

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. X

**RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT**

Applicable to Rate BES

This experimental rider terminates on December 31, 2011. Any costs incurred by the Company associated with the development, establishment, implementation, administration, study, and evaluation of AMP Customer Applications in accordance with this experimental rider are recovered in accordance with the provisions of Rider AMP - Advanced Metering Program (Rider AMP) regardless of the status of this experimental rider.

APPLICABILITY.

This experimental rider is applicable only to (a) a maximum of twelve thousand (12,000) randomly selected residential retail customers for which the Company provides advanced meter-related facilities that are a part of the Advanced Metering Program (AMP) at the premises of such retail customers, and (b) a maximum of one thousand (1,000) randomly selected residential retail customers for which the Company does not provide such advanced meter-related facilities. Retail customers to which this experimental rider is applicable are selected for such applicability in accordance with the provisions of the Random Selection Process section of this experimental rider.

Notwithstanding the previous provisions of this Applicability section, this experimental rider is not applicable to any retail customer that is taking service under Rider AC - Residential Air Conditioner Load Cycling Program (Rider AC), Rider POG - Parallel Operation of Retail Customer Generating Facilities (Rider POG), or Rider POGNM - Parallel Operation of Retail Customer Generating Facilities with Net Metering (Rider POGNM).

PURPOSE.

The purpose of this experimental rider is to allow the Company, on a short-term and limited basis, to develop, establish, implement, administer, study, and evaluate AMP Customer Applications, as defined in the Definitions section of this experimental rider.

(Continued on Sheet No. X+1)

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Original Sheet No. X+1

**RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT**

(Continued from Sheet X)

DEFINITIONS.

The following definitions are for use in this experimental rider.

Advanced In-Home Display

Advanced In-Home Display (Advanced IHD) means a device that displays a retail customer's real time electricity usage data in various units of measurement. Such device also provides graphical displays of such usage data and automated updates of the pricing applicable to such usage.

Advanced Metering Program

Advanced Metering Program (AMP) means the scaled deployment of advanced metering infrastructure approved by the Illinois Commerce Commission (ICC) in its Final Order in Docket No. 07-0566, entered September 10, 2008, for which capital investments are made to design and implement such deployment as approved by the ICC in accordance with the provisions of the Approval Process section of Rider AMP. The AMP also includes AMP Customer Applications.

AMP Customer Applications

AMP Customer Applications mean various combinations of technology, pricing programs, and support activities for retail customers that are associated with the AMP and approved by the ICC.

AMP Web Site

AMP Web Site means a secure internet location made accessible to each retail customer to which any AMP Customer Application, except AMP Customer Application F1, AMP Customer Application F2, AMP Customer Application F3, or AMP Customer Application F4, is applicable. Information provided at such secure internet location includes time based electricity usage data presented in comparative, graphical, and textual formats over various periods of time and in various units of measurement. Such data are not provided on a real time basis. Each such retail customer must be provided with access to such secure internet location prior to the start of such retail customer's June 2010 monthly billing period.

Basic In-Home Display

Basic In-Home Display (Basic IHD) means a device that displays a retail customer's real time electricity usage data in various units of measurement. Such device also provides notifications of changes in pricing applicable to such usage.

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Original Sheet No. X+2

RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet X+1)

DEFINITIONS (CONTINUED).

Critical Peak Period

Critical Peak Period means certain designated hours in a week day during which the Company attempts to obtain temporary reductions in the electric power and energy demands on the electric delivery system located in its service territory through responses by retail customers to Company requests for reductions in such retail customers' electric power and energy requirements. Such retail customers include at least those retail customers taking service hereunder to which the demand response pricing AMP Customer Applications are applicable. The Company may designate a Critical Peak Period for any reason, including, but not limited to, (a) a response to shortages of available capacity on the Company's distribution system, (b) a response to shortages of available capacity on the transmission system located in the Company's service territory, or (c) the preservation of the availability of other load response resources. A Critical Peak Period begins at 1:00 p.m. Central Prevailing Time (CPT) and extends until 5:00 p.m. CPT. No more than ten (10) Critical Peak Periods may be designated. No Critical Peak Period may be designated before June 1, 2010, or after September 30, 2010.

Final Survey

Final survey means a series of questions pertaining to behaviors and attitudes with respect to electricity usage, demographic attributes, and other evaluation criteria answered by a retail customer to which an AMP Customer Application has been applicable to assess changes in behaviors with respect to electricity usage and the validity of the application of such AMP Customer Application.

Initial Survey

Initial survey means a series of questions pertaining to behaviors and attitudes with respect to electricity usage, demographic attributes, and other evaluation criteria answered by a retail customer to which an AMP Customer Application may become applicable.

Monitoring Survey

Monitoring survey means a series of questions pertaining to behaviors and attitudes with respect to electricity usage, demographic attributes, and other evaluation criteria answered by a retail customer to which an AMP Customer Application is applicable to assess changes in behaviors with respect to electricity usage and the validity of such AMP Customer Application. Monitoring surveys are conducted on an ongoing basis.

Post Installation Survey

Post installation survey means a series of questions pertaining to equipment installed at a retail customer's premises answered by such retail customer to which a relevant AMP Customer Application is applicable to assess aspects of the installation and the retail customer's behavioral intentions with respect to electricity usage and such equipment.

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Original Sheet No. X+3

RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet X+2)

DEFINITIONS (CONTINUED).

Programmable Communicating Thermostat

Programmable Communicating Thermostat (PCT) means a device or devices that (a) automatically sets indoor temperatures at a retail customer's premises at various times, (b) may be remotely controlled by the Company with a feature that allows such retail customer to override such remote control, (c) displays the retail customer's real time electricity usage data in various units of measurement, and (d) provides notifications or updates of changes in pricing applicable to such usage.

Week Day

Week day means any Monday, Tuesday, Wednesday, Thursday, or Friday that is not a day designated as a holiday by the North American Electric Reliability Corporation (NERC).

Weekend Day

Weekend day means any day that is not a week day.

Other terms used in this experimental rider are as defined in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. X+4)

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ELECTRICITY

Original Sheet No. X+4

**RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT**

(Continued from Sheet X+3)

RANDOM SELECTION PROCESS.

Each retail customer for which the Company provides advanced meter-related facilities that are a part of the AMP at such retail customer's premises must be randomly categorized by one (1) and only one (1) of the twenty-two (22) AMP Customer Applications that include the provision of such advanced meter-related facilities. Each such group of categorized retail customers is the population pool for the corresponding AMP Customer Application. For each such AMP Customer Application, after the retail customers in the population pool for such AMP Customer Application are determined, the Company must randomly assign each such retail customer included in such population pool into one (1) and only one (1) of ten (10) evenly populated groups. Each such further segmented group of retail customers is a wave for the corresponding AMP Customer Application. The Company must sequentially order such waves through a random assignment process. The Company must also sequentially order the retail customers in each such wave through a random assignment process.

For each AMP Customer Application, the Company then must concurrently notify each retail customer included in the first wave of such AMP Customer Application that this experimental rider is to become applicable to such retail customer. Such notification is made via a letter sent to such retail customer by the Company. Any retail customer so notified by the Company may refuse to take service under this experimental rider. In the event that any such retail customer refuses to take service under this experimental rider, the Company must notify retail customers in sequential order in the ordered subsequent waves corresponding to such AMP Customer Application until a sufficient number of retail customers categorized by such AMP Customer Application are taking service under this experimental rider, provided the Company does not exceed the total applicable maximum number of retail customers to which this experimental rider may be applicable. The notification of retail customers in accordance with the provisions of this paragraph must be completed prior to the beginning of the Company's June 2010 monthly billing cycle.

The Company must also randomly select retail customers for which the Company does not provide advanced meter-related facilities to take service under this experimental rider and for which either AMP Customer Application F1 or AMP Customer Application F2 is to be applicable. The Company must randomly select such retail customers until a sufficient number of retail customers assigned to the relevant AMP Customer Application are taking service under this experimental rider, provided the Company does not exceed the total applicable maximum number of retail customers to which this experimental rider may be applicable. Such selection must be completed prior to the beginning of the Company's June 2010 monthly billing cycle.

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ELECTRICITY

Original Sheet No. X+5

**RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT**

(Continued from Sheet No. X+4)

AMP CUSTOMER APPLICATIONS.

There are a total of twenty-four (24) AMP Customer Applications. Each such AMP Customer Application is a different combination of one or more technologies, pricing programs, and support activities for retail customers that is associated with the AMP and approved by the ICC. An AMP Customer Application cannot be applicable to an individual retail customer to which a different AMP Customer Application is or has previously been applicable.

For each AMP Customer Application, the Company must attempt to conduct an initial survey of each retail customer to which such AMP Customer Application is to become applicable. After the retail customer completes such initial survey, such retail customer receives a single credit of \$15.00 from the Company on a subsequent monthly bill for electric service. Each such initial survey must be received by the Company prior to each such retail customer's June 2010 monthly billing period.

For AMP Customer Applications that include the provision of advanced meter-related facilities that are part of the AMP at the retail customer's premises, the Company must attempt to conduct a post installation survey of a random sample of the retail customers to which any such AMP Customer Application is applicable following the installation of such advanced meter-related facilities.

For AMP Customer Applications under which the Company must offer to provide an Advanced IHD or a PCT at the retail customer's premises, the Company must attempt to conduct a post installation survey of a random sample of the retail customers to which any such AMP Customer Application is applicable following the installation of such device.

For each AMP Customer Application, the Company must attempt to conduct monitoring surveys of random samples of the retail customers to which such AMP Customer Application is applicable.

For each AMP Customer Application, the Company must attempt to conduct a final survey of each retail customer to which such AMP Customer Application is or has been applicable. After the retail customer completes such final survey, such retail customer receives a single credit of \$15.00 from the Company on a subsequent monthly bill for electric service. Notwithstanding the provisions of the previous sentence, if such retail customer had also completed an initial survey, such single credit is \$35.00, instead of \$15.00. All such final surveys must be completed no later than July 31, 2011.

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Original Sheet No. X+6

RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+5)

AMP CUSTOMER APPLICATIONS (CONTINUED).

In accordance with certain AMP Customer Applications, for each such AMP Customer Application the Company must provide a Basic IHD to each retail customer in a group of randomly selected retail customers to which such AMP Customer Application is applicable at no cost to each such retail customer. For the remaining retail customers to which such AMP Customer Application is applicable, the Company must offer to provide a Basic IHD to each such retail customer in exchange for a payment not to exceed \$XX.00 from each such retail customer.

In accordance with certain AMP Customer Applications, for each such AMP Customer Application the Company must offer to provide an Advanced IHD to each retail customer in a group of randomly selected retail customers to which such AMP Customer Application is applicable at no cost to each such retail customer. For the remaining retail customers to which such AMP Customer Application is applicable, the Company must offer to provide an Advanced IHD to each such retail customer in exchange for a payment not to exceed \$YY.00 from each such retail customer.

In accordance with certain AMP Customer Applications, for each such AMP Customer Application the Company must offer to provide a PCT to each retail customer in a group of randomly selected retail customers to which such AMP Customer Application is applicable at no cost to each such retail customer. For the remaining retail customers to which such AMP Customer Application is applicable, the Company must offer to provide a PCT to each such retail customer in exchange for a payment not to exceed \$ZZ.00 from each such retail customer.

In the event that a Basic IHD, Advanced IHD, or PCT is provided to a retail customer in exchange for a payment from such retail customer, the retail customer may elect to make such payment in equal monthly installments over XXXX (#) months.

For each AMP Customer Application other than control AMP Customer Applications, the Company must provide education to each retail customer to which such AMP Customer Application is applicable regarding the relevant pricing provisions applicable to such retail customer under this experimental rider.

For each AMP Customer Application for which the Company must provide or offer to provide a Basic IHD, Advanced IHD, or PCT, the Company must provide education to each retail customer to which such AMP Customer Application is applicable regarding the relevant device.

The Company must monitor each retail customer to which this experimental rider is applicable. Through such monitoring, the Company must ensure that any credit action taken by the Company with respect to any such retail customer is not related to any pricing structure applied in accordance with the provisions of this experimental rider.

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ELECTRICITY

Original Sheet No. X+7

**RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT**

(Continued from Sheet No. X+6)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Control

There are two (2) control AMP Customer Applications: AMP Customer Application F1 and AMP Customer Application F3. A retail customer to which a control AMP Customer Application is applicable is not provided with (a) educational or support activities pertaining to energy efficiency, demand response, or load shifting developed specifically for use with the AMP Customer Applications, (b) access to the AMP Web Site, (c) a Basic IHD, (d) an Advanced IHD, or (e) a PCT. All the provisions of Rate BES apply to such retail customer.

For a retail customer to which AMP Customer Application F1 is applicable, the Company does not provide (a) advanced meter-related facilities at such retail customer's premises, or (b) educational or support activities associated with the AMP.

For a retail customer to which AMP Customer Application F3 is applicable, the Company provides (a) advanced meter-related facilities that are part of the AMP at such retail customer's premises, and (b) only basic information pertaining to advanced meter-related facilities associated with the AMP.

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Original Sheet No. X+8

**RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT**

(Continued from Sheet No. X+7)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Fixed Pricing

There are five (5) fixed pricing AMP Customer Applications: AMP Customer Application F2, AMP Customer Application F4, AMP Customer Application F5, AMP Customer Application F6, and AMP Customer Application F7. A retail customer to which any fixed pricing AMP Customer Application is applicable is provided with educational and support activities pertaining to energy efficiency, demand response, and load shifting developed specifically for use with the AMP Customer Applications. All the provisions of Rate BES apply to such retail customer.

For a retail customer to which AMP Customer Application F2 is applicable, the Company does not provide (a) advanced meter-related facilities at such retail customer's premises, or (b) educational or support activities associated with the AMP.

For a retail customer to which AMP Customer Application F4 is applicable, the Company provides (a) advanced meter-related facilities that are part of the AMP at such retail customer's premises; and (b) educational and support activities pertaining to advanced meter-related facilities associated with the AMP.

For a retail customer to which AMP Customer Application F5 is applicable, the Company provides (a) advanced meter-related facilities that are part of the AMP at such retail customer's premises; (b) educational and support activities pertaining to advanced meter-related facilities associated with the AMP; and (c) access to the AMP Web Site.

For a retail customer to which AMP Customer Application F6 is applicable, the Company provides (a) advanced meter-related facilities that are part of the AMP at such retail customer's premises; (b) educational and support activities pertaining to advanced meter-related facilities associated with the AMP; and (c) access to the AMP Web Site. For such retail customer the Company must provide at no cost to such retail customer or offer to provide in exchange for a payment from such retail customer, as applicable, a Basic IHD.

For a retail customer to which AMP Customer Application F7 is applicable, the Company provides (a) advanced meter-related facilities that are part of the AMP at such retail customer's premises; (b) educational and support activities pertaining to advanced meter-related facilities associated with the AMP; and (c) access to the AMP Web Site. For such retail customer the Company must offer to provide at no cost to such retail customer or in exchange for a payment from such retail customer, as applicable, an Advanced IHD.

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RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+8)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Efficiency Pricing

There are three (3) efficiency pricing AMP Customer Applications: AMP Customer Application E1, AMP Customer Application E2, and AMP Customer Application E3. A retail customer to which any efficiency pricing AMP Customer Application is applicable is provided with (a) educational and support activities pertaining to energy efficiency, demand response, and load shifting developed specifically for use with the AMP Customer Applications; and (b) advanced meter-related facilities that are part of the AMP at such retail customer's premises; and (c) educational and support activities pertaining to advanced meter-related facilities associated with the AMP; and (d) access to the AMP Web Site.

The provisions of the Purchased Electricity Charges subsection of the Monthly Charges section of Rate BES do not apply to a retail customer to which any efficiency pricing AMP Customer Application is applicable. Instead, Electricity Supply Charges, in cents per kilowatt-hour (¢/kWh), rounded to the thousandths of a cent, are determined and are applicable to kilowatt-hours (kWhs) provided to the retail customer in accordance with the following provisions described in this AMP Customer Applications - Efficiency Pricing subsection.

A Summer Consumption, in kWhs, is determined for the retail customer. Such Summer Consumption is equal to (a) the total kWhs provided to the retail customer by the Company during the June, July, August, and September monthly billing periods in 2009, multiplied by (b) 0.25. The Electricity Supply Charges applicable to kWhs provided to the retail customer during each of the June, July, August, and September monthly billing periods in 2010 are determined in accordance with the following paragraph.

For the first 20% of the Summer Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Summer Purchased Electricity Charge (PEC) listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates multiplied by 0.50. For the next 70% of the Summer Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Summer PEC listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates. For all kWhs over 90% of the Summer Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Summer PEC listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates multiplied by 2.00.

A Shoulder Consumption, in kWhs, is determined for the retail customer. Such Shoulder Consumption is equal to (a) the total kWhs provided to the retail customer by the Company during the April, May, October, and November monthly billing periods in 2009, multiplied by (b) 0.25. The Electricity Supply Charges applicable to kWhs provided to the retail customer during each of the October and November monthly billing periods in 2010 and each of the April and May monthly billing periods in 2011 are determined in accordance with the following paragraph.

(Continued on Sheet No. X+10)

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RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+9)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Efficiency Pricing (Continued)

For the first 20% of the Shoulder Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Nonsummer PEC listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates multiplied by 0.50. For the next 70% of the Shoulder Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Nonsummer PEC listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates. For all kWhs over 90% of the Shoulder Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Nonsummer PEC listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates multiplied by 2.00.

A Winter Consumption, in kWhs, is determined for the retail customer. Such Winter Consumption is equal to (a) the total kWhs provided to the retail customer by the Company during the January, February, March, and December monthly billing periods in 2009, multiplied by (b) 0.25. The Electricity Supply Charges applicable to kWhs provided to the retail customer during the December monthly billing period in 2010 and each of the January, February, and March monthly billing periods in 2011 are determined in accordance with the following paragraph.

For the first 20% of the Winter Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Nonsummer PEC listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates multiplied by 0.50. For the next 70% of the Winter Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Nonsummer PEC listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates. For all kWhs over 90% of the Winter Consumption provided during the monthly billing period, the Electricity Supply Charge equals the relevant Nonsummer PEC listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates multiplied by 2.00.

Notwithstanding the previous provisions of this AMP Customer Applications - Efficiency Pricing subsection, in the event that insufficient historical kWh consumption data exist for the retail customer, a Summer Consumption, a Shoulder Consumption, and a Winter Consumption are determined for such retail customer based upon available consumption data pertaining to such retail customer.

All other provisions of Rate BES apply to the retail customer.

For a retail customer to which AMP Customer Application E2 is applicable, the Company must provide at no cost to such retail customer or offer to provide in exchange for a payment from such retail customer, as applicable, a Basic IHD.

For a retail customer to which AMP Customer Application E3 is applicable, the Company must offer to provide at no cost to such retail customer or in exchange for a payment from such retail customer, as applicable, an Advanced IHD.

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RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+10)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Load Shift Pricing

There are six (6) load shift pricing AMP Customer Applications: AMP Customer Application L1, AMP Customer Application L2, AMP Customer Application L3, AMP Customer Application L4, AMP Customer Application L5, and AMP Customer Application L6. A retail customer to which any load shift pricing AMP Customer Application is applicable is provided with (a) educational and support activities pertaining to energy efficiency, demand response, and load shifting developed specifically for use with the AMP Customer Applications; and (b) advanced meter-related facilities that are part of the AMP at such retail customer's premises; and (c) educational and support activities pertaining to advanced meter-related facilities associated with the AMP; and (d) access to the AMP Web Site.

The provisions of the Purchased Electricity Charges subsection of the Monthly Charges section of Rate BES do not apply to a retail customer to which any load shift pricing AMP Customer Application is applicable. Instead, Electricity Supply Charges are determined and are applicable to kWhs provided to the retail customer in accordance with the following provisions described in this AMP Customer Applications - Load Shift Pricing subsection.

Real Time Pricing

For a retail customer to which AMP Customer Application L1, AMP Customer Application L2, or AMP Customer Application L3 is applicable, Electricity Supply Charges (ESC_H s) are determined in accordance with the following equation. Each ESC_H is applied to each kWh provided to the retail customer during the hour in the monthly billing period for which such ESC_H is determined.

$$ESC_H = BHP_H + ADJ_D$$

Where:

- ESC_H = Electricity Supply Charge, in ¢/kWh, rounded to the thousandths of a cent, applied to each kWh provided to the retail customer during the hour, H, in the monthly billing period for which such charge is determined.
- BHP_H = Basic Hourly Price, in ¢/kWh, rounded to the thousandths of a cent, determined for hour, H, in the monthly billing period in accordance with the applicable equation in this Real Time Pricing clause.
- ADJ_D = Hourly Adjustment, in ¢/kWh, rounded to the thousandths of a cent, determined for the day, D, in which hour, H, occurs in the monthly billing period in accordance with the applicable equation in this Real Time Pricing clause.

(Continued on Sheet No. X+12)

RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+11)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Load Shift Pricing (Continued)

Real Time Pricing (Continued)

In order to determine each ESC_H , each BHP_H is determined in accordance with the following equation:

$$BHP_H = DALMP_H \times \frac{1MWh}{1,000 kWh} \times \frac{100 \text{ ¢}}{\$1} \times UF \times (1 + DLF)$$

Where:

- $DALMP_H$ = Day Ahead Locational Marginal Price, in dollars per megawatt-hour (\$/MWh), equal to the PJM Interconnection, L. L. C. (PJM) Day Ahead Locational Marginal Price for the ComEd Zone for hour, H.
- UF = Uncollectible Factor, in decimal format, to adjust for applicable uncollectible costs incurred by the Company and equal to the relevant uncollectible factor listed in Rider UF - Uncollectible Factors (Rider UF).
- DLF = Distribution Loss Factor, in decimal format, to adjust for losses on the distribution system located in the Company's service territory and equal to the relevant distribution loss factor provided in Rate RDS - Retail Delivery Service (Rate RDS).

In order to determine each ESC_H , each ADJ_D is determined in accordance with the following equation:

$$ADJ_D = \frac{\sum_H [(PEC - BHP_H) \times CEP_H]}{\sum_H CEP_H}$$

Where:

- \sum_H = Summation over all the hours in day, D.
- PEC = Purchased Electricity Charge, in ¢/kWh, equal to the relevant Purchased Electricity Charge listed in the currently effective Informational Sheet No. 1 in the Company's Schedule of Rates.
- CEP_H = Class Energy Profile, in kWhs, equal to the kWh consumption associated with hour, H, in the representative class average load profile for the delivery class that is applicable to the retail customer.

(Continued on Sheet No. X+13)

RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+12)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Load Shift Pricing (Continued)

Time of Use Pricing

For a retail customer to which AMP Customer Application L4, AMP Customer Application L5, or AMP Customer Application L6 is applicable, a Summer Peak Electricity Supply Charge (Summer Peak ESC), in ¢/kWh, rounded to the thousandths of a cent, is applicable to each kWh provided to the retail customer during weekdays beginning at A:00 p.m. and extending through P:00 p.m. during each of the June, July, August, and September monthly billing periods in 2010. Such Summer Peak ESC is the market-based price for electricity corresponding to such hours and is derived from publicly available market data published at least XXXX (#) days prior to the beginning of the Company's June 2010 monthly billing cycle. For such retail customer, a Summer Off-Peak ESC, in ¢/kWh, rounded to the thousandths of a cent, is applicable to each kWh provided to the retail customer during week days before A:00 p.m. and after P:00 p.m. and during weekend days during each of the June, July, August, and September monthly billing periods in 2010. Such Summer Off-Peak ESC is determined in accordance with the following equation:

$$\text{Summer Off - Peak ESC} = \frac{\sum_{SH} [PEC \times CEP_H] - \sum_{SPH} [\text{Summer Peak ESC} \times CEP_H]}{\sum_{SOH} CEP_H}$$

Where:

\sum_{SH} = Summation over all the hours in the months of June, July, August, and September in 2010.

\sum_{SPH} = Summation over all the hours during weekdays beginning at A:00 p.m. and extending through P:00 p.m. in the months of June, July, August, and September in 2010.

\sum_{SOH} = Summation over all the hours during weekdays before A:00 p.m. and after P:00 p.m. and all the hours during weekend days in the months of June, July, August, and September in 2010.

(Continued on Sheet No. X+14)

RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+13)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Load Shift Pricing (Continued)

Time of Use Pricing (Continued)

For a retail customer to which AMP Customer Application L4, AMP Customer Application L5, or AMP Customer Application L6 is applicable, a Nonsummer Peak Electricity Supply Charge (Nonsummer Peak ESC), in ¢/kWh, rounded to the thousandths of a cent, is applicable to each kWh provided to the retail customer during weekdays beginning at A:00 p.m. and extending through P:00 p.m. during each of the October, November and December monthly billing periods in 2010 and January, February, March, April, and May monthly billing periods in 2011. Such Nonsummer Peak ESC is the market-based price for electricity corresponding to such hours and is derived from publicly available market data published at least XXXX (#) days prior to the beginning of the Company's June 2010 monthly billing cycle. For such retail customer, a Nonsummer Off-Peak ESC, in ¢/kWh, rounded to the thousandths of a cent, is applicable to each kWh provided to the retail customer during week days before A:00 p.m. and after P:00 p.m. and during weekend days during each of the October, November and December monthly billing periods in 2010 and January, February, March, April, and May monthly billing periods in 2011. Such Nonsummer Off-Peak ESC is determined in accordance with the following equation:

$$\text{Nonsummer Off - Peak ESC} = \frac{\sum_{\text{NH}} [\text{PEC} \times \text{CEPH}] - \sum_{\text{NPH}} [\text{Nonsummer Peak ESC} \times \text{CEPH}]}{\sum_{\text{NOH}} \text{CEPH}}$$

Where:

\sum_{NH} = Summation over all the hours in the months of October, November and December in 2010 and January, February, March, April, and May in 2011.

\sum_{NPH} = Summation over all the hours during weekdays beginning at A:00 p.m. and extending through P:00 p.m. in the months of October, November and December in 2010 and January, February, March, April, and May in 2011.

\sum_{NOH} = Summation over all the hours during weekdays before A:00 p.m. and after P:00 p.m. and all the hours during weekend days in the months of October, November and December in 2010 and January, February, March, April, and May in 2011.

All times identified in this Time of Use clause are in CPT.

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Original Sheet No. X+15

**RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT**

(Continued from Sheet No. X+14)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Load Shift Pricing (Continued)

Time of Use Pricing (Continued)

The Summer Peak ESCs, Summer Off-Peak ESCs, Nonsummer Peak ESCs, and Nonsummer Off-Peak ESCs determined in accordance with this Time of Use Pricing clause must be filed by the Company with the ICC for informational purposes no later than May 25, 2010. Such informational filing must be accompanied by supporting work papers and documentation. An informational filing of such Summer Peak ESCs, Summer Off-Peak ESCs, Nonsummer Peak ESCs, and Nonsummer Off-Peak ESCs after May 25, 2010, is acceptable only if such filing corrects an error or errors from timely filed Summer Peak ESCs, Summer Off-Peak ESCs, Nonsummer Peak ESCs, and Nonsummer Off-Peak ESCs. Any other such informational filing after May 25, 2010, is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

All other provisions of Rate BES apply to the retail customer.

For a retail customer to which AMP Customer Application L2 or AMP Customer Application L5 is applicable, the Company must provide at no cost to such retail customer or offer to provide in exchange for a payment from such retail customer, as applicable, a Basic IHD.

For a retail customer to which AMP Customer Application L3 or AMP Customer Application L6 is applicable, the Company must offer to provide at no cost to such retail customer or in exchange for a payment from such retail customer, as applicable, an Advanced IHD.

AMP Customer Applications - Demand Response Pricing

There are eight (8) demand response pricing AMP Customer Applications: AMP Customer Application D1, AMP Customer Application D2, AMP Customer Application D3, AMP Customer Application D4, AMP Customer Application D5, AMP Customer Application D6, AMP Customer Application D7, and AMP Customer Application D8. A retail customer to which any demand response pricing AMP Customer Application is applicable is provided with (a) educational and support activities pertaining to energy efficiency, demand response, and load shifting developed specifically for use with the AMP Customer Applications; and (b) advanced meter-related facilities that are part of the AMP at such retail customer's premises; and (c) educational and support activities pertaining to advanced meter-related facilities associated with the AMP; and (d) access to the AMP Web Site.

(Continued on Sheet No. X+16)

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Chicago, Illinois 60680-5379

RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+15)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Demand Response Pricing (Continued)

The provisions of the Purchased Electricity Charges subsection of the Monthly Charges section of Rate BES do not apply to a retail customer to which any demand response pricing AMP Customer Application is applicable. Instead, Electricity Supply Charges are determined and are applicable to kWhs provided to the retail customer in accordance with the following provisions described in this AMP Customer Applications - Demand Response Pricing subsection.

For a retail customer to which AMP Customer Application D1, AMP Customer Application D2, AMP Customer Application D3, or AMP Customer Application D4 is applicable, Adjusted ESC_Hs are determined in accordance with the following equation. Each Adjusted ESC_H is applied to each kWh provided to the retail customer during the hour in the monthly billing period for which such Adjusted ESC_H is determined

$$\text{Adjusted ESC}_H = \text{ESC}_H - \frac{\left(\text{MVC} \times \frac{1\text{MW}}{1,000 \text{ kW}} \times \frac{100 \phi}{\$ 1} \right)}{8,760 \text{ Hours}}$$

Where:

Adjusted ESC_H = Adjusted Electricity Supply Charge, in ¢/kWh, rounded to the thousandths of a cent, applied to each kWh provided to the retail customer during the hour, H, in the monthly billing period for which such charge is determined.

MVC = Market Value of Capacity, in dollars per megawatt (\$/MW), equal to the applicable PJM market value for capacity for the PJM Planning Year beginning June 1, 2010, adjusted by loss and uncollectible factors, as appropriate.

In addition, for a retail customer to which AMP Customer Application D1, AMP Customer Application D2, AMP Customer Application D3, or AMP Customer Application D4 is applicable, a Critical Peak Price (CPP), in ¢/kWh, rounded to the thousandths of a cent, is applied as a charge to each kWh provided to the retail customer during any Critical Peak Period. The CPP is determined in accordance with the following equation:

$$\text{CPP} = \frac{\left(\text{MVC} \times \frac{1\text{MW}}{1,000 \text{ kW}} \times \frac{100 \phi}{\$ 1} \right)}{40 \text{ Hours}}$$

(Continued on Sheet No. X+17)

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RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+16)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Demand Response Pricing (Continued)

For a retail customer to which AMP Customer Application D5, AMP Customer Application D6, AMP Customer Application D7, or AMP Customer Application D8 is applicable, ESC_H s are determined in accordance with the equations provided in the Real Time Pricing Clause of the AMP Customer Applications - Load Shift Pricing subsection of this AMP Customer Applications section. Each ESC_H is applied to each kWh provided to the retail customer during the hour in the monthly billing period for which such ESC_H is determined.

In addition, for a retail customer to which AMP Customer Application D5, AMP Customer Application D6, AMP Customer Application D7, or AMP Customer Application D8 is applicable, a Peak Time Rebate (PTR), equal in value to the CPP, is applied as a credit to the kWh differential between the kWhs provided to the retail customer during each hour in any Critical Peak Period and the kWhs corresponding to the retail customer's baseline load profile for each such hour in such Critical Peak Period, provided that the kWhs provided to the retail customer during each such hour did not exceed the number of kWhs in such retail customer's baseline load profile for such hour.

In the event that a Critical Peak Period is designated by the Company, the Company must notify the retail customer to which a demand response pricing AMP Customer Application is applicable of such designation prior to 5:00 p.m. CPT on the day before the day for which the Critical Peak Period is designated.

All other provisions of Rate BES apply to the retail customer.

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Original Sheet No. X+18

RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT

(Continued from Sheet No. X+17)

AMP CUSTOMER APPLICATIONS (CONTINUED).

AMP Customer Applications - Demand Response Pricing (Continued)

For a retail customer to which AMP Customer Application D2 or AMP Customer Application D6 is applicable, the Company must provide at no cost to such retail customer or offer to provide in exchange for a payment from such retail customer, as applicable, a Basic IHD.

For a retail customer to which AMP Customer Application D3 or AMP Customer Application D7 is applicable, the Company must offer to provide at no cost to such retail customer or in exchange for a payment from such retail customer, as applicable, an Advanced IHD.

For a retail customer to which AMP Customer Application D4 or AMP Customer Application D8 is applicable, the Company must offer to provide at no cost to such retail customer or in exchange for a payment from such retail customer, as applicable, a PCT.

Charges and adjustments applied in accordance with the previous provisions of this AMP Customer Applications section are applicable with respect to electric service provided only during the period beginning with the June 2010 monthly billing period and extending through the May 2011 monthly billing period. For electric service provided prior to the June 2010 monthly billing period and after the May 2011 monthly billing period, all the provisions of Rate BES are applicable to the retail customer.

(Continued on Sheet No. X+19)

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Original Sheet No. X+19

**RIDER AMP-CA
ADVANCED METERING PROGRAM CUSTOMER APPLICATIONS EXPERIMENT**

(Continued from Sheet No. X+18)

TERMINATION OF SERVICE.

A retail customer to which this experimental rider is applicable may elect to terminate service hereunder at any time. After making such election, the termination of service hereunder is effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer, provided such effective date is at least seven (7) calendar days after the Company receives notification from such retail customer of such retail customer's election. In the event that a retail customer makes such election, following the effective date of such termination the Company must offer to remove any Advanced IHD or PCT that had been installed at such retail customer's premises in accordance with the provisions of this experimental rider.

A retail customer that elects to terminate service hereunder or for which service hereunder is terminated may request that the Company cancel any bills issued by the Company to such retail customer for service provided hereunder and instead issue bills to such retail customer as if such service had been provided under Rate BES without application of the provisions of this experimental rider. The Company must honor any such request.

MISCELLANEOUS GENERAL PROVISIONS.

The Company must submit a preliminary report to the ICC no later than March 31, 2011, that provides an evaluation of the twenty-four (24) AMP Customer Applications as implemented and administered during the June, July, August, and September 2010 monthly billing periods.

The Company must submit a report to the ICC no later than September 30, 2011, that provides a final evaluation of the twenty-four (24) AMP Customer Applications.

Charges or adjustments described in this experimental rider are not applied for the purposes of back billing or bill adjustments or any purpose whatsoever after the termination date of this experimental rider.

The Company's Schedule of Rates, of which this experimental rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.