



RIDER BTU – DETERMINATION OF GAS DELIVERED IN THERMS

Applicable to All Rates

The quantity of gas delivered and billed shall be expressed in Therms.

The number of Therms delivered and billed in any month shall be determined by multiplying the volume of gas in Standard Cubic Feet by the average total heating value of the gas, expressed in Btu per cubic foot, as applicable for such month, and dividing this product by 100,000. For billing metering that does not have pressure correction capability, a pressure correction factor shall be applied to the measured volume determined from the reading of the Company's meter or meters in any month. Such pressure correction factor shall be based on the quantity of the average atmospheric pressure of 14.4 pounds per square inch plus the nominal metering pressure at the Customer meter, divided by the standard pressure of 14.73 pounds per square inch.

The average total heating value of the gas delivered hereunder in any month shall be the average total heating value applicable to the natural gas purchased, transported, and produced by the Company during the month occurring two (2) months prior to the current billing period. Any fraction of one (1) Btu per cubic foot in average heating value so determined shall be dropped if less than 0.5 Btu or, if 0.5 Btu or more, shall be rounded up to the next full one (1) Btu.



RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT
Applicable to All Rates

DESCRIPTION:

This Rider is designed to recover reasonable energy efficiency costs pursuant to the provisions of Section 8-408 of the Public Utilities Act (Act), 220 ILCS 5/8-408 that became effective January 1, 2008. Such costs shall be permitted to be recovered through this adjustment clause Rider once it is approved by the Illinois Commerce Commission (Commission), applicable to each Therm of natural gas delivered in the Company's service area, including, but not limited to:

1. Deliveries by the Company to tariffed services retail Customers.
2. Deliveries by the Company pursuant to special contracts or other negotiated arrangements to retail Customers located in the Company's service area.

DEFINITIONS:

Effective Period means the period during which the EECR rates, the recovery mechanism for energy efficiency costs, are applied to delivered Therms. The Effective Period begins with the first monthly billing period after the EECR rates are reported.

EE Programs mean activities and programs that are developed, implemented, or administrated by or for the Company related to energy efficiency plans approved by the Commission pursuant to Section 8-408 of the Act.

Program Year means the 12-month period ending December 31 for which the EE Programs costs and EECR revenues are to be reconciled.

Incremental Costs means costs incurred by the Company in association with the EE Programs and include, but are not limited to: (a) fees, charges, billings or assessments related to the EE Programs; (b) costs or expenses associated with equipment, devices, or services that are purchased, provided, installed, operated, maintained or monitored for the EE Programs; (c) the revenue requirement equivalent of the return of and on a capital investment associated with the EE Programs; and (d) all legal, contracted services, and consultative costs associated with the EE Programs that are incurred after the effective date of Section 8-408 of the Act.



RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT
Applicable to All Rates

Incremental Costs also include incremental expenses for wages, salaries and benefits of Company employees, including direct and indirect incremental costs associated with such Company employees, who were hired for positions that are specifically related to the programs.

Incremental Costs may not include any expenses for wages, salaries, and benefits of Company employees, employed either before or after the effective date of Section 8-408 of the Act, that are otherwise recovered under other approved tariffs.

Costs incurred as a result of multiple-year agreements entered into with Customers in conjunction with EE Program participation prior to the cessation of those programs may be included as an Incremental Cost after the cessation of EE Programs as long as such agreements remain in effect.

DETERMINATION OF EECR RATES:

EECR rates will be added to distribution charges for the purpose of billing. Separate EECR rates will be calculated for Residential and Non-Residential Customers.

The EECR rates will be determined as follows:

$$EECR_c = \frac{EXP_c - R_c \pm A_c \pm O_c}{S_c}$$

Where:

EECR = Energy efficiency cost recovery rate in cents per Therm, rounded to the nearest \$0.00001, to be applied to each Therm delivered to each retail Customer for each Customer class, c, during the Effective Period.

c = Customer class: Residential and Non-Residential.



RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT

Applicable to All Rates

- EXP = Projected Incremental Costs the Company expects to incur during the Effective Period for Commission-approved EE Programs by class that are not recovered through other tariffs. For the initial Effective Period, such projected Incremental Costs may include any costs incurred any time after the effective date of Section 8-408 of the Act that are related to the planning and development of EE Programs approved by the Commission.
- R = Reimbursements of any costs received during the calendar year associated with Commission-approved energy efficiency programs not otherwise credited through this cost recovery adjustment.
- A = Automatic Adjustments, (Factor A) in dollars, representing the reconciliation of over/under collections for the previous year. If the EECR rate is revised during the Program Year, the calculation of the revised EECR rate may consider a prorated Factor A, and any expected over/under recovery since January of the current Program Year if consideration would impact a revised EECR rate for the Program Year.
- O = Ordered Adjustment, (Factor O) in dollars, representing adjustments approved by the Commission in the annual reconciliation proceeding. If the EECR rate is revised during the Program Year, the calculation of the revised EECR rate may consider a prorated Factor O if consideration would impact a revised EECR rate for the Program Year.
- S = Forecasted Therm sales for the Effective Period.

REVISION OF RATES:

The EECR rates shall be revised annually, reported by December 20th to be effective for January billing.

The EECR rates may be revised, if necessary, in accordance with the Commission order concerning the Annual Reconciliation Report.



RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT
Applicable to All Rates

The Company may also revise the EECR rates if the Company determines revised EECR rates result in a better match between revenues and incurred costs for EE Programs.

The Company must file with the Commission such revised EECR rates on or before the 20th day of the month immediately preceding the monthly billing period during which such revised EECR rates become effective. The Company may file any corrections from a timely filed EECR rate on or before the last day of the filing month. Any other filing after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Act.

ANNUAL RECONCILIATION:

On or before March 20th, the Company, must submit to the ICC an Annual Reconciliation Report that summarizes the operation of this Rider and reconciles EECR rate revenues with recorded EE Programs costs for the Program Year. Such over/under recoveries shall be used to calculate an adjustment to the current EECR rates, effective with April billings. Such Annual Reconciliation Report shall also include a verified statement from a Company representative regarding the reasonableness and prudence of the Company's Incremental Costs included in the reconciliation and set forth the revenue collected under the EECR Rider and the Company's EE Programs costs for the Program Year compared to Commission approved budgets.

An Annual Internal Audit Report shall be provided to the Manager of Accounting of the Commission by March 20th of each year beginning in 2009.

The Annual Internal Audit report will include the results of an internal audit that includes, but is not limited to:

1. A test that costs recovered through EECR rates are associated with the Commission approved programs and not recovered through other approved tariffs.
2. A test of Customer bills that EECR rates are being properly billed to Customers.
3. A test that EECR revenues are properly stated.



RIDER EECR – ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT

Applicable to All Rates

4. A test that any reimbursements of costs are being identified and recorded properly to be reflected in the calculations of the rates and reconciliations.

Upon the Company filing the Annual Reconciliation Report, the Commission shall initiate a proceeding to review the reconciliation of any amounts collected under the EECR Rider with the actual EE Programs costs and to determine any resulting adjustment to the annual tariff rate. The Commission shall make a determination within 90 days after the date the proceeding is initiated.

FINAL RECONCILIATION:

Notwithstanding the cessation of the programs, the Company will file a final reconciliation of the amounts collected as compared to the actual costs and continue the resulting rate until any over- or under-recovery approaches zero (0). If the ending balance results in a surcharge or refund of less than \$0.00001 per Therm, any such over-recovery shall be donated to an energy assistance program serving Customers in the Company's service area and any such under-recovery shall be written off the Company's books. The Company will file a final report to the Commission after the final disposition.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Information Sheet
Supplemental to Sheet No. 105

The adjustment of gas charges under the provisions of Rider EECR, Energy Efficiency Cost Recovery Adjustment, to be effective with bills rendered beginning June 2009, shall be as follows:

<u>Residential</u> ¹	<u>Non-Residential</u> ²
\$ 0.02852/Therm	\$ 0.00383/Therm

¹Rate RV

²Rates SV, MV, LV



RIDER EF – EXCESS FACILITIES

Applicable to All Rates

DESCRIPTION:

The Excess Facilities Rider is available to all gas sales and gas transportation Customer rates.

Except as otherwise provided in the rate, the Company will furnish, as a normal installation, facilities adequate to supply service at a single point of delivery.

CHARGES:

In the event facilities in excess of a normal installation are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

1. The type, extent, and location of such facilities shall be determined by agreement between the Company and the Customer.
2. Such facilities furnished by the Company shall be the property of the Company.
3. The Customer shall pay the Company at the time of installation the estimated cost of the excess facilities or the Company's standard rental charges in effect at the time of installation of the excess facilities. In the event there is a change made in the facilities which requires a change in the rental payment, the rental charge for all facilities being furnished by the Company will be based on the charges in effect at that time.
4. In the event excess facilities furnished by the Company are different than the standard materials used by the Company, the Customer shall pay for the additional cost directly or the rental payment will be changed to cover this excess cost. In case the providing of excess facilities involves the furnishing, installing, and maintaining of facilities which may reasonably be used for other Customers, the cost or rental payable by the Customer shall be that portion of the total cost or rental which is reasonably assignable to the Customer.



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT
Applicable to Rates RVS, SVS, MVS, and LVS

AVAILABILITY

Service under this Rider is available to all Residential and Non-Residential Customers purchasing Company-supplied gas.

DESCRIPTION

The purpose of this Rider is to provide system gas service (Company-supplied gas) to all Residential Customers and to Non-Residential Customers that do not wish to procure gas supply through a third-party Supplier or Agent.

SECTION A: DEFINITIONS

Adjustment Factor means any addition to or offset against actual gas costs.

Base Period means the Effective Month or the remaining months in the Reconciliation Year which includes the Effective Month.

Effective Month means the month following the Filing Month, during which the Gas Charge(s) will be in effect.

Filing Month means the month in which a Gas Charge(s) is determined by the utility and filed with the Commission.

Gas Charge means the Company's estimate of recoverable gas costs to be incurred during the Base Period with an adjustment to such costs through the use of Adjustment Factors.

Gas Used by the Utility means all intra-Company gas consumed, including gas furnished to municipalities or other governmental authorities without reimbursement in compliance with franchise, ordinance or similar requirements. Gas utilized in the manufacture of gas through a reforming process is not Gas Used by the Utility.

Reconciliation Year means the 12-month period ending December 31st for which actual gas costs and associated revenues are to be reconciled.



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT
Applicable to Rates RVS, SVS, MVS, and LVS

System Average Cost of Gas means the weighted average cost per Therm of gas estimated to be purchased, withdrawn from storage, and manufactured during the Base Period or Reconciliation Year.

SECTION B: APPLICABILITY

1. The Gas Charge(s) shall be applied to all therms associated with the service classifications so identified in the filed rate schedules of the Company in the State of Illinois. The Gas Charge(s) shall be applied to each Therm delivered during the Effective Month. The Company elects to use the delivery method. Each Gas Charge shall be determined in accordance with Section F. Each month the Company shall calculate a separate commodity and non-commodity charge. The total of these two (2) charges will be the Gas Charge applied to Customer bills.
2. The number and design of Gas Charge(s) applicable to a given service may differ between services. For example, some services may include a single Gas Charge while other services may include separate commodity and non-commodity Gas Charges.
3. The Company shall report monthly, in a format designated by the Illinois Commerce Commission (Commission), the Gas Charge(s), calculated under the provisions of Section F to be applied to service delivered during the Effective Month. The reports required by this Section must be postmarked by the 20th day of the Filing Month.

SECTION C: COST BASIS

The Gas Charge(s) represents the Company's estimate of recoverable gas costs to be incurred during the Base Period, with an adjustment to such costs through use of Adjustment Factors. Any Gas Charge(s) established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the Effective Month. Any Gas Charge(s) established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the Reconciliation Year.



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT
Applicable to Rates RVS, SVS, MVS, and LVS

SECTION D: RECOVERABLE GAS COSTS

1. Costs recoverable through the Gas Charge(s) shall include the following:
 - a. cost of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as feedstock or fuel for the manufacture of gas, or delivered under exchange agreements;
 - b. costs for storage services purchased;
 - c. transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services; and
 - d. other out-of-pocket direct non-commodity costs, related to hydrocarbon procurement, transportation, supply management, or price management, net of any associated proceeds, and Federal Energy Regulatory Commission-approved charges required by pipeline suppliers to access supplies or services described in subsections (1.) (a.) through (c.) of this section.
2. Determinations of the Gas Charge(s) shall exclude the estimated cost of gas to be used by the Company, based on the System Average Cost of Gas for the Effective Month.
3. The cost of gas estimated to be withdrawn from storage during the Base Period shall be included in the Gas Charge(s).
4. Recoverable gas costs shall be offset by the revenues derived from transactions at rates that are not subject to the Gas Charge(s) if any of the associated costs are recoverable gas costs as prescribed by subsection (1) of section D. This subsection shall not apply to transactions subject to rates contained in tariffs on file with the Commission, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in the tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the Company shall refrain from entering into any such transaction that would raise the Gas Charge(s).



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT
Applicable to Rates RVS, SVS, MVS, and LVS

5. Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of Customers, shall offset gas costs.
6. Revenues from "cash-out" schedules, which the Commission has previously approved for transportation Customers' monthly imbalances, shall offset gas costs. Under such schedules, the utility can charge Customers for gas used in excess of the amount contracted for, or can refund to Customers the avoided cost of gas not taken. Refunds by the utility pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this section.

SECTION E: ADJUSTMENTS TO GAS COSTS

1. The Adjustment Factor (Factor A) shall be treated as an addition to or an offset against actual gas costs. This Adjustment Factor shall include the total of the following items:
 - a. refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the Company's implementation date, and other separately designated adjustments;
 - b. the cumulative difference between actual recoverable gas costs and Purchased Gas Adjustment (PGA) recoveries for months preceding the Filing Month; and
 - c. the unamortized portion of any Adjustment Factor(s) included in prior determinations of the Gas Charge(s).
2. If the Company determines the need to amortize the Adjustment Factor over a period longer than the Base Period, this Adjustment Factor shall be amortized over a period not to exceed 12 months. The Company shall, in the monthly filing in which Factor A is first amortized, include an amortization



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT
Applicable to Rates RVS, SVS, MVS, and LVS

schedule showing the Adjustment Factor amount to be included in the Base Period. The associated carrying charge established by the Commission under 83 Ill. Adm. Code §280.70(e)(1) and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

SECTION F: DETERMINATION OF GAS CHARGE(S)

1. Each month the Company shall determine the Gas Charge(s) to be placed into effect for service billed during the Effective Month.
2. The Gas Charge(s) shall be determined in accordance with the following formula:

$$GC = \frac{(G \pm A \pm O)}{T} \times 100$$

Where:

GC = The Gas Charge(s) in cents per therm rounded to the nearest 0.01¢ shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢. The Company may establish separate Gas Charges for each type of gas cost.

G = The sum of the estimated recoverable gas costs associated with the Base Period as prescribed in Section D - Recoverable Gas Costs. If separate Gas Charges are established, only costs related to the specific Gas Charge shall be included.

A = An amount representing the total adjustments to gas costs as prescribed in Section E - Adjustments to Gas Costs. If a utility has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the Base Period.



RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT
Applicable to Rates RVS, SVS, MVS, and LVS

- O = An amount representing the additional over- or under-recovery for a Reconciliation Year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code §280.70(e)(1) from the end of the reconciliation proceeding. If the Commission determines it is necessary to amortize the additional over- or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section E (2) - Adjustments to Gas Costs.
- T = The estimated applicable therms of gas associated with service to be billed during the Base Period.

SECTION G: ANNUAL RECONCILIATION

1. In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be certified by the utility's independent public accountants and verified by an officer of the utility. This statement shall show the difference between the following:
 - a. the costs recoverable through the Gas Charge(s) during the Reconciliation Year, as adjusted by Factor A and Factor O, and
 - b. the revenues arising through the application of the Gas Charge(s) to applicable therms during the Reconciliation Year.
2. If, after hearing, the Commission finds that the Company has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such Reconciliation Year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For

Ill. C. C. No. 9
Original Informational Sheet
Supplemental to Sheet No. 112

Gas Service in Illinois

RIDER PGA – COST OF PURCHASED GAS ADJUSTMENT
Applicable to Rates RVS, SVS, MVS, and LVS

The adjustment of gas charges under the provisions of Rider PGA, Cost of Purchased Gas Adjustment, to be effective with service rendered in June 2009 shall be as follows:

	Price Per Therm:	
	<u>Cents</u>	<u>Dollar Amount</u>
Non-Commodity Gas Charge	9.60 ¢	\$ 0.0960
Commodity Gas Charge	25.94	0.2594
Total Gas Charge	35.54 ¢	\$ 0.3554



RIDER PUA-EA – ENERGY ASSISTANCE CHARGE
Applicable to All Rates

DESCRIPTION:

This rider is designed to recover reasonable Energy Assistance costs pursuant to the provisions of the Public Utilities Act (Act) (305 ILCS 20/13). The Company shall impose monthly charges on Customers for Supplemental Low-Income Energy Assistance.

RATES:

\$0.40 per month on each account for Residential Service.

Applicable to Rate RV

\$4.00 per month on each account for Non-Residential Service taking less than 4,000,000 Therms of gas during the previous calendar year.

Applicable to Rates SV, MV, LV, and special contracts (less than 4,000,000 Therms of gas during the previous calendar year)

\$300.00 per month on each account for Non-Residential Service taking 4,000,000 or more Therms of gas during the previous calendar year.

Applicable to Rate MV, LV and special contracts (4,000,000 or more Therms of gas during the previous calendar year)

Residential Service means gas utility service for household purposes distributed to a dwelling of two (2) or fewer units which is billed under a residential rate, or gas utility service for household purposes distributed to a dwelling unit or units which is billed under a residential rate and is registered by a separate meter for each dwelling unit. Non-Residential Service means gas utility service which is not Residential Service.

The charges set forth above will be included in the Basic Service Charge for billing purposes. These charges shall be included in Customers' bills beginning January 1, 1998.

This constitutes an additional charge to Customers for gas service.



**RIDER PUA-RE – RENEWABLE ENERGY RESOURCES AND COAL
TECHNOLOGY DEVELOPMENT ASSISTANCE CHARGE**

Applicable to All Rates

DESCRIPTION:

This rider is designed to recover reasonable Renewable Energy Resources and Coal Technology Development Assistance costs pursuant to the provisions of the Renewable Energy, Energy Efficiency, and Coal Resources Development Law (20 ILCS 687/6-5). The Company shall impose monthly charges on Customers for Renewable Energy Resources and Coal Technology Development Assistance.

RATES:

\$0.05 per month on each account for Residential Service.

Applicable to Rate RV

\$0.50 per month on each account for Non-Residential Service taking less than 4,000,000 Therms of gas during the previous calendar year.

Applicable to Rates SV, MV, LV and special contracts (less than 4,000,000 Therms of gas during the previous calendar year)

\$37.50 per month on each account for Non-Residential Service taking 4,000,000 or more Therms of gas during the previous calendar year.

Applicable to Rates MV, LV and special contracts (4,000,000 or more Therms of gas during the previous calendar year)

Residential Service means gas utility service for household purposes distributed to a dwelling of two (2) or fewer units which is billed under a residential rate, or gas utility service for household purposes distributed to a dwelling unit or units which is billed under a residential rate and is registered by a separate meter for each dwelling unit. Non-Residential Service means gas utility service which is not Residential Service.

The charges set forth above will be included in the Basic Service Charge for billing purposes.

This constitutes an additional charge to Customers for gas service.



RIDER S – SYSTEM GAS SERVICE

Applicable to Rates RVS, SVS, MVS, LVS

AVAILABILITY

Service under this Rider is available to all Residential and Non-Residential Customers purchasing Company-supplied gas.

PURPOSE

The purpose of this Rider is to provide System Gas Service (Company-supplied gas) to all Residential Customers and to Non-Residential Customers that do not wish to procure gas supply through a third-party Supplier or Agent.

CHARGES

A. Delivery Services Charges:

The monthly Basic Service Charge, Meter Charge, Delivery Charge(s) and Demand Charge(s) (if applicable) of the applicable rate.

B. System Gas Charges:

The metered quantity (Therms) of system gas delivered multiplied by the Gas Charge (GC) unless otherwise specified in the applicable Gas Delivery Service Rate. The charge associated with GC is calculated pursuant to Rider PGA of this Schedule of Rates.

TERMS AND CONDITIONS

Service hereunder is subject to the “Gas Service Policies,” “Customer Policies,” “Technical and Operational Requirements”, tax additions, and “Miscellaneous Fees and Charges” sections of this Schedule of Rates, as well as any other applicable rates, Riders, taxes, adjustments, fees or charges that may be approved by the Illinois Commerce Commission from time to time and in effect.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

AVAILABILITY

Service under this Rider is available to any Non-Residential Customer and provides for point-to-point transportation (Transportation) of Customer-owned gas on the Company's system. In addition, "Rider TDB - Daily Balancing of Customer-Owned Volumes" applies to all Transportation of Customer-owned gas. Service under this Rider is subject to the Gas Policies of the Company and applicable Riders included in this Schedule of Rates for Gas Service.

DEFINITIONS:

The definitions of all terms used in this Rider shall be the same as used and/or defined in other sections of this Schedule of Rates for Gas Service on file with the Commission. To the extent that a provision of this Rider is inconsistent with the provisions in Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

Balance shall mean the Customer's obligation to make Deliveries equal Receipts.

Billing Period shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the contract.

CCT means Central Clock Time.

Company means MidAmerican Energy Company.

Confirmed Nominations means Customer nominations to the pipeline as verified for delivery by the pipeline.

Critical Day means a restrictive balancing day declared by the Company whenever any of the following five (5) conditions occurs or is anticipated to occur:

- (a) The Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

- (b) Transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
- (c) The Company's Transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
- (d) Any of the Company's transporters or suppliers call the equivalent of a Critical Day.
- (e) The Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a part of the Company's system.

Customer means any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.

Day or Daily means a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day.

Deliveries mean the metered usage at the Customer's Delivery Point.

Delivery Point means the location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that Transportation gas received at the Receipt Point will be delivered by the Company to the Customer.

Demand Charge means a distribution charge based upon the quantity of Transportation capacity desired.

Distribution Charge means a distribution charge based upon the quantity of gas measured through the Customer's meter.

Electronic Bulletin Board (www.midamerican.com/gasmain) means the Company's functional electronic bulletin board available on a 24-hour basis via the Internet.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Gas Daily means the industry publication giving daily gas price indices by interstate pipeline points. The indices used will be the "Midpoint" price of gas delivered to the applicable interstate pipeline point(s), or other point(s) as specifically referenced, as published by Platts in *Gas Daily* and referenced in the "Daily Price Survey" under the applicable heading for the reported "Flow Date(s)." If the "Midpoint" price is not published in *Gas Daily* for the applicable "Flow Date(s)," then the index shall be the "Midpoint" price for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the "Midpoint" price was not published.

Group Customer means a person, corporation, partnership, or other legal entity that Nominates and Balances Receipts and Deliveries for multiple Customers as an individual Customer under the provisions of the Company's "Rider TDBO – Transportation Daily Balancing-Optional."

Imbalance means any daily difference between the total gas available to the Customer, (confirmed nominations, adjusted for Retention gas) and the Customer's actual usage.

Long Critical Day means a day when the Company anticipates that the level of demand on the system will fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its Customers.

MMBtu, Dekatherm and Therm "MMBtu" means 1,000,000 Btu. One (1) MMBtu is equal to one (1) dekatherm (1 Dth) or ten (10) therms. One (1) therm is equal to 100,000 Btu. The standard quantity for nominations, confirmation and scheduling is dekatherms per gas day in the United States.

Month, Monthly, Billing Period means the period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.

Negative Imbalance occurs when the quantity of gas received at the Receipt Point, adjusted for Retention, is less than the quantity of gas measured at the Delivery Point.

Nomination means the quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Operational Flow Order (OFO) means an order by the Company made to Transportation Customer(s), or Group Customer(s), to require Receipts match Deliveries. When an OFO is issued, the stricter provisions of either a Short Critical or Long Critical Day will apply to the Customer.

Positive Imbalance occurs when the quantity of gas received at the Receipt Point, adjusted for Retention, is greater than the quantity of gas measured at the Delivery Point.

Receipts means the quantity of gas received by the Company on a daily basis from the transporting pipeline for the account of the Customer.

Receipt Point means the point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations (TBS) applicable to the Delivery Point. The Company has sole discretion with 12 months written notice to assign a new primary Receipt Point. If, upon request, and in the sole discretion of the Company, the Company can, operationally and without hardship to its other Customers, receive gas for the account of a Customer at a point other than the town border station assigned to the Customer, Receipt Point restriction may be waived by the Company.

Retention means the percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity of gas delivered at the Delivery Point. Application of the Retention provides for collection of unaccounted for gas from Transportation Customers. The Retention percentage shall be calculated as $[1 - (\text{Deliveries} / \text{Receipts})] \times 100$.

Short Critical Day means a day when the Company anticipates that the level of demand on the system will be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its Customers.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

CUSTOMER RESPONSIBILITIES:

Applications for service under this Rider must be made to the Company.

A Customer shall execute a written contract for Transportation of Customer-owned gas hereunder. A contract will be approved, and a first-come/first-served priority rating for service will be determined and assigned, after all information required by the contract and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction has been delivered to the Company. The Company reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information as required. The Company may temporarily waive this requirement in cases of emergency. The Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream Transportation.

Service under this Rider will begin on the first day of the month following a date which is 30 days after execution of the contract, if all additional information has been received by the Company. The Company may, at its sole discretion, agree to only a portion of the requested service requirements.

The Customer shall be responsible for delivery of Customer-owned gas to the Company's system, and such delivery shall be at the Customer's expense. Such gas will be transported and delivered by the Company to the Customer's Premises through one meter selected by the Customer. Each meter represents an individual account. The exception to this general rule is where additional meters at the same Premises are necessary for the Company's convenience.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

MINIMUM TERM:

The term of the contract for gas Transportation shall be 12 months unless the Company and the Customer mutually agree to a shorter time period. In the event the Customer wishes to return to System Gas Service, the Company shall have the discretion to approve or deny the request based on various factors identified in the "Return to System Gas Service" section of this Rider. In no event shall the Customer be allowed to switch between Transportation and System Gas Service with less than a 30 day written notification unless, in MidAmerican's sole opinion, this can be accomplished without causing detrimental impacts to its distribution system or increased costs to other Customers. After the contract period, the Customer may return to System Gas Service on the same basis as any new Customer.

GAS QUALITY:

Customer-owned gas shall meet the minimum quality specifications of the applicable pipeline's currently effective FERC tariff and be comparable in quality and Btu content to, and interchangeable with, gas purchased from the Company's suppliers.

LIABILITY:

General

Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any gas lost during transport in the Company's system or for any other cause, except for willful default or gross negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.

Insurance

The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Good Title

The Customer warrants that it shall have good title to all gas it causes to be delivered to, and transported by, the Company and that the gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and hold it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to the gas, or to royalties, taxes, license fees or charges thereon which are applicable prior to the delivery of the gas by the Company to the Delivery Point.

Commingling

It is recognized that gas delivered by the Customer will be commingled with other gas transported hereunder by the Company. Accordingly, the gas of the Customer shall be subject to such changes in heat content as may result from such commingling and the Company shall, notwithstanding any other provision herein, be under no obligation to redeliver for the Customer's account, gas of a heat content identical to that caused to be delivered by the Customer to the Company.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

RETENTION

Volumes (In-kind)

The Customer, or Group Customer, will deliver Retention quantities in-kind. The Customer shall have the quantity of Transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Retention.

METERING

Measurement of Customer-owned gas at the Receipt Point shall be accomplished by the pipeline in accordance with its currently effective FERC tariff and its metering practices applicable to other deliveries to the Company. Measurement of Customer-owned gas at the Delivery Point shall be accomplished by the Company. Customer-owned gas delivered to the Receipt Point will be reduced by the Retention percentage to determine the amount of Customer-owned gas delivered at the Delivery Point. The Retention percentage will be based on the amount of lost and unaccounted for gas on the Company-wide gas system and will be adjusted annually.

Customers that receive gas supply under Rider T shall have interval metering facilities with a remote monitoring device installed at each interval metering location where such gas supply and/or delivery service is provided. For each monitoring device, the Customer shall provide, at the Customer's expense, access to:

- 120-volt AC electric power at a location designated by the Company
- A telephone line dedicated and available to the Company

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to discontinue Transportation gas service to the Customer until such telephone service is restored.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

ORDER OF DELIVERIES FOR BILLING PURPOSES:

At times the Company may be delivering gas to the Delivery Point under more than one service type. For billing purposes, the order of deliveries on any gas day, as among the applicable Schedules, shall be (1) Customer-Owned Gas, adjusted for Retention, (2) Imbalance volumes, if applicable.

CRITICAL DAY RESTRICTIONS AND CURTAILMENT OF SERVICE:

When the Company declares a Long Critical Day, positive transporter Imbalances of five percent (5%) or less will be allowed without penalty charges. When the Company declares a Short Critical Day, no free tolerance will be allowed on negative balances. Balancing Charges will not be applied to Customer Imbalances for:

- Negative Imbalances on a Long Critical Day
- Positive Imbalances on a Short Critical Day

In the event of a declared Short Critical Day due to physical or operational constraint on the Company's gas system, Transportation Customers shall limit use to confirmed Nominations, adjusted for Retention. Deliveries supported by primary pipeline contract delivery rights shall have priority ahead of pipeline deliveries that are not supported by appropriate pipeline contract Delivery Point rights. If further reductions are necessary, deliveries to firm Customers, both System Gas and Transportation, shall be reduced per terms set forth in the Gas Policies, "Interruption or Curtailment", section.

As a result of interruptions or curtailments caused by system constraints occurring on the Company's system, the Customer shall be entitled to a gas volume credit equal to the difference between the Customer-owned gas volumes received by the Company at the Receipt Point, adjusted for Retention, and the Customer-owned gas volumes delivered to the Customer at the Delivery Point.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

NOMINATIONS:

Each Customer or assigned Agent desiring to deliver gas into MidAmerican's system must submit a Nomination of gas volumes to flow gas into the Company's distribution system. Nominations should be entered on the Company's Electronic Bulletin Board. The bulletin board will be available on a 24-hour basis for use by all Customers and Agents upon request and at no charge. At the Customer's or the Agent's request, the Company will accept fax Nomination. The Nominations must be delivered by fax to:

MidAmerican Gas Control
Phone: (800) 444-3123 or (712) 277-7943
FAX: (712) 252-7339

Nomination Time Line

The Nomination to the Company will be due by 9:00 a.m. CCT coincident to the start of the gas day. Nominations delivered via fax are due two (2) hours before the start of the gas day.

Confirmation

The Company will begin verification of scheduled flow/confirmation upon receipt of Nominations from the Customer. The Company will confirm the lesser of (1) the confirmed pipeline volumes, or (2) the Nomination into the Company's distribution system.

Nomination Process

All Customers or Agents shall support a seven (7) days-a-week, 24 hours-a-day Nomination process. Customer or Agent contacts need not be at their ordinary work sites but should be available by telephone or pager.

The Customer shall be responsible for providing the Company with accurate Nominations of Customer-owned gas and for the daily balancing of Nominations, Deliveries, and use of such Customer-owned gas.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

It shall be the sole responsibility of the Customer to notify the Company of changes to the Customer's nominated Transportation volumes. The Company shall not be obligated to accept from the pipeline(s) any Customer-owned volumes that differ from the Customer's Nomination to the Company. The Company will utilize nominated Transportation volumes from the Customer when making dispatching and curtailment decisions. When, for whatever reason, except for an error for which the Company is primarily responsible, the Customer's nominated Transportation volumes are not correct, and such incorrect information causes the Company to incur pipeline Imbalance charges, the Customer shall be responsible for all applicable charges.

Daily

Customers or their Agent, shall notify the Company's representative by 9:00 a.m. CCT, by a mutually acceptable method, of a daily Nomination or a desired change, if any, to its requested quantity of Transportation gas for the gas day commencing at 9:00 a.m. CCT or for following gas days. Nomination of Delivery and Receipt Point shall be limited to those specified in the contract.

Late Nomination

The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a rescheduling service fee of \$50 per Delivery Point.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

Critical Day and/or OFO

When curtailment, interruption, or OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the Company's Electronic Bulletin Board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system. The Company shall indicate the affected Receipt and Delivery Point(s) and conditions applicable to the Customer's Transportation service during the next gas day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, including but not limited to curtailment or interruption conditions, and allowable balancing adjustments. The Company shall also notify the Customer once the curtailment or interruption conditions have changed. Similar to the provisions of the Late Nominations section above, the Company may allow for reduced Critical Day / OFO Nomination requirements.

ELECTRONIC BULLETIN BOARD (www.midamerican.com/gasmain):

This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the Electronic Bulletin Board shall be required to submit Nominations electronically. Customers who choose not to utilize the Electronic Bulletin Board will not have access to this information without charge.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

OPERATIONAL FLOW ORDER (OFO):

The Company may call an OFO on Customers behind a specific pipeline, delivery zone, or town border station. The OFO may be called on a marketer, Agent, group of Customers, or specific Customer. Customers on which the OFO is called will be subject to the applicable Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance is remedied. The type of OFO and process the Company will use is as follows:

OFO Call by Pipeline, Delivery Zone, or Town Border Station (TBS)

The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

- (a) When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
- (b) When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
- (c) When the Company's Transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
- (d) When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
- (e) When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

OFO Call on a Marketer, Agent, Group Customer(s), or Specific Customer(s)

The Company will call a Short or Long Critical Day on a marketer, Agent, Group Customer(s) or specific Customer(s) when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, Agent, Group Customer(s), or specific Customer(s) is significantly delivering long or short during periods of significant gas price changes.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 129

RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

PROVISIONS APPLICABLE TO THIRD PARTY SUPPLIERS:

If a Transportation Customer wishes to utilize brokers, marketers, or other third party Suppliers either as Agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the third party Supplier that will be used in any particular gas month and whether the third party Supplier will be acting as Agent for the Customer for making Nominations. If the Customer is using a third-party Supplier, the Customer agrees the Company shall be entitled to rely upon information concerning Nominations and Deliveries of natural gas on behalf of the Customer provided by the third-party Supplier.

FAILURE TO COMPLY:

If the Customer or assigned Agent fails to comply with or perform any of its obligations under a Company tariff schedule, the Company shall have the right to give the Customer written notice of the Company's intention to terminate Transportation service on account of such failure. The Company shall have the right to terminate Transportation service at the expiration of five (5) days after the giving of said notice, unless within five (5) days the Customer shall remedy such failure.

Termination of Transportation service for any such cause shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable schedule. In order to resume Transportation after termination of service hereunder, the Customer must file a new request for service.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

SUCCESSORS AND ASSIGNS:

Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a contract. No other assignment of a contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a contract may occur.

LAWS, REGULATIONS, AND ORDERS:

All contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the contract.

RETURN TO SYSTEM GAS SERVICE:

Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to return to System Gas Service, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate pipeline capacity, Transportation and supplies are available. The Customer may be subject to the provisions of "Credit Assurance at Service Application" of this Schedule of Rates.



RIDER T – TRANSPORTATION OF CUSTOMER-OWNED GAS

Applicable to Rates SVT, MVT, LVT

BILLINGS, PAYMENT, AND REIMBURSEMENTS:

The Company shall bill the Customer each month for the amount due for all Transportation service rendered and applicable Imbalance charges, if any, during the month. The amount due shall be determined in accordance with this Transportation service Rider, other applicable Riders and the Customer's applicable rate. The billing shall specify the quantities of Customer-owned gas received by the Company at the Receipt Point and the quantities delivered to the Customer at the Delivery Point during the month, and any other applicable quantities necessary for billing. To the extent that actual data is unavailable for any portion of a month, the Company may render the bill based upon estimated data. Bills based on estimated data shall be adjusted by the Company and submitted to the Customer within a reasonable time following receipt of actual data.

The Customer shall reimburse the Company for any taxes relating to services provided, which the Company is required to pay or obligated to collect from the Customer. The Company shall bill the Customer periodically for any such taxes, and for any costs, which the Company may be specifically authorized by law to recover from the Customer incident to such taxes.

For all areas not addressed in this "Transportation of Customer-Owned Gas" Rider, such as Billing for Service, refer to the Company Policies sections of this Schedule of Rates For Gas Service.



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rider T

APPLICABILITY:

Service under this Rider is required for any Non-Residential Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Policies of the Company and applicable Riders included in this Schedule of Rates for Gas Service.

DEFINITIONS:

Terms used in this "Rider TDB – Daily Balancing of Customer-Owned Volumes" shall have the same meaning as those defined in "Rider T – Transportation of Customer-Owned Gas." The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Schedule of Rates for Gas Service on file with the Commission. To the extent that a provision of this rider is inconsistent with the Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

CUSTOMER BALANCING OBLIGATION:

The quantity of Transportation gas received by the Company from the transporting pipeline and the quantity of Transportation gas delivered to the Customer under the applicable tariff shall be thermally balanced. The Company shall determine the heating value of gas delivered to the Customer in order to implement the requirement for thermal balancing.

The Customer shall have the obligation to balance on a daily basis the Receipts of Transportation gas by the Company at the Receipt Point, adjusted for Retention, with Deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point (Balance). Differences between daily Receipts and Deliveries (Imbalances) shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's Nomination made to the interstate pipeline. For purposes of determining distribution system Imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the Nomination submitted by the Customer to MidAmerican.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 133

RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rider T

A Customer's daily Imbalance shall be calculated in accordance with Imbalance as provided in "Rider T – Transportation of Customer-Owned Gas". The percentage of daily Imbalance shall be calculated as the Imbalance quantity divided by the total gas available to the Customer (confirmed Nominations, adjusted for Retention). The monthly Imbalance shall be calculated as the net sum of all daily Imbalance quantities during the billing period.



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, and LVT

SETTLEMENT OF IMBALANCES:

Monthly, the Customer will receive an Imbalance statement from the Company which will show the daily Receipts by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any daily Imbalances resulting from the over- or under-delivery of gas.

Imbalance Cash-Out Settlement:

Cumulative daily Positive or Negative Imbalances at a Delivery Point will be deemed to have been sold to or bought from the Company at the applicable *Gas Daily* index prices plus applicable interstate pipeline Transportation fees. The *Gas Daily* index rate will be based on

- whether the overall aggregate Transportation Customer Imbalance volume was positive or negative for the day;
- which Company contracted pipeline service will be used to handle the daily Transportation Customers' volumetric swings.

Indices Used:

One high and one low index associated with the pipeline providing the balancing service for the month will be used to settle the daily Imbalances. If the net accumulated Transportation Customer Imbalance is negative, Customers used more gas than what was received by the Company, all Imbalances will be bought or sold at the high index rate. If the net accumulated Transportation Customer Imbalance is positive, the Company received more gas than what was used by the Transportation Customers, all Imbalances will be bought or sold at the low index.

Notice of Indices Used: The contracted balancing pipeline and the *Gas Daily* indices to be used will be posted on the Electronic Bulletin Board prior to the first day of the month.

Transporter Imbalance Direction: Upon completion of each gas day, Company will post the net accumulated Transportation Customer's Imbalance direction.



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, and LVT

DAILY BALANCING CHARGES ASSOCIATED WITH IMBALANCES:

In addition to the applicable daily Imbalance cash-out settlement, Transportation Customers will be charged daily balancing charges for

- Negative and Positive Imbalances over five percent (5%) on non-critical days,
- Any daily Negative Imbalance percentage on Short Critical Days, and
- Daily Positive Imbalance over five percent (5%) on Long Critical Days.

Daily Balancing Limit:

The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including five percent (5%) of Deliveries by the Company on the Customer’s behalf, except on Critical Days.

Customers with a Positive or Negative Imbalance, after adjustment for optional daily balancing service (DBS), shall be subject to additional charges as tabulated below.

These charges apply except for on Critical or OFO days.

Imbalance Tolerance, (after DBS adjustment) <u>+/- Percent</u>	Charge per Therm, Dollars Percent of Imbalance Cashout Rate <u>Applied to Gas Daily Index Price</u>
Up to 5%	No Charge
Over 5% to 10%	5%
Over 10% to 20%	10%
Over 20%	20%



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, and LVT

Short Critical Day:

The Customer is not permitted to incur a daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.

Customers with a Positive Imbalance on any Short Critical Day will not incur any daily balancing charges for over delivery.

Customers with a Negative Imbalance will be charged as tabulated below.

Imbalance Tolerance, (after DBS adjustment) <u>+/- Percent</u>	Charge per Therm, Dollars <u>Percent of Imbalance Cashout Rate</u>
Up to 5% (Short/Negative)	\$0.50
Over 5% (Short/Negative) During Months November – March	Greater of \$3.00 per therm or 3 times Chicago-LDCs large end-users Midpoint Index Price reported in <i>Gas Daily</i>
Over 5% (Short/Negative) During Months April – October	\$1.00 per therm
Long/Positive	No Charge



RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, and LVT

Long Critical Day:

Customers with a Negative Imbalance on any Long Critical Day will not incur any daily balancing charges.

The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) without charge, as shown in the table below:

Imbalance Tolerance, (after DBS adjustment) <u>+/- Percent</u>	Charge per Therm, Dollars <u>Percent of Imbalance Cashout Rate</u>
Up to 5% (Long/Positive)	No Charge
Over 5% (Long/Positive)	\$1.00
Short/Negative	No Charge

Operational Flow Order (OFO):

The Company may call an OFO on a specific Customer, multiple Customers, or a Group Customer in order to restrict Critical Day parameters to a specific segment of Customers. This Customer or group will be subject to the same Critical Day balancing parameters as outlined in the Long and Short Critical Day tables.

ADDITIONAL CHARGES:

If the Company incurs additional costs due to a single or multiple Customer's Imbalance, which are in excess of the balancing charges and penalties recovered from Transportation Customers, such excess costs incurred will be collected on a pro rata basis from all parties that created the additional costs.



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

Ill C. C. No. 9
Original Sheet No. 138

RIDER TDB – DAILY BALANCING OF CUSTOMER-OWNED VOLUMES

Applicable to Rates SVT, MVT, and LVT

WAIVER OF PENALTIES:

Regardless of Customer circumstances, the Company will not waive interstate pipeline balancing charges that are incurred due to a Customer Imbalance. However, in the event of unanticipated, nonrecurring circumstances experienced by the Customer with their natural gas fueled equipment where the Customer, as a result of such circumstances, was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), the Company may waive its daily balancing charges for the gas day the condition initially occurred.

Any balancing charge paid by the Customer or waived by the Company shall not be construed as giving the Customer the right to continue to create an Imbalance on the system.



RIDER TDBO – TRANSPORTATION OPTIONAL BALANCING SERVICES

Applicable to Rider T

APPLICABILITY:

Service under this Rider is available to any Non-Residential Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Policies of the Company and applicable Riders included in this Schedule of Rates for Gas Service.

DESCRIPTION:

A Customer or Group Customer shall have the option to request a Daily Balancing Service (DBS). This balancing service may not be available in all areas or on Critical or OFO days. This is a Delivery Point service providing balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrance of daily balancing charges. This service is available on a calendar month basis. The Customer must request from the Company its DBS quantity two working days before the first of the month. The Company will notify Customer by the first day of the month the authorized quantity of DBS awarded. If a Customer also elects to enter a group balancing agreement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly settlement of Imbalances.

The DBS begins after the "Rider TDB – Transportation Daily Balancing" five percent (5%) tolerance of the Receipts volume, adjusted for Retention is applied. The DBS quantity is the daily volume variance between Receipts at the Receipt Point, adjusted for Retention, plus or minus five percent (5%) tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical or OFO Day is called. On Critical or OFO Days, the provisions of "Rider TDB – Transportation Daily Balancing" for such conditions shall apply.



RIDER TDBO – TRANSPORTATION OPTIONAL BALANCING SERVICES

Applicable to Rider T

DEFINITIONS:

Terms used in this “Rider TDBO – Transportation Optional Balancing Services” shall have the same meaning as those defined in “Rider T – Transportation of Customer-Owned Gas.” The definitions of all terms used in this Rider shall be the same as used and/or defined in other sections of this Schedule of Rates for Gas Service on file with the Commission. To the extent that a provision of this Rider is inconsistent with the provisions in the Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.

RATES:

The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - \$0.15 per therm (\$1.50 per Dth) per month.

Volumetric Charge - \$0.003 per therm (\$.03 per Dth).

The monthly charge is equal to the volumetric rate multiplied by the sum of the daily volume variances.

Daily volume variance is any difference between

- the absolute value of the difference between the Receipts, adjusted for Retention, and Deliveries for the day, up to the DBS quantity contracted for, and
- five percent (5%) of the Receipt volume, adjusted for Retention.



RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES

Applicable to Rider T

APPLICABILITY:

Service under this Rider is available to any Non-Residential Customer that transports Customer-owned gas on the Company's system under the terms of "Rider T – Transportation of Customer-Owned Gas" and is subject to the Gas Policies of the Company and applicable Riders included in this Schedule of Rates for Gas Service.

DESCRIPTION:

The Customer shall have the option to choose a Group Balancing Service in a group with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Natural Gas Pipeline Company of America, Delivery Point MidAmerican/NGPL Central Point). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one (1) Customer and the sum of the individual Customers' DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a group balancing agreement under this tariff which shall be for a term of not less than one (1) calendar month. Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters specified above.

DEFINITIONS:

Terms used in this "Rider TGB – Transportation Group Balancing Services" shall have the same meaning as those defined in "Rider T – Transportation of Customer-Owned Gas." The definitions of all terms used in this rider shall be the same as used and/or defined in other sections of this Schedule of Rates for Gas Service on file with the Commission. To the extent that a provision of this rider is inconsistent with the provisions in the Gas Policies of the Company, the terms and conditions applicable to Transportation service shall be controlling.



RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES

Applicable to Rider T

REQUIREMENTS:

The Group Customer must execute a Transportation contract and must notify the Company of the Customers to be grouped at least two (2) working days before the first of the month. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframe outlined above will be accommodated at the Company's discretion and shall be subject to a rescheduling service fee of \$50 for each Customer change in a group.

DAILY NOMINATION:

The Group Customer shall provide the Company a single combined daily Nomination representing the sum of the daily Nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual Nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.

TERMINATION OF GROUP BALANCING SERVICES

If the Group Customer does not comply with the provisions of its Transportation contract, the Company may terminate the contract and each Customer, whose Delivery Point is part of the Group Customer, will be individually responsible for the settlement of gas Transportation Imbalances and other charges, regardless of payments the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for pipeline imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. The Company reserves the right to terminate the Transportation contract for due cause upon three (3) days written notice. In the event the contract is terminated during any month, the Customers whose Delivery Points are within the Group Customer shall be billed separately for any Imbalances and shall also be billed the group balancing charge.



RIDER TGB – TRANSPORTATION GROUP BALANCING SERVICES

Applicable to Rider T

The Company requires a 30 day written notification from a Customer who is planning to terminate Transportation service and return to MidAmerican's System Gas Service. If Group Customers have an Agent acting on their behalf, the Agent is required to assume this responsibility for notification.

MAXIMUM RATE:

The optional Transportation Group Balancing Services shall be billed on the lesser of the volumetric basis per Delivery Point or the following maximum billing period charges per Delivery Point.

Maximum Volumetric Rate - \$0.015 per therm

Monthly Maximum Charge per Delivery Point -

LV	\$150
MV	\$100
SV	\$ 50



RIDER UFM – UTLITY FRANCHISE FEE FOR MUNICIPALITIES

Applicable to All Rates as Shown Below

Where the Company pays to a municipality, pursuant to a franchise or other ordinance, resolution or other government action, a percentage of its revenues or any other charges or fees, charges for service under the rates provided in this Schedule of Rates shall be increased by a percentage which shall enable the Company to recover from Customers in such municipality the amount paid to the municipality by the Company.

Each municipality currently receiving compensation as described above and the percentage to be added to all applicable billings therein are as follows:

<u>Municipality</u>	<u>Percentages Added to Billings</u>
None	



RIDER UTM – UTILITY TAX FOR MUNICIPALITIES

Applicable to All Rates and Shown Below

**ADDITIONAL CHARGES FOR GAS SERVICE
ON ACCOUNT OF MUNICIPAL UTILITY TAX:**

Pursuant to the provisions of Section 36 of an Act concerning public utilities, as amended, authorizing a public utility to charge its Customers, in addition to any rate authorized by said Act, certain additional charges for services rendered in municipalities imposing the tax authorized by Chapter 24, Section 8-11-2 of the Illinois Municipal Code, as amended, the Company will add the percentages shown below opposite the names of such municipalities to the amounts computed under this Schedule of Rates For Gas Service, effective from time to time, for gas service furnished by it for use or consumption and not for resale within the corporate limits of such municipalities. The effective date for such additions will coincide with the date upon which the tax becomes effective. The amount of such addition will be separately designated on each Customer's bill.

<u>Name of Municipality</u>	<u>Percentage Addition to Billings</u>	<u>Effective Date</u>
East Moline	5.15% (1)	March 1, 1956
Hampton	5.15	December 1, 1959
Rapids City	5.15	June 1, 1960
Silvis	5.15	April 1, 1962
Coal Valley	5.15	May 1, 1962
Andalusia	5.15	August 1, 1965
Carbon Cliff	5.15	March 1, 1966
Colona	5.15	May 31, 1984
Rock Island	5.15	November 1, 1986
Hillsdale	5.15	May 1, 1993
Orion	5.15	December 1, 2003



RIDER UTM – UTILITY TAX FOR MUNICIPALITIES

Applicable to All Rates and Shown Below

(1) The Municipal Utility Tax Ordinance was amended May 19, 1958, to except sales of gas as interruptible fuel for steam boilers in excess of 15,000,000 cubic feet per meter during any taxing period. Such sales in excess of 15,000,000 cubic feet are subject to tax requiring the following percentage additions to billings:

For the first 15,000,000 cubic feet per meter of the excess	2.58%
For the balance of the excess per meter	0.36%



RIDER UTS – UTILITY TAX FOR STATE OF ILLINOIS

Applicable to All Rates

**ADDITIONAL CHARGE FOR GAS SERVICE
ON ACCOUNT OF STATE UTILITY TAX:**

The tax imposed by 220 ILCS 5/2-202 of "The Public Utilities Act" will be 0.10% of gross revenue received for gas furnished for use or consumption and not for resale, as well as for all services rendered in connection therewith (except such revenue items not subject to the tax, and revenue from transactions not subject to the tax).

The tax imposed pursuant to Section 2 of the Gas Revenue Tax Act on gas distributed, supplied, furnished, sold or transported for use or consumption and not for resale (except revenue items not subject to the tax, and revenues from transactions not subject to the tax) will be 2.4 cents per therm or five percent (5.00%) of gross receipts, whichever is less.

Pursuant to Section 5 of the Gas Use Tax Law, MidAmerican Energy, as the delivering utility, shall collect from the purchaser a Gas Use Tax equal to 2.4 cents per Therm on natural gas purchased from outside of Illinois for use or consumption, but not for resale, in Illinois provided the purchased gas does not subject the seller to liability under the Gas Revenue Tax Act. MidAmerican Energy is exempt from collecting the Gas Use Tax when purchaser has registered with the Illinois Department of Revenue as a self-assessing purchaser and possesses a written receipt of a self-assessing purchaser registration certificate or when purchaser qualifies for an exemption under the Gas Use Tax Law and provides MidAmerican Energy with a copy of a completed gas use tax exemption certificate.

These taxes constitute an additional charge to Customers for gas service. The amount of such additional charge will be separately designated on each Customer's bill.