

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 344
(Canceling Original Sheet No. 344)RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM

Applicable to Rates BES, BESH, and RDS

AVAILABILITY.

This rider is available to any residential retail customer that has been participating in the Residential Rate Stabilization (RRS) Program continuously since prior to January 15, 2009.

For a situation in which a residential retail customer terminates service at a premises at which such residential retail customer has been participating in the RRS Program through the date of such termination, and immediately commences service at a different premises in the Company's service territory, such residential retail customer is allowed to elect to continue to participate in the RRS Program at such different premises, provided such residential retail customer participates in the RRS Program immediately upon commencing service at such different premises.

For a situation in which a residential retail customer elected to participate in the RRS Program and subsequently such participation is terminated, this rider is not available to such residential retail customer following such termination.

PURPOSE.

* The purpose of this rider is to determine and apply adjustments to charges for electric service applicable to residential retail customers taking service hereunder in order to provide an extended transition for such residential retail customers from previously frozen and reduced charges to cost-based charges for electric service, while providing an opportunity for the Company to recover its prudently incurred costs to serve such residential retail customers. The RRS Program provided and provides such adjustments, subject to certain limitations as provided in this rider, and based upon a residential-wide computed limitation of ten percent (10%) in the average increase in overall charges for electric service from 2006 to 2007, and a residential-wide computed limitation of 10% in the average increase in overall charges for electric service from 2007 to 2008, and a residential-wide computed limitation of 10% in the average increase in overall charges for electric service from 2008 to 2009. Any prudently incurred costs of providing electric service for which the Company has foregone and foregoes recovery from a residential retail customer in the period beginning in January years 2007 and extending through the May 2009 monthly billing period as part of the RRS Program are recorded in an individual long-term receivables account for such residential retail customer and are recovered by the Company beginning in the June years 2010 monthly billing period and extending through the May 2012 monthly billing period from such residential retail customer, except that under certain circumstances as provided in this rider recovery may occur earlier. The sum of the balances in all such individual long-term receivables accounts is defined as the Receivables Aggregate Amount (RAA). The adjustments determined and applied in accordance with the provisions of this rider are the RRS Adjustments.

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CUSTOMER CATEGORIZATIONS.

For the purpose of determining and applying RRS Adjustments, residential retail customers are categorized into two (2) subclasses. The Residential Non-Electric Space Heating Subclass consists of residential retail customers to which either the Residential Single Family Without Electric Space Heat Delivery Class or the Residential Multi Family Without Electric Space Heat Delivery Class is applicable, and the Residential Electric Space Heating Subclass consists of residential retail customers to which either the Residential Single Family With Electric Space Heat Delivery Class or the Residential Multi Family With Electric Space Heat Delivery Class is applicable.

*** JANUARY ADJUSTMENT 2009.**

~~For electric service provided to residential retail customers participating in the RRS Program, beginning with the January 2009 monthly billing period and extending through the December 2009 monthly billing period, RRS Adjustments are determined in accordance with the provisions of this Adjustment 2009 section.~~

January Adjustment

For electric service provided to residential retail customers participating in the RRS Program, beginning with the January 2009 monthly billing period and extending through the May 2009 monthly billing period, RRS Adjustments are the same as those that were filed for informational purposes with the Illinois Commerce Commission (ICC) on November 21, 2008, in accordance with the then effective ILL. C. C. No. 4 Rider RRS - Residential Rate Stabilization Program.

ADJUSTMENT 2009 (CONTINUED).**June Adjustment**

~~For electric service provided to residential retail customers participating in the RRS Program, beginning with the June 2009 monthly billing period and extending through the December 2009 monthly billing period, RRS Adjustments are determined in accordance with the following procedure:~~

- ~~1. For each subclass, an Historical Overall Electric Cost, in cents per kilowatt-hour (¢/kWh), equals the Historical Overall Electric Cost used in the determination of the applicable RRS Adjustment that was filed for informational purposes with the ICC on November 21, 2008, in accordance with the then effective ILL. C. C. No. 4 Rider RRS - Residential Rate Stabilization Program;~~
- ~~2. For the subclasses in aggregate, a weighted Average Historical Overall Electric Cost, in ¢/kWh, is equal to the Average Historical Overall Electric Cost used in the determination of the applicable RRS Adjustment that was filed for informational purposes with the ICC on November 21, 2008, in accordance with the then effective ILL. C. C. No. 4 Rider RRS - Residential Rate Stabilization Program;~~
- ~~3. For each subclass, a Projected Overall Electric Cost, in ¢/kWh, is computed in accordance with the then current provisions of Rate BES - Basic Electric Service (Rate BES) and residential retail customer consumption data for the most recent available calendar year, except that charges are computed using applicable data from the informational filing with charges associated with the purchased electricity applicable to residential retail customers submitted to the ICC after the ICC approves the procurement event conducted for the PJM Planning Period that extends from June 2009 through May 2010;~~

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4. For the subclasses in aggregate, a weighted Average Projected Overall Electric Cost, in ¢/kWh, is computed in accordance with the then current provisions of Rate BES and residential retail customer consumption data for the most recent available calendar year except that charges are computed using applicable data from the informational filing with charges associated with the purchased electricity applicable to residential retail customers submitted to the ICC after the ICC approves the procurement event conducted for the PJM Planning Period that extends from June 2009 through May 2010;
5. The Residential Average Increase, in %, is computed by subtracting the Average Historical Overall Electric Cost from the Average Projected Overall Electric Cost and dividing such difference by the Average Historical Overall Electric Cost;
- 6a. For a situation in which the Residential Average Increase does not exceed 10.0% and as of December 31, 2008, there was no net positive balance in the RAA, the RRS Adjustment for each subclass equals 0.000 ¢/kWh;

ADJUSTMENT 2009 (CONTINUED).**June Adjustment (Continued)**

- 6b. For a situation in which the Residential Average Increase does not exceed 10.0% and as of December 31, 2008, there was a net positive balance in the RAA, an amount, the Subclass Recovery Amount, in ¢/kWh, is computed for each subclass that equals the net positive balance in the RAA attributable to such subclass divided by residential retail customer consumption data attributable to residential retail customers participating in the RRS Program to which such subclass is applicable for the most recent available calendar year. The Projected Overall Electric Cost for each subclass is adjusted upward, on a pro rata basis. Such upward adjustment of the Projected Overall Electric Costs is only by an amount that is the lesser of (a) an amount at which a Residential Average Increase that would correspond to such adjusted Projected Overall Electric Costs is limited to 10.0%, or (b) the Subclass Recovery Amount. Such adjusted Projected Overall Electric Costs are named Recovery Overall Electric Costs. For each subclass, the RRS Adjustment equals the difference between the Recovery Overall Electric Cost and the Projected Overall Electric Cost for such subclass. Each such RRS Adjustment is a charge;
- 6c. For a situation in which the Residential Average Increase exceeds 10.0%, the Projected Overall Electric Cost for each subclass is adjusted downward, on a pro rata basis. Such downward adjustment of the Projected Overall Electric Costs is only to the point at which a Residential Average Increase that would correspond to such adjusted Projected Overall Electric Costs is limited to 10.0%. Such adjusted Projected Overall Electric Costs are named Limited Overall Electric Costs. For each subclass, the RRS Adjustment equals the difference between the Projected Overall Electric Cost and the Limited Overall Electric Cost for such subclass. Each such RRS Adjustment is a credit.

*** ADJUSTMENT JUNE 20109 - MAY 2012.**

For electric service provided to residential retail customers participating in the RRS Program, beginning with the January June 20109 monthly billing period and extending through the December May 2012 monthly billing period, RRS Adjustments are determined in accordance with the provisions of this Adjustment June 20109 - May 2012 section.

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For each residential retail customer participating in the RRS Program, ~~(a) the net balance, in dollars (\$) rounded to the cent, in such residential retail customer's individual long-term receivables account as of October~~ May 31, 2009, is adjusted by the amount, in \$, expected to be recorded in such account as a result of the application of the RRS Adjustment attributable to such residential retail customer during November and December of 2009 to determine the expected balance in such account as of December 31, 2009; ~~(b) such expected balance is then increased by an amount, in \$, rounded to the cent, equal to the carrying charges expected to accrue with respect to the expected monthly balances in such account over an amortization period of thirty-six (36) months at an annual carrying charge rate of 3.25% to determine the overall amount to be recovered from such residential retail customer;~~ ~~(c) One thirty-sixth of such overall amount to be recovered is the RRS Adjustment, in \$, rounded to the cent, for such residential retail customer.~~ Notwithstanding the previous provisions of this paragraph, any such RRS Adjustment cannot be a credit.

~~ADJUSTMENT DUE TO RATE CHANGES.~~

~~In the event that any or all delivery service charges applicable to residential retail customers pursuant to the provisions of Rate BES, as applicable, are changed as a result of a filing by the Company of new or revised tariff sheets, the then current RRS Adjustments must be revised, as applicable, by the Company to reflect the change to such delivery service charges. In addition, in the event that the Purchased Electricity Charges or PJM Services Charge applicable to residential retail customers pursuant to the provisions of Rate BES is changed in accordance with Federal Energy Regulatory Commission (FERC) approved tariff changes, the then current RRS Adjustments must be revised, as applicable, by the Company to reflect the change to such Purchased Electricity Charges or PJM Services Charge.~~

~~The revised RRS Adjustments are determined in accordance with the provisions of the Adjustment 2009 section of this rider, as applicable, by incorporating the changed charges into the determination of the Projected Overall Cost for each subclass and into the determination of the Average Projected Overall Cost.~~

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*** RRS ADJUSTMENT APPLICATION.**

A RRS Adjustment determined on a ¢/kWh basis for the Residential Non-Electric Space Heating Subclass is applied to each kilowatt-hour (kWh) delivered to each residential retail customer participating in the RRS Program to which the Residential Non-Electric Space Heating Subclass is applicable during the period of time for which such RRS Adjustment is determined, as described in this RRS Adjustment Application section. A RRS Adjustment determined on a ¢/kWh basis for the Residential Electric Space Heating Subclass is applied to each kWh delivered to each residential retail customer participating in the RRS Program to which the Residential Electric Space Heating Subclass is applicable during the period of time for which such RRS Adjustment is determined, as described in this RRS Adjustment Application section.

The total charge or credit applied in accordance with the provisions of this rider is separately stated on each such residential retail customer's monthly bill. Each such residential retail customer is also provided information on a monthly basis regarding the net balance in the individual long-term receivables account attributable to such residential retail customer and the interest rate applicable to such net balance, as well as the amount deferred by such residential retail customer or the amount paid by such residential retail customer toward the amount it deferred, as applicable.

January Application in 2009

RRS Adjustments computed in accordance with the January Adjustment ~~subsection of the Adjustment 2009~~ section of this rider are applied, as applicable, to each kWh delivered to residential retail customers participating in the RRS Program during the period that begins with the January monthly billing period and extends through the May monthly billing period for the year 2009. ~~Notwithstanding the previous provisions of this January Application in 2009 subsection, for a situation in which the remaining net balance in the individual long-term receivables account attributable to a residential retail customer is less than the amount that would be charged to such residential retail customer through the application of the then effective RRS Adjustment computed in accordance with such January Adjustment subsection, as applicable, the net balance in the individual long-term receivables account attributable to such residential retail customer is applied to such residential retail customer's monthly electric service bill, after which such residential retail customer is not subject to an RRS Adjustment until it is a credit.~~

RRS ADJUSTMENT APPLICATION (CONTINUED).**June Application in 2009**

~~RRS Adjustments computed in accordance with the June Adjustment subsection of the Adjustment 2009 section are applied, as applicable, to each kWh delivered to residential retail customers participating in the RRS Program during the period that begins with the June monthly billing period and extends through the December monthly billing period for the year 2009.~~

Application After Beginning June 2009

RRS Adjustments computed in accordance with the Adjustment ~~June 2009~~ - ~~May 2012~~ section of this rider are applied on a monthly basis, as applicable, to each residential retail customer participating in the RRS Program during the period that begins with the ~~January~~ ~~June 2009~~ monthly billing period and extends through the ~~December~~ ~~May 2012~~ monthly billing period.

~~Notwithstanding the previous provisions of this RRS Adjustment Application section, in the event that~~

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~~RRS Adjustments are determined in accordance with the provisions of the Adjustment Due to Rate Changes section of this rider, such RRS Adjustments are applied, as applicable, to each kWh delivered to residential retail customers participating in the RRS Program during the period that begins with the effective date of the associated rate change and extends through the monthly billing period that corresponds with the expiration of the RRS Adjustments replaced by the RRS Adjustments determined in accordance with such Adjustment Due to Rate Changes section.~~

RRS Adjustments are not applied for the purposes of back billing or bill adjustments or any purpose whatsoever after this rider expires.

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*** FINAL RECONCILIATION.**

For a situation in which a residential retail customer terminates service from the Company due to the fact that such residential retail customer is vacating its premises and is not relocating to another premises in the Company's service territory, such residential retail customer's participation in the RRS Program also terminates. Upon such termination the net balance in the individual long-term receivables account attributable to such residential retail customer is determined and applied to such residential retail customer's final electric service bill.

For a situation in which a residential retail customer terminates its participation in the RRS Program in conjunction with a termination of service from the Company due to the fact that such residential retail customer vacates its premises, relocates to another premises in the Company's service territory, and does not elect to continue to participate in the RRS Program at such other premises, the net balance in the individual long-term receivables account attributable to such residential retail customer is determined and applied to such residential retail customer's final electric service bill for the premises that is being vacated.

~~FINAL RECONCILIATION (CONTINUED).~~

For any other situation in which a residential retail customer terminates its participation in the RRS Program, the net balance in the individual long-term receivables account attributable to such residential retail customer is determined and applied to such residential retail customer's next monthly electric service bill.

Notwithstanding the provisions of the ~~June Application in 2009 and the Application After Beginning June 2009 subsections~~ of the RRS Adjustment Application section of this rider, for a situation in which the remaining net balance in the individual long-term receivables account attributable to a residential retail customer is less than the amount that would be charged to such residential retail customer through the application of the then effective RRS Adjustment computed in accordance with the ~~June Adjustment subsection of the Adjustment 2009 section, or the Adjustment June 2010 - May 2012 section, as applicable,~~ the net balance in the individual long-term receivables account attributable to such residential retail customer is applied to such residential retail customer's monthly electric service bill, after which such residential retail customer's participation in the RRS Program is terminated.

~~For a situation in which a residential retail customer participates in the RRS Program through the December 2012 monthly billing period, following the December 2012 monthly billing period the final net balance in the individual long-term receivables account attributable to such residential retail customer is determined and applied to such residential retail customer's March 2013 monthly bill.~~

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RECEIVABLES ACCOUNTS.

* The Company must establish and maintain an individual long-term receivables account for each residential retail customer participating in the RRS Program. The amounts recorded in each such account equal the line item RRS Adjustment amounts listed on each such residential retail customer's monthly electric service bills. The amounts of all RRS Adjustments in the form of credits to the residential retail customer during the period that extends through the ~~December~~ May 2009 monthly billing period are recorded to the individual long-term receivables account for such residential retail customer. The amounts of all RRS Adjustments in the form of charges to the residential retail customer during the period that extends through the ~~December~~ May 2012 monthly billing period, as applicable, correspondingly reduce the balance in the individual long-term receivables account for such residential retail customer. The balance in such account earns an annual rate of return of 3.25%.

The balances in the individual long-term receivables account for all such residential retail customers are maintained in a manner such that aggregate amounts attributable to residential retail customers to which the Residential Non-Electric Space Heating Subclass is applicable are able to be separately identified from aggregate amounts attributable to residential retail customers to which the Residential Electric Space Heating Subclass is applicable. In addition, the balances in the individual long-term receivables account for all such residential retail customers are maintained in a manner such that the aggregate amount attributable to all the residential retail customers participating in the RRS Program are able to be identified.

REGULATORY FILINGS SUBMISSIONS.

~~RRS Adjustments determined in accordance with the provisions of the June Adjustment subsection of the Adjustment 2009 section of this rider must be submitted by the Company to the ICC in an informational filing on the same date in 2009 that the Company submits to the ICC the informational filing with charges associated with purchased electricity applicable to residential retail customers after the ICC approves the procurement event conducted for the PJM Planning Period that extends from June 2009 through May 2010.~~

RRS Adjustments determined in accordance with the provisions of the Adjustment June 2009 - May 2012 section of this rider, must be submitted by the Company to the ICC Staff in an informational filing accompanied by work papers providing documentation of the computation of such RRS Adjustments no later than ~~December~~ June 130, 2009.

~~RRS Adjustments determined in accordance with the provisions of the Adjustment Due to Rate Changes section of this rider must be submitted by the Company to the ICC in an informational filing on the same date that the Company submits to the ICC the applicable filing for the rate changes described in such Adjustment Due to Rate Changes section.~~

~~Any informational filing described in this Regulatory Filings section must be accompanied by supporting work papers providing documentation of the RRS Adjustment computations. In addition, such filing submission must be accompanied by work papers that reconcile the balance in the RAA taking into account amounts added to the RAA during the years 2007, 2008, and 2009 due to credits provided to residential retail customers and amounts recovered through the application of RRS Adjustment charges.~~

The Company must submit a report to the ICC and its Staff each year during which this rider is in effect that provides data concerning the operation of the RRS Program and the application of this rider.

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EARLY TERMINATION.

* ~~Notwithstanding the previous provisions of this rider, in a situation in which (a) the Company is assigned and there are concurrently in force at least two of the following three below investment grade ratings applicable to its senior secured credit: (1) below BBB- by Standard and Poor's, a division of the McGraw-Hill Companies, Inc., or its successors (S&P), (2) below Baa3 by Moody's Investors Service, Inc., or its successors (Moody's), (3) below BBB- by Fitch Ratings, a subsidiary of Fimalac, S.A., or its successors; (b) the Company becomes the subject of a bankruptcy proceeding; or (c) the Company experiences a force majeure event, then the residential-wide computed limitations to the average increase in overall charges for electric service of 10% from 2008 to 2009 are terminated and are no longer applicable if such situation commences prior to the start of the January 2010 monthly billing period. If and such situation commences on or after the start of the January 2010 monthly billing period but prior to May December 15, 2010, then the then effective RRS Adjustments are terminated and no longer applicable. For the purposes of this rider, a force majeure event means an act of God; an act of terrorists or other public enemy; expropriation or confiscation of Company facilities; compliance with any order or request of any governmental authority; act of war, rebellion, or sabotage, or damage resulting therefrom; or other incident of a catastrophic nature, provided that such force majeure event has, or threatens to have, a significant and adverse effect on the operations or finances of the Company. Such situation is deemed to commence, as applicable, on the date on which (i) any such aforementioned senior secured credit rating is assigned which results in at least two such below investment grade credit ratings being in effect concurrently, (ii) the Company becomes the subject of a bankruptcy proceeding, or (iii) the Company submits written notification to the ICC that a force majeure event, as herein defined for the purposes of this rider, has occurred.~~

EARLY TERMINATION (CONTINUED).

* ~~If such situation commences prior to the start of the January 2010 monthly billing period, the Company terminates the application of any RRS Adjustment credits that effectuate the limitation in overall charges for electric service provided to residential retail customers participating in the RRS Program on the next calendar day after the commencement of the situation and begins recovery of any balances in the individual long-term receivables accounts during the first monthly billing period that begins no earlier than fifteen (15) calendar days after the commencement of the situation. If such situation commences on or after the start of the January 2010 monthly billing period but prior to May December 15, 2010, the Company terminates the application of any then effective RRS Adjustments and begins accelerated recovery of any balances in the individual long-term receivables accounts during the first monthly billing period that begins no earlier than fifteen (15) calendar days after the commencement of the situation. Such recovery is accomplished through the application of RRS Adjustments for residential retail customers participating in the RRS Program computed in a manner that corresponds with the procedure described in the Adjustment June 20109 - May 2012 section of this rider, except that such computation reflects the revised date of the start of such recovery and that the recovery period extends for the lesser of (a) the number of monthly billing periods equivalent to the number of billing periods during which RRS Adjustments had been applicable prior to the commencement of the situation, or (b) twenty-four (24) monthly billing periods. Moreover, the amortization period used to determine the RRS Adjustments is correspondingly shortened. In the first monthly billing period that begins no earlier than fifteen (15) calendar days after the end of such recovery period, final RRS Adjustments are applied. Such final RRS Adjustments are computed in a manner that corresponds with the provisions described in the Final Reconciliation section of this rider except that such computation reflects the earlier date of reconciliation. RRS Adjustments computed in accordance with this Early Termination section are applied in a manner~~

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that corresponds to the provisions of the RRS Adjustment Application and Final Reconciliation sections of this rider, as applicable, except that such application occurs during the monthly billing periods described in this Early Termination section. In a situation in which RRS Adjustments are computed and applied in accordance with this Early Termination section, this rider expires at the end of the monthly billing period during which the final RRS Adjustments are applied.

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EARLY TERMINATION (CONTINUED).

Notwithstanding the previous provisions of this Early Termination section, this rider terminates and becomes ineffective (a) as of the date that any court enters an order reversing, remanding, or otherwise setting aside or staying the effect of the ICC's Order in Docket No. 06-0411 that approved ILL. C. C. No. 4 Rider RRS - Residential Rate Stabilization Program, or (b) on the effective date of any law, or regulatory or court order that purports to change, suspend, or otherwise impair the effectiveness, provisions, operation, or applicability of this rider. In such event, any remaining balances in the individual long-term receivables accounts are recovered as provided in Rate BES, Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH), and Rate RDS - Retail Delivery Service (Rate RDS).

MISCELLANEOUS GENERAL PROVISIONS.

In making the computations to determine RRS Adjustments hereunder, such computations include the application of Rider FCA - Franchise Cost Additions (Rider FCA) and Rider RCA - Retail Customer Assessments (Rider RCA), or any such rider's successor, as appropriate. The inclusion of these riders is exclusive and no other riders are included in the computations to determine RRS Adjustments under this rider.

In making the computations to determine RRS Adjustments, such computations exclude the application of the Purchased Electricity Adjustment (PEA) Factor, as described in the Monthly Charges section of Rate BES.

RRS Adjustments, in ¢/kWh, are rounded to the thousandths of a cent. RRS Adjustments, in \$, are rounded to the cent.

* The expiration of this rider occurs no later than the end of the ~~March~~ May 20132 monthly billing period.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 353

(Canceling Original Sheet No. 353)

RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM

(Continued from Sheet No. 352)

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CANCELED

(Continued on Sheet No. 354)

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RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM

(Continued from Sheet No. 353)

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RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM

(Continued from Sheet No. 354)

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ELECTRICITY

RATE BES
BASIC ELECTRIC SERVICE

(Continued from Sheet No. 21)

MONTHLY CHARGES (CONTINUED).

PEA Factor

The Purchased Electricity Adjustment (PEA) Factor is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the PEA Factor computed in accordance with the provisions of the Purchased Electricity Adjustment section of Rider PE. The PEA Factor is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Purchased Electricity Adjustment.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

OTHER CHARGES.

* **Rate Stabilization Recovery**

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balances in the individual long-term receivables accounts established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program beginning in the years January 2007, 2008, and extending through the May 2009 monthly billing period in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balances in accordance with the following procedure:

(Continued on Sheet No. 23)

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RATE BES
BASIC ELECTRIC SERVICE

(Continued from Sheet No. 22)

OTHER CHARGES (CONTINUED).

* Rate Stabilization Recovery (Continued)

1. For each residential retail customer that had been participating in the RRS Program, the balance in the individual long-term receivables account attributable to such residential retail customer at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in such individual long-term receivables account over an amortization period of the lesser of ~~(a) the number of months equivalent to the number of monthly billing periods during which RRS Adjustments had been applicable prior to such termination of Rider RRS, or (b) six (6) months. Notwithstanding the provisions of the previous sentence, in the event that Rider RRS is terminated in the year 2012, the amortization period is the lesser of (a) six (6) months, or (b) the number of months equivalent to the number of monthly billing periods remaining for such year prior to May 31, 2012.~~ Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from such residential retail customer. This amount, in \$, is the Recovery Amount (RA);
2. The RA is divided by the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant amount, in \$, is the RA Adjustment applicable to such residential retail customer. Such RA Adjustment cannot be a credit;
3. The RA Adjustment is applied to the monthly electric service bill issued to such residential retail customer for the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS;
4. Amounts collected through the application of the RA Adjustment reduce the balance in the individual long-term receivables account attributable to such residential retail customer;
5. ~~Following the last monthly billing period during which the RA Adjustment is applied, the final net balance in the individual long-term receivables account attributable to such residential retail customer is determined, herein called the Final Adjustment, and such Final Adjustment is applied to the monthly electric service bill of such residential retail customer for the first monthly billing period that begins no earlier than fifteen (15) calendar days after the end of the last monthly billing period during which the RA Adjustment was applied;~~

(Continued on Sheet No. 24)

Commonwealth
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ELECTRICITY

1st Revised Sheet No. 24
(Canceling Original Sheet No. 24)RATE BES
BASIC ELECTRIC SERVICE

(Continued from Sheet No. 23)

OTHER CHARGES (CONTINUED).*** Rate Stabilization Recovery (Continued)**

~~65.~~ Neither ~~the~~ RA Adjustment ~~nor~~ the Final Adjustment is not applied for the purposes of back billing or bill adjustments or any purpose whatsoever after the end of the last monthly billing period described in Item ~~53~~ of this procedure during which the ~~Final~~ RA Adjustment is applied.

Notwithstanding the previous provisions of this procedure, for a situation in which the remaining net balance in the individual long-term receivables account attributable to a residential retail customer is less than the amount that would be charged to such residential retail customer through the application of the RA Adjustment, the net balance in such account is such residential retail customer's ~~Final~~ RA Adjustment and is applied to such residential retail customer's monthly electric service bill, after which such residential retail customer is no longer subject to the RA Adjustment.

The RA Adjustments ~~and Final Adjustments~~ determined in accordance with the aforementioned procedure must be submitted by the Company to the ICC ~~in an informational filing~~ Staff no later than ~~the twentieth day of the one (1) month preceding after the start of the first~~ monthly billing period during which each such ~~RA a~~ Adjustments, as applicable, is are applied to residential retail customers that had been participating in the RRS Program. ~~Each s~~ Such ~~filing submission~~ must ~~include~~ be accompanied by supporting work papers providing documentation of the computation of such ~~RA A~~ Adjustments.

For the aforementioned purpose of recovering any balances in the individual long-term receivables accounts, residential retail customers that had been participating in the RRS Program include only those residential retail customers that were participating in the RRS Program in accordance with Rider RRS and for which participation in such program had not terminated prior to the termination of Rider RRS.

Late Payment Charge

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

MEASUREMENT OF POWER AND ENERGY PROVIDED.

Electric power and energy provided to a retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 25)

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Edison Company

ELECTRICITY

1st Revised Sheet No. 40
(Canceling Original Sheet No. 40)RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING

(Continued from Sheet No. 39)

MONTHLY CHARGES (CONTINUED).**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

OTHER CHARGES.**Off Cycle Termination Fee**

The Off Cycle Termination Fee is applicable in accordance with the provisions of the Term of Service section of this tariff and is equal to \$434.

*** Rate Stabilization Recovery**

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balances in the individual long-term receivables accounts established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program beginning in the years January 2007, 2008, and extending through the May 2009 monthly billing period in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balances in accordance with the following procedure:

(Continued on Sheet No. 41)

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RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING

(Continued from Sheet No. 40)

OTHER CHARGES (CONTINUED).

* **Rate Stabilization Recovery (Continued)**

1. For each residential retail customer that had been participating in the RRS Program, the balance in the individual long-term receivables account attributable to such residential retail customer at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in such individual long-term receivables account over an amortization period of the lesser of ~~(a) the number of months equivalent to the number of monthly billing periods during which RRS Adjustments had been applicable prior to such termination of Rider RRS, or (b) six (6) months. Notwithstanding the provisions of the previous sentence, in the event that Rider RRS is terminated in the year 2012, the amortization period is the lesser of (a) six (6) months, or (b) the number of months equivalent to the number of monthly billing periods remaining for such year prior to May 31, 2012.~~ Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from such residential retail customer. This amount, in \$, is the Recovery Amount (RA);
2. The RA is divided by the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant amount, in \$, is the RA Adjustment applicable to such residential retail customer. Such RA Adjustment cannot be a credit;
3. The RA Adjustment is applied to the monthly electric service bill issued to such residential retail customer for the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS;
4. Amounts collected through the application of the RA Adjustment reduce the balance in the individual long-term receivables account attributable to such residential retail customer;

(Continued on Sheet No. 42)

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 42
(Canceling Original Sheet No. 42)RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING

(Continued from Sheet No. 41)

OTHER CHARGES (CONTINUED).*** Rate Stabilization Recovery (Continued)**

- ~~5. Following the last monthly billing period during which the RA Adjustment is applied, the final net balance in the individual long-term receivables account attributable to such residential retail customer is determined, herein called the Final Adjustment, and such Final Adjustment is applied to the monthly electric service bill of such residential retail customer for the first monthly billing period that begins no earlier than fifteen (15) calendar days after the end of the last monthly billing period during which the RA Adjustment was applied;~~
- ~~65. Neither the RA Adjustment nor the Final Adjustment is not applied for the purposes of back billing or bill adjustments or any purpose whatsoever after the end of the last monthly billing period described in Item 53 of this procedure during which the Final RA Adjustment is applied.~~

Notwithstanding the previous provisions of this procedure, for a situation in which the remaining net balance in the individual long-term receivables account attributable to a residential retail customer is less than the amount that would be charged to such residential retail customer through the application of the RA Adjustment, the net balance in such account is such residential retail customer's Final RA Adjustment and is applied to such residential retail customer's monthly electric service bill, after which such residential retail customer is no longer subject to the RA Adjustment.

The RA Adjustments ~~and Final Adjustments~~ determined in accordance with the aforementioned procedure must be submitted by the Company to the ICC Staff in an informational filing no later than ~~the twentieth day of the~~ one (1) month preceding after the start of the first monthly billing period during which ~~each such RA aAdjustments, as applicable, is are~~ applied to residential retail customers that had been participating in the RRS Program. ~~Each sSuch filing submission must include be~~ accompanied by supporting work papers providing documentation of the computation of such RA aAdjustments.

For the aforementioned purpose of recovering any balances in the individual long-term receivables accounts, residential retail customers that had been participating in the RRS Program include only those residential retail customers that were participating in the RRS Program in accordance with Rider RRS and for which participation in such program had not terminated prior to the termination of Rider RRS.

Late Payment Charge

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

(Continued on Sheet No. 43)

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ELECTRICITY

1st Revised Sheet No. 68
(Canceling Original Sheet No. 68)RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 67)

RATES AND CHARGES (CONTINUED)

OTHER CHARGES (CONTINUED).

* Rate Stabilization Recovery

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balances in the individual long-term receivables accounts established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program ~~beginning in the years January 2007, 2008, and extending through the May 2009~~ monthly billing period in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balances in accordance with the following procedure:

1. For each residential retail customer that had been participating in the RRS Program, the balance in the individual long-term receivables account attributable to such residential retail customer at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in such individual long-term receivables account over an amortization period of the lesser of ~~(a) the number of months equivalent to the number of monthly billing periods during which RRS Adjustments had been applicable prior to such termination of Rider RRS, or (b) six (6) months. Notwithstanding the provisions of the previous sentence, in the event that Rider RRS is terminated in the year 2012, the amortization period is the lesser of (a) six (6) months, or (b) the number of months equivalent to the number of monthly billing periods remaining for such year prior to May 31, 2012.~~ Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from such residential retail customer. This amount, in \$, is the Recovery Amount (RA);
2. The RA is divided by the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant amount, in \$, is the RA Adjustment applicable to such residential retail customer. Such RA Adjustment cannot be a credit;
3. The RA Adjustment is applied to the monthly electric service bill issued to such residential retail customer for the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS;

(Continued on Sheet No. 69)

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ELECTRICITY

1st Revised Sheet No. 69
(Canceling Original Sheet No. 69)RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 68)

RATES AND CHARGES (CONTINUED)

OTHER CHARGES (CONTINUED).

* Rate Stabilization Recovery (Continued)

4. Amounts collected through the application of the RA Adjustment reduce the balance in the individual long-term receivables account attributable to such residential retail customer;
- ~~5. Following the last monthly billing period during which the RA Adjustment is applied, the final net balance in the individual long-term receivables account attributable to such residential retail customer is determined, herein called the Final Adjustment, and such Final Adjustment is applied to the monthly electric service bill of such residential retail customer for the first monthly billing period that begins no earlier than fifteen (15) calendar days after the end of the last monthly billing period during which the RA Adjustment was applied;~~
- ~~6. Neither the RA Adjustment nor the Final Adjustment is not applied for the purposes of back billing or bill adjustments or any purpose whatsoever after the end of the last monthly billing period described in Item 5 of this procedure during which the Final RA Adjustment is applied.~~

Notwithstanding the previous provisions of this procedure, for a situation in which the remaining net balance in the individual long-term receivables account attributable to a residential retail customer is less than the amount that would be charged to such residential retail customer through the application of the RA Adjustment, the net balance in such account is such residential retail customer's Final RA Adjustment and is applied to such residential retail customer's monthly electric service bill, after which such residential retail customer is no longer subject to the RA Adjustment.

The RA Adjustments ~~and Final Adjustments~~ determined in accordance with the aforementioned procedure must be submitted by the Company to the ICC ~~Staff in an informational filing no later than the twentieth day of the one (1) month preceding after the start of the first monthly billing period during which each such RA aAdjustments, as applicable, is are applied to residential retail customers that had been participating in the RRS Program. Each sSuch filing submission must include be accompanied by supporting work papers providing documentation of the computation of such RA aAdjustments.~~

For the aforementioned purpose of recovering any balances in the individual long-term receivables accounts, residential retail customers that had been participating in the RRS Program include only those residential retail customers that were participating in the RRS Program in accordance with Rider RRS and for which participation in such program had not terminated prior to the termination of Rider RRS.

(Continued on Sheet No. 70)

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Edison CompanyELECTRICITY 1st ~~2nd~~ Revised Informational Sheet No. 18
(Canceling Original ~~1st~~ Revised Informational Sheet No. 18)

RESIDENTIAL RATE STABILIZATION ADJUSTMENTS

Supplement to Rider RRS (1)

Residential Customer Subclass	Units	Residential Rate Stabilization (RRS) Adjustment Applicable On and After January 15, 2009, and Extending Through the May 2009 Monthly Billing Period (2)
Residential Non-Electric Space Heating	¢/kWh	(0.574)
Residential Electric Space Heating	¢/kWh	(0.406)

Residential Customer Subclass	Units	RRS Adjustment Applicable Beginning with the June 2009 Monthly Billing Period and Extending Through the December 2009 Monthly Billing Period (2)
Residential Non-Electric Space Heating	¢/kWh	0.341
Residential Electric Space Heating	¢/kWh	0.241

RRS Adjustments applicable beginning with the June 2009 monthly billing period and extending through the May 2012 monthly billing period are determined on a customer-specific basis.

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 345 in Rider RRS - Residential Rate Stabilization Program (Rider RRS).
- (2) An X.XXX value is a charge, while an (X.XXX) value is a credit.