05)	(25.6)	0.16	0.15	0.01	4.0	0.17

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: October 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	31,277,389	2,842,774	9.1
PROPANE	-	-	-
TOTAL	31,277,389	2,842,774	9.1
GAS SALES IN DEKATHERMS			
RESIDENTIAL	(61,280)	428,639	(699.5)
RESIDENTIAL SPACE HEATING	16,086,018	921,478	5.7
COMMERCIAL	544,413	266,394	48.9
COMMERCIAL SPACE HEATING	6,988,049	111,542	1.6
LARGE USE & INTERRUPTIBLE	4,905,268	1,684,074	34.3
TOTAL - ULTIMATE CONSUMERS	28,462,468	3,412,127	12.0
SALES FOR RESALE	-	39,611	-
TOTAL SALES	28,462,468	3,451,738	12.1
LINE LOSSES, ETC.	2,814,922	(608,964)	(21.6)
TOTAL SALES & OTHER	31,277,389	2,842,774	9.1
TRANSPORTED	25,332,673	869,951	3.4
TOTAL - THROUGHPUT	**56,610,062**	**3,712,725**	**6.6**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	(0.28)	28.38	(10,286.4)
RESIDENTIAL SPACE HEATING	11.18	0.25	2.3
COMMERCIAL	10.50	6.14	58.4
COMMERCIAL SPACE HEATING	10.34	0.45	4.4
LARGE USE & INTERRUPTIBLE	11.21	(0.96)	(8.5)
TOTAL - ULTIMATE CONSUMERS	10.99	0.38	3.5
SALES FOR RESALE	-	14.86	-
TRANSPORTED	0.15	0.01	9.5

Entity ID: CIL
Report: Balance Sheet - Assets
Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	957,867,910	921,076,433	2,171,575	36,791,478
GAS	504,428,499	487,733,348	1,873,030	16,695,150
OTHER	2,855,765	2,762,733	-	93,032
PROPERTY AND PLANT IN SERVICE, GROSS	1,465,152,174	1,411,572,514	4,044,606	53,579,660
LESS ACCUM DEPRECIATION & AMORTIZATION	(921,582,368)	(883,772,164)	(2,134,034)	(37,810,204)
PROPERTY AND PLANT IN SERVICE, NET	543,569,807	527,800,351	1,910,572	15,769,456
CONSTRUCTION WORK IN PROGRESS:				
OTHER	10,288,782	21,762,837	54,762	(11,474,055)
TOTAL PROPERTY AND PLANT, NET	553,858,588	549,563,188	1,965,334	4,295,401
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	22,393,698	27,941,561	(3,400,649)	(5,547,862)
SECURITIES OF SUBSIDIARIES (A8)	436,135,952	384,897,590	1,607,287	51,238,361
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	24,634,429	12,420,923	(1,302,940)	12,213,506
TOTAL INVESTMENTS AND OTHER ASSETS	483,164,079	425,260,074	(3,096,302)	57,904,005
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	90,607	569,846	(50,794)	(479,240)
TEMPORARY CASH INVESTMENTS	-	3,300,761	-	(3,300,761)
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	51,491,611	53,996,505	15,666,256	(2,504,894)
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(3,051,057)	(2,391,358)	(673,561)	(659,699)
UNBILLED REVENUE	50,685,000	54,161,000	14,063,307	(3,476,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	1,815,441	12,231,424	(353,104)	(10,415,983)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	346,446	1,048,276	(149,148)	(701,830)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	97,444,532	52,125,846	(13,969,019)	45,318,685

Entity ID: CIL
Report: Balance Sheet - Assets
Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
FUEL	35,383	38,825	-	(3,442)
OTHER PLANT MATERIALS & SUPPLIES (A11)	7,286,811	7,135,178	(577,913)	151,634
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	12,369,833	3,819,136	(5,160,783)	8,550,697
DEFERRED TAXES	(4,000,000)	7,000,000	-	(11,000,000)
TOTAL CURRENT ASSETS	216,014,606	194,535,440	8,795,240	21,479,167
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	368,285	502,130	-	(133,845)
OTHER REGULATORY ASSETS (A3)	28,537,916	31,306,884	(316,247)	(2,768,968)
TOTAL REGULATORY ASSETS	28,906,201	31,809,014	(316,247)	(2,902,813)
TOTAL ASSETS	**1,281,943,474**	**1,201,167,714**	**7,348,025**	**80,775,760**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,200)	591,951	-	(602,151)
RETAINED EARNINGS	240,721,848	172,314,865	5,953,250	68,406,982
TOTAL COMMON STOCKHOLDER'S EQUITY	669,540,473	601,735,642	5,953,250	67,804,831
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	16,467,000	-	(16,467,000)
LONG-TERM DEBT - GROSS (A6)	130,697,000	148,200,000	-	(17,503,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(358,138)	(382,932)	2,254	24,794
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	818,999,735	785,140,110	5,955,504	33,859,625
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	150,000,000	115,000,000	-	35,000,000
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	22,424,775	26,674,773	(10,873,017)	(4,249,998)
ACCOUNTS PAYABLE TO AFFILIATES	16,143,131	21,834,640	(844,774)	(5,691,508)
BORROWINGS FROM MONEY POOL	12,000,000	-	7,300,000	12,000,000
WAGES PAYABLE	3,592,327	3,528,138	52,981	64,189
TAXES ACCRUED	9,710,856	1,461,060	2,908,050	8,249,795
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	7,517,938	6,628,714	1,274,250	889,224
DIVIDENDS DECLARED	217,902	459,215	-	(241,313)
INJURIES AND DAMAGES RESERVE (A4-2)	7,014,235	7,785,014	153,988	(770,780)
CUSTOMER DEPOSITS	17,129,619	17,558,649	(234,180)	(429,030)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	43,035,280	9,338,729	4,954,144	33,696,552
TOTAL CURRENT LIABILITIES	288,786,064	210,268,932	4,691,442	78,517,132
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	17,160,247	22,731,898	-	(5,571,651)

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,503,926	4,018,141	-	(514,215)
REGULATORY LIABILITY	(2,501,879)	32,890,781	(2,792,092)	(35,392,660)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	21,191,127	20,090,387	102,470	1,100,740
OTHER DEFERRED CREDITS (A4-2)	134,804,254	126,027,465	(609,299)	8,776,789
TOTAL CAPITAL AND LIABILITIES	**1,281,943,474**	**1,201,167,714**	**7,348,025**	**80,775,760**

CAPITALIZATION RATIOS				
COMMON STOCK	81.751%	76.641%	99.962%	200.253%
PREFERRED STOCK	2.335%	2.435%	0.000%	0.000%
LONG-TERM DEBT	15.914%	18.827%	0.038%	-51.620%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	148,420	377,557	(93,097)	(229,137)
OTHER WORK IN PROGRESS	111,129	17,874	-	93,255
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	1,657,401	2,344,136	89,426	(686,735)
PENSION ADJUSTMENT	3,722,271	3,722,271	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	12,004,973	20,241,023	(2,716,870)	(8,236,050)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	4,749,504	1,238,700	(680,109)	3,510,804
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	22,393,698	27,941,561	(3,400,649)	(5,547,862)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	4,913,191	4,743,976	(29,691)	169,215
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	9,749,170	5,303,130	5,214	4,446,040
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	952,989	894,640	5,425	58,349
REGULATORY ASSETS-CILCO	1,642,736	1,061,097	(83,951)	581,639
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	368,285	502,130	-	(133,845)
PENSION AND OPEB	11,279,829	19,304,040	(213,244)	(8,024,211)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	-	-	-	-
TOTAL REGULATORY ASSETS - OTHER	28,906,201	31,809,014	(316,247)	(2,902,813)
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	10,005,000	6,418,000	535,000	10,005,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	148,420	377,557	(93,097)	(229,137)
ACCOUNTS WRITTEN OFF	11,365,939	7,437,754	400,824	11,365,939
COLLECTION OF ACCOUNTS WRITTEN OFF	(2,840,637)	(1,588,197)	(539,385)	(2,840,637)
TOTAL NET CHARGES	8,525,301	5,849,557	(138,561)	8,525,301
NET FOR THE PERIOD	(1,479,699)	(568,443)	(673,561)	(1,479,699)
BALANCE, END OF PERIOD	3,051,057	2,391,358	673,561	659,699
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	587,228	606,207	(1,754)	(18,979)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	127,344	91,259	48,767	36,085
MISCELLANEOUS	201,156	143,012	(77,733)	58,144
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	915,728	840,478	(30,720)	75,250
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	3,557,767	1,242,653	(4,798,660)	2,315,113
FAS 133 DERIVATIVES	(5)	1,736,005	-	(1,736,010)
REGULATORY ASSETS - CURRENT	7,896,343	-	(331,402)	7,896,343
TOTAL PREPAYMENTS & OTHER ASSETS	12,369,833	3,819,136	(5,160,783)	8,550,697

Entity ID: CIL
Report: Property & Plant - Additions
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	62,713	2,837,401
Electric Distribution - Gross Additions	2,113,263	33,972,022
Electric General - Gross Additions	353,104	5,681,131
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	2,529,080	42,509,313
Electric Construction Work in Progress - Gross Additions	3,216,921	37,228,173
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	5,746,002	79,737,486
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	1,907,700	18,771,959
Gas Construction Work in Progress - Gross Additions	1,398,949	14,248,971
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	3,306,649	33,020,929
Other Non-Utility Plant - Gross Additions	-	74,273
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(4,615,871)	(51,477,144)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**4,436,780**	**61,355,545**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	134,202	4,808,080
Electric General - Gross Retirements	223,303	889,964
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	357,505	5,699,077
Electric Construction Work in Progress - Transfers to In Service	2,624,153	44,093,209
TOTAL ELECTRIC PLANT - RETIREMENTS	2,981,658	49,792,285
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	34,670	2,076,808
TOTAL GAS PLANT IN SERVICE	34,670	2,076,808
Gas Construction Work in Progress - Transfers to In Service	1,936,955	18,857,990
TOTAL GAS PLANT - RETIREMENTS	1,971,625	20,934,799
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(4,561,108)	(62,951,199)
TOTAL RETIREMENTS	**392,175**	**7,775,885**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	105,705,339	102,868,971	2,836,368
Electric Distribution - Ending Balance	800,096,469	770,932,527	29,163,942
Electric General - Ending Balance	51,932,464	47,141,297	4,791,167
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	957,760,928	920,950,692	36,810,236
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	9,268,425	16,133,461	(6,865,035)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	967,162,991	937,217,791	29,945,201
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	504,428,499	487,733,348	16,695,150
Gas Construction Work in Progress - Ending Balance	1,020,357	5,629,376	(4,609,020)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	505,727,231	493,641,100	12,086,131
Other Non-Utility Plant - Ending Balance	2,550,734	2,476,461	74,273
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(10,288,782)	(21,762,837)	11,474,055
TOTAL ENDING BALANCE	**1,465,152,174**	**1,411,572,514**	**53,579,660**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	5,882	6,914
Electric Distribution Depreciation - Net Charges	262,150	6,823,724
Electric General Depreciation - Net Charges	183,498	1,168,052
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	451,530	8,001,101
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	79,198	2,177,697
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(9,449)
TOTAL GAS PLANT - NET CHARGES	78,339	2,168,248
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**529,869**	**10,169,349**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: November 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	10,218	1,579	8,639
Electric Production - Steam Amortization - Ending Balance	9,449	17,248	9,449
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	60,865,452	58,743,181	2,122,270
Electric Distribution Depreciation - Ending Balance	467,754,674	449,278,630	18,476,044
Electric General Depreciation - Ending Balance	28,308,303	26,741,623	1,566,680
Electric General Amortization - Ending Balance	(2,484)	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	556,945,612	534,784,672	22,178,188
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	556,945,612	534,784,672	22,178,188
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	364,628,976	348,981,527	15,630,201
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	364,628,976	348,981,527	15,630,201
Other Non-Utility Plant Depreciation - Ending Balance	7,780	5,965	1,815
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**921,582,368**	**883,772,164**	**37,810,204**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	8,639
Electric Transmission Depreciation - Current Provisions	148,596	2,129,184
Electric Distribution Depreciation - Current Provisions	1,743,100	25,299,768
Electric General Depreciation - Current Provisions	192,723	2,734,733
Electric General Amortization - Current Provisions	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,084,863	30,169,840
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,084,863	30,169,840
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	578,074	17,807,898
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	578,074	17,807,898
Other Non-Utility Plant Depreciation - Current Provisions	966	1,815
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**2,663,903**	**47,979,553**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	960,830	(372,711)	(55,584)	(5.5)	1,150,340
OVERHEAD LINE WIRE	683,233	(157,507)	(38,042)	(5.3)	699,915
POLES AND CROSSARMS	519,186	20,120	21,546	4.3	906,378
LINE HARDWARE	760,970	21,881	125,061	19.7	938,712
LIGHTNING ARRESTORS, INSULATORS	177,845	3,990	(4,811)	(2.6)	262,537
CIRCUIT BREAKERS	345,745	(109,237)	(13,270)	(3.7)	466,093
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	691,144	83,000	44,693	6.9	545,588
STREET LIGHTING MATERIALS	85,068	(42,967)	(20,097)	(19.1)	199,679
MANHOLE & CONDUIT MATERIALS	225,477	(61,811)	(13,677)	(5.7)	224,171
METER ENCLOSURES	93,153	15,970	10,065	12.1	72,332
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,047,665	(126,354)	42,858	4.3	979,096
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	1,777	(227)	(254)	(12.5)	298
TOOLS	186,500	10,624	37,117	24.8	307,941
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	44,049	1,459	(752)	(1.7)	956,305
COMMUNICATION EQUIPMENT	220,662	(1,180)	14,845	7.2	92,838
SAFETY & MEDICAL SUPPLIES	57,971	(4,356)	12,391	27.2	162,869
LAMPS-INCANDESCENT, FLUORESCENT	23,377	1,571	7,162	44.2	61,926
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	722,746	188,751	324,516	81.5	1,574,729
TOTAL	6,847,419	(528,984)	493,767	7.8	9,601,748
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	175,098	(5,576)	57,030	48.3	93,834
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	175,098	(5,576)	57,030	48.3	93,834
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(13,912)	(1,275)	(25,577)	(219.3)	-
TOTAL	(13,912)	(1,275)	(25,577)	(219.3)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	278,206	(42,079)	(241,730)	(46.5)	
TOTAL MATERIALS & SUPPLIES INVENTORY	7,286,811	(577,914)	283,490	4.0	9,695,581

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.9	1,109,468	1.4	3.7
	0.9	582,914	1.0	20.1
	1.6	658,372	1.6	37.7
	1.3	788,755	1.2	19.0
	1.5	246,917	1.4	6.3
	0.9	321,230	1.0	45.1
	0.7	429,998	0.8	26.9
	1.6	81,364	1.0	
	0.8	274,027	1.3	(18.2)
	0.8	94,710	1.1	(23.6)
	0.9	1,430,876	1.5	(31.6)
		-		
	0.2	940	0.4	(68.3)
	2.0	222,188	1.5	38.6
	0.0	-	0.0	0.0
	19.8	87,538	1.9	
	0.4	78,063	0.4	18.9
	2.9	126,670	3.2	28.6
	3.6	61,591	5.3	0.5
		-		
	2.9	1,689,890	4.1	(6.8)
	1.3	8,285,514	1.5	15.9
		-		0.0
		-		0.0
		-		0.0
	0.6	54,572	0.6	71.9
		-		0.0
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.6	54,572	0.6	71.9

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.3	8,340,086	1.3	16.3

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	28,945,524	27,008,355	1,937,169	7.2	379,329,683	358,156,057	21,173,626	5.9
GAS	41,554,308	30,653,788	10,900,520	35.6	325,434,144	279,599,248	45,834,896	16.4
OTHER	8,361	64,018	(55,658)	(86.9)	1,031,525	1,071,484	(39,959)	(3.7)
TOTAL OPERATING REVENUES	70,508,193	57,726,161	12,782,032	22.1	705,795,352	638,826,789	66,968,563	10.5
OPERATING EXPENSES:								
OPERATIONS	56,582,009	49,229,522	7,352,487	14.9	574,437,199	526,933,241	47,503,958	9.0
MAINTENANCE	1,599,038	1,713,440	(114,402)	(6.7)	21,576,951	17,791,344	3,785,607	21.3
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	2,644,980	4,509,067	(1,864,087)	(41.3)	47,004,649	49,568,161	(2,563,512)	(5.2)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	2,093,491	(789,702)	2,883,193	(365.1)	4,885,497	7,700,614	(2,815,117)	(36.6)
DEFERRED INCOME TAXES - NET	-	-	-	-	3,095,706	(9,728,916)	12,824,622	(131.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,646,985	1,535,406	111,579	7.3	18,770,220	17,922,793	847,427	4.7
TOTAL OPERATING EXPENSES	64,566,502	56,197,732	8,368,770	14.9	669,770,222	610,187,236	59,582,986	9.8
OPERATING INCOME	5,941,691	1,528,430	4,413,261	288.7	36,025,130	28,639,553	7,385,577	25.8
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	(2,329)	(66,433)	64,104	(96.5)	(22,996)	51,767	(74,763)	(144.4)
MISCELLANEOUS, NET	1,411,781	4,390,508	(2,978,727)	(67.8)	48,148,609	50,721,177	(2,572,568)	(5.1)
TOTAL OTHER INCOME AND (DEDUCTIONS)	1,409,452	4,324,075	(2,914,623)	(67.4)	48,125,612	50,772,944	(2,647,331)	(5.2)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	7,351,144	5,852,505	1,498,639	25.6	84,150,742	79,412,496	4,738,246	6.0
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	676,000	762,027	(86,027)	(11.3)	7,918,862	8,258,762	(339,900)	(4.1)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	63,697	63,169	528	0.8	701,228	688,792	12,436	1.8
OTHER INTEREST EXPENSE	632,089	958,112	(326,023)	(34.0)	5,713,106	7,989,945	(2,276,839)	(28.5)
AFUDC - BORROWED FUNDS	26,108	97,329	(71,221)	(73.2)	23,330	(538,900)	562,230	(104.3)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	1,281,600	1,715,963	(434,363)	(25.3)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,470,528	2,033,709	(563,181)	(27.7)	15,638,126	18,114,562	(2,476,436)	(13.7)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	5,880,616	3,818,796	2,061,819	54.0	68,512,616	61,297,935	7,214,682	11.8

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	28,945,524	27,008,355	1,937,169	7.2	379,329,683	358,156,057	21,173,626	5.9
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**5,880,616**	**3,818,796**	**2,061,819**	**54.0**	**68,512,616**	**61,297,935**	**7,214,682**	**11.8**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	407,038,663	383,759,031	23,279,632	6.1
GAS	376,859,938	324,758,349	52,101,589	16.0
OTHER	1,296,639	1,540,251	(243,612)	(15.8)
TOTAL OPERATING REVENUES	785,195,240	710,057,631	75,137,609	10.6
OPERATING EXPENSES:				
OPERATIONS	641,779,577	581,639,687	60,139,891	10.3
MAINTENANCE	23,796,442	21,311,104	2,485,339	11.7
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	51,529,683	53,970,399	(2,440,716)	(4.5)
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	10,425,598	6,463,021	3,962,577	61.3
DEFERRED INCOME TAXES - NET	(2,217,716)	(9,012,837)	6,795,121	(75.4)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(197,038)	197,038	(100.0)
OTHER TAXES	21,205,454	20,609,871	595,583	2.9
TOTAL OPERATING EXPENSES	746,519,038	674,784,206	71,734,832	10.6
OPERATING INCOME	38,676,202	35,273,425	3,402,777	9.6
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(22,996)	63,469	(86,465)	(136.2)
MISCELLANEOUS, NET	60,222,511	42,214,452	18,008,059	42.7
TOTAL OTHER INCOME AND (DEDUCTIONS)	60,199,515	42,277,921	17,921,594	42.4
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	98,875,716	77,551,346	21,324,370	27.5
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	8,664,089	9,549,577	(885,489)	(9.3)
AMORT OF EXP/LOSS ON REACQUIRED DEBT	764,409	760,311	4,099	0.5
OTHER INTEREST EXPENSE	6,757,172	8,152,767	(1,395,595)	(17.1)
AFUDC - BORROWED FUNDS	(73,777)	(407,234)	333,457	(81.9)
PREFERRED DIVIDENDS	1,434,672	1,874,397	(439,725)	(23.5)
TOTAL INTEREST AND PREFERRED DIVIDENDS	17,546,565	19,929,819	(2,383,254)	(12.0)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	81,329,151	57,621,528	23,707,624	41.1

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	407,038,663	383,759,031	23,279,632	6.1
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**81,329,151**	**57,621,528**	**23,707,624**	**41.1**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	-	284	(284)	(100)	26,747	677	26,070	3,852
PURCHASES	17,991,283	19,043,770	(1,052,487)	(6)	246,938,070	242,012,850	4,925,220	2
TOTAL	17,991,283	19,044,054	(1,052,771)	(6)	246,964,816	242,013,527	4,951,289	2
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	31,720,328	21,540,739	10,179,589	47	241,147,073	198,043,812	43,103,261	22
LABOR	2,193,135	2,107,123	86,012	4	25,654,737	24,734,826	919,910	4
OTHER EXPENSES	4,677,263	6,537,606	(1,860,342)	(28)	60,670,572	62,141,076	(1,470,503)	(2)
TOTAL OPERATIONS EXPENSES	56,582,009	49,229,522	7,352,487	15	574,437,199	526,933,241	47,503,958	9
MAINTENANCE								
LABOR	565,424	650,871	(85,447)	(13)	8,025,028	7,808,542	216,486	3
OTHER EXPENSES	1,033,614	1,062,569	(28,955)	(3)	13,551,923	9,982,802	3,569,121	36
TOTAL MAINTENANCE EXPENSES	1,599,038	1,713,440	(114,402)	(7)	21,576,951	17,791,344	3,785,607	21
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	17,991,283	19,044,054	(1,052,771)	(6)	246,964,816	242,013,527	4,951,289	2
GAS PURCHASED FOR RESALE	31,720,328	21,540,739	10,179,589	47	241,147,073	198,043,812	43,103,261	22
LABOR	2,758,559	2,757,994	565	0	33,679,765	32,543,368	1,136,396	3
OTHER EXPENSES	5,710,877	7,600,174	(1,889,297)	(25)	74,222,495	72,123,877	2,098,618	3
TOTAL O&M EXPENSES	**58,181,047**	**50,942,962**	**7,238,085**	**14**	**596,014,150**	**544,724,584**	**51,289,565**	**9**

Entity ID: CIL
Report: Depreciation and Amortization
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	132	313	237.5	8,639
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	23,948	(23,948)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	2,269	-	2,269	-	4,528
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	97,352	48,540	48,812	100.6	1,045,765
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	148,596	200,541	(51,945)	(25.9)	2,129,184
DISTRIBUTION	1,743,100	2,375,223	(632,123)	(26.6)	25,299,768
GENERAL - DEPRECIATION	94,716	120,557	(25,841)	(21.4)	1,410,947
TOTAL ELECTRIC	2,086,477	2,768,941	(682,463)	(24.6)	29,898,831
GAS:					
INTANGIBLE AMORTIZATION	859	859	-	-	9,449
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	557,643	1,739,267	(1,181,623)	(67.9)	17,096,369
GENERAL PLANT (APPORTIONED)	-	-	-	-	-
TOTAL GAS	558,502	1,740,126	(1,181,623)	(67.9)	17,105,818
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: November 2008 Report Span: Version:

Rpt # : B4
Code: PROV_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	132	313	237.5	8,639
TOTAL DIRECT CHARGES TO OPERATIONS	2,644,980	4,509,067	(1,864,087)	(41.3)	47,004,649
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	118,131	193,931	(75,800)	(39.1)	2,031,941
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2,763,111**	**4,702,997**	**(1,939,887)**	**(41.2)**	**49,036,590**

Entity ID: CIL
Report: Depreciation and Amortization
Period: November 2008 Report Span: Version:

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	1,448	7,191	496.7	8,770	1,448
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	409,328	(409,328)	(100.0)	23,948	409,328
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	4,528	-	4,528	-
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	521,993	523,772	100.3	1,094,526	541,413
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	27,864	(27,864)	(100.0)	-	34,228
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	2,131,944	(2,760)	(0.1)	2,330,698	2,325,065
DISTRIBUTION	25,810,604	(510,836)	(2.0)	27,681,103	28,123,287
GENERAL - DEPRECIATION	1,623,137	(212,191)	(13.1)	1,079,953	1,109,822
TOTAL ELECTRIC	30,526,319	(627,488)	(2.1)	32,223,526	32,544,591
GAS:					
INTANGIBLE AMORTIZATION	9,449	-	-	10,308	10,308
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	19,032,392	(1,936,023)	(10.2)	18,842,051	20,742,941
GENERAL PLANT (APPORTIONED)	-	-	-	453,798	672,559
TOTAL GAS	19,041,841	(1,936,023)	(10.2)	19,306,157	21,425,808
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: November 2008 Report Span: Version:

Rpt # : B4
Code: PROV_DEPR+AMRT

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	1,448	7,191	496.7	8,770	1,448
TOTAL DIRECT CHARGES TO OPERATIONS	49,568,161	(2,563,512)	(5.2)	51,529,683	53,970,399
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	2,148,964	(117,024)	(5.4)	2,228,381	2,344,870
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**51,717,125**	**(2,680,535)**	**(5.2)**	**53,758,064**	**56,315,269**

Entity ID: CIL
Report: Depreciation and Amortization
Period: November 2008 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	7,322	505.7
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(385,380)	(94.1)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	4,528	-
ELECTRIC	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	553,113	102.2
HYDRAULIC/PUMPED STORAGE -		
OTHER PRODUCTION	(34,228)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
TRANSMISSION - DEPRECIATION	5,633	0.2
DISTRIBUTION	(442,184)	(1.6)
GENERAL - DEPRECIATION	(29,869)	(2.7)
TOTAL ELECTRIC	(321,065)	(1.0)
GAS:		
INTANGIBLE AMORTIZATION	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
GAS	(1,900,890)	(9.2)
GENERAL PLANT (APPORTIONED)	(218,761)	(32.5)
TOTAL GAS	(2,119,651)	(9.9)
STEAM HEATING:		
TOTAL STEAM HEATING	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: November 2008 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	7,322	505.7
TOTAL DIRECT CHARGES TO OPERATIONS	(2,440,716)	(4.5)
OTHER DEPRECIATION & AMORTIZATION:		
TRANSPORTATION (TO CLEARING)	(116,489)	(5.0)
COAL CARS (TO FUEL STOCK)	-	-
NON - UTILITY (TO NON - OPERATING)	-	-
ELECTRIC PLANT AMORTIZATION	-	-
TOTAL DEPRECIATION & AMORTIZATION	**(2,557,205)**	**(4.5)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	19,381,035	11,963,326	7,417,709	62.0	176,906,998	165,211,938	11,695,060
COMMERCIAL	11,026,787	7,860,340	3,166,446	40.3	100,257,346	107,691,424	(7,434,078)
INDUSTRIAL	(5,622)	3,902,003	(3,907,624)	(100.1)	72,364,879	30,466,821	41,898,058
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	286,251	197,086	89,164	45.2	2,205,634	2,174,380	31,254
TOTAL SALES - ULTIMATE CONSUMERS	30,688,451	23,922,756	6,765,696	28.3	351,734,857	305,603,735	46,131,122
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	30,688,451	23,922,756	6,765,696	28.3	351,734,857	305,603,735	46,131,122
SALES FOR RESALE - INTERCHANGE	2,426	545,120	(542,694)	(99.6)	21,442	3,306,903	(3,285,461)
TOTAL SALES OF ELECTRIC ENERGY	30,690,877	24,467,875	6,223,001	25.4	351,756,299	308,910,637	42,845,662
PROVISION FOR RATE REFUNDS	(4,379,953)	(2,000,018)	(2,379,936)	119.0	(9,691,703)	(2,503,594)	(7,188,109)
OTHER REVENUES							
RENTS	144,615	161,693	(17,078)	(10.6)	1,619,006	1,952,887	(333,882)
TRANSMISSION SERVICE CHARGES	840,300	948,551	(108,251)	(11.4)	12,406,959	14,027,881	(1,620,922)
MISCELLANEOUS	1,649,687	3,430,254	(1,780,567)	(51.9)	23,239,122	35,768,245	(12,529,123)
TOTAL OTHER REVENUES	2,634,601	4,540,497	(1,905,896)	(42.0)	37,265,087	51,749,014	(14,483,927)
TOTAL REVENUES	28,945,524	27,008,355	1,937,169	7.2	379,329,683	358,156,057	21,173,626
OPERATING EXPENSES							
PRODUCTION	18,146,743	19,210,802	(1,064,059)	(5.5)	250,275,864	243,891,411	6,384,453
TRANSMISSION	24,466	184,357	(159,891)	(86.7)	2,392,434	1,867,585	524,850
DISTRIBUTION	1,807,892	2,250,942	(443,049)	(19.7)	25,456,256	22,183,589	3,272,667
CUSTOMER ACCOUNTS	909,506	954,299	(44,793)	(4.7)	10,247,239	11,422,042	(1,174,803)
CUSTOMER SERVICE & INFORMATION	55,587	81,532	(25,945)	(31.8)	1,008,303	799,242	209,061
SALES	13,001	22,645	(9,644)	(42.6)	118,935	182,192	(63,256)
ADMINISTRATIVE & GENERAL	2,177,361	2,943,481	(766,120)	(26.0)	24,527,357	28,780,249	(4,252,892)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	23,134,556	25,648,057	(2,513,501)	(9.8)	314,026,389	309,126,310	4,900,079
DEPRECIATION & AMORTIZATION	2,086,477	2,768,941	(682,463)	(24.6)	29,898,831	30,526,319	(627,488)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	79,937	(1,964,245)	2,044,182	(104.1)	3,968,960	(1,494,867)	5,463,827
DEFERRED INCOME TAXES - NET	-	-	-	-	(1,055,793)	(8,246,641)	7,190,848

Entity ID: CIL | ELEC_OTHER
Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	19,381,035	11,963,326	7,417,709	62.0	176,906,998	165,211,938	11,695,060
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	797,067	858,278	(61,212)	(7.1)	8,379,440	8,750,355	(370,915)
TOTAL OPERATING EXPENSES	26,098,037	27,311,031	(1,212,994)	(4.4)	355,217,827	338,661,476	16,556,351
NET OPERATING REVENUES	**2,847,487**	**(302,676)**	**3,150,163**	**(1,040.8)**	**24,111,856**	**19,494,581**	**4,617,275**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: November 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	7.1	192,240,421	175,151,534	17,088,887	9.8
COMMERCIAL	(6.9)	109,217,714	116,550,004	(7,332,289)	(6.3)
INDUSTRIAL	137.5	75,081,881	35,820,309	39,261,571	109.6
STREET LIGHTING	(100.0)	-	170,076	(170,076)	(100.0)
PUBLIC AUTHORITIES/OTHER	1.4	2,451,264	2,174,380	276,884	12.7
TOTAL SALES - ULTIMATE CONSUMERS	15.1	378,991,280	329,866,303	49,124,977	14.9
SALES FOR RESALE - WHOLESALE CUST.	-	-	4,674	(4,674)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	15.1	378,991,280	329,870,977	49,120,303	14.9
SALES FOR RESALE - INTERCHANGE	(99.4)	(3,334,409)	3,306,903	(6,641,311)	(200.8)
TOTAL SALES OF ELECTRIC ENERGY	13.9	375,656,871	333,177,879	42,478,992	12.7
PROVISION FOR RATE REFUNDS	287.1	(10,580,036)	(2,503,594)	(8,076,442)	322.6
OTHER REVENUES					
RENTS	(17.1)	1,818,595	2,105,726	(287,131)	(13.6)
TRANSMISSION SERVICE CHARGES	(11.6)	12,739,928	14,103,882	(1,363,954)	(9.7)
MISCELLANEOUS	(35.0)	27,403,304	36,875,137	(9,471,833)	(25.7)
TOTAL OTHER REVENUES	(28.0)	41,961,827	53,084,745	(11,122,918)	(21.0)
TOTAL REVENUES	5.9	407,038,663	383,759,031	23,279,632	6.1
OPERATING EXPENSES					
PRODUCTION	2.6	269,703,831	261,384,079	8,319,751	3.2
TRANSMISSION	28.1	3,049,123	2,178,988	870,135	39.9
DISTRIBUTION	14.8	27,481,702	25,667,291	1,814,410	7.1
CUSTOMER ACCOUNTS	(10.3)	10,916,582	9,353,396	1,563,186	16.7
CUSTOMER SERVICE & INFORMATION	26.2	1,082,862	1,030,391	52,472	5.1
SALES	(34.7)	133,612	193,276	(59,664)	(30.9)
ADMINISTRATIVE & GENERAL	(14.8)	27,784,347	31,778,293	(3,993,946)	(12.6)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	1.6	340,152,059	331,585,715	8,566,344	2.6
DEPRECIATION & AMORTIZATION	(2.1)	32,223,526	32,544,591	(321,065)	(1.0)
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(365.5)	7,770,306	(5,485,170)	13,255,476	(241.7)
DEFERRED INCOME TAXES - NET	(87.2)	(5,822,065)	(6,771,154)	949,089	(14.0)

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: November 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	7.1	192,240,421	175,151,534	17,088,887	9.8
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	(131,688)	131,688	(100.0)
OTHER TAXES	(4.2)	9,162,616	9,567,179	(404,563)	(4.2)
TOTAL OPERATING EXPENSES	4.9	383,486,442	361,309,473	22,176,969	6.1
NET OPERATING REVENUES	**23.7**	**23,552,220**	**22,449,557**	**1,102,663**	**4.9**

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	(260)	8,604	(8,864)	(103.0)	26,487	9,804	16,683	170.2
PURCHASED POWER	17,991,283	19,043,770	(1,052,487)	(5.5)	246,938,070	242,012,850	4,925,220	2.0
OTHER POWER SUPPLY EXPENSES	153,226	158,428	(5,202)	(3.3)	3,257,791	1,772,433	1,485,357	83.8
TOTAL	18,144,249	19,210,802	(1,066,553)	(5.6)	250,222,347	243,795,087	6,427,260	2.6
TRANSMISSION	23,805	82,093	(58,288)	(71.0)	1,278,837	1,055,056	223,782	21.2
DISTRIBUTION	812,512	1,090,485	(277,973)	(25.5)	11,465,297	10,826,091	639,206	5.9
CUSTOMER ACCOUNTS	909,506	954,299	(44,793)	(4.7)	10,247,239	11,422,042	(1,174,803)	(10.3)
CUSTOMER SERVICE & INFORMATION	55,587	81,532	(25,945)	(31.8)	1,008,303	799,242	209,061	26.2
SALES	13,001	22,645	(9,644)	(42.6)	118,935	182,192	(63,256)	(34.7)
ADMINISTRATIVE & GENERAL	2,134,031	2,907,814	(773,783)	(26.6)	24,198,104	28,532,007	(4,333,902)	(15.2)
TOTAL	22,092,691	24,349,669	(2,256,978)	(9.3)	298,539,064	296,611,716	1,927,347	0.6
MAINTENANCE:								
POWER PLANTS	2,494	-	2,494	-	53,517	96,324	(42,807)	(44.4)
TRANSMISSION	661	102,264	(101,603)	(99.4)	1,113,597	812,529	301,068	37.1
DISTRIBUTION	995,380	1,160,457	(165,076)	(14.2)	13,990,959	11,357,498	2,633,461	23.2
ADMINISTRATIVE & GENERAL	43,330	35,667	7,663	21.5	329,252	248,242	81,010	32.6
TOTAL	1,041,865	1,298,388	(256,523)	(19.8)	15,487,325	12,514,594	2,972,732	23.8
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	2,234	8,604	(6,370)	(74.0)	80,004	106,128	(26,124)	(24.6)
PURCHASED POWER	17,991,283	19,043,770	(1,052,487)	(5.5)	246,938,070	242,012,850	4,925,220	2.0
OTHER POWER SUPPLY EXPENSES	153,226	158,428	(5,202)	(3.3)	3,257,791	1,772,433	1,485,357	83.8
TOTAL	18,146,743	19,210,802	(1,064,059)	(5.5)	250,275,864	243,891,411	6,384,453	2.6
TRANSMISSION	24,466	184,357	(159,891)	(86.7)	2,392,434	1,867,585	524,850	28.1
DISTRIBUTION	1,807,892	2,250,942	(443,049)	(19.7)	25,456,256	22,183,589	3,272,667	14.8
CUSTOMER ACCOUNTS	909,506	954,299	(44,793)	(4.7)	10,247,239	11,422,042	(1,174,803)	(10.3)
CUSTOMER SERVICE & INFORMATION	55,587	81,532	(25,945)	(31.8)	1,008,303	799,242	209,061	26.2
SALES	13,001	22,645	(9,644)	(42.6)	118,935	182,192	(63,256)	(34.7)
ADMINISTRATIVE & GENERAL	2,177,361	2,943,481	(766,120)	(26.0)	24,527,357	28,780,249	(4,252,892)	(14.8)
TOTAL	23,134,556	25,648,057	(2,513,501)	(9.8)	314,026,389	309,126,310	4,900,079	1.6

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	26,724	169,095	(142,371)	(84.2)
PURCHASED POWER	266,202,777	259,259,030	6,943,747	2.7
OTHER POWER SUPPLY EXPENSES	3,420,812	1,775,548	1,645,264	92.7
TOTAL	269,650,313	261,203,674	8,446,639	3.2
TRANSMISSION	1,390,168	1,170,538	219,631	18.8
DISTRIBUTION	12,699,749	11,711,635	988,114	8.4
CUSTOMER ACCOUNTS	10,916,582	9,353,396	1,563,186	16.7
CUSTOMER SERVICE & INFORMATION	1,082,862	1,030,391	52,472	5.1
SALES	133,612	193,276	(59,664)	(30.9)
ADMINISTRATIVE & GENERAL	27,416,360	31,480,091	(4,063,730)	(12.9)
TOTAL	323,289,647	316,143,001	7,146,647	2.3
MAINTENANCE:				
POWER PLANTS	53,517	180,405	(126,888)	(70.3)
TRANSMISSION	1,658,954	1,008,450	650,504	64.5
DISTRIBUTION	14,781,953	13,955,656	826,297	5.9
ADMINISTRATIVE & GENERAL	367,987	298,202	69,785	23.4
TOTAL	16,862,412	15,442,714	1,419,697	9.2
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	80,242	349,501	(269,259)	(77.0)
PURCHASED POWER	266,202,777	259,259,030	6,943,747	2.7
OTHER POWER SUPPLY EXPENSES	3,420,812	1,775,548	1,645,264	92.7
TOTAL	269,703,831	261,384,079	8,319,751	3.2
TRANSMISSION	3,049,123	2,178,988	870,135	39.9
DISTRIBUTION	27,481,702	25,667,291	1,814,410	7.1
CUSTOMER ACCOUNTS	10,916,582	9,353,396	1,563,186	16.7
CUSTOMER SERVICE & INFORMATION	1,082,862	1,030,391	52,472	5.1
SALES	133,612	193,276	(59,664)	(30.9)
ADMINISTRATIVE & GENERAL	27,784,347	31,778,293	(3,993,946)	(12.6)
TOTAL	340,152,059	331,585,715	8,566,344	2.6

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: November 2008 **Report Span:** **Version:**

Rpt # : C1-3
Code: ELEC_O_LABOR

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	6,303	(6,303)	(100.0)	-	7,672	(7,672)	(100.0)	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	6,303	(6,303)	(100.0)	-	8,408	(8,408)	(100.0)	9
TRANSMISSION	37,128	35,711	1,417	4.0	405,701	448,418	(42,717)	(9.5)	437,658
DISTRIBUTION	572,172	472,794	99,377	21.0	6,262,032	5,502,835	759,197	13.8	6,734,942
CUSTOMER ACCOUNTS	235,779	239,973	(4,194)	(1.7)	2,765,647	2,915,306	(149,659)	(5.1)	2,990,916
CUSTOMER SERVICE & INFORMATION	19,963	10,313	9,650	93.6	218,670	100,998	117,672	116.5	233,292
SALES	4,329	8,113	(3,784)	(46.6)	64,382	90,534	(26,152)	(28.9)	69,452
ADMINISTRATIVE & GENERAL	469,192	466,513	2,679	0.6	5,923,750	5,802,093	121,657	2.1	6,320,716
TOTAL	1,338,563	1,239,720	98,843	8.0	15,640,182	14,868,591	771,590	5.2	16,786,985
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	11,914	16,524	(4,610)	(27.9)	160,430	249,982	(89,552)	(35.8)	169,371
DISTRIBUTION	309,037	355,910	(46,873)	(13.2)	4,808,606	4,259,729	548,877	12.9	5,295,428
ADMINISTRATIVE & GENERAL	3,720	3,020	700	23.2	49,137	30,989	18,149	58.6	51,691
TOTAL	324,671	375,454	(50,783)	(13.5)	5,018,173	4,540,700	477,474	10.5	5,516,490
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	6,303	(6,303)	(100.0)	-	7,672	(7,672)	(100.0)	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	736	(736)	(100.0)	9
TOTAL	-	6,303	(6,303)	(100.0)	-	8,408	(8,408)	(100.0)	9
TRANSMISSION	49,042	52,235	(3,193)	(6.1)	566,131	698,400	(132,269)	(18.9)	607,029
DISTRIBUTION	881,209	828,704	52,504	6.3	11,070,638	9,762,564	1,308,074	13.4	12,030,370
CUSTOMER ACCOUNTS	235,779	239,973	(4,194)	(1.7)	2,765,647	2,915,306	(149,659)	(5.1)	2,990,916
CUSTOMER SERVICE & INFORMATION	19,963	10,313	9,650	93.6	218,670	100,998	117,672	116.5	233,292
SALES	4,329	8,113	(3,784)	(46.6)	64,382	90,534	(26,152)	(28.9)	69,452
ADMINISTRATIVE & GENERAL	472,912	469,533	3,379	0.7	5,972,887	5,833,081	139,806	2.4	6,372,406
TOTAL	1,663,234	1,615,174	48,060	3.0	20,658,355	19,409,291	1,249,064	6.4	22,303,474

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: November 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	85,381	(85,381)	(100.0)
OTHER POWER SUPPLY EXPENSES	981	(972)	(99.1)
TOTAL	86,362	(86,353)	(100.0)
TRANSMISSION	478,594	(40,936)	(8.6)
DISTRIBUTION	6,009,611	725,331	12.1
CUSTOMER ACCOUNTS	3,106,126	(115,210)	(3.7)
CUSTOMER SERVICE & INFORMATION	106,437	126,855	119.2
SALES	96,723	(27,271)	(28.2)
ADMINISTRATIVE & GENERAL	6,270,718	49,998	0.8
TOTAL	16,154,572	632,413	3.9
MAINTENANCE:			
POWER PLANTS	17,077	(17,077)	(100.0)
TRANSMISSION	272,148	(102,777)	(37.8)
DISTRIBUTION	4,959,613	335,815	6.8
ADMINISTRATIVE & GENERAL	34,240	17,450	51.0
TOTAL	5,283,078	233,412	4.4
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	102,458	(102,458)	(100.0)
OTHER POWER SUPPLY EXPENSES	981	(972)	(99.1)
TOTAL	103,439	(103,430)	(100.0)
TRANSMISSION	750,742	(143,713)	(19.1)
DISTRIBUTION	10,969,224	1,061,146	9.7
CUSTOMER ACCOUNTS	3,106,126	(115,210)	(3.7)
CUSTOMER SERVICE & INFORMATION	106,437	126,855	119.2
SALES	96,723	(27,271)	(28.2)
ADMINISTRATIVE & GENERAL	6,304,958	67,448	1.1
TOTAL	21,437,649	865,825	4.0

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	(260)	2,017	(2,277)	(112.9)	(260)	1,455	(1,715)	(117.9)	(260)
OTHER POWER SUPPLY EXPENSES	153,226	158,428	(5,202)	(3.3)	3,257,791	1,771,697	1,486,093	83.9	3,420,803
TOTAL	152,966	160,445	(7,479)	(4.7)	3,257,531	1,773,152	1,484,378	83.7	3,420,543
TRANSMISSION	(13,323)	46,382	(59,705)	(128.7)	873,136	606,638	266,499	43.9	952,510
DISTRIBUTION	240,341	617,691	(377,350)	(61.1)	5,203,266	5,323,256	(119,991)	(2.3)	5,964,807
CUSTOMER ACCOUNTS	673,727	714,326	(40,599)	(5.7)	7,481,592	8,506,736	(1,025,144)	(12.1)	7,925,666
CUSTOMER SERVICE & INFORMATION	35,624	71,219	(35,595)	(50.0)	789,633	698,244	91,389	13.1	849,570
SALES	8,672	14,532	(5,860)	(40.3)	54,553	91,658	(37,104)	(40.5)	64,160
ADMINISTRATIVE & GENERAL	1,664,838	2,441,301	(776,463)	(31.8)	18,274,354	22,729,914	(4,455,560)	(19.6)	21,095,645
TOTAL	2,762,845	4,065,895	(1,303,050)	(32.0)	35,934,066	39,729,598	(3,795,532)	(9.6)	40,272,901
MAINTENANCE:									
POWER PLANTS	2,494	-	2,494	-	53,517	96,324	(42,807)	(44.4)	53,517
TRANSMISSION	(11,253)	85,740	(96,993)	(113.1)	953,167	562,547	390,620	69.4	1,489,583
DISTRIBUTION	686,343	804,547	(118,203)	(14.7)	9,182,353	7,097,769	2,084,584	29.4	9,486,525
ADMINISTRATIVE & GENERAL	39,610	32,647	6,963	21.3	280,115	217,254	62,861	28.9	316,296
TOTAL	717,194	922,934	(205,739)	(22.3)	10,469,152	7,973,894	2,495,258	31.3	11,345,922
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	2,234	2,017	217	10.8	53,257	97,779	(44,522)	(45.5)	53,257
OTHER POWER SUPPLY EXPENSES	153,226	158,428	(5,202)	(3.3)	3,257,791	1,771,697	1,486,093	83.9	3,420,803
TOTAL	155,460	160,445	(4,985)	(3.1)	3,311,048	1,869,476	1,441,572	77.1	3,474,060
TRANSMISSION	(24,576)	132,122	(156,698)	(118.6)	1,826,303	1,169,185	657,119	56.2	2,442,094
DISTRIBUTION	926,684	1,422,237	(495,554)	(34.8)	14,385,618	12,421,025	1,964,593	15.8	15,451,332
CUSTOMER ACCOUNTS	673,727	714,326	(40,599)	(5.7)	7,481,592	8,506,736	(1,025,144)	(12.1)	7,925,666
CUSTOMER SERVICE & INFORMATION	35,624	71,219	(35,595)	(50.0)	789,633	698,244	91,389	13.1	849,570
SALES	8,672	14,532	(5,860)	(40.3)	54,553	91,658	(37,104)	(40.5)	64,160
ADMINISTRATIVE & GENERAL	1,704,448	2,473,948	(769,499)	(31.1)	18,554,470	22,947,168	(4,392,698)	(19.1)	21,411,941
TOTAL	3,480,039	4,988,829	(1,508,790)	(30.2)	46,403,218	47,703,492	(1,300,274)	(2.7)	51,618,823

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: November 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	68,627	(68,887)	(100.4)
OTHER POWER SUPPLY EXPENSES	1,774,567	1,646,236	92.8
TOTAL	1,843,195	1,577,348	85.6
TRANSMISSION	691,944	260,567	37.7
DISTRIBUTION	5,702,023	262,783	4.6
CUSTOMER ACCOUNTS	6,247,270	1,678,396	26.9
CUSTOMER SERVICE & INFORMATION	923,954	(74,383)	(8.1)
SALES	96,553	(32,393)	(33.5)
ADMINISTRATIVE & GENERAL	25,209,373	(4,113,728)	(16.3)
TOTAL	40,714,312	(441,411)	(1.1)
MAINTENANCE:			
POWER PLANTS	163,329	(109,811)	(67.2)
TRANSMISSION	736,302	753,281	102.3
DISTRIBUTION	8,996,043	490,482	5.5
ADMINISTRATIVE & GENERAL	263,962	52,334	19.8
TOTAL	10,159,636	1,186,286	11.7
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	231,956	(178,698)	(77.0)
OTHER POWER SUPPLY EXPENSES	1,774,567	1,646,236	92.8
TOTAL	2,006,523	1,467,537	73.1
TRANSMISSION	1,428,246	1,013,848	71.0
DISTRIBUTION	14,698,067	753,265	5.1
CUSTOMER ACCOUNTS	6,247,270	1,678,396	26.9
CUSTOMER SERVICE & INFORMATION	923,954	(74,383)	(8.1)
SALES	96,553	(32,393)	(33.5)
ADMINISTRATIVE & GENERAL	25,473,335	(4,061,394)	(15.9)
TOTAL	50,873,948	744,875	1.5

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	284	(284)	(100.0)	26,747	677	26,070	3,851.6	26,984
PURCHASED POWER	17,991,283	19,043,770	(1,052,487)	(5.5)	246,938,070	242,012,850	4,925,220	2.0	266,202,777
TOTAL	17,991,283	19,044,054	(1,052,771)	(5.5)	246,964,816	242,013,527	4,951,289	2.0	266,229,761
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	284	(284)	(100.0)	26,747	677	26,070	3,851.6	26,984
PURCHASED POWER	17,991,283	19,043,770	(1,052,487)	(5.5)	246,938,070	242,012,850	4,925,220	2.0	266,202,777
TOTAL	17,991,283	19,044,054	(1,052,771)	(5.5)	246,964,816	242,013,527	4,951,289	2.0	266,229,761

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: November 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	15,087	11,897	78.9
PURCHASED POWER	259,259,030	6,943,747	2.7
TOTAL	259,274,117	6,955,644	2.7
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	15,087	11,897	78.9
PURCHASED POWER	259,259,030	6,943,747	2.7
TOTAL	259,274,117	6,955,644	2.7

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	19,381,035	11,963,326	7,417,709	62.0	176,906,998	165,211,938	11,695,060	7.1
COMMERCIAL	11,026,787	7,860,340	3,166,446	40.3	100,257,346	107,691,424	(7,434,078)	(6.9)
INDUSTRIAL	(5,622)	3,902,003	(3,907,624)	(100.1)	72,364,879	30,466,821	41,898,058	137.5
OTHER	286,251	197,086	89,164	45.2	2,205,634	2,233,552	(27,918)	(1.2)
TOTAL SALES - ULTIMATE CONSUMERS	30,688,451	23,922,756	6,765,696	28.3	351,734,857	305,603,735	46,131,122	15.1
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	30,688,451	23,922,756	6,765,696	28.3	351,734,857	305,603,735	46,131,122	15.1
SALES FOR RESALE - INTERCHANGE	2,426	545,120	(542,694)	(99.6)	21,442	3,306,903	(3,285,461)	(99.4)
TOTAL SALES OF ELECTRIC ENERGY	30,690,877	24,467,875	6,223,001	25.4	351,756,299	308,910,637	42,845,662	13.9
PROVISION FOR RATE REFUNDS	(4,379,953)	(2,000,018)	(2,379,936)	119.0	(9,691,703)	(2,503,594)	(7,188,109)	287.1
OTHER ELECTRIC REVENUES								
RENTS	144,615	161,693	(17,078)	(10.6)	1,619,006	1,952,887	(333,882)	(17.1)
TRANSMISSION SERVICE	840,300	948,551	(108,251)	(11.4)	12,406,959	14,027,881	(1,620,922)	(11.6)
MISCELLANEOUS	1,649,687	3,430,254	(1,780,567)	(51.9)	23,239,122	35,768,245	(12,529,123)	(35.0)
TOTAL OTHER ELECTRIC REVENUES	2,634,601	4,540,497	(1,905,896)	(42.0)	37,265,087	51,749,014	(14,483,927)	(28.0)
TOTAL ELECTRIC REVENUES	**28,945,524**	**27,008,355**	**1,937,169**	**7.2**	**379,329,683**	**358,156,057**	**21,173,626**	**5.9**
KILOWATT - HOUR SALES								
RESIDENTIAL	191,311,854	127,510,928	63,800,926	50.0	1,845,807,510	1,858,053,484	(12,245,974)	(0.7)
COMMERCIAL	143,734,129	148,380,813	(4,646,684)	(3.1)	1,868,925,573	1,782,025,064	86,900,509	4.9
FIRM	88,527,032	204,051,057	(115,524,025)	(56.6)	2,292,242,542	2,189,698,579	102,543,963	4.7
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	88,527,032	204,051,057	(115,524,025)	(56.6)	2,292,242,542	2,189,698,579	102,543,963	4.7
OTHER	2,544,441	2,072,205	472,236	22.8	21,934,946	24,388,625	(2,453,679)	(10.1)
TOTAL SALES - ULTIMATE CONSUMERS	426,117,456	482,015,003	(55,897,547)	(11.6)	6,028,910,571	5,854,165,752	174,744,819	3.0
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	426,117,456	482,015,003	(55,897,547)	(11.6)	6,028,910,571	5,854,165,752	174,744,819	3.0

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: November 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**426,117,456**	**482,015,003**	**(55,897,547)**	**(11.6)**	**6,028,910,571**	**5,854,165,752**	**174,744,819**	**3.0**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	10.13	9.38	0.75	8.0	9.58	8.89	0.69	7.8
COMMERCIAL	7.67	5.30	2.37	44.8	5.36	6.04	(0.68)	(11.2)
INDUSTRIAL	(0)	2	(2)	(100.3)	3	1	2	126.9
OTHER	11.25	9.51	1.74	18.3	10.06	9.16	0.90	9.8
TOTAL SALES ULTIMATE CUST	7.20	4.96	2.24	45.1	5.83	5.22	0.61	11.8
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	7.20	4.96	2.24	45.1	5.83	5.22	0.61	11.8
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**7.20**	**5.08**	**2.13**	**41.9**	**5.83**	**5.28**	**0.56**	**10.6**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	192,240,421	175,151,534	17,088,887	9.8
COMMERCIAL	109,217,714	116,550,004	(7,332,289)	(6.3)
INDUSTRIAL	75,081,881	35,820,309	39,261,571	109.6
OTHER	2,451,264	2,344,456	106,809	4.6
TOTAL SALES - ULTIMATE CONSUMERS	378,991,280	329,866,303	49,124,977	14.9
SALES FOR RESALE - WHOLESALE CUST	-	4,674	(4,674)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	378,991,280	329,870,977	49,120,303	14.9
SALES FOR RESALE - INTERCHANGE	(3,334,409)	3,306,903	(6,641,311)	(200.8)
TOTAL SALES OF ELECTRIC ENERGY	375,656,871	333,177,879	42,478,992	12.7
PROVISION FOR RATE REFUNDS	(10,580,036)	(2,503,594)	(8,076,442)	322.6
OTHER ELECTRIC REVENUES				
RENTS	1,818,595	2,105,726	(287,131)	(13.6)
TRANSMISSION SERVICE	12,739,928	14,103,882	(1,363,954)	(9.7)
MISCELLANEOUS	27,403,304	36,875,137	(9,471,833)	(25.7)
TOTAL OTHER ELECTRIC REVENUES	41,961,827	53,084,745	(11,122,918)	(21.0)
TOTAL ELECTRIC REVENUES	**407,038,663**	**383,759,031**	**23,279,632**	**6.1**
KILOWATT - HOUR SALES				
RESIDENTIAL	2,031,657,054	2,022,207,407	9,449,647	0.5
COMMERCIAL	2,025,073,620	1,931,654,930	93,418,690	4.8
FIRM	2,485,290,878	2,302,209,607	183,081,271	8.0
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,485,290,878	2,302,209,607	183,081,271	8.0
OTHER	24,344,180	26,904,132	(2,559,952)	(9.5)
TOTAL SALES - ULTIMATE CONSUMERS	6,566,365,732	6,282,976,076	283,389,656	4.5
SALES FOR RESALE - WHOLESALE CUST	-	228,000	(228,000)	(100.0)
NATIVE SALES OF ELECTRIC ENERGY	6,566,365,732	6,283,204,076	283,161,656	4.5

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200	-
TOTAL SALES OF ELECTRIC ENERGY	**6,569,283,932**	**6,283,204,076**	**286,079,856**	**4.6**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	9.46	8.66	0.80	9.2
COMMERCIAL	5.39	6.03	(0.64)	(10.6)
INDUSTRIAL	3	2	1	94.2
OTHER	10.07	8.71	1.36	15.6
TOTAL SALES ULTIMATE CUST	5.77	5.25	0.52	9.9
SALES FOR RESALE - WHSL CUST	-	2.05	(2.05)	(100.0)
NATIVE SALES OF ELEC ENERGY	5.77	5.25	0.52	9.9
SALES FOR RESALE INTERCHANGE	(114.26)	-	(114.26)	-
TOTAL SALES OF ELECTRIC ENERGY	**5.72**	**5.30**	**0.42**	**7.8**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: November 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	19,381,035	-	19,381,035
COMMERCIAL	11,026,787	-	11,026,787
FIRM	(5,622)	-	(5,622)
INTERRUPTIBLE	-	-	-
INDUSTRIAL	(5,622)	-	(5,622)
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	286,251	-	286,251
TOTAL SALES - ULTIMATE CONSUMERS	30,688,451	-	30,688,451
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	30,688,451	-	30,688,451
SALES FOR RESALE - INTERCHANGE	2,426	-	2,426
TOTAL SALES OF ELECTRIC ENERGY	30,690,877	-	30,690,877
PROVISION FOR RATE REFUNDS	(4,379,953)	-	(4,379,953)
OTHER ELECTRIC REVENUES	2,634,601	-	2,634,601
TOTAL ELECTRIC REVENUES	**28,945,524**	**-**	**28,945,524**
KILOWATT - HOUR SALES			
RESIDENTIAL	191,311,854	-	191,311,854
COMMERCIAL	143,734,129	-	143,734,129
FIRM	88,527,032	-	88,527,032
INTERRUPTIBLE	-	-	-
INDUSTRIAL	88,527,032	-	88,527,032
OTHER	2,544,441	-	2,544,441
TOTAL SALES - ULTIMATE CONSUMERS	426,117,456	-	426,117,456
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	426,117,456	-	426,117,456
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: November 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	**426,117,456**	**-**	**426,117,456**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: November 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	192,240,421	-	192,240,421
COMMERCIAL	109,217,714	-	109,217,714
FIRM	75,081,881	-	75,081,881
INTERRUPTIBLE	-	-	-
INDUSTRIAL	75,081,881	-	75,081,881
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,451,264	-	2,451,264
TOTAL SALES - ULTIMATE CONSUMERS	378,991,280	-	378,991,280
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	378,991,280	-	378,991,280
SALES FOR RESALE - INTERCHANGE	(3,334,409)	-	(3,334,409)
TOTAL SALES OF ELECTRIC ENERGY	375,656,871	-	375,656,871
PROVISION FOR RATE REFUNDS	(10,580,036)	-	(10,580,036)
OTHER ELECTRIC REVENUES	41,961,827	-	41,961,827
TOTAL ELECTRIC REVENUES	**407,038,663**	**-**	**407,038,663**
KILOWATT - HOUR SALES			
RESIDENTIAL	2,031,657,054	-	2,031,657,054
COMMERCIAL	2,025,073,620	-	2,025,073,620
FIRM	2,485,290,878	-	2,485,290,878
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,485,290,878	-	2,485,290,878
OTHER	24,344,180	-	24,344,180
TOTAL SALES - ULTIMATE CONSUMERS	6,566,365,732	-	6,566,365,732
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,566,365,732	-	6,566,365,732
SALES FOR RESALE - INTERCHANGE	2,918,200	-	2,918,200

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: November 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	6,569,283,932	-	6,569,283,932

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	187,476	187,476	-	-	-	-
COMMERCIAL	23,516	23,516	-	-	-	-
INDUSTRIAL	145	145	-	-	-	-
OTHER	561	553	8	-	-	-
TOTAL ULTIMATE CONSUMERS	211,698	211,690	8	-	-	-
TOTAL NUMBER OF CUSTOMERS	**211,698**	**211,690**	**8**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,726	1,783	(57)	(3.2)	19,034	20,651	(1,617)	(7.8)
TOTAL GROSS GENERATION	1,726	1,783	(57)	(3.2)	19,034	20,651	(1,617)	(7.8)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	48	(48)	(100.0)	-	48	(48)	(100.0)
TOTAL STATION USE	-	48	(48)	(100.0)	-	48	(48)	(100.0)
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,726	1,735	(9)	(0.5)	19,034	20,603	(1,569)	(7.6)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,726	1,735	(9)	(0.5)	19,034	20,603	(1,569)	(7.6)
PURCHASED POWER	340,791	238,810	101,981	42.7	3,727,269	3,399,253	328,016	9.6
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	342,517	240,545	101,972	42.4	3,746,303	3,419,856	326,447	9.5
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	342,517	240,545	101,972	42.4	3,746,303	3,419,856	326,447	9.5
NATIVE SALES OF ELECTRIC ENERGY	305,135	235,849	69,286	29.4	3,658,180	3,225,243	432,937	13.4
LINE LOSSES AND COMPANY USE	37,382	4,696	32,686	696.0	88,123	194,612	(106,489)	(54.7)
TOTAL OUTPUT FOR LOAD	342,517	240,545	101,972	42.4	3,746,303	3,419,856	326,447	9.5
PERCENT OF LINE LOSSES	10.91%	1.95%	8.96%	459.0	2.35%	5.69%	-3.34%	(58.7)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	20,904	22,557	(1,653)	(7.3)
TOTAL GROSS GENERATION	20,904	22,557	(1,653)	(7.3)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	-	185	(185)	(100.0)
TOTAL STATION USE	-	185	(185)	(100.0)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	20,904	22,372	(1,468)	(6.6)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	20,904	22,372	(1,468)	(6.6)
PURCHASED POWER	4,049,527	3,891,847	157,680	4.1
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	4,070,431	3,914,219	156,212	4.0
SALES FOR RESALE - INTERCHANGE	(2,918)	-	(2,918)	-
TOTAL OUTPUT FOR LOAD	4,067,512	3,914,219	153,294	3.9
NATIVE SALES OF ELECTRIC ENERGY	3,955,716	3,654,282	301,435	8.2
LINE LOSSES AND COMPANY USE	111,796	259,937	(148,141)	(57.0)
TOTAL OUTPUT FOR LOAD	4,067,512	3,914,219	153,294	3.9
PERCENT OF LINE LOSSES	2.75%	6.64%	-3.89%	(58.6)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	24,283,630	8,321,397	15,962,233	191.8	16,781,408	(256,286)	17,037,694	(6,647.9)
RESIDENTIAL SPACE HEATING	59,026	9,711,270	(9,652,244)	(99.4)	162,027,515	153,186,827	8,840,688	5.8
COMMERCIAL	9,994,774	1,754,737	8,240,037	469.6	17,621,648	4,970,254	12,651,395	254.5
COMMERCIAL SPACE HEATING	62,850	3,509,549	(3,446,699)	(98.2)	64,878,438	62,326,674	2,551,764	4.1
INDUSTRIAL	5,492,745	5,124,962	367,784	7.2	62,921,006	55,736,423	7,184,583	12.9
PUBLIC AUTHORITIES AND OTHER	884	123	761	621.5	3,640	10,023	(6,383)	(63.7)
TOTAL SALES - ULTIMATE CONSUMERS	39,893,909	28,422,037	11,471,872	40.4	324,233,655	275,973,914	48,259,740	17.5
SALES FOR RESALE	-	-	-	-	588,609	-	588,609	-
TOTAL ENERGY SALES	39,893,909	28,422,037	11,471,872	40.4	324,822,264	275,973,914	48,848,350	17.7
PROVISION FOR RATE REFUNDS	-	1,846,795	(1,846,795)	(100.0)	501,429	(1,247,066)	1,748,495	(140.2)
OTHER REVENUES								
MISCELLANEOUS	78,271	(94,498)	172,769	(182.8)	(5,489,399)	561,775	(6,051,174)	(1,077.2)
RENTS	70,767	70,796	(29)	(0.0)	687,170	689,899	(2,729)	(0.4)
TRANSMISSION SERVICE CHARGES	1,511,362	408,658	1,102,704	269.8	4,912,680	3,620,725	1,291,954	35.7
TOTAL OTHER REVENUES	1,660,399	384,956	1,275,444	331.3	110,450	4,872,399	(4,761,949)	(97.7)
TOTAL REVENUES	41,554,308	30,653,788	10,900,520	35.6	325,434,144	279,599,248	45,834,896	16.4
OPERATING EXPENSES								
PRODUCTION	266,172	186,305	79,867	42.9	2,176,307	1,697,343	478,964	28.2
PRODUCTION - GAS PURCHASED	31,720,328	21,540,739	10,179,589	47.3	241,147,073	198,043,812	43,103,261	21.8
TRANSMISSION	42,130	174,180	(132,050)	(75.8)	691,182	1,177,182	(485,999)	(41.3)
DISTRIBUTION	1,221,151	1,176,215	44,937	3.8	14,072,112	13,877,350	194,762	1.4
CUSTOMER ACCOUNTS	694,105	688,343	5,762	0.8	11,482,795	7,707,568	3,775,227	49.0
CUSTOMER SERVICE & INFORMATION	15,701	62,034	(46,333)	(74.7)	296,266	377,161	(80,895)	(21.4)
SALES	754	762	(8)	(1.1)	9,581	14,059	(4,478)	(31.8)
ADMINISTRATIVE & GENERAL	1,086,149	1,466,326	(380,177)	(25.9)	12,112,443	12,703,799	(591,356)	(4.7)
TOTAL	35,046,491	25,294,905	9,751,586	38.6	281,987,760	235,598,274	46,389,486	19.7
DEPRECIATION & AMORTIZATION	558,502	1,740,126	(1,181,623)	(67.9)	17,105,818	19,041,841	(1,936,023)	(10.2)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	2,013,554	1,174,543	839,011	71.4	916,537	9,195,481	(8,278,944)	(90.0)
DEFERRED INCOME TAXES - NET	-	-	-	-	4,151,499	(1,482,275)	5,633,774	(380.1)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	849,918	677,127	172,791	25.5	10,390,780	9,172,438	1,218,342	13.3

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	24,283,630	8,321,397	15,962,233	191.8	16,781,408	(256,286)	17,037,694	(6,647.9)
TOTAL OPERATING EXPENSES	38,468,465	28,886,701	9,581,764	33.2	314,552,395	271,525,760	43,026,635	15.8
NET OPERATING REVENUES	**3,085,843**	**1,767,087**	**1,318,756**	**74.6**	**10,881,749**	**8,073,488**	**2,808,261**	**34.8**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	26,285,159	2,798,656	23,486,503	839.2
RESIDENTIAL SPACE HEATING	184,749,361	175,436,432	9,312,929	5.3
COMMERCIAL	21,728,969	6,266,811	15,462,158	246.7
COMMERCIAL SPACE HEATING	73,178,996	70,587,485	2,591,511	3.7
INDUSTRIAL	67,913,602	59,128,349	8,785,253	14.9
PUBLIC AUTHORITIES AND OTHER	3,987	2,984,880	(2,980,893)	(99.9)
TOTAL SALES - ULTIMATE CONSUMERS	373,860,074	317,202,614	56,657,461	17.9
SALES FOR RESALE	588,609	-	588,609	-
TOTAL ENERGY SALES	374,448,684	317,202,614	57,246,070	18.0
PROVISION FOR RATE REFUNDS	1,320,253	2,201,539	(881,286)	(40.0)
OTHER REVENUES				
MISCELLANEOUS	(5,106,044)	646,291	(5,752,335)	(890.1)
RENTS	746,326	749,821	(3,495)	(0.5)
TRANSMISSION SERVICE CHARGES	5,450,719	3,958,085	1,492,634	37.7
TOTAL OTHER REVENUES	1,091,002	5,354,197	(4,263,195)	(79.6)
TOTAL REVENUES	376,859,938	324,758,349	52,101,589	16.0
OPERATING EXPENSES				
PRODUCTION	2,388,105	1,913,388	474,717	24.8
PRODUCTION - GAS PURCHASED	280,042,979	230,467,978	49,575,002	21.5
TRANSMISSION	917,561	1,400,984	(483,423)	(34.5)
DISTRIBUTION	15,543,295	14,984,932	558,362	3.7
CUSTOMER ACCOUNTS	12,662,357	8,158,363	4,503,994	55.2
CUSTOMER SERVICE & INFORMATION	331,878	394,547	(62,668)	(15.9)
SALES	10,374	15,118	(4,744)	(31.4)
ADMINISTRATIVE & GENERAL	13,527,412	14,029,766	(502,354)	(3.6)
TOTAL	325,423,960	271,365,075	54,058,885	19.9
DEPRECIATION & AMORTIZATION	19,306,157	21,425,808	(2,119,651)	(9.9)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	2,655,292	11,948,191	(9,292,899)	(77.8)
DEFERRED INCOME TAXES - NET	3,604,349	(2,241,683)	5,846,032	(260.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	(65,350)	65,350	(100.0)
OTHER TAXES	12,042,838	11,042,692	1,000,146	9.1

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: November 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	26,285,159	2,798,656	23,486,503	839.2
TOTAL OPERATING EXPENSES	363,032,596	313,474,732	49,557,864	15.8
NET OPERATING REVENUES	**13,827,342**	**11,283,617**	**2,543,726**	**22.5**

Entity ID: CIL | GASPROD

Rpt # : D1-2
Code: GAS_O_TOTAL

Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Period: November 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	190,843	165,876	24,967	15.1	1,751,039	1,490,662	260,377	17.5	1,932,775
GAS PURCHASED	31,720,328	21,540,739	10,179,589	47.3	241,147,073	198,043,812	43,103,261	21.8	280,042,979
TOTAL	31,911,171	21,706,616	10,204,555	47.0	242,898,112	199,534,474	43,363,638	21.7	281,975,754
TRANSMISSION	27,350	161,106	(133,757)	(83.0)	513,096	984,409	(471,313)	(47.9)	622,470
DISTRIBUTION	783,008	820,112	(37,103)	(4.5)	8,804,949	9,178,900	(373,951)	(4.1)	9,605,289
CUSTOMER ACCOUNTS	694,105	688,343	5,762	0.8	11,482,795	7,707,568	3,775,227	49.0	12,662,357
CUSTOMER SERVICE & INFORMATION	15,701	62,034	(46,333)	(74.7)	296,266	377,161	(80,895)	(21.4)	331,878
SALES	754	762	(8)	(1.1)	9,581	14,059	(4,478)	(31.8)	10,374
ADMINISTRATIVE & GENERAL	1,057,229	1,440,880	(383,650)	(26.6)	11,893,336	12,524,953	(631,618)	(5.0)	13,281,808
TOTAL	34,489,318	24,879,853	9,609,465	38.6	275,898,135	230,321,525	45,576,610	19.8	318,489,930
MAINTENANCE:									
PRODUCTION	75,329	20,429	54,900	268.7	425,268	206,681	218,587	105.8	455,330
TRANSMISSION	14,780	13,074	1,706	13.1	178,087	192,772	(14,686)	(7.6)	295,091
DISTRIBUTION	438,143	356,103	82,040	23.0	5,267,163	4,698,451	568,712	12.1	5,938,005
ADMINISTRATIVE & GENERAL	28,920	25,446	3,474	13.7	219,108	178,846	40,262	22.5	245,604
TOTAL	557,172	415,052	142,120	34.2	6,089,625	5,276,750	812,876	15.4	6,934,030
TOTAL EXPENSES:									
PRODUCTION	266,172	186,305	79,867	42.9	2,176,307	1,697,343	478,964	28.2	2,388,105
GAS PURCHASED	31,720,328	21,540,739	10,179,589	47.3	241,147,073	198,043,812	43,103,261	21.8	280,042,979
TOTAL	31,986,500	21,727,045	10,259,456	47.2	243,323,381	199,741,155	43,582,225	21.8	282,431,084
TRANSMISSION	42,130	174,180	(132,050)	(75.8)	691,182	1,177,182	(485,999)	(41.3)	917,561
DISTRIBUTION	1,221,151	1,176,215	44,937	3.8	14,072,112	13,877,350	194,762	1.4	15,543,295
CUSTOMER ACCOUNTS	694,105	688,343	5,762	0.8	11,482,795	7,707,568	3,775,227	49.0	12,662,357
CUSTOMER SERVICE & INFORMATION	15,701	62,034	(46,333)	(74.7)	296,266	377,161	(80,895)	(21.4)	331,878
SALES	754	762	(8)	(1.1)	9,581	14,059	(4,478)	(31.8)	10,374
ADMINISTRATIVE & GENERAL	1,086,149	1,466,326	(380,177)	(25.9)	12,112,443	12,703,799	(591,356)	(4.7)	13,527,412
TOTAL	35,046,491	25,294,905	9,751,586	38.6	281,987,760	235,598,274	46,389,486	19.7	325,423,960

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: November 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,674,066	258,709	15.5
GAS PURCHASED	230,467,978	49,575,002	21.5
TOTAL	232,142,043	49,833,710	21.5
TRANSMISSION	1,188,610	(566,140)	(47.6)
DISTRIBUTION	9,784,246	(178,956)	(1.8)
CUSTOMER ACCOUNTS	8,158,363	4,503,994	55.2
CUSTOMER SERVICE & INFORMATION	394,547	(62,668)	(15.9)
SALES	15,118	(4,744)	(31.4)
ADMINISTRATIVE & GENERAL	13,813,760	(531,951)	(3.9)
TOTAL	265,496,686	52,993,244	20.0
MAINTENANCE:			
PRODUCTION	239,322	216,008	90.3
TRANSMISSION	212,374	82,717	38.9
DISTRIBUTION	5,200,687	737,319	14.2
ADMINISTRATIVE & GENERAL	216,006	29,598	13.7
TOTAL	5,868,389	1,065,641	18.2
TOTAL EXPENSES:			
PRODUCTION	1,913,388	474,717	24.8
GAS PURCHASED	230,467,978	49,575,002	21.5
TOTAL	232,381,366	50,049,718	21.5
TRANSMISSION	1,400,984	(483,423)	(34.5)
DISTRIBUTION	14,984,932	558,362	3.7
CUSTOMER ACCOUNTS	8,158,363	4,503,994	55.2
CUSTOMER SERVICE & INFORMATION	394,547	(62,668)	(15.9)
SALES	15,118	(4,744)	(31.4)
ADMINISTRATIVE & GENERAL	14,029,766	(502,354)	(3.6)
TOTAL	271,365,075	54,058,885	19.9

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: November 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	31,329	36,073	(4,744)	(13.2)	328,585	373,534	(44,949)	(12.0)	289,072
GAS PURCHASED	40,082	39,726	356	0.9	471,864	410,941	60,923	14.8	509,765
TOTAL	71,411	75,799	(4,388)	(5.8)	800,449	784,475	15,974	2.0	798,837
TRANSMISSION	19,226	22,537	(3,311)	(14.7)	226,279	250,305	(24,026)	(9.6)	247,312
DISTRIBUTION	395,239	444,951	(49,712)	(11.2)	4,723,832	4,915,511	(191,679)	(3.9)	5,096,240
CUSTOMER ACCOUNTS	231,028	201,627	29,401	14.6	2,668,722	2,452,717	216,005	8.8	2,863,381
CUSTOMER SERVICE & INFORMATION	13,236	6,743	6,493	96.3	122,302	73,903	48,399	65.5	127,985
SALES	594	504	90	17.9	6,976	9,340	(2,364)	(25.3)	7,489
ADMINISTRATIVE & GENERAL	123,838	115,242	8,596	7.5	1,465,995	1,379,984	86,011	6.2	1,570,826
TOTAL	854,572	867,403	(12,831)	(1.5)	10,014,555	9,866,235	148,320	1.5	10,712,070
MAINTENANCE:									
PRODUCTION	10,068	10,047	21	0.2	124,396	113,052	11,344	10.0	134,249
TRANSMISSION	7,242	12,590	(5,348)	(42.5)	100,488	133,925	(33,437)	(25.0)	112,922
DISTRIBUTION	220,947	249,734	(28,787)	(11.5)	2,749,006	2,987,069	(238,063)	(8.0)	3,016,991
ADMINISTRATIVE & GENERAL	2,496	3,046	(550)	(18.1)	32,965	33,796	(832)	(2.5)	35,721
TOTAL	240,753	275,417	(34,664)	(12.6)	3,006,855	3,267,842	(260,988)	(8.0)	3,299,883
TOTAL EXPENSES:									
PRODUCTION	41,397	46,120	(4,723)	(10.2)	452,981	486,586	(33,605)	(6.9)	423,321
GAS PURCHASED	40,082	39,726	356	0.9	471,864	410,941	60,923	14.8	509,765
TOTAL	81,479	85,846	(4,367)	(5.1)	924,845	897,527	27,318	3.0	933,086
TRANSMISSION	26,468	35,127	(8,659)	(24.7)	326,767	384,230	(57,463)	(15.0)	360,234
DISTRIBUTION	616,186	694,685	(78,499)	(11.3)	7,472,838	7,902,580	(429,742)	(5.4)	8,113,231
CUSTOMER ACCOUNTS	231,028	201,627	29,401	14.6	2,668,722	2,452,717	216,005	8.8	2,863,381
CUSTOMER SERVICE & INFORMATION	13,236	6,743	6,493	96.3	122,302	73,903	48,399	65.5	127,985
SALES	594	504	90	17.9	6,976	9,340	(2,364)	(25.3)	7,489
ADMINISTRATIVE & GENERAL	126,334	118,288	8,046	6.8	1,498,960	1,413,781	85,179	6.0	1,606,548
TOTAL	1,095,325	1,142,820	(47,495)	(4.2)	13,021,410	13,134,078	(112,668)	(0.9)	14,011,954

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: November 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	406,077	(117,005)	(28.8)
GAS PURCHASED	435,904	73,861	16.9
TOTAL	841,981	(43,144)	(5.1)
TRANSMISSION	269,306	(21,994)	(8.2)
DISTRIBUTION	5,254,927	(158,687)	(3.0)
CUSTOMER ACCOUNTS	2,603,632	259,749	10.0
CUSTOMER SERVICE & INFORMATION	78,199	49,786	63.7
SALES	10,054	(2,565)	(25.5)
ADMINISTRATIVE & GENERAL	1,452,254	118,572	8.2
TOTAL	10,510,353	201,717	1.9
MAINTENANCE:			
PRODUCTION	127,543	6,706	5.3
TRANSMISSION	146,510	(33,588)	(22.9)
DISTRIBUTION	3,301,680	(284,689)	(8.6)
ADMINISTRATIVE & GENERAL	38,237	(2,515)	(6.6)
TOTAL	3,613,970	(314,086)	(8.7)
TOTAL EXPENSES:			
PRODUCTION	533,620	(110,299)	(20.7)
GAS PURCHASED	435,904	73,861	16.9
TOTAL	969,524	(36,438)	(3.8)
TRANSMISSION	415,816	(55,582)	(13.4)
DISTRIBUTION	8,556,607	(443,376)	(5.2)
CUSTOMER ACCOUNTS	2,603,632	259,749	10.0
CUSTOMER SERVICE & INFORMATION	78,199	49,786	63.7
SALES	10,054	(2,565)	(25.5)
ADMINISTRATIVE & GENERAL	1,490,491	116,057	7.8
TOTAL	14,124,323	(112,369)	(0.8)

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	95,995	58,422	37,573	64.3	638,877	401,443	237,434	59.1	792,035
GAS PURCHASED	23,437	31,655	(8,218)	(26.0)	311,713	304,744	6,969	2.3	341,903
TOTAL	119,432	90,077	29,355	32.6	950,590	706,187	244,403	34.6	1,133,938
TRANSMISSION	8,124	138,569	(130,446)	(94.1)	286,817	734,104	(447,287)	(60.9)	375,158
DISTRIBUTION	387,769	375,161	12,609	3.4	4,081,117	4,263,389	(182,271)	(4.3)	4,509,049
CUSTOMER ACCOUNTS	463,077	486,716	(23,639)	(4.9)	8,814,073	5,254,851	3,559,222	67.7	9,798,976
CUSTOMER SERVICE & INFORMATION	2,465	55,291	(52,826)	(95.5)	173,964	303,258	(129,294)	(42.6)	203,893
SALES	160	258	(98)	(38.1)	2,605	4,719	(2,114)	(44.8)	2,885
ADMINISTRATIVE & GENERAL	933,392	1,325,637	(392,246)	(29.6)	10,427,340	11,144,969	(717,629)	(6.4)	11,710,982
TOTAL	1,914,419	2,471,711	(557,292)	(22.5)	24,736,507	22,411,477	2,325,029	10.4	27,734,880
MAINTENANCE:									
PRODUCTION	65,261	10,382	54,879	528.6	300,872	93,629	207,243	221.3	321,081
TRANSMISSION	7,538	484	7,054	1,457.3	77,599	58,847	18,751	31.9	182,169
DISTRIBUTION	217,196	106,369	110,827	104.2	2,518,157	1,711,382	806,775	47.1	2,921,014
ADMINISTRATIVE & GENERAL	26,424	22,400	4,023	18.0	186,143	145,049	41,094	28.3	209,882
TOTAL	316,419	139,635	176,784	126.6	3,082,771	2,008,907	1,073,863	53.5	3,634,147
TOTAL EXPENSES:									
PRODUCTION	161,256	68,804	92,452	134.4	939,749	495,072	444,677	89.8	1,113,116
GAS PURCHASED	23,437	31,655	(8,218)	(26.0)	311,713	304,744	6,969	2.3	341,903
TOTAL	184,693	100,459	84,234	83.8	1,251,462	799,816	451,646	56.5	1,455,019
TRANSMISSION	15,662	139,053	(123,391)	(88.7)	364,415	792,952	(428,536)	(54.0)	557,327
DISTRIBUTION	604,965	481,530	123,435	25.6	6,599,274	5,974,770	624,504	10.5	7,430,064
CUSTOMER ACCOUNTS	463,077	486,716	(23,639)	(4.9)	8,814,073	5,254,851	3,559,222	67.7	9,798,976
CUSTOMER SERVICE & INFORMATION	2,465	55,291	(52,826)	(95.5)	173,964	303,258	(129,294)	(42.6)	203,893
SALES	160	258	(98)	(38.1)	2,605	4,719	(2,114)	(44.8)	2,885
ADMINISTRATIVE & GENERAL	959,816	1,348,038	(388,222)	(28.8)	10,613,483	11,290,018	(676,535)	(6.0)	11,920,864
TOTAL	2,230,838	2,611,346	(380,508)	(14.6)	27,819,277	24,420,385	3,398,893	13.9	31,369,027

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: November 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	508,493	283,542	55.8
GAS PURCHASED	323,592	18,311	5.7
TOTAL	832,085	301,853	36.3
TRANSMISSION	919,304	(544,146)	(59.2)
DISTRIBUTION	4,529,319	(20,269)	(0.4)
CUSTOMER ACCOUNTS	5,554,731	4,244,245	76.4
CUSTOMER SERVICE & INFORMATION	316,348	(112,454)	(35.5)
SALES	5,064	(2,179)	(43.0)
ADMINISTRATIVE & GENERAL	12,361,506	(650,524)	(5.3)
TOTAL	24,518,355	3,216,525	13.1
MAINTENANCE:			
PRODUCTION	111,779	209,302	187.2
TRANSMISSION	65,864	116,305	176.6
DISTRIBUTION	1,899,007	1,022,008	53.8
ADMINISTRATIVE & GENERAL	177,769	32,113	18.1
TOTAL	2,254,419	1,379,728	61.2
TOTAL EXPENSES:			
PRODUCTION	620,272	492,844	79.5
GAS PURCHASED	323,592	18,311	5.7
TOTAL	943,864	511,155	54.2
TRANSMISSION	985,168	(427,841)	(43.4)
DISTRIBUTION	6,428,325	1,001,738	15.6
CUSTOMER ACCOUNTS	5,554,731	4,244,245	76.4
CUSTOMER SERVICE & INFORMATION	316,348	(112,454)	(35.5)
SALES	5,064	(2,179)	(43.0)
ADMINISTRATIVE & GENERAL	12,539,275	(618,411)	(4.9)
TOTAL	26,772,775	4,596,253	17.2

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: November 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	31,720,328	21,540,739	10,179,589	47.3	241,147,073	198,043,812	43,103,261	21.8	280,042,979
TOTAL	31,720,328	21,540,739	10,179,589	47.3	241,147,073	198,043,812	43,103,261	21.8	280,042,979
TOTAL EXPENSES:									
GAS PURCHASED	31,720,328	21,540,739	10,179,589	47.3	241,147,073	198,043,812	43,103,261	21.8	280,042,979
TOTAL	31,720,328	21,540,739	10,179,589	47.3	241,147,073	198,043,812	43,103,261	21.8	280,042,979

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: November 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	230,467,978	49,575,002	21.5
TOTAL	230,467,978	49,575,002	21.5
TOTAL EXPENSES:			
GAS PURCHASED	230,467,978	49,575,002	21.5
TOTAL	230,467,978	49,575,002	21.5

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: November 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	2,861,399	3,118,005	(256,605)	(8.2)	28,748,893	27,186,896	1,561,997	5.7	33,863,558
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	2,861,399	3,118,005	(256,605)	(8.2)	28,748,893	27,186,896	1,561,997	5.7	33,863,558
GAS SALES IN DEKATHERMS									
RESIDENTIAL	1,967,857	928,999	1,038,858	111.8	412,388	(99,549)	511,937	(514.3)	1,406,217
RESIDENTIAL SPACE HEATING	2,852	820,374	(817,522)	(99.7)	13,908,990	13,407,516	501,474	3.7	16,189,975
COMMERCIAL	886,889	171,671	715,217	416.6	1,078,709	437,529	641,180	146.5	1,526,024
COMMERCIAL SPACE HEATING	3,435	325,711	(322,276)	(98.9)	5,894,641	5,927,723	(33,082)	(0.6)	6,777,314
LARGE USE & INTERRUPTIBLE	266,837	455,238	(188,402)	(41.4)	6,096,195	4,302,618	1,793,577	41.7	6,400,941
TOTAL - ULTIMATE CONSUMERS	3,127,870	2,701,993	425,876	15.8	27,390,923	23,975,838	3,415,085	14.2	32,300,471
SALES FOR RESALE	-	-	-	-	39,611	-	39,611	-	39,611
TOTAL SALES	3,127,870	2,701,993	425,876	15.8	27,430,534	23,975,838	3,454,696	14.4	32,340,082
LINE LOSSES, ETC.	(266,470)	416,012	(682,482)	(164.1)	1,318,359	3,211,058	(1,892,699)	(58.9)	1,523,476
TOTAL SALES & OTHER	2,861,399	3,118,005	(256,605)	(8.2)	28,748,893	27,186,896	1,561,997	5.7	33,863,558
TRANSPORTED	2,381,228	2,171,304	209,924	9.7	23,834,911	23,233,915	600,997	2.6	26,412,547
TOTAL - THROUGHPUT	**5,242,627**	**5,289,309**	**(46,682)**	**(0.9)**	**52,583,804**	**50,420,811**	**2,162,993**	**4.3**	**60,276,105**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	12.34	8.96	3.38	37.8	40.69	2.57	38.12	1,480.6	18.69
RESIDENTIAL SPACE HEATING	20.69	11.84	8.86	74.8	11.65	11.43	0.22	2.0	11.41
COMMERCIAL	11.27	10.22	1.05	10.3	16.34	11.36	4.98	43.8	14.24
COMMERCIAL SPACE HEATING	18.30	10.78	7.52	69.8	11.01	10.51	0.49	4.7	10.80
LARGE USE & INTERRUPTIBLE	20.58	11.26	9.33	82.8	10.32	12.95	(2.63)	(20.3)	10.61
TOTAL - ULTIMATE CONSUMERS	12.75	10.52	2.24	21.2	11.84	11.51	0.33	2.8	11.57
SALES FOR RESALE	-	-	-	-	14.86	-	14.86	-	14.86
TRANSPORTED	0.63	0.19	0.45	237.2	0.21	0.16	0.05	32.3	0.21

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: November 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	31,098,313	2,765,245	8.9
PROPANE	-	-	-
TOTAL	31,098,313	2,765,245	8.9
GAS SALES IN DEKATHERMS			
RESIDENTIAL	234,213	1,172,004	500.4
RESIDENTIAL SPACE HEATING	15,619,486	570,489	3.7
COMMERCIAL	567,985	958,040	168.7
COMMERCIAL SPACE HEATING	6,801,149	(23,835)	(0.4)
LARGE USE & INTERRUPTIBLE	4,920,849	1,480,092	30.1
TOTAL - ULTIMATE CONSUMERS	28,143,681	4,156,790	14.8
SALES FOR RESALE	-	39,611	-
TOTAL SALES	28,143,681	4,196,401	14.9
LINE LOSSES, ETC.	2,954,632	(1,431,156)	(48.4)
TOTAL SALES & OTHER	31,098,313	2,765,245	8.9
TRANSPORTED	25,618,991	793,557	3.1
TOTAL - THROUGHPUT	**56,717,304**	**3,558,802**	**6.3**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	11.95	6.74	56.4
RESIDENTIAL SPACE HEATING	11.23	0.18	1.6
COMMERCIAL	11.03	3.21	29.1
COMMERCIAL SPACE HEATING	10.38	0.42	4.0
LARGE USE & INTERRUPTIBLE	12.02	(1.41)	(11.7)
TOTAL - ULTIMATE CONSUMERS	11.16	0.41	3.7
SALES FOR RESALE	-	14.86	-
TRANSPORTED	0.15	0.05	33.6

Entity ID: CIL
Report: Balance Sheet - Assets
Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	954,036,011	921,076,433	(3,831,900)	32,959,578
GAS	505,347,390	487,733,348	918,892	17,614,042
OTHER	3,132,904	2,762,733	277,139	370,170
PROPERTY AND PLANT IN SERVICE, GROSS	1,462,516,305	1,411,572,514	(2,635,869)	50,943,791
LESS ACCUM DEPRECIATION & AMORTIZATION	(914,942,888)	(883,772,164)	6,639,480	(31,170,724)
PROPERTY AND PLANT IN SERVICE, NET	547,573,417	527,800,351	4,003,610	19,773,066
CONSTRUCTION WORK IN PROGRESS:				
OTHER	12,207,611	21,762,837	1,918,829	(9,555,227)
TOTAL PROPERTY AND PLANT, NET	559,781,028	549,563,188	5,922,439	10,217,840
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	8,452,251	27,941,561	(13,941,447)	(19,489,310)
SECURITIES OF SUBSIDIARIES (A8)	437,492,201	384,897,590	1,356,249	52,594,611
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	28,615,639	12,420,923	3,981,210	16,194,716
TOTAL INVESTMENTS AND OTHER ASSETS	474,560,091	425,260,074	(8,603,988)	49,300,017
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	136,855	569,846	46,248	(432,992)
TEMPORARY CASH INVESTMENTS	-	3,300,761	-	(3,300,761)
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	62,724,057	53,996,505	11,232,446	8,727,552
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(2,626,455)	(2,391,358)	424,602	(235,097)
UNBILLED REVENUE	64,534,000	54,161,000	13,849,000	10,373,000
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	581,280	12,231,424	(1,234,161)	(11,650,144)
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	346,146	1,048,276	(300)	(702,129)
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	74,875,525	52,125,846	(22,569,006)	22,749,679

Entity ID: CIL
Report: Balance Sheet - Assets
Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
FUEL	34,614	38,825	(768)	(4,211)
OTHER PLANT MATERIALS & SUPPLIES (A11)	7,563,043	7,135,178	276,232	427,866
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	7,999,900	3,819,136	(4,369,933)	4,180,764
DEFERRED TAXES	15,000,000	7,000,000	19,000,000	8,000,000
TOTAL CURRENT ASSETS	232,668,966	194,535,440	16,654,360	38,133,527
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	336,959	502,130	(31,326)	(165,171)
OTHER REGULATORY ASSETS (A3)	162,923,118	31,306,884	134,385,202	131,616,234
TOTAL REGULATORY ASSETS	163,260,077	31,809,014	134,353,876	131,451,063
TOTAL ASSETS	**1,430,270,162**	**1,201,167,714**	**148,326,687**	**229,102,447**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	591,951	10,200	(591,951)
RETAINED EARNINGS	240,565,976	172,314,865	(155,872)	68,251,110
TOTAL COMMON STOCKHOLDER'S EQUITY	669,394,801	601,735,642	(145,672)	67,659,159
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	16,467,000	-	(16,467,000)
LONG-TERM DEBT - GROSS (A6)	280,697,000	148,200,000	150,000,000	132,497,000
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(360,384)	(382,932)	(2,246)	22,548
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	968,851,817	785,140,110	149,852,082	183,711,707
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
SHORT-TERM DEBT	-	115,000,000	(150,000,000)	(115,000,000)
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	39,659,220	26,674,773	17,234,445	12,984,447
ACCOUNTS PAYABLE TO AFFILIATES	42,160,749	21,834,640	26,017,617	20,326,109
BORROWINGS FROM MONEY POOL	200,000	-	(11,800,000)	200,000
WAGES PAYABLE	4,273,986	3,528,138	681,659	745,848
TAXES ACCRUED	10,610,112	1,461,060	899,256	9,149,052
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	6,689,845	6,628,714	(828,093)	61,131
DIVIDENDS DECLARED	217,902	459,215	-	(241,313)
INJURIES AND DAMAGES RESERVE (A4-2)	6,597,323	7,785,014	(416,912)	(1,187,691)
CUSTOMER DEPOSITS	16,956,033	17,558,649	(173,586)	(602,615)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	53,094,049	9,338,729	10,058,769	43,755,320
TOTAL CURRENT LIABILITIES	180,459,219	210,268,932	(108,326,844)	(29,809,712)
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	31,089,901	22,731,898	13,929,654	8,358,003

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,332,525	4,018,141	(171,401)	(685,616)
REGULATORY LIABILITY	(12,893,997)	32,890,781	(10,392,118)	(45,784,778)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,270,614	20,090,387	(920,513)	180,227
OTHER DEFERRED CREDITS (A4-2)	239,160,082	126,027,465	104,355,828	113,132,617
TOTAL CAPITAL AND LIABILITIES	**1,430,270,162**	**1,201,167,714**	**148,326,687**	**229,102,447**

CAPITALIZATION RATIOS				
COMMON STOCK	69.092%	76.641%	-0.097%	36.829%
PREFERRED STOCK	1.974%	2.435%	0.000%	0.000%
LONG-TERM DEBT	28.935%	18.827%	100.097%	72.135%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	328,364	377,557	179,944	(49,193)
OTHER WORK IN PROGRESS	111,129	17,874	-	93,255
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,527,076	2,344,136	869,675	182,940
PENSION ADJUSTMENT	-	3,722,271	(3,722,271)	(3,722,271)
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	1	20,241,023	(12,004,972)	(20,241,022)
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	5,485,681	1,238,700	736,177	4,246,982
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	8,452,251	27,941,561	(13,941,447)	(19,489,310)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	4,883,500	4,743,976	(29,691)	139,524
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	8,616,941	5,303,130	(1,132,229)	3,313,811
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	958,438	894,640	5,449	63,798
REGULATORY ASSETS-CILCO	1,587,652	1,061,097	(55,084)	526,555
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	336,959	502,130	(31,326)	(165,171)
PENSION AND OPEB	125,017,417	19,304,040	113,737,588	105,713,377
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	21,859,169	-	21,859,169	21,859,169
TOTAL REGULATORY ASSETS - OTHER	163,260,077	31,809,014	134,353,876	131,451,063
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	1,571,358	1,822,915	-	(820,000)
CURRENT PROVISIONS	9,440,000	6,418,000	(565,000)	9,440,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	328,364	377,557	179,944	(49,193)
ACCOUNTS WRITTEN OFF	11,611,432	7,437,754	245,493	11,611,432
COLLECTION OF ACCOUNTS WRITTEN OFF	(3,226,529)	(1,588,197)	(385,891)	(3,226,529)
TOTAL NET CHARGES	8,384,903	5,849,557	(140,398)	8,384,903
NET FOR THE PERIOD	(1,055,097)	(568,443)	424,602	(1,055,097)
BALANCE, END OF PERIOD	2,626,455	2,391,358	(424,602)	235,097
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	312,838	606,207	(274,389)	(293,368)
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	-	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	27,122	91,259	(100,222)	(64,137)
MISCELLANEOUS	207,157	143,012	6,000	64,144
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	547,117	840,478	(368,611)	(293,361)
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	58,422	1,242,653	(3,499,344)	(1,184,231)
FAS 133 DERIVATIVES	(5)	1,736,005	-	(1,736,010)
REGULATORY ASSETS - CURRENT	7,394,366	-	(501,977)	7,394,366
TOTAL PREPAYMENTS & OTHER ASSETS	7,999,900	3,819,136	(4,369,933)	4,180,764

Entity ID: CIL
Report: Property & Plant - Additions
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	-	18,758
Electric Transmission - Gross Additions	79,121	2,916,521
Electric Distribution - Gross Additions	3,398,923	37,370,945
Electric General - Gross Additions	1,175,628	6,856,759
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	4,653,672	47,162,984
Electric Construction Work in Progress - Gross Additions	6,177,104	43,405,277
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	10,830,776	90,568,261
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	1,396,138	20,168,096
Gas Construction Work in Progress - Gross Additions	1,669,522	15,918,493
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	3,065,660	36,086,590
Other Non-Utility Plant - Gross Additions	277,139	351,412
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(7,846,626)	(59,323,770)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**6,326,948**	**67,682,493**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	-	1,032
Electric Distribution - Gross Retirements	8,147,903	12,955,983
Electric General - Gross Retirements	337,669	1,227,633
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	8,485,571	14,184,648
Electric Construction Work in Progress - Transfers to In Service	4,531,161	48,624,370
TOTAL ELECTRIC PLANT - RETIREMENTS	13,016,732	62,809,017
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	477,246	2,554,054
TOTAL GAS PLANT IN SERVICE	477,246	2,554,054
Gas Construction Work in Progress - Transfers to In Service	1,396,637	20,254,627
TOTAL GAS PLANT - RETIREMENTS	1,873,883	22,808,682
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,927,798)	(68,878,997)
TOTAL RETIREMENTS	**8,962,817**	**16,738,702**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	7,897	18,758
Electric Transmission - Ending Balance	105,784,459	102,868,971	2,915,489
Electric Distribution - Ending Balance	795,347,489	770,932,527	24,414,962
Electric General - Ending Balance	52,770,424	47,141,297	5,629,127
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	953,929,028	920,950,692	32,978,336
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	10,914,368	16,133,461	(5,219,092)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	964,977,035	937,217,791	27,759,244
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	505,347,390	487,733,348	17,614,042
Gas Construction Work in Progress - Ending Balance	1,293,242	5,629,376	(4,336,134)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	506,919,008	493,641,100	13,277,908
Other Non-Utility Plant - Ending Balance	2,827,873	2,476,461	351,412
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(12,207,611)	(21,762,837)	9,555,227
TOTAL ENDING BALANCE	**1,462,516,305**	**1,411,572,514**	**50,943,791**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Production - Other Depreciation - Net Charges	-	2,410
Electric Transmission Depreciation - Net Charges	-	6,914
Electric Distribution Depreciation - Net Charges	8,484,011	15,307,736
Electric General Depreciation - Net Charges	322,669	1,490,721
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	8,806,680	16,807,781
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	487,829	2,665,526
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(10,308)
TOTAL GAS PLANT - NET CHARGES	486,970	2,655,218
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**9,293,650**	**19,462,999**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: December 2008 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	10,662	1,579	9,083
Electric Production - Steam Amortization - Ending Balance	10,308	17,248	10,308
Electric Production - Other Depreciation - Ending Balance	-	2,410	(2,410)
Electric Transmission Depreciation - Ending Balance	61,014,153	58,743,181	2,270,972
Electric Distribution Depreciation - Ending Balance	460,998,343	449,278,630	11,719,713
Electric General Depreciation - Ending Balance	28,182,898	26,741,623	1,441,274
Electric General Amortization - Ending Balance	(2,484)	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	550,213,880	534,784,672	15,446,456
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	550,213,880	534,784,672	15,446,456
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	364,720,262	348,981,527	15,721,487
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	364,720,262	348,981,527	15,721,487
Other Non-Utility Plant Depreciation - Ending Balance	8,745	5,965	2,781
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**914,942,888**	**883,772,164**	**31,170,724**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	9,083
Electric Transmission Depreciation - Current Provisions	148,702	2,277,886
Electric Distribution Depreciation - Current Provisions	1,727,680	27,027,448
Electric General Depreciation - Current Provisions	197,263	2,931,995
Electric General Amortization - Current Provisions	-	(2,484)
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,074,089	32,243,929
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,074,089	32,243,929
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	579,116	18,387,013
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	579,116	18,387,013
Other Non-Utility Plant Depreciation - Current Provisions	966	2,781
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**2,654,170**	**50,633,723**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	981,748	20,918	(137,021)	(12.2)	1,166,087
OVERHEAD LINE WIRE	680,746	(2,487)	(6,478)	(0.9)	714,994
POLES AND CROSSARMS	486,430	(32,755)	4,881	1.0	997,446
LINE HARDWARE	772,604	11,634	64,764	9.1	993,393
LIGHTNING ARRESTORS, INSULATORS	176,234	(1,611)	(29,184)	(14.2)	282,271
CIRCUIT BREAKERS	392,359	46,614	16,601	4.4	463,819
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	759,087	67,943	109,330	16.8	517,555
STREET LIGHTING MATERIALS	93,200	8,133	(21,707)	(18.9)	200,062
MANHOLE & CONDUIT MATERIALS	258,454	32,976	1,117	0.4	216,899
METER ENCLOSURES	89,189	(3,964)	(7,433)	(7.7)	74,694
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,134,657	86,992	129,453	12.9	1,016,058
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	1,777	-	(254)	(12.5)	298
TOOLS	168,566	(17,934)	36,582	27.7	330,482
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	42,377	(1,672)	(9,027)	(17.6)	961,698
COMMUNICATION EQUIPMENT	221,652	990	11,926	5.7	93,723
SAFETY & MEDICAL SUPPLIES	60,671	2,699	21,904	56.5	149,920
LAMPS-INCANDESCENT, FLUORESCENT	22,056	(1,321)	8,506	62.8	66,097
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	752,891	30,145	253,255	50.7	1,592,109
TOTAL	7,094,718	247,298	447,216	6.7	9,837,604
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	181,895	6,796	45,706	33.6	91,799
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	181,895	6,796	45,706	33.6	91,799
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(14,330)	(418)	(23,089)	(263.6)	-
TOTAL	(14,330)	(418)	(23,089)	(263.6)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	300,760	22,554	(41,969)	(12.2)	
TOTAL MATERIALS & SUPPLIES INVENTORY	7,563,043	276,231	427,865	6.0	9,929,403

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.9	1,109,951	1.2	5.1
	0.9	575,969	0.9	24.1
	1.7	549,721	1.2	81.4
	1.3	744,380	1.1	33.5
	1.5	231,600	1.2	21.9
	0.9	316,673	0.9	46.5
	0.6	441,380	0.7	17.3
	1.5	79,230	0.9	
	0.7	275,015	1.2	(21.1)
	0.8	88,690	0.9	(15.8)
	0.9	1,485,011	1.4	(31.6)
		-		
	0.1	940	0.4	(68.3)
	1.9	214,051	1.3	54.4
	0.0	-	0.0	0.0
	18.6	85,862	1.7	
	0.4	78,560	0.4	19.3
	2.4	150,047	3.5	(0.1)
	3.5	58,571	4.6	12.9
		-		
	2.7	1,191,191	2.6	33.7
	1.3	7,676,840	1.2	28.1
		-		0.0
		-		0.0
		-		0.0
	0.6	49,235	0.5	86.4
		-		0.0
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.6	49,235	0.5	86.4

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.2	7,726,076	1.1	28.5

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	36,627,591	27,708,979	8,918,612	32.2	415,957,275	385,865,036	30,092,238	7.8
GAS	50,957,321	51,425,794	(468,474)	(0.9)	376,391,465	331,025,042	45,366,423	13.7
OTHER	45,131	265,114	(219,983)	(83.0)	1,076,656	1,336,598	(259,942)	(19.4)
TOTAL OPERATING REVENUES	87,630,043	79,399,887	8,230,156	10.4	793,425,395	718,226,676	75,198,719	10.5
OPERATING EXPENSES:								
OPERATIONS	76,728,041	67,342,378	9,385,663	13.9	651,165,240	594,275,619	56,889,621	9.6
MAINTENANCE	6,475,023	2,219,491	4,255,532	191.7	28,051,974	20,010,835	8,041,139	40.2
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	2,632,089	4,525,034	(1,892,945)	(41.8)	49,636,738	54,093,195	(4,456,456)	(8.2)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	4,326,412	5,540,101	(1,213,689)	(21.9)	9,211,909	13,240,715	(4,028,806)	(30.4)
DEFERRED INCOME TAXES - NET	(6,280,981)	(5,313,422)	(967,559)	18.2	(3,185,275)	(15,042,338)	11,857,063	(78.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,995,013	2,435,233	559,780	23.0	21,765,233	20,358,026	1,407,207	6.9
TOTAL OPERATING EXPENSES	86,875,598	76,748,816	10,126,782	13.2	756,645,820	686,936,052	69,709,768	10.1
OPERATING INCOME	754,445	2,651,072	(1,896,626)	(71.5)	36,779,575	31,290,624	5,488,951	17.5
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	(4,114)	-	(4,114)	-	(27,111)	51,767	(78,878)	(152.4)
MISCELLANEOUS, NET	934,636	12,073,903	(11,139,267)	(92.3)	49,083,244	62,795,079	(13,711,835)	(21.8)
TOTAL OTHER INCOME AND (DEDUCTIONS)	930,521	12,073,903	(11,143,381)	(92.3)	49,056,133	62,846,846	(13,790,713)	(21.9)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	1,684,966	14,724,974	(13,040,008)	(88.6)	85,835,709	94,137,470	(8,301,762)	(8.8)
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	1,474,155	745,227	728,928	97.8	9,393,017	9,003,989	389,028	4.3
AMORT OF EXP/LOSS ON REACQUIRED DEBT	63,729	63,182	548	0.9	764,957	751,974	12,983	1.7
OTHER INTEREST EXPENSE	354,019	1,044,066	(690,048)	(66.1)	6,067,124	9,034,011	(2,966,887)	(32.8)
AFUDC - BORROWED FUNDS	(51,065)	(97,107)	46,043	(47.4)	(27,734)	(636,007)	608,272	(95.6)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	1,354,235	1,869,035	(514,800)	(27.5)
TOTAL INTEREST AND PREFERRED DIVIDENDS	1,913,473	1,908,439	5,033	0.3	17,551,598	20,023,001	(2,471,403)	(12.3)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	(228,506)	12,816,535	(13,045,041)	(101.8)	68,284,110	74,114,469	(5,830,359)	(7.9)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	36,627,591	27,708,979	8,918,612	32.2	415,957,275	385,865,036	30,092,238	7.8
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**(228,506)**	**12,816,535**	**(13,045,041)**	**(101.8)**	**68,284,110**	**74,114,469**	**(5,830,359)**	**(7.9)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	415,957,275	385,865,036	30,092,238	7.8
GAS	376,391,465	331,025,042	45,366,423	13.7
OTHER	1,076,656	1,336,598	(259,942)	(19.4)
TOTAL OPERATING REVENUES	793,425,395	718,226,676	75,198,719	10.5
OPERATING EXPENSES:				
OPERATIONS	651,165,240	594,275,619	56,889,621	9.6
MAINTENANCE	28,051,974	20,010,835	8,041,139	40.2
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	49,636,738	54,093,195	(4,456,456)	(8.2)
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	9,211,909	13,240,715	(4,028,806)	(30.4)
DEFERRED INCOME TAXES - NET	(3,185,275)	(15,042,338)	11,857,063	(78.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	21,765,233	20,358,026	1,407,207	6.9
TOTAL OPERATING EXPENSES	756,645,820	686,936,052	69,709,768	10.1
OPERATING INCOME	36,779,575	31,290,624	5,488,951	17.5
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	(27,111)	51,767	(78,878)	(152.4)
MISCELLANEOUS, NET	49,083,244	62,795,079	(13,711,835)	(21.8)
TOTAL OTHER INCOME AND (DEDUCTIONS)	49,056,133	62,846,846	(13,790,713)	(21.9)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	85,835,709	94,137,470	(8,301,762)	(8.8)
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	9,393,017	9,003,989	389,028	4.3
AMORT OF EXP/LOSS ON REACQUIRED DEBT	764,957	751,974	12,983	1.7
OTHER INTEREST EXPENSE	6,067,124	9,034,011	(2,966,887)	(32.8)
AFUDC - BORROWED FUNDS	(27,734)	(636,007)	608,272	(95.6)
PREFERRED DIVIDENDS	1,354,235	1,869,035	(514,800)	(27.5)
TOTAL INTEREST AND PREFERRED DIVIDENDS	17,551,598	20,023,001	(2,471,403)	(12.3)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	68,284,110	74,114,469	(5,830,359)	(7.9)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	415,957,275	385,865,036	30,092,238	7.8
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**68,284,110**	**74,114,469**	**(5,830,359)**	**(7.9)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL

Report: Operations and Maintenance Expenses - Actual vs Prior Year

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	768	238	531	223	27,515	914	26,601	2,909
PURCHASES	26,664,390	19,264,707	7,399,682	38	273,602,460	261,277,558	12,324,902	5
TOTAL	26,665,158	19,264,945	7,400,213	38	273,629,975	261,278,472	12,351,503	5
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	42,527,092	38,895,906	3,631,186	9	283,674,165	236,939,718	46,734,447	20
LABOR	2,262,503	1,844,318	418,184	23	27,917,239	26,579,145	1,338,095	5
OTHER EXPENSES	5,273,288	7,337,209	(2,063,921)	(28)	65,943,861	69,478,285	(3,534,424)	(5)
TOTAL OPERATIONS EXPENSES	76,728,041	67,342,378	9,385,663	14	651,165,240	594,275,619	56,889,621	10
MAINTENANCE								
LABOR	1,664,803	791,345	873,458	110	9,689,831	8,599,887	1,089,944	13
OTHER EXPENSES	4,810,221	1,428,146	3,382,074	237	18,362,144	11,410,948	6,951,196	61
TOTAL MAINTENANCE EXPENSES	6,475,023	2,219,491	4,255,532	192	28,051,974	20,010,835	8,041,139	40
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	26,665,158	19,264,945	7,400,213	38	273,629,975	261,278,472	12,351,503	5
GAS PURCHASED FOR RESALE	42,527,092	38,895,906	3,631,186	9	283,674,165	236,939,718	46,734,447	20
LABOR	3,927,305	2,635,663	1,291,642	49	37,607,070	35,179,032	2,428,038	7
OTHER EXPENSES	10,083,509	8,765,355	1,318,154	15	84,306,004	80,889,232	3,416,772	4
TOTAL O&M EXPENSES	**83,203,065**	**69,561,870**	**13,641,195**	**20**	**679,217,214**	**614,286,454**	**64,930,760**	**11**

Entity ID: CIL
Report: Depreciation and Amortization
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	132	313	237.5	9,083
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	23,948	(23,948)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	2,269	-	2,269	-	6,797
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	97,817	48,762	49,056	100.6	1,143,582
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	148,702	201,513	(52,812)	(26.2)	2,277,886
DISTRIBUTION	1,727,680	2,381,335	(653,655)	(27.4)	27,027,448
GENERAL - DEPRECIATION	(180,645)	(330,994)	150,350	(45.4)	1,230,302
TOTAL ELECTRIC	1,796,268	2,324,695	(528,427)	(22.7)	31,695,099
GAS:					
INTANGIBLE AMORTIZATION	859	859	-	-	10,308
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	558,450	1,745,682	(1,187,232)	(68.0)	17,654,819
GENERAL PLANT (APPORTIONED)	276,513	453,798	(177,285)	(39.1)	276,513
TOTAL GAS	835,822	2,200,339	(1,364,517)	(62.0)	17,941,640
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	132	313	237.5	9,083
TOTAL DIRECT CHARGES TO OPERATIONS	2,632,089	4,525,034	(1,892,945)	(41.8)	49,636,738
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	121,754	196,440	(74,686)	(38.0)	2,153,695
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2,753,843**	**4,721,474**	**(1,967,631)**	**(41.7)**	**51,790,433**

Entity ID: CIL
Report: Depreciation and Amortization
Period: December 2008 Report Span: Version:

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	1,579	7,503	475.1	9,083	1,579
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	433,276	(433,276)	(100.0)	-	433,276
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	6,797	-	6,797	-
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	570,754	572,828	100.4	1,143,582	570,754
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	27,864	(27,864)	(100.0)	-	27,864
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	2,333,458	(55,572)	(2.4)	2,277,886	2,333,458
DISTRIBUTION	28,191,939	(1,164,491)	(4.1)	27,027,448	28,191,939
GENERAL - DEPRECIATION	1,292,143	(61,841)	(4.8)	1,230,302	1,292,143
TOTAL ELECTRIC	32,851,014	(1,155,916)	(3.5)	31,695,099	32,851,014
GAS:					
INTANGIBLE AMORTIZATION	10,308	-	-	10,308	10,308
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	20,778,074	(3,123,256)	(15.0)	17,654,819	20,778,074
GENERAL PLANT (APPORTIONED)	453,798	(177,285)	(39.1)	276,513	453,798
TOTAL GAS	21,242,180	(3,300,541)	(15.5)	17,941,640	21,242,180
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: December 2008 Report Span: Version:

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	1,579	7,503	475.1	9,083	1,579
TOTAL DIRECT CHARGES TO OPERATIONS	54,093,195	(4,456,456)	(8.2)	49,636,738	54,093,195
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	2,345,404	(191,710)	(8.2)	2,153,695	2,345,404
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**56,438,599**	**(4,648,166)**	**(8.2)**	**51,790,433**	**56,438,599**

Entity ID: CIL
Report: Depreciation and Amortization
Period: December 2008 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	7,503	475.1
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(433,276)	(100.0)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	6,797	-
ELECTRIC	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	572,828	100.4
HYDRAULIC/PUMPED STORAGE -		
OTHER PRODUCTION	(27,864)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
TRANSMISSION - DEPRECIATION	(55,572)	(2.4)
DISTRIBUTION	(1,164,491)	(4.1)
GENERAL - DEPRECIATION	(61,841)	(4.8)
TOTAL ELECTRIC	(1,155,916)	(3.5)
GAS:		
INTANGIBLE AMORTIZATION	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
GAS	(3,123,256)	(15.0)
GENERAL PLANT (APPORTIONED)	(177,285)	(39.1)
TOTAL GAS	(3,300,541)	(15.5)
STEAM HEATING:		
TOTAL STEAM HEATING	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: December 2008 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	7,503	475.1
TOTAL DIRECT CHARGES TO OPERATIONS	(4,456,456)	(8.2)
OTHER DEPRECIATION & AMORTIZATION:		
TRANSPORTATION (TO CLEARING)	(191,710)	(8.2)
COAL CARS (TO FUEL STOCK)	-	-
NON - UTILITY (TO NON - OPERATING)	-	-
ELECTRIC PLANT AMORTIZATION	-	-
TOTAL DEPRECIATION & AMORTIZATION	**(4,648,166)**	**(8.2)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	19,255,411	15,333,423	3,921,988	25.6	196,162,409	180,545,361	15,617,048
COMMERCIAL	6,379,551	8,960,368	(2,580,817)	(28.8)	106,636,897	116,651,792	(10,014,895)
INDUSTRIAL	5,588,285	2,717,002	2,871,283	105.7	77,953,164	33,183,822	44,769,342
STREET LIGHTING	-	-	-	-	-	59,172	(59,172)
PUBLIC AUTHORITIES/OTHER	158,128	245,630	(87,502)	(35.6)	2,363,762	2,420,010	(56,248)
TOTAL SALES - ULTIMATE CONSUMERS	31,381,375	27,256,423	4,124,952	15.1	383,116,232	332,860,158	50,256,075
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	31,381,375	27,256,423	4,124,952	15.1	383,116,232	332,860,158	50,256,075
SALES FOR RESALE - INTERCHANGE	7,203	(3,355,851)	3,363,054	(100.2)	28,645	(48,948)	77,594
TOTAL SALES OF ELECTRIC ENERGY	31,388,579	23,900,572	7,488,007	31.3	383,144,878	332,811,209	50,333,668
PROVISION FOR RATE REFUNDS	2,404,251	(888,333)	3,292,584	(370.6)	(7,287,451)	(3,391,927)	(3,895,525)
OTHER REVENUES							
RENTS	241,517	199,589	41,928	21.0	1,860,523	2,152,477	(291,953)
TRANSMISSION SERVICE CHARGES	974,909	332,968	641,940	192.8	13,381,868	14,360,850	(978,981)
MISCELLANEOUS	1,618,335	4,164,183	(2,545,847)	(61.1)	24,857,457	39,932,428	(15,074,971)
TOTAL OTHER REVENUES	2,834,761	4,696,740	(1,861,979)	(39.6)	40,099,848	56,445,754	(16,345,905)
TOTAL REVENUES	36,627,591	27,708,979	8,918,612	32.2	415,957,275	385,865,036	30,092,238
OPERATING EXPENSES							
PRODUCTION	26,966,141	19,427,966	7,538,175	38.8	277,242,005	263,319,378	13,922,628
TRANSMISSION	282,995	656,688	(373,693)	(56.9)	2,675,429	2,524,273	151,156
DISTRIBUTION	6,567,880	2,025,446	4,542,434	224.3	32,024,136	24,209,035	7,815,102
CUSTOMER ACCOUNTS	710,826	669,343	41,483	6.2	10,958,065	12,091,385	(1,133,320)
CUSTOMER SERVICE & INFORMATION	69,981	74,559	(4,578)	(6.1)	1,078,284	873,801	204,483
SALES	14,539	14,677	(138)	(0.9)	133,474	196,869	(63,394)
ADMINISTRATIVE & GENERAL	3,082,890	3,256,991	(174,101)	(5.3)	27,610,246	32,037,240	(4,426,993)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	37,695,252	26,125,670	11,569,582	44.3	351,721,641	335,251,980	16,469,661
DEPRECIATION & AMORTIZATION	1,796,268	2,324,695	(528,427)	(22.7)	31,695,099	32,851,014	(1,155,916)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(2,478,387)	3,801,346	(6,279,733)	(165.2)	1,490,573	2,306,479	(815,906)
DEFERRED INCOME TAXES - NET	3,968	(4,766,272)	4,770,240	(100.1)	(1,051,825)	(13,012,913)	11,961,088

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: December 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	19,255,411	15,333,423	3,921,988	25.6	196,162,409	180,545,361	15,617,048
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	800,524	783,176	17,348	2.2	9,179,964	9,533,531	(353,567)
TOTAL OPERATING EXPENSES	37,817,624	28,268,615	9,549,009	33.8	393,035,451	366,930,091	26,105,360
NET OPERATING REVENUES	**(1,190,033)**	**(559,636)**	**(630,397)**	**112.6**	**22,921,824**	**18,934,945**	**3,986,878**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: December 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	8.6	196,162,409	180,545,361	15,617,048	8.6
COMMERCIAL	(8.6)	106,636,897	116,651,792	(10,014,895)	(8.6)
INDUSTRIAL	134.9	77,953,164	33,183,822	44,769,342	134.9
STREET LIGHTING	(100.0)	-	59,172	(59,172)	(100.0)
PUBLIC AUTHORITIES/OTHER	(2.3)	2,363,762	2,420,010	(56,248)	(2.3)
TOTAL SALES - ULTIMATE CONSUMERS	15.1	383,116,232	332,860,158	50,256,075	15.1
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	15.1	383,116,232	332,860,158	50,256,075	15.1
SALES FOR RESALE - INTERCHANGE	(158.5)	28,645	(48,948)	77,594	(158.5)
TOTAL SALES OF ELECTRIC ENERGY	15.1	383,144,878	332,811,209	50,333,668	15.1
PROVISION FOR RATE REFUNDS	114.8	(7,287,451)	(3,391,927)	(3,895,525)	114.8
OTHER REVENUES					
RENTS	(13.6)	1,860,523	2,152,477	(291,953)	(13.6)
TRANSMISSION SERVICE CHARGES	(6.8)	13,381,868	14,360,850	(978,981)	(6.8)
MISCELLANEOUS	(37.8)	24,857,457	39,932,428	(15,074,971)	(37.8)
TOTAL OTHER REVENUES	(29.0)	40,099,848	56,445,754	(16,345,905)	(29.0)
TOTAL REVENUES	7.8	415,957,275	385,865,036	30,092,238	7.8
OPERATING EXPENSES					
PRODUCTION	5.3	277,242,005	263,319,378	13,922,628	5.3
TRANSMISSION	6.0	2,675,429	2,524,273	151,156	6.0
DISTRIBUTION	32.3	32,024,136	24,209,035	7,815,102	32.3
CUSTOMER ACCOUNTS	(9.4)	10,958,065	12,091,385	(1,133,320)	(9.4)
CUSTOMER SERVICE & INFORMATION	23.4	1,078,284	873,801	204,483	23.4
SALES	(32.2)	133,474	196,869	(63,394)	(32.2)
ADMINISTRATIVE & GENERAL	(13.8)	27,610,246	32,037,240	(4,426,993)	(13.8)
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	4.9	351,721,641	335,251,980	16,469,661	4.9
DEPRECIATION & AMORTIZATION	(3.5)	31,695,099	32,851,014	(1,155,916)	(3.5)
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(35.4)	1,490,573	2,306,479	(815,906)	(35.4)
DEFERRED INCOME TAXES - NET	(91.9)	(1,051,825)	(13,012,913)	11,961,088	(91.9)

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: December 2008 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	8.6	196,162,409	180,545,361	15,617,048	8.6
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-
OTHER TAXES	(3.7)	9,179,964	9,533,531	(353,567)	(3.7)
TOTAL OPERATING EXPENSES	7.1	393,035,451	366,930,091	26,105,360	7.1
NET OPERATING REVENUES	**21.1**	**22,921,824**	**18,934,945**	**3,986,878**	**21.1**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: December 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	768	238	531	223.4	27,255	10,041	17,214	171.4
PURCHASED POWER	26,664,390	19,264,707	7,399,682	38.4	273,602,460	261,277,558	12,324,902	4.7
OTHER POWER SUPPLY EXPENSES	291,642	163,021	128,621	78.9	3,549,432	1,935,454	1,613,978	83.4
TOTAL	26,956,800	19,427,966	7,528,834	38.8	277,179,147	263,223,053	13,956,094	5.3
TRANSMISSION	165,316	111,331	53,985	48.5	1,444,154	1,166,387	277,767	23.8
DISTRIBUTION	1,054,664	1,234,451	(179,788)	(14.6)	12,519,961	12,060,542	459,419	3.8
CUSTOMER ACCOUNTS	710,826	669,343	41,483	6.2	10,958,065	12,091,385	(1,133,320)	(9.4)
CUSTOMER SERVICE & INFORMATION	69,981	74,559	(4,578)	(6.1)	1,078,284	873,801	204,483	23.4
SALES	14,539	14,677	(138)	(0.9)	133,474	196,869	(63,394)	(32.2)
ADMINISTRATIVE & GENERAL	3,029,596	3,218,256	(188,660)	(5.9)	27,227,700	31,750,263	(4,522,563)	(14.2)
TOTAL	32,001,721	24,750,584	7,251,138	29.3	330,540,785	321,362,300	9,178,485	2.9
MAINTENANCE:								
POWER PLANTS	9,341	-	9,341	-	62,858	96,324	(33,466)	(34.7)
TRANSMISSION	117,679	545,357	(427,679)	(78.4)	1,231,276	1,357,886	(126,611)	(9.3)
DISTRIBUTION	5,513,216	790,994	4,722,222	597.0	19,504,175	12,148,492	7,355,683	60.5
ADMINISTRATIVE & GENERAL	53,294	38,735	14,559	37.6	382,546	286,977	95,569	33.3
TOTAL	5,693,530	1,375,086	4,318,444	314.0	21,180,855	13,889,680	7,291,176	52.5
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	10,109	238	9,872	4,154.7	90,113	106,366	(16,252)	(15.3)
PURCHASED POWER	26,664,390	19,264,707	7,399,682	38.4	273,602,460	261,277,558	12,324,902	4.7
OTHER POWER SUPPLY EXPENSES	291,642	163,021	128,621	78.9	3,549,432	1,935,454	1,613,978	83.4
TOTAL	26,966,141	19,427,966	7,538,175	38.8	277,242,005	263,319,378	13,922,628	5.3
TRANSMISSION	282,995	656,688	(373,693)	(56.9)	2,675,429	2,524,273	151,156	6.0
DISTRIBUTION	6,567,880	2,025,446	4,542,434	224.3	32,024,136	24,209,035	7,815,102	32.3
CUSTOMER ACCOUNTS	710,826	669,343	41,483	6.2	10,958,065	12,091,385	(1,133,320)	(9.4)
CUSTOMER SERVICE & INFORMATION	69,981	74,559	(4,578)	(6.1)	1,078,284	873,801	204,483	23.4
SALES	14,539	14,677	(138)	(0.9)	133,474	196,869	(63,394)	(32.2)
ADMINISTRATIVE & GENERAL	3,082,890	3,256,991	(174,101)	(5.3)	27,610,246	32,037,240	(4,426,993)	(13.8)
TOTAL	37,695,252	26,125,670	11,569,582	44.3	351,721,641	335,251,980	16,469,661	4.9

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	27,255	10,041	17,214	171.4
PURCHASED POWER	273,602,460	261,277,558	12,324,902	4.7
OTHER POWER SUPPLY EXPENSES	3,549,432	1,935,454	1,613,978	83.4
TOTAL	277,179,147	263,223,053	13,956,094	5.3
TRANSMISSION	1,444,154	1,166,387	277,767	23.8
DISTRIBUTION	12,519,961	12,060,542	459,419	3.8
CUSTOMER ACCOUNTS	10,958,065	12,091,385	(1,133,320)	(9.4)
CUSTOMER SERVICE & INFORMATION	1,078,284	873,801	204,483	23.4
SALES	133,474	196,869	(63,394)	(32.2)
ADMINISTRATIVE & GENERAL	27,227,700	31,750,263	(4,522,563)	(14.2)
TOTAL	330,540,785	321,362,300	9,178,485	2.9
MAINTENANCE:				
POWER PLANTS	62,858	96,324	(33,466)	(34.7)
TRANSMISSION	1,231,276	1,357,886	(126,611)	(9.3)
DISTRIBUTION	19,504,175	12,148,492	7,355,683	60.5
ADMINISTRATIVE & GENERAL	382,546	286,977	95,569	33.3
TOTAL	21,180,855	13,889,680	7,291,176	52.5
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	90,113	106,366	(16,252)	(15.3)
PURCHASED POWER	273,602,460	261,277,558	12,324,902	4.7
OTHER POWER SUPPLY EXPENSES	3,549,432	1,935,454	1,613,978	83.4
TOTAL	277,242,005	263,319,378	13,922,628	5.3
TRANSMISSION	2,675,429	2,524,273	151,156	6.0
DISTRIBUTION	32,024,136	24,209,035	7,815,102	32.3
CUSTOMER ACCOUNTS	10,958,065	12,091,385	(1,133,320)	(9.4)
CUSTOMER SERVICE & INFORMATION	1,078,284	873,801	204,483	23.4
SALES	133,474	196,869	(63,394)	(32.2)
ADMINISTRATIVE & GENERAL	27,610,246	32,037,240	(4,426,993)	(13.8)
TOTAL	351,721,641	335,251,980	16,469,661	4.9

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	7,672	(7,672)	(100.0)	-
OTHER POWER SUPPLY EXPENSES	-	9	(9)	(100.0)	-	745	(745)	(100.0)	-
TOTAL	-	9	(9)	(100.0)	-	8,417	(8,417)	(100.0)	-
TRANSMISSION	37,317	31,957	5,360	16.8	443,018	480,375	(37,357)	(7.8)	443,018
DISTRIBUTION	606,609	472,910	133,699	28.3	6,868,641	5,975,745	892,896	14.9	6,868,641
CUSTOMER ACCOUNTS	235,802	225,269	10,533	4.7	3,001,449	3,140,575	(139,126)	(4.4)	3,001,449
CUSTOMER SERVICE & INFORMATION	11,051	14,622	(3,571)	(24.4)	229,721	115,620	114,101	98.7	229,721
SALES	2,280	5,070	(2,790)	(55.0)	66,662	95,604	(28,942)	(30.3)	66,662
ADMINISTRATIVE & GENERAL	559,769	396,966	162,803	41.0	6,483,518	6,199,058	284,460	4.6	6,483,518
TOTAL	1,452,828	1,146,803	306,025	26.7	17,093,010	16,015,394	1,077,615	6.7	17,093,010
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	10,635	8,941	1,694	18.9	171,065	258,923	(87,858)	(33.9)	171,065
DISTRIBUTION	1,322,199	486,822	835,377	171.6	6,130,805	4,746,551	1,384,254	29.2	6,130,805
ADMINISTRATIVE & GENERAL	3,460	2,553	907	35.5	52,598	33,542	19,056	56.8	52,598
TOTAL	1,336,294	498,316	837,978	168.2	6,354,467	5,039,016	1,315,451	26.1	6,354,467
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	7,672	(7,672)	(100.0)	-
OTHER POWER SUPPLY EXPENSES	-	9	(9)	(100.0)	-	745	(745)	(100.0)	-
TOTAL	-	9	(9)	(100.0)	-	8,417	(8,417)	(100.0)	-
TRANSMISSION	47,952	40,898	7,054	17.2	614,083	739,298	(125,215)	(16.9)	614,083
DISTRIBUTION	1,928,808	959,732	969,076	101.0	12,999,446	10,722,296	2,277,150	21.2	12,999,446
CUSTOMER ACCOUNTS	235,802	225,269	10,533	4.7	3,001,449	3,140,575	(139,126)	(4.4)	3,001,449
CUSTOMER SERVICE & INFORMATION	11,051	14,622	(3,571)	(24.4)	229,721	115,620	114,101	98.7	229,721
SALES	2,280	5,070	(2,790)	(55.0)	66,662	95,604	(28,942)	(30.3)	66,662
ADMINISTRATIVE & GENERAL	563,229	399,519	163,710	41.0	6,536,116	6,232,600	303,516	4.9	6,536,116
TOTAL	2,789,122	1,645,120	1,144,003	69.5	23,447,477	21,054,410	2,393,067	11.4	23,447,477

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: December 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	7,672	(7,672)	(100.0)
OTHER POWER SUPPLY EXPENSES	745	(745)	(100.0)
TOTAL	8,417	(8,417)	(100.0)
TRANSMISSION	480,375	(37,357)	(7.8)
DISTRIBUTION	5,975,745	892,896	14.9
CUSTOMER ACCOUNTS	3,140,575	(139,126)	(4.4)
CUSTOMER SERVICE & INFORMATION	115,620	114,101	98.7
SALES	95,604	(28,942)	(30.3)
ADMINISTRATIVE & GENERAL	6,199,058	284,460	4.6
TOTAL	16,015,394	1,077,615	6.7
MAINTENANCE:			
POWER PLANTS	-	-	-
TRANSMISSION	258,923	(87,858)	(33.9)
DISTRIBUTION	4,746,551	1,384,254	29.2
ADMINISTRATIVE & GENERAL	33,542	19,056	56.8
TOTAL	5,039,016	1,315,451	26.1
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	7,672	(7,672)	(100.0)
OTHER POWER SUPPLY EXPENSES	745	(745)	(100.0)
TOTAL	8,417	(8,417)	(100.0)
TRANSMISSION	739,298	(125,215)	(16.9)
DISTRIBUTION	10,722,296	2,277,150	21.2
CUSTOMER ACCOUNTS	3,140,575	(139,126)	(4.4)
CUSTOMER SERVICE & INFORMATION	115,620	114,101	98.7
SALES	95,604	(28,942)	(30.3)
ADMINISTRATIVE & GENERAL	6,232,600	303,516	4.9
TOTAL	21,054,410	2,393,067	11.4

Entity ID: CIL | ELEC_OTHER

Rpt # : C1-4

Report: Electric O&M by Functional Group - Other Expenses

Code: ELEC_O_OTH_EXP

Period: December 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	(260)	1,455	(1,715)	(117.9)	(260)
OTHER POWER SUPPLY EXPENSES	291,642	163,012	128,630	78.9	3,549,432	1,934,709	1,614,723	83.5	3,549,432
TOTAL	291,642	163,012	128,630	78.9	3,549,172	1,936,164	1,613,008	83.3	3,549,172
TRANSMISSION	127,999	79,374	48,625	61.3	1,001,136	686,012	315,124	45.9	1,001,136
DISTRIBUTION	448,054	761,541	(313,486)	(41.2)	5,651,320	6,084,797	(433,477)	(7.1)	5,651,320
CUSTOMER ACCOUNTS	475,024	444,074	30,950	7.0	7,956,616	8,950,810	(994,194)	(11.1)	7,956,616
CUSTOMER SERVICE & INFORMATION	58,930	59,937	(1,007)	(1.7)	848,563	758,181	90,382	11.9	848,563
SALES	12,259	9,607	2,652	27.6	66,812	101,265	(34,452)	(34.0)	66,812
ADMINISTRATIVE & GENERAL	2,469,827	2,821,290	(351,463)	(12.5)	20,744,182	25,551,204	(4,807,023)	(18.8)	20,744,182
TOTAL	3,883,735	4,338,835	(455,100)	(10.5)	39,817,801	44,068,434	(4,250,633)	(9.6)	39,817,801
MAINTENANCE:									
POWER PLANTS	9,341	-	9,341	-	62,858	96,324	(33,466)	(34.7)	62,858
TRANSMISSION	107,044	536,416	(429,373)	(80.0)	1,060,211	1,098,963	(38,753)	(3.5)	1,060,211
DISTRIBUTION	4,191,018	304,172	3,886,845	1,277.8	13,373,370	7,401,941	5,971,429	80.7	13,373,370
ADMINISTRATIVE & GENERAL	49,834	36,181	13,652	37.7	329,949	253,435	76,514	30.2	329,949
TOTAL	4,357,236	876,770	3,480,466	397.0	14,826,388	8,850,664	5,975,724	67.5	14,826,388
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	9,341	-	9,341	-	62,598	97,779	(35,181)	(36.0)	62,598
OTHER POWER SUPPLY EXPENSES	291,642	163,012	128,630	78.9	3,549,432	1,934,709	1,614,723	83.5	3,549,432
TOTAL	300,983	163,012	137,971	84.6	3,612,031	2,032,489	1,579,542	77.7	3,612,031
TRANSMISSION	235,043	615,790	(380,747)	(61.8)	2,061,346	1,784,975	276,371	15.5	2,061,346
DISTRIBUTION	4,639,072	1,065,713	3,573,359	335.3	19,024,690	13,486,739	5,537,952	41.1	19,024,690
CUSTOMER ACCOUNTS	475,024	444,074	30,950	7.0	7,956,616	8,950,810	(994,194)	(11.1)	7,956,616
CUSTOMER SERVICE & INFORMATION	58,930	59,937	(1,007)	(1.7)	848,563	758,181	90,382	11.9	848,563
SALES	12,259	9,607	2,652	27.6	66,812	101,265	(34,452)	(34.0)	66,812
ADMINISTRATIVE & GENERAL	2,519,661	2,857,472	(337,811)	(11.8)	21,074,130	25,804,639	(4,730,509)	(18.3)	21,074,130
TOTAL	8,240,971	5,215,605	3,025,366	58.0	54,644,189	52,919,098	1,725,092	3.3	54,644,189

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: December 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	1,455	(1,715)	(117.9)
OTHER POWER SUPPLY EXPENSES	1,934,709	1,614,723	83.5
TOTAL	1,936,164	1,613,008	83.3
TRANSMISSION	686,012	315,124	45.9
DISTRIBUTION	6,084,797	(433,477)	(7.1)
CUSTOMER ACCOUNTS	8,950,810	(994,194)	(11.1)
CUSTOMER SERVICE & INFORMATION	758,181	90,382	11.9
SALES	101,265	(34,452)	(34.0)
ADMINISTRATIVE & GENERAL	25,551,204	(4,807,023)	(18.8)
TOTAL	44,068,434	(4,250,633)	(9.6)
MAINTENANCE:			
POWER PLANTS	96,324	(33,466)	(34.7)
TRANSMISSION	1,098,963	(38,753)	(3.5)
DISTRIBUTION	7,401,941	5,971,429	80.7
ADMINISTRATIVE & GENERAL	253,435	76,514	30.2
TOTAL	8,850,664	5,975,724	67.5
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	97,779	(35,181)	(36.0)
OTHER POWER SUPPLY EXPENSES	1,934,709	1,614,723	83.5
TOTAL	2,032,489	1,579,542	77.7
TRANSMISSION	1,784,975	276,371	15.5
DISTRIBUTION	13,486,739	5,537,952	41.1
CUSTOMER ACCOUNTS	8,950,810	(994,194)	(11.1)
CUSTOMER SERVICE & INFORMATION	758,181	90,382	11.9
SALES	101,265	(34,452)	(34.0)
ADMINISTRATIVE & GENERAL	25,804,639	(4,730,509)	(18.3)
TOTAL	52,919,098	1,725,092	3.3

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	768	238	531	223.4	27,515	914	26,601	2,908.9	27,515
PURCHASED POWER	26,664,390	19,264,707	7,399,682	38.4	273,602,460	261,277,558	12,324,902	4.7	273,602,460
TOTAL	26,665,158	19,264,945	7,400,213	38.4	273,629,975	261,278,472	12,351,503	4.7	273,629,975
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	768	238	531	223.4	27,515	914	26,601	2,908.9	27,515
PURCHASED POWER	26,664,390	19,264,707	7,399,682	38.4	273,602,460	261,277,558	12,324,902	4.7	273,602,460
TOTAL	26,665,158	19,264,945	7,400,213	38.4	273,629,975	261,278,472	12,351,503	4.7	273,629,975

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: December 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	914	26,601	2,908.9
PURCHASED POWER	261,277,558	12,324,902	4.7
TOTAL	261,278,472	12,351,503	4.7
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	914	26,601	2,908.9
PURCHASED POWER	261,277,558	12,324,902	4.7
TOTAL	261,278,472	12,351,503	4.7

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	19,255,411	15,333,423	3,921,988	25.6	196,162,409	180,545,361	15,617,048	8.6
COMMERCIAL	6,379,551	8,960,368	(2,580,817)	(28.8)	106,636,897	116,651,792	(10,014,895)	(8.6)
INDUSTRIAL	5,588,285	2,717,002	2,871,283	105.7	77,953,164	33,183,822	44,769,342	134.9
OTHER	158,128	245,630	(87,502)	(35.6)	2,363,762	2,479,182	(115,420)	(4.7)
TOTAL SALES - ULTIMATE CONSUMERS	31,381,375	27,256,423	4,124,952	15.1	383,116,232	332,860,158	50,256,075	15.1
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	31,381,375	27,256,423	4,124,952	15.1	383,116,232	332,860,158	50,256,075	15.1
SALES FOR RESALE - INTERCHANGE	7,203	(3,355,851)	3,363,054	(100.2)	28,645	(48,948)	77,594	(158.5)
TOTAL SALES OF ELECTRIC ENERGY	31,388,579	23,900,572	7,488,007	31.3	383,144,878	332,811,209	50,333,668	15.1
PROVISION FOR RATE REFUNDS	2,404,251	(888,333)	3,292,584	(370.6)	(7,287,451)	(3,391,927)	(3,895,525)	114.8
OTHER ELECTRIC REVENUES								
RENTS	241,517	199,589	41,928	21.0	1,860,523	2,152,477	(291,953)	(13.6)
TRANSMISSION SERVICE	974,909	332,968	641,940	192.8	13,381,868	14,360,850	(978,981)	(6.8)
MISCELLANEOUS	1,618,335	4,164,183	(2,545,847)	(61.1)	24,857,457	39,932,428	(15,074,971)	(37.8)
TOTAL OTHER ELECTRIC REVENUES	2,834,761	4,696,740	(1,861,979)	(39.6)	40,099,848	56,445,754	(16,345,905)	(29.0)
TOTAL ELECTRIC REVENUES	**36,627,591**	**27,708,979**	**8,918,612**	**32.2**	**415,957,275**	**385,865,036**	**30,092,238**	**7.8**
KILOWATT - HOUR SALES								
RESIDENTIAL	220,074,667	185,849,544	34,225,123	18.4	2,065,882,177	2,043,903,028	21,979,149	1.1
COMMERCIAL	119,335,589	156,148,047	(36,812,458)	(23.6)	1,988,261,162	1,938,173,111	50,088,051	2.6
FIRM	144,011,502	193,048,336	(49,036,834)	(25.4)	2,436,254,044	2,382,746,915	53,507,129	2.2
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	144,011,502	193,048,336	(49,036,834)	(25.4)	2,436,254,044	2,382,746,915	53,507,129	2.2
OTHER	1,868,802	2,409,234	(540,432)	(22.4)	23,803,748	26,797,859	(2,994,111)	(11.2)
TOTAL SALES - ULTIMATE CONSUMERS	485,290,560	537,455,161	(52,164,601)	(9.7)	6,514,201,131	6,391,620,913	122,580,218	1.9
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	485,290,560	537,455,161	(52,164,601)	(9.7)	6,514,201,131	6,391,620,913	122,580,218	1.9

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: December 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	2,918,200	(2,918,200)	(100.0)	-	2,918,200	(2,918,200)	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**485,290,560**	**540,373,361**	**(55,082,801)**	**(10.2)**	**6,514,201,131**	**6,394,539,113**	**119,662,018**	**1.9**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	8.75	8.25	0.50	6.0	9.50	8.83	0.66	7.5
COMMERCIAL	5.35	5.74	(0.39)	(6.8)	5.36	6.02	(0.66)	(10.9)
INDUSTRIAL	4	1	2	175.7	3	1	2	129.8
OTHER	8.46	10.20	(1.73)	(17.0)	9.93	9.25	0.68	7.3
TOTAL SALES ULTIMATE CUST	6.47	5.07	1.40	27.5	5.88	5.21	0.67	12.9
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	6.47	5.07	1.40	27.5	5.88	5.21	0.67	12.9
SALES FOR RESALE INTERCHANGE	-	(115.00)	115.00	(100.0)	-	(1.68)	1.68	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**6.47**	**4.42**	**2.05**	**46.2**	**5.88**	**5.20**	**0.68**	**13.0**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	196,162,409	180,545,361	15,617,048	8.6
COMMERCIAL	106,636,897	116,651,792	(10,014,895)	(8.6)
INDUSTRIAL	77,953,164	33,183,822	44,769,342	134.9
OTHER	2,363,762	2,479,182	(115,420)	(4.7)
TOTAL SALES - ULTIMATE CONSUMERS	383,116,232	332,860,158	50,256,075	15.1
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	383,116,232	332,860,158	50,256,075	15.1
SALES FOR RESALE - INTERCHANGE	28,645	(48,948)	77,594	(158.5)
TOTAL SALES OF ELECTRIC ENERGY	383,144,878	332,811,209	50,333,668	15.1
PROVISION FOR RATE REFUNDS	(7,287,451)	(3,391,927)	(3,895,525)	114.8
OTHER ELECTRIC REVENUES				
RENTS	1,860,523	2,152,477	(291,953)	(13.6)
TRANSMISSION SERVICE	13,381,868	14,360,850	(978,981)	(6.8)
MISCELLANEOUS	24,857,457	39,932,428	(15,074,971)	(37.8)
TOTAL OTHER ELECTRIC REVENUES	40,099,848	56,445,754	(16,345,905)	(29.0)
TOTAL ELECTRIC REVENUES	**415,957,275**	**385,865,036**	**30,092,238**	**7.8**
KILOWATT - HOUR SALES				
RESIDENTIAL	2,065,882,177	2,043,903,028	21,979,149	1.1
COMMERCIAL	1,988,261,162	1,938,173,111	50,088,051	2.6
FIRM	2,436,254,044	2,382,746,915	53,507,129	2.2
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,436,254,044	2,382,746,915	53,507,129	2.2
OTHER	23,803,748	26,797,859	(2,994,111)	(11.2)
TOTAL SALES - ULTIMATE CONSUMERS	6,514,201,131	6,391,620,913	122,580,218	1.9
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,514,201,131	6,391,620,913	122,580,218	1.9

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	-	2,918,200	(2,918,200)	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**6,514,201,131**	**6,394,539,113**	**119,662,018**	**1.9**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	9.50	8.83	0.66	7.5
COMMERCIAL	5.36	6.02	(0.66)	(10.9)
INDUSTRIAL	3	1	2	129.8
OTHER	9.93	9.25	0.68	7.3
TOTAL SALES ULTIMATE CUST	5.88	5.21	0.67	12.9
SALES FOR RESALE - WHSL CUST	-	-	-	-
NATIVE SALES OF ELEC ENERGY	5.88	5.21	0.67	12.9
SALES FOR RESALE INTERCHANGE	-	(1.68)	1.68	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**5.88**	**5.20**	**0.68**	**13.0**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: December 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	19,255,411	-	19,255,411
COMMERCIAL	6,379,551	-	6,379,551
FIRM	5,588,285	-	5,588,285
INTERRUPTIBLE	-	-	-
INDUSTRIAL	5,588,285	-	5,588,285
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	158,128	-	158,128
TOTAL SALES - ULTIMATE CONSUMERS	31,381,375	-	31,381,375
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	31,381,375	-	31,381,375
SALES FOR RESALE - INTERCHANGE	7,203	-	7,203
TOTAL SALES OF ELECTRIC ENERGY	31,388,579	-	31,388,579
PROVISION FOR RATE REFUNDS	2,404,251	-	2,404,251
OTHER ELECTRIC REVENUES	2,834,761	-	2,834,761
TOTAL ELECTRIC REVENUES	**36,627,591**	**-**	**36,627,591**
KILOWATT - HOUR SALES			
RESIDENTIAL	220,074,667	-	220,074,667
COMMERCIAL	119,335,589	-	119,335,589
FIRM	144,011,502	-	144,011,502
INTERRUPTIBLE	-	-	-
INDUSTRIAL	144,011,502	-	144,011,502
OTHER	1,868,802	-	1,868,802
TOTAL SALES - ULTIMATE CONSUMERS	485,290,560	-	485,290,560
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	485,290,560	-	485,290,560
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: December 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	**485,290,560**	**-**	**485,290,560**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: December 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	196,162,409	-	196,162,409
COMMERCIAL	106,636,897	-	106,636,897
FIRM	77,953,164	-	77,953,164
INTERRUPTIBLE	-	-	-
INDUSTRIAL	77,953,164	-	77,953,164
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	2,363,762	-	2,363,762
TOTAL SALES - ULTIMATE CONSUMERS	383,116,232	-	383,116,232
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	383,116,232	-	383,116,232
SALES FOR RESALE - INTERCHANGE	28,645	-	28,645
TOTAL SALES OF ELECTRIC ENERGY	383,144,878	-	383,144,878
PROVISION FOR RATE REFUNDS	(7,287,451)	-	(7,287,451)
OTHER ELECTRIC REVENUES	40,099,848	-	40,099,848
TOTAL ELECTRIC REVENUES	**415,957,275**	**-**	**415,957,275**
KILOWATT - HOUR SALES			
RESIDENTIAL	2,065,882,177	-	2,065,882,177
COMMERCIAL	1,988,261,162	-	1,988,261,162
FIRM	2,436,254,044	-	2,436,254,044
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,436,254,044	-	2,436,254,044
OTHER	23,803,748	-	23,803,748
TOTAL SALES - ULTIMATE CONSUMERS	6,514,201,131	-	6,514,201,131
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,514,201,131	-	6,514,201,131
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: December 2008 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	6,514,201,131	-	6,514,201,131

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	183,264	183,264	-	-	-	-
COMMERCIAL	22,335	22,335	-	-	-	-
INDUSTRIAL	134	134	-	-	-	-
OTHER	561	553	8	-	-	-
TOTAL ULTIMATE CONSUMERS	206,294	206,286	8	-	-	-
TOTAL NUMBER OF CUSTOMERS	**206,294**	**206,286**	**8**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,823	1,870	(47)	(2.5)	20,857	22,521	(1,664)	(7.4)
TOTAL GROSS GENERATION	1,823	1,870	(47)	(2.5)	20,857	22,521	(1,664)	(7.4)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	48	(48)	(100.0)
TOTAL STATION USE	-	-	-	-	-	48	(48)	(100.0)
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,823	1,870	(47)	(2.5)	20,857	22,473	(1,616)	(7.2)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,823	1,870	(47)	(2.5)	20,857	22,473	(1,616)	(7.2)
PURCHASED POWER	413,680	322,258	91,422	28.4	4,140,949	3,721,510	419,439	11.3
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	415,503	324,128	91,375	28.2	4,161,806	3,743,983	417,823	11.2
SALES FOR RESALE - INTERCHANGE	-	(2,918)	2,918	(100.0)	-	(2,918)	2,918	(100.0)
TOTAL OUTPUT FOR LOAD	415,503	321,209	94,294	29.4	4,161,806	3,741,065	420,741	11.2
NATIVE SALES OF ELECTRIC ENERGY	381,096	297,536	83,560	28.1	4,039,276	3,522,780	516,497	14.7
LINE LOSSES AND COMPANY USE	34,407	23,673	10,734	45.3	122,530	218,285	(95,755)	(43.9)
TOTAL OUTPUT FOR LOAD	415,503	321,209	94,294	29.4	4,161,806	3,741,065	420,741	11.2
PERCENT OF LINE LOSSES	8.28%	7.37%	0.91%	12.4	2.94%	5.83%	-2.89%	(49.5)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	20,857	22,521	(1,664)	(7.4)
TOTAL GROSS GENERATION	20,857	22,521	(1,664)	(7.4)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	-	48	(48)	(100.0)
TOTAL STATION USE	-	48	(48)	(100.0)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	20,857	22,473	(1,616)	(7.2)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	20,857	22,473	(1,616)	(7.2)
PURCHASED POWER	4,140,949	3,721,510	419,439	11.3
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	4,161,806	3,743,983	417,823	11.2
SALES FOR RESALE - INTERCHANGE	-	(2,918)	2,918	(100.0)
TOTAL OUTPUT FOR LOAD	4,161,806	3,741,065	420,741	11.2
NATIVE SALES OF ELECTRIC ENERGY	4,039,276	3,522,780	516,497	14.7
LINE LOSSES AND COMPANY USE	122,530	218,285	(95,755)	(43.9)
TOTAL OUTPUT FOR LOAD	4,161,806	3,741,065	420,741	11.2
PERCENT OF LINE LOSSES	2.94%	5.83%	-2.89%	(49.5)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	40,797,314	9,503,751	31,293,563	329.3	57,578,722	9,247,465	48,331,257	522.6
RESIDENTIAL SPACE HEATING	(318)	22,721,847	(22,722,165)	(100.0)	162,027,197	175,908,673	(13,881,477)	(7.9)
COMMERCIAL	13,919,749	4,107,321	9,812,429	238.9	31,541,398	9,077,574	22,463,823	247.5
COMMERCIAL SPACE HEATING	(180)	8,300,558	(8,300,738)	(100.0)	64,878,258	70,627,232	(5,748,974)	(8.1)
INDUSTRIAL	5,605,824	4,992,596	613,228	12.3	68,526,830	60,729,019	7,797,811	12.8
PUBLIC AUTHORITIES AND OTHER	662	347	315	90.7	4,302	10,370	(6,068)	(58.5)
TOTAL SALES - ULTIMATE CONSUMERS	60,323,051	49,626,419	10,696,632	21.6	384,556,706	325,600,334	58,956,372	18.1
SALES FOR RESALE	-	-	-	-	588,609	-	588,609	-
TOTAL ENERGY SALES	60,323,051	49,626,419	10,696,632	21.6	385,145,315	325,600,334	59,544,982	18.3
PROVISION FOR RATE REFUNDS	(8,965,879)	818,824	(9,784,703)	(1,195.0)	(8,464,450)	(428,242)	(8,036,208)	1,876.6
OTHER REVENUES								
MISCELLANEOUS	(1,117,151)	383,355	(1,500,507)	(391.4)	(6,606,551)	945,130	(7,551,681)	(799.0)
RENTS	141,071	59,156	81,915	138.5	828,241	749,055	79,186	10.6
TRANSMISSION SERVICE CHARGES	576,230	538,040	38,190	7.1	5,488,909	4,158,765	1,330,144	32.0
TOTAL OTHER REVENUES	(399,851)	980,551	(1,380,402)	(140.8)	(289,400)	5,852,951	(6,142,351)	(104.9)
TOTAL REVENUES	50,957,321	51,425,794	(468,474)	(0.9)	376,391,465	331,025,042	45,366,423	13.7
OPERATING EXPENSES								
PRODUCTION	278,022	211,798	66,225	31.3	2,454,330	1,909,141	545,189	28.6
PRODUCTION - GAS PURCHASED	42,527,092	38,895,906	3,631,186	9.3	283,674,165	236,939,718	46,734,447	19.7
TRANSMISSION	40,050	226,379	(186,329)	(82.3)	731,232	1,403,560	(672,328)	(47.9)
DISTRIBUTION	1,430,704	1,471,183	(40,479)	(2.8)	15,502,816	15,348,533	154,283	1.0
CUSTOMER ACCOUNTS	(29,759)	1,179,562	(1,209,321)	(102.5)	11,453,036	8,887,130	2,565,906	28.9
CUSTOMER SERVICE & INFORMATION	16,799	35,612	(18,813)	(52.8)	313,065	412,773	(99,708)	(24.2)
SALES	657	793	(136)	(17.1)	10,238	14,851	(4,613)	(31.1)
ADMINISTRATIVE & GENERAL	1,244,248	1,414,969	(170,721)	(12.1)	13,356,691	14,118,768	(762,077)	(5.4)
TOTAL	45,507,813	43,436,200	2,071,613	4.8	327,495,574	279,034,474	48,461,099	17.4
DEPRECIATION & AMORTIZATION	835,822	2,200,339	(1,364,517)	(62.0)	17,941,640	21,242,180	(3,300,541)	(15.5)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	6,804,799	1,738,755	5,066,044	291.4	7,721,336	10,934,236	(3,212,900)	(29.4)
DEFERRED INCOME TAXES - NET	(6,284,949)	(547,150)	(5,737,799)	1,048.7	(2,133,450)	(2,029,425)	(104,025)	5.1
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,194,489	1,652,057	542,432	32.8	12,585,270	10,824,495	1,760,774	16.3

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	40,797,314	9,503,751	31,293,563	329.3	57,578,722	9,247,465	48,331,257	522.6
TOTAL OPERATING EXPENSES	49,057,974	48,480,201	577,773	1.2	363,610,369	320,005,961	43,604,408	13.6
NET OPERATING REVENUES	**1,899,347**	**2,945,593**	**(1,046,247)**	**(35.5)**	**12,781,096**	**11,019,081**	**1,762,015**	**16.0**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	57,578,722	9,247,465	48,331,257	522.6
RESIDENTIAL SPACE HEATING	162,027,197	175,908,673	(13,881,477)	(7.9)
COMMERCIAL	31,541,398	9,077,574	22,463,823	247.5
COMMERCIAL SPACE HEATING	64,878,258	70,627,232	(5,748,974)	(8.1)
INDUSTRIAL	68,526,830	60,729,019	7,797,811	12.8
PUBLIC AUTHORITIES AND OTHER	4,302	10,370	(6,068)	(58.5)
TOTAL SALES - ULTIMATE CONSUMERS	384,556,706	325,600,334	58,956,372	18.1
SALES FOR RESALE	588,609	-	588,609	-
TOTAL ENERGY SALES	385,145,315	325,600,334	59,544,982	18.3
PROVISION FOR RATE REFUNDS	(8,464,450)	(428,242)	(8,036,208)	1,876.6
OTHER REVENUES				
MISCELLANEOUS	(6,606,551)	945,130	(7,551,681)	(799.0)
RENTS	828,241	749,055	79,186	10.6
TRANSMISSION SERVICE CHARGES	5,488,909	4,158,765	1,330,144	32.0
TOTAL OTHER REVENUES	(289,400)	5,852,951	(6,142,351)	(104.9)
TOTAL REVENUES	376,391,465	331,025,042	45,366,423	13.7
OPERATING EXPENSES				
PRODUCTION	2,454,330	1,909,141	545,189	28.6
PRODUCTION - GAS PURCHASED	283,674,165	236,939,718	46,734,447	19.7
TRANSMISSION	731,232	1,403,560	(672,328)	(47.9)
DISTRIBUTION	15,502,816	15,348,533	154,283	1.0
CUSTOMER ACCOUNTS	11,453,036	8,887,130	2,565,906	28.9
CUSTOMER SERVICE & INFORMATION	313,065	412,773	(99,708)	(24.2)
SALES	10,238	14,851	(4,613)	(31.1)
ADMINISTRATIVE & GENERAL	13,356,691	14,118,768	(762,077)	(5.4)
TOTAL	327,495,574	279,034,474	48,461,099	17.4
DEPRECIATION & AMORTIZATION	17,941,640	21,242,180	(3,300,541)	(15.5)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	7,721,336	10,934,236	(3,212,900)	(29.4)
DEFERRED INCOME TAXES - NET	(2,133,450)	(2,029,425)	(104,025)	5.1
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	12,585,270	10,824,495	1,760,774	16.3

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: December 2008 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	57,578,722	9,247,465	48,331,257	522.6
TOTAL OPERATING EXPENSES	363,610,369	320,005,961	43,604,408	13.6
NET OPERATING REVENUES	**12,781,096**	**11,019,081**	**1,762,015**	**16.0**

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: December 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	170,208	181,735	(11,527)	(6.3)	1,921,247	1,672,398	248,850	14.9	1,921,247
GAS PURCHASED	42,527,092	38,895,906	3,631,186	9.3	283,674,165	236,939,718	46,734,447	19.7	283,674,165
TOTAL	42,697,300	39,077,641	3,619,658	9.3	285,595,412	238,612,116	46,983,296	19.7	285,595,412
TRANSMISSION	28,525	109,374	(80,849)	(73.9)	541,621	1,093,783	(552,163)	(50.5)	541,621
DISTRIBUTION	804,274	800,340	3,933	0.5	9,609,223	9,979,240	(370,017)	(3.7)	9,609,223
CUSTOMER ACCOUNTS	(29,759)	1,179,562	(1,209,321)	(102.5)	11,453,036	8,887,130	2,565,906	28.9	11,453,036
CUSTOMER SERVICE & INFORMATION	16,799	35,612	(18,813)	(52.8)	313,065	412,773	(99,708)	(24.2)	313,065
SALES	657	793	(136)	(17.1)	10,238	14,851	(4,613)	(31.1)	10,238
ADMINISTRATIVE & GENERAL	1,208,525	1,388,473	(179,948)	(13.0)	13,101,860	13,913,426	(811,566)	(5.8)	13,101,860
TOTAL	44,726,320	42,591,795	2,134,525	5.0	320,624,455	272,913,319	47,711,135	17.5	320,624,455
MAINTENANCE:									
PRODUCTION	107,814	30,062	77,752	258.6	533,083	236,743	296,340	125.2	533,083
TRANSMISSION	11,525	117,005	(105,479)	(90.1)	189,612	309,777	(120,165)	(38.8)	189,612
DISTRIBUTION	626,430	670,842	(44,412)	(6.6)	5,893,593	5,369,293	524,300	9.8	5,893,593
ADMINISTRATIVE & GENERAL	35,723	26,496	9,227	34.8	254,831	205,342	49,489	24.1	254,831
TOTAL	781,493	844,405	(62,912)	(7.5)	6,871,119	6,121,155	749,964	12.3	6,871,119
TOTAL EXPENSES:									
PRODUCTION	278,022	211,798	66,225	31.3	2,454,330	1,909,141	545,189	28.6	2,454,330
GAS PURCHASED	42,527,092	38,895,906	3,631,186	9.3	283,674,165	236,939,718	46,734,447	19.7	283,674,165
TOTAL	42,805,114	39,107,704	3,697,411	9.5	286,128,495	238,848,859	47,279,636	19.8	286,128,495
TRANSMISSION	40,050	226,379	(186,329)	(82.3)	731,232	1,403,560	(672,328)	(47.9)	731,232
DISTRIBUTION	1,430,704	1,471,183	(40,479)	(2.8)	15,502,816	15,348,533	154,283	1.0	15,502,816
CUSTOMER ACCOUNTS	(29,759)	1,179,562	(1,209,321)	(102.5)	11,453,036	8,887,130	2,565,906	28.9	11,453,036
CUSTOMER SERVICE & INFORMATION	16,799	35,612	(18,813)	(52.8)	313,065	412,773	(99,708)	(24.2)	313,065
SALES	657	793	(136)	(17.1)	10,238	14,851	(4,613)	(31.1)	10,238
ADMINISTRATIVE & GENERAL	1,244,248	1,414,969	(170,721)	(12.1)	13,356,691	14,118,768	(762,077)	(5.4)	13,356,691
TOTAL	45,507,813	43,436,200	2,071,613	4.8	327,495,574	279,034,474	48,461,099	17.4	327,495,574

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: December 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,672,398	248,850	14.9
GAS PURCHASED	236,939,718	46,734,447	19.7
TOTAL	238,612,116	46,983,296	19.7
TRANSMISSION	1,093,783	(552,163)	(50.5)
DISTRIBUTION	9,979,240	(370,017)	(3.7)
CUSTOMER ACCOUNTS	8,887,130	2,565,906	28.9
CUSTOMER SERVICE & INFORMATION	412,773	(99,708)	(24.2)
SALES	14,851	(4,613)	(31.1)
ADMINISTRATIVE & GENERAL	13,913,426	(811,566)	(5.8)
TOTAL	272,913,319	47,711,135	17.5
MAINTENANCE:			
PRODUCTION	236,743	296,340	125.2
TRANSMISSION	309,777	(120,165)	(38.8)
DISTRIBUTION	5,369,293	524,300	9.8
ADMINISTRATIVE & GENERAL	205,342	49,489	24.1
TOTAL	6,121,155	749,964	12.3
TOTAL EXPENSES:			
PRODUCTION	1,909,141	545,189	28.6
GAS PURCHASED	236,939,718	46,734,447	19.7
TOTAL	238,848,859	47,279,636	19.8
TRANSMISSION	1,403,560	(672,328)	(47.9)
DISTRIBUTION	15,348,533	154,283	1.0
CUSTOMER ACCOUNTS	8,887,130	2,565,906	28.9
CUSTOMER SERVICE & INFORMATION	412,773	(99,708)	(24.2)
SALES	14,851	(4,613)	(31.1)
ADMINISTRATIVE & GENERAL	14,118,768	(762,077)	(5.4)
TOTAL	279,034,474	48,461,099	17.4

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	28,030	(39,513)	67,543	(170.9)	356,615	334,021	22,594	6.8	356,615
GAS PURCHASED	28,928	37,901	(8,973)	(23.7)	500,792	448,842	51,950	11.6	500,792
TOTAL	56,958	(1,612)	58,570	(3,633.4)	857,407	782,863	74,544	9.5	857,407
TRANSMISSION	20,728	21,033	(305)	(1.5)	247,007	271,338	(24,331)	(9.0)	247,007
DISTRIBUTION	392,522	372,408	20,114	5.4	5,116,354	5,287,919	(171,565)	(3.2)	5,116,354
CUSTOMER ACCOUNTS	231,141	194,659	36,482	18.7	2,899,863	2,647,376	252,487	9.5	2,899,863
CUSTOMER SERVICE & INFORMATION	8,082	5,683	2,399	42.2	130,384	79,586	50,798	63.8	130,384
SALES	486	513	(27)	(5.3)	7,462	9,853	(2,391)	(24.3)	7,462
ADMINISTRATIVE & GENERAL	99,757	104,831	(5,074)	(4.8)	1,565,753	1,484,815	80,937	5.5	1,565,753
TOTAL	809,675	697,515	112,160	16.1	10,824,230	10,563,750	260,479	2.5	10,824,230
MAINTENANCE:									
PRODUCTION	12,148	9,853	2,295	23.3	136,544	122,905	13,639	11.1	136,544
TRANSMISSION	9,014	12,434	(3,420)	(27.5)	109,502	146,359	(36,857)	(25.2)	109,502
DISTRIBUTION	305,025	267,985	37,040	13.8	3,054,031	3,255,054	(201,023)	(6.2)	3,054,031
ADMINISTRATIVE & GENERAL	2,322	2,757	(435)	(15.8)	35,286	36,553	(1,267)	(3.5)	35,286
TOTAL	328,509	293,029	35,480	12.1	3,335,363	3,560,871	(225,508)	(6.3)	3,335,363
TOTAL EXPENSES:									
PRODUCTION	40,178	(29,660)	69,838	(235.5)	493,159	456,926	36,233	7.9	493,159
GAS PURCHASED	28,928	37,901	(8,973)	(23.7)	500,792	448,842	51,950	11.6	500,792
TOTAL	69,106	8,241	60,865	738.6	993,951	905,768	88,183	9.7	993,951
TRANSMISSION	29,742	33,467	(3,725)	(11.1)	356,509	417,697	(61,188)	(14.6)	356,509
DISTRIBUTION	697,547	640,393	57,154	8.9	8,170,385	8,542,973	(372,588)	(4.4)	8,170,385
CUSTOMER ACCOUNTS	231,141	194,659	36,482	18.7	2,899,863	2,647,376	252,487	9.5	2,899,863
CUSTOMER SERVICE & INFORMATION	8,082	5,683	2,399	42.2	130,384	79,586	50,798	63.8	130,384
SALES	486	513	(27)	(5.3)	7,462	9,853	(2,391)	(24.3)	7,462
ADMINISTRATIVE & GENERAL	102,079	107,588	(5,509)	(5.1)	1,601,039	1,521,368	79,671	5.2	1,601,039
TOTAL	1,138,183	990,544	147,640	14.9	14,159,593	14,124,621	34,972	0.2	14,159,593

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: December 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	334,021	22,594	6.8
GAS PURCHASED	448,842	51,950	11.6
TOTAL	782,863	74,544	9.5
TRANSMISSION	271,338	(24,331)	(9.0)
DISTRIBUTION	5,287,919	(171,565)	(3.2)
CUSTOMER ACCOUNTS	2,647,376	252,487	9.5
CUSTOMER SERVICE & INFORMATION	79,586	50,798	63.8
SALES	9,853	(2,391)	(24.3)
ADMINISTRATIVE & GENERAL	1,484,815	80,937	5.5
TOTAL	10,563,750	260,479	2.5
MAINTENANCE:			
PRODUCTION	122,905	13,639	11.1
TRANSMISSION	146,359	(36,857)	(25.2)
DISTRIBUTION	3,255,054	(201,023)	(6.2)
ADMINISTRATIVE & GENERAL	36,553	(1,267)	(3.5)
TOTAL	3,560,871	(225,508)	(6.3)
TOTAL EXPENSES:			
PRODUCTION	456,926	36,233	7.9
GAS PURCHASED	448,842	51,950	11.6
TOTAL	905,768	88,183	9.7
TRANSMISSION	417,697	(61,188)	(14.6)
DISTRIBUTION	8,542,973	(372,588)	(4.4)
CUSTOMER ACCOUNTS	2,647,376	252,487	9.5
CUSTOMER SERVICE & INFORMATION	79,586	50,798	63.8
SALES	9,853	(2,391)	(24.3)
ADMINISTRATIVE & GENERAL	1,521,368	79,671	5.2
TOTAL	14,124,621	34,972	0.2

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	84,087	153,158	(69,071)	(45.1)	722,964	554,601	168,363	30.4	722,964
GAS PURCHASED	29,163	30,190	(1,027)	(3.4)	340,876	334,934	5,942	1.8	340,876
TOTAL	113,250	183,347	(70,097)	(38.2)	1,063,840	889,535	174,306	19.6	1,063,840
TRANSMISSION	7,797	88,341	(80,544)	(91.2)	294,614	822,445	(527,832)	(64.2)	294,614
DISTRIBUTION	411,751	427,932	(16,181)	(3.8)	4,492,868	4,691,321	(198,453)	(4.2)	4,492,868
CUSTOMER ACCOUNTS	(260,900)	984,903	(1,245,803)	(126.5)	8,553,173	6,239,754	2,313,419	37.1	8,553,173
CUSTOMER SERVICE & INFORMATION	8,717	29,929	(21,212)	(70.9)	182,681	333,187	(150,506)	(45.2)	182,681
SALES	171	280	(109)	(38.9)	2,776	4,998	(2,222)	(44.5)	2,776
ADMINISTRATIVE & GENERAL	1,108,767	1,283,641	(174,874)	(13.6)	11,536,108	12,428,611	(892,503)	(7.2)	11,536,108
TOTAL	1,389,553	2,998,374	(1,608,820)	(53.7)	26,126,060	25,409,851	716,209	2.8	26,126,060
MAINTENANCE:									
PRODUCTION	95,666	20,209	75,457	373.4	396,539	113,838	282,701	248.3	396,539
TRANSMISSION	2,511	104,571	(102,059)	(97.6)	80,110	163,418	(83,308)	(51.0)	80,110
DISTRIBUTION	321,405	402,857	(81,452)	(20.2)	2,839,562	2,114,239	725,323	34.3	2,839,562
ADMINISTRATIVE & GENERAL	33,402	23,739	9,662	40.7	219,545	168,789	50,756	30.1	219,545
TOTAL	452,985	551,376	(98,392)	(17.8)	3,535,755	2,560,284	975,472	38.1	3,535,755
TOTAL EXPENSES:									
PRODUCTION	179,753	173,367	6,386	3.7	1,119,502	668,439	451,064	67.5	1,119,502
GAS PURCHASED	29,163	30,190	(1,027)	(3.4)	340,876	334,934	5,942	1.8	340,876
TOTAL	208,916	203,557	5,360	2.6	1,460,379	1,003,373	457,006	45.5	1,460,379
TRANSMISSION	10,308	192,912	(182,604)	(94.7)	374,723	985,863	(611,140)	(62.0)	374,723
DISTRIBUTION	733,156	830,790	(97,633)	(11.8)	7,332,431	6,805,560	526,871	7.7	7,332,431
CUSTOMER ACCOUNTS	(260,900)	984,903	(1,245,803)	(126.5)	8,553,173	6,239,754	2,313,419	37.1	8,553,173
CUSTOMER SERVICE & INFORMATION	8,717	29,929	(21,212)	(70.9)	182,681	333,187	(150,506)	(45.2)	182,681
SALES	171	280	(109)	(38.9)	2,776	4,998	(2,222)	(44.5)	2,776
ADMINISTRATIVE & GENERAL	1,142,169	1,307,381	(165,212)	(12.6)	11,755,652	12,597,399	(841,747)	(6.7)	11,755,652
TOTAL	1,842,538	3,549,750	(1,707,212)	(48.1)	29,661,815	27,970,135	1,691,680	6.0	29,661,815

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: December 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	554,601	168,363	30.4
GAS PURCHASED	334,934	5,942	1.8
TOTAL	889,535	174,306	19.6
TRANSMISSION	822,445	(527,832)	(64.2)
DISTRIBUTION	4,691,321	(198,453)	(4.2)
CUSTOMER ACCOUNTS	6,239,754	2,313,419	37.1
CUSTOMER SERVICE & INFORMATION	333,187	(150,506)	(45.2)
SALES	4,998	(2,222)	(44.5)
ADMINISTRATIVE & GENERAL	12,428,611	(892,503)	(7.2)
TOTAL	25,409,851	716,209	2.8
MAINTENANCE:			
PRODUCTION	113,838	282,701	248.3
TRANSMISSION	163,418	(83,308)	(51.0)
DISTRIBUTION	2,114,239	725,323	34.3
ADMINISTRATIVE & GENERAL	168,789	50,756	30.1
TOTAL	2,560,284	975,472	38.1
TOTAL EXPENSES:			
PRODUCTION	668,439	451,064	67.5
GAS PURCHASED	334,934	5,942	1.8
TOTAL	1,003,373	457,006	45.5
TRANSMISSION	985,863	(611,140)	(62.0)
DISTRIBUTION	6,805,560	526,871	7.7
CUSTOMER ACCOUNTS	6,239,754	2,313,419	37.1
CUSTOMER SERVICE & INFORMATION	333,187	(150,506)	(45.2)
SALES	4,998	(2,222)	(44.5)
ADMINISTRATIVE & GENERAL	12,597,399	(841,747)	(6.7)
TOTAL	27,970,135	1,691,680	6.0

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: December 2008 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	42,527,092	38,895,906	3,631,186	9.3	283,674,165	236,939,718	46,734,447	19.7	283,674,165
TOTAL	42,527,092	38,895,906	3,631,186	9.3	283,674,165	236,939,718	46,734,447	19.7	283,674,165
TOTAL EXPENSES:									
GAS PURCHASED	42,527,092	38,895,906	3,631,186	9.3	283,674,165	236,939,718	46,734,447	19.7	283,674,165
TOTAL	42,527,092	38,895,906	3,631,186	9.3	283,674,165	236,939,718	46,734,447	19.7	283,674,165

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: December 2008 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	236,939,718	46,734,447	19.7
TOTAL	236,939,718	46,734,447	19.7
TOTAL EXPENSES:			
GAS PURCHASED	236,939,718	46,734,447	19.7
TOTAL	236,939,718	46,734,447	19.7

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: December 2008 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS								
PURCHASED	5,562,982	5,114,665	448,317	8.8	34,311,875	32,301,561	2,010,314	6.2
PROPANE	-	-	-	-	-	-	-	-
TOTAL	5,562,982	5,114,665	448,317	8.8	34,311,875	32,301,561	2,010,314	6.2
GAS SALES IN DEKATHERMS								
RESIDENTIAL	3,668,120	993,829	2,674,291	269.1	4,080,508	894,280	3,186,228	356.3
RESIDENTIAL SPACE HEATING	97	2,280,985	(2,280,887)	(100.0)	13,909,087	15,688,501	(1,779,414)	(11.3)
COMMERCIAL	1,245,314	447,315	797,999	178.4	2,324,023	884,844	1,439,179	162.6
COMMERCIAL SPACE HEATING	(13)	882,673	(882,686)	(100.0)	5,894,628	6,810,396	(915,768)	(13.4)
LARGE USE & INTERRUPTIBLE	460,417	304,746	155,671	51.1	6,556,612	4,607,365	1,949,247	42.3
TOTAL - ULTIMATE CONSUMERS	5,373,936	4,909,548	464,388	9.5	32,764,858	28,885,386	3,879,472	13.4
SALES FOR RESALE	-	-	-	-	39,611	-	39,611	-
TOTAL SALES	5,373,936	4,909,548	464,388	9.5	32,804,469	28,885,386	3,919,083	13.6
LINE LOSSES, ETC.	189,047	205,117	(16,070)	(7.8)	1,507,406	3,416,175	(1,908,769)	(55.9)
TOTAL SALES & OTHER	5,562,982	5,114,665	448,317	8.8	34,311,875	32,301,561	2,010,314	6.2
TRANSPORTED	2,358,985	2,577,636	(218,651)	(8.5)	26,193,896	25,811,551	382,346	1.5
TOTAL - THROUGHPUT	**7,921,967**	**7,692,301**	**229,666**	**3.0**	**60,505,772**	**58,113,112**	**2,392,660**	**4.1**
DOLLARS PER DEKATHERMS SOLD								
RESIDENTIAL	11.12	9.56	1.56	16.3	14.11	10.34	3.77	36.5
RESIDENTIAL SPACE HEATING	(3.27)	9.96	(13.23)	(132.9)	11.65	11.21	0.44	3.9
COMMERCIAL	11.18	9.18	2.00	21.7	13.57	10.26	3.31	32.3
COMMERCIAL SPACE HEATING	14.08	9.40	4.68	49.8	11.01	10.37	0.64	6.1
LARGE USE & INTERRUPTIBLE	12.18	16.38	(4.21)	(25.7)	10.45	13.18	(2.73)	(20.7)
TOTAL - ULTIMATE CONSUMERS	11.22	10.11	1.12	11.0	11.74	11.27	0.46	4.1
SALES FOR RESALE	-	-	-	-	14.86	-	14.86	-
TRANSPORTED	0.24	0.21	0.04	17.0	0.21	0.16	0.05	30.1

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: December 2008 **Report Span:** **Version:**

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS				
PURCHASED	34,311,875	32,301,561	2,010,314	6.2
PROPANE	-	-	-	-
TOTAL	34,311,875	32,301,561	2,010,314	6.2
GAS SALES IN DEKATHERMS				
RESIDENTIAL	4,080,508	894,280	3,186,228	356.3
RESIDENTIAL SPACE HEATING	13,909,087	15,688,501	(1,779,414)	(11.3)
COMMERCIAL	2,324,023	884,844	1,439,179	162.6
COMMERCIAL SPACE HEATING	5,894,628	6,810,396	(915,768)	(13.4)
LARGE USE & INTERRUPTIBLE	6,556,612	4,607,365	1,949,247	42.3
TOTAL - ULTIMATE CONSUMERS	32,764,858	28,885,386	3,879,472	13.4
SALES FOR RESALE	39,611	-	39,611	-
TOTAL SALES	32,804,469	28,885,386	3,919,083	13.6
LINE LOSSES, ETC.	1,507,406	3,416,175	(1,908,769)	(55.9)
TOTAL SALES & OTHER	34,311,875	32,301,561	2,010,314	6.2
TRANSPORTED	26,193,896	25,811,551	382,346	1.5
TOTAL - THROUGHPUT	**60,505,772**	**58,113,112**	**2,392,660**	**4.1**
DOLLARS PER DEKATHERMS SOLD				
RESIDENTIAL	14.11	10.34	3.77	36.5
RESIDENTIAL SPACE HEATING	11.65	11.21	0.44	3.9
COMMERCIAL	13.57	10.26	3.31	32.3
COMMERCIAL SPACE HEATING	11.01	10.37	0.64	6.1
LARGE USE & INTERRUPTIBLE	10.45	13.18	(2.73)	(20.7)
TOTAL - ULTIMATE CONSUMERS	11.74	11.27	0.46	4.1
SALES FOR RESALE	14.86	-	14.86	-
TRANSPORTED	0.21	0.16	0.05	30.1

Entity ID: CIL
Report: Balance Sheet - Assets
Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	955,105,641	954,036,011	1,069,630	1,069,630
GAS	505,921,951	505,347,390	574,560	574,560
OTHER	3,067,361	3,132,904	(65,542)	(65,542)
PROPERTY AND PLANT IN SERVICE, GROSS	1,464,094,953	1,462,516,305	1,578,648	1,578,648
LESS ACCUM DEPRECIATION & AMORTIZATION	(916,611,270)	(914,942,888)	(1,668,382)	(1,668,382)
PROPERTY AND PLANT IN SERVICE, NET	547,483,684	547,573,417	(89,733)	(89,733)
CONSTRUCTION WORK IN PROGRESS:				
OTHER	13,710,777	12,207,611	1,503,166	1,503,166
TOTAL PROPERTY AND PLANT, NET	561,194,460	559,781,028	1,413,433	1,413,433
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	7,738,683	8,452,251	(713,568)	(713,568)
SECURITIES OF SUBSIDIARIES (A8)	451,718,152	437,492,201	14,225,951	14,225,951
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	37,193,543	28,615,639	8,577,905	8,577,905
TOTAL INVESTMENTS AND OTHER ASSETS	496,650,378	474,560,091	22,090,287	22,090,287
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	146,722	136,855	9,867	9,867
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	86,024,821	62,724,057	23,300,764	23,300,764
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(3,203,943)	(2,626,455)	(577,488)	(577,488)
UNBILLED REVENUE	49,305,000	64,534,000	(15,229,000)	(15,229,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	6,640,256	581,280	6,058,976	6,058,976
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	1,811,289	346,146	1,465,143	1,465,143
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	50,976,687	74,875,525	(23,898,838)	(23,898,838)
FUEL	33,877	34,614	(737)	(737)

Entity ID: CIL
Report: Balance Sheet - Assets
Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
OTHER PLANT MATERIALS & SUPPLIES (A11)	7,742,196	7,563,043	179,153	179,153
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	19,210,361	7,999,900	11,210,461	11,210,461
DEFERRED TAXES	15,000,000	15,000,000	-	-
TOTAL CURRENT ASSETS	235,187,266	232,668,966	2,518,300	2,518,300
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	336,959	336,959	-	-
OTHER REGULATORY ASSETS (A3)	166,651,117	162,923,118	3,727,999	3,727,999
TOTAL REGULATORY ASSETS	166,988,076	163,260,077	3,727,999	3,727,999
TOTAL ASSETS	**1,460,020,180**	**1,430,270,162**	**29,750,018**	**29,750,018**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	-	-	-
RETAINED EARNINGS	251,293,214	240,565,976	10,727,239	10,727,239
TOTAL COMMON STOCKHOLDER'S EQUITY	680,122,040	669,394,801	10,727,239	10,727,239
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	281,897,000	280,697,000	1,200,000	1,200,000
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(358,055)	(360,384)	2,329	2,329
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	980,781,385	968,851,817	11,929,568	11,929,568
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	36,756,608	39,659,220	(2,902,612)	(2,902,612)
ACCOUNTS PAYABLE TO AFFILIATES	28,882,009	42,160,749	(13,278,739)	(13,278,739)
BORROWINGS FROM MONEY POOL	4,900,000	200,000	4,700,000	4,700,000
WAGES PAYABLE	5,150,920	4,273,986	876,934	876,934
TAXES ACCRUED	15,730,152	10,610,112	5,120,040	5,120,040
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	9,152,178	6,689,845	2,462,333	2,462,333
DIVIDENDS DECLARED	-	217,902	(217,902)	(217,902)
INJURIES AND DAMAGES RESERVE (A4-2)	6,767,132	6,597,323	169,809	169,809
CUSTOMER DEPOSITS	16,653,296	16,956,033	(302,737)	(302,737)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	79,366,230	53,094,049	26,272,181	26,272,181
TOTAL CURRENT LIABILITIES	203,358,526	180,459,219	22,899,307	22,899,307
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	31,089,901	31,089,901	-	-
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,332,525	3,332,525	-	-

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
REGULATORY LIABILITY	(25,729,089)	(12,893,997)	(12,835,092)	(12,835,092)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,369,460	20,270,614	98,846	98,846
OTHER DEFERRED CREDITS (A4-2)	246,817,472	239,160,082	7,657,390	7,657,390
TOTAL CAPITAL AND LIABILITIES	**1,460,020,180**	**1,430,270,162**	**29,750,018**	**29,750,018**
CAPITALIZATION RATIOS				
COMMON STOCK	69.345%	69.092%	89.921%	89.921%
PREFERRED STOCK	1.950%	1.974%	0.000%	0.000%
LONG-TERM DEBT	28.706%	28.935%	10.079%	10.079%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	456,129	328,364	127,765	127,765
OTHER WORK IN PROGRESS	91,129	111,129	(20,000)	(20,000)
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,586,054	2,527,076	58,978	58,978
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	1	1	-	-
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	4,605,370	5,485,681	(880,312)	(880,312)
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	7,738,683	8,452,251	(713,568)	(713,568)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	4,853,809	4,883,500	(29,691)	(29,691)
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	7,500,467	8,616,941	(1,116,474)	(1,116,474)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	963,912	958,438	5,474	5,474
REGULATORY ASSETS-CILCO	1,532,568	1,587,652	(55,084)	(55,084)
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	336,959	336,959	-	-
PENSION AND OPEB	124,420,378	125,017,417	(597,039)	(597,039)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	27,379,983	21,859,169	5,520,814	5,520,814
TOTAL REGULATORY ASSETS - OTHER	166,988,076	163,260,077	3,727,999	3,727,999
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	2,626,455	1,571,358	-	-
CURRENT PROVISIONS	680,000	9,440,000	680,000	680,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	456,129	328,364	127,765	127,765
ACCOUNTS WRITTEN OFF	288,278	11,611,432	288,278	288,278
COLLECTION OF ACCOUNTS WRITTEN OFF	(185,766)	(3,226,529)	(185,766)	(185,766)
TOTAL NET CHARGES	102,512	8,384,903	102,512	102,512
NET FOR THE PERIOD	(577,488)	(1,055,097)	(577,488)	(577,488)
BALANCE, END OF PERIOD	3,203,943	2,626,455	577,488	577,488
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	321,774	312,838	8,936	8,936
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	(8,599)	-	(8,599)	(8,599)
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	183	27,122	(26,938)	(26,938)
MISCELLANEOUS	213,157	207,157	6,000	6,000
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	526,516	547,117	(20,601)	(20,601)
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	1,389,043	58,422	1,330,620	1,330,620
FAS 133 DERIVATIVES	(5)	(5)	-	-
REGULATORY ASSETS - CURRENT	17,294,808	7,394,366	9,900,442	9,900,442
TOTAL PREPAYMENTS & OTHER ASSETS	19,210,361	7,999,900	11,210,461	11,210,461

Entity ID: CIL
Report: Property & Plant - Additions
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Additions	120,240	120,240
Electric Distribution - Gross Additions	1,285,214	1,285,214
Electric General - Gross Additions	34,338	34,338
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	1,439,792	1,439,792
Electric Construction Work in Progress - Gross Additions	2,446,851	2,446,851
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	3,886,643	3,886,643
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	795,937	795,937
Gas Construction Work in Progress - Gross Additions	923,732	923,732
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	1,719,669	1,719,669
Other Non-Utility Plant - Gross Additions	(65,542)	(65,542)
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(3,370,583)	(3,370,583)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**2,170,187**	**2,170,187**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Distribution - Gross Retirements	370,161	370,161
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	370,161	370,161
Electric Construction Work in Progress - Transfers to In Service	1,050,750	1,050,750
TOTAL ELECTRIC PLANT - RETIREMENTS	1,420,911	1,420,911
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	221,377	221,377
TOTAL GAS PLANT IN SERVICE	221,377	221,377
Gas Construction Work in Progress - Transfers to In Service	816,667	816,667
TOTAL GAS PLANT - RETIREMENTS	1,038,044	1,038,044
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(1,867,417)	(1,867,417)
TOTAL RETIREMENTS	**591,538**	**591,538**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	26,656	-
Electric Transmission - Ending Balance	105,904,700	105,784,459	120,240
Electric Distribution - Ending Balance	796,262,541	795,347,489	915,052
Electric General - Ending Balance	52,804,762	52,770,424	34,338
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	954,998,659	953,929,028	1,069,630
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	12,310,470	10,914,368	1,396,102
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	967,442,767	964,977,035	2,465,732
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	505,921,951	505,347,390	574,560
Gas Construction Work in Progress - Ending Balance	1,400,307	1,293,242	107,065
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	507,600,633	506,919,008	681,625
Other Non-Utility Plant - Ending Balance	2,762,330	2,827,873	(65,542)
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(13,710,777)	(12,207,611)	(1,503,166)
TOTAL ENDING BALANCE	**1,464,094,953**	**1,462,516,305**	**1,578,648**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Distribution Depreciation - Net Charges	775,958	775,958
Electric General Depreciation - Net Charges	(20,688)	(20,688)
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	755,270	755,270
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	235,098	235,098
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(859)
TOTAL GAS PLANT - NET CHARGES	234,239	234,239
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**989,509**	**989,509**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: January 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	11,107	10,662	444
Electric Production - Steam Amortization - Ending Balance	859	10,308	859
Electric Transmission Depreciation - Ending Balance	61,163,015	61,014,153	148,862
Electric Distribution Depreciation - Ending Balance	461,952,306	460,998,343	953,963
Electric General Depreciation - Ending Balance	28,396,121	28,182,898	218,182
Electric General Amortization - Ending Balance	2,475	(2,484)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	551,525,883	550,213,880	1,322,311
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	551,525,883	550,213,880	1,322,311
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	365,075,675	364,720,262	345,105
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	365,075,675	364,720,262	345,105
Other Non-Utility Plant Depreciation - Ending Balance	9,711	8,745	966
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**916,611,270**	**914,942,888**	**1,668,382**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	444
Electric Transmission Depreciation - Current Provisions	148,862	148,862
Electric Distribution Depreciation - Current Provisions	1,729,922	1,729,922
Electric General Depreciation - Current Provisions	197,494	197,494
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,076,722	2,076,722
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,076,722	2,076,722
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	580,203	580,203
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	580,203	580,203
Other Non-Utility Plant Depreciation - Current Provisions	966	966
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**2,657,891**	**2,657,891**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	992,734	10,986	(115,509)	(10.4)	1,116,172
OVERHEAD LINE WIRE	658,326	(22,420)	(56,242)	(7.9)	767,342
POLES AND CROSSARMS	524,811	38,381	12,352	2.4	994,487
LINE HARDWARE	832,415	59,811	112,489	15.6	988,160
LIGHTNING ARRESTORS, INSULATORS	176,044	(190)	(22,466)	(11.3)	283,472
CIRCUIT BREAKERS	374,121	(18,238)	(13,614)	(3.5)	468,170
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	745,736	(13,351)	25,980	3.6	498,384
STREET LIGHTING MATERIALS	113,549	20,348	2,105	1.9	197,844
MANHOLE & CONDUIT MATERIALS	275,450	16,996	26,305	10.6	208,781
METER ENCLOSURES	87,483	(1,706)	(9,365)	(9.7)	65,793
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,162,872	28,215	128,366	12.4	987,363
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	1,777	-	(254)	(12.5)	298
TOOLS	180,725	12,159	47,977	36.1	335,518
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	41,367	(1,010)	(7,900)	(16.0)	961,334
COMMUNICATION EQUIPMENT	227,418	5,767	20,142	9.7	85,709
SAFETY & MEDICAL SUPPLIES	81,482	20,811	30,109	58.6	155,681
LAMPS-INCANDESCENT, FLUORESCENT	25,480	3,424	13,451	111.8	62,712
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	758,280	5,389	267,154	54.4	1,570,796
TOTAL	7,260,090	165,372	461,081	6.8	9,748,017
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	182,334	439	43,414	31.3	92,046
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	182,334	439	43,414	31.3	92,046

OTHER:

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(14,308)	22	(25,175)	(231.7)	-
TOTAL	(14,308)	22	(25,175)	(231.7)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	314080.37	13,320	68,876	28.08907057	
TOTAL MATERIALS & SUPPLIES INVENTORY	7,742,196	179,153	548,195	7.6	9,840,063

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.9	1,048,045	1.2	6.5
	1.0	523,084	0.8	46.7
	1.8	596,138	1.3	66.8
	1.4	779,330	1.2	26.8
	1.6	237,335	1.3	19.4
	0.9	325,033	1.0	44.0
	0.7	472,673	0.8	5.4
	1.6	65,852	0.7	
	0.8	255,512	1.1	(18.3)
	0.8	91,198	1.0	(27.9)
	0.9	1,454,494	1.5	(32.1)
		-		
	0.2	819	0.4	(63.6)
	2.1	210,575	1.4	59.3
	0.0	-	0.0	0.0
	20.5	85,877	1.9	
	0.4	80,352	0.4	6.7
	2.6	152,584	3.7	2.0
	3.3	60,623	5.1	3.4
		-		
	2.7	1,232,253	2.9	27.5
	1.3	7,671,779	1.3	27.1
		-		0.0
		-		0.0
		-		0.0
	0.6	49,330	0.5	86.6
		-		0.0
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.6	49,330	0.5	86.6

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.3	7,721,109	1.1	27.4

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	26,496,579	36,762,101	(10,265,522)	(27.9)	26,496,579	36,762,101	(10,265,522)	(27.9)
GAS	53,765,209	56,897,433	(3,132,224)	(5.5)	53,765,209	56,897,433	(3,132,224)	(5.5)
OTHER	5,462,989	62,479	5,400,510	8,643.7	5,462,989	62,479	5,400,510	8,643.7
TOTAL OPERATING REVENUES	85,724,777	93,722,013	(7,997,236)	(8.5)	85,724,777	93,722,013	(7,997,236)	(8.5)
OPERATING EXPENSES:								
OPERATIONS	75,170,785	75,919,606	(748,821)	(1.0)	75,170,785	75,919,606	(748,821)	(1.0)
MAINTENANCE	1,558,078	1,305,226	252,852	19.4	1,558,078	1,305,226	252,852	19.4
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	2,631,606	4,575,067	(1,943,461)	(42.5)	2,631,606	4,575,067	(1,943,461)	(42.5)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	4,732,502	2,257,492	2,475,010	109.6	4,732,502	2,257,492	2,475,010	109.6
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,926,257	2,286,249	640,008	28.0	2,926,257	2,286,249	640,008	28.0
TOTAL OPERATING EXPENSES	87,019,228	86,343,640	675,589	0.8	87,019,228	86,343,640	675,589	0.8
OPERATING INCOME	(1,294,451)	7,378,373	(8,672,824)	(117.5)	(1,294,451)	7,378,373	(8,672,824)	(117.5)
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	40,275	-	40,275	-	40,275	-	40,275	-
MISCELLANEOUS, NET	13,926,993	6,053,435	7,873,558	130.1	13,926,993	6,053,435	7,873,558	130.1
TOTAL OTHER INCOME AND (DEDUCTIONS)	13,967,268	6,053,435	7,913,833	130.7	13,967,268	6,053,435	7,913,833	130.7
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	12,672,817	13,431,809	(758,992)	(5.7)	12,672,817	13,431,809	(758,992)	(5.7)
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	1,785,375	748,960	1,036,415	138.4	1,785,375	748,960	1,036,415	138.4
AMORT OF EXP/LOSS ON REACQUIRED DEBT	81,392	63,689	17,703	27.8	81,392	63,689	17,703	27.8
OTHER INTEREST EXPENSE	88,816	672,752	(583,936)	(86.8)	88,816	672,752	(583,936)	(86.8)
AFUDC - BORROWED FUNDS	(10,005)	(85,166)	75,161	(88.3)	(10,005)	(85,166)	75,161	(88.3)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	72,634	153,072	(80,438)	(52.5)
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,018,213	1,553,307	464,906	29.9	2,018,213	1,553,307	464,906	29.9
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	10,654,604	11,878,502	(1,223,897)	(10.3)	10,654,604	11,878,502	(1,223,897)	(10.3)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: January 2009 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	26,496,579	36,762,101	(10,265,522)	(27.9)	26,496,579	36,762,101	(10,265,522)	(27.9)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**10,654,604**	**11,878,502**	**(1,223,897)**	**(10.3)**	**10,654,604**	**11,878,502**	**(1,223,897)**	**(10.3)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: January 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	405,691,752	382,152,492	23,539,260	6.2
GAS	373,259,241	333,949,998	39,309,243	11.8
OTHER	6,477,166	934,876	5,542,290	592.8
TOTAL OPERATING REVENUES	785,428,159	717,037,367	68,390,793	9.5
OPERATING EXPENSES:				
OPERATIONS	650,416,419	597,347,564	53,068,855	8.9
MAINTENANCE	28,304,826	20,081,374	8,223,452	41.0
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	47,693,277	54,203,440	(6,510,163)	(12.0)
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	11,686,919	10,893,381	793,538	7.3
DEFERRED INCOME TAXES - NET	(3,185,275)	(15,042,338)	11,857,063	(78.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	22,405,242	20,359,799	2,045,443	10.0
TOTAL OPERATING EXPENSES	757,321,409	687,843,221	69,478,188	10.1
OPERATING INCOME	28,106,751	29,194,146	(1,087,395)	(3.7)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	13,164	(25,674)	38,838	(151.3)
MISCELLANEOUS, NET	56,956,802	64,412,839	(7,456,037)	(11.6)
TOTAL OTHER INCOME AND (DEDUCTIONS)	56,969,966	64,387,165	(7,417,199)	(11.5)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	85,076,717	93,581,311	(8,504,594)	(9.1)
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	10,429,432	8,550,521	1,878,911	22.0
AMORT OF EXP/LOSS ON REACQUIRED DEBT	782,660	752,161	30,499	4.1
OTHER INTEREST EXPENSE	5,483,188	9,556,772	(4,073,584)	(42.6)
AFUDC - BORROWED FUNDS	47,427	(699,625)	747,052	(106.8)
PREFERRED DIVIDENDS	1,273,797	1,863,672	(589,875)	(31.7)
TOTAL INTEREST AND PREFERRED DIVIDENDS	18,016,504	20,023,501	(2,006,997)	(10.0)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	67,060,213	73,557,810	(6,497,597)	(8.8)

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: January 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	405,691,752	382,152,492	23,539,260	6.2
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**67,060,213**	**73,557,810**	**(6,497,597)**	**(8.8)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	737	387	350	91	737	387	350	91
PURCHASES	17,915,797	24,844,885	(6,929,087)	(28)	17,915,797	24,844,885	(6,929,087)	(28)
TOTAL	17,916,534	24,845,271	(6,928,737)	(28)	17,916,534	24,845,271	(6,928,737)	(28)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	44,821,092	43,839,779	981,313	2	44,821,092	43,839,779	981,313	2
LABOR	6,188,980	2,373,016	3,815,964	161	6,188,980	2,373,016	3,815,964	161
OTHER EXPENSES	6,244,179	4,861,540	1,382,639	28	6,244,179	4,861,540	1,382,639	28
TOTAL OPERATIONS EXPENSES	75,170,785	75,919,606	(748,821)	(1)	75,170,785	75,919,606	(748,821)	(1)
MAINTENANCE								
LABOR	943,690	834,810	108,880	13	943,690	834,810	108,880	13
OTHER EXPENSES	614,387	470,416	143,972	31	614,387	470,416	143,972	31
TOTAL MAINTENANCE EXPENSES	1,558,078	1,305,226	252,852	19	1,558,078	1,305,226	252,852	19
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	17,916,534	24,845,271	(6,928,737)	(28)	17,916,534	24,845,271	(6,928,737)	(28)
GAS PURCHASED FOR RESALE	44,821,092	43,839,779	981,313	2	44,821,092	43,839,779	981,313	2
LABOR	7,132,670	3,207,826	3,924,844	122	7,132,670	3,207,826	3,924,844	122
OTHER EXPENSES	6,858,567	5,331,956	1,526,611	29	6,858,567	5,331,956	1,526,611	29
TOTAL O&M EXPENSES	**76,728,863**	**77,224,832**	**(495,969)**	**(1)**	**76,728,863**	**77,224,832**	**(495,969)**	**(1)**

Entity ID: CIL
Report: Depreciation and Amortization
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	132	313	237.5	444
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	23,948	(23,948)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	2,269	-	2,269	-	2,269
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	93,679	92,819	860	0.9	93,679
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	148,862	201,575	(52,712)	(26.2)	148,862
DISTRIBUTION	1,729,922	2,384,724	(654,803)	(27.5)	1,729,922
GENERAL - DEPRECIATION	95,984	122,902	(26,918)	(21.9)	95,984
TOTAL ELECTRIC	2,071,160	2,826,099	(754,939)	(26.7)	2,071,160
GAS:					
INTANGIBLE AMORTIZATION	859	859	-	-	859
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	559,587	1,748,109	(1,188,522)	(68.0)	559,587
GENERAL PLANT (APPORTIONED)	-	-	-	-	-
TOTAL GAS	560,446	1,748,968	(1,188,522)	(68.0)	560,446
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: January 2009 Report Span: Version:

Rpt # : B4
Code: PROV_DEPR+AMRT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	132	313	237.5	444
TOTAL DIRECT CHARGES TO OPERATIONS	2,631,606	4,575,067	(1,943,461)	(42.5)	2,631,606
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	121,820	196,517	(74,697)	(38.0)	121,820
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2,753,426**	**4,771,584**	**(2,018,158)**	**(42.3)**	**2,753,426**

Entity ID: CIL
Report: Depreciation and Amortization
Period: January 2009 Report Span: Version:

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	132	313	237.5	9,396	1,711
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	23,948	(23,948)	(100.0)	(23,948)	430,363
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	2,269	-	9,066	-
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	92,819	860	0.9	1,144,442	617,191
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	-	-	-	-	21,501
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	201,575	(52,712)	(26.2)	2,225,174	2,341,776
DISTRIBUTION	2,384,724	(654,803)	(27.5)	26,372,646	28,259,653
GENERAL - DEPRECIATION	122,902	(26,918)	(21.9)	1,203,384	1,256,189
TOTAL ELECTRIC	2,826,099	(754,939)	(26.7)	30,940,160	32,928,384
GAS:					
INTANGIBLE AMORTIZATION	859	-	-	10,308	10,308
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	1,748,109	(1,188,522)	(68.0)	16,466,297	20,810,950
GENERAL PLANT (APPORTIONED)	-	-	-	276,513	453,798
TOTAL GAS	1,748,968	(1,188,522)	(68.0)	16,753,118	21,275,056
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: January 2009 Report Span: Version:

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	132	313	237.5	9,396	1,711
TOTAL DIRECT CHARGES TO OPERATIONS	4,575,067	(1,943,461)	(42.5)	47,693,277	54,203,440
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	196,517	(74,697)	(38.0)	2,078,998	2,345,956
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**4,771,584**	**(2,018,158)**	**(42.3)**	**49,772,275**	**56,549,397**

Entity ID: CIL
Report: Depreciation and Amortization
Period: January 2009 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	7,684	449.1
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(454,311)	(105.6)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	9,066	-
ELECTRIC	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	527,251	85.4
HYDRAULIC/PUMPED STORAGE -		
OTHER PRODUCTION	(21,501)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
TRANSMISSION - DEPRECIATION	(116,602)	(5.0)
DISTRIBUTION	(1,887,007)	(6.7)
GENERAL - DEPRECIATION	(52,805)	(4.2)
TOTAL ELECTRIC	(1,988,225)	(6.0)
GAS:		
INTANGIBLE AMORTIZATION	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
GAS	(4,344,653)	(20.9)
GENERAL PLANT (APPORTIONED)	(177,285)	(39.1)
TOTAL GAS	(4,521,938)	(21.3)
STEAM HEATING:		
TOTAL STEAM HEATING	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: January 2009 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	7,684	449.1
TOTAL DIRECT CHARGES TO OPERATIONS	(6,510,163)	(12.0)
OTHER DEPRECIATION & AMORTIZATION:		
TRANSPORTATION (TO CLEARING)	(266,959)	(11.4)
COAL CARS (TO FUEL STOCK)	-	-
NON - UTILITY (TO NON - OPERATING)	-	-
ELECTRIC PLANT AMORTIZATION	-	-
TOTAL DEPRECIATION & AMORTIZATION	**(6,777,122)**	**(12.0)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	14,900,111	15,328,522	(428,410)	(2.8)	14,900,111	15,328,522	(428,410)
COMMERCIAL	8,723,048	8,424,607	298,441	3.5	8,723,048	8,424,607	298,441
INDUSTRIAL	(2,089,927)	4,912,447	(7,002,375)	(142.5)	(2,089,927)	4,912,447	(7,002,375)
STREET LIGHTING	(11)	-	(11)	-	(11)	-	(11)
PUBLIC AUTHORITIES/OTHER	177,605	167,394	10,211	6.1	177,605	167,394	10,211
TOTAL SALES - ULTIMATE CONSUMERS	21,710,826	28,832,970	(7,122,144)	(24.7)	21,710,826	28,832,970	(7,122,144)
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	21,710,826	28,832,970	(7,122,144)	(24.7)	21,710,826	28,832,970	(7,122,144)
SALES FOR RESALE - INTERCHANGE	(3,093)	347,093	(350,187)	(100.9)	(3,093)	347,093	(350,187)
TOTAL SALES OF ELECTRIC ENERGY	21,707,732	29,180,063	(7,472,331)	(25.6)	21,707,732	29,180,063	(7,472,331)
PROVISION FOR RATE REFUNDS	2,849,586	2,316,739	532,847	23.0	2,849,586	2,316,739	532,847
OTHER REVENUES							
RENTS	84,183	198,503	(114,320)	(57.6)	84,183	198,503	(114,320)
TRANSMISSION SERVICE CHARGES	702,690	1,635,782	(933,092)	(57.0)	702,690	1,635,782	(933,092)
MISCELLANEOUS	1,152,388	3,431,013	(2,278,626)	(66.4)	1,152,388	3,431,013	(2,278,626)
TOTAL OTHER REVENUES	1,939,260	5,265,298	(3,326,038)	(63.2)	1,939,260	5,265,298	(3,326,038)
TOTAL REVENUES	26,496,579	36,762,101	(10,265,522)	(27.9)	26,496,579	36,762,101	(10,265,522)
OPERATING EXPENSES							
PRODUCTION	18,066,429	25,012,968	(6,946,539)	(27.8)	18,066,429	25,012,968	(6,946,539)
TRANSMISSION	166,387	188,384	(21,996)	(11.7)	166,387	188,384	(21,996)
DISTRIBUTION	1,804,743	1,460,233	344,509	23.6	1,804,743	1,460,233	344,509
CUSTOMER ACCOUNTS	909,215	817,883	91,331	11.2	909,215	817,883	91,331
CUSTOMER SERVICE & INFORMATION	59,210	62,144	(2,934)	(4.7)	59,210	62,144	(2,934)
SALES	9,587	10,456	(870)	(8.3)	9,587	10,456	(870)
ADMINISTRATIVE & GENERAL	7,342,048	2,416,532	4,925,516	203.8	7,342,048	2,416,532	4,925,516
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	28,357,618	29,968,601	(1,610,982)	(5.4)	28,357,618	29,968,601	(1,610,982)
DEPRECIATION & AMORTIZATION	2,071,160	2,826,099	(754,939)	(26.7)	2,071,160	2,826,099	(754,939)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	3,479,530	(286,269)	3,765,799	(1,315.5)	3,479,530	(286,269)	3,765,799
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-

Entity ID: CIL | ELEC_OTHER

Rpt # : C1

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Code: ELEC_OPS_REV+EXP

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	14,900,111	15,328,522	(428,410)	(2.8)	14,900,111	15,328,522	(428,410)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	1,242,506	777,395	465,112	59.8	1,242,506	777,395	465,112
TOTAL OPERATING EXPENSES	35,150,815	33,285,826	1,864,989	5.6	35,150,815	33,285,826	1,864,989
NET OPERATING REVENUES	**(8,654,236)**	**3,476,275**	**(12,130,512)**	**(349.0)**	**(8,654,236)**	**3,476,275**	**(12,130,512)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: January 2009 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(2.8)	195,733,998	178,143,527	17,590,471	9.9
COMMERCIAL	3.5	106,935,338	111,863,841	(4,928,503)	(4.4)
INDUSTRIAL	(142.5)	70,950,789	29,686,194	41,264,595	139.0
STREET LIGHTING	-	(11)	(281)	270	(96.1)
PUBLIC AUTHORITIES/OTHER	6.1	2,373,973	2,358,394	15,580	0.7
TOTAL SALES - ULTIMATE CONSUMERS	(24.7)	375,994,088	322,051,674	53,942,413	16.7
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	(24.7)	375,994,088	322,051,674	53,942,413	16.7
SALES FOR RESALE - INTERCHANGE	(100.9)	(321,541)	296,766	(618,307)	(208.3)
TOTAL SALES OF ELECTRIC ENERGY	(25.6)	375,672,547	322,348,441	53,324,106	16.5
PROVISION FOR RATE REFUNDS	23.0	(6,754,605)	(1,075,187)	(5,679,417)	528.2
OTHER REVENUES					
RENTS	(57.6)	1,746,203	2,182,326	(436,122)	(20.0)
TRANSMISSION SERVICE CHARGES	(57.0)	12,448,776	15,269,437	(2,820,661)	(18.5)
MISCELLANEOUS	(66.4)	22,578,831	43,427,476	(20,848,645)	(48.0)
TOTAL OTHER REVENUES	(63.2)	36,773,810	60,879,239	(24,105,429)	(39.6)
TOTAL REVENUES	(27.9)	405,691,752	382,152,492	23,539,260	6.2
OPERATING EXPENSES					
PRODUCTION	(27.8)	270,295,467	263,185,157	7,110,309	2.7
TRANSMISSION	(11.7)	2,653,433	2,607,934	45,499	1.7
DISTRIBUTION	23.6	32,368,646	24,045,696	8,322,950	34.6
CUSTOMER ACCOUNTS	11.2	11,049,396	11,926,511	(877,115)	(7.4)
CUSTOMER SERVICE & INFORMATION	(4.7)	1,075,350	895,317	180,033	20.1
SALES	(8.3)	132,605	186,453	(53,848)	(28.9)
ADMINISTRATIVE & GENERAL	203.8	32,535,762	31,880,203	655,559	2.1
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(5.4)	350,110,658	334,727,271	15,383,387	4.6
DEPRECIATION & AMORTIZATION	(26.7)	30,940,160	32,928,384	(1,988,225)	(6.0)
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(1,315.5)	5,256,372	21,023	5,235,349	24,903.0
DEFERRED INCOME TAXES - NET	-	(1,051,825)	(13,012,913)	11,961,088	(91.9)

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: January 2009 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(2.8)	195,733,998	178,143,527	17,590,471	9.9
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-
OTHER TAXES	59.8	9,645,076	9,445,222	199,854	2.1
TOTAL OPERATING EXPENSES	5.6	394,900,441	364,108,987	30,791,453	8.5
NET OPERATING REVENUES	**(349.0)**	**10,791,312**	**18,043,505**	**(7,252,193)**	**(40.2)**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	737	387	350	90.6	737	387	350	90.6
PURCHASED POWER	17,915,797	24,844,885	(6,929,087)	(27.9)	17,915,797	24,844,885	(6,929,087)	(27.9)
OTHER POWER SUPPLY EXPENSES	148,575	167,018	(18,443)	(11.0)	148,575	167,018	(18,443)	(11.0)
TOTAL	18,065,109	25,012,289	(6,947,180)	(27.8)	18,065,109	25,012,289	(6,947,180)	(27.8)
TRANSMISSION	134,155	139,368	(5,213)	(3.7)	134,155	139,368	(5,213)	(3.7)
DISTRIBUTION	899,565	844,790	54,774	6.5	899,565	844,790	54,774	6.5
CUSTOMER ACCOUNTS	909,215	817,883	91,331	11.2	909,215	817,883	91,331	11.2
CUSTOMER SERVICE & INFORMATION	59,210	62,144	(2,934)	(4.7)	59,210	62,144	(2,934)	(4.7)
SALES	9,587	10,456	(870)	(8.3)	9,587	10,456	(870)	(8.3)
ADMINISTRATIVE & GENERAL	7,317,093	2,405,429	4,911,663	204.2	7,317,093	2,405,429	4,911,663	204.2
TOTAL	27,393,933	29,292,360	(1,898,427)	(6.5)	27,393,933	29,292,360	(1,898,427)	(6.5)
MAINTENANCE:								
POWER PLANTS	1,320	679	641	94.4	1,320	679	641	94.4
TRANSMISSION	32,232	49,015	(16,784)	(34.2)	32,232	49,015	(16,784)	(34.2)
DISTRIBUTION	905,178	615,443	289,735	47.1	905,178	615,443	289,735	47.1
ADMINISTRATIVE & GENERAL	24,955	11,103	13,853	124.8	24,955	11,103	13,853	124.8
TOTAL	963,685	676,240	287,445	42.5	963,685	676,240	287,445	42.5
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	2,057	1,066	991	93.0	2,057	1,066	991	93.0
PURCHASED POWER	17,915,797	24,844,885	(6,929,087)	(27.9)	17,915,797	24,844,885	(6,929,087)	(27.9)
OTHER POWER SUPPLY EXPENSES	148,575	167,018	(18,443)	(11.0)	148,575	167,018	(18,443)	(11.0)
TOTAL	18,066,429	25,012,968	(6,946,539)	(27.8)	18,066,429	25,012,968	(6,946,539)	(27.8)
TRANSMISSION	166,387	188,384	(21,996)	(11.7)	166,387	188,384	(21,996)	(11.7)
DISTRIBUTION	1,804,743	1,460,233	344,509	23.6	1,804,743	1,460,233	344,509	23.6
CUSTOMER ACCOUNTS	909,215	817,883	91,331	11.2	909,215	817,883	91,331	11.2
CUSTOMER SERVICE & INFORMATION	59,210	62,144	(2,934)	(4.7)	59,210	62,144	(2,934)	(4.7)
SALES	9,587	10,456	(870)	(8.3)	9,587	10,456	(870)	(8.3)
ADMINISTRATIVE & GENERAL	7,342,048	2,416,532	4,925,516	203.8	7,342,048	2,416,532	4,925,516	203.8
TOTAL	28,357,618	29,968,601	(1,610,982)	(5.4)	28,357,618	29,968,601	(1,610,982)	(5.4)

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: January 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	27,605	(9,157)	36,762	(401.5)
PURCHASED POWER	266,673,372	261,011,289	5,662,083	2.2
OTHER POWER SUPPLY EXPENSES	3,530,990	2,100,055	1,430,934	68.1
TOTAL	270,231,967	263,102,188	7,129,780	2.7
TRANSMISSION	1,438,941	1,239,152	199,789	16.1
DISTRIBUTION	12,574,736	11,993,278	581,457	4.8
CUSTOMER ACCOUNTS	11,049,396	11,926,511	(877,115)	(7.4)
CUSTOMER SERVICE & INFORMATION	1,075,350	895,317	180,033	20.1
SALES	132,605	186,453	(53,848)	(28.9)
ADMINISTRATIVE & GENERAL	32,139,363	31,596,389	542,974	1.7
TOTAL	328,642,358	320,939,288	7,703,070	2.4
MAINTENANCE:				
POWER PLANTS	63,499	82,970	(19,471)	(23.5)
TRANSMISSION	1,214,492	1,368,782	(154,290)	(11.3)
DISTRIBUTION	19,793,910	12,052,417	7,741,493	64.2
ADMINISTRATIVE & GENERAL	396,399	283,814	112,585	39.7
TOTAL	21,468,301	13,787,984	7,680,317	55.7
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	91,105	73,813	17,291	23.4
PURCHASED POWER	266,673,372	261,011,289	5,662,083	2.2
OTHER POWER SUPPLY EXPENSES	3,530,990	2,100,055	1,430,934	68.1
TOTAL	270,295,467	263,185,157	7,110,309	2.7
TRANSMISSION	2,653,433	2,607,934	45,499	1.7
DISTRIBUTION	32,368,646	24,045,696	8,322,950	34.6
CUSTOMER ACCOUNTS	11,049,396	11,926,511	(877,115)	(7.4)
CUSTOMER SERVICE & INFORMATION	1,075,350	895,317	180,033	20.1
SALES	132,605	186,453	(53,848)	(28.9)
ADMINISTRATIVE & GENERAL	32,535,762	31,880,203	655,559	2.1
TOTAL	350,110,658	334,727,271	15,383,387	4.6

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Labor

Period: January 2009 **Report Span:** **Version:**

Rpt # : C1-3
Code: ELEC_O_LABOR

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	40,483	35,840	4,643	13.0	40,483	35,840	4,643	13.0	447,661
DISTRIBUTION	619,049	629,993	(10,944)	(1.7)	619,049	629,993	(10,944)	(1.7)	6,857,697
CUSTOMER ACCOUNTS	222,722	260,597	(37,875)	(14.5)	222,722	260,597	(37,875)	(14.5)	2,963,574
CUSTOMER SERVICE & INFORMATION	23,232	21,152	2,080	9.8	23,232	21,152	2,080	9.8	231,801
SALES	4,573	6,023	(1,450)	(24.1)	4,573	6,023	(1,450)	(24.1)	65,212
ADMINISTRATIVE & GENERAL	4,370,568	493,786	3,876,782	785.1	4,370,568	493,786	3,876,782	785.1	10,360,300
TOTAL	5,280,627	1,447,391	3,833,236	264.8	5,280,627	1,447,391	3,833,236	264.8	20,926,246
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	20,473	13,454	7,019	52.2	20,473	13,454	7,019	52.2	178,084
DISTRIBUTION	498,682	415,122	83,560	20.1	498,682	415,122	83,560	20.1	6,214,365
ADMINISTRATIVE & GENERAL	10,961	3,210	7,751	241.5	10,961	3,210	7,751	241.5	60,349
TOTAL	530,116	431,786	98,330	22.8	530,116	431,786	98,330	22.8	6,452,798
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	60,956	49,294	11,662	23.7	60,956	49,294	11,662	23.7	625,745
DISTRIBUTION	1,117,731	1,045,115	72,617	6.9	1,117,731	1,045,115	72,617	6.9	13,072,063
CUSTOMER ACCOUNTS	222,722	260,597	(37,875)	(14.5)	222,722	260,597	(37,875)	(14.5)	2,963,574
CUSTOMER SERVICE & INFORMATION	23,232	21,152	2,080	9.8	23,232	21,152	2,080	9.8	231,801
SALES	4,573	6,023	(1,450)	(24.1)	4,573	6,023	(1,450)	(24.1)	65,212
ADMINISTRATIVE & GENERAL	4,381,529	496,996	3,884,533	781.6	4,381,529	496,996	3,884,533	781.6	10,420,649
TOTAL	5,810,743	1,879,176	3,931,566	209.2	5,810,743	1,879,176	3,931,566	209.2	27,379,043

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	7,672	(7,672)	(100.0)
OTHER POWER SUPPLY EXPENSES	576	(576)	(100.0)
TOTAL	8,248	(8,248)	(100.0)
TRANSMISSION	475,739	(28,078)	(5.9)
DISTRIBUTION	6,055,962	801,736	13.2
CUSTOMER ACCOUNTS	3,136,880	(173,306)	(5.5)
CUSTOMER SERVICE & INFORMATION	128,538	103,263	80.3
SALES	91,362	(26,150)	(28.6)
ADMINISTRATIVE & GENERAL	6,044,433	4,315,867	71.4
TOTAL	15,941,161	4,985,084	31.3
MAINTENANCE:			
POWER PLANTS	-	-	-
TRANSMISSION	258,183	(80,099)	(31.0)
DISTRIBUTION	4,757,590	1,456,775	30.6
ADMINISTRATIVE & GENERAL	33,113	27,236	82.3
TOTAL	5,048,886	1,403,912	27.8
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	7,672	(7,672)	(100.0)
OTHER POWER SUPPLY EXPENSES	576	(576)	(100.0)
TOTAL	8,248	(8,248)	(100.0)
TRANSMISSION	733,922	(108,177)	(14.7)
DISTRIBUTION	10,813,551	2,258,511	20.9
CUSTOMER ACCOUNTS	3,136,880	(173,306)	(5.5)
CUSTOMER SERVICE & INFORMATION	128,538	103,263	80.3
SALES	91,362	(26,150)	(28.6)
ADMINISTRATIVE & GENERAL	6,077,545	4,343,104	71.5
TOTAL	20,990,047	6,388,996	30.4

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	(260)
OTHER POWER SUPPLY EXPENSES	148,575	167,018	(18,443)	(11.0)	148,575	167,018	(18,443)	(11.0)	3,530,990
TOTAL	148,575	167,018	(18,443)	(11.0)	148,575	167,018	(18,443)	(11.0)	3,530,730
TRANSMISSION	93,672	103,528	(9,856)	(9.5)	93,672	103,528	(9,856)	(9.5)	991,280
DISTRIBUTION	280,516	214,798	65,718	30.6	280,516	214,798	65,718	30.6	5,717,038
CUSTOMER ACCOUNTS	686,493	557,286	129,207	23.2	686,493	557,286	129,207	23.2	8,085,823
CUSTOMER SERVICE & INFORMATION	35,978	40,992	(5,015)	(12.2)	35,978	40,992	(5,015)	(12.2)	843,548
SALES	5,014	4,433	580	13.1	5,014	4,433	580	13.1	67,393
ADMINISTRATIVE & GENERAL	2,946,525	1,911,643	1,034,882	54.1	2,946,525	1,911,643	1,034,882	54.1	21,779,063
TOTAL	4,196,772	2,999,698	1,197,074	39.9	4,196,772	2,999,698	1,197,074	39.9	41,014,875
MAINTENANCE:									
POWER PLANTS	1,320	679	641	94.4	1,320	679	641	94.4	63,499
TRANSMISSION	11,759	35,561	(23,802)	(66.9)	11,759	35,561	(23,802)	(66.9)	1,036,409
DISTRIBUTION	406,496	200,321	206,175	102.9	406,496	200,321	206,175	102.9	13,579,545
ADMINISTRATIVE & GENERAL	13,994	7,893	6,101	77.3	13,994	7,893	6,101	77.3	336,050
TOTAL	433,569	244,455	189,115	77.4	433,569	244,455	189,115	77.4	15,015,503
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	1,320	679	641	94.4	1,320	679	641	94.4	63,239
OTHER POWER SUPPLY EXPENSES	148,575	167,018	(18,443)	(11.0)	148,575	167,018	(18,443)	(11.0)	3,530,990
TOTAL	149,895	167,697	(17,802)	(10.6)	149,895	167,697	(17,802)	(10.6)	3,594,229
TRANSMISSION	105,431	139,090	(33,658)	(24.2)	105,431	139,090	(33,658)	(24.2)	2,027,688
DISTRIBUTION	687,012	415,119	271,893	65.5	687,012	415,119	271,893	65.5	19,296,583
CUSTOMER ACCOUNTS	686,493	557,286	129,207	23.2	686,493	557,286	129,207	23.2	8,085,823
CUSTOMER SERVICE & INFORMATION	35,978	40,992	(5,015)	(12.2)	35,978	40,992	(5,015)	(12.2)	843,548
SALES	5,014	4,433	580	13.1	5,014	4,433	580	13.1	67,393
ADMINISTRATIVE & GENERAL	2,960,519	1,919,536	1,040,983	54.2	2,960,519	1,919,536	1,040,983	54.2	22,115,113
TOTAL	4,630,342	3,244,153	1,386,188	42.7	4,630,342	3,244,153	1,386,188	42.7	56,030,377

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	(17,538)	17,278	(98.5)
OTHER POWER SUPPLY EXPENSES	2,099,479	1,431,510	68.2
TOTAL	2,081,942	1,448,788	69.6
TRANSMISSION	763,413	227,867	29.8
DISTRIBUTION	5,937,317	(220,279)	(3.7)
CUSTOMER ACCOUNTS	8,789,631	(703,808)	(8.0)
CUSTOMER SERVICE & INFORMATION	766,779	76,769	10.0
SALES	95,091	(27,698)	(29.1)
ADMINISTRATIVE & GENERAL	25,551,956	(3,772,893)	(14.8)
TOTAL	43,986,128	(2,971,254)	(6.8)
MAINTENANCE:			
POWER PLANTS	82,970	(19,471)	(23.5)
TRANSMISSION	1,110,599	(74,191)	(6.7)
DISTRIBUTION	7,294,828	6,284,717	86.2
ADMINISTRATIVE & GENERAL	250,702	85,349	34.0
TOTAL	8,739,098	6,276,405	71.8
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	65,432	(2,193)	(3.4)
OTHER POWER SUPPLY EXPENSES	2,099,479	1,431,510	68.2
TOTAL	2,164,912	1,429,317	66.0
TRANSMISSION	1,874,012	153,676	8.2
DISTRIBUTION	13,232,144	6,064,439	45.8
CUSTOMER ACCOUNTS	8,789,631	(703,808)	(8.0)
CUSTOMER SERVICE & INFORMATION	766,779	76,769	10.0
SALES	95,091	(27,698)	(29.1)
ADMINISTRATIVE & GENERAL	25,802,658	(3,687,544)	(14.3)
TOTAL	52,725,227	3,305,151	6.3

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	737	387	350	90.6	737	387	350	90.6	27,865
PURCHASED POWER	17,915,797	24,844,885	(6,929,087)	(27.9)	17,915,797	24,844,885	(6,929,087)	(27.9)	266,673,372
TOTAL	17,916,534	24,845,271	(6,928,737)	(27.9)	17,916,534	24,845,271	(6,928,737)	(27.9)	266,701,238
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	737	387	350	90.6	737	387	350	90.6	27,865
PURCHASED POWER	17,915,797	24,844,885	(6,929,087)	(27.9)	17,915,797	24,844,885	(6,929,087)	(27.9)	266,673,372
TOTAL	17,916,534	24,845,271	(6,928,737)	(27.9)	17,916,534	24,845,271	(6,928,737)	(27.9)	266,701,238

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	709	27,156	3,830.7
PURCHASED POWER	261,011,289	5,662,083	2.2
TOTAL	261,011,998	5,689,240	2.2
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	709	27,156	3,830.7
PURCHASED POWER	261,011,289	5,662,083	2.2
TOTAL	261,011,998	5,689,240	2.2

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
SALES OF ELECTRIC ENERGY							
RESIDENTIAL	14,900,111	15,328,522	(428,410)	(2.8)	14,900,111	15,328,522	(428,410)
COMMERCIAL	8,723,048	8,424,607	298,441	3.5	8,723,048	8,424,607	298,441
INDUSTRIAL	(2,089,927)	4,912,447	(7,002,375)	(142.5)	(2,089,927)	4,912,447	(7,002,375)
OTHER	177,594	167,394	10,200	6.1	177,594	167,394	10,200
TOTAL SALES - ULTIMATE CONSUMERS	21,710,826	28,832,970	(7,122,144)	(24.7)	21,710,826	28,832,970	(7,122,144)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	21,710,826	28,832,970	(7,122,144)	(24.7)	21,710,826	28,832,970	(7,122,144)
SALES FOR RESALE - INTERCHANGE	(3,093)	347,093	(350,187)	(100.9)	(3,093)	347,093	(350,187)
TOTAL SALES OF ELECTRIC ENERGY	21,707,732	29,180,063	(7,472,331)	(25.6)	21,707,732	29,180,063	(7,472,331)
PROVISION FOR RATE REFUNDS	2,849,586	2,316,739	532,847	23.0	2,849,586	2,316,739	532,847
OTHER ELECTRIC REVENUES							
RENTS	84,183	198,503	(114,320)	(57.6)	84,183	198,503	(114,320)
TRANSMISSION SERVICE	702,690	1,635,782	(933,092)	(57.0)	702,690	1,635,782	(933,092)
MISCELLANEOUS	1,152,388	3,431,013	(2,278,626)	(66.4)	1,152,388	3,431,013	(2,278,626)
TOTAL OTHER ELECTRIC REVENUES	1,939,260	5,265,298	(3,326,038)	(63.2)	1,939,260	5,265,298	(3,326,038)
TOTAL ELECTRIC REVENUES	**26,496,579**	**36,762,101**	**(10,265,522)**	**(27.9)**	**26,496,579**	**36,762,101**	**(10,265,522)**
KILOWATT - HOUR SALES							
RESIDENTIAL	181,775,308	202,115,420	(20,340,112)	(10.1)	181,775,308	202,115,420	(20,340,112)
COMMERCIAL	215,271,135	145,133,890	70,137,245	48.3	215,271,135	145,133,890	70,137,245
FIRM	94,142,093	191,358,979	(97,216,886)	(50.8)	94,142,093	191,358,979	(97,216,886)
INTERRUPTIBLE	-	-	-	-	-	-	-
INDUSTRIAL	94,142,093	191,358,979	(97,216,886)	(50.8)	94,142,093	191,358,979	(97,216,886)
OTHER	2,119,904	2,313,770	(193,866)	(8.4)	2,119,904	2,313,770	(193,866)
TOTAL SALES - ULTIMATE CONSUMERS	493,308,440	540,922,059	(47,613,619)	(8.8)	493,308,440	540,922,059	(47,613,619)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	493,308,440	540,922,059	(47,613,619)	(8.8)	493,308,440	540,922,059	(47,613,619)

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
SALES OF ELECTRIC ENERGY							
SALES FOR RESALE - INTERCHANGE	-	7,127,850	(7,127,850)	(100.0)	-	7,127,850	(7,127,850)
TOTAL SALES OF ELECTRIC ENERGY	**493,308,440**	**548,049,909**	**(54,741,469)**	**(10.0)**	**493,308,440**	**548,049,909**	**(54,741,469)**
REALIZATION (IN CENTS/KWH)							
RESIDENTIAL	8.20	7.58	0.61	8.1	8.20	7.58	0.61
COMMERCIAL	4.05	5.80	(1.75)	(30.2)	4.05	5.80	(1.75)
INDUSTRIAL	(2)	3	(5)	(186.5)	(2)	3	(5)
OTHER	8.38	7.23	1.14	15.8	8.38	7.23	1.14
TOTAL SALES ULTIMATE CUST	4.40	5.33	(0.93)	(17.4)	4.40	5.33	(0.93)
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	4.40	5.33	(0.93)	(17.4)	4.40	5.33	(0.93)
SALES FOR RESALE INTERCHANGE	-	4.87	(4.87)	(100.0)	-	4.87	(4.87)
TOTAL SALES OF ELECTRIC ENERGY	**4.40**	**5.32**	**(0.92)**	**(17.4)**	**4.40**	**5.32**	**(0.92)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: January 2009 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
SALES OF ELECTRIC ENERGY					
RESIDENTIAL	(2.8)	195,733,998	178,143,527	17,590,471	9.9
COMMERCIAL	3.5	106,935,338	111,863,841	(4,928,503)	(4.4)
INDUSTRIAL	(142.5)	70,950,789	29,686,194	41,264,595	139.0
OTHER	6.1	2,373,962	2,358,112	15,850	0.7
TOTAL SALES - ULTIMATE CONSUMERS	(24.7)	375,994,088	322,051,674	53,942,413	16.7
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	(24.7)	375,994,088	322,051,674	53,942,413	16.7
SALES FOR RESALE - INTERCHANGE	(100.9)	(321,541)	296,766	(618,307)	(208.3)
TOTAL SALES OF ELECTRIC ENERGY	(25.6)	375,672,547	322,348,441	53,324,106	16.5
PROVISION FOR RATE REFUNDS	23.0	(6,754,605)	(1,075,187)	(5,679,417)	528.2
OTHER ELECTRIC REVENUES					
RENTS	(57.6)	1,746,203	2,182,326	(436,122)	(20.0)
TRANSMISSION SERVICE	(57.0)	12,448,776	15,269,437	(2,820,661)	(18.5)
MISCELLANEOUS	(66.4)	22,578,831	43,427,476	(20,848,645)	(48.0)
TOTAL OTHER ELECTRIC REVENUES	(63.2)	36,773,810	60,879,239	(24,105,429)	(39.6)
TOTAL ELECTRIC REVENUES	**(27.9)**	**405,691,752**	**382,152,492**	**23,539,260**	**6.2**
KILOWATT - HOUR SALES					
RESIDENTIAL	(10.1)	2,045,542,065	2,067,748,024	(22,205,959)	(1.1)
COMMERCIAL	48.3	2,058,398,407	1,873,872,199	184,526,208	9.8
FIRM	(50.8)	2,339,037,158	2,434,827,019	(95,789,861)	(3.9)
INTERRUPTIBLE	-	-	-	-	-
INDUSTRIAL	(50.8)	2,339,037,158	2,434,827,019	(95,789,861)	(3.9)
OTHER	(8.4)	23,609,882	25,057,385	(1,447,503)	(5.8)
TOTAL SALES - ULTIMATE CONSUMERS	(8.8)	6,466,587,512	6,401,504,627	65,082,885	1.0
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	(8.8)	6,466,587,512	6,401,504,627	65,082,885	1.0

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: January 2009 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
SALES OF ELECTRIC ENERGY					
SALES FOR RESALE - INTERCHANGE	(100.0)	(7,127,850)	10,046,050	(17,173,900)	(171.0)
TOTAL SALES OF ELECTRIC ENERGY	**(10.0)**	**6,459,459,662**	**6,411,550,677**	**47,908,985**	**0.7**
REALIZATION (IN CENTS/KWH)					
RESIDENTIAL	8.1	9.57	8.62	0.95	11.1
COMMERCIAL	(30.2)	5.20	5.97	(0.77)	(13.0)
INDUSTRIAL	(186.5)	3	1	2	148.8
OTHER	15.8	10.05	9.41	0.64	6.8
TOTAL SALES ULTIMATE CUST	(17.4)	5.81	5.03	0.78	15.6
SALES FOR RESALE - WHSL CUST	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	(17.4)	5.81	5.03	0.78	15.6
SALES FOR RESALE INTERCHANGE	(100.0)	4.51	2.95	1.56	52.7
TOTAL SALES OF ELECTRIC ENERGY	**(17.4)**	**5.82**	**5.03**	**0.79**	**15.7**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: January 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	14,900,111	-	14,900,111
COMMERCIAL	8,723,048	-	8,723,048
FIRM	(2,089,927)	-	(2,089,927)
INTERRUPTIBLE	-	-	-
INDUSTRIAL	(2,089,927)	-	(2,089,927)
STREET LIGHTING	(11)	-	(11)
PUBLIC AUTHORITIES / OTHER	177,605	-	177,605
TOTAL SALES - ULTIMATE CONSUMERS	21,710,826	-	21,710,826
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	21,710,826	-	21,710,826
SALES FOR RESALE - INTERCHANGE	(3,093)	-	(3,093)
TOTAL SALES OF ELECTRIC ENERGY	21,707,732	-	21,707,732
PROVISION FOR RATE REFUNDS	2,849,586	-	2,849,586
OTHER ELECTRIC REVENUES	1,939,260	-	1,939,260
TOTAL ELECTRIC REVENUES	**26,496,579**	**-**	**26,496,579**
KILOWATT - HOUR SALES			
RESIDENTIAL	181,775,308	-	181,775,308
COMMERCIAL	215,271,135	-	215,271,135
FIRM	94,142,093	-	94,142,093
INTERRUPTIBLE	-	-	-
INDUSTRIAL	94,142,093	-	94,142,093
OTHER	2,119,904	-	2,119,904
TOTAL SALES - ULTIMATE CONSUMERS	493,308,440	-	493,308,440
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	493,308,440	-	493,308,440
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: January 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	493,308,440	-	493,308,440

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: January 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	195,733,998	-	195,733,998
COMMERCIAL	106,935,338	-	106,935,338
FIRM	70,950,789	-	70,950,789
INTERRUPTIBLE	-	-	-
INDUSTRIAL	70,950,789	-	70,950,789
STREET LIGHTING	(11)	-	(11)
PUBLIC AUTHORITIES / OTHER	2,373,973	-	2,373,973
TOTAL SALES - ULTIMATE CONSUMERS	375,994,088	-	375,994,088
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	375,994,088	-	375,994,088
SALES FOR RESALE - INTERCHANGE	(321,541)	-	(321,541)
TOTAL SALES OF ELECTRIC ENERGY	375,672,547	-	375,672,547
PROVISION FOR RATE REFUNDS	(6,754,605)	-	(6,754,605)
OTHER ELECTRIC REVENUES	36,773,810	-	36,773,810
TOTAL ELECTRIC REVENUES	**405,691,752**	**-**	**405,691,752**
KILOWATT - HOUR SALES			
RESIDENTIAL	2,045,542,065	-	2,045,542,065
COMMERCIAL	2,058,398,407	-	2,058,398,407
FIRM	2,339,037,158	-	2,339,037,158
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,339,037,158	-	2,339,037,158
OTHER	23,609,882	-	23,609,882
TOTAL SALES - ULTIMATE CONSUMERS	6,466,587,512	-	6,466,587,512
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,466,587,512	-	6,466,587,512
SALES FOR RESALE - INTERCHANGE	(7,127,850)	-	(7,127,850)

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: January 2009 **Report Span:** **Version:**

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	6,459,459,662	-	6,459,459,662

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	192,097	192,097	-	-	-	-
COMMERCIAL	24,243	24,243	-	-	-	-
INDUSTRIAL	159	159	-	-	-	-
OTHER	557	557	-	-	-	-
TOTAL ULTIMATE CONSUMERS	217,056	217,056	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**217,056**	**217,056**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,790	1,706	84	4.9	1,790	1,706	84	4.9
TOTAL GROSS GENERATION	1,790	1,706	84	4.9	1,790	1,706	84	4.9
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,790	1,706	84	4.9	1,790	1,706	84	4.9
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,790	1,706	84	4.9	1,790	1,706	84	4.9
PURCHASED POWER	291,297	400,459	(109,162)	(27.3)	291,297	400,459	(109,162)	(27.3)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	293,087	402,165	(109,078)	(27.1)	293,087	402,165	(109,078)	(27.1)
SALES FOR RESALE - INTERCHANGE	-	(7,128)	7,128	(100.0)	-	(7,128)	7,128	(100.0)
TOTAL OUTPUT FOR LOAD	293,087	395,037	(101,950)	(25.8)	293,087	395,037	(101,950)	(25.8)
NATIVE SALES OF ELECTRIC ENERGY	271,578	361,834	(90,256)	(24.9)	271,578	361,834	(90,256)	(24.9)
LINE LOSSES AND COMPANY USE	21,509	33,203	(11,694)	(35.2)	21,509	33,203	(11,694)	(35.2)
TOTAL OUTPUT FOR LOAD	293,087	395,037	(101,950)	(25.8)	293,087	395,037	(101,950)	(25.8)
PERCENT OF LINE LOSSES	7.34%	8.41%	-1.07%	(12.7)	7.34%	8.41%	-1.07%	(12.7)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: January 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	20,941	20,696	245	1.2
TOTAL GROSS GENERATION	20,941	20,696	245	1.2
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	-	(258)	258	(100.0)
TOTAL STATION USE	-	(258)	258	(100.0)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	20,941	20,954	(13)	(0.1)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	20,941	20,954	(13)	(0.1)
PURCHASED POWER	4,031,787	3,704,174	327,613	8.8
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	4,052,728	3,725,128	327,600	8.8
SALES FOR RESALE - INTERCHANGE	7,128	(10,046)	17,174	(171.0)
TOTAL OUTPUT FOR LOAD	4,059,856	3,715,082	344,774	9.3
NATIVE SALES OF ELECTRIC ENERGY	3,949,020	3,438,376	510,644	14.9
LINE LOSSES AND COMPANY USE	110,836	276,706	(165,870)	(59.9)
TOTAL OUTPUT FOR LOAD	4,059,856	3,715,082	344,774	9.3
PERCENT OF LINE LOSSES	2.73%	7.45%	-4.72%	(63.3)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	40,626,322	2,013,518	38,612,804	1,917.7	40,626,322	2,013,518	38,612,804	1,917.7
RESIDENTIAL SPACE HEATING	2,941	33,820,938	(33,817,997)	(100.0)	2,941	33,820,938	(33,817,997)	(100.0)
COMMERCIAL	18,126,100	1,939,068	16,187,033	834.8	18,126,100	1,939,068	16,187,033	834.8
COMMERCIAL SPACE HEATING	4,304	12,993,459	(12,989,154)	(100.0)	4,304	12,993,459	(12,989,154)	(100.0)
INDUSTRIAL	3,813,518	5,698,877	(1,885,359)	(33.1)	3,813,518	5,698,877	(1,885,359)	(33.1)
PUBLIC AUTHORITIES AND OTHER	109	1,529	(1,421)	(92.9)	109	1,529	(1,421)	(92.9)
TOTAL SALES - ULTIMATE CONSUMERS	62,573,294	56,467,389	6,105,905	10.8	62,573,294	56,467,389	6,105,905	10.8
SALES FOR RESALE	-	13,764	(13,764)	(100.0)	-	13,764	(13,764)	(100.0)
TOTAL ENERGY SALES	62,573,294	56,481,153	6,092,141	10.8	62,573,294	56,481,153	6,092,141	10.8
PROVISION FOR RATE REFUNDS	(7,734,367)	(329,499)	(7,404,867)	2,247.3	(7,734,367)	(329,499)	(7,404,867)	2,247.3
OTHER REVENUES								
MISCELLANEOUS	(1,984,472)	208,360	(2,192,832)	(1,052.4)	(1,984,472)	208,360	(2,192,832)	(1,052.4)
RENTS	24,510	79,619	(55,110)	(69.2)	24,510	79,619	(55,110)	(69.2)
TRANSMISSION SERVICE CHARGES	886,245	457,800	428,444	93.6	886,245	457,800	428,444	93.6
TOTAL OTHER REVENUES	(1,073,718)	745,780	(1,819,498)	(244.0)	(1,073,718)	745,780	(1,819,498)	(244.0)
TOTAL REVENUES	53,765,209	56,897,433	(3,132,224)	(5.5)	53,765,209	56,897,433	(3,132,224)	(5.5)
OPERATING EXPENSES								
PRODUCTION	159,511	189,120	(29,608)	(15.7)	159,511	189,120	(29,608)	(15.7)
PRODUCTION - GAS PURCHASED	44,821,092	43,839,779	981,313	2.2	44,821,092	43,839,779	981,313	2.2
TRANSMISSION	92,084	192,283	(100,199)	(52.1)	92,084	192,283	(100,199)	(52.1)
DISTRIBUTION	1,127,836	1,204,305	(76,469)	(6.3)	1,127,836	1,204,305	(76,469)	(6.3)
CUSTOMER ACCOUNTS	727,376	584,160	143,216	24.5	727,376	584,160	143,216	24.5
CUSTOMER SERVICE & INFORMATION	23,064	38,001	(14,937)	(39.3)	23,064	38,001	(14,937)	(39.3)
SALES	846	828	18	2.2	846	828	18	2.2
ADMINISTRATIVE & GENERAL	1,419,435	1,207,755	211,680	17.5	1,419,435	1,207,755	211,680	17.5
TOTAL	48,371,244	47,256,231	1,115,014	2.4	48,371,244	47,256,231	1,115,014	2.4
DEPRECIATION & AMORTIZATION	560,446	1,748,968	(1,188,522)	(68.0)	560,446	1,748,968	(1,188,522)	(68.0)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	1,252,972	2,543,761	(1,290,789)	(50.7)	1,252,972	2,543,761	(1,290,789)	(50.7)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,683,751	1,508,855	174,896	11.6	1,683,751	1,508,855	174,896	11.6

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	40,626,322	2,013,518	38,612,804	1,917.7	40,626,322	2,013,518	38,612,804	1,917.7
TOTAL OPERATING EXPENSES	51,868,413	53,057,814	(1,189,401)	(2.2)	51,868,413	53,057,814	(1,189,401)	(2.2)
NET OPERATING REVENUES	**1,896,796**	**3,839,619**	**(1,942,823)**	**(50.6)**	**1,896,796**	**3,839,619**	**(1,942,823)**	**(50.6)**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: January 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	96,191,525	4,352,758	91,838,767	2,109.9
RESIDENTIAL SPACE HEATING	128,209,200	184,711,504	(56,502,304)	(30.6)
COMMERCIAL	47,728,430	7,318,261	40,410,169	552.2
COMMERCIAL SPACE HEATING	51,889,104	72,053,279	(20,164,175)	(28.0)
INDUSTRIAL	66,641,471	60,120,580	6,520,891	10.8
PUBLIC AUTHORITIES AND OTHER	2,881	11,447	(8,566)	(74.8)
TOTAL SALES - ULTIMATE CONSUMERS	390,662,611	328,567,828	62,094,783	18.9
SALES FOR RESALE	574,845	13,764	561,081	4,076.4
TOTAL ENERGY SALES	391,237,457	328,581,592	62,655,864	19.1
PROVISION FOR RATE REFUNDS	(15,869,318)	(757,742)	(15,111,576)	1,994.3
OTHER REVENUES				
MISCELLANEOUS	(8,799,383)	1,106,395	(9,905,778)	(895.3)
RENTS	773,131	748,300	24,831	3.3
TRANSMISSION SERVICE CHARGES	5,917,354	4,271,452	1,645,901	38.5
TOTAL OTHER REVENUES	(2,108,898)	6,126,148	(8,235,045)	(134.4)
TOTAL REVENUES	373,259,241	333,949,998	39,309,243	11.8
OPERATING EXPENSES				
PRODUCTION	2,424,721	1,957,363	467,358	23.9
PRODUCTION - GAS PURCHASED	284,655,478	240,516,653	44,138,825	18.4
TRANSMISSION	631,034	1,504,740	(873,706)	(58.1)
DISTRIBUTION	15,426,347	15,337,305	89,042	0.6
CUSTOMER ACCOUNTS	11,596,252	8,721,924	2,874,328	33.0
CUSTOMER SERVICE & INFORMATION	298,128	438,671	(140,543)	(32.0)
SALES	10,256	14,119	(3,863)	(27.4)
ADMINISTRATIVE & GENERAL	13,568,371	14,210,892	(642,521)	(4.5)
TOTAL	328,610,587	282,701,667	45,908,920	16.2
DEPRECIATION & AMORTIZATION	16,753,118	21,275,056	(4,521,938)	(21.3)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	6,430,547	10,872,358	(4,441,811)	(40.9)
DEFERRED INCOME TAXES - NET	(2,133,450)	(2,029,425)	(104,025)	5.1
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	12,760,166	10,914,577	1,845,589	16.9

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: January 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	96,191,525	4,352,758	91,838,767	2,109.9
TOTAL OPERATING EXPENSES	362,420,968	323,734,234	38,686,734	12.0
NET OPERATING REVENUES	**10,838,273**	**10,215,765**	**622,508**	**6.1**

Entity ID: CIL | GASPROD

Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	118,166	115,063	3,103	2.7	118,166	115,063	3,103	2.7	1,924,350
GAS PURCHASED	44,821,092	43,839,779	981,313	2.2	44,821,092	43,839,779	981,313	2.2	284,655,478
TOTAL	44,939,258	43,954,842	984,416	2.2	44,939,258	43,954,842	984,416	2.2	286,579,828
TRANSMISSION	39,191	143,887	(104,696)	(72.8)	39,191	143,887	(104,696)	(72.8)	436,924
DISTRIBUTION	642,808	705,093	(62,284)	(8.8)	642,808	705,093	(62,284)	(8.8)	9,546,938
CUSTOMER ACCOUNTS	727,376	584,160	143,216	24.5	727,376	584,160	143,216	24.5	11,596,252
CUSTOMER SERVICE & INFORMATION	23,064	38,001	(14,937)	(39.3)	23,064	38,001	(14,937)	(39.3)	298,128
SALES	846	828	18	2.2	846	828	18	2.2	10,256
ADMINISTRATIVE & GENERAL	1,404,309	1,200,434	203,875	17.0	1,404,309	1,200,434	203,875	17.0	13,305,735
TOTAL	47,776,852	46,627,245	1,149,607	2.5	47,776,852	46,627,245	1,149,607	2.5	321,774,062
MAINTENANCE:									
PRODUCTION	41,345	74,057	(32,711)	(44.2)	41,345	74,057	(32,711)	(44.2)	500,371
TRANSMISSION	52,893	48,396	4,498	9.3	52,893	48,396	4,498	9.3	194,110
DISTRIBUTION	485,028	499,212	(14,185)	(2.8)	485,028	499,212	(14,185)	(2.8)	5,879,409
ADMINISTRATIVE & GENERAL	15,126	7,321	7,805	106.6	15,126	7,321	7,805	106.6	262,636
TOTAL	594,392	628,985	(34,593)	(5.5)	594,392	628,985	(34,593)	(5.5)	6,836,525
TOTAL EXPENSES:									
PRODUCTION	159,511	189,120	(29,608)	(15.7)	159,511	189,120	(29,608)	(15.7)	2,424,721
GAS PURCHASED	44,821,092	43,839,779	981,313	2.2	44,821,092	43,839,779	981,313	2.2	284,655,478
TOTAL	44,980,604	44,028,899	951,705	2.2	44,980,604	44,028,899	951,705	2.2	287,080,200
TRANSMISSION	92,084	192,283	(100,199)	(52.1)	92,084	192,283	(100,199)	(52.1)	631,034
DISTRIBUTION	1,127,836	1,204,305	(76,469)	(6.3)	1,127,836	1,204,305	(76,469)	(6.3)	15,426,347
CUSTOMER ACCOUNTS	727,376	584,160	143,216	24.5	727,376	584,160	143,216	24.5	11,596,252
CUSTOMER SERVICE & INFORMATION	23,064	38,001	(14,937)	(39.3)	23,064	38,001	(14,937)	(39.3)	298,128
SALES	846	828	18	2.2	846	828	18	2.2	10,256
ADMINISTRATIVE & GENERAL	1,419,435	1,207,755	211,680	17.5	1,419,435	1,207,755	211,680	17.5	13,568,371
TOTAL	48,371,244	47,256,231	1,115,014	2.4	48,371,244	47,256,231	1,115,014	2.4	328,610,587

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,661,643	262,707	15.8
GAS PURCHASED	240,516,653	44,138,825	18.4
TOTAL	242,178,297	44,401,532	18.3
TRANSMISSION	1,161,967	(725,043)	(62.4)
DISTRIBUTION	9,883,189	(336,250)	(3.4)
CUSTOMER ACCOUNTS	8,721,924	2,874,328	33.0
CUSTOMER SERVICE & INFORMATION	438,671	(140,543)	(32.0)
SALES	14,119	(3,863)	(27.4)
ADMINISTRATIVE & GENERAL	14,010,111	(704,376)	(5.0)
TOTAL	276,408,277	45,365,785	16.4
MAINTENANCE:			
PRODUCTION	295,720	204,652	69.2
TRANSMISSION	342,773	(148,663)	(43.4)
DISTRIBUTION	5,454,117	425,292	7.8
ADMINISTRATIVE & GENERAL	200,781	61,855	30.8
TOTAL	6,293,390	543,135	8.6
TOTAL EXPENSES:			
PRODUCTION	1,957,363	467,358	23.9
GAS PURCHASED	240,516,653	44,138,825	18.4
TOTAL	242,474,016	44,606,183	18.4
TRANSMISSION	1,504,740	(873,706)	(58.1)
DISTRIBUTION	15,337,305	89,042	0.6
CUSTOMER ACCOUNTS	8,721,924	2,874,328	33.0
CUSTOMER SERVICE & INFORMATION	438,671	(140,543)	(32.0)
SALES	14,119	(3,863)	(27.4)
ADMINISTRATIVE & GENERAL	14,210,892	(642,521)	(4.5)
TOTAL	282,701,667	45,908,920	16.2

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	46,161	37,429	8,732	23.3	46,161	37,429	8,732	23.3	365,347
GAS PURCHASED	36,496	33,523	2,973	8.9	36,496	33,523	2,973	8.9	503,765
TOTAL	82,657	70,952	11,705	16.5	82,657	70,952	11,705	16.5	869,112
TRANSMISSION	22,137	23,305	(1,168)	(5.0)	22,137	23,305	(1,168)	(5.0)	245,839
DISTRIBUTION	413,351	427,558	(14,208)	(3.3)	413,351	427,558	(14,208)	(3.3)	5,102,146
CUSTOMER ACCOUNTS	176,513	267,723	(91,210)	(34.1)	176,513	267,723	(91,210)	(34.1)	2,808,653
CUSTOMER SERVICE & INFORMATION	16,637	8,350	8,287	99.2	16,637	8,350	8,287	99.2	138,671
SALES	587	599	(12)	(2.0)	587	599	(12)	(2.0)	7,450
ADMINISTRATIVE & GENERAL	196,472	127,138	69,334	54.5	196,472	127,138	69,334	54.5	1,635,087
TOTAL	908,353	925,625	(17,272)	(1.9)	908,353	925,625	(17,272)	(1.9)	10,806,958
MAINTENANCE:									
PRODUCTION	16,293	14,886	1,407	9.5	16,293	14,886	1,407	9.5	137,951
TRANSMISSION	9,759	21,647	(11,888)	(54.9)	9,759	21,647	(11,888)	(54.9)	97,614
DISTRIBUTION	380,903	364,338	16,565	4.5	380,903	364,338	16,565	4.5	3,070,596
ADMINISTRATIVE & GENERAL	6,619	2,153	4,466	207.4	6,619	2,153	4,466	207.4	39,752
TOTAL	413,574	403,024	10,550	2.6	413,574	403,024	10,550	2.6	3,345,913
TOTAL EXPENSES:									
PRODUCTION	62,454	52,315	10,139	19.4	62,454	52,315	10,139	19.4	503,298
GAS PURCHASED	36,496	33,523	2,973	8.9	36,496	33,523	2,973	8.9	503,765
TOTAL	98,950	85,838	13,112	15.3	98,950	85,838	13,112	15.3	1,007,063
TRANSMISSION	31,896	44,952	(13,056)	(29.0)	31,896	44,952	(13,056)	(29.0)	343,453
DISTRIBUTION	794,254	791,896	2,357	0.3	794,254	791,896	2,357	0.3	8,172,743
CUSTOMER ACCOUNTS	176,513	267,723	(91,210)	(34.1)	176,513	267,723	(91,210)	(34.1)	2,808,653
CUSTOMER SERVICE & INFORMATION	16,637	8,350	8,287	99.2	16,637	8,350	8,287	99.2	138,671
SALES	587	599	(12)	(2.0)	587	599	(12)	(2.0)	7,450
ADMINISTRATIVE & GENERAL	203,091	129,291	73,800	57.1	203,091	129,291	73,800	57.1	1,674,839
TOTAL	1,321,927	1,328,649	(6,722)	(0.5)	1,321,927	1,328,649	(6,722)	(0.5)	14,152,871

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	336,057	29,290	8.7
GAS PURCHASED	455,867	47,898	10.5
TOTAL	791,924	77,188	9.7
TRANSMISSION	272,256	(26,417)	(9.7)
DISTRIBUTION	5,232,368	(130,222)	(2.5)
CUSTOMER ACCOUNTS	2,683,211	125,442	4.7
CUSTOMER SERVICE & INFORMATION	81,133	57,538	70.9
SALES	9,476	(2,026)	(21.4)
ADMINISTRATIVE & GENERAL	1,503,106	131,981	8.8
TOTAL	10,573,474	233,484	2.2
MAINTENANCE:			
PRODUCTION	126,076	11,875	9.4
TRANSMISSION	155,839	(58,225)	(37.4)
DISTRIBUTION	3,339,865	(269,269)	(8.1)
ADMINISTRATIVE & GENERAL	34,172	5,580	16.3
TOTAL	3,655,952	(310,039)	(8.5)
TOTAL EXPENSES:			
PRODUCTION	462,133	41,165	8.9
GAS PURCHASED	455,867	47,898	10.5
TOTAL	918,000	89,063	9.7
TRANSMISSION	428,095	(84,642)	(19.8)
DISTRIBUTION	8,572,233	(399,491)	(4.7)
CUSTOMER ACCOUNTS	2,683,211	125,442	4.7
CUSTOMER SERVICE & INFORMATION	81,133	57,538	70.9
SALES	9,476	(2,026)	(21.4)
ADMINISTRATIVE & GENERAL	1,537,278	137,560	8.9
TOTAL	14,229,427	(76,556)	(0.5)

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	11,910	20,086	(8,176)	(40.7)	11,910	20,086	(8,176)	(40.7)	714,788
GAS PURCHASED	23,599	24,025	(426)	(1.8)	23,599	24,025	(426)	(1.8)	340,450
TOTAL	35,509	44,111	(8,602)	(19.5)	35,509	44,111	(8,602)	(19.5)	1,055,238
TRANSMISSION	17,054	120,582	(103,528)	(85.9)	17,054	120,582	(103,528)	(85.9)	191,086
DISTRIBUTION	229,458	277,534	(48,077)	(17.3)	229,458	277,534	(48,077)	(17.3)	4,444,792
CUSTOMER ACCOUNTS	550,862	316,437	234,425	74.1	550,862	316,437	234,425	74.1	8,787,598
CUSTOMER SERVICE & INFORMATION	6,427	29,651	(23,224)	(78.3)	6,427	29,651	(23,224)	(78.3)	159,458
SALES	259	229	30	13.2	259	229	30	13.2	2,806
ADMINISTRATIVE & GENERAL	1,207,837	1,073,297	134,541	12.5	1,207,837	1,073,297	134,541	12.5	11,670,648
TOTAL	2,047,407	1,861,841	185,566	10.0	2,047,407	1,861,841	185,566	10.0	26,311,626
MAINTENANCE:									
PRODUCTION	25,052	59,171	(34,118)	(57.7)	25,052	59,171	(34,118)	(57.7)	362,420
TRANSMISSION	43,134	26,749	16,386	61.3	43,134	26,749	16,386	61.3	96,496
DISTRIBUTION	104,125	134,874	(30,750)	(22.8)	104,125	134,874	(30,750)	(22.8)	2,808,812
ADMINISTRATIVE & GENERAL	8,507	5,167	3,339	64.6	8,507	5,167	3,339	64.6	222,884
TOTAL	180,818	225,961	(45,143)	(20.0)	180,818	225,961	(45,143)	(20.0)	3,490,612
TOTAL EXPENSES:									
PRODUCTION	36,963	79,257	(42,294)	(53.4)	36,963	79,257	(42,294)	(53.4)	1,077,208
GAS PURCHASED	23,599	24,025	(426)	(1.8)	23,599	24,025	(426)	(1.8)	340,450
TOTAL	60,561	103,282	(42,721)	(41.4)	60,561	103,282	(42,721)	(41.4)	1,417,658
TRANSMISSION	60,188	147,331	(87,142)	(59.1)	60,188	147,331	(87,142)	(59.1)	287,581
DISTRIBUTION	333,583	412,409	(78,826)	(19.1)	333,583	412,409	(78,826)	(19.1)	7,253,604
CUSTOMER ACCOUNTS	550,862	316,437	234,425	74.1	550,862	316,437	234,425	74.1	8,787,598
CUSTOMER SERVICE & INFORMATION	6,427	29,651	(23,224)	(78.3)	6,427	29,651	(23,224)	(78.3)	159,458
SALES	259	229	30	13.2	259	229	30	13.2	2,806
ADMINISTRATIVE & GENERAL	1,216,344	1,078,464	137,880	12.8	1,216,344	1,078,464	137,880	12.8	11,893,532
TOTAL	2,228,225	2,087,802	140,423	6.7	2,228,225	2,087,802	140,423	6.7	29,802,238

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	531,472	183,316	34.5
GAS PURCHASED	338,248	2,202	0.7
TOTAL	869,719	185,519	21.3
TRANSMISSION	889,711	(698,625)	(78.5)
DISTRIBUTION	4,650,820	(206,028)	(4.4)
CUSTOMER ACCOUNTS	6,038,713	2,748,885	45.5
CUSTOMER SERVICE & INFORMATION	357,538	(198,080)	(55.4)
SALES	4,643	(1,837)	(39.6)
ADMINISTRATIVE & GENERAL	12,507,005	(836,357)	(6.7)
TOTAL	25,318,149	993,477	3.9
MAINTENANCE:			
PRODUCTION	169,644	192,777	113.6
TRANSMISSION	186,934	(90,438)	(48.4)
DISTRIBUTION	2,114,252	694,561	32.9
ADMINISTRATIVE & GENERAL	166,609	56,275	33.8
TOTAL	2,637,438	853,174	32.3
TOTAL EXPENSES:			
PRODUCTION	701,115	376,093	53.6
GAS PURCHASED	338,248	2,202	0.7
TOTAL	1,039,363	378,295	36.4
TRANSMISSION	1,076,645	(789,064)	(73.3)
DISTRIBUTION	6,765,072	488,532	7.2
CUSTOMER ACCOUNTS	6,038,713	2,748,885	45.5
CUSTOMER SERVICE & INFORMATION	357,538	(198,080)	(55.4)
SALES	4,643	(1,837)	(39.6)
ADMINISTRATIVE & GENERAL	12,673,614	(780,082)	(6.2)
TOTAL	27,955,587	1,846,651	6.6

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	44,821,092	43,839,779	981,313	2.2	44,821,092	43,839,779	981,313	2.2	284,655,478
TOTAL	44,821,092	43,839,779	981,313	2.2	44,821,092	43,839,779	981,313	2.2	284,655,478
TOTAL EXPENSES:									
GAS PURCHASED	44,821,092	43,839,779	981,313	2.2	44,821,092	43,839,779	981,313	2.2	284,655,478
TOTAL	44,821,092	43,839,779	981,313	2.2	44,821,092	43,839,779	981,313	2.2	284,655,478

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: January 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	240,516,653	44,138,825	18.4
TOTAL	240,516,653	44,138,825	18.4
TOTAL EXPENSES:			
GAS PURCHASED	240,516,653	44,138,825	18.4
TOTAL	240,516,653	44,138,825	18.4

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS								
PURCHASED	6,107,267	6,182,892	(75,625)	(1.2)	6,107,267	6,182,892	(75,625)	(1.2)
PROPANE	-	-	-	-	-	-	-	-
TOTAL	6,107,267	6,182,892	(75,625)	(1.2)	6,107,267	6,182,892	(75,625)	(1.2)
GAS SALES IN DEKATHERMS								
RESIDENTIAL	3,959,944	289,675	3,670,269	1,267.0	3,959,944	289,675	3,670,269	1,267.0
RESIDENTIAL SPACE HEATING	219	3,457,985	(3,457,766)	(100.0)	219	3,457,985	(3,457,766)	(100.0)
COMMERCIAL	1,769,222	229,920	1,539,303	669.5	1,769,222	229,920	1,539,303	669.5
COMMERCIAL SPACE HEATING	300	1,392,420	(1,392,121)	(100.0)	300	1,392,420	(1,392,121)	(100.0)
LARGE USE & INTERRUPTIBLE	431,495	409,852	21,643	5.3	431,495	409,852	21,643	5.3
PUBLIC AUTHORITY	417	-	417	-	417	-	417	-
TOTAL - ULTIMATE CONSUMERS	6,161,598	5,779,852	381,746	6.6	6,161,598	5,779,852	381,746	6.6
SALES FOR RESALE	-	-	-	-	-	-	-	-
TOTAL SALES	6,161,598	5,779,852	381,746	6.6	6,161,598	5,779,852	381,746	6.6
LINE LOSSES, ETC.	(54,331)	403,041	(457,371)	(113.5)	(54,331)	403,041	(457,371)	(113.5)
TOTAL SALES & OTHER	6,107,267	6,182,892	(75,625)	(1.2)	6,107,267	6,182,892	(75,625)	(1.2)
TRANSPORTED	2,599,986	2,521,241	78,746	3.1	2,599,986	2,521,241	78,746	3.1
TOTAL - THROUGHPUT	**8,707,253**	**8,704,133**	**3,120**	**0.0**	**8,707,253**	**8,704,133**	**3,120**	**0.0**
DOLLARS PER DEKATHERMS SOLD								
RESIDENTIAL	10.26	6.95	3.31	47.6	10.26	6.95	3.31	47.6
RESIDENTIAL SPACE HEATING	13.42	9.78	3.64	37.2	13.42	9.78	3.64	37.2
COMMERCIAL	10.25	8.43	1.81	21.5	10.25	8.43	1.81	21.5
COMMERCIAL SPACE HEATING	14.37	9.33	5.04	54.0	14.37	9.33	5.04	54.0
LARGE USE & INTERRUPTIBLE	8.84	13.90	(5.07)	(36.4)	8.84	13.90	(5.07)	(36.4)
TOTAL - ULTIMATE CONSUMERS	10.16	9.77	0.39	4.0	10.16	9.77	0.39	4.0
SALES FOR RESALE	-	-	-	-	-	-	-	-

Entity ID: CIL | GASPROD

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: January 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS								
TRANSPORTED	0.34	0.18	0.16	87.7	0.34	0.18	0.16	87.7

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: January 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS				
PURCHASED	34,236,250	33,008,439	1,227,811	3.7
PROPANE	-	-	-	-
TOTAL	34,236,250	33,008,439	1,227,811	3.7
GAS SALES IN DEKATHERMS				
RESIDENTIAL	7,750,777	514,036	7,236,741	1,407.8
RESIDENTIAL SPACE HEATING	10,451,322	16,664,316	(6,212,995)	(37.3)
COMMERCIAL	3,863,326	739,941	3,123,385	422.1
COMMERCIAL SPACE HEATING	4,502,507	6,900,819	(2,398,311)	(34.8)
LARGE USE & INTERRUPTIBLE	6,578,255	4,463,455	2,114,800	47.4
PUBLIC AUTHORITY	814	-	814	-
TOTAL - ULTIMATE CONSUMERS	33,147,001	29,282,566	3,864,435	13.2
SALES FOR RESALE	39,611	-	39,611	-
TOTAL SALES	33,186,612	29,282,566	3,904,046	13.3
LINE LOSSES, ETC.	1,049,638	3,725,873	(2,676,235)	(71.8)
TOTAL SALES & OTHER	34,236,250	33,008,439	1,227,811	3.7
TRANSPORTED	26,272,642	25,932,899	339,743	1.3
TOTAL - THROUGHPUT	**60,508,892**	**58,941,338**	**1,567,554**	**2.7**
DOLLARS PER DEKATHERMS SOLD				
RESIDENTIAL	12.41	8.47	3.94	46.6
RESIDENTIAL SPACE HEATING	12.27	11.08	1.18	10.7
COMMERCIAL	12.35	9.89	2.46	24.9
COMMERCIAL SPACE HEATING	11.52	10.44	1.08	10.4
LARGE USE & INTERRUPTIBLE	10.13	13.47	(3.34)	(24.8)
TOTAL - ULTIMATE CONSUMERS	11.79	11.22	0.57	5.0
SALES FOR RESALE	14.51	-	14.51	-

Entity ID: CIL | GASPROD

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: January 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS				
TRANSPORTED	0.23	0.16	0.06	36.7

Entity ID: CIL
Report: Balance Sheet - Assets
Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	958,502,438	954,036,011	3,396,797	4,466,427
GAS	506,934,729	505,347,390	1,012,779	1,587,339
OTHER	3,163,804	3,132,904	96,443	30,900
PROPERTY AND PLANT IN SERVICE, GROSS	1,468,600,971	1,462,516,305	4,506,018	6,084,667
LESS ACCUM DEPRECIATION & AMORTIZATION	(917,522,798)	(914,942,888)	(911,528)	(2,579,910)
PROPERTY AND PLANT IN SERVICE, NET	551,078,174	547,573,417	3,594,490	3,504,757
CONSTRUCTION WORK IN PROGRESS:				
OTHER	12,003,550	12,207,611	(1,707,227)	(204,060)
TOTAL PROPERTY AND PLANT, NET	563,081,724	559,781,028	1,887,263	3,300,696
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	7,215,511	8,452,251	(523,171)	(1,236,740)
SECURITIES OF SUBSIDIARIES (A8)	452,142,544	437,492,201	424,393	14,650,343
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	40,468,331	28,615,639	3,274,788	11,852,692
TOTAL INVESTMENTS AND OTHER ASSETS	499,826,386	474,560,091	3,176,009	25,266,296
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	1,897,986	136,855	1,751,264	1,761,131
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	91,938,275	62,724,057	5,913,454	29,214,219
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(3,899,741)	(2,626,455)	(695,798)	(1,273,286)
UNBILLED REVENUE	32,676,000	64,534,000	(16,629,000)	(31,858,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	10,332,064	581,280	3,691,808	9,750,784
ADVANCES TO MONEY POOL, NET	9,200,000	-	9,200,000	9,200,000
OTHER ACCOUNTS AND NOTES RECEIVABLE	816,644	346,146	(994,646)	470,497
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	33,963,710	74,875,525	(17,012,977)	(40,911,815)
FUEL	33,109	34,614	(768)	(1,505)

Entity ID: CIL
Report: Balance Sheet - Assets
Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
OTHER PLANT MATERIALS & SUPPLIES (A11)	7,840,626	7,563,043	98,430	277,583
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	23,640,998	7,999,900	4,430,637	15,641,098
DEFERRED TAXES	15,000,000	15,000,000	-	-
TOTAL CURRENT ASSETS	224,939,671	232,668,966	(10,247,595)	(7,729,295)
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	336,959	336,959	-	-
OTHER REGULATORY ASSETS (A3)	180,344,000	162,923,118	13,692,883	17,420,882
TOTAL REGULATORY ASSETS	180,680,959	163,260,077	13,692,883	17,420,882
TOTAL ASSETS	**1,468,528,740**	**1,430,270,162**	**8,508,560**	**38,258,579**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	243,167,330	243,167,330	-	-
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	-	-	-
RETAINED EARNINGS	259,083,112	240,565,976	7,789,898	18,517,137
TOTAL COMMON STOCKHOLDER'S EQUITY	687,911,938	669,394,801	7,789,898	18,517,137
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	279,000,000	280,697,000	(2,897,000)	(1,697,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(355,726)	(360,384)	2,329	4,658
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	985,676,612	968,851,817	4,895,227	16,824,795
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	20,085,070	39,659,220	(16,671,538)	(19,574,149)
ACCOUNTS PAYABLE TO AFFILIATES	25,836,425	42,160,749	(3,045,584)	(16,324,324)
BORROWINGS FROM MONEY POOL	-	200,000	(4,900,000)	(200,000)
WAGES PAYABLE	9,033,610	4,273,986	3,882,690	4,759,624
TAXES ACCRUED	13,432,671	10,610,112	(2,297,482)	2,822,559
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	10,868,704	6,689,845	1,716,526	4,178,859
DIVIDENDS DECLARED	217,902	217,902	217,902	-
INJURIES AND DAMAGES RESERVE (A4-2)	6,913,393	6,597,323	146,261	316,070
CUSTOMER DEPOSITS	16,560,534	16,956,033	(92,762)	(395,499)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	87,379,931	53,094,049	8,013,701	34,285,882
TOTAL CURRENT LIABILITIES	190,328,241	180,459,219	(13,030,286)	9,869,021
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	31,089,901	31,089,901	-	-
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,332,525	3,332,525	-	-

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
REGULATORY LIABILITY	(30,403,764)	(12,893,997)	(4,674,675)	(17,509,767)
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,468,779	20,270,614	99,319	198,165
OTHER DEFERRED CREDITS (A4-2)	268,036,446	239,160,082	21,218,974	28,876,364
TOTAL CAPITAL AND LIABILITIES	**1,468,528,740**	**1,430,270,162**	**8,508,560**	**38,258,579**
CAPITALIZATION RATIOS				
COMMON STOCK	69.791%	69.092%	159.133%	110.059%
PREFERRED STOCK	1.940%	1.974%	0.000%	0.000%
LONG-TERM DEBT	28.269%	28.935%	-59.133%	-10.059%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	276,044	328,364	(180,085)	(52,320)
OTHER WORK IN PROGRESS	90,128	111,129	(1,002)	(21,002)
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,618,564	2,527,076	32,510	91,488
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	1	1	-	-
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	4,230,776	5,485,681	(374,594)	(1,254,906)
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	7,215,511	8,452,251	(523,171)	(1,236,740)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	4,824,118	4,883,500	(29,691)	(59,382)
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	7,169,709	8,616,941	(330,758)	(1,447,232)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	969,410	958,438	5,498	10,972
REGULATORY ASSETS-CILCO	1,477,484	1,587,652	(55,084)	(110,168)
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	336,959	336,959	-	-
PENSION AND OPEB	123,823,339	125,017,417	(597,039)	(1,194,078)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	42,079,940	21,859,169	14,699,957	20,220,770
TOTAL REGULATORY ASSETS - OTHER	180,680,959	163,260,077	13,692,883	17,420,882
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	2,626,455	1,571,358	-	-
CURRENT PROVISIONS	1,360,000	9,440,000	680,000	1,360,000
CHARGES				
ACCOUNTS WRITTEN OFF	620,259	11,611,432	331,981	620,259

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	276,044	328,364	(180,085)	(52,320)
COLLECTION OF ACCOUNTS WRITTEN OFF	(533,545)	(3,226,529)	(347,779)	(533,545)
TOTAL NET CHARGES	86,714	8,384,903	(15,798)	86,714
NET FOR THE PERIOD	(1,273,286)	(1,055,097)	(695,798)	(1,273,286)
BALANCE, END OF PERIOD	3,899,741	2,626,455	695,798	1,273,286
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	319,542	312,838	(2,232)	6,704
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	(17,198)	-	(8,599)	(17,198)
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	-	27,122	(183)	(27,122)
MISCELLANEOUS	128,293	207,157	(84,864)	(78,864)
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	430,637	547,117	(95,879)	(116,480)
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	2,081,292	58,422	692,250	2,022,870
FAS 133 DERIVATIVES	(5)	(5)	-	-
REGULATORY ASSETS - CURRENT	21,129,073	7,394,366	3,834,266	13,734,707
TOTAL PREPAYMENTS & OTHER ASSETS	23,640,998	7,999,900	4,430,637	15,641,098

Entity ID: CIL
Report: Property & Plant - Additions
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Additions	50,092	170,332
Electric Distribution - Gross Additions	4,575,256	5,860,470
Electric General - Gross Additions	247,935	282,272
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	4,873,282	6,313,074
Electric Construction Work in Progress - Gross Additions	3,084,589	5,531,440
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	7,957,871	11,844,514
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	1,172,824	1,968,761
Gas Construction Work in Progress - Gross Additions	874,450	1,798,182
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	2,047,274	3,766,943
Other Non-Utility Plant - Gross Additions	96,443	30,900
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(3,959,039)	(7,329,622)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**6,142,549**	**8,312,735**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Distribution - Gross Retirements	1,476,485	1,846,647
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	1,476,485	1,846,647
Electric Construction Work in Progress - Transfers to In Service	4,599,232	5,649,982
TOTAL ELECTRIC PLANT - RETIREMENTS	6,075,718	7,496,629
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	160,045	381,422
TOTAL GAS PLANT IN SERVICE	160,045	381,422
Gas Construction Work in Progress - Transfers to In Service	1,067,033	1,883,701
TOTAL GAS PLANT - RETIREMENTS	1,227,078	2,265,123
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,666,266)	(7,533,683)
TOTAL RETIREMENTS	**1,636,530**	**2,228,069**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	26,656	-
Electric Transmission - Ending Balance	105,954,791	105,784,459	170,332
Electric Distribution - Ending Balance	799,361,312	795,347,489	4,013,823
Electric General - Ending Balance	53,052,696	52,770,424	282,272
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	958,395,456	953,929,028	4,466,427
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	10,795,826	10,914,368	(118,542)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	969,324,920	964,977,035	4,347,885
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	506,934,729	505,347,390	1,587,339
Gas Construction Work in Progress - Ending Balance	1,207,724	1,293,242	(85,518)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	508,420,828	506,919,008	1,501,821
Other Non-Utility Plant - Ending Balance	2,858,773	2,827,873	30,900
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(12,003,550)	(12,207,611)	204,060
TOTAL ENDING BALANCE	**1,468,600,971**	**1,462,516,305**	**6,084,667**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Distribution Depreciation - Net Charges	1,607,164	2,383,123
Electric General Depreciation - Net Charges	(24,660)	(45,348)
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	1,582,504	2,337,774
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	176,007	411,106
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(1,718)
TOTAL GAS PLANT - NET CHARGES	175,148	409,388
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**1,757,652**	**2,747,162**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: February 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	11,551	10,662	889
Electric Production - Steam Amortization - Ending Balance	1,718	10,308	1,718
Electric Transmission Depreciation - Ending Balance	61,311,948	61,014,153	297,795
Electric Distribution Depreciation - Ending Balance	462,081,645	460,998,343	1,083,302
Electric General Depreciation - Ending Balance	28,619,725	28,182,898	441,786
Electric General Amortization - Ending Balance	2,475	(2,484)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	552,029,062	550,213,880	1,825,490
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	552,029,062	550,213,880	1,825,490
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	365,481,032	364,720,262	750,462
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	365,481,032	364,720,262	750,462
Other Non-Utility Plant Depreciation - Ending Balance	12,703	8,745	3,958
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**917,522,798**	**914,942,888**	**2,579,910**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	889
Electric Transmission Depreciation - Current Provisions	148,933	297,795
Electric Distribution Depreciation - Current Provisions	1,736,503	3,466,425
Electric General Depreciation - Current Provisions	198,944	396,438
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,084,824	4,161,546
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,084,824	4,161,546
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	581,364	1,161,567
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	581,364	1,161,567
Other Non-Utility Plant Depreciation - Current Provisions	2,992	3,958
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**2,669,181**	**5,327,072**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	968,675	(24,058)	(134,765)	(12.2)	1,118,358
OVERHEAD LINE WIRE	612,838	(45,488)	(110,925)	(15.3)	804,752
POLES AND CROSSARMS	489,415	(35,396)	(47,256)	(8.8)	1,045,520
LINE HARDWARE	829,240	(3,175)	106,733	14.8	1,004,905
LIGHTNING ARRESTORS, INSULATORS	162,747	(13,297)	(24,776)	(13.2)	289,273
CIRCUIT BREAKERS	366,040	(8,081)	(68,434)	(15.8)	457,121
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	807,829	62,093	97,345	13.7	475,187
STREET LIGHTING MATERIALS	109,926	(3,622)	(10,186)	(8.5)	195,266
MANHOLE & CONDUIT MATERIALS	278,145	2,695	17,592	6.8	210,093
METER ENCLOSURES	88,937	1,454	(6,375)	(6.7)	75,399
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,187,940	25,068	147,871	14.2	971,212
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	1,777	-	(254)	(12.5)	298
TOOLS	171,357	(9,368)	34,277	25.0	348,124
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	38,829	(2,538)	(13,774)	(26.2)	963,878
COMMUNICATION EQUIPMENT	224,876	(2,543)	16,227	7.8	91,563
SAFETY & MEDICAL SUPPLIES	71,457	(10,025)	15,602	27.9	161,453
LAMPS-INCANDESCENT, FLUORESCENT	28,102	2,623	10,957	63.9	59,634
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	773,971	15,691	271,990	54.2	1,593,548
TOTAL	7,212,122	(47,967)	301,850	4.4	9,865,584
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	179,492	(2,842)	38,252	27.1	88,988
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	179,492	(2,842)	38,252	27.1	88,988
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(15,878)	(1,570)	(27,302)	(239.0)	-
TOTAL	(15,878)	(1,570)	(27,302)	(239.0)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	464889.84	150,809	152,416	48.77696517	
TOTAL MATERIALS & SUPPLIES INVENTORY	7,840,626	98,430	465,216	6.3	9,954,572

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.9	1,026,401	1.1	9.0
	1.1	560,266	0.9	43.6
	1.9	578,851	1.2	80.6
	1.4	772,333	1.2	30.1
	1.7	228,544	1.3	26.6
	0.9	307,071	0.9	48.9
	0.6	442,612	0.8	7.4
	1.6	61,345	0.6	
	0.8	240,888	1.0	(12.8)
	0.9	93,921	1.0	(19.7)
	0.9	1,445,058	1.4	(32.8)
		-		
	0.2	819	0.4	(63.6)
	2.1	220,006	1.5	58.2
	0.0	-	0.0	0.0
	21.1	86,199	1.8	
	0.4	83,594	0.4	9.5
	2.6	161,365	3.8	0.1
	3.0	62,805	5.1	(5.0)
		-		
	2.6	1,248,730	2.9	27.6
	1.3	7,620,808	1.2	29.5
		-		0.0
		-		0.0
		-		0.0
	0.5	55,529	0.5	60.3
		-		0.0
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.5	55,529	0.5	60.3

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.3	7,676,336	1.1	29.7

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	23,149,108	39,080,992	(15,931,884)	(40.8)	49,645,687	75,843,093	(26,197,406)	(34.5)
GAS	40,481,125	52,129,076	(11,647,952)	(22.3)	94,246,334	109,026,509	(14,780,175)	(13.6)
OTHER	5,766,692	380,881	5,385,811	1,414.0	11,229,682	443,360	10,786,321	2,432.9
TOTAL OPERATING REVENUES	69,396,925	91,590,949	(22,194,024)	(24.2)	155,121,702	185,312,962	(30,191,260)	(16.3)
OPERATING EXPENSES:								
OPERATIONS	56,494,341	72,230,736	(15,736,396)	(21.8)	131,665,126	148,150,342	(16,485,216)	(11.1)
MAINTENANCE	1,044,246	1,413,755	(369,509)	(26.1)	2,602,324	2,718,981	(116,658)	(4.3)
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	2,640,698	4,609,005	(1,968,308)	(42.7)	5,272,304	9,184,072	(3,911,769)	(42.6)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(3,319,657)	2,341,856	(5,661,513)	(241.8)	1,412,845	4,599,348	(3,186,503)	(69.3)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	2,803,569	3,061,258	(257,688)	(8.4)	5,729,827	5,347,507	382,320	7.1
TOTAL OPERATING EXPENSES	59,663,196	83,656,610	(23,993,414)	(28.7)	146,682,425	170,000,250	(23,317,825)	(13.7)
OPERATING INCOME	9,733,729	7,934,339	1,799,390	22.7	8,439,278	15,312,712	(6,873,435)	(44.9)
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	33,255	(18,686)	51,941	(278.0)	73,530	(18,686)	92,215	(493.5)
MISCELLANEOUS, NET	213,725	6,106,054	(5,892,329)	(96.5)	14,140,718	12,159,489	1,981,229	16.3
TOTAL OTHER INCOME AND (DEDUCTIONS)	246,980	6,087,368	(5,840,388)	(95.9)	14,214,248	12,140,803	2,073,445	17.1
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	9,980,708	14,021,707	(4,040,998)	(28.8)	22,653,526	27,453,516	(4,799,990)	(17.5)
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	1,785,375	825,589	959,786	116.3	3,570,750	1,574,549	1,996,201	126.8
AMORT OF EXP/LOSS ON REACQUIRED DEBT	81,392	63,689	17,703	27.8	162,784	127,378	35,406	27.8
OTHER INTEREST EXPENSE	111,501	395,496	(283,995)	(71.8)	200,317	1,068,248	(867,931)	(81.2)
AFUDC - BORROWED FUNDS	(5,360)	48,273	(53,633)	(111.1)	(15,364)	(36,892)	21,528	(58.4)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	145,268	306,143	(160,875)	(52.5)
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,045,542	1,486,119	559,423	37.6	4,063,755	3,039,426	1,024,329	33.7
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	7,935,166	12,535,588	(4,600,421)	(36.7)	18,589,771	24,414,090	(5,824,319)	(23.9)

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	23,149,108	39,080,992	(15,931,884)	(40.8)	49,645,687	75,843,093	(26,197,406)	(34.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**7,935,166**	**12,535,588**	**(4,600,421)**	**(36.7)**	**18,589,771**	**24,414,090**	**(5,824,319)**	**(23.9)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
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	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	389,759,869	393,664,512	(3,904,643)	(1.0)
GAS	361,611,290	328,890,290	32,721,000	9.9
OTHER	11,862,977	1,154,592	10,708,385	927.5
TOTAL OPERATING REVENUES	763,234,135	723,709,393	39,524,742	5.5
OPERATING EXPENSES:				
OPERATIONS	634,680,024	595,042,133	39,637,891	6.7
MAINTENANCE	27,935,317	19,810,515	8,124,802	41.0
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	45,724,970	54,339,868	(8,614,899)	(15.9)
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	6,025,406	12,920,951	(6,895,545)	(53.4)
DEFERRED INCOME TAXES - NET	(3,185,275)	(15,042,338)	11,857,063	(78.8)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	22,147,553	21,263,389	884,165	4.2
TOTAL OPERATING EXPENSES	733,327,995	688,334,518	44,993,477	6.5
OPERATING INCOME	29,906,140	35,374,875	(5,468,735)	(15.5)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	65,105	(134,669)	199,773	(148.3)
MISCELLANEOUS, NET	51,064,474	65,593,128	(14,528,655)	(22.1)
TOTAL OTHER INCOME AND (DEDUCTIONS)	51,129,578	65,458,459	(14,328,881)	(21.9)
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	81,035,719	100,833,334	(19,797,616)	(19.6)
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	11,389,218	8,295,716	3,093,502	37.3
AMORT OF EXP/LOSS ON REACQUIRED DEBT	800,363	756,333	44,030	5.8
OTHER INTEREST EXPENSE	5,199,193	9,787,578	(4,588,385)	(46.9)
AFUDC - BORROWED FUNDS	(6,206)	(636,351)	630,145	(99.0)
PREFERRED DIVIDENDS	1,193,360	1,858,310	(664,950)	(35.8)
TOTAL INTEREST AND PREFERRED DIVIDENDS	18,575,927	20,061,586	(1,485,659)	(7.4)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	62,459,792	80,771,749	(18,311,957)	(22.7)

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	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	389,759,869	393,664,512	(3,904,643)	(1.0)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**62,459,792**	**80,771,749**	**(18,311,957)**	**(22.7)**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	768	528	240	45	1,505	915	590	64
PURCHASES	13,673,616	26,077,187	(12,403,571)	(48)	31,589,413	50,922,071	(19,332,658)	(38)
TOTAL	13,674,384	26,077,715	(12,403,331)	(48)	31,590,918	50,922,987	(19,332,068)	(38)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	30,423,288	39,866,370	(9,443,082)	(24)	75,244,380	83,706,149	(8,461,769)	(10)
LABOR	6,300,935	2,042,979	4,257,956	208	12,489,914	4,415,994	8,073,920	183
OTHER EXPENSES	6,095,734	4,243,673	1,852,062	44	12,339,913	9,105,212	3,234,701	36
TOTAL OPERATIONS EXPENSES	56,494,341	72,230,736	(15,736,396)	(22)	131,665,126	148,150,342	(16,485,216)	(11)
MAINTENANCE								
LABOR	798,552	561,038	237,514	42	1,742,243	1,395,848	346,395	25
OTHER EXPENSES	245,694	852,717	(607,024)	(71)	860,081	1,323,133	(463,052)	(35)
TOTAL MAINTENANCE EXPENSES	1,044,246	1,413,755	(369,509)	(26)	2,602,324	2,718,981	(116,658)	(4)
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	13,674,384	26,077,715	(12,403,331)	(48)	31,590,918	50,922,987	(19,332,068)	(38)
GAS PURCHASED FOR RESALE	30,423,288	39,866,370	(9,443,082)	(24)	75,244,380	83,706,149	(8,461,769)	(10)
LABOR	7,099,487	2,604,017	4,495,470	173	14,232,157	5,811,842	8,420,315	145
OTHER EXPENSES	6,341,428	5,096,390	1,245,038	24	13,199,994	10,428,345	2,771,649	27
TOTAL O&M EXPENSES	**57,538,587**	**73,644,492**	**(16,105,905)**	**(22)**	**134,267,450**	**150,869,323**	**(16,601,874)**	**(11)**

Entity ID: CIL
Report: Depreciation and Amortization
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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	4,509	(4,064)	(90.1)	889
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	23,948	(23,948)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	2,269	-	2,269	-	4,538
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	94,128	93,263	865	0.9	187,807
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	148,933	201,704	(52,771)	(26.2)	297,795
DISTRIBUTION	1,736,503	2,407,105	(670,602)	(27.9)	3,466,425
GENERAL - DEPRECIATION	96,757	122,822	(26,065)	(21.2)	192,741
TOTAL ELECTRIC	2,079,034	2,853,351	(774,317)	(27.1)	4,150,194
GAS:					
INTANGIBLE AMORTIZATION	859	859	-	-	1,718
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	560,805	1,754,795	(1,193,991)	(68.0)	1,120,392
GENERAL PLANT (APPORTIONED)	-	-	-	-	-
TOTAL GAS	561,664	1,755,654	(1,193,991)	(68.0)	1,122,110
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

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	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	4,509	(4,064)	(90.1)	889
TOTAL DIRECT CHARGES TO OPERATIONS	2,640,698	4,609,005	(1,968,308)	(42.7)	5,272,304
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	122,440	198,770	(76,330)	(38.4)	244,259
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2,763,137**	**4,807,775**	**(2,044,638)**	**(42.5)**	**5,516,563**

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	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	4,640	(3,752)	(80.9)	5,331	6,220
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	47,896	(47,896)	(100.0)	(47,896)	427,450
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	4,538	-	11,335	-
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	186,081	1,726	0.9	1,145,307	663,860
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	-	-	-	-	15,137
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	403,279	(105,483)	(26.2)	2,172,403	2,350,175
DISTRIBUTION	4,791,829	(1,325,405)	(27.7)	25,702,044	28,346,381
GENERAL - DEPRECIATION	245,725	(52,984)	(21.6)	1,177,319	1,219,985
TOTAL ELECTRIC	5,679,450	(1,529,256)	(26.9)	30,165,843	33,029,208
GAS:					
INTANGIBLE AMORTIZATION	1,718	-	-	10,308	10,308
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	3,502,904	(2,382,513)	(68.0)	15,272,306	20,846,555
GENERAL PLANT (APPORTIONED)	-	-	-	276,513	453,798
TOTAL GAS	3,504,622	(2,382,513)	(68.0)	15,559,127	21,310,661
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

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	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	4,640	(3,752)	(80.9)	5,331	6,220
TOTAL DIRECT CHARGES TO OPERATIONS	9,184,072	(3,911,769)	(42.6)	45,724,970	54,339,868
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	395,286	(151,027)	(38.2)	2,002,667	2,348,272
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**9,579,359**	**(4,062,796)**	**(42.4)**	**47,727,637**	**56,688,140**

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	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	(889)	(14.3)
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(475,346)	(111.2)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	11,335	-
ELECTRIC	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	481,447	72.5
HYDRAULIC/PUMPED STORAGE -		
OTHER PRODUCTION	(15,137)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
TRANSMISSION - DEPRECIATION	(177,772)	(7.6)
DISTRIBUTION	(2,644,337)	(9.3)
GENERAL - DEPRECIATION	(42,666)	(3.5)
TOTAL ELECTRIC	(2,863,365)	(8.7)
GAS:		
INTANGIBLE AMORTIZATION	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
GAS	(5,574,249)	(26.7)
GENERAL PLANT (APPORTIONED)	(177,285)	(39.1)
TOTAL GAS	(5,751,534)	(27.0)
STEAM HEATING:		
TOTAL STEAM HEATING	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: February 2009 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	(889)	(14.3)
TOTAL DIRECT CHARGES TO OPERATIONS	(8,614,899)	(15.9)
OTHER DEPRECIATION & AMORTIZATION:		
TRANSPORTATION (TO CLEARING)	(345,605)	(14.7)
COAL CARS (TO FUEL STOCK)	-	-
NON - UTILITY (TO NON - OPERATING)	-	-
ELECTRIC PLANT AMORTIZATION	-	-
TOTAL DEPRECIATION & AMORTIZATION	**(8,960,503)**	**(15.8)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	14,793,943	18,306,611	(3,512,668)	(19.2)	29,694,054	33,635,133	(3,941,078)
COMMERCIAL	6,103,539	8,396,767	(2,293,227)	(27.3)	14,826,587	16,821,374	(1,994,787)
INDUSTRIAL	382,833	8,552,944	(8,170,111)	(95.5)	(1,707,094)	13,465,391	(15,172,486)
STREET LIGHTING	-	-	-	-	(11)	-	(11)
PUBLIC AUTHORITIES/OTHER	193,867	214,466	(20,599)	(9.6)	371,472	381,860	(10,388)
TOTAL SALES - ULTIMATE CONSUMERS	21,474,182	35,470,788	(13,996,606)	(39.5)	43,185,008	64,303,758	(21,118,750)
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	21,474,182	35,470,788	(13,996,606)	(39.5)	43,185,008	64,303,758	(21,118,750)
SALES FOR RESALE - INTERCHANGE	425	303,265	(302,840)	(99.9)	(2,668)	650,359	(653,027)
TOTAL SALES OF ELECTRIC ENERGY	21,474,607	35,774,053	(14,299,446)	(40.0)	43,182,340	64,954,117	(21,771,777)
PROVISION FOR RATE REFUNDS	(196,735)	(435,838)	239,103	(54.9)	2,652,851	1,880,901	771,949
OTHER REVENUES							
RENTS	73,884	156,724	(82,840)	(52.9)	158,068	355,228	(197,160)
TRANSMISSION SERVICE CHARGES	553,829	909,742	(355,913)	(39.1)	1,256,519	2,545,524	(1,289,005)
MISCELLANEOUS	1,243,522	2,676,310	(1,432,787)	(53.5)	2,395,910	6,107,323	(3,711,413)
TOTAL OTHER REVENUES	1,871,236	3,742,776	(1,871,540)	(50.0)	3,810,496	9,008,075	(5,197,578)
TOTAL REVENUES	23,149,108	39,080,992	(15,931,884)	(40.8)	49,645,687	75,843,093	(26,197,406)
OPERATING EXPENSES							
PRODUCTION	13,820,261	26,236,940	(12,416,679)	(47.3)	31,886,690	51,249,908	(19,363,218)
TRANSMISSION	259,929	177,284	82,645	46.6	426,316	365,668	60,648
DISTRIBUTION	1,324,551	1,562,221	(237,670)	(15.2)	3,129,294	3,022,455	106,839
CUSTOMER ACCOUNTS	993,641	873,111	120,530	13.8	1,902,856	1,690,995	211,861
CUSTOMER SERVICE & INFORMATION	47,795	60,167	(12,373)	(20.6)	107,005	122,312	(15,307)
SALES	9,579	7,606	1,973	25.9	19,166	18,062	1,103
ADMINISTRATIVE & GENERAL	7,142,724	1,983,062	5,159,662	260.2	14,484,772	4,399,594	10,085,178
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	23,598,480	30,900,392	(7,301,912)	(23.6)	51,956,098	60,868,993	(8,912,895)
DEPRECIATION & AMORTIZATION	2,079,034	2,853,351	(774,317)	(27.1)	4,150,194	5,679,450	(1,529,256)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(5,094,918)	85,934	(5,180,852)	(6,028.9)	(1,615,388)	(200,335)	(1,415,053)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	14,793,943	18,306,611	(3,512,668)	(19.2)	29,694,054	33,635,133	(3,941,078)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	1,295,018	1,173,091	121,927	10.4	2,537,524	1,950,485	587,039
TOTAL OPERATING EXPENSES	21,877,613	35,012,768	(13,135,154)	(37.5)	57,028,428	68,298,593	(11,270,165)
NET OPERATING REVENUES	**1,271,495**	**4,068,224**	**(2,796,729)**	**(68.7)**	**(7,382,742)**	**7,544,499**	**(14,927,241)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: February 2009 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(11.7)	192,221,330	174,924,778	17,296,552	9.9
COMMERCIAL	(11.9)	104,642,111	110,158,552	(5,516,442)	(5.0)
INDUSTRIAL	(112.7)	62,780,678	39,181,114	23,599,565	60.2
STREET LIGHTING	-	(11)	(235)	224	(95.3)
PUBLIC AUTHORITIES/OTHER	(2.7)	2,353,374	2,349,185	4,189	0.2
TOTAL SALES - ULTIMATE CONSUMERS	(32.8)	361,997,482	326,613,394	35,384,088	10.8
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	(32.8)	361,997,482	326,613,394	35,384,088	10.8
SALES FOR RESALE - INTERCHANGE	(100.4)	(624,382)	(99,764)	(524,617)	525.9
TOTAL SALES OF ELECTRIC ENERGY	(33.5)	361,373,101	326,513,630	34,859,471	10.7
PROVISION FOR RATE REFUNDS	41.0	(6,515,502)	3,490,193	(10,005,695)	(286.7)
OTHER REVENUES					
RENTS	(55.5)	1,663,363	2,203,807	(540,444)	(24.5)
TRANSMISSION SERVICE CHARGES	(50.6)	12,092,863	15,482,293	(3,389,430)	(21.9)
MISCELLANEOUS	(60.8)	21,146,044	45,974,588	(24,828,544)	(54.0)
TOTAL OTHER REVENUES	(57.7)	34,902,270	63,660,688	(28,758,418)	(45.2)
TOTAL REVENUES	(34.5)	389,759,869	393,664,512	(3,904,643)	(1.0)
OPERATING EXPENSES					
PRODUCTION	(37.8)	257,878,787	265,855,501	(7,976,713)	(3.0)
TRANSMISSION	16.6	2,736,078	2,584,695	151,383	5.9
DISTRIBUTION	3.5	32,130,975	23,818,817	8,312,158	34.9
CUSTOMER ACCOUNTS	12.5	11,169,926	11,734,525	(564,599)	(4.8)
CUSTOMER SERVICE & INFORMATION	(12.5)	1,062,977	810,391	252,586	31.2
SALES	6.1	134,578	167,350	(32,773)	(19.6)
ADMINISTRATIVE & GENERAL	229.2	37,695,425	31,497,869	6,197,556	19.7
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(14.6)	342,808,746	336,469,148	6,339,598	1.9
DEPRECIATION & AMORTIZATION	(26.9)	30,165,843	33,029,208	(2,863,365)	(8.7)
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	706.3	75,520	2,440,693	(2,365,173)	(96.9)
DEFERRED INCOME TAXES - NET	-	(1,051,825)	(13,012,913)	11,961,088	(91.9)

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: February 2009 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(11.7)	192,221,330	174,924,778	17,296,552	9.9
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-
OTHER TAXES	30.1	9,767,003	9,501,385	265,617	2.8
TOTAL OPERATING EXPENSES	(16.5)	381,765,286	368,427,521	13,337,765	3.6
NET OPERATING REVENUES	**(197.9)**	**7,994,582**	**25,236,990**	**(17,242,408)**	**(68.3)**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	768	528	240	45.4	1,505	915	590	64.5
PURCHASED POWER	13,673,616	26,077,187	(12,403,571)	(47.6)	31,589,413	50,922,071	(19,332,658)	(38.0)
OTHER POWER SUPPLY EXPENSES	145,877	159,225	(13,348)	(8.4)	294,452	326,242	(31,791)	(9.7)
TOTAL	13,820,261	26,236,940	(12,416,679)	(47.3)	31,885,370	51,249,229	(19,363,859)	(37.8)
TRANSMISSION	118,907	109,646	9,261	8.4	253,062	249,014	4,048	1.6
DISTRIBUTION	893,944	804,316	89,628	11.1	1,793,508	1,649,107	144,402	8.8
CUSTOMER ACCOUNTS	993,641	873,111	120,530	13.8	1,902,856	1,690,995	211,861	12.5
CUSTOMER SERVICE & INFORMATION	47,795	60,167	(12,373)	(20.6)	107,005	122,312	(15,307)	(12.5)
SALES	9,579	7,606	1,973	25.9	19,166	18,062	1,103	6.1
ADMINISTRATIVE & GENERAL	7,109,312	1,913,284	5,196,029	271.6	14,426,405	4,318,713	10,107,692	234.0
TOTAL	22,993,439	30,005,071	(7,011,632)	(23.4)	50,387,372	59,297,431	(8,910,059)	(15.0)
MAINTENANCE:								
POWER PLANTS	-	-	-	-	1,320	679	641	94.4
TRANSMISSION	141,022	67,639	73,383	108.5	173,254	116,654	56,600	48.5
DISTRIBUTION	430,607	757,905	(327,298)	(43.2)	1,335,785	1,373,348	(37,563)	(2.7)
ADMINISTRATIVE & GENERAL	33,412	69,778	(36,366)	(52.1)	58,367	80,881	(22,514)	(27.8)
TOTAL	605,041	895,322	(290,281)	(32.4)	1,568,727	1,571,562	(2,836)	(0.2)
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	768	528	240	45.4	2,825	1,594	1,231	77.2
PURCHASED POWER	13,673,616	26,077,187	(12,403,571)	(47.6)	31,589,413	50,922,071	(19,332,658)	(38.0)
OTHER POWER SUPPLY EXPENSES	145,877	159,225	(13,348)	(8.4)	294,452	326,242	(31,791)	(9.7)
TOTAL	13,820,261	26,236,940	(12,416,679)	(47.3)	31,886,690	51,249,908	(19,363,218)	(37.8)
TRANSMISSION	259,929	177,284	82,645	46.6	426,316	365,668	60,648	16.6
DISTRIBUTION	1,324,551	1,562,221	(237,670)	(15.2)	3,129,294	3,022,455	106,839	3.5
CUSTOMER ACCOUNTS	993,641	873,111	120,530	13.8	1,902,856	1,690,995	211,861	12.5
CUSTOMER SERVICE & INFORMATION	47,795	60,167	(12,373)	(20.6)	107,005	122,312	(15,307)	(12.5)
SALES	9,579	7,606	1,973	25.9	19,166	18,062	1,103	6.1
ADMINISTRATIVE & GENERAL	7,142,724	1,983,062	5,159,662	260.2	14,484,772	4,399,594	10,085,178	229.2
TOTAL	23,598,480	30,900,392	(7,301,912)	(23.6)	51,956,098	60,868,993	(8,912,895)	(14.6)

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)
Period: February 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	27,845	(15,121)	42,966	(284.1)
PURCHASED POWER	254,269,801	263,566,170	(9,296,369)	(3.5)
OTHER POWER SUPPLY EXPENSES	3,517,642	2,257,297	1,260,345	55.8
TOTAL	257,815,288	265,808,346	(7,993,058)	(3.0)
TRANSMISSION	1,448,202	1,264,810	183,393	14.5
DISTRIBUTION	12,664,363	12,031,039	633,324	5.3
CUSTOMER ACCOUNTS	11,169,926	11,734,525	(564,599)	(4.8)
CUSTOMER SERVICE & INFORMATION	1,062,977	810,391	252,586	31.2
SALES	134,578	167,350	(32,773)	(19.6)
ADMINISTRATIVE & GENERAL	37,335,392	31,158,380	6,177,012	19.8
TOTAL	321,630,726	322,974,841	(1,344,115)	(0.4)
MAINTENANCE:				
POWER PLANTS	63,499	47,155	16,345	34.7
TRANSMISSION	1,287,876	1,319,886	(32,010)	(2.4)
DISTRIBUTION	19,466,612	11,787,778	7,678,834	65.1
ADMINISTRATIVE & GENERAL	360,033	339,489	20,544	6.1
TOTAL	21,178,020	13,494,307	7,683,712	56.9
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	91,345	32,034	59,311	185.2
PURCHASED POWER	254,269,801	263,566,170	(9,296,369)	(3.5)
OTHER POWER SUPPLY EXPENSES	3,517,642	2,257,297	1,260,345	55.8
TOTAL	257,878,787	265,855,501	(7,976,713)	(3.0)
TRANSMISSION	2,736,078	2,584,695	151,383	5.9
DISTRIBUTION	32,130,975	23,818,817	8,312,158	34.9
CUSTOMER ACCOUNTS	11,169,926	11,734,525	(564,599)	(4.8)
CUSTOMER SERVICE & INFORMATION	1,062,977	810,391	252,586	31.2
SALES	134,578	167,350	(32,773)	(19.6)
ADMINISTRATIVE & GENERAL	37,695,425	31,497,869	6,197,556	19.7
TOTAL	342,808,746	336,469,148	6,339,598	1.9

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	40,865	36,855	4,010	10.9	81,348	72,695	8,653	11.9	451,671
DISTRIBUTION	505,395	401,593	103,802	25.8	1,124,444	1,031,586	92,858	9.0	6,961,499
CUSTOMER ACCOUNTS	243,788	245,637	(1,849)	(0.8)	466,510	506,234	(39,724)	(7.8)	2,961,725
CUSTOMER SERVICE & INFORMATION	20,890	11,900	8,990	75.5	44,122	33,052	11,070	33.5	240,791
SALES	4,400	4,614	(214)	(4.6)	8,973	10,637	(1,664)	(15.6)	64,998
ADMINISTRATIVE & GENERAL	4,640,581	535,379	4,105,202	766.8	9,011,149	1,029,165	7,981,984	775.6	14,465,502
TOTAL	5,455,920	1,235,978	4,219,941	341.4	10,736,546	2,683,369	8,053,177	300.1	25,146,187
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	26,545	21,319	5,226	24.5	47,018	34,773	12,245	35.2	183,310
DISTRIBUTION	456,631	290,048	166,583	57.4	955,313	705,170	250,143	35.5	6,380,948
ADMINISTRATIVE & GENERAL	10,579	3,128	7,452	238.2	21,540	6,337	15,203	239.9	67,801
TOTAL	493,755	314,495	179,261	57.0	1,023,871	746,280	277,591	37.2	6,632,058
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	67,411	58,174	9,237	15.9	128,366	107,468	20,898	19.4	634,981
DISTRIBUTION	962,026	691,641	270,385	39.1	2,079,757	1,736,756	343,001	19.7	13,342,447
CUSTOMER ACCOUNTS	243,788	245,637	(1,849)	(0.8)	466,510	506,234	(39,724)	(7.8)	2,961,725
CUSTOMER SERVICE & INFORMATION	20,890	11,900	8,990	75.5	44,122	33,052	11,070	33.5	240,791
SALES	4,400	4,614	(214)	(4.6)	8,973	10,637	(1,664)	(15.6)	64,998
ADMINISTRATIVE & GENERAL	4,651,160	538,507	4,112,654	763.7	9,032,689	1,035,503	7,997,187	772.3	14,533,303
TOTAL	5,949,675	1,550,473	4,399,202	283.7	11,760,418	3,429,649	8,330,768	242.9	31,778,245

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	7,672	(7,672)	(100.0)
OTHER POWER SUPPLY EXPENSES	432	(432)	(100.0)
TOTAL	8,104	(8,104)	(100.0)
TRANSMISSION	469,109	(17,438)	(3.7)
DISTRIBUTION	6,011,787	949,713	15.8
CUSTOMER ACCOUNTS	3,114,058	(152,333)	(4.9)
CUSTOMER SERVICE & INFORMATION	131,769	109,022	82.7
SALES	80,487	(15,489)	(19.2)
ADMINISTRATIVE & GENERAL	6,082,108	8,383,394	137.8
TOTAL	15,897,421	9,248,766	58.2
MAINTENANCE:			
POWER PLANTS	-	-	-
TRANSMISSION	245,705	(62,395)	(25.4)
DISTRIBUTION	4,700,730	1,680,218	35.7
ADMINISTRATIVE & GENERAL	32,768	35,032	106.9
TOTAL	4,979,203	1,652,855	33.2
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	7,672	(7,672)	(100.0)
OTHER POWER SUPPLY EXPENSES	432	(432)	(100.0)
TOTAL	8,104	(8,104)	(100.0)
TRANSMISSION	714,814	(79,833)	(11.2)
DISTRIBUTION	10,712,516	2,629,931	24.6
CUSTOMER ACCOUNTS	3,114,058	(152,333)	(4.9)
CUSTOMER SERVICE & INFORMATION	131,769	109,022	82.7
SALES	80,487	(15,489)	(19.2)
ADMINISTRATIVE & GENERAL	6,114,876	8,418,427	137.7
TOTAL	20,876,625	10,901,621	52.2

Entity ID: CIL | ELEC_OTHER

Rpt # : C1-4

Report: Electric O&M by Functional Group - Other Expenses

Code: ELEC_O_OTH_EXP

Period: February 2009 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	(260)
OTHER POWER SUPPLY EXPENSES	145,877	159,225	(13,348)	(8.4)	294,452	326,242	(31,791)	(9.7)	3,517,642
TOTAL	145,877	159,225	(13,348)	(8.4)	294,452	326,242	(31,791)	(9.7)	3,517,382
TRANSMISSION	78,042	72,791	5,251	7.2	171,714	176,319	(4,605)	(2.6)	996,531
DISTRIBUTION	388,549	402,723	(14,174)	(3.5)	669,065	617,521	51,544	8.3	5,702,864
CUSTOMER ACCOUNTS	749,853	627,474	122,378	19.5	1,436,346	1,184,761	251,585	21.2	8,208,201
CUSTOMER SERVICE & INFORMATION	26,905	48,267	(21,363)	(44.3)	62,882	89,260	(26,377)	(29.6)	822,186
SALES	5,179	2,992	2,187	73.1	10,193	7,425	2,767	37.3	69,580
ADMINISTRATIVE & GENERAL	2,468,731	1,377,905	1,090,827	79.2	5,415,256	3,289,548	2,125,708	64.6	22,869,890
TOTAL	3,863,135	2,691,377	1,171,758	43.5	8,059,907	5,691,075	2,368,832	41.6	42,186,633
MAINTENANCE:									
POWER PLANTS	-	-	-	-	1,320	679	641	94.4	63,499
TRANSMISSION	114,477	46,320	68,157	147.1	126,236	81,881	44,355	54.2	1,104,566
DISTRIBUTION	(26,024)	467,857	(493,881)	(105.6)	380,472	668,178	(287,706)	(43.1)	13,085,664
ADMINISTRATIVE & GENERAL	22,833	66,651	(43,818)	(65.7)	36,827	74,544	(37,717)	(50.6)	292,232
TOTAL	111,286	580,827	(469,541)	(80.8)	544,855	825,282	(280,427)	(34.0)	14,545,961
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	1,320	679	641	94.4	63,239
OTHER POWER SUPPLY EXPENSES	145,877	159,225	(13,348)	(8.4)	294,452	326,242	(31,791)	(9.7)	3,517,642
TOTAL	145,877	159,225	(13,348)	(8.4)	295,772	326,921	(31,150)	(9.5)	3,580,881
TRANSMISSION	192,518	119,110	73,408	61.6	297,950	258,200	39,750	15.4	2,101,097
DISTRIBUTION	362,526	870,580	(508,055)	(58.4)	1,049,537	1,285,699	(236,162)	(18.4)	18,788,528
CUSTOMER ACCOUNTS	749,853	627,474	122,378	19.5	1,436,346	1,184,761	251,585	21.2	8,208,201
CUSTOMER SERVICE & INFORMATION	26,905	48,267	(21,363)	(44.3)	62,882	89,260	(26,377)	(29.6)	822,186
SALES	5,179	2,992	2,187	73.1	10,193	7,425	2,767	37.3	69,580
ADMINISTRATIVE & GENERAL	2,491,564	1,444,555	1,047,009	72.5	5,452,083	3,364,091	2,087,992	62.1	23,162,122
TOTAL	3,974,421	3,272,204	702,217	21.5	8,604,762	6,516,357	2,088,405	32.0	56,732,594

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	(23,944)	23,684	(98.9)
OTHER POWER SUPPLY EXPENSES	2,256,865	1,260,777	55.9
TOTAL	2,232,921	1,284,461	57.5
TRANSMISSION	795,701	200,830	25.2
DISTRIBUTION	6,019,253	(316,389)	(5.3)
CUSTOMER ACCOUNTS	8,620,467	(412,266)	(4.8)
CUSTOMER SERVICE & INFORMATION	678,622	143,563	21.2
SALES	86,863	(17,284)	(19.9)
ADMINISTRATIVE & GENERAL	25,076,272	(2,206,382)	(8.8)
TOTAL	43,510,098	(1,323,466)	(3.0)
MAINTENANCE:			
POWER PLANTS	47,155	16,345	34.7
TRANSMISSION	1,074,181	30,385	2.8
DISTRIBUTION	7,087,048	5,998,616	84.6
ADMINISTRATIVE & GENERAL	306,721	(14,489)	(4.7)
TOTAL	8,515,104	6,030,857	70.8
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	23,211	40,029	172.5
OTHER POWER SUPPLY EXPENSES	2,256,865	1,260,777	55.9
TOTAL	2,280,075	1,300,806	57.1
TRANSMISSION	1,869,881	231,215	12.4
DISTRIBUTION	13,106,301	5,682,227	43.4
CUSTOMER ACCOUNTS	8,620,467	(412,266)	(4.8)
CUSTOMER SERVICE & INFORMATION	678,622	143,563	21.2
SALES	86,863	(17,284)	(19.9)
ADMINISTRATIVE & GENERAL	25,382,993	(2,220,871)	(8.7)
TOTAL	52,025,202	4,707,392	9.0

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	768	528	240	45.4	1,505	915	590	64.5	28,105
PURCHASED POWER	13,673,616	26,077,187	(12,403,571)	(47.6)	31,589,413	50,922,071	(19,332,658)	(38.0)	254,269,801
TOTAL	13,674,384	26,077,715	(12,403,331)	(47.6)	31,590,918	50,922,987	(19,332,068)	(38.0)	254,297,906
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	768	528	240	45.4	1,505	915	590	64.5	28,105
PURCHASED POWER	13,673,616	26,077,187	(12,403,571)	(47.6)	31,589,413	50,922,071	(19,332,658)	(38.0)	254,269,801
TOTAL	13,674,384	26,077,715	(12,403,331)	(47.6)	31,590,918	50,922,987	(19,332,068)	(38.0)	254,297,906

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	1,151	26,954	2,341.7
PURCHASED POWER	263,566,170	(9,296,369)	(3.5)
TOTAL	263,567,321	(9,269,415)	(3.5)
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	1,151	26,954	2,341.7
PURCHASED POWER	263,566,170	(9,296,369)	(3.5)
TOTAL	263,567,321	(9,269,415)	(3.5)

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	14,793,943	18,306,611	(3,512,668)	(19.2)	29,694,054	33,635,133	(3,941,078)	(11.7)
COMMERCIAL	6,103,539	8,396,767	(2,293,227)	(27.3)	14,826,587	16,821,374	(1,994,787)	(11.9)
INDUSTRIAL	382,833	8,552,944	(8,170,111)	(95.5)	(1,707,094)	13,465,391	(15,172,486)	(112.7)
OTHER	193,867	214,466	(20,599)	(9.6)	371,461	381,860	(10,399)	(2.7)
TOTAL SALES - ULTIMATE CONSUMERS	21,474,182	35,470,788	(13,996,606)	(39.5)	43,185,008	64,303,758	(21,118,750)	(32.8)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	21,474,182	35,470,788	(13,996,606)	(39.5)	43,185,008	64,303,758	(21,118,750)	(32.8)
SALES FOR RESALE - INTERCHANGE	425	303,265	(302,840)	(99.9)	(2,668)	650,359	(653,027)	(100.4)
TOTAL SALES OF ELECTRIC ENERGY	21,474,607	35,774,053	(14,299,446)	(40.0)	43,182,340	64,954,117	(21,771,777)	(33.5)
PROVISION FOR RATE REFUNDS	(196,735)	(435,838)	239,103	(54.9)	2,652,851	1,880,901	771,949	41.0
OTHER ELECTRIC REVENUES								
RENTS	73,884	156,724	(82,840)	(52.9)	158,068	355,228	(197,160)	(55.5)
TRANSMISSION SERVICE	553,829	909,742	(355,913)	(39.1)	1,256,519	2,545,524	(1,289,005)	(50.6)
MISCELLANEOUS	1,243,522	2,676,310	(1,432,787)	(53.5)	2,395,910	6,107,323	(3,711,413)	(60.8)
TOTAL OTHER ELECTRIC REVENUES	1,871,236	3,742,776	(1,871,540)	(50.0)	3,810,496	9,008,075	(5,197,578)	(57.7)
TOTAL ELECTRIC REVENUES	**23,149,108**	**39,080,992**	**(15,931,884)**	**(40.8)**	**49,645,687**	**75,843,093**	**(26,197,406)**	**(34.5)**
KILOWATT - HOUR SALES								
RESIDENTIAL	161,056,667	207,330,275	(46,273,608)	(22.3)	342,831,975	409,445,695	(66,613,720)	(16.3)
COMMERCIAL	92,670,642	210,722,147	(118,051,505)	(56.0)	307,941,777	355,856,037	(47,914,260)	(13.5)
FIRM	158,763,677	257,488,474	(98,724,797)	(38.3)	252,905,770	448,847,453	(195,941,683)	(43.7)
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	158,763,677	257,488,474	(98,724,797)	(38.3)	252,905,770	448,847,453	(195,941,683)	(43.7)
OTHER	1,993,291	2,269,361	(276,070)	(12.2)	4,113,195	4,583,131	(469,936)	(10.3)
TOTAL SALES - ULTIMATE CONSUMERS	414,484,277	677,810,257	(263,325,980)	(38.8)	907,792,717	1,218,732,316	(310,939,599)	(25.5)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	414,484,277	677,810,257	(263,325,980)	(38.8)	907,792,717	1,218,732,316	(310,939,599)	(25.5)

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	9,785,763	(9,785,763)	(100.0)	-	16,913,613	(16,913,613)	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**414,484,277**	**687,596,020**	**(273,111,743)**	**(39.7)**	**907,792,717**	**1,235,645,929**	**(327,853,212)**	**(26.5)**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	9.19	8.83	0.36	4.0	8.66	8.21	0.45	5.4
COMMERCIAL	6.59	3.98	2.60	65.3	4.81	4.73	0.09	1.9
INDUSTRIAL	0	3	(3)	(92.7)	(1)	3	(4)	(122.5)
OTHER	9.73	9.45	0.28	2.9	9.03	8.33	0.70	8.4
TOTAL SALES ULTIMATE CUST	5.18	5.23	(0.05)	(1.0)	4.76	5.28	(0.52)	(9.8)
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	5.18	5.23	(0.05)	(1.0)	4.76	5.28	(0.52)	(9.8)
SALES FOR RESALE INTERCHANGE	-	3.10	(3.10)	(100.0)	-	3.85	(3.85)	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**5.18**	**5.20**	**(0.02)**	**(0.4)**	**4.76**	**5.26**	**(0.50)**	**(9.5)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: February 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	192,221,330	174,924,778	17,296,552	9.9
COMMERCIAL	104,642,111	110,158,552	(5,516,442)	(5.0)
INDUSTRIAL	62,780,678	39,181,114	23,599,565	60.2
OTHER	2,353,363	2,348,950	4,413	0.2
TOTAL SALES - ULTIMATE CONSUMERS	361,997,482	326,613,394	35,384,088	10.8
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	361,997,482	326,613,394	35,384,088	10.8
SALES FOR RESALE - INTERCHANGE	(624,382)	(99,764)	(524,617)	525.9
TOTAL SALES OF ELECTRIC ENERGY	361,373,101	326,513,630	34,859,471	10.7
PROVISION FOR RATE REFUNDS	(6,515,502)	3,490,193	(10,005,695)	(286.7)
OTHER ELECTRIC REVENUES				
RENTS	1,663,363	2,203,807	(540,444)	(24.5)
TRANSMISSION SERVICE	12,092,863	15,482,293	(3,389,430)	(21.9)
MISCELLANEOUS	21,146,044	45,974,588	(24,828,544)	(54.0)
TOTAL OTHER ELECTRIC REVENUES	34,902,270	63,660,688	(28,758,418)	(45.2)
TOTAL ELECTRIC REVENUES	**389,759,869**	**393,664,512**	**(3,904,643)**	**(1.0)**
KILOWATT - HOUR SALES				
RESIDENTIAL	1,999,268,457	2,088,426,395	(89,157,938)	(4.3)
COMMERCIAL	1,940,346,902	1,940,679,339	(332,437)	(0.0)
FIRM	2,240,312,361	2,564,183,201	(323,870,840)	(12.6)
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,240,312,361	2,564,183,201	(323,870,840)	(12.6)
OTHER	23,333,812	25,173,108	(1,839,296)	(7.3)
TOTAL SALES - ULTIMATE CONSUMERS	6,203,261,532	6,618,462,043	(415,200,511)	(6.3)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,203,261,532	6,618,462,043	(415,200,511)	(6.3)

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: February 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	(16,913,613)	19,831,813	(36,745,426)	(185.3)
TOTAL SALES OF ELECTRIC ENERGY	**6,186,347,919**	**6,638,293,856**	**(451,945,937)**	**(6.8)**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	9.61	8.38	1.24	14.8
COMMERCIAL	5.39	5.68	(0.28)	(5.0)
INDUSTRIAL	3	2	1	83.4
OTHER	10.09	9.33	0.75	8.1
TOTAL SALES ULTIMATE CUST	5.84	4.93	0.90	18.3
SALES FOR RESALE - WHSL CUST	-	-	-	-
NATIVE SALES OF ELEC ENERGY	5.84	4.93	0.90	18.3
SALES FOR RESALE INTERCHANGE	3.69	(0.50)	4.19	(833.8)
TOTAL SALES OF ELECTRIC ENERGY	**5.84**	**4.92**	**0.92**	**18.8**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: February 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	14,793,943	-	14,793,943
COMMERCIAL	6,103,539	-	6,103,539
FIRM	382,833	-	382,833
INTERRUPTIBLE	-	-	-
INDUSTRIAL	382,833	-	382,833
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	193,867	-	193,867
TOTAL SALES - ULTIMATE CONSUMERS	21,474,182	-	21,474,182
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	21,474,182	-	21,474,182
SALES FOR RESALE - INTERCHANGE	425	-	425
TOTAL SALES OF ELECTRIC ENERGY	21,474,607	-	21,474,607
PROVISION FOR RATE REFUNDS	(196,735)	-	(196,735)
OTHER ELECTRIC REVENUES	1,871,236	-	1,871,236
TOTAL ELECTRIC REVENUES	**23,149,108**	**-**	**23,149,108**
KILOWATT - HOUR SALES			
RESIDENTIAL	161,056,667	-	161,056,667
COMMERCIAL	92,670,642	-	92,670,642
FIRM	158,763,677	-	158,763,677
INTERRUPTIBLE	-	-	-
INDUSTRIAL	158,763,677	-	158,763,677
OTHER	1,993,291	-	1,993,291
TOTAL SALES - ULTIMATE CONSUMERS	414,484,277	-	414,484,277
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	414,484,277	-	414,484,277
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: February 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	414,484,277	-	414,484,277

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: February 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	192,221,330	-	192,221,330
COMMERCIAL	104,642,111	-	104,642,111
FIRM	62,780,678	-	62,780,678
INTERRUPTIBLE	-	-	-
INDUSTRIAL	62,780,678	-	62,780,678
STREET LIGHTING	(11)	-	(11)
PUBLIC AUTHORITIES / OTHER	2,353,374	-	2,353,374
TOTAL SALES - ULTIMATE CONSUMERS	361,997,482	-	361,997,482
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	361,997,482	-	361,997,482
SALES FOR RESALE - INTERCHANGE	(624,382)	-	(624,382)
TOTAL SALES OF ELECTRIC ENERGY	361,373,101	-	361,373,101
PROVISION FOR RATE REFUNDS	(6,515,502)	-	(6,515,502)
OTHER ELECTRIC REVENUES	34,902,270	-	34,902,270
TOTAL ELECTRIC REVENUES	**389,759,869**	**-**	**389,759,869**
KILOWATT - HOUR SALES			
RESIDENTIAL	1,999,268,457	-	1,999,268,457
COMMERCIAL	1,940,346,902	-	1,940,346,902
FIRM	2,240,312,361	-	2,240,312,361
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,240,312,361	-	2,240,312,361
OTHER	23,333,812	-	23,333,812
TOTAL SALES - ULTIMATE CONSUMERS	6,203,261,532	-	6,203,261,532
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,203,261,532	-	6,203,261,532
SALES FOR RESALE - INTERCHANGE	(16,913,613)	-	(16,913,613)

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: February 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	6,186,347,919	-	6,186,347,919

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	190,236	190,236	-	-	-	-
COMMERCIAL	23,158	23,158	-	-	-	-
INDUSTRIAL	144	144	-	-	-	-
OTHER	556	556	-	-	-	-
TOTAL ULTIMATE CONSUMERS	214,094	214,094	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**214,094**	**214,094**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,161	1,621	(460)	(28.4)	2,951	3,327	(376)	(11.3)
TOTAL GROSS GENERATION	1,161	1,621	(460)	(28.4)	2,951	3,327	(376)	(11.3)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,161	1,621	(460)	(28.4)	2,951	3,327	(376)	(11.3)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,161	1,621	(460)	(28.4)	2,951	3,327	(376)	(11.3)
PURCHASED POWER	240,102	371,032	(130,930)	(35.3)	531,399	771,491	(240,092)	(31.1)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	241,263	372,653	(131,390)	(35.3)	534,350	774,818	(240,468)	(31.0)
SALES FOR RESALE - INTERCHANGE	-	(9,786)	9,786	(100.0)	-	(16,914)	16,914	(100.0)
TOTAL OUTPUT FOR LOAD	241,263	362,867	(121,604)	(33.5)	534,350	757,904	(223,554)	(29.5)
NATIVE SALES OF ELECTRIC ENERGY	238,773	377,038	(138,265)	(36.7)	510,350	738,872	(228,522)	(30.9)
LINE LOSSES AND COMPANY USE	2,490	(14,171)	16,661	(117.6)	23,999	19,032	4,967	26.1
TOTAL OUTPUT FOR LOAD	241,263	362,867	(121,604)	(33.5)	534,350	757,904	(223,554)	(29.5)
PERCENT OF LINE LOSSES	1.03%	-3.91%	4.94%	(126.4)	4.49%	2.51%	1.98%	78.9

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: February 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	20,481	22,327	(1,846)	(8.3)
TOTAL GROSS GENERATION	20,481	22,327	(1,846)	(8.3)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	-	17	(17)	(100.0)
TOTAL STATION USE	-	17	(17)	(100.0)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	20,481	22,310	(1,829)	(8.2)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	20,481	22,310	(1,829)	(8.2)
PURCHASED POWER	3,900,857	3,727,121	173,736	4.7
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,921,338	3,749,431	171,907	4.6
SALES FOR RESALE - INTERCHANGE	16,914	(19,832)	36,745	(185.3)
TOTAL OUTPUT FOR LOAD	3,938,252	3,729,600	208,652	5.6
NATIVE SALES OF ELECTRIC ENERGY	3,810,755	3,563,924	246,831	6.9
LINE LOSSES AND COMPANY USE	127,497	165,676	(38,179)	(23.0)
TOTAL OUTPUT FOR LOAD	3,938,252	3,729,600	208,652	5.6
PERCENT OF LINE LOSSES	3.24%	4.44%	-1.20%	(27.1)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	26,833,671	512,496	26,321,175	5,135.9	67,459,993	2,526,014	64,933,979	2,570.6
RESIDENTIAL SPACE HEATING	2,182	32,612,836	(32,610,654)	(100.0)	5,123	66,433,775	(66,428,652)	(100.0)
COMMERCIAL	10,302,584	1,188,143	9,114,442	767.1	28,428,684	3,127,210	25,301,474	809.1
COMMERCIAL SPACE HEATING	(2,788)	12,704,454	(12,707,242)	(100.0)	1,516	25,697,913	(25,696,397)	(100.0)
INDUSTRIAL	4,077,202	6,475,438	(2,398,236)	(37.0)	7,890,719	12,174,315	(4,283,595)	(35.2)
PUBLIC AUTHORITIES AND OTHER	109	123	(14)	(11.4)	217	1,652	(1,435)	(86.9)
TOTAL SALES - ULTIMATE CONSUMERS	41,212,959	53,493,489	(12,280,530)	(23.0)	103,786,253	109,960,878	(6,174,625)	(5.6)
SALES FOR RESALE	-	-	-	-	-	13,764	(13,764)	(100.0)
TOTAL ENERGY SALES	41,212,959	53,493,489	(12,280,530)	(23.0)	103,786,253	109,974,642	(6,188,389)	(5.6)
PROVISION FOR RATE REFUNDS	(1,723,686)	(1,610,403)	(113,283)	7.0	(9,458,053)	(1,939,903)	(7,518,150)	387.6
OTHER REVENUES								
MISCELLANEOUS	132,122	(261,233)	393,355	(150.6)	(1,852,350)	(52,873)	(1,799,478)	3,403.4
RENTS	3,515	59,267	(55,752)	(94.1)	28,025	138,887	(110,862)	(79.8)
TRANSMISSION SERVICE CHARGES	856,215	447,955	408,259	91.1	1,742,460	905,756	836,704	92.4
TOTAL OTHER REVENUES	991,852	245,990	745,861	303.2	(81,866)	991,770	(1,073,636)	(108.3)
TOTAL REVENUES	40,481,125	52,129,076	(11,647,952)	(22.3)	94,246,334	109,026,509	(14,780,175)	(13.6)
OPERATING EXPENSES								
PRODUCTION	128,219	154,479	(26,260)	(17.0)	287,730	343,598	(55,869)	(16.3)
PRODUCTION - GAS PURCHASED	30,423,288	39,866,370	(9,443,082)	(23.7)	75,244,380	83,706,149	(8,461,769)	(10.1)
TRANSMISSION	51,333	44,768	6,566	14.7	143,417	237,050	(93,633)	(39.5)
DISTRIBUTION	1,014,116	1,134,664	(120,548)	(10.6)	2,141,952	2,338,969	(197,017)	(8.4)
CUSTOMER ACCOUNTS	795,711	590,764	204,947	34.7	1,523,087	1,174,925	348,162	29.6
CUSTOMER SERVICE & INFORMATION	18,604	25,892	(7,288)	(28.1)	41,668	63,893	(22,225)	(34.8)
SALES	1,104	891	213	23.9	1,950	1,719	231	13.4
ADMINISTRATIVE & GENERAL	1,507,732	926,271	581,461	62.8	2,927,167	2,134,026	793,140	37.2
TOTAL	33,940,107	42,744,099	(8,803,992)	(20.6)	82,311,351	90,000,330	(7,688,979)	(8.5)
DEPRECIATION & AMORTIZATION	561,664	1,755,654	(1,193,991)	(68.0)	1,122,110	3,504,622	(2,382,513)	(68.0)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	1,775,261	2,255,922	(480,661)	(21.3)	3,028,233	4,799,683	(1,771,450)	(36.9)
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,508,551	1,888,167	(379,615)	(20.1)	3,192,302	3,397,021	(204,719)	(6.0)

Entity ID: CIL | GASPROD

Report: Gas Operating Revenues and Expenses

Rpt # : D1
Code: GAS_OPS_REV+EXP

Period: February 2009 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	26,833,671	512,496	26,321,175	5,135.9	67,459,993	2,526,014	64,933,979	2,570.6
TOTAL OPERATING EXPENSES	37,785,583	48,643,842	(10,858,259)	(22.3)	89,653,996	101,701,657	(12,047,660)	(11.8)
NET OPERATING REVENUES	**2,695,541**	**3,485,234**	**(789,692)**	**(22.7)**	**4,592,338**	**7,324,852**	**(2,732,515)**	**(37.3)**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: February 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	122,512,700	3,148,470	119,364,230	3,791.2
RESIDENTIAL SPACE HEATING	95,598,545	182,550,544	(86,951,999)	(47.6)
COMMERCIAL	56,842,872	7,209,669	49,633,203	688.4
COMMERCIAL SPACE HEATING	39,181,861	69,158,204	(29,976,342)	(43.3)
INDUSTRIAL	64,243,235	61,104,840	3,138,395	5.1
PUBLIC AUTHORITIES AND OTHER	2,867	10,852	(7,985)	(73.6)
TOTAL SALES - ULTIMATE CONSUMERS	378,382,081	323,182,579	55,199,502	17.1
SALES FOR RESALE	574,845	13,764	561,081	4,076.4
TOTAL ENERGY SALES	378,956,926	323,196,343	55,760,584	17.3
PROVISION FOR RATE REFUNDS	(15,982,600)	(414,847)	(15,567,753)	3,752.7
OTHER REVENUES				
MISCELLANEOUS	(8,406,028)	797,758	(9,203,786)	(1,153.7)
RENTS	717,379	747,883	(30,504)	(4.1)
TRANSMISSION SERVICE CHARGES	6,325,613	4,563,154	1,762,459	38.6
TOTAL OTHER REVENUES	(1,363,037)	6,108,794	(7,471,830)	(122.3)
TOTAL REVENUES	361,611,290	328,890,290	32,721,000	9.9
OPERATING EXPENSES				
PRODUCTION	2,398,461	1,981,720	416,741	21.0
PRODUCTION - GAS PURCHASED	275,212,396	236,496,039	38,716,357	16.4
TRANSMISSION	637,599	1,469,788	(832,189)	(56.6)
DISTRIBUTION	15,305,799	15,353,651	(47,852)	(0.3)
CUSTOMER ACCOUNTS	11,801,198	8,526,221	3,274,977	38.4
CUSTOMER SERVICE & INFORMATION	290,840	443,292	(152,452)	(34.4)
SALES	10,469	13,929	(3,460)	(24.8)
ADMINISTRATIVE & GENERAL	14,149,832	14,098,860	50,971	0.4
TOTAL	319,806,595	278,383,500	41,423,095	14.9
DEPRECIATION & AMORTIZATION	15,559,127	21,310,661	(5,751,534)	(27.0)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	5,949,886	10,480,258	(4,530,372)	(43.2)
DEFERRED INCOME TAXES - NET	(2,133,450)	(2,029,425)	(104,025)	5.1
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-
OTHER TAXES	12,380,551	11,762,003	618,547	5.3

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: February 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	122,512,700	3,148,470	119,364,230	3,791.2
TOTAL OPERATING EXPENSES	351,562,709	319,906,997	31,655,712	9.9
NET OPERATING REVENUES	**10,048,581**	**8,983,293**	**1,065,288**	**11.9**

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	112,989	135,629	(22,640)	(16.7)	231,155	250,692	(19,537)	(7.8)	1,901,710
GAS PURCHASED	30,423,288	39,866,370	(9,443,082)	(23.7)	75,244,380	83,706,149	(8,461,769)	(10.1)	275,212,396
TOTAL	30,536,277	40,001,999	(9,465,722)	(23.7)	75,475,535	83,956,841	(8,481,306)	(10.1)	277,114,107
TRANSMISSION	37,805	30,460	7,344	24.1	76,996	174,347	(97,352)	(55.8)	444,269
DISTRIBUTION	629,623	696,002	(66,379)	(9.5)	1,272,432	1,401,095	(128,663)	(9.2)	9,480,560
CUSTOMER ACCOUNTS	795,711	590,764	204,947	34.7	1,523,087	1,174,925	348,162	29.6	11,801,198
CUSTOMER SERVICE & INFORMATION	18,604	25,892	(7,288)	(28.1)	41,668	63,893	(22,225)	(34.8)	290,840
SALES	1,104	891	213	23.9	1,950	1,719	231	13.4	10,469
ADMINISTRATIVE & GENERAL	1,481,778	879,657	602,121	68.4	2,886,087	2,080,092	805,995	38.7	13,907,855
TOTAL	33,500,902	42,225,666	(8,724,764)	(20.7)	81,277,754	88,852,911	(7,575,157)	(8.5)	313,049,298
MAINTENANCE:									
PRODUCTION	15,230	18,850	(3,620)	(19.2)	56,575	92,907	(36,332)	(39.1)	496,751
TRANSMISSION	13,529	14,307	(779)	(5.4)	66,422	62,703	3,719	5.9	193,331
DISTRIBUTION	384,493	438,662	(54,169)	(12.3)	869,520	937,874	(68,354)	(7.3)	5,825,239
ADMINISTRATIVE & GENERAL	25,954	46,614	(20,660)	(44.3)	41,080	53,935	(12,855)	(23.8)	241,976
TOTAL	439,205	518,433	(79,228)	(15.3)	1,033,597	1,147,419	(113,822)	(9.9)	6,757,297
TOTAL EXPENSES:									
PRODUCTION	128,219	154,479	(26,260)	(17.0)	287,730	343,598	(55,869)	(16.3)	2,398,461
GAS PURCHASED	30,423,288	39,866,370	(9,443,082)	(23.7)	75,244,380	83,706,149	(8,461,769)	(10.1)	275,212,396
TOTAL	30,551,506	40,020,848	(9,469,342)	(23.7)	75,532,110	84,049,747	(8,517,637)	(10.1)	277,610,857
TRANSMISSION	51,333	44,768	6,566	14.7	143,417	237,050	(93,633)	(39.5)	637,599
DISTRIBUTION	1,014,116	1,134,664	(120,548)	(10.6)	2,141,952	2,338,969	(197,017)	(8.4)	15,305,799
CUSTOMER ACCOUNTS	795,711	590,764	204,947	34.7	1,523,087	1,174,925	348,162	29.6	11,801,198
CUSTOMER SERVICE & INFORMATION	18,604	25,892	(7,288)	(28.1)	41,668	63,893	(22,225)	(34.8)	290,840
SALES	1,104	891	213	23.9	1,950	1,719	231	13.4	10,469
ADMINISTRATIVE & GENERAL	1,507,732	926,271	581,461	62.8	2,927,167	2,134,026	793,140	37.2	14,149,832
TOTAL	33,940,107	42,744,099	(8,803,992)	(20.6)	82,311,351	90,000,330	(7,688,979)	(8.5)	319,806,595

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,681,348	220,362	13.1
GAS PURCHASED	236,496,039	38,716,357	16.4
TOTAL	238,177,387	38,936,719	16.3
TRANSMISSION	1,129,953	(685,685)	(60.7)
DISTRIBUTION	9,913,947	(433,387)	(4.4)
CUSTOMER ACCOUNTS	8,526,221	3,274,977	38.4
CUSTOMER SERVICE & INFORMATION	443,292	(152,452)	(34.4)
SALES	13,929	(3,460)	(24.8)
ADMINISTRATIVE & GENERAL	13,862,563	45,292	0.3
TOTAL	272,067,292	40,982,006	15.1
MAINTENANCE:			
PRODUCTION	300,372	196,379	65.4
TRANSMISSION	339,835	(146,504)	(43.1)
DISTRIBUTION	5,439,704	385,535	7.1
ADMINISTRATIVE & GENERAL	236,297	5,679	2.4
TOTAL	6,316,208	441,089	7.0
TOTAL EXPENSES:			
PRODUCTION	1,981,720	416,741	21.0
GAS PURCHASED	236,496,039	38,716,357	16.4
TOTAL	238,477,759	39,133,099	16.4
TRANSMISSION	1,469,788	(832,189)	(56.6)
DISTRIBUTION	15,353,651	(47,852)	(0.3)
CUSTOMER ACCOUNTS	8,526,221	3,274,977	38.4
CUSTOMER SERVICE & INFORMATION	443,292	(152,452)	(34.4)
SALES	13,929	(3,460)	(24.8)
ADMINISTRATIVE & GENERAL	14,098,860	50,971	0.4
TOTAL	278,383,500	41,423,095	14.9

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: February 2009 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	33,602	25,169	8,433	33.5	79,763	62,598	17,165	27.4	373,780
GAS PURCHASED	38,911	48,498	(9,587)	(19.8)	75,408	82,021	(6,613)	(8.1)	494,179
TOTAL	72,514	73,667	(1,153)	(1.6)	155,171	144,619	10,552	7.3	867,959
TRANSMISSION	20,129	19,181	948	4.9	42,266	42,486	(220)	(0.5)	246,787
DISTRIBUTION	386,057	363,172	22,886	6.3	799,408	790,730	8,678	1.1	5,125,032
CUSTOMER ACCOUNTS	160,983	241,423	(80,440)	(33.3)	337,496	509,146	(171,650)	(33.7)	2,728,213
CUSTOMER SERVICE & INFORMATION	13,696	6,317	7,379	116.8	30,333	14,667	15,666	106.8	146,050
SALES	757	649	108	16.6	1,344	1,248	96	7.7	7,558
ADMINISTRATIVE & GENERAL	190,879	102,592	88,287	86.1	387,351	229,730	157,621	68.6	1,723,374
TOTAL	845,015	807,000	38,015	4.7	1,753,368	1,732,625	20,743	1.2	10,844,973
MAINTENANCE:									
PRODUCTION	10,361	10,999	(638)	(5.8)	26,654	25,885	769	3.0	137,313
TRANSMISSION	7,390	7,788	(398)	(5.1)	17,149	29,435	(12,286)	(41.7)	97,216
DISTRIBUTION	280,657	225,658	54,999	24.4	661,560	589,996	71,564	12.1	3,125,595
ADMINISTRATIVE & GENERAL	6,389	2,098	4,290	204.5	13,008	4,252	8,756	205.9	44,042
TOTAL	304,797	246,543	58,254	23.6	718,371	649,568	68,804	10.6	3,404,167
TOTAL EXPENSES:									
PRODUCTION	43,963	36,168	7,795	21.6	106,417	88,483	17,934	20.3	511,093
GAS PURCHASED	38,911	48,498	(9,587)	(19.8)	75,408	82,021	(6,613)	(8.1)	494,179
TOTAL	82,875	84,666	(1,791)	(2.1)	181,825	170,504	11,321	6.6	1,005,272
TRANSMISSION	27,519	26,969	550	2.0	59,415	71,921	(12,506)	(17.4)	344,003
DISTRIBUTION	666,715	588,830	77,885	13.2	1,460,968	1,380,726	80,243	5.8	8,250,628
CUSTOMER ACCOUNTS	160,983	241,423	(80,440)	(33.3)	337,496	509,146	(171,650)	(33.7)	2,728,213
CUSTOMER SERVICE & INFORMATION	13,696	6,317	7,379	116.8	30,333	14,667	15,666	106.8	146,050
SALES	757	649	108	16.6	1,344	1,248	96	7.7	7,558
ADMINISTRATIVE & GENERAL	197,268	104,690	92,577	88.4	400,358	233,981	166,377	71.1	1,767,416
TOTAL	1,149,812	1,053,544	96,268	9.1	2,471,739	2,382,193	89,546	3.8	14,249,139

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	334,325	39,455	11.8
GAS PURCHASED	471,318	22,861	4.9
TOTAL	805,643	62,316	7.7
TRANSMISSION	267,050	(20,263)	(7.6)
DISTRIBUTION	5,208,993	(83,960)	(1.6)
CUSTOMER ACCOUNTS	2,694,317	33,896	1.3
CUSTOMER SERVICE & INFORMATION	80,723	65,327	80.9
SALES	9,476	(1,918)	(20.2)
ADMINISTRATIVE & GENERAL	1,498,558	224,815	15.0
TOTAL	10,564,760	280,213	2.7
MAINTENANCE:			
PRODUCTION	127,628	9,685	7.6
TRANSMISSION	151,412	(54,196)	(35.8)
DISTRIBUTION	3,254,864	(129,269)	(4.0)
ADMINISTRATIVE & GENERAL	32,520	11,523	35.4
TOTAL	3,566,424	(162,257)	(4.5)
TOTAL EXPENSES:			
PRODUCTION	461,953	49,140	10.6
GAS PURCHASED	471,318	22,861	4.9
TOTAL	933,271	72,001	7.7
TRANSMISSION	418,462	(74,459)	(17.8)
DISTRIBUTION	8,463,857	(213,229)	(2.5)
CUSTOMER ACCOUNTS	2,694,317	33,896	1.3
CUSTOMER SERVICE & INFORMATION	80,723	65,327	80.9
SALES	9,476	(1,918)	(20.2)
ADMINISTRATIVE & GENERAL	1,531,078	236,338	15.4
TOTAL	14,131,184	117,956	0.8

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	14,906	30,197	(15,291)	(50.6)	26,817	50,283	(23,467)	(46.7)	699,497
GAS PURCHASED	25,569	31,764	(6,195)	(19.5)	49,168	55,789	(6,622)	(11.9)	334,255
TOTAL	40,475	61,962	(21,486)	(34.7)	75,984	106,073	(30,088)	(28.4)	1,033,752
TRANSMISSION	17,676	11,279	6,396	56.7	34,730	131,861	(97,132)	(73.7)	197,482
DISTRIBUTION	243,566	332,831	(89,264)	(26.8)	473,024	610,365	(137,341)	(22.5)	4,355,527
CUSTOMER ACCOUNTS	634,729	349,341	285,387	81.7	1,185,591	665,779	519,812	78.1	9,072,985
CUSTOMER SERVICE & INFORMATION	4,908	19,575	(14,667)	(74.9)	11,335	49,226	(37,891)	(77.0)	144,790
SALES	347	242	105	43.3	606	471	135	28.7	2,911
ADMINISTRATIVE & GENERAL	1,290,899	777,065	513,833	66.1	2,498,736	1,850,362	648,374	35.0	12,184,482
TOTAL	2,232,599	1,552,296	680,303	43.8	4,280,006	3,414,137	865,869	25.4	26,991,929
MAINTENANCE:									
PRODUCTION	4,869	7,851	(2,982)	(38.0)	29,921	67,022	(37,101)	(55.4)	359,438
TRANSMISSION	6,139	6,519	(381)	(5.8)	49,273	33,268	16,005	48.1	96,115
DISTRIBUTION	103,835	213,004	(109,169)	(51.3)	207,960	347,878	(139,918)	(40.2)	2,699,644
ADMINISTRATIVE & GENERAL	19,565	44,516	(24,950)	(56.0)	28,072	49,683	(21,611)	(43.5)	197,934
TOTAL	134,408	271,890	(137,482)	(50.6)	315,226	497,851	(182,625)	(36.7)	3,353,130
TOTAL EXPENSES:									
PRODUCTION	19,775	38,048	(18,273)	(48.0)	56,737	117,305	(60,568)	(51.6)	1,058,935
GAS PURCHASED	25,569	31,764	(6,195)	(19.5)	49,168	55,789	(6,622)	(11.9)	334,255
TOTAL	45,344	69,813	(24,469)	(35.0)	105,905	173,094	(67,189)	(38.8)	1,393,190
TRANSMISSION	23,814	17,799	6,016	33.8	84,003	165,129	(81,127)	(49.1)	293,597
DISTRIBUTION	347,401	545,835	(198,433)	(36.4)	680,984	958,243	(277,259)	(28.9)	7,055,171
CUSTOMER ACCOUNTS	634,729	349,341	285,387	81.7	1,185,591	665,779	519,812	78.1	9,072,985
CUSTOMER SERVICE & INFORMATION	4,908	19,575	(14,667)	(74.9)	11,335	49,226	(37,891)	(77.0)	144,790
SALES	347	242	105	43.3	606	471	135	28.7	2,911
ADMINISTRATIVE & GENERAL	1,310,464	821,581	488,883	59.5	2,526,808	1,900,045	626,763	33.0	12,382,415
TOTAL	2,367,007	1,824,186	542,821	29.8	4,595,232	3,911,988	683,244	17.5	30,345,059

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	532,024	167,473	31.5
GAS PURCHASED	343,682	(9,427)	(2.7)
TOTAL	875,705	158,047	18.0
TRANSMISSION	862,903	(665,421)	(77.1)
DISTRIBUTION	4,704,954	(349,427)	(7.4)
CUSTOMER ACCOUNTS	5,831,904	3,241,081	55.6
CUSTOMER SERVICE & INFORMATION	362,569	(217,779)	(60.1)
SALES	4,453	(1,542)	(34.6)
ADMINISTRATIVE & GENERAL	12,364,005	(179,523)	(1.5)
TOTAL	25,006,493	1,985,436	7.9
MAINTENANCE:			
PRODUCTION	172,744	186,694	108.1
TRANSMISSION	188,423	(92,308)	(49.0)
DISTRIBUTION	2,184,840	514,804	23.6
ADMINISTRATIVE & GENERAL	203,777	(5,844)	(2.9)
TOTAL	2,749,784	603,346	21.9
TOTAL EXPENSES:			
PRODUCTION	704,767	354,168	50.3
GAS PURCHASED	343,682	(9,427)	(2.7)
TOTAL	1,048,449	344,741	32.9
TRANSMISSION	1,051,326	(757,730)	(72.1)
DISTRIBUTION	6,889,794	165,377	2.4
CUSTOMER ACCOUNTS	5,831,904	3,241,081	55.6
CUSTOMER SERVICE & INFORMATION	362,569	(217,779)	(60.1)
SALES	4,453	(1,542)	(34.6)
ADMINISTRATIVE & GENERAL	12,567,782	(185,367)	(1.5)
TOTAL	27,756,277	2,588,782	9.3

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: February 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	30,423,288	39,866,370	(9,443,082)	(23.7)	75,244,380	83,706,149	(8,461,769)	(10.1)	275,212,396
TOTAL	30,423,288	39,866,370	(9,443,082)	(23.7)	75,244,380	83,706,149	(8,461,769)	(10.1)	275,212,396
TOTAL EXPENSES:									
GAS PURCHASED	30,423,288	39,866,370	(9,443,082)	(23.7)	75,244,380	83,706,149	(8,461,769)	(10.1)	275,212,396
TOTAL	30,423,288	39,866,370	(9,443,082)	(23.7)	75,244,380	83,706,149	(8,461,769)	(10.1)	275,212,396

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	236,496,039	38,716,357	16.4
TOTAL	236,496,039	38,716,357	16.4
TOTAL EXPENSES:			
GAS PURCHASED	236,496,039	38,716,357	16.4
TOTAL	236,496,039	38,716,357	16.4

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: February 2009 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	4,213,756	5,708,277	(1,494,521)	(26.2)	10,321,023	11,891,170	(1,570,146)	(13.2)	32,741,729
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	4,213,756	5,708,277	(1,494,521)	(26.2)	10,321,023	11,891,170	(1,570,146)	(13.2)	32,741,729
GAS SALES IN DEKATHERMS									
RESIDENTIAL	2,793,108	(38,709)	2,831,817	(7,315.6)	6,753,053	250,966	6,502,086	2,590.8	10,582,595
RESIDENTIAL SPACE HEATING	162	3,327,190	(3,327,027)	(100.0)	382	6,785,174	(6,784,793)	(100.0)	7,124,295
COMMERCIAL	1,104,294	83,159	1,021,136	1,227.9	2,873,517	313,078	2,560,438	817.8	4,884,462
COMMERCIAL SPACE HEATING	(229)	1,357,854	(1,358,083)	(100.0)	71	2,750,274	(2,750,203)	(100.0)	3,144,425
LARGE USE & INTERRUPTIBLE	216,210	525,114	(308,904)	(58.8)	647,704	934,965	(287,261)	(30.7)	6,269,351
PUBLIC AUTHORITY	350	-	350	-	767	-	767	-	1,164
TOTAL - ULTIMATE CONSUMERS	4,113,896	5,254,607	(1,140,711)	(21.7)	10,275,494	11,034,459	(758,965)	(6.9)	32,006,290
SALES FOR RESALE	-	-	-	-	-	-	-	-	39,611
TOTAL SALES	4,113,896	5,254,607	(1,140,711)	(21.7)	10,275,494	11,034,459	(758,965)	(6.9)	32,045,901
LINE LOSSES, ETC.	99,860	453,671	(353,810)	(78.0)	45,530	856,711	(811,181)	(94.7)	695,828
TOTAL SALES & OTHER	4,213,756	5,708,277	(1,494,521)	(26.2)	10,321,023	11,891,170	(1,570,146)	(13.2)	32,741,729
TRANSPORTED	2,528,859	2,596,459	(67,600)	(2.6)	5,128,845	5,117,700	11,146	0.2	26,205,042
TOTAL - THROUGHPUT	**6,742,616**	**8,304,736**	**(1,562,121)**	**(18.8)**	**15,449,869**	**17,008,869**	**(1,559,000)**	**(9.2)**	**58,946,772**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	9.61	(13.24)	22.85	(172.6)	9.99	10.07	(0.08)	(0.8)	11.58
RESIDENTIAL SPACE HEATING	13.43	9.80	3.63	37.0	13.42	9.79	3.63	37.1	13.42
COMMERCIAL	9.33	14.29	(4.96)	(34.7)	9.89	9.99	(0.10)	(1.0)	11.64
COMMERCIAL SPACE HEATING	12.19	9.36	2.84	30.3	21.41	9.34	12.07	129.2	12.46
LARGE USE & INTERRUPTIBLE	18.86	12.33	6.53	52.9	12.18	13.02	(0.84)	(6.4)	10.25
TOTAL - ULTIMATE CONSUMERS	10.02	10.18	(0.16)	(1.6)	10.10	9.97	0.14	1.4	11.82
SALES FOR RESALE	-	-	-	-	-	-	-	-	14.51

Entity ID: CIL | GASPROD

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: February 2009 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
TRANSPORTED	0.34	0.17	0.17	96.2	0.34	0.18	0.16	92.0	0.24

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
PURCHASED	33,068,092	(326,362)	(1.0)
PROPANE	-	-	-
TOTAL	33,068,092	(326,362)	(1.0)
GAS SALES IN DEKATHERMS			
RESIDENTIAL	294,842	10,287,753	3,489.2
RESIDENTIAL SPACE HEATING	16,493,134	(9,368,839)	(56.8)
COMMERCIAL	707,455	4,177,006	590.4
COMMERCIAL SPACE HEATING	6,565,013	(3,420,589)	(52.1)
LARGE USE & INTERRUPTIBLE	4,538,263	1,731,088	38.1
PUBLIC AUTHORITY	-	1,164	-
TOTAL - ULTIMATE CONSUMERS	28,598,706	3,407,584	11.9
SALES FOR RESALE	-	39,611	-
TOTAL SALES	28,598,706	3,447,195	12.1
LINE LOSSES, ETC.	4,469,385	(3,773,557)	(84.4)
TOTAL SALES & OTHER	33,068,092	(326,362)	(1.0)
TRANSPORTED	26,126,658	78,385	0.3
TOTAL - THROUGHPUT	**59,194,749**	**(247,977)**	**(0.4)**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	10.68	0.90	8.4
RESIDENTIAL SPACE HEATING	11.07	2.35	21.2
COMMERCIAL	10.19	1.45	14.2
COMMERCIAL SPACE HEATING	10.53	1.93	18.3
LARGE USE & INTERRUPTIBLE	13.46	(3.22)	(23.9)
TOTAL - ULTIMATE CONSUMERS	11.30	0.52	4.6
SALES FOR RESALE	-	14.51	-

Entity ID: CIL | GASPROD

Report: Gas Operating Statistics - Revenues and Dekatherm Sales

Period: February 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS			
TRANSPORTED	0.17	0.07	38.2

Entity ID: CIL
Report: Balance Sheet - Assets
Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	962,610,599	954,036,011	4,108,160	8,574,588
GAS	508,801,196	505,347,390	1,866,466	3,453,805
OTHER	3,163,804	3,132,904	-	30,900
PROPERTY AND PLANT IN SERVICE, GROSS	1,474,575,598	1,462,516,305	5,974,627	12,059,294
LESS ACCUM DEPRECIATION & AMORTIZATION	(919,934,362)	(914,942,888)	(2,411,564)	(4,991,474)
PROPERTY AND PLANT IN SERVICE, NET	554,641,237	547,573,417	3,563,063	7,067,820
CONSTRUCTION WORK IN PROGRESS:				
OTHER	9,578,111	12,207,611	(2,425,439)	(2,629,500)
TOTAL PROPERTY AND PLANT, NET	564,219,347	559,781,028	1,137,623	4,438,320
INVESTMENTS AND OTHER ASSETS:				
OTHER ASSETS:				
DEFERRED DEBITS (A3)	4,604,293	8,452,251	(2,611,218)	(3,847,958)
SECURITIES OF SUBSIDIARIES (A8)	464,062,912	437,492,201	11,920,368	26,570,711
SO2 AND NOX ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	55,928,648	28,615,639	15,460,317	27,313,009
TOTAL INVESTMENTS AND OTHER ASSETS	524,595,853	474,560,091	24,769,466	50,035,762
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	141,019	136,855	(1,756,967)	4,164
TEMPORARY CASH INVESTMENTS	34,400,313	-	34,400,313	34,400,313
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	79,899,683	62,724,057	(12,038,592)	17,175,627
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(7,179,101)	(2,626,455)	(3,279,359)	(4,552,645)
UNBILLED REVENUE	28,566,000	64,534,000	(4,110,000)	(35,968,000)
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	10,958,060	581,280	625,996	10,376,780
ADVANCES TO MONEY POOL, NET	-	-	(9,200,000)	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	2,074,133	346,146	1,257,489	1,727,986
CURRENT PORTION OF INTERCO TAX RECEIVABLE	-	-	-	-
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	24,670,096	74,875,525	(9,293,614)	(50,205,429)

Entity ID: CIL
Report: Balance Sheet - Assets
Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
FUEL	32,332	34,614	(777)	(2,282)
OTHER PLANT MATERIALS & SUPPLIES (A11)	7,893,495	7,563,043	52,868	330,452
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	1,500,000	1,500,000	-	-
PREPAYMENTS & OTHER ASSETS	47,387,375	7,999,900	23,746,377	39,387,475
DEFERRED TAXES	17,000,000	15,000,000	2,000,000	2,000,000
TOTAL CURRENT ASSETS	247,343,405	232,668,966	22,403,735	14,674,439
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	413,959	336,959	77,000	77,000
OTHER REGULATORY ASSETS (A3)	200,720,753	162,923,118	20,376,753	37,797,635
TOTAL REGULATORY ASSETS	201,134,712	163,260,077	20,453,753	37,874,635
TOTAL ASSETS	**1,537,293,317**	**1,430,270,162**	**68,764,577**	**107,023,155**

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, $.01 PAR VALUE,	185,661,496	185,661,496	-	-
PAID IN CAPITAL	254,167,330	243,167,330	11,000,000	11,000,000
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	-	-	-	-
RETAINED EARNINGS	273,691,257	240,565,976	14,608,144	33,125,281
TOTAL COMMON STOCKHOLDER'S EQUITY	713,520,083	669,394,801	25,608,144	44,125,281
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	19,120,400	19,120,400	-	-
DISCOUNT ON PREFERRED STOCK	-	-	-	-
PREMIUM ON PREFERRED STOCK	-	-	-	-
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	279,000,000	280,697,000	-	(1,697,000)
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(353,397)	(360,384)	2,329	6,987
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	1,011,287,086	968,851,817	25,610,473	42,435,268
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	-	-	-	-
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	18,500,536	39,659,220	(1,584,534)	(21,158,683)
ACCOUNTS PAYABLE TO AFFILIATES	28,788,474	42,160,749	2,952,049	(13,372,275)
BORROWINGS FROM MONEY POOL	-	200,000	-	(200,000)
WAGES PAYABLE	5,957,725	4,273,986	(3,075,885)	1,683,739
TAXES ACCRUED	9,524,196	10,610,112	(3,908,475)	(1,085,916)
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	13,453,622	6,689,845	2,584,918	6,763,777
DIVIDENDS DECLARED	217,902	217,902	-	-
INJURIES AND DAMAGES RESERVE (A4-2)	6,682,678	6,597,323	(230,715)	85,355
CUSTOMER DEPOSITS	16,662,529	16,956,033	101,995	(293,505)
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	80,014,819	53,094,049	(7,365,112)	26,920,770
TOTAL CURRENT LIABILITIES	179,802,481	180,459,219	(10,525,759)	(656,738)
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	34,462,234	31,089,901	3,372,333	3,372,333
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	3,183,430	3,332,525	(149,095)	(149,095)

Entity ID: CIL
Report: Balance Sheet - Capitalization and Liabilities
Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
REGULATORY LIABILITY	11,398,633	(12,893,997)	41,802,397	24,292,630
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	20,568,574	20,270,614	99,795	297,960
OTHER DEFERRED CREDITS (A4-2)	276,590,879	239,160,082	8,554,433	37,430,797
TOTAL CAPITAL AND LIABILITIES	**1,537,293,317**	**1,430,270,162**	**68,764,577**	**107,023,155**
CAPITALIZATION RATIOS				
COMMON STOCK	70.556%	69.092%	99.991%	103.983%
PREFERRED STOCK	1.891%	1.974%	0.000%	0.000%
LONG-TERM DEBT	27.554%	28.935%	0.009%	-3.983%

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	51,605	328,364	(224,439)	(276,759)
OTHER WORK IN PROGRESS	73,168	111,129	(16,960)	(37,962)
RESEARCH & DEVELOPMENT	(25,796)	-	(25,796)	(25,796)
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	2,577,035	2,527,076	(41,529)	49,959
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	-	-	-	-
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	1	1	-	-
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	-	-	-	-
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	1,928,280	5,485,681	(2,302,495)	(3,557,401)
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	4,604,293	8,452,251	(2,611,218)	(3,847,958)
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQCQUIRED DEBT	4,794,427	4,883,500	(29,691)	(89,073)
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	5,601,325	8,616,941	(1,568,384)	(3,015,616)
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	974,933	958,438	5,523	16,495
REGULATORY ASSETS-CILCO	1,422,400	1,587,652	(55,084)	(165,252)
EEI STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	413,959	336,959	77,000	77,000
PENSION AND OPEB	123,226,300	125,017,417	(597,039)	(1,791,117)
IP REGULATORY ASSETS	-	-	-	-
FAS 133 REGULATORY ASSET	64,701,367	21,859,169	22,621,427	42,842,198
TOTAL REGULATORY ASSETS - OTHER	201,134,712	163,260,077	20,453,753	37,874,635
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	2,626,455	1,571,358	-	-
CURRENT PROVISIONS	4,840,000	9,440,000	3,480,000	4,840,000
CHARGES				

Entity ID: CIL

Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve

Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	51,605	328,364	(224,439)	(276,759)
ACCOUNTS WRITTEN OFF	1,141,520	11,611,432	521,261	1,141,520
COLLECTION OF ACCOUNTS WRITTEN OFF	(854,166)	(3,226,529)	(320,620)	(854,166)
TOTAL NET CHARGES	287,355	8,384,903	200,641	287,355
NET FOR THE PERIOD	(4,552,645)	(1,055,097)	(3,279,359)	(4,552,645)
BALANCE, END OF PERIOD	7,179,101	2,626,455	3,279,359	4,552,645
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	317,240	312,838	(2,302)	4,401
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	(1)	-	17,197	(1)
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	-	-	-	-
PURCHASED GAS	-	-	-	-
ELECTRICITY	-	27,122	-	(27,122)
MISCELLANEOUS	128,293	207,157	-	(78,864)
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	445,532	547,117	14,895	(101,585)
OTHER ASSETS:				
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	2,379,257	58,422	297,965	2,320,834
FAS 133 DERIVATIVES	362,165	(5)	362,170	362,170
REGULATORY ASSETS - CURRENT	44,200,421	7,394,366	23,071,348	36,806,055
TOTAL PREPAYMENTS & OTHER ASSETS	47,387,375	7,999,900	23,746,377	39,387,475

Entity ID: CIL
Report: Property & Plant - Additions
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Additions	475,772	646,104
Electric Distribution - Gross Additions	3,483,161	9,343,630
Electric General - Gross Additions	439,152	721,425
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	4,398,084	10,711,158
Electric Construction Work in Progress - Gross Additions	1,582,680	7,114,120
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	5,980,764	17,825,278
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	1,901,892	3,870,653
Gas Construction Work in Progress - Gross Additions	1,071,915	2,870,097
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	2,973,807	6,740,750
Other Non-Utility Plant - Gross Additions	-	30,900
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(2,654,594)	(9,984,217)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	**6,299,976**	**14,612,711**

Entity ID: CIL
Report: Property & Plant - Retirements
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Distribution - Gross Retirements	289,924	2,136,571
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	289,924	2,136,571
Electric Construction Work in Progress - Transfers to In Service	3,952,871	9,602,854
TOTAL ELECTRIC PLANT - RETIREMENTS	4,242,795	11,739,424
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	35,425	416,847
TOTAL GAS PLANT IN SERVICE	35,425	416,847
Gas Construction Work in Progress - Transfers to In Service	1,127,162	3,010,863
TOTAL GAS PLANT - RETIREMENTS	1,162,588	3,427,710
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(5,080,034)	(12,613,717)
TOTAL RETIREMENTS	**325,349**	**2,553,418**

Entity ID: CIL
Report: Property & Plant - Ending Balance
Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	26,656	26,656	-
Electric Transmission - Ending Balance	106,430,563	105,784,459	646,104
Electric Distribution - Ending Balance	802,554,549	795,347,489	7,207,060
Electric General - Ending Balance	53,491,849	52,770,424	721,425
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	962,503,616	953,929,028	8,574,588
Electric Plant Held for Future Use - Ending Balance	133,638	133,638	-
Electric Construction Work in Progress - Ending Balance	8,425,635	10,914,368	(2,488,734)
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	971,062,889	964,977,035	6,085,854
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	278,375	278,375	-
Gas In Service - Ending Balance	508,801,196	505,347,390	3,453,805
Gas Construction Work in Progress - Ending Balance	1,152,476	1,293,242	(140,766)
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	510,232,047	506,919,008	3,313,039
Other Non-Utility Plant - Ending Balance	2,858,773	2,827,873	30,900
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(9,578,111)	(12,207,611)	2,629,500
TOTAL ENDING BALANCE	**1,474,575,598**	**1,462,516,305**	**12,059,294**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Distribution Depreciation - Net Charges	(7,097,036)	(4,713,914)
Electric General Depreciation - Net Charges	7,531,011	7,485,663
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	433,975	2,771,749
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	(163,483)	247,622
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(2,577)
TOTAL GAS PLANT - NET CHARGES	(164,342)	245,045
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	**269,633**	**3,016,795**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance

Period: March 2009 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	11,995	10,662	1,333
Electric Production - Steam Amortization - Ending Balance	2,577	10,308	2,577
Electric Transmission Depreciation - Ending Balance	61,461,507	61,014,153	447,354
Electric Distribution Depreciation - Ending Balance	470,919,918	460,998,343	9,921,575
Electric General Depreciation - Ending Balance	21,290,100	28,182,898	(6,887,839)
Electric General Amortization - Ending Balance	2,475	(2,484)	-
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	553,688,572	550,213,880	3,485,000
Electric Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL ELECTRIC PLANT - ENDING BALANCE	553,688,572	550,213,880	3,485,000
GAS PLANT IN SERVICE:			
Gas In Service Depreciation - Ending Balance	366,231,107	364,720,262	1,500,537
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	-	-	-
TOTAL GAS PLANT - ENDING BALANCE	366,231,107	364,720,262	1,500,537
Other Non-Utility Plant Depreciation - Ending Balance	14,682	8,745	5,937
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	**919,934,362**	**914,942,888**	**4,991,474**

Entity ID: CIL

Report: Accumulated Reserve for Depreciation & Amortization - Current Provisions

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	444	1,333
Electric Transmission Depreciation - Current Provisions	149,558	447,354
Electric Distribution Depreciation - Current Provisions	1,741,237	5,207,662
Electric General Depreciation - Current Provisions	201,386	597,824
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	2,092,626	6,254,172
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	2,092,626	6,254,172
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	586,592	1,748,159
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	586,592	1,748,159
Other Non-Utility Plant Depreciation - Current Provisions	1,979	5,937
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	**2,681,197**	**8,008,269**

CENTRAL ILLINOIS LIGHT COMPANY - (not including ARG)

MATERIALS AND SUPPLIES INVENTORY

DESCRIPTION	VALUE OF INVENTORY: BALANCE END OF MONTH	CHANGE DURING: THIS MONTH	CHANGE DURING: TWELVE MONTHS TO DATE	CHANGE DURING: PCT. CHG.	CURRENT 12 MO AMOUNT
GENERAL MATERIALS:					
UNDERGROUND CABLE	1,071,840	103,164	(26,498)	(2.4)	1,130,329
OVERHEAD LINE WIRE	626,696	13,858	(109,435)	(14.9)	791,228
POLES AND CROSSARMS	483,007	(6,408)	(51,924)	(9.7)	1,069,877
LINE HARDWARE	835,821	6,581	113,119	15.7	983,755
LIGHTNING ARRESTORS, INSULATORS	169,880	7,133	(7,663)	(4.3)	266,119
CIRCUIT BREAKERS	426,286	60,246	(81,662)	(16.1)	464,914
CAPACITORS, RECLOSERS, SECTION-ALIZERS & REGULATORS	810,602	2,774	145,367	21.9	425,456
STREET LIGHTING MATERIALS	113,296	3,369	(11,742)	(9.4)	187,004
MANHOLE & CONDUIT MATERIALS	277,642	(503)	12,054	4.5	212,343
METER ENCLOSURES	82,895	(6,043)	(12,153)	(12.8)	81,346
PIPE, FITTINGS, VALVES AND STEAM TRAPS	1,203,053	15,114	181,291	17.7	998,328
REFRACTORS	-	-	-	-	-
BEARINGS AND STEEL	1,777	-	(254)	(12.5)	298
TOOLS	173,284	1,927	28,074	19.3	359,860
AUTOMOTIVE SUPPLIES	21	-	-	-	-
GENERAL HARDWARE	40,656	1,828	(8,847)	(17.9)	965,029
COMMUNICATION EQUIPMENT	224,914	38	11,477	5.4	90,632
SAFETY & MEDICAL SUPPLIES	68,008	(3,450)	9,267	15.8	173,492
LAMPS-INCANDESCENT, FLUORESCENT	27,480	(622)	14,468	111.2	59,696
CALLAWAY SAFETY RELATED MATERIAL	-	-	-	-	-
MISCELLANEOUS	789,610	15,639	283,552	56.0	1,614,750
TOTAL	7,426,767	214,645	488,492	7.0	9,874,456
SPARE PARTS:					
FOSSIL PLANT TURBINE	-	-	-	-	-
FOSSIL PLANT BOILER	-	-	-	-	-
HYDRO	-	-	-	-	-
SUBSTATION	177,998	(1,494)	34,161	23.7	87,201
NON-NUCLEAR MISCELLANEOUS	-	-	-	-	-
NUCLEAR REACTOR	-	-	-	-	-
NUCLEAR TURBINE	-	-	-	-	-
NUCLEAR MISCELLANEOUS	-	-	-	-	-
TOTAL	177,998	(1,494)	34,161	23.7	87,201
OTHER:					

SURPLUS MATERIALS & EQUIPMENT	-	-	-	-	-
SCRAP	-	-	-	-	-
OPERATING CENTER STOCK (154-62)	-	-	-	-	-
MISCELLANEOUS	(16,920)	(1,042)	(25,065)	(307.7)	-
TOTAL	(16,920)	(1,042)	(25,065)	(307.7)	-
CALLAWAY UNDISTRIBUTED	-	-	-	-	-
UNPAID RECEIPTS ACCRUAL	305649.63	(159,240)	(103,769)	-25.3454223	
TOTAL MATERIALS & SUPPLIES INVENTORY	7,893,495	52,869	393,819	5.3	9,961,657

VALUE OF ISSUES

NTHS		PRIOR 12 MONTHS		
	TURN-OVER	AMOUNT	TURN-OVER	PCT. CHG.
	0.9	967,431	1.0	16.8
	1.1	525,620	0.8	50.5
	2.0	564,944	1.1	89.4
	1.3	805,798	1.2	22.1
	1.5	241,580	1.3	10.2
	1.0	307,355	0.8	51.3
	0.6	408,107	0.7	4.3
	1.5	67,663	0.7	
	0.8	226,430	0.9	(6.2)
	1.0	87,847	1.0	(7.4)
	0.9	1,302,128	1.3	(23.3)
		-		
	0.2	819	0.4	(63.6)
	2.1	221,111	1.5	62.8
	0.0	-	0.0	0.0
	21.5	87,492	1.9	
	0.4	85,628	0.4	5.8
	2.8	168,630	3.8	2.9
	2.8	63,340	5.1	(5.8)
		-		
	2.6	1,275,419	2.9	26.6
	1.3	7,407,344	1.2	33.3
		-		0.0
		-		0.0
		-		0.0
	0.5	62,857	0.5	38.7
		-		0.0
		-		0.0
		-		0.0
		-		0.0
				0.0
	0.5	62,857	0.5	38.7

	-		0.0
	-		0.0
	-	0.0	0.0
	-		0.0
0.0	-	0.0	0.0
			0.0
	-		0.0
1.3	7,470,201	1.1	33.4

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	28,328,300	31,711,778	(3,383,478)	(10.7)	77,973,987	107,554,871	(29,580,884)	(27.5)
GAS	29,796,718	42,466,991	(12,670,272)	(29.8)	124,043,052	151,493,500	(27,450,448)	(18.1)
OTHER	6,011,447	52,338	5,959,109	11,385.9	17,241,128	495,698	16,745,430	3,378.2
TOTAL OPERATING REVENUES	64,136,465	74,231,107	(10,094,641)	(13.6)	219,258,168	259,544,069	(40,285,901)	(15.5)
OPERATING EXPENSES:								
OPERATIONS	51,493,770	62,785,716	(11,291,946)	(18.0)	183,158,896	210,936,058	(27,777,162)	(13.2)
MAINTENANCE	2,422,278	2,149,229	273,049	12.7	5,024,602	4,868,210	156,392	3.2
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:								
DEPRECIATION AND AMORTIZATION	2,652,741	4,609,198	(1,956,458)	(42.4)	7,925,044	13,793,271	(5,868,226)	(42.5)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-
INCOME TAXES:								
CURRENT INCOME TAXES	(24,107)	2,739,094	(2,763,201)	(100.9)	1,388,738	7,338,442	(5,949,704)	(81.1)
DEFERRED INCOME TAXES - NET	581,058	(1,899,613)	2,480,671	(130.6)	581,058	(1,899,613)	2,480,671	(130.6)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	1,860,686	2,659,953	(799,267)	(30.0)	7,590,513	8,007,460	(416,947)	(5.2)
TOTAL OPERATING EXPENSES	58,986,426	73,043,578	(14,057,151)	(19.2)	205,668,851	243,043,828	(37,374,976)	(15.4)
OPERATING INCOME	5,150,039	1,187,529	3,962,510	333.7	13,589,317	16,500,242	(2,910,925)	(17.6)
OTHER INCOME AND (DEDUCTIONS):								
AFUDC - OTHER	29,363	-	29,363	-	102,892	(18,686)	121,578	(650.6)
MISCELLANEOUS, NET	11,571,369	1,428,116	10,143,253	710.3	25,712,088	13,587,605	12,124,482	89.2
TOTAL OTHER INCOME AND (DEDUCTIONS)	11,600,732	1,428,116	10,172,616	712.3	25,814,980	13,568,920	12,246,060	90.3
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	16,750,771	2,615,646	14,135,126	540.4	39,404,297	30,069,161	9,335,135	31.0
INTEREST CHARGES AND PREFERRED DIVIDENDS:								
INTEREST ON LONG-TERM DEBT	1,785,375	822,342	963,033	117.1	5,356,125	2,396,892	2,959,233	123.5
AMORT OF EXP/LOSS ON REACQUIRED DEBT	81,430	63,689	17,741	27.9	244,214	191,067	53,147	27.8
OTHER INTEREST EXPENSE	281,174	592,232	(311,058)	(52.5)	481,491	1,660,480	(1,178,989)	(71.0)
AFUDC - BORROWED FUNDS	(5,352)	(38,092)	32,740	(85.9)	(20,716)	(74,984)	54,268	(72.4)
PREFERRED DIVIDENDS	72,634	153,072	(80,438)	(52.5)	217,902	459,215	(241,313)	(52.5)
TOTAL INTEREST AND PREFERRED DIVIDENDS	2,215,261	1,593,243	622,018	39.0	6,279,016	4,632,669	1,646,347	35.5
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	14,535,510	1,022,403	13,513,108	1,321.7	33,125,281	25,436,492	7,688,789	30.2

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: March 2009 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:								
ELECTRIC	28,328,300	31,711,778	(3,383,478)	(10.7)	77,973,987	107,554,871	(29,580,884)	(27.5)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-	-	-	-	-
NET INCOME	**14,535,510**	**1,022,403**	**13,513,108**	**1,321.7**	**33,125,281**	**25,436,492**	**7,688,789**	**30.2**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: March 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	386,376,391	394,898,714	(8,522,323)	(2.2)
GAS	348,941,017	347,428,852	1,512,165	0.4
OTHER	17,822,086	1,147,485	16,674,601	1,453.1
TOTAL OPERATING REVENUES	753,139,494	743,475,051	9,664,443	1.3
OPERATING EXPENSES:				
OPERATIONS	623,388,078	607,026,219	16,361,859	2.7
MAINTENANCE	28,208,366	20,210,969	7,997,397	39.6
COAL CONTRACT SETTLEMENT	-	-	-	-
DEPRECIATION AND AMORTIZATION:				
DEPRECIATION AND AMORTIZATION	43,768,512	54,326,718	(10,558,206)	(19.4)
NUCLEAR DECOMMISSIONING	-	-	-	-
INCOME TAXES:				
CURRENT INCOME TAXES	3,262,205	16,395,220	(13,133,015)	(80.1)
DEFERRED INCOME TAXES - NET	(704,604)	(14,668,726)	13,964,122	(95.2)
DEFERRED INVESTMENT TAX CREDIT - NET	-	190,241	(190,241)	(100.0)
OTHER TAXES	21,348,286	21,808,503	(460,217)	(2.1)
TOTAL OPERATING EXPENSES	719,270,844	705,289,144	13,981,699	2.0
OPERATING INCOME	33,868,650	38,185,907	(4,317,256)	(11.3)
OTHER INCOME AND (DEDUCTIONS):				
AFUDC - OTHER	94,467	(122,188)	216,656	(177.3)
MISCELLANEOUS, NET	61,207,726	56,133,068	5,074,659	9.0
TOTAL OTHER INCOME AND (DEDUCTIONS)	61,302,194	56,010,879	5,291,315	9.4
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	95,170,844	94,196,786	974,058	1.0
INTEREST CHARGES AND PREFERRED DIVIDENDS:				
INTEREST ON LONG-TERM DEBT	12,352,250	9,049,948	3,302,303	36.5
AMORT OF EXP/LOSS ON REACQUIRED DEBT	818,103	755,395	62,709	8.3
OTHER INTEREST EXPENSE	4,888,135	9,115,511	(4,227,376)	(46.4)
AFUDC - BORROWED FUNDS	26,534	(620,828)	647,362	(104.3)
PREFERRED DIVIDENDS	1,112,922	1,852,947	(740,025)	(39.9)
TOTAL INTEREST AND PREFERRED DIVIDENDS	19,197,945	20,152,972	(955,027)	(4.7)
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	75,972,899	74,043,814	1,929,085	2.6

Entity ID: CIL
Report: Income Statement - Actual vs Prior Year
Period: March 2009 **Report Span:** **Version:**

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:				
ELECTRIC	386,376,391	394,898,714	(8,522,323)	(2.2)
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE	-	-	-	-
NET INCOME	**75,972,899**	**74,043,814**	**1,929,085**	**2.6**
EARNINGS PER SHARE - BASIC	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Operations and Maintenance Expenses - Actual vs Prior Year
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	777	21,906	(21,130)	(96)	2,282	22,821	(20,539)	(90)
PURCHASES	15,253,927	20,644,263	(5,390,336)	(26)	46,843,340	71,566,335	(24,722,995)	(35)
TOTAL	15,254,704	20,666,170	(5,411,466)	(26)	46,845,622	71,589,156	(24,743,534)	(35)
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	20,631,960	31,376,340	(10,744,381)	(34)	95,876,340	115,082,489	(19,206,149)	(17)
LABOR	5,893,839	2,189,032	3,704,807	169	18,383,753	6,605,027	11,778,727	178
OTHER EXPENSES	9,713,268	8,554,174	1,159,094	14	22,053,181	17,659,386	4,393,795	25
TOTAL OPERATIONS EXPENSES	51,493,770	62,785,716	(11,291,946)	(18)	183,158,896	210,936,058	(27,777,162)	(13)
MAINTENANCE								
LABOR	822,730	665,805	156,925	24	2,564,973	2,061,653	503,320	24
OTHER EXPENSES	1,599,548	1,483,424	116,124	8	2,459,629	2,806,557	(346,928)	(12)
TOTAL MAINTENANCE EXPENSES	2,422,278	2,149,229	273,049	13	5,024,602	4,868,210	156,392	3
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	15,254,704	20,666,170	(5,411,466)	(26)	46,845,622	71,589,156	(24,743,534)	(35)
GAS PURCHASED FOR RESALE	20,631,960	31,376,340	(10,744,381)	(34)	95,876,340	115,082,489	(19,206,149)	(17)
LABOR	6,716,569	2,854,837	3,861,732	135	20,948,726	8,666,680	12,282,047	142
OTHER EXPENSES	11,312,815	10,037,598	1,275,218	13	24,512,810	20,465,943	4,046,867	20
TOTAL O&M EXPENSES	**53,916,048**	**64,934,945**	**(11,018,897)**	**(17)**	**188,183,498**	**215,804,268**	**(27,620,770)**	**(13)**

Entity ID: CIL
Report: Depreciation and Amortization
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	444	-	-	1,333
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-	23,948	(23,948)	(100.0)	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	2,269	-	2,269	-	6,807
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	94,579	93,708	870	0.9	282,385
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	149,558	201,838	(52,280)	(25.9)	447,354
DISTRIBUTION	1,741,237	2,408,420	(667,183)	(27.7)	5,207,662
GENERAL - DEPRECIATION	99,280	123,063	(23,782)	(19.3)	292,021
TOTAL ELECTRIC	2,087,368	2,851,422	(764,053)	(26.8)	6,237,562
GAS:					
INTANGIBLE AMORTIZATION	859	859	-	-	2,577
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	564,514	1,756,918	(1,192,404)	(67.9)	1,684,906
GENERAL PLANT (APPORTIONED)	-	-	-	-	-
TOTAL GAS	565,373	1,757,777	(1,192,404)	(67.8)	1,687,483
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	444	444	-	-	1,333
TOTAL DIRECT CHARGES TO OPERATIONS	2,652,741	4,609,198	(1,956,458)	(42.4)	7,925,044
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	123,877	198,561	(74,684)	(37.6)	368,136
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**2,776,618**	**4,807,760**	**(2,031,142)**	**(42.2)**	**8,293,180**

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	5,084	(3,752)	(73.8)	5,331	6,664
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	71,844	(71,844)	(100.0)	(71,844)	287,376
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-	6,807	-	13,604	-
ELECTRIC	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	279,790	2,596	0.9	1,146,178	710,763
HYDRAULIC/PUMPED STORAGE -					
OTHER PRODUCTION	-	-	-	-	8,773
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-
TRANSMISSION - DEPRECIATION	605,117	(157,763)	(26.1)	2,120,123	2,358,604
DISTRIBUTION	7,200,250	(1,992,588)	(27.7)	25,034,861	28,425,882
GENERAL - DEPRECIATION	368,787	(76,766)	(20.8)	1,153,536	1,184,841
TOTAL ELECTRIC	8,530,871	(2,293,309)	(26.9)	29,401,789	32,982,903
GAS:					
INTANGIBLE AMORTIZATION	2,577	-	-	10,308	10,308
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-	-	-	-
GAS	5,259,822	(3,574,917)	(68.0)	14,079,902	20,879,708
GENERAL PLANT (APPORTIONED)	-	-	-	276,513	453,798
TOTAL GAS	5,262,399	(3,574,917)	(67.9)	14,366,723	21,343,814
STEAM HEATING:					
TOTAL STEAM HEATING	-	-	-	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: March 2009 Report Span: Version:

	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY
ELECTRIC:					
INTANGIBLE AMORTIZATION	5,084	(3,752)	(73.8)	5,331	6,664
TOTAL DIRECT CHARGES TO OPERATIONS	13,793,271	(5,868,226)	(42.5)	43,768,512	54,326,718
OTHER DEPRECIATION & AMORTIZATION:					
TRANSPORTATION (TO CLEARING)	593,848	(225,712)	(38.0)	1,927,983	2,349,226
COAL CARS (TO FUEL STOCK)	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	**14,387,118**	**(6,093,938)**	**(42.4)**	**45,696,495**	**56,675,944**

Entity ID: CIL
Report: Depreciation and Amortization
Period: March 2009 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	(1,333)	(20.0)
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE	(359,220)	(125.0)
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	13,604	-
ELECTRIC	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	435,415	61.3
HYDRAULIC/PUMPED STORAGE -		
OTHER PRODUCTION	(8,773)	(100.0)
- ASSET RETIREMENT OBLIGATION - DEPR	-	-
TRANSMISSION - DEPRECIATION	(238,481)	(10.1)
DISTRIBUTION	(3,391,021)	(11.9)
GENERAL - DEPRECIATION	(31,305)	(2.6)
TOTAL ELECTRIC	(3,581,114)	(10.9)
GAS:		
INTANGIBLE AMORTIZATION	-	-
INTANGIBLE - AMORT OF IPC $67M INTEGRATION ASSET	-	-
GAS	(6,799,806)	(32.6)
GENERAL PLANT (APPORTIONED)	(177,285)	(39.1)
TOTAL GAS	(6,977,091)	(32.7)
STEAM HEATING:		
TOTAL STEAM HEATING	-	-

Entity ID: CIL
Report: Depreciation and Amortization
Period: March 2009 Report Span: Version:

	CHANGE FROM LAST YEAR	% VARIANCE
ELECTRIC:		
INTANGIBLE AMORTIZATION	(1,333)	(20.0)
TOTAL DIRECT CHARGES TO OPERATIONS	(10,558,206)	(19.4)
OTHER DEPRECIATION & AMORTIZATION:		
TRANSPORTATION (TO CLEARING)	(421,243)	(17.9)
COAL CARS (TO FUEL STOCK)	-	-
NON - UTILITY (TO NON - OPERATING)	-	-
ELECTRIC PLANT AMORTIZATION	-	-
TOTAL DEPRECIATION & AMORTIZATION	**(10,979,448)**	**(19.4)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	18,165,437	14,491,288	3,674,149	25.4	47,859,491	48,126,420	(266,929)
COMMERCIAL	8,879,500	5,998,473	2,881,026	48.0	23,706,087	22,819,847	886,240
INDUSTRIAL	1,144,260	8,900,372	(7,756,112)	(87.1)	(562,834)	22,365,764	(22,928,598)
STREET LIGHTING	-	-	-	-	(11)	-	(11)
PUBLIC AUTHORITIES/OTHER	238,958	168,268	70,691	42.0	610,430	550,128	60,303
TOTAL SALES - ULTIMATE CONSUMERS	28,428,156	29,558,401	(1,130,245)	(3.8)	71,613,164	93,862,159	(22,248,995)
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	28,428,156	29,558,401	(1,130,245)	(3.8)	71,613,164	93,862,159	(22,248,995)
SALES FOR RESALE - INTERCHANGE	17,966	(650,359)	668,325	(102.8)	15,298	-	15,298
TOTAL SALES OF ELECTRIC ENERGY	28,446,122	28,908,042	(461,920)	(1.6)	71,628,462	93,862,159	(22,233,697)
PROVISION FOR RATE REFUNDS	(1,909,285)	(617,636)	(1,291,649)	209.1	743,565	1,263,265	(519,700)
OTHER REVENUES							
RENTS	75,065	148,030	(72,964)	(49.3)	233,133	503,257	(270,124)
TRANSMISSION SERVICE CHARGES	473,570	1,222,993	(749,423)	(61.3)	1,730,089	3,768,517	(2,038,429)
MISCELLANEOUS	1,242,828	2,050,349	(807,521)	(39.4)	3,638,738	8,157,672	(4,518,934)
TOTAL OTHER REVENUES	1,791,464	3,421,372	(1,629,908)	(47.6)	5,601,960	12,429,447	(6,827,486)
TOTAL REVENUES	28,328,300	31,711,778	(3,383,478)	(10.7)	77,973,987	107,554,871	(29,580,884)
OPERATING EXPENSES							
PRODUCTION	15,410,237	20,835,868	(5,425,631)	(26.0)	47,296,926	72,085,775	(24,788,849)
TRANSMISSION	216,873	182,779	34,094	18.7	643,189	548,446	94,742
DISTRIBUTION	2,685,710	2,610,099	75,611	2.9	5,815,003	5,632,553	182,450
CUSTOMER ACCOUNTS	3,207,538	2,795,736	411,803	14.7	5,110,394	4,486,730	623,664
CUSTOMER SERVICE & INFORMATION	53,713	234,095	(180,381)	(77.1)	160,718	356,407	(195,689)
SALES	15,880	11,203	4,677	41.7	35,045	29,265	5,781
ADMINISTRATIVE & GENERAL	6,950,725	2,428,621	4,522,105	186.2	21,435,498	6,828,215	14,607,283
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-
TOTAL	28,540,676	29,098,398	(557,723)	(1.9)	80,496,774	89,967,392	(9,470,618)
DEPRECIATION & AMORTIZATION	2,087,368	2,851,422	(764,053)	(26.8)	6,237,562	8,530,871	(2,293,309)
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-
CURRENT INCOME TAXES	289,894	2,118,735	(1,828,841)	(86.3)	(1,325,494)	1,918,400	(3,243,894)
DEFERRED INCOME TAXES - NET	(386,383)	(2,140,955)	1,754,572	(82.0)	(386,383)	(2,140,955)	1,754,572

Entity ID: CIL | ELEC_OTHER

Rpt # : C1
Code: ELEC_OPS_REV+EXP

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR
REVENUES							
RESIDENTIAL	18,165,437	14,491,288	3,674,149	25.4	47,859,491	48,126,420	(266,929)
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-
OTHER TAXES	1,231,617	1,007,365	224,252	22.3	3,769,141	2,957,850	811,291
TOTAL OPERATING EXPENSES	31,763,171	32,934,965	(1,171,793)	(3.6)	88,791,600	101,233,558	(12,441,958)
NET OPERATING REVENUES	**(3,434,871)**	**(1,223,186)**	**(2,211,685)**	**180.8**	**(10,817,613)**	**6,321,313**	**(17,138,926)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: March 2009 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(0.6)	195,895,480	176,545,449	19,350,030	11.0
COMMERCIAL	3.9	107,523,137	108,154,746	(631,609)	(0.6)
INDUSTRIAL	(102.5)	55,024,566	45,676,561	9,348,005	20.5
STREET LIGHTING	-	(11)	-	(11)	-
PUBLIC AUTHORITIES/OTHER	11.0	2,424,065	2,423,883	181	0.0
TOTAL SALES - ULTIMATE CONSUMERS	(23.7)	360,867,237	332,800,640	28,066,597	8.4
SALES FOR RESALE - WHOLESALE CUST.	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	(23.7)	360,867,237	332,800,640	28,066,597	8.4
SALES FOR RESALE - INTERCHANGE	-	43,943	(115,024)	158,968	(138.2)
TOTAL SALES OF ELECTRIC ENERGY	(23.7)	360,911,180	332,685,615	28,225,565	8.5
PROVISION FOR RATE REFUNDS	(41.1)	(7,807,151)	(2,128,213)	(5,678,938)	266.8
OTHER REVENUES					
RENTS	(53.7)	1,590,399	2,209,006	(618,606)	(28.0)
TRANSMISSION SERVICE CHARGES	(54.1)	11,343,440	14,676,682	(3,333,243)	(22.7)
MISCELLANEOUS	(55.4)	20,338,523	47,455,624	(27,117,101)	(57.1)
TOTAL OTHER REVENUES	(54.9)	33,272,362	64,341,312	(31,068,950)	(48.3)
TOTAL REVENUES	(27.5)	386,376,391	394,898,714	(8,522,323)	(2.2)
OPERATING EXPENSES					
PRODUCTION	(34.4)	252,453,156	264,290,964	(11,837,807)	(4.5)
TRANSMISSION	17.3	2,770,172	2,601,943	168,229	6.5
DISTRIBUTION	3.2	32,206,586	24,337,724	7,868,862	32.3
CUSTOMER ACCOUNTS	13.9	11,581,729	12,805,297	(1,223,569)	(9.6)
CUSTOMER SERVICE & INFORMATION	(54.9)	882,596	929,227	(46,632)	(5.0)
SALES	19.8	139,255	161,510	(22,255)	(13.8)
ADMINISTRATIVE & GENERAL	213.9	42,217,529	30,810,027	11,407,503	37.0
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-
TOTAL	(10.5)	342,251,023	335,936,693	6,314,331	1.9
DEPRECIATION & AMORTIZATION	(26.9)	29,401,789	32,982,903	(3,581,114)	(10.9)
NUCLEAR DECOMMISSIONING	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-
CURRENT INCOME TAXES	(169.1)	(1,753,321)	6,630,467	(8,383,788)	(126.4)
DEFERRED INCOME TAXES - NET	(82.0)	702,747	(14,621,222)	15,323,969	(104.8)

Entity ID: CIL | ELEC_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)

Period: March 2009 Report Span: Version:

	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES					
RESIDENTIAL	(0.6)	195,895,480	176,545,449	19,350,030	11.0
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	125,739	(125,739)	(100.0)
OTHER TAXES	27.4	9,991,255	10,054,150	(62,895)	(0.6)
TOTAL OPERATING EXPENSES	(12.3)	380,593,493	371,108,730	9,484,763	2.6
NET OPERATING REVENUES	**(271.1)**	**5,782,898**	**23,789,984**	**(18,007,087)**	**(75.7)**

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:								
PRODUCTION:								
POWER PLANTS	777	21,906	(21,130)	(96.5)	2,282	22,821	(20,539)	(90.0)
PURCHASED POWER	15,253,927	20,644,263	(5,390,336)	(26.1)	46,843,340	71,566,335	(24,722,995)	(34.5)
OTHER POWER SUPPLY EXPENSES	145,617	164,235	(18,618)	(11.3)	440,069	490,477	(50,409)	(10.3)
TOTAL	15,400,321	20,830,405	(5,430,084)	(26.1)	47,285,691	72,079,633	(24,793,943)	(34.4)
TRANSMISSION	200,421	127,813	72,608	56.8	453,483	376,827	76,656	20.3
DISTRIBUTION	888,868	972,548	(83,680)	(8.6)	2,682,376	2,621,655	60,722	2.3
CUSTOMER ACCOUNTS	3,207,538	2,795,736	411,803	14.7	5,110,394	4,486,730	623,664	13.9
CUSTOMER SERVICE & INFORMATION	53,713	234,095	(180,381)	(77.1)	160,718	356,407	(195,689)	(54.9)
SALES	15,880	11,203	4,677	41.7	35,045	29,265	5,781	19.8
ADMINISTRATIVE & GENERAL	6,910,374	2,422,726	4,487,648	185.2	21,336,779	6,741,439	14,595,340	216.5
TOTAL	26,677,114	27,394,524	(717,410)	(2.6)	77,064,486	86,691,955	(9,627,469)	(11.1)
MAINTENANCE:								
POWER PLANTS	9,916	5,463	4,453	81.5	11,236	6,142	5,094	82.9
TRANSMISSION	16,452	54,966	(38,513)	(70.1)	189,706	171,620	18,087	10.5
DISTRIBUTION	1,796,842	1,637,550	159,291	9.7	3,132,627	3,010,899	121,728	4.0
ADMINISTRATIVE & GENERAL	40,352	5,895	34,456	584.5	98,719	86,776	11,943	13.8
TOTAL	1,863,561	1,703,874	159,687	9.4	3,432,288	3,275,436	156,851	4.8
TOTAL EXPENSES:								
PRODUCTION:								
POWER PLANTS	10,692	27,369	(16,677)	(60.9)	13,518	28,963	(15,446)	(53.3)
PURCHASED POWER	15,253,927	20,644,263	(5,390,336)	(26.1)	46,843,340	71,566,335	(24,722,995)	(34.5)
OTHER POWER SUPPLY EXPENSES	145,617	164,235	(18,618)	(11.3)	440,069	490,477	(50,409)	(10.3)
TOTAL	15,410,237	20,835,868	(5,425,631)	(26.0)	47,296,926	72,085,775	(24,788,849)	(34.4)
TRANSMISSION	216,873	182,779	34,094	18.7	643,189	548,446	94,742	17.3
DISTRIBUTION	2,685,710	2,610,099	75,611	2.9	5,815,003	5,632,553	182,450	3.2
CUSTOMER ACCOUNTS	3,207,538	2,795,736	411,803	14.7	5,110,394	4,486,730	623,664	13.9
CUSTOMER SERVICE & INFORMATION	53,713	234,095	(180,381)	(77.1)	160,718	356,407	(195,689)	(54.9)
SALES	15,880	11,203	4,677	41.7	35,045	29,265	5,781	19.8
ADMINISTRATIVE & GENERAL	6,950,725	2,428,621	4,522,105	186.2	21,435,498	6,828,215	14,607,283	213.9
TOTAL	28,540,676	29,098,398	(557,723)	(1.9)	80,496,774	89,967,392	(9,470,618)	(10.5)

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Total (Fuel & PP, Labor & Other)

Period: March 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:				
PRODUCTION:				
POWER PLANTS	6,716	31,378	(24,663)	(78.6)
PURCHASED POWER	248,879,465	262,245,042	(13,365,577)	(5.1)
OTHER POWER SUPPLY EXPENSES	3,499,024	1,947,229	1,551,794	79.7
TOTAL	252,385,204	264,223,650	(11,838,445)	(4.5)
TRANSMISSION	1,520,810	1,284,184	236,625	18.4
DISTRIBUTION	12,580,683	12,119,911	460,772	3.8
CUSTOMER ACCOUNTS	11,581,729	12,805,297	(1,223,569)	(9.6)
CUSTOMER SERVICE & INFORMATION	882,596	929,227	(46,632)	(5.0)
SALES	139,255	161,510	(22,255)	(13.8)
ADMINISTRATIVE & GENERAL	41,823,040	30,477,883	11,345,157	37.2
TOTAL	320,913,316	322,001,663	(1,088,347)	(0.3)
MAINTENANCE:				
POWER PLANTS	67,952	67,314	638	0.9
TRANSMISSION	1,249,362	1,317,759	(68,396)	(5.2)
DISTRIBUTION	19,625,903	12,217,813	7,408,090	60.6
ADMINISTRATIVE & GENERAL	394,489	332,143	62,346	18.8
TOTAL	21,337,707	13,935,029	7,402,678	53.1
TOTAL EXPENSES:				
PRODUCTION:				
POWER PLANTS	74,668	98,692	(24,024)	(24.3)
PURCHASED POWER	248,879,465	262,245,042	(13,365,577)	(5.1)
OTHER POWER SUPPLY EXPENSES	3,499,024	1,947,229	1,551,794	79.7
TOTAL	252,453,156	264,290,964	(11,837,807)	(4.5)
TRANSMISSION	2,770,172	2,601,943	168,229	6.5
DISTRIBUTION	32,206,586	24,337,724	7,868,862	32.3
CUSTOMER ACCOUNTS	11,581,729	12,805,297	(1,223,569)	(9.6)
CUSTOMER SERVICE & INFORMATION	882,596	929,227	(46,632)	(5.0)
SALES	139,255	161,510	(22,255)	(13.8)
ADMINISTRATIVE & GENERAL	42,217,529	30,810,027	11,407,503	37.0
TOTAL	342,251,023	335,936,693	6,314,331	1.9

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	45,477	37,351	8,126	21.8	126,825	110,046	16,779	15.2	459,797
DISTRIBUTION	548,522	530,398	18,124	3.4	1,672,965	1,561,983	110,982	7.1	6,979,623
CUSTOMER ACCOUNTS	197,714	170,848	26,866	15.7	664,223	677,082	(12,859)	(1.9)	2,988,590
CUSTOMER SERVICE & INFORMATION	24,117	19,608	4,509	23.0	68,239	52,660	15,579	29.6	245,300
SALES	9,584	5,692	3,892	68.4	18,557	16,329	2,228	13.6	68,890
ADMINISTRATIVE & GENERAL	4,202,507	631,019	3,571,488	566.0	13,213,656	1,660,184	11,553,472	695.9	18,036,990
TOTAL	5,027,920	1,394,916	3,633,004	260.4	15,764,466	4,078,285	11,686,181	286.5	28,779,191
MAINTENANCE:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
TRANSMISSION	17,930	21,675	(3,745)	(17.3)	64,948	56,448	8,500	15.1	179,565
DISTRIBUTION	447,425	365,861	81,564	22.3	1,402,738	1,071,031	331,707	31.0	6,462,512
ADMINISTRATIVE & GENERAL	11,561	3,059	8,502	277.9	33,102	9,397	23,705	252.3	76,303
TOTAL	476,916	390,595	86,321	22.1	1,500,788	1,136,876	363,912	32.0	6,718,379
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-
TRANSMISSION	63,406	59,026	4,380	7.4	191,773	166,494	25,279	15.2	639,362
DISTRIBUTION	995,947	896,259	99,688	11.1	3,075,704	2,633,014	442,689	16.8	13,442,135
CUSTOMER ACCOUNTS	197,714	170,848	26,866	15.7	664,223	677,082	(12,859)	(1.9)	2,988,590
CUSTOMER SERVICE & INFORMATION	24,117	19,608	4,509	23.0	68,239	52,660	15,579	29.6	245,300
SALES	9,584	5,692	3,892	68.4	18,557	16,329	2,228	13.6	68,890
ADMINISTRATIVE & GENERAL	4,214,069	634,079	3,579,990	564.6	13,246,758	1,669,581	11,577,177	693.4	18,113,293
TOTAL	5,504,836	1,785,511	3,719,325	208.3	17,265,254	5,215,161	12,050,093	231.1	35,497,570

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Labor
Period: March 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	7,672	(7,672)	(100.0)
OTHER POWER SUPPLY EXPENSES	291	(291)	(100.0)
TOTAL	7,963	(7,963)	(100.0)
TRANSMISSION	458,220	1,577	0.3
DISTRIBUTION	5,996,991	982,632	16.4
CUSTOMER ACCOUNTS	3,010,385	(21,795)	(0.7)
CUSTOMER SERVICE & INFORMATION	141,673	103,627	73.1
SALES	76,965	(8,075)	(10.5)
ADMINISTRATIVE & GENERAL	6,157,625	11,879,365	192.9
TOTAL	15,849,822	12,929,368	81.6
MAINTENANCE:			
POWER PLANTS	-	-	-
TRANSMISSION	238,990	(59,425)	(24.9)
DISTRIBUTION	4,655,205	1,807,307	38.8
ADMINISTRATIVE & GENERAL	33,227	43,076	129.6
TOTAL	4,927,422	1,790,957	36.3
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	7,672	(7,672)	(100.0)
OTHER POWER SUPPLY EXPENSES	291	(291)	(100.0)
TOTAL	7,963	(7,963)	(100.0)
TRANSMISSION	697,210	(57,848)	(8.3)
DISTRIBUTION	10,652,196	2,789,939	26.2
CUSTOMER ACCOUNTS	3,010,385	(21,795)	(0.7)
CUSTOMER SERVICE & INFORMATION	141,673	103,627	73.1
SALES	76,965	(8,075)	(10.5)
ADMINISTRATIVE & GENERAL	6,190,852	11,922,441	192.6
TOTAL	20,777,244	14,720,326	70.8

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Other Expenses

Rpt # : C1-4
Code: ELEC_O_OTH_EXP

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	-	-	-	-	-	-	-	-	(260)
OTHER POWER SUPPLY EXPENSES	145,617	164,235	(18,618)	(11.3)	440,069	490,477	(50,409)	(10.3)	3,499,024
TOTAL	145,617	164,235	(18,618)	(11.3)	440,069	490,477	(50,409)	(10.3)	3,498,764
TRANSMISSION	154,944	90,462	64,482	71.3	326,658	266,781	59,877	22.4	1,061,013
DISTRIBUTION	340,346	442,150	(101,804)	(23.0)	1,009,411	1,059,671	(50,260)	(4.7)	5,601,060
CUSTOMER ACCOUNTS	3,009,825	2,624,888	384,937	14.7	4,446,170	3,809,648	636,522	16.7	8,593,138
CUSTOMER SERVICE & INFORMATION	29,597	214,487	(184,890)	(86.2)	92,479	303,747	(211,267)	(69.6)	637,296
SALES	6,296	5,511	785	14.2	16,488	12,936	3,553	27.5	70,365
ADMINISTRATIVE & GENERAL	2,707,867	1,791,707	916,160	51.1	8,123,123	5,081,254	3,041,868	59.9	23,786,050
TOTAL	6,394,491	5,333,439	1,061,052	19.9	14,454,398	11,024,515	3,429,884	31.1	43,247,685
MAINTENANCE:									
POWER PLANTS	9,916	5,463	4,453	81.5	11,236	6,142	5,094	82.9	67,952
TRANSMISSION	(1,478)	33,291	(34,768)	(104.4)	124,758	115,172	9,587	8.3	1,069,797
DISTRIBUTION	1,349,417	1,271,689	77,727	6.1	1,729,889	1,939,868	(209,979)	(10.8)	13,163,392
ADMINISTRATIVE & GENERAL	28,790	2,836	25,955	915.3	65,617	77,379	(11,762)	(15.2)	318,187
TOTAL	1,386,645	1,313,278	73,366	5.6	1,931,500	2,138,560	(207,060)	(9.7)	14,619,328
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	9,916	5,463	4,453	81.5	11,236	6,142	5,094	82.9	67,692
OTHER POWER SUPPLY EXPENSES	145,617	164,235	(18,618)	(11.3)	440,069	490,477	(50,409)	(10.3)	3,499,024
TOTAL	155,533	169,698	(14,165)	(8.3)	451,304	496,619	(45,315)	(9.1)	3,566,716
TRANSMISSION	153,466	123,753	29,714	24.0	451,416	381,952	69,464	18.2	2,130,810
DISTRIBUTION	1,689,763	1,713,840	(24,077)	(1.4)	2,739,300	2,999,539	(260,239)	(8.7)	18,764,451
CUSTOMER ACCOUNTS	3,009,825	2,624,888	384,937	14.7	4,446,170	3,809,648	636,522	16.7	8,593,138
CUSTOMER SERVICE & INFORMATION	29,597	214,487	(184,890)	(86.2)	92,479	303,747	(211,267)	(69.6)	637,296
SALES	6,296	5,511	785	14.2	16,488	12,936	3,553	27.5	70,365
ADMINISTRATIVE & GENERAL	2,736,657	1,794,542	942,115	52.5	8,188,740	5,158,633	3,030,106	58.7	24,104,237
TOTAL	7,781,136	6,646,717	1,134,418	17.1	16,385,898	13,163,075	3,222,823	24.5	57,867,012

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Other Expenses
Period: March 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	1,455	(1,715)	(117.9)
OTHER POWER SUPPLY EXPENSES	1,946,938	1,552,085	79.7
TOTAL	1,948,393	1,550,370	79.6
TRANSMISSION	825,964	235,049	28.5
DISTRIBUTION	6,122,920	(521,860)	(8.5)
CUSTOMER ACCOUNTS	9,794,912	(1,201,774)	(12.3)
CUSTOMER SERVICE & INFORMATION	787,554	(150,258)	(19.1)
SALES	84,545	(14,180)	(16.8)
ADMINISTRATIVE & GENERAL	24,320,258	(534,209)	(2.2)
TOTAL	43,884,548	(636,863)	(1.5)
MAINTENANCE:			
POWER PLANTS	67,314	638	0.9
TRANSMISSION	1,078,769	(8,971)	(0.8)
DISTRIBUTION	7,562,608	5,600,783	74.1
ADMINISTRATIVE & GENERAL	298,916	19,270	6.4
TOTAL	9,007,607	5,611,720	62.3
TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	68,769	(1,077)	(1.6)
OTHER POWER SUPPLY EXPENSES	1,946,938	1,552,085	79.7
TOTAL	2,015,707	1,551,009	76.9
TRANSMISSION	1,904,733	226,077	11.9
DISTRIBUTION	13,685,528	5,078,923	37.1
CUSTOMER ACCOUNTS	9,794,912	(1,201,774)	(12.3)
CUSTOMER SERVICE & INFORMATION	787,554	(150,258)	(19.1)
SALES	84,545	(14,180)	(16.8)
ADMINISTRATIVE & GENERAL	24,619,175	(514,938)	(2.1)
TOTAL	52,892,155	4,974,857	9.4

Entity ID: CIL | ELEC_OTHER

Report: Electric O&M by Functional Group - Fuel & Purchased Power

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION:									
POWER PLANTS	777	21,906	(21,130)	(96.5)	2,282	22,821	(20,539)	(90.0)	6,976
PURCHASED POWER	15,253,927	20,644,263	(5,390,336)	(26.1)	46,843,340	71,566,335	(24,722,995)	(34.5)	248,879,465
TOTAL	15,254,704	20,666,170	(5,411,466)	(26.2)	46,845,622	71,589,156	(24,743,534)	(34.6)	248,886,441
TOTAL EXPENSES:									
PRODUCTION:									
POWER PLANTS	777	21,906	(21,130)	(96.5)	2,282	22,821	(20,539)	(90.0)	6,976
PURCHASED POWER	15,253,927	20,644,263	(5,390,336)	(26.1)	46,843,340	71,566,335	(24,722,995)	(34.5)	248,879,465
TOTAL	15,254,704	20,666,170	(5,411,466)	(26.2)	46,845,622	71,589,156	(24,743,534)	(34.6)	248,886,441

Entity ID: CIL | ELEC_OTHER
Report: Electric O&M by Functional Group - Fuel & Purchased Power
Period: March 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION:			
POWER PLANTS	22,251	(15,276)	(68.7)
PURCHASED POWER	262,245,042	(13,365,577)	(5.1)
TOTAL	262,267,293	(13,380,853)	(5.1)

TOTAL EXPENSES:			
PRODUCTION:			
POWER PLANTS	22,251	(15,276)	(68.7)
PURCHASED POWER	262,245,042	(13,365,577)	(5.1)
TOTAL	262,267,293	(13,380,853)	(5.1)

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
RESIDENTIAL	18,165,437	14,491,288	3,674,149	25.4	47,859,491	48,126,420	(266,929)	(0.6)
COMMERCIAL	8,879,500	5,998,473	2,881,026	48.0	23,706,087	22,819,847	886,240	3.9
INDUSTRIAL	1,144,260	8,900,372	(7,756,112)	(87.1)	(562,834)	22,365,764	(22,928,598)	(102.5)
OTHER	238,958	168,268	70,691	42.0	610,419	550,128	60,292	11.0
TOTAL SALES - ULTIMATE CONSUMERS	28,428,156	29,558,401	(1,130,245)	(3.8)	71,613,164	93,862,159	(22,248,995)	(23.7)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	28,428,156	29,558,401	(1,130,245)	(3.8)	71,613,164	93,862,159	(22,248,995)	(23.7)
SALES FOR RESALE - INTERCHANGE	17,966	(650,359)	668,325	(102.8)	15,298	-	15,298	-
TOTAL SALES OF ELECTRIC ENERGY	28,446,122	28,908,042	(461,920)	(1.6)	71,628,462	93,862,159	(22,233,697)	(23.7)
PROVISION FOR RATE REFUNDS	(1,909,285)	(617,636)	(1,291,649)	209.1	743,565	1,263,265	(519,700)	(41.1)
OTHER ELECTRIC REVENUES								
RENTS	75,065	148,030	(72,964)	(49.3)	233,133	503,257	(270,124)	(53.7)
TRANSMISSION SERVICE	473,570	1,222,993	(749,423)	(61.3)	1,730,089	3,768,517	(2,038,429)	(54.1)
MISCELLANEOUS	1,242,828	2,050,349	(807,521)	(39.4)	3,638,738	8,157,672	(4,518,934)	(55.4)
TOTAL OTHER ELECTRIC REVENUES	1,791,464	3,421,372	(1,629,908)	(47.6)	5,601,960	12,429,447	(6,827,486)	(54.9)
TOTAL ELECTRIC REVENUES	**28,328,300**	**31,711,778**	**(3,383,478)**	**(10.7)**	**77,973,987**	**107,554,871**	**(29,580,884)**	**(27.5)**
KILOWATT - HOUR SALES								
RESIDENTIAL	184,405,870	150,852,535	33,553,335	22.2	527,237,845	560,298,230	(33,060,385)	(5.9)
COMMERCIAL	160,332,973	145,314,775	15,018,198	10.3	468,274,750	501,170,812	(32,896,062)	(6.6)
FIRM	142,290,448	193,889,151	(51,598,703)	(26.6)	395,196,218	642,736,604	(247,540,386)	(38.5)
INTERRUPTIBLE	-	-	-	-	-	-	-	-
INDUSTRIAL	142,290,448	193,889,151	(51,598,703)	(26.6)	395,196,218	642,736,604	(247,540,386)	(38.5)
OTHER	2,432,158	877,420	1,554,738	177.2	6,545,353	5,460,551	1,084,802	19.9
TOTAL SALES - ULTIMATE CONSUMERS	489,461,449	490,933,881	(1,472,432)	(0.3)	1,397,254,166	1,709,666,197	(312,412,031)	(18.3)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	489,461,449	490,933,881	(1,472,432)	(0.3)	1,397,254,166	1,709,666,197	(312,412,031)	(18.3)

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES								
SALES OF ELECTRIC ENERGY								
SALES FOR RESALE - INTERCHANGE	-	(16,913,613)	16,913,613	(100.0)	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**489,461,449**	**474,020,268**	**15,441,181**	**3.3**	**1,397,254,166**	**1,709,666,197**	**(312,412,031)**	**(18.3)**
REALIZATION (IN CENTS/KWH)								
RESIDENTIAL	9.85	9.61	0.24	2.5	9.08	8.59	0.49	5.7
COMMERCIAL	5.54	4.13	1.41	34.2	5.06	4.55	0.51	11.2
INDUSTRIAL	1	5	(4)	(82.5)	(0)	3	(4)	(104.1)
OTHER	9.82	19.18	(9.35)	(48.8)	9.33	10.07	(0.75)	(7.4)
TOTAL SALES ULTIMATE CUST	5.81	6.02	(0.21)	(3.5)	5.13	5.49	(0.36)	(6.6)
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	5.81	6.02	(0.21)	(3.5)	5.13	5.49	(0.36)	(6.6)
SALES FOR RESALE INTERCHANGE	-	3.85	(3.85)	(100.0)	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	**5.81**	**6.10**	**(0.29)**	**(4.7)**	**5.13**	**5.49**	**(0.36)**	**(6.6)**

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: March 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
RESIDENTIAL	195,895,480	176,545,449	19,350,030	11.0
COMMERCIAL	107,523,137	108,154,746	(631,609)	(0.6)
INDUSTRIAL	55,024,566	45,676,561	9,348,005	20.5
OTHER	2,424,054	2,423,883	171	0.0
TOTAL SALES - ULTIMATE CONSUMERS	360,867,237	332,800,640	28,066,597	8.4
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	360,867,237	332,800,640	28,066,597	8.4
SALES FOR RESALE - INTERCHANGE	43,943	(115,024)	158,968	(138.2)
TOTAL SALES OF ELECTRIC ENERGY	360,911,180	332,685,615	28,225,565	8.5
PROVISION FOR RATE REFUNDS	(7,807,151)	(2,128,213)	(5,678,938)	266.8
OTHER ELECTRIC REVENUES				
RENTS	1,590,399	2,209,006	(618,606)	(28.0)
TRANSMISSION SERVICE	11,343,440	14,676,682	(3,333,243)	(22.7)
MISCELLANEOUS	20,338,523	47,455,624	(27,117,101)	(57.1)
TOTAL OTHER ELECTRIC REVENUES	33,272,362	64,341,312	(31,068,950)	(48.3)
TOTAL ELECTRIC REVENUES	**386,376,391**	**394,898,714**	**(8,522,323)**	**(2.2)**
KILOWATT - HOUR SALES				
RESIDENTIAL	2,032,821,792	2,108,924,537	(76,102,745)	(3.6)
COMMERCIAL	1,955,365,100	2,019,245,362	(63,880,262)	(3.2)
FIRM	2,188,713,658	2,439,716,395	(251,002,737)	(10.3)
INTERRUPTIBLE	-	-	-	-
INDUSTRIAL	2,188,713,658	2,439,716,395	(251,002,737)	(10.3)
OTHER	24,888,550	25,061,453	(172,903)	(0.7)
TOTAL SALES - ULTIMATE CONSUMERS	6,201,789,100	6,592,947,747	(391,158,647)	(5.9)
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,201,789,100	6,592,947,747	(391,158,647)	(5.9)

Entity ID: CIL | ELEC_OTHER

Report: Electric Bundled/Unbundled Revenues and KWH - Actual vs Prior Year

Period: March 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES				
SALES OF ELECTRIC ENERGY				
SALES FOR RESALE - INTERCHANGE	-	2,918,200	(2,918,200)	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**6,201,789,100**	**6,595,865,947**	**(394,076,847)**	**(6.0)**
REALIZATION (IN CENTS/KWH)				
RESIDENTIAL	9.64	8.37	1.27	15.1
COMMERCIAL	5.50	5.36	0.14	2.7
INDUSTRIAL	3	2	1	34.3
OTHER	9.74	9.67	0.07	0.7
TOTAL SALES ULTIMATE CUST	5.82	5.05	0.77	15.3
SALES FOR RESALE - WHSL CUST	-	-	-	-
NATIVE SALES OF ELEC ENERGY	5.82	5.05	0.77	15.3
SALES FOR RESALE INTERCHANGE	-	(3.94)	3.94	(100.0)
TOTAL SALES OF ELECTRIC ENERGY	**5.82**	**5.04**	**0.78**	**15.4**

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: March 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	18,165,437	-	18,165,437
COMMERCIAL	8,879,500	-	8,879,500
FIRM	1,144,260	-	1,144,260
INTERRUPTIBLE	-	-	-
INDUSTRIAL	1,144,260	-	1,144,260
STREET LIGHTING	-	-	-
PUBLIC AUTHORITIES / OTHER	238,958	-	238,958
TOTAL SALES - ULTIMATE CONSUMERS	28,428,156	-	28,428,156
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	28,428,156	-	28,428,156
SALES FOR RESALE - INTERCHANGE	17,966	-	17,966
TOTAL SALES OF ELECTRIC ENERGY	28,446,122	-	28,446,122
PROVISION FOR RATE REFUNDS	(1,909,285)	-	(1,909,285)
OTHER ELECTRIC REVENUES	1,791,464	-	1,791,464
TOTAL ELECTRIC REVENUES	**28,328,300**	**-**	**28,328,300**
KILOWATT - HOUR SALES			
RESIDENTIAL	184,405,870	-	184,405,870
COMMERCIAL	160,332,973	-	160,332,973
FIRM	142,290,448	-	142,290,448
INTERRUPTIBLE	-	-	-
INDUSTRIAL	142,290,448	-	142,290,448
OTHER	2,432,158	-	2,432,158
TOTAL SALES - ULTIMATE CONSUMERS	489,461,449	-	489,461,449
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	489,461,449	-	489,461,449
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Month
Period: March 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	489,461,449	-	489,461,449

Entity ID: CIL
Report: Electric Revenues and KWH Sales By State - Twelve Months
Period: March 2009 Report Span: Version:

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
RESIDENTIAL	195,895,480	-	195,895,480
COMMERCIAL	107,523,137	-	107,523,137
FIRM	55,024,566	-	55,024,566
INTERRUPTIBLE	-	-	-
INDUSTRIAL	55,024,566	-	55,024,566
STREET LIGHTING	(11)	-	(11)
PUBLIC AUTHORITIES / OTHER	2,424,065	-	2,424,065
TOTAL SALES - ULTIMATE CONSUMERS	360,867,237	-	360,867,237
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	360,867,237	-	360,867,237
SALES FOR RESALE - INTERCHANGE	43,943	-	43,943
TOTAL SALES OF ELECTRIC ENERGY	360,911,180	-	360,911,180
PROVISION FOR RATE REFUNDS	(7,807,151)	-	(7,807,151)
OTHER ELECTRIC REVENUES	33,272,362	-	33,272,362
TOTAL ELECTRIC REVENUES	**386,376,391**	**-**	**386,376,391**
KILOWATT - HOUR SALES			
RESIDENTIAL	2,032,821,792	-	2,032,821,792
COMMERCIAL	1,955,365,100	-	1,955,365,100
FIRM	2,188,713,658	-	2,188,713,658
INTERRUPTIBLE	-	-	-
INDUSTRIAL	2,188,713,658	-	2,188,713,658
OTHER	24,888,550	-	24,888,550
TOTAL SALES - ULTIMATE CONSUMERS	6,201,789,100	-	6,201,789,100
SALES FOR RESALE - WHOLESALE CUST	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,201,789,100	-	6,201,789,100
SALES FOR RESALE - INTERCHANGE	-	-	-

Entity ID: CIL

Report: Electric Revenues and KWH Sales By State - Twelve Months

Period: March 2009 **Report Span:** **Version:**

	CIL	CIL | MO	CIL | IL
REVENUES			
SALES OF ELECTRIC ENERGY			
TOTAL SALES OF ELECTRIC ENERGY	6,201,789,100	-	6,201,789,100

	CIL	CIL | ELECPROD	CIL | GASPROD	CIL | COTHERPROD	CIL | STEAMPROD	CIL | CHILLWATER
CUSTOMERS						
RESIDENTIAL	185,645	185,645	-	-	-	-
COMMERCIAL	22,905	22,905	-	-	-	-
INDUSTRIAL	141	141	-	-	-	-
OTHER	555	555	-	-	-	-
TOTAL ULTIMATE CONSUMERS	209,246	209,246	-	-	-	-
TOTAL NUMBER OF CUSTOMERS	**209,246**	**209,246**	**-**	**-**	**-**	**-**

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:								
GROSS:								
COMBUSTION TURBINES AND DIESELS	1,208	1,783	(575)	(32.2)	4,159	5,110	(951)	(18.6)
TOTAL GROSS GENERATION	1,208	1,783	(575)	(32.2)	4,159	5,110	(951)	(18.6)
LESS STATION USE:								
COMBUSTION TURBINES AND DIESELS	-	-	-	-	-	-	-	-
TOTAL STATION USE	-	-	-	-	-	-	-	-
NET GENERATION:								
COMBUSTION TURBINES AND DIESELS	1,208	1,783	(575)	(32.2)	4,159	5,110	(951)	(18.6)
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	1,208	1,783	(575)	(32.2)	4,159	5,110	(951)	(18.6)
PURCHASED POWER	278,035	275,039	2,996	1.1	809,434	1,046,530	(237,096)	(22.7)
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	279,243	276,822	2,421	0.9	813,593	1,051,640	(238,047)	(22.6)
SALES FOR RESALE - INTERCHANGE	-	16,914	(16,914)	(100.0)	-	-	-	-
TOTAL OUTPUT FOR LOAD	279,243	293,736	(14,492)	(4.9)	813,593	1,051,640	(238,047)	(22.6)
NATIVE SALES OF ELECTRIC ENERGY	279,343	268,815	10,528	3.9	789,693	1,007,687	(217,994)	(21.6)
LINE LOSSES AND COMPANY USE	(99)	24,921	(25,020)	(100.4)	23,900	43,953	(20,053)	(45.6)
TOTAL OUTPUT FOR LOAD	279,243	293,736	(14,492)	(4.9)	813,593	1,051,640	(238,047)	(22.6)
PERCENT OF LINE LOSSES	-0.04%	8.48%	-8.52%	(100.4)	2.94%	4.18%	-1.24%	(29.7)

Entity ID: CIL
Report: Summary of Output Data - Megawatt-Hours
Period: March 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:				
GROSS:				
COMBUSTION TURBINES AND DIESELS	19,906	22,203	(2,297)	(10.3)
TOTAL GROSS GENERATION	19,906	22,203	(2,297)	(10.3)
LESS STATION USE:				
COMBUSTION TURBINES AND DIESELS	-	1	(1)	(100.0)
TOTAL STATION USE	-	1	(1)	(100.0)
NET GENERATION:				
COMBUSTION TURBINES AND DIESELS	19,906	22,202	(2,296)	(10.3)
INPUT FOR PUMPED STORAGE	-	-	-	-
TOTAL NET GENERATION	19,906	22,202	(2,296)	(10.3)
PURCHASED POWER	3,903,853	3,789,901	113,953	3.0
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	3,923,759	3,812,103	111,657	2.9
SALES FOR RESALE - INTERCHANGE	-	(2,918)	2,918	(100.0)
TOTAL OUTPUT FOR LOAD	3,923,759	3,809,185	114,575	3.0
NATIVE SALES OF ELECTRIC ENERGY	3,821,283	3,604,244	217,039	6.0
LINE LOSSES AND COMPANY USE	102,477	204,941	(102,464)	(50.0)
TOTAL OUTPUT FOR LOAD	3,923,759	3,809,185	114,575	3.0
PERCENT OF LINE LOSSES	2.61%	5.38%	-2.77%	(51.5)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	17,342,238	(5,432,194)	22,774,433	(419.2)	84,802,231	(2,906,181)	87,708,412	(3,018.0)
RESIDENTIAL SPACE HEATING	3,020	30,801,525	(30,798,506)	(100.0)	8,143	97,235,300	(97,227,157)	(100.0)
COMMERCIAL	7,077,331	(1,373,040)	8,450,370	(615.4)	35,506,015	1,754,171	33,751,844	1,924.1
COMMERCIAL SPACE HEATING	1,637	12,137,295	(12,135,658)	(100.0)	3,153	37,835,208	(37,832,055)	(100.0)
INDUSTRIAL	2,906,681	7,283,941	(4,377,260)	(60.1)	10,797,401	19,458,256	(8,660,856)	(44.5)
PUBLIC AUTHORITIES AND OTHER	109	123	(14)	(11.4)	326	1,774	(1,449)	(81.6)
TOTAL SALES - ULTIMATE CONSUMERS	27,331,015	43,417,650	(16,086,635)	(37.1)	131,117,268	153,378,528	(22,261,260)	(14.5)
SALES FOR RESALE	-	-	-	-	-	13,764	(13,764)	(100.0)
TOTAL ENERGY SALES	27,331,015	43,417,650	(16,086,635)	(37.1)	131,117,268	153,392,292	(22,275,024)	(14.5)
PROVISION FOR RATE REFUNDS	549,566	(808,689)	1,358,255	(168.0)	(8,908,487)	(2,748,591)	(6,159,895)	224.1
OTHER REVENUES								
MISCELLANEOUS	1,328,536	(480,108)	1,808,644	(376.7)	(523,814)	(532,981)	9,167	(1.7)
RENTS	6,193	62,317	(56,125)	(90.1)	34,217	201,204	(166,987)	(83.0)
TRANSMISSION SERVICE CHARGES	581,408	275,820	305,588	110.8	2,323,868	1,181,576	1,142,292	96.7
TOTAL OTHER REVENUES	1,916,137	(141,971)	2,058,108	(1,449.7)	1,834,271	849,799	984,472	115.8
TOTAL REVENUES	29,796,718	42,466,991	(12,670,272)	(29.8)	124,043,052	151,493,500	(27,450,448)	(18.1)
OPERATING EXPENSES								
PRODUCTION	214,513	157,591	56,922	36.1	502,243	501,189	1,053	0.2
PRODUCTION - GAS PURCHASED	20,631,960	31,376,340	(10,744,381)	(34.2)	95,876,340	115,082,489	(19,206,149)	(16.7)
TRANSMISSION	131,581	73,574	58,008	78.8	274,999	310,624	(35,625)	(11.5)
DISTRIBUTION	1,200,902	1,131,918	68,985	6.1	3,342,855	3,470,887	(128,032)	(3.7)
CUSTOMER ACCOUNTS	1,406,855	1,595,338	(188,483)	(11.8)	2,929,942	2,770,263	159,679	5.8
CUSTOMER SERVICE & INFORMATION	27,207	180,784	(153,577)	(85.0)	68,875	244,677	(175,802)	(71.9)
SALES	1,321	675	646	95.7	3,271	2,394	877	36.6
ADMINISTRATIVE & GENERAL	1,761,034	1,320,327	440,707	33.4	4,688,201	3,454,353	1,233,848	35.7
TOTAL	25,375,373	35,836,546	(10,461,174)	(29.2)	107,686,724	125,836,876	(18,150,152)	(14.4)
DEPRECIATION & AMORTIZATION	565,373	1,757,777	(1,192,404)	(67.8)	1,687,483	5,262,399	(3,574,917)	(67.9)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(314,001)	620,359	(934,360)	(150.6)	2,714,232	5,420,042	(2,705,810)	(49.9)
DEFERRED INCOME TAXES - NET	967,441	241,342	726,099	300.9	967,441	241,342	726,099	300.9
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-
OTHER TAXES	629,069	1,652,589	(1,023,519)	(61.9)	3,821,372	5,049,610	(1,228,238)	(24.3)

Entity ID: CIL | GASPROD

Report: Gas Operating Revenues and Expenses

Rpt # : D1
Code: GAS_OPS_REV+EXP

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES								
RESIDENTIAL	17,342,238	(5,432,194)	22,774,433	(419.2)	84,802,231	(2,906,181)	87,708,412	(3,018.0)
TOTAL OPERATING EXPENSES	27,223,255	40,108,613	(12,885,358)	(32.1)	116,877,251	141,810,270	(24,933,018)	(17.6)
NET OPERATING REVENUES	**2,573,463**	**2,358,378**	**215,086**	**9.1**	**7,165,801**	**9,683,230**	**(2,517,429)**	**(26.0)**

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: March 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	145,287,133	12,657,537	132,629,596	1,047.8
RESIDENTIAL SPACE HEATING	64,800,039	183,139,612	(118,339,572)	(64.6)
COMMERCIAL	65,293,242	11,209,099	54,084,143	482.5
COMMERCIAL SPACE HEATING	27,046,203	72,572,470	(45,526,267)	(62.7)
INDUSTRIAL	59,865,975	63,511,130	(3,645,156)	(5.7)
PUBLIC AUTHORITIES AND OTHER	2,853	4,208	(1,354)	(32.2)
TOTAL SALES - ULTIMATE CONSUMERS	362,295,446	343,094,056	19,201,390	5.6
SALES FOR RESALE	574,845	13,764	561,081	4,076.4
TOTAL ENERGY SALES	362,870,291	343,107,820	19,762,472	5.8
PROVISION FOR RATE REFUNDS	(14,624,345)	(1,414,513)	(13,209,833)	933.9
OTHER REVENUES				
MISCELLANEOUS	(6,597,384)	777,225	(7,374,610)	(948.8)
RENTS	661,254	747,399	(86,144)	(11.5)
TRANSMISSION SERVICE CHARGES	6,631,201	4,210,921	2,420,280	57.5
TOTAL OTHER REVENUES	695,071	5,735,545	(5,040,474)	(87.9)
TOTAL REVENUES	348,941,017	347,428,852	1,512,165	0.4
OPERATING EXPENSES				
PRODUCTION	2,455,383	1,987,924	467,459	23.5
PRODUCTION - GAS PURCHASED	264,468,016	248,722,543	15,745,472	6.3
TRANSMISSION	695,607	1,530,387	(834,780)	(54.5)
DISTRIBUTION	15,374,783	15,280,989	93,794	0.6
CUSTOMER ACCOUNTS	11,612,715	9,167,226	2,445,489	26.7
CUSTOMER SERVICE & INFORMATION	137,263	592,796	(455,533)	(76.8)
SALES	11,115	13,331	(2,216)	(16.6)
ADMINISTRATIVE & GENERAL	14,590,539	14,005,300	585,239	4.2
TOTAL	309,345,421	291,300,496	18,044,925	6.2
DEPRECIATION & AMORTIZATION	14,366,723	21,343,814	(6,977,091)	(32.7)
AMORTIZATION OF PHASE IN COSTS	-	-	-	-
CURRENT INCOME TAXES	5,015,526	9,764,753	(4,749,227)	(48.6)
DEFERRED INCOME TAXES - NET	(1,407,351)	(47,504)	(1,359,847)	2,862.6
DEFERRED INVESTMENT TAX CREDIT - NET	-	64,502	(64,502)	(100.0)
OTHER TAXES	11,357,031	11,754,353	(397,322)	(3.4)

Entity ID: CIL | GASPROD
Report: Gas Operating Revenues and Expenses
Period: March 2009 Report Span: Version:

	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES				
RESIDENTIAL	145,287,133	12,657,537	132,629,596	1,047.8
TOTAL OPERATING EXPENSES	338,677,351	334,180,415	4,496,936	1.3
NET OPERATING REVENUES	**10,263,667**	**13,248,437**	**(2,984,771)**	**(22.5)**

Entity ID: CIL | GASPROD

Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)

Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	186,089	120,116	65,972	54.9	417,244	370,808	46,436	12.5	1,967,683
GAS PURCHASED	20,631,960	31,376,340	(10,744,381)	(34.2)	95,876,340	115,082,489	(19,206,149)	(16.7)	264,468,016
TOTAL	20,818,048	31,496,457	(10,678,408)	(33.9)	96,293,584	115,453,297	(19,159,714)	(16.6)	266,435,698
TRANSMISSION	117,515	62,432	55,083	88.2	194,511	236,779	(42,269)	(17.9)	499,352
DISTRIBUTION	709,044	739,058	(30,014)	(4.1)	1,981,475	2,140,152	(158,677)	(7.4)	9,450,546
CUSTOMER ACCOUNTS	1,406,855	1,595,338	(188,483)	(11.8)	2,929,942	2,770,263	159,679	5.8	11,612,715
CUSTOMER SERVICE & INFORMATION	27,207	180,784	(153,577)	(85.0)	68,875	244,677	(175,802)	(71.9)	137,263
SALES	1,321	675	646	95.7	3,271	2,394	877	36.6	11,115
ADMINISTRATIVE & GENERAL	1,736,666	1,316,449	420,218	31.9	4,622,753	3,396,540	1,226,213	36.1	14,328,073
TOTAL	24,816,656	35,391,191	(10,574,536)	(29.9)	106,094,410	124,244,103	(18,149,693)	(14.6)	302,474,762
MAINTENANCE:									
PRODUCTION	28,424	37,475	(9,050)	(24.2)	84,999	130,381	(45,382)	(34.8)	487,700
TRANSMISSION	14,066	11,142	2,924	26.2	80,488	73,845	6,643	9.0	196,255
DISTRIBUTION	491,859	392,860	98,998	25.2	1,361,379	1,330,735	30,644	2.3	5,924,238
ADMINISTRATIVE & GENERAL	24,368	3,878	20,490	528.3	65,448	57,813	7,635	13.2	262,466
TOTAL	558,717	445,355	113,362	25.5	1,592,314	1,592,774	(460)	(0.0)	6,870,659
TOTAL EXPENSES:									
PRODUCTION	214,513	157,591	56,922	36.1	502,243	501,189	1,053	0.2	2,455,383
GAS PURCHASED	20,631,960	31,376,340	(10,744,381)	(34.2)	95,876,340	115,082,489	(19,206,149)	(16.7)	264,468,016
TOTAL	20,846,473	31,533,931	(10,687,459)	(33.9)	96,378,583	115,583,679	(19,205,096)	(16.6)	266,923,399
TRANSMISSION	131,581	73,574	58,008	78.8	274,999	310,624	(35,625)	(11.5)	695,607
DISTRIBUTION	1,200,902	1,131,918	68,985	6.1	3,342,855	3,470,887	(128,032)	(3.7)	15,374,783
CUSTOMER ACCOUNTS	1,406,855	1,595,338	(188,483)	(11.8)	2,929,942	2,770,263	159,679	5.8	11,612,715
CUSTOMER SERVICE & INFORMATION	27,207	180,784	(153,577)	(85.0)	68,875	244,677	(175,802)	(71.9)	137,263
SALES	1,321	675	646	95.7	3,271	2,394	877	36.6	11,115
ADMINISTRATIVE & GENERAL	1,761,034	1,320,327	440,707	33.4	4,688,201	3,454,353	1,233,848	35.7	14,590,539
TOTAL	25,375,373	35,836,546	(10,461,174)	(29.2)	107,686,724	125,836,876	(18,150,152)	(14.4)	309,345,421

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Total (Fuel, Labor & Other)
Period: March 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	1,671,275	296,408	17.7
GAS PURCHASED	248,722,543	15,745,472	6.3
TOTAL	250,393,818	16,041,880	6.4
TRANSMISSION	1,200,136	(700,784)	(58.4)
DISTRIBUTION	9,881,428	(430,882)	(4.4)
CUSTOMER ACCOUNTS	9,167,226	2,445,489	26.7
CUSTOMER SERVICE & INFORMATION	592,796	(455,533)	(76.8)
SALES	13,331	(2,216)	(16.6)
ADMINISTRATIVE & GENERAL	13,775,822	552,252	4.0
TOTAL	285,024,556	17,450,206	6.1
MAINTENANCE:			
PRODUCTION	316,649	171,051	54.0
TRANSMISSION	330,251	(133,996)	(40.6)
DISTRIBUTION	5,399,561	524,677	9.7
ADMINISTRATIVE & GENERAL	229,478	32,987	14.4
TOTAL	6,275,940	594,719	9.5
TOTAL EXPENSES:			
PRODUCTION	1,987,924	467,459	23.5
GAS PURCHASED	248,722,543	15,745,472	6.3
TOTAL	250,710,467	16,212,931	6.5
TRANSMISSION	1,530,387	(834,780)	(54.5)
DISTRIBUTION	15,280,989	93,794	0.6
CUSTOMER ACCOUNTS	9,167,226	2,445,489	26.7
CUSTOMER SERVICE & INFORMATION	592,796	(455,533)	(76.8)
SALES	13,331	(2,216)	(16.6)
ADMINISTRATIVE & GENERAL	14,005,300	585,239	4.2
TOTAL	291,300,496	18,044,925	6.2

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	60,761	25,536	35,225	137.9	140,524	88,134	52,390	59.4	409,005
GAS PURCHASED	58,854	46,582	12,272	26.3	134,261	128,603	5,658	4.4	506,450
TOTAL	119,614	72,118	47,496	65.9	274,785	216,737	58,048	26.8	915,455
TRANSMISSION	20,107	21,160	(1,053)	(5.0)	62,373	63,646	(1,273)	(2.0)	245,734
DISTRIBUTION	350,868	368,991	(18,123)	(4.9)	1,150,276	1,159,721	(9,445)	(0.8)	5,106,910
CUSTOMER ACCOUNTS	147,605	171,323	(23,718)	(13.8)	485,101	680,469	(195,368)	(28.7)	2,704,495
CUSTOMER SERVICE & INFORMATION	15,017	7,991	7,026	87.9	45,350	22,658	22,692	100.2	153,076
SALES	831	458	373	81.4	2,175	1,706	469	27.5	7,931
ADMINISTRATIVE & GENERAL	211,876	152,075	59,800	39.3	599,227	381,805	217,422	56.9	1,783,174
TOTAL	865,919	794,116	71,803	9.0	2,619,287	2,526,742	92,546	3.7	10,916,776
MAINTENANCE:									
PRODUCTION	13,461	10,746	2,715	25.3	40,115	36,631	3,484	9.5	140,028
TRANSMISSION	8,138	8,000	138	1.7	25,287	37,435	(12,148)	(32.5)	97,354
DISTRIBUTION	317,233	254,411	62,822	24.7	978,794	844,407	134,387	15.9	3,188,418
ADMINISTRATIVE & GENERAL	6,982	2,053	4,929	240.1	19,989	6,304	13,685	217.1	48,971
TOTAL	345,814	275,210	70,604	25.7	1,064,185	924,777	139,408	15.1	3,474,771
TOTAL EXPENSES:									
PRODUCTION	74,222	36,282	37,940	104.6	180,639	124,765	55,874	44.8	549,033
GAS PURCHASED	58,854	46,582	12,272	26.3	134,261	128,603	5,658	4.4	506,450
TOTAL	133,075	82,864	50,211	60.6	314,900	253,368	61,532	24.3	1,055,483
TRANSMISSION	28,245	29,160	(915)	(3.1)	87,660	101,081	(13,421)	(13.3)	343,088
DISTRIBUTION	668,102	623,402	44,700	7.2	2,129,070	2,004,128	124,942	6.2	8,295,327
CUSTOMER ACCOUNTS	147,605	171,323	(23,718)	(13.8)	485,101	680,469	(195,368)	(28.7)	2,704,495
CUSTOMER SERVICE & INFORMATION	15,017	7,991	7,026	87.9	45,350	22,658	22,692	100.2	153,076
SALES	831	458	373	81.4	2,175	1,706	469	27.5	7,931
ADMINISTRATIVE & GENERAL	218,858	154,128	64,730	42.0	619,216	388,109	231,107	59.5	1,832,146
TOTAL	1,211,733	1,069,326	142,407	13.3	3,683,472	3,451,519	231,954	6.7	14,391,547

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Labor
Period: March 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	319,307	89,698	28.1
GAS PURCHASED	474,152	32,298	6.8
TOTAL	793,459	121,996	15.4
TRANSMISSION	267,252	(21,518)	(8.1)
DISTRIBUTION	5,134,435	(27,525)	(0.5)
CUSTOMER ACCOUNTS	2,632,915	71,580	2.7
CUSTOMER SERVICE & INFORMATION	80,398	72,678	90.4
SALES	9,133	(1,202)	(13.2)
ADMINISTRATIVE & GENERAL	1,518,279	264,895	17.4
TOTAL	10,435,871	480,904	4.6
MAINTENANCE:			
PRODUCTION	127,036	12,992	10.2
TRANSMISSION	147,820	(50,466)	(34.1)
DISTRIBUTION	3,211,157	(22,739)	(0.7)
ADMINISTRATIVE & GENERAL	31,532	17,439	55.3
TOTAL	3,517,545	(42,774)	(1.2)
TOTAL EXPENSES:			
PRODUCTION	446,343	102,690	23.0
GAS PURCHASED	474,152	32,298	6.8
TOTAL	920,495	134,988	14.7
TRANSMISSION	415,072	(71,984)	(17.3)
DISTRIBUTION	8,345,592	(50,264)	(0.6)
CUSTOMER ACCOUNTS	2,632,915	71,580	2.7
CUSTOMER SERVICE & INFORMATION	80,398	72,678	90.4
SALES	9,133	(1,202)	(13.2)
ADMINISTRATIVE & GENERAL	1,549,812	282,334	18.2
TOTAL	13,953,416	438,131	3.1

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
PRODUCTION	28,725	18,771	9,954	53.0	55,542	69,055	(13,513)	(19.6)	709,451
GAS PURCHASED	37,749	29,227	8,522	29.2	86,917	85,017	1,900	2.2	342,776
TOTAL	66,474	47,998	18,476	38.5	142,459	154,071	(11,613)	(7.5)	1,052,228
TRANSMISSION	97,408	41,272	56,136	136.0	132,138	173,133	(40,995)	(23.7)	253,618
DISTRIBUTION	358,175	370,067	(11,891)	(3.2)	831,199	980,432	(149,232)	(15.2)	4,343,636
CUSTOMER ACCOUNTS	1,259,249	1,424,015	(164,765)	(11.6)	2,444,840	2,089,794	355,047	17.0	8,908,220
CUSTOMER SERVICE & INFORMATION	12,189	172,793	(160,604)	(92.9)	23,524	222,019	(198,495)	(89.4)	(15,814)
SALES	490	217	273	125.9	1,096	688	408	59.3	3,184
ADMINISTRATIVE & GENERAL	1,524,790	1,164,373	360,417	31.0	4,023,526	3,014,735	1,008,791	33.5	12,544,899
TOTAL	3,318,777	3,220,735	98,042	3.0	7,598,783	6,634,871	963,911	14.5	27,089,971
MAINTENANCE:									
PRODUCTION	14,963	26,729	(11,765)	(44.0)	44,884	93,750	(48,866)	(52.1)	347,672
TRANSMISSION	5,928	3,142	2,786	88.7	55,201	36,410	18,791	51.6	98,901
DISTRIBUTION	174,625	138,449	36,176	26.1	382,585	486,328	(103,742)	(21.3)	2,735,820
ADMINISTRATIVE & GENERAL	17,387	1,826	15,561	852.2	45,459	51,509	(6,050)	(11.7)	213,494
TOTAL	212,903	170,145	42,758	25.1	528,129	667,997	(139,868)	(20.9)	3,395,888
TOTAL EXPENSES:									
PRODUCTION	43,689	45,500	(1,811)	(4.0)	100,426	162,805	(62,379)	(38.3)	1,057,124
GAS PURCHASED	37,749	29,227	8,522	29.2	86,917	85,017	1,900	2.2	342,776
TOTAL	81,438	74,727	6,710	9.0	187,343	247,821	(60,479)	(24.4)	1,399,900
TRANSMISSION	103,336	44,414	58,923	132.7	187,339	209,543	(22,204)	(10.6)	352,519
DISTRIBUTION	532,801	508,516	24,285	4.8	1,213,785	1,466,759	(252,975)	(17.2)	7,079,456
CUSTOMER ACCOUNTS	1,259,249	1,424,015	(164,765)	(11.6)	2,444,840	2,089,794	355,047	17.0	8,908,220
CUSTOMER SERVICE & INFORMATION	12,189	172,793	(160,604)	(92.9)	23,524	222,019	(198,495)	(89.4)	(15,814)
SALES	490	217	273	125.9	1,096	688	408	59.3	3,184
ADMINISTRATIVE & GENERAL	1,542,177	1,166,199	375,978	32.2	4,068,985	3,066,244	1,002,741	32.7	12,758,393
TOTAL	3,531,680	3,390,880	140,800	4.2	8,126,912	7,302,868	824,043	11.3	30,485,859

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Other Expenses
Period: March 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
PRODUCTION	537,968	171,483	31.9
GAS PURCHASED	339,848	2,929	0.9
TOTAL	877,816	174,412	19.9
TRANSMISSION	932,884	(679,266)	(72.8)
DISTRIBUTION	4,746,993	(403,357)	(8.5)
CUSTOMER ACCOUNTS	6,534,311	2,373,909	36.3
CUSTOMER SERVICE & INFORMATION	512,398	(528,211)	(103.1)
SALES	4,198	(1,014)	(24.1)
ADMINISTRATIVE & GENERAL	12,257,542	287,357	2.3
TOTAL	25,866,141	1,223,829	4.7
MAINTENANCE:			
PRODUCTION	189,613	158,059	83.4
TRANSMISSION	182,431	(83,530)	(45.8)
DISTRIBUTION	2,188,404	547,416	25.0
ADMINISTRATIVE & GENERAL	197,946	15,548	7.9
TOTAL	2,758,395	637,493	23.1
TOTAL EXPENSES:			
PRODUCTION	727,581	329,542	45.3
GAS PURCHASED	339,848	2,929	0.9
TOTAL	1,067,429	332,471	31.1
TRANSMISSION	1,115,315	(762,796)	(68.4)
DISTRIBUTION	6,935,397	144,059	2.1
CUSTOMER ACCOUNTS	6,534,311	2,373,909	36.3
CUSTOMER SERVICE & INFORMATION	512,398	(528,211)	(103.1)
SALES	4,198	(1,014)	(24.1)
ADMINISTRATIVE & GENERAL	12,455,488	302,905	2.4
TOTAL	28,624,536	1,861,322	6.5

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: March 2009 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
OPERATIONS:									
GAS PURCHASED	20,631,960	31,376,340	(10,744,381)	(34.2)	95,876,340	115,082,489	(19,206,149)	(16.7)	264,468,016
TOTAL	20,631,960	31,376,340	(10,744,381)	(34.2)	95,876,340	115,082,489	(19,206,149)	(16.7)	264,468,016
TOTAL EXPENSES:									
GAS PURCHASED	20,631,960	31,376,340	(10,744,381)	(34.2)	95,876,340	115,082,489	(19,206,149)	(16.7)	264,468,016
TOTAL	20,631,960	31,376,340	(10,744,381)	(34.2)	95,876,340	115,082,489	(19,206,149)	(16.7)	264,468,016

Entity ID: CIL | GASPROD
Report: Gas O&M by Functional Group - Fuel
Period: March 2009 Report Span: Version:

	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:			
GAS PURCHASED	248,722,543	15,745,472	6.3
TOTAL	248,722,543	15,745,472	6.3
TOTAL EXPENSES:			
GAS PURCHASED	248,722,543	15,745,472	6.3
TOTAL	248,722,543	15,745,472	6.3

Entity ID: CIL | GASPROD
Report: Gas Operating Statistics - Revenues and Dekatherm Sales
Period: March 2009 **Report Span:** **Version:**

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY
GAS OUTPUT IN DEKATHERMS									
PURCHASED	2,891,125	4,090,598	(1,199,472)	(29.3)	13,212,149	15,981,767	(2,769,619)	(17.3)	31,542,257
PROPANE	-	-	-	-	-	-	-	-	-
TOTAL	2,891,125	4,090,598	(1,199,472)	(29.3)	13,212,149	15,981,767	(2,769,619)	(17.3)	31,542,257
GAS SALES IN DEKATHERMS									
RESIDENTIAL	1,996,658	(718,675)	2,715,333	(377.8)	8,749,710	(467,709)	9,217,419	(1,970.8)	13,297,927
RESIDENTIAL SPACE HEATING	207	2,958,900	(2,958,693)	(100.0)	589	9,744,074	(9,743,485)	(100.0)	4,165,602
COMMERCIAL	848,620	(218,417)	1,067,038	(488.5)	3,722,137	94,661	3,627,476	3,832.1	5,951,499
COMMERCIAL SPACE HEATING	127	1,229,837	(1,229,710)	(100.0)	198	3,980,111	(3,979,913)	(100.0)	1,914,715
LARGE USE & INTERRUPTIBLE	61,669	1,235,822	(1,174,153)	(95.0)	709,373	2,170,787	(1,461,414)	(67.3)	5,095,198
PUBLIC AUTHORITY	253	-	253	-	1,020	-	1,020	-	1,417
TOTAL - ULTIMATE CONSUMERS	2,907,534	4,487,466	(1,579,932)	(35.2)	13,183,027	15,521,924	(2,338,897)	(15.1)	30,426,358
SALES FOR RESALE	-	-	-	-	-	-	-	-	39,611
TOTAL SALES	2,907,534	4,487,466	(1,579,932)	(35.2)	13,183,027	15,521,924	(2,338,897)	(15.1)	30,465,969
LINE LOSSES, ETC.	(16,409)	(396,868)	380,460	(95.9)	29,121	459,843	(430,722)	(93.7)	1,076,287
TOTAL SALES & OTHER	2,891,125	4,090,598	(1,199,472)	(29.3)	13,212,149	15,981,767	(2,769,619)	(17.3)	31,542,257
TRANSPORTED	1,933,255	2,603,532	(670,277)	(25.7)	7,062,100	7,721,232	(659,131)	(8.5)	25,534,765
TOTAL - THROUGHPUT	**4,824,380**	**6,694,130**	**(1,869,750)**	**(27.9)**	**20,274,249**	**23,702,999**	**(3,428,750)**	**(14.5)**	**57,077,022**
DOLLARS PER DEKATHERMS SOLD									
RESIDENTIAL	8.69	7.56	1.13	14.9	9.69	6.21	3.48	56.0	10.93
RESIDENTIAL SPACE HEATING	14.59	10.41	4.18	40.2	13.83	9.98	3.85	38.6	15.56
COMMERCIAL	8.34	6.29	2.05	32.7	9.54	18.53	(8.99)	(48.5)	10.97
COMMERCIAL SPACE HEATING	12.89	9.87	3.02	30.6	15.94	9.51	6.43	67.7	14.13
LARGE USE & INTERRUPTIBLE	47.13	5.89	41.24	699.7	15.22	8.96	6.26	69.8	11.75
TOTAL - ULTIMATE CONSUMERS	9.40	9.68	(0.28)	(2.8)	9.95	9.88	0.06	0.7	11.91
SALES FOR RESALE	-	-	-	-	-	-	-	-	14.51

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GAS OUTPUT IN DEKATHERMS									
TRANSPORTED	0.30	0.11	0.19	183.9	0.33	0.15	0.18	115.0	0.26

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GAS OUTPUT IN DEKATHERMS			
PURCHASED	33,629,762	(2,087,505)	(6.2)
PROPANE	-	-	-
TOTAL	33,629,762	(2,087,505)	(6.2)
GAS SALES IN DEKATHERMS			
RESIDENTIAL	1,191,149	12,106,778	1,016.4
RESIDENTIAL SPACE HEATING	16,514,681	(12,349,079)	(74.8)
COMMERCIAL	1,084,598	4,866,902	448.7
COMMERCIAL SPACE HEATING	7,041,533	(5,126,818)	(72.8)
LARGE USE & INTERRUPTIBLE	5,458,467	(363,269)	(6.7)
PUBLIC AUTHORITY	-	1,417	-
TOTAL - ULTIMATE CONSUMERS	31,290,428	(864,070)	(2.8)
SALES FOR RESALE	-	39,611	-
TOTAL SALES	31,290,428	(824,459)	(2.6)
LINE LOSSES, ETC.	2,339,334	(1,263,046)	(54.0)
TOTAL SALES & OTHER	33,629,762	(2,087,505)	(6.2)
TRANSPORTED	26,134,126	(599,361)	(2.3)
TOTAL - THROUGHPUT	**59,763,888**	**(2,686,866)**	**(4.5)**
DOLLARS PER DEKATHERMS SOLD			
RESIDENTIAL	10.63	0.30	2.8
RESIDENTIAL SPACE HEATING	11.09	4.47	40.3
COMMERCIAL	10.33	0.64	6.2
COMMERCIAL SPACE HEATING	10.31	3.82	37.1
LARGE USE & INTERRUPTIBLE	11.64	0.11	1.0
TOTAL - ULTIMATE CONSUMERS	10.96	0.94	8.6
SALES FOR RESALE	-	14.51	-

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GAS OUTPUT IN DEKATHERMS			
TRANSPORTED	0.16	0.10	61.2