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*Asterisk denotes change

CUSTOMER TERMS AND CONDITIONS

Delivery Point or Point of Delivery
Delivery Point or Point of Delivery shall have the same definition as 83 Ill. Admin.Code Part 410 Subpart A: General (Section 410.10). *"Point of Delivery" means the point at which the entity providing distribution facilities connects its lines or equipment to the lines or facilities owned or rented by the Customer, without regard to the location or ownership of transformers, substations or meters, unless otherwise provided for by written contract or tariffs.*

Delivery Services or DS (U)
Delivery Services means those services that are provided by the Company that are necessary in order for the transmission and distribution systems to function so that retail Customers located in the Company's Illinois Service Area can receive electric power and energy from the Company or suppliers other than the Company, and shall include, without limitation, standard metering and billing.

Delivery Voltage
Delivery Voltage is the voltage of Company's lines at the Point of Delivery.

* **Demand**
Demand means the highest average load in kilowatts (kW) during any fifteen minute interval during the time between regular meter readings. There shall be four fixed 15 minute intervals per hour with the first interval beginning at the top of the hour as registered on the meter.

Direct Access Service Request or DASR (U)
Direct Access Service Request or DASR means a request used by the Company, CSMs, RESs and MSPs to process switching and certain other requests.

FERC
FERC means Federal Energy Regulatory Commission or any successor federal agency, commission, or department.

Letter of Agency or LOA (U)
Letter of Agency or LOA means a document, as described in Section 2EE(2) of the Consumer Fraud and Deceptive Business Practices Act (815 ILCS 505/2EE(2)), provided by a Customer to the Retail Electric Supplier or Metering Services Provider to authorize that RES or MSP to change or provide certain services for such Customer.

*Asterisk denotes change

CUSTOMER TERMS AND CONDITIONS

* **Reactive Demand**
Reactive Demand is the flow of reactive power in kilovars (kvar) from Company's system to Customer's facilities in any 15-minute Demand period, adjusted for energy losses, if applicable.

Regional Transmission Organization or RTO
RTO means an independent organization formed by transmission owners, transmission users, and other entities that is responsible for ensuring nondiscriminatory open transmission access and the planning and security of the combined bulk transmission systems of transmission owners within a given geographic region, and which has been approved by FERC pursuant to Order No. 2000, 89 FERC ¶ 61,285 (1999).

Residential
Residential means those Customers eligible for Residential service pursuant to the Availability Section of Rate DS-1 - Residential Delivery Service.

Retail Electric Supplier or RES (U)
Retail Electric Supplier or RES means either:

(i) an Alternative Retail Electric Supplier (ARES), as long as it remains certified by the ICC pursuant to the Public Utilities Act, authorized to provide electric power and energy supply services in the Company's service territory (or service area); or

(ii) an Illinois electric utility other than the Company, providing electric power and energy service in Company's Service Territory (or Service Area).

Service Area or Service Territory (U)
Service area as defined in Section 16-102 of the Public Utilities Act (220 ILCS 5/16-102), the boundaries of which may be modified by Commission approval pursuant to the Electric Suppliers Act (220 ILCS 30/1 *et seq*).

Single Billing, Single Billing Option or SBO (U)
Single Billing means that a Customer's RES issues a single bill that contains the charges for the services provided by both the RES and the Company.

CUSTOMER TERMS AND CONDITIONS

Summer Period
Summer Period means the June, July, August, and September monthly periods.

Supply Voltage
Supply Voltage is the voltage of transmission or distribution lines used for delivery of electric energy to Customer's Premises before the connection of transformers.

* **Transitional Retail Customer**
Transitional Retail Customer means a Retail Customer whose electric service is declared competitive pursuant to Public Act 95-0481, specifically 220 ILCS 16-113(b) and (f), that was taking service under Rider BGS – Basic Generation Service (Rider BGS) on the effective date of said amendatory Act that shall be entitled to take continuous service under Rider BGS through the end of May 2010 provided Demand remains less than 1,000 kW in at least eleven of the 12 monthly Billing Periods during the prior calendar year.

Transmission Service (U)
Transmission Service means the services identified as transmission services in the applicable tariffs on file with the Federal Energy Regulatory Commission (FERC) for the provision of transmission services within the Company's service territory.

Transmission Provider
Transmission Provider means any entity that owns, operates or controls facilities used for transmission of electric energy in interstate commerce and which provides Transmission Service under a tariff approved by FERC.

5. APPLICATION FOR AND COMMENCEMENT OF SERVICES

A. Application for Service

Any Person, developer, firm, organization, association, corporation or other entity whose Premises are within the Company's service territory may request service, subject to all applicable rules and regulations, by making application through the Company's Customer contact center or through www.ameren.com. When a written service agreement is required by the Company, it shall be signed by the Customer or by it's duly authorized agent and accepted by the Company before service is supplied. No employee or agent of the Company has the power to amend, modify, alter, or waive the rules and regulations contained herein, or to bind the Company by making any promises or representations not authorized in this Schedule.

*Asterisk denotes change

CUSTOMER TERMS AND CONDITIONS

* A Non-Residential Customer shall be assigned to Rate DS-2, DS-3 or DS-4. Customer may be automatically reassigned to a different DS rate based on the Customer's monthly Demand. The Company shall use the criteria specified in the Delivery Service Rate Reassignment section of the individual DS rate tariffs to determine if Customer reassignment is applicable. Customer will be notified by Company of any reassignment.

C. Reassignment of Delivery Service Rate Due to Discontinued or Substantially Altered Operation

Where a Non-Residential Customer's operation is discontinued or substantially altered, Company may as its sole discretion, upon request by Customer, reassign Customer to the Delivery Service Rate and charges under which Customer would be eligible based on their current level of energy use.

7. METERING

General provisions pertaining to metering are located in the Metering Section of the Standards and Qualifications for Electric Service.

8. BILLING AND PAYMENT

A. Customer Deposits

The Company may require the Customer to make a reasonable deposit at any time to secure the prompt payment of bills in accordance with the rules and regulations of the Illinois Commerce Commission. The Company will also, pursuant to 83 Ill. Admin. Code Part 280.50, use a credit scoring system in the determination of whether a deposit will be billed to applicants for Residential service. If the credit score of the applicant for Residential service does not meet or exceed the predetermined minimum, a deposit will be billed. The Company will not require a deposit based on a credit scoring system if the applicant for Residential service is eligible for the Low Income Home Energy Assistance Program (LIHEAP) or provides proof of identity fraud. The Company will provide the "toll free" phone number and contact information of the appropriate credit agency to any Customer that is billed a deposit based on the Customer's credit score.

CUSTOMER TERMS AND CONDITIONS

Monthly bills will show the amount of usage and associated charges in addition to the monthly budget billing amount. The bill will also show the Customer's accumulated status (amount of program year-to-date debit or credit) based on the payment of the current bill.

Where a Customer is using both the Company's electric and gas service at a specified location, the Budget Billing Plan will be utilized for both services collectively.

Final bills, whenever rendered, will include such amounts as may be necessary to settle the account balance as of the date of the final meter reading.

* H. Adjustment for Abnormal Operating Conditions

Where a Customer's load is abnormally affected due to an act of God, accident, fire, flood, explosion, or any other cause not reasonably within its control, as demonstrated to the satisfaction of the Company, the Company will allow a Customer credit based on its kilowatt Demand or other charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case; provided, however, that any credit arising from such event shall not exceed 50% of Customer's monthly Distribution Delivery charges, before tax and other adjustments, if any.

I. Bill Form and Definitions

The Standard Bill Form is shown in Appendix A. Pursuant to 83 Ill. Admin. Code Part 410, the Company is required to provide certain information to its Customers. A facsimile of the reverse side of the bill form which shows definitions of abbreviations and technical words is shown in Appendix A.

CUSTOMER TERMS AND CONDITIONS

10. SWITCHING SUPPLIERS AND DASR PROCEDURES

A. Customer Switching

The Company's Direct Access Service Request (DASR) procedures, contained in these Customer Terms and Conditions, for switching between supply options involving a RES, must be followed. The switch will become effective on the first scheduled meter reading date after proper notice is received by the Company, or an alternative date subject to Off-Cycle Switching rules. Customer will be charged for each Off-Cycle Switch at the rate specified in Miscellaneous Fees and Charges. Following are the switching rules for supply options between a RES and Company-provided supply options, as well as between Company supply options.

1. Electric Service Related To Rider BGS and Rider RTP

* Applicable to Customers served Under Rate DS-1, DS-2 and DS-5 as well as DS-3 Customers establishing Demands less than 400 kW in at least eleven monthly billing Periods in the prior calendar year.

a. Rider BGS to a RES

Customer may switch from Rider BGS to a RES; however, the Customer must have satisfied any 12 consecutive month term for service under Rider BGS, where required.

b. RES to Rider BGS – Scheduled

Customer may switch from a RES to Rider BGS. Customer must remain on Rider BGS for a minimum of 12 consecutive months.

c. RES to Rider BGS - Unscheduled

A Customer, whose service has been terminated by a RES and who has not provided the proper advanced notice of a switch to another RES or to a Company provided supply tariff will be defaulted to Rider BGS. Customer will have the option to switch to Rider RTP or to a RES no later than the second scheduled meter read date after the unscheduled switch from a RES. A Customer not making such election within the required time frame must remain on Rider BGS for a minimum period of 12 consecutive months.

CUSTOMER TERMS AND CONDITIONS

b. Rider HSS to RES
Customer may switch to a RES from Rider HSS by following the applicable DASR procedures.

c. Rider BGS to a RES
Customer may switch from Rider BGS to a RES; however, the Customer must have satisfied any 12 consecutive month term for service under Rider BGS, where required.

d. Rider BGS to Rider HSS
Customer may switch from Rider BGS at anytime, however the Customer must have satisfied any 12 consecutive month term for service under Rider BGS where required.

3. Power Purchase Option
Any Customer that qualifies for Power Purchase Option (PPO) service from the Company shall take such PPO service under the terms of Rider BGS, Rider RTP or Rider HSS as applicable. The terms and conditions of those tariffs and applicable charges will constitute the provision of PPO service.

4. New Customers

* **a. Rider BGS and Rider RTP**
Applicants for service under Rates DS-1, DS-2 and DS-3, who have never received service from the Company will be given the option of either Rider BGS or Rider RTP if they choose electric power and energy supply service from the Company or they can choose their electric power and energy supply requirements from a RES. Customer must meet the terms and conditions of Rider BGS or Rider RTP if they choose Company-provided supply service. However, pursuant to Public Act 95-0481, new Rate DS-3 Customers must have, in Company's sole discretion, an expected maximum monthly Demand of less than 400 kW for service under Rider BGS or Rider RTP.

*Asterisk denotes change

CUSTOMER TERMS AND CONDITIONS

Applicants for service under Rate DS-5 will be given the option of either Rider BGS or service from a RES.

* **b. Competitively Declared Service**
New Customers with an expected monthly Demand of 400 kW or greater may receive supply service from the Company only under Rider HSS or may receive supply service from a RES.

B. Customer Notification

Upon receipt of a valid switch request, the Company shall notify the Customer in writing of the pending switch and effective switch date. If the Customer has an objection to the pending switch, Customer must notify the Company at least two business days prior to the effective date of the switch. If the Customer objects to the switch at least two business days prior to the effective date, the switch request will be rescinded by the Company.

C. Conflict Between Switch Requests

The Company shall accept and process the first switch request for the Customer that it receives for a particular billing period. All other switch requests for that period will be rejected without Customer notification.

D. RES DASR Procedures

A RES shall initiate a switch (enrollment) by submitting a valid DASR to be effective as agreed in the LOA. The DASR may be submitted any time between seven and 45 calendar days prior to the requested effective date. Enrollments shall be effectuated as follows:

An on-cycle enrollment of a scalar-metered account shall be effectuated when the meter is read – which will occur on one of the four business days that comprise the account's billing window.

An on-cycle enrollment of an interval-metered account shall be effectuated when the account's meter data is collected – which will occur on one of the four business days that comprise the account's billing window. The actual time of the enrollment could be anytime during the day that the meter is read.

*Asterisk denotes change

STANDARDS AND QUALIFICATIONS FOR ELECTRIC SERVICE

Customer's Distribution Delivery Charge shall be billed under Rate DS-2. Kwh usage shall be determined by installation of suitable metering equipment or, at Company's option, estimated by the Company.

4. METERING

A. Meters

Company or an entity under contract with the Company will own, furnish, install, calibrate, test, and maintain all Company meters and all associated equipment used for retail billing and settlement purposes in its service area. In the event that the Customer arranges for an MSP to provide its metering and metering services, the MSP shall provide all services in accordance with the Supplier Terms and Conditions of this Schedule.

Except as otherwise provided in this Schedule or in 83 Ill. Admin. Code, Part 410, a separate meter shall be installed to measure the electricity that is controlled and consumed by the occupant of each: (a) individual unit in any new building; (b) individual unit in any newly remodeled existing building or in a newly remodeled portion of an existing building; or (c) individual lot of "space" in a mobile home park. This rule shall apply to any of the aforementioned locations for which a building or other permit is obtained on or after November 1, 1981, or where no permit is required, construction commences on or after November 1, 1981.

B. Meter Reading

Company will continue to read its own meters in its service area. The MSP shall be responsible for reading its meters and for providing the meter readings to the Company in accordance with the Supplier Terms and Conditions of this Schedule.

* In the event a meter is not readily accessible for meter reading or Company must undergo undue effort to gain access to Customer property for the purpose of obtaining a meter reading, Company shall have the right to require Customer to provide a means for remote meter interrogation. Meter locations that may be applicable to this requirement include, but are not limited to, meters located within Customer substations or where additional training or an escort by Customer is required for meter access. In each instance, the Company will install a remote monitoring device at each interval meter location. For each monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line at a location designated by the Company. The telephone line shall be dedicated for Company's use. In addition, Company reserves the right to

*Asterisk denotes change

STANDARDS AND QUALIFICATIONS FOR ELECTRIC SERVICE

* charge Customers for each service call to investigate the remote monitoring device if such service call is the sole result of a telephone service outage. If a Customer does not provide access to a dedicated commercial telephone line at a location designated by the Company, or, if interrogation is not possible due to a telephone service outage, Company will dispatch technicians each month with specialized equipment to capture the information necessary to bill Customer. The charge to the Customer for such meter read will be $170.00 for each occurrence.

C. Metering Requirements

A Customer that elects to purchase power and energy from an entity other than the Company will not be required to take additional metering or metering capability unless the Commission finds, after notice and hearing, that additional metering or metering capability is required to meet reliability requirements. However, a Customer taking Partial Requirements Supply Service under a Real-Time Pricing tariff is required to have interval metering. In the event that additional metering or metering capability is required, the Customer or the Customer's RES may arrange for such metering or metering capability through either the Company or through an MSP.

D. Request for Interval Metering

Interval meters are meters which provide continuous measurement of electric consumption such that usage information is available for discrete increments (e.g., hour by hour) throughout the metering period. A Customer or their RES may request that interval meters be installed for Customer by the Company at the Customer's expense. In this case, Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing and settlement purposes. The charge associated with the incremental cost of interval metering shall be determined pursuant to the Excess Facilities section of Standards and Qualifications for Electric Service. Customer shall also be charged a monthly data processing fee as shown in the Miscellaneous Fees and Charges tariff. A Customer or its RES, with authorization from its Customer, may arrange to have an MSP provide interval metering, pursuant to the terms of this Schedule.

E. Right to Select MSP

Customer may select an MSP to provide their metering services and receive all remaining services from the Company under this Schedule. The MSP shall make the election on behalf of the Customer by the submittal of a DASR to the Company. The MSP shall submit the DASR as required in this Schedule. The election shall not be made in any other manner than through a DASR submitted by the MSP. The Company shall rely on the representation made by the MSP that its Customer has selected the MSP.

*Asterisk denotes change

RATE DS-1–RESIDENTIAL DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available for any eligible Residential Customer, as determined by the Company, within the territory served by Company under this Schedule where power and energy used at Customer's Premises is for predominantly Residential purposes, meeting the following criteria:

a. Single-family dwelling or building containing two or more single-family units, where each unit is separately metered and used as a residence.

b. Homes that are served by a single meter where usage is a combination of home and farm use. Usage shall be limited to service within the residence on the farm and that required for all general farming and agricultural purposes conducted on the premises served. Where separate meters are required to supply other operations, each additional meter shall be billed under the applicable Non-Residential rate.

c. Recreation facilities consisting of summer cottages, homes, trailers or boat slips where service is individually metered and intended for continuous use by the same single family.

2. Service under this Rate is not available to Customers when power and energy would be used at Customer's Premises for predominately Non-Residential purposes. Structures which are not considered Residential include, but are not limited to the following:

a. Multiple-occupancy club houses, recreational lodges, sorority or fraternity houses, dormitories, assisted living residences or other buildings used for group living or similar activities, where individual units are typically not metered separately.

b. A residence or dwelling unit whose occupants are expected to be transient in nature.

MONTHLY CHARGES

* Customer Charge:
Applicable to each electric service account where Customer takes service under this Rate as follows:
$12.28 for each electric service account

*Asterisk denotes change

RATE DS-1–RESIDENTIAL DELIVERY SERVICE

* Meter Charge:
Applicable to each electric service account where Customer elects to receive Metering Services from the Company as follows:
$4.72 for each electric service account

* Distribution Delivery Charge:

Summer (1)	3.285 cents per kWh for all kWh delivered
Non Summer (2)	2.108 cents per kWh for the first 800 kWh delivered
	0.974 cents per kWh for all over 800 kWh delivered

(1) Applicable during the months of June through September
(2) Applicable during the months of October through May

Power and Energy Charges:
Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished pursuant to Rider BGS or RTP. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

Transmission Charges:

1. For Customer taking power and energy service from the Company:
   Customer will be responsible for all applicable charges in Rider TS, Transmission Service.

2. For Customer taking power and energy service from a RES:
   RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

MINIMUM BILL

Customer Charge and Meter Charge (if applicable) each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

*Asterisk denotes change

RATE DS-2–SMALL GENERAL DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available for any eligible Non-Residential Customer within the territory served by Company that meets the following criteria:

Customers served under this Rate shall have a maximum monthly Demand of less than 150 kilowatts (kW) as qualified in the Delivery Service Rate Reassignment section. A Customer without a demand meter installed, but with an average usage of less than 1,200 kWh per day during each monthly billing period will be normally assumed to have a maximum monthly Demand of less than 150 kW. Where Customer's average daily usage is 1,200 kWh per day or more in any monthly billing period, Company may install a demand meter at Company's expense to determine if Customer remains eligible for service under this Rate.

DELIVERY SERVICE RATE REASSIGNMENT

If a Customer receiving Delivery Service under Rate DS-2 has a maximum monthly Demand equal to or greater than 150 kW in two or more of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-3 effective with the next June Billing Period. Once the Customer has been reassigned to Rate DS-3, the Customer will not be eligible to receive service under Rate DS-2 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

* Customer Charge:
Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage shown as follows:
$ 15.00 for electric service account at secondary voltage (up to and including 600 volts)
$294.94 for all other electric service accounts

* Meter Charge:
Applicable to each electric service account where Customer elects to receive Metering Service from the Company at the Meter Voltage shown as follows:
$7.24 for electric service account at secondary voltage
$9.84 for all other electric service accounts

*Asterisk denotes change

RATE DS-2–SMALL GENERAL DELIVERY SERVICE

* Distribution Delivery Charge:

Summer (1)	3.512 cents per kWh for all kWh delivered
Non-Summer (2)	1.963 cents per kWh for the first 2,000 kWh delivered
	0.910 cents per kWh for all over 2,000 kWh delivered

(1) Applicable during the months of June through September
(2) Applicable during the months of October through May

Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider BGS or RTP. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

Transmission Charges:

1. For Customer taking power and energy service from the Company:
   Customer will be responsible for all applicable charges in Rider TS, Transmission Service.

2. For Customer taking power and energy service from a RES:
   RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

MINIMUM BILL

Customer Charge and Meter Charge (if applicable) each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions Tariff.

*Asterisk denotes change

RATE DS-2–SMALL GENERAL DELIVERY SERVICE

UNMETERED SERVICE

* The Company shall, at its sole discretion, provide unmetered service based on good engineering practice, for connected loads not exceeding five kW at any one point of delivery where operation of the Customer's equipment is continuous or is regularly scheduled on an annual basis. Equipment that qualifies for unmetered service may include, but not be limited to, television signal transmission and /or distribution (cable TV) facilities and emergency sirens. The Company shall have the right to refuse service under this provision for equipment that does not meet the criteria stated above. For continuous load, the Company shall determine the monthly kWh for billing purposes by multiplying the rated wattage (based upon nameplate or other appropriate data) of the connected loads by one-twelfth of the annual hours of operation and converting to kWh, if necessary. For load regularly scheduled on an annual basis, the Company shall determine the monthly usage on a case by case basis.

Customers receiving service under this provision shall be billed monthly at the applicable Rate DS-2 charges except for Meter Charges.

Customer must notify Company of any change in load or operation of equipment operating under unmetered service. If Customer does not notify Company of such a change in load or operation, Company may terminate unmetered service to Customer.

Customers receiving unmetered service prior to January 2, 2007 may continue to receive unmetered service, provided Company is satisfied that usage is continuous or is regularly scheduled on an annual basis.

TERMS AND CONDITIONS

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

*Asterisk denotes change

RATE DS-3–GENERAL DELIVERY SERVICE

AVAILABILITY

* Service under this Rate is available for any eligible Non-Residential Customer within the territory served by Company that has demand metering installed and a maximum monthly Demand equal to or greater than 150 kilowatts (kW) but less than 1,000 kW as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

If a Customer receiving Delivery Service under Rate DS-3 does not have a maximum monthly Demand equal to or greater than 150 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-2 effective with the next June Billing Period.

* A Customer that has a maximum monthly Demand equal to or greater than 1,000 kW in two or more of the 12 monthly Billing Periods during the prior calendar year shall be reassigned to Rate DS-4 effective with the next June Billing Period.

Once the Customer has been reassigned to Rate DS-2 or DS-4, the Customer will not be eligible to receive service under Rate DS-3 for a minimum of 12 monthly billing periods following such reassignment.

* RATE LIMITER

Customers that limit their total kWh usage during the four summer billing periods of June through September to 20% or less of their annual kWh consumption qualify and may be eligible for the rate limiter. This rate limiter will limit the average monthly cost of the Distribution Delivery Charge and the Transformation Charge to 3 cents/kWh.

The rate limiter will be calculated each billing period for qualifying Customers by adding the individual Customer's monthly Distribution Delivery Charge and Transformation Charge revenues and dividing the sum by the Customer's total kWh for that billing period. If the combined charge is greater than 3 cents per kWh, a credit for the amount over 3 cents per kWh will be applied to the Customer's bill. This credit will be applied automatically.

*Asterisk denotes change

RATE DS-3–GENERAL DELIVERY SERVICE

Customers are screened annually after the summer Billing Period for eligibility. If the Customer is deemed eligible, the Customer retains eligibility until the next screening.

* New Customers will not be eligible to receive a monthly limiter credit until 12 months of data are available for use in the annual screening. If Customer becomes eligible for a credit during that time, Customer will be provided a credit, if any, for previous months use where the average of the Distribution Delivery Charge and Transformation Charge exceeded 3 cents/kWh.

MONTHLY CHARGES

Customer Charge:
Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage shown as follows:

$ 168.39 for service at secondary voltage (up to and including 600 volts)
$ 719.94 for service at primary voltage (above 600 volts up to and including 15 kV)
$1,479.15 for service at high voltage (above 15 kV up to 100 kV)
$3,047.91 for service at a voltage of 100 kV and above

Meter Charge:
Applicable to each electric service account where Customer elects to receive Metering Services from the Company at the Meter Voltage shown as follows:

$26.34 for service at secondary voltage
$27.23 for service at primary voltage
$64.41 for service at high voltage
$64.41 for service at a voltage of 100 kV and above

* Distribution Delivery Charge for distribution service supplied at the Supply Voltage shown as follows:

$5.711 per kW of billing demand for service at or below primary voltage
$1.643 per kW of billing demand for service at high voltage
$0.049 per kW of billing demand for service at a voltage of 100 kV and above

Billing demand will be equal to the higher of a) the maximum Demand occurring On-Peak in the Billing Period or b) 50% of the highest Demand occurring Off-Peak in the Billing Period.

RATE DS-3–GENERAL DELIVERY SERVICE

* Transformation Charge:

If Company owns and operates transformers to transform the voltage from Company's available Supply Voltage to the Delivery Voltage required by Customer, Customer shall be billed a charge of $0.65 per kW based on the highest Demand in the most recent 12 monthly Billing Periods including the current Billing Period.

Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider BGS, RTP or HSS, as applicable. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

Transmission Charges:

1. For Customer taking power and energy service from the Company:
   Customer will be responsible for all applicable charges in Rider TS, Transmission Service.

2. For Customer taking power and energy service from a RES:
   RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

MINIMUM BILL

Customer Charge, Meter Charge (if applicable) and Transformation Charge (if applicable) each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

*Asterisk denotes change

RATE DS-4–LARGE GENERAL DELIVERY SERVICE

AVAILABILITY

* Service under this Rate is available for any eligible non-residential Customer within the territory served by Company that has demand metering installed and their maximum monthly Demand is equal to or greater than 1,000 kilowatts (kW) as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

* If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 1,000 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-3 effective with the next June Billing Period.

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 150 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-2 effective with the next June Billing Period.

Once the Customer has been reassigned to Rate DS-3 or DS-2, the Customer will not be eligible to receive service under Rate DS-4 for a minimum of 12 monthly billing periods following such reassignment.

* RATE LIMITER

Customers that limit their total kWh usage during the four summer billing periods of June through September to 20% or less of their annual kWh consumption qualify and may be eligible for the rate limiter. This rate limiter will limit the average monthly cost of the Distribution Delivery Charge and the Transformation Charge to 3 cents/kWh.

The rate limiter will be calculated each billing period for qualifying Customers by adding the individual Customer's monthly Distribution Delivery Charge and Transformation Charge revenues and dividing the sum by the Customer's total kWh for that billing period. If the combined charge is greater than 3 cents per kWh, a credit for the amount over 3 cents per kWh will be applied to the Customer's bill. This credit will be applied automatically.

*Asterisk denotes change

RATE DS-4–LARGE GENERAL DELIVERY SERVICE

Customers are screened annually after the summer Billing Period for eligibility. If the Customer is deemed eligible, the Customer retains eligibility until the next screening.

* New Customers will not be eligible to receive a monthly limiter credit until 12 months of data are available for use in the annual screening. If Customer becomes eligible for a credit during that time, Customer will be provided a credit, if any, for previous months use where the average of the Distribution Delivery Charge and Transformation Charge exceeded 3 cents/kWh.

MONTHLY CHARGES

Customer Charge:
Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage shown as follows:

$ 168.39 for service at secondary voltage (up to and including 600 volts)
$ 719.94 for service at primary voltage (above 600 volts up to and including 15 kV)
$1,479.15 for service at high voltage (above 15 kV up to 100 kV)
$3,047.91 for service at a voltage of 100 kV and above

Meter Charge:
Applicable to each electric service account where Customer elects to receive Metering Service from the Company at the Meter Voltage shown as follows:

$33.51 for service at secondary voltage
$34.41 for service at primary voltage
$71.59 for service at high voltage
$71.59 for service at a voltage of 100 kV and above

* Distribution Delivery Charge for distribution service supplied at the Supply Voltage shown as follows:

$3.016 per kW of billing demand for service at or below primary voltage
$0.954 per kW of billing demand for service at high voltage
$0.033 per kW of billing demand for service at a voltage of 100 kV and above

Billing demand will be equal to the higher of a) the maximum Demand occurring On-Peak in the Billing Period or b) 50% of the highest Demand occurring Off-Peak in the Billing Period.

RATE DS-4–LARGE GENERAL DELIVERY SERVICE

* Transformation Charge:

If Company owns and operates transformers to transform the voltage from Company's available Supply Voltage to the Delivery Voltage required by Customer, Customer shall be billed a charge of $0.65 per kW based on the highest Demand in the most recent 12 monthly Billing Periods including the current Billing Period.

* Reactive Demand Charge

All Customers with a Supply Voltage of less than 100 kV shall be billed $0.29 per kVAR of the maximum 15 minute Reactive Demand measured during the Billing Period.

Additionally, all Customers shall be subject to reactive power provisions contained in the Standards and Qualifications for Electric Service tariff.

Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider HSS.

Transmission Charges:

1. For Customer taking power and energy service from the Company:
   Customer will be responsible for all applicable charges in Rider TS, Transmission Service.

2. For Customer taking power and energy service from a RES:
   RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

MINIMUM BILL

The Customer Charge, Meter Charge (if applicable) and Transformation Charge (if applicable) each month plus all other applicable fees and charges under this Schedule.

*Asterisk denotes change

RATE DS-5 – LIGHTING SERVICE

The estimated monthly charges for sections A through D for the various available lighting fixtures as well as a total estimated monthly cost for Company-Owned Lighting Fixtures with Company supplied power and energy shall be available at the Company's web site www.ameren.com. The charges shall be on a per fixture basis.

A. Fixture Charges:

1. Street Lighting Service

a. Company-Owned Lighting Fixtures:

Fixture Charges for Area and Directional Lighting include the fixture and standard facilities necessary to install and maintain the fixture on an existing distribution type wood pole or standard owned and maintained by Company where service can be supplied from an existing overhead secondary circuit on the pole. If a Customer requests service where a distribution type wood pole or standard is not available, or where underground service is requested, installation of required facilities may be provided pursuant to the Excess Facilities Charge provisions noted below.

* i. Area Lighting:

Type of Fixture	Nominal Wattage Rating	Fixture Charges Per Month
Sodium Vapor	100	$ 6.56
	250	$ 7.64
	400	$ 7.99
Metal Halide	250	$9.91
	400	$9.07

* ii. Directional Lighting:

Type of Fixture	Nominal Wattage Rating	Fixture Charges Per Month
Sodium Vapor	250	$ 7.99
	400	$ 8.07
Metal Halide	250	$10.32
	400	$9.21

*Asterisk denotes change

RATE DS-5 – LIGHTING SERVICE

* iii. Decorative Lighting:

Fixture Charges for Decorative Lighting include the standard ornamental luminaire and fiberglass post. The fixture will be served from an underground circuit, the cost of which will be recovered under the provisions of Excess Facilities Charges noted below.

Type of Fixture	Nominal Wattage Rating	Fixture Charges Per Month
Sodium Vapor	100	$11.27
Metal Halide	150	$12.80

2. Protective Lighting Service

a. Company-Owned Lighting Fixtures:

Fixture Charges for Area and Directional Lighting include the fixture and standard facilities necessary to install and maintain the fixture on an existing distribution type wood pole or standard owned and maintained by Company where service can be supplied from an existing overhead secondary circuit on the pole. If a Customer requests service where a distribution type wood pole or standard is not available, or where underground service is requested, installation of required facilities may be provided pursuant to the Excess Facilities Charge provisions noted below.

* i. Area Lighting:

Type of Fixture	Nominal Wattage Rating	Fixture Charges Per Month
Sodium Vapor	100	$ 6.56
	250	$ 7.64
	400	$ 7.99
Metal Halide	250	$9.91
	400	$9.07

*Asterisk denotes change

RATE DS-5 – LIGHTING SERVICE

* ii. Directional Lighting:

Type of Fixture	Nominal Wattage Rating	Fixture Charges Per Month
Sodium Vapor	250	$ 7.99
	400	$ 8.07
Metal Halide	250	$10.32
	400	$9.21

* iii. Decorative Lighting:

Fixture Charges for Decorative Lighting include the standard ornamental luminaire and fiberglass post. The fixture will be served from an underground circuit, the cost of which will be recovered under the provisions of Excess Facilities Charges below.

Type of Fixture	Nominal Wattage Rating	Fixture Charges Per Month
Sodium Vapor	100	$11.27
Metal Halide	150	$12.80

* 3. Customer-Owned Lighting Fixtures:

In instances where Customer furnishes, installs, owns and maintains photo-cell controlled lighting fixtures that are not connected to existing metered service, Lighting Service will be metered at secondary voltage and the following charges shall apply:

Customer Charge: $15.00
Meter Charge: $7.24

The Company may, at its discretion, provide maintenance on Customer-owned street lighting facilities on a contractual basis.

* B. Distribution Delivery Charge: 2.007 cents per kWh

*Asterisk denotes change

RATE DS-5 – LIGHTING SERVICE

Customers that requested Company to install, operate and/or maintain any additional or non-standard facilities prior to January 2, 2007, for monthly fixed charges shall continue to pay the agreed to monthly charges including but not limited to the following:

Type of Facility	Charges per Month
35 foot wood pole	$1.25 per pole
40 foot wood pole	$1.50 per pole
Secondary Cable	$0.006 per foot
Standard Guy and Anchor	$1.03 each

New Customers must pay for additional facilities as stated above in Excess Facilities Charge.

B. Lighting Fixtures not Available to New Installations

* Customers taking service under Mercury Vapor, High Pressure Sodium or Incandescent Lighting Service prior to January 2, 2007, or 175 watt Metal Halide Decorative Lighting Service prior to May 1, 2010, shall be allowed to continue operation until the fixtures require maintenance. When maintenance is required, the fixtures shall be replaced with fixtures as specified below. Monthly Fixture Charges for fixtures in service prior to January 2, 2007 or May 1, 2010, as applicable, will be based on the prices for the replacement fixtures specified below. The other monthly consumption charges, if applicable, shall be based on the computed kWh consumption associated with the existing fixture.

Mercury Vapor Fixtures			Replacement Sodium Vapor Fixtures
Watts	Lumens		Watts
111			100
195			100
283			100
432			250
742			400
1,060			400

High Pressure Sodium Fixtures			Replacement Sodium Vapor Fixtures
Watts	Lumens		Watts
84			100
182			100
1,175			400

*Asterisk denotes change

RATE DS-5 – LIGHTING SERVICE

Incandescent Fixtures			Replacement Sodium Vapor Fixtures
Watts	Lumens		Watts
92			100
133			100
189			100
295			100
405			100

* Metal Halide Decorative Fixtures Replacement Metal Halide Decorative Fixtures

Watts	Lumens		Watts
175			150

C. Unmetered Service for Customer-Owned Lighting Fixtures

Unmetered service for Customer-Owned Lighting Fixtures is not available to new Customers after January 2, 2007. Customers with existing lighting fixtures with unmetered service shall be allowed to continue such service until fixtures are replaced.

The charges for such unmetered service shall be the applicable Monthly Charges above including the Customer Charge shown in the Customer-Owned Lighting Fixtures section under Fixture Charge, the Power and Energy Charges, the Distribution Delivery Charge and the Transmission Service Charge. The Meter Charge shown in the Customer-Owned Lighting Fixtures section under Fixture Charge, shall not be charged until facilities are replaced and a meter is installed.

MINIMUM BILL

All components of the Monthly Charges section above, as applicable, plus any fees and charges applicable under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this tariff shall be rendered and payments due in accordance with the Payment of Bills provision of the Customer Terms and Conditions tariff.

*Asterisk denotes change

RIDER BGS – BASIC GENERATION SERVICE

PURPOSE

Rider BGS – Basic Generation Service (Rider BGS), along with Delivery Service (DS) and Transmission Service (TS) tariffs contained within this Schedule, represents a continuation of bundled service for Customers in accordance with Section 16-103 (220 ILCS 5/16-103) of the Illinois Public Utilities Act (Act). Service under Rider BGS will be provided to those Customers served under Rate DS-1 – Residential Delivery Service (Rate DS-1), Rate DS-2 – Small General Delivery Service (Rate DS-2), Rate DS-3 – General Delivery Service (Rate DS-3) subject to limitations herein, or Rate DS-5 – Lighting Service (Rate DS-5) who have not chosen service from an Alternative Retail Electric Supplier (ARES), Retail Electric Supplier (RES) (collectively RES), or Rider RTP – Real-Time Pricing (Rider RTP) for their supply option, as applicable. This Rider provides Customers with electric power and energy supply from the Company procured pursuant to the provisions of the Company's Rider PER – Purchased Electricity Recovery (Rider PER) tariff.

AVAILABILITY

* This Rider is available to any Customer pursuant to the applicable requirements in the Terms and Conditions related to this Rider and Rider PER, that elects to purchase electric power and energy supply from the Company and has given the Company required notification as specified in the Customer Terms and Conditions. Notwithstanding the foregoing, a Customer whose service is declared competitive pursuant to Public Act 95-0481, specifically 220 ILCS 16-113(b) and (f), that was taking service under this Rider on the effective date of said amendatory Act shall be entitled to take continuous service under this Rider through the end of May 2010 provided Demand remains less than 1,000 kW in at least eleven of the 12 monthly Billing Periods during the prior calendar year. After May 2010, Customers are eligible for service under this Rider provided Demand remains less than 400 kW in at least eleven of the 12 monthly Billing Periods during the prior calendar year. In the event a Customer is disqualified for service under this Rider for any of the foregoing reasons, Customer may continue service hereunder through the May Billing Period of the subsequent year. Notwithstanding the preceding sentence, competitively declared Customers who switch to RES or HSS service shall no longer be eligible for service under this Rider.

SERVICE CLASSIFICATIONS

The Customer's Delivery Service Rate is used to determine the Rider BGS service classification if the Customer has the option of electing or is defaulted to service under this Rider. The

*Asterisk denotes change

RIDER PER – PURCHASED ELECTRICITY RECOVERY

NE_g = Non-Summer Energy, in MWh, equals the forecasted electric consumption of Customers taking service under this Rider for the months of January, February, March, April, May, October, November, and December for Customer supply group, g

Exp_g = Expansion Factor, in decimal format, equals one plus the average distribution loss factor (DLF), based on provisions in the Rates and Charges section of the Supplier's Terms and Conditions for Customer supply group, g

Notwithstanding the previous provisions of this Retail Purchased Electricity Charges section, the $SRPEC_g$s and the $NRPEC_g$s are subject to a mitigation adjustment.

* **Mitigation Adjustment**

The base Retail Supply Charges resulting from the ICC Order associated with the Docket initiated by the Delivery Service rate case filed in June 2009 shall provide the initial baseline for changes in overall electric charges for any price classification. Purchased Electricity Charges for Customers served under BGS-1, BGS-2, BGS-3, or BGS-5 Service Classifications defined in Rider BGS will reflect a mitigation adjustment. The overall increase to all price classifications shall be equal to 100% of the average annual increase to Customers served under BGS-1, BGS-2, BGS-5 and BGS-3 Customers receiving bundled service. The bill increase limit percentages are determined by dividing the difference between proposed and present revenue by present revenue, as determined in the following equation:

$$C,t = (PB,t – CB,t) / CB,t$$

Where:

C,t = Percentage change for each Rider BGS price component.

PB = Proposed Purchased Electricity Charges are derived from the Retail Purchased Electricity Prices section of this tariff. The Purchased Electricity Charge ¢/kWh unit prices multiplied by kWh sales projected to be served in the applicable price category gives total proposed variable revenue, PB.

*Asterisk denotes change

MISCELLANEOUS FEES AND CHARGES

(1) Non sufficient funds (NSF)
(2) Uncollectable funds
(3) Account closed
(4) Account frozen
(5) Invalid account number or non-existent account

SINGLE BILL OPTION CREDIT ("SBO")

(a) Customers that do not take gas distribution service from the Company and elect to be billed for Company supplied electric services through their RES under the SBO shall receive a monthly bill credit of $0.213 per bill per month from Company to be reflected on their billing from the RES. If Customer's RES has elected to become an SBO Guarantor, the Company will apply a credit to the RES of $0.439 for each residential account or group of accounts, and $1.133 per billing period for each non-residential account or group of accounts.

(b) Customers that take gas distribution service from the Company and elect to be billed for Company supplied electric services through their RES under the SBO shall not receive a monthly bill credit from Company. If Customer's RES has elected to become an SBO Guarantor, the Company will apply a credit to the RES of $0.226 for each residential account or group of accounts, and $0.920 per billing period for each non-residential account or group of accounts.

SERVICE RECONNECTION CHARGE

* If the Customer's service is disconnected for a reason detailed in section 12.A., 12.C. or 12.F. of the Customer Terms and Conditions tariff, the Customer shall pay the applicable charge indicated below for the reconnection of electric service:

(1) During regular working hours $15.00

(2) Outside regular working hours $50.00

(3) Company will, once in each calendar year, waive the regular working hours reconnection charge incurred due to disconnection of electric service for failure of a Customer to establish credit, or to adjust their cash deposit, or for non-payment of a delinquent bill owed to Company for the same class of service furnished to Customer at the same or another location as provided by 83 Ill. Admin. Code Part 280.

*Asterisk denotes change

RIDER VGP – VOLUNTARY GREEN PROGRAM

PURPOSE

The purpose of this Voluntary Green Program is to provide Delivery Service Customers with an option to financially contribute to the further development of renewable energy technologies. The term "green", as used in this Rider, shall mean the environmental attributes of electricity, and not the commodity itself, generated by renewable energy sources such as: solar, wind, low-head hydro, geothermal or biomass. The green attribute is documented by a renewable energy credit ("REC"). One (1) REC is the equivalent of 1,000 kWh produced from a renewable energy source. Customers participating under this Rider will not receive any renewable energy commodity as a result of their participation. This program is not associated with the State of Illinois renewable portfolio standard mandates.

AVAILABILITY

This Rider shall be operational 60 days after the effective date of this tariff sheet and will be available to any Residential and Non-Residential Customer that voluntarily agrees to participate in this Program pursuant to the provisions herein.

MONTHLY CHARGES

Residential:	$3, $7, or $15 per month (1)
Non-Residential:	Effective Price per REC purchased (2)

(1) - Monthly Charge shall be selected by Customer. The equivalent REC percent associated with the monthly charge will be based on the posted Effective Price per REC as detailed below.
(2) - Customer must purchase a minimum of one (1) REC per month. Actual number of RECs will be subject to agreement between Company and Customer.

The initial Effective Price per REC will be posted on Ameren.com within 60 days of the effective date of this tariff sheet. Thereafter, the updated Effective Price per REC will be posted on Ameren.com at least 10 days prior to the effective date. The Effective Price per REC for purposes of this program shall be the average acquired cost of RECs for the period, plus a mark-up of 5%, not to exceed $1 per REC.

RIDER VGP – VOLUNTARY GREEN PROGRAM

COMPANY OBLIGATIONS

The Company will purchase the equivalent number of RECs with revenues received pursuant to this Rider. Title to the RECs remain in the name of the Company, and individual or groups of Customers have no legal claim, right or title or interest in any REC. The Company will retire RECs in an amount commensurate with the equivalent number of RECs funded by Customer participating in the program and will retain records of such RECs.

TERMS AND CONDITIONS

Customers may withdraw or cancel participation in this Rider prior to the end of any billing period. If Customer fails to pay the charges, as indicated above, for three (3) consecutive billing periods, enrollment under this Rider will be automatically discontinued. In addition, Company's late pay charge or disconnection of service provisions, as they relate to charges under this Rider only, shall not be applied or implemented.

TAX ADDITIONS

1. STATE TAX ADDITIONS

* A. Electricity Excise Tax

Section 2-4 of the Electricity Excise Tax Law imposes an electricity excise tax on the privilege of electric use measured by the kilowatt-hours (kWhs) delivered to the purchaser. The tax is imposed on the privilege of using in this State electricity purchased for use or consumption and not for resale, other than by municipal corporations owning and operating a local transportation system for public service, at the following rates per kWh delivered to the purchaser:

(a) For the first 2000 kWhs used or consumed in a month: 0.330 cents per kWh;

(b) For the next 48,000 kWhs used or consumed in a month: 0.319 cents per kWh;

(c) For the next 50,000 kWhs used or consumed in a month: 0.303 cents per kWh;

(d) For the next 400,000 kWhs used or consumed in a month: 0.297 cents per kWh;

(e) For the next 500,000 kWhs used or consumed in a month: 0.286 cents per kWh;

(f) For the next 2,000,000 kWhs used or consumed in a month: 0.270 cents per kWh;

(g) For the next 2,000,000 kWhs used or consumed in a month: 0.254 cents per kWh;

(h) For the next 5,000,000 kWhs used or consumed in a month: 0.233 cents per kWh;

(i) For the next 10,000,000 kWhs used or consumed in a month: 0.207 cents per kWh;

(j) For all electricity in excess of 20,000,000 kWhs used or consumed in a month: 0.202 cents per kWh;

*Asterisk denotes change

TAX ADDITIONS

Non-residential electric purchasers have the option to register with the Department of Revenue of the State of Illinois to become a self-assessing purchaser of electricity. In lieu of the foregoing rates, the tax is imposed on a self-assessing purchaser at the rate of 5.1% of the self-assessing purchaser's purchase price for all electricity distributed, supplied, furnished, sold, transmitted and delivered to the self-assessing purchaser in a month.

This tax shall be collected from the purchaser, other than a self assessing purchaser, by the Company and shall be remitted to the Department of Revenue of the State of Illinois. A self assessing purchaser is required to pay the tax directly to the Department of Revenue of the State of Illinois.

* The total amount of the Electricity Excise Tax for each month shall be added to the Distribution Tax amount for each month and reflected as a single charge on the Customers monthly bill. The combined tax charge will be shown as a single charge on each Customer's bill and designated "State of Illinois Tax Charge" or by a similar legend.

* B. Distribution Tax

Section 1 of the Public Utilities Revenue Act imposes a Distribution Tax on the Company based on the quantity of electricity that is delivered in the State of Illinois. This tax is a replacement for the invested capital tax on electric utilities. In order to recover the Distribution Tax amount imposed upon the Company by the State of Illinois from Customers taking electric delivery service from the Company, the Company will collect from such Customers, a Distribution Tax based on the Customer's electric use as measured in kilowatt-hours (kWhs), which are delivered to the Customer. The Company shall develop a Distribution Tax charge to be applicable to each kWh delivered to Customers during the calendar year (Tax Period).

* (1.) Distribution Tax Charge Calculation

The Distribution Tax charge shall be calculated as follows:

$$DTC = \frac{(SF \times (a) + SF \times (b) + SF \times (c) + SF \times (d) + SF \times (e) + SF \times (f) + SF \times (g)) - RA + ARA}{SF}$$

*Asterisk denotes change

TAX ADDITIONS

*

Where:

DTC = Distribution Tax Charge to be charged on a per kWh basis for each kWh delivered to Customer

SF = Company's sales forecast for the Tax Period

(a) = For the first 500,000,000 kWhs, as applicable: 0.031 cents per kWh;

(b) = For the next 1,000,000,000 kWhs, as applicable: 0.050 cents per kWh;

(c) = For the next 2,500,000,000 kWhs, as applicable: 0.070 cents per kWh;

(d) = For the next 4,000,000,000 kWhs, as applicable: 0.140 cents per kWh;

(e) = For the next 7,000,000,000 kWhs, as applicable: 0.180 cents per kWh;

(f) = For the next 3,000,000,000 kWhs, as applicable: 0.142 cents per kWh;

(g) = For all electricity in excess of 18,000,000,000 kWhs, as applicable: 0.131 cents per kWh;

RA = The Refund Amount (if applicable) is an adjustment which reflects the refund amount received from the Illinois Department of Revenue for the previous Tax Period as detailed below

ARA = The Annual Reconciliation Amount is an adjustment which reflects the difference between i) actual Distribution Tax amounts paid to the Illinois Department of Revenue for the applicable Tax Period and ii) actual Distribution Tax amounts received from Customers during the applicable Tax Period as reported in the Annual Reconciliation Report.

*Asterisk denotes change

TAX ADDITIONS

(2.) Informational Filing

The amount of the Distribution Tax Charge shall be shown on an Informational Filing supplemental to this section of the Tax Additions tariff and filed with the Commission not later than the 20th day of December immediately preceding the January of the Tax Period in which the charge is to become effective. The standard Tax Period shall be a calendar year. The Informational Filing shall be accompanied by backup data showing the calculation of the Distribution Tax Charge. Unless otherwise ordered by the Commission, the Distribution Tax Charge shown on the Informational Filing filed in accordance with this section of the Tax Additions tariff shall become effective as indicated in the Informational Filing and shall remain in effect for all kWh delivered during the effective Tax Period. If the Company determines during the Tax Period that it is appropriate to revise the Distribution Tax Charge in an effort to better match expected revenues recovered under this section of the Tax Additions tariff to expected costs, or to implement a change in the tax rates specified in Section 2 of the Public Utilities Revenue Act, the Company shall file a revised Distribution Tax Charge in an Informational Filing not later than the 20th day of the billing month immediately preceding the billing month in which the revised Distribution Tax Charge is to become effective. Notwithstanding the above, the initial Informational Filing submitted immediately after Commission approval of this Distribution Tax section may occur on a date other than the 20th day of the billing month immediately preceding the billing month and may become effective at a time other than the beginning of a billing month. The calculation of the initial Distribution Tax Charge shall utilize the calculation methodology stated in section (1) above and an annual Distribution Tax Charge will be calculated as though the charge was in effect for the entire calendar year.

TAX ADDITIONS

(3.) Illinois Department of Revenue Filing

The Company shall file with the Department of Revenue an annual return, in the form prescribed in the Public Utilities Revenue Act, by March 15th each year for the preceding Tax Period. The annual return shall include the tax amount due for the previous Tax Period. If, for any Tax Period, the total amount received by the Illinois Department of Revenue (Department) from all entities that are subject to the provisions of the Public Utilities Revenue Act exceeds $145,279,553 plus, for taxable periods subsequent to 1998, an amount equal to the lesser of (i) 5% or (ii) the percentage increase in the Consumer Price Index during the immediately preceding taxable period, of the total amount received by the Department from the tax imposed for the immediately preceding taxable period, determined after allowance of the credit provided for in this subsection, the Department shall issue credit memoranda (Refund Amount) in the aggregate amount of the excess to each of the entities that paid any amount of tax for that taxable period in the proportion which the amount paid by Company bears to the total amount paid by all entities subject to this tax. This calculation shall be made as of December 1 of the year following the immediately preceding taxable period and shall consist of only those returns with payment then on file with the Department.

(4.) Annual Reconciliation Report

In addition, the Company will file an Annual Reconciliation Report (ARR) with the Commission for each Tax Period, by March 15th for the preceding Tax Period. The ARR will consist of a reconciliation between the tax amount to be paid to the Illinois Department of Revenue and the total Distribution Tax amounts collected from Customers for the immediately preceding Tax Period. The total amount of any over or under recovery of Distribution Tax amounts for the immediately preceding Tax Period will be included in the ARR component of the Distribution Tax Charge calculation for the next applicable year and thereby be reflected in the Distribution Tax Charge for the next applicable Tax Period.

TAX ADDITIONS

In the initial reconciliation report, the Distribution Tax Charge will not be collected on a per kWh basis for a portion of the calendar year. As such, the amount assumed collected from Customers, for use in the initial reconciliation, shall be calculated by multiply the total kWh delivered over the calendar year times the initial Distribution Tax Charge. This will result in a value which includes the actual amount collected under the Distribution Tax Charge on a per kWh basis as well as an amount that is a proxy for the amount that was collected as part of the delivery service rates. This calculation reflects an amount that, for reconciliation purposes, would assume that the initial Distribution Tax Charge was in effect the entire calendar year.

In conjunction with the filing of its Annual Reconciliation Report, the Company shall file with the Commission a statement, which shall be certified by the Company's independent public accountants and verified by an Officer of the Company, certifying the accuracy of the information provided in the Annual Reconciliation Report.

(5.) Terms and Conditions

The total amount of the Distribution Tax Charge for each month shall be added to the Electricity Excise Tax amount (if applicable) for each month and reflected as a single charge on the Customers monthly bill. The combined tax charge will be shown as a single charge on each Customer's bill and designated "State of Illinois Tax Charge" or by a similar legend.

TAX ADDITIONS

2. MUNICIPAL TAX ADDITIONS

Pursuant to the provisions of The Public Utilities Act, as amended, the Company will make an additional charge to its customers receiving service in municipalities imposing the tax authorized by Section 8-11-2 of the Illinois Municipal Code. Said additional charge will be separately shown on each such customer's bill and designated "Municipal Charge" or by a similar legend.

The tax additions shown on the following Sheet include an allowance of three percent of the tax to cover the administration expense associated with accounting and collection in accordance with Section 8-11-2 subsection 4 (c) of the Illinois Municipal Code.

The effective date for such additions will coincide with the date upon which billings become subject to the tax so levied.

TAX ADDITIONS

Per kWh
(Cents per kWh by Usage Block)

Municipality	A	B	C	D	E	F	G	H	I	J	Effective
Armington	0.407	0.267	0.240	0.233	0.227	0.213	0.210	0.206	0.203	0.200	08/01/1999
Atlanta	0.397	0.261	0.234	0.228	0.221	0.208	0.205	0.202	0.199	0.195	08/01/1999
Deer Creek	0.408	0.267	0.241	0.234	0.228	0.214	0.210	0.207	0.204	0.201	08/01/1999
Delavan	0.404	0.265	0.239	0.232	0.226	0.212	0.209	0.205	0.202	0.199	06/01/1999
Grandview	0.248	0.163	0.146	0.143	0.139	0.131	0.129	0.127	0.125	0.123	03/31/2001
Heyworth	0.3152	0.2070	0.1864	0.1813	0.1761	0.1658	0.1627	0.1607	0.1576	0.1555	07/01/2005
Homer	0.3904	0.2565	0.2307	0.2245	0.2173	0.2050	0.2019	0.1988	0.1957	0.1916	01/01/2007
Hopedale	0.436	0.285	0.256	0.249	0.243	0.229	0.225	0.221	0.217	0.214	08/01/1999
Hopewell	0.332	0.217	0.196	0.191	0.184	0.174	0.171	0.168	0.166	0.163	07/01/1999
Marquette Hts	0.396	0.260	0.234	0.227	0.220	0.207	0.204	0.201	0.198	0.195	08/01/1999
Minier	0.415	0.273	0.245	0.238	0.232	0.218	0.214	0.211	0.208	0.204	04/01/1999
Peoria	0.387	0.311	0.241	0.240	0.192	0.190	0.185	0.148	0.145	0.141	10/01/1998
Rochester	0.398	0.261	0.235	0.228	0.221	0.208	0.205	0.202	0.199	0.196	08/01/1999
San Jose	0.385	0.253	0.228	0.221	0.215	0.202	0.199	0.196	0.193	0.190	01/01/2000
South Pekin	0.379	0.248	0.224	0.217	0.211	0.199	0.196	0.193	0.190	0.186	08/01/1999
Varna	0.420	0.276	0.248	0.241	0.235	0.220	0.217	0.213	0.210	0.207	08/01/1999
Yates City	0.397	0.261	0.234	0.228	0.221	0.208	0.205	0.202	0.199	0.196	08/01/1998

Usage Block Definitions:

A	first	2,000	kWh used or consumed in a month
B	next	48,000	kWh used or consumed in a month
C	next	50,000	kWh used or consumed in a month
D	next	400,000	kWh used or consumed in a month
E	next	500,000	kWh used or consumed in a month
F	next	2,000,000	kWh used or consumed in a month
G	next	2,000,000	kWh used or consumed in a month
H	next	5,000,000	kWh used or consumed in a month
I	next	10,000,000	kWh used or consumed in a month
J	all over	20,000,000	kWh used or consumed in a month

RIDER RDC - RESERVE DISTRIBUTION CAPACITY

CUSTOMER REQUIREMENTS

The Customer and Company shall contract for the level of electrical load for which the Company is providing electric distribution reserve capacity.

CONTRIBUTION AND RATES FOR ELECTRIC DISTRIBUTION RESERVE SERVICE

The Customer shall pay, in advance of construction to Company, its estimated cost to extend or reinforce the reserve portion of the additional distribution supply back to a point on the Company's system where the Company reasonably expects adequate distribution capacity will exist. Said payment shall be non-refundable. If the Customer's load increases above their contracted capacity, and/or they request additional reserve capacity for new load and the Company must install additional distribution reserve capacity facilities, an additional Customer payment will be required. Said payment shall be in advance and be equal to the Company's total estimated costs as described above to modify or expand Company's distribution system to accommodate the increased load. The cost of all transformers and switchgear included as part of the reserve capacity shall include the estimated costs to install and remove said facilities.

In addition to the Customer's normal monthly charges, the following monthly charges from the Customer's applicable Delivery Service Rate DS-3 or DS-4 based on the lowest voltage level at which reserve distribution facilities are provided shall apply:

- Meter Charge based on the Meter Voltage of the Reserve Supply
- Distribution Delivery Charge multiplied by the Customer's monthly Billing Demand in kW.
- * Transformation Charge (where applicable) multiplied by the Customer monthly Demand in kW

* Demand or billing demand, as applicable, is the same as metered and delivered via Customer's designated standard connection

* Asterisk denotes change

RIDER QF – QUALIFYING FACILITIES

* If Customer elects to have the Company purchase all or a portion of the power and energy generated by the QF, Company shall not be required to make any purchase from Customer until Company and Customer have entered into a written service agreement with contract arrangements for such purchases. The written service agreement shall have an initial term of one year and remain in effect until cancelled, revised or amended by either Company or Customer on 90 days written notice. Any negotiated purchase agreement shall be filed with the Commission for approval. Furthermore, subject to the approval of the Commission, the agreement may modify any of the provisions contained herein or in any otherwise applicable provisions.

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2. QUALIFYING SOLID WASTE ENERGY FACILITY - QSWEF

PURPOSE

A Customer that has electric generating facilities installed that qualify as a "Qualifying Solid Waste Energy Facility " (QSWEF) can sell all or a portion of the power and energy generated by the QSWEF to the Company at the prices outlined in the Compensation section below. Such facilities must satisfy all of the requirements of Section 8-403.1 of the Illinois Public Utilities Act and be determined by the Illinois Commerce Commission to qualify under the "Local Solid Waste Disposal Act". The facilities must also possess characteristics that would enable it to qualify as a cogeneration or small power production facility under federal law. A determination by the Illinois Commerce Commission that the QSWEF qualifies under the terms of Section 8-403.1 of the Illinois Public Utilities Act is required before service will be permitted hereunder.

Applicant should obtain and review a copy of 83 Ill. Admin. Code, Part 445.