

**OFFICIAL FILE**  
**ILLINOIS COMMERCE COMMISSION**  
APR 30, 2009

**ORIGINAL**

Ms. Elizabeth A. Rolando  
Chief Clerk  
Illinois Commerce Commission  
527 East Capitol Avenue  
Springfield, Illinois 62701

*Report*  
*05-0597*

Re: Annual Filings in Compliance with ICC Docket Nos. 05-0597 and 07-0566

In accordance with the Illinois Commerce Commission's Orders in Docket Nos. 05-0597 and 07-0566, attached are the following annual filings:

Docket No. 05-0597 –

- Copy of Exelon Business Services Company's (EBSC) FERC Form No. 60 Annual Report of Centralized Service Companies for the year ended December 31, 2008.
- Supplemental schedules to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2008. The supplemental schedules are a report of EBSC's corporate governance charges by function, along with the schedules that were previously filed as part of the U-13-60 report filed with the Securities and Exchange Commission prior to the repeal of the Public Utility Holding Company Act.

Docket 07-0566 –

- Supplemental schedule to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2008. The supplemental schedule is a report of services received by ComEd from affiliates and services provided to affiliates by ComEd. The report also includes pass-through transactions between ComEd and its affiliates.

If you have any questions concerning these filings, please do not hesitate to call me at 630-437-2337 or contact me via email at kevinj.waden@comed.com.

Sincerely,

*Kevin Waden*

Kevin J. Waden  
Director of Accounting and Financial Reporting

Copy: M. Selvaggio (ICC Manager of Accounting)

*cc: 2008 CWC Form 21*

CHIEF CLERK'S OFFICE  
MAY - 11 A 9:53  
ILLINOIS COMMERCE COMMISSION

## **Commonwealth Edison Company**

### **Docket No. 05-0597**

- Copy of Exelon Business Services Company's (EBSC) FERC Form No. 60 Annual Report of Centralized Service Companies for the year ended December 31, 2008.

THIS FILING IS

Form 60 Approved  
OMB No. 1902-0215  
Expires 02/28/2010

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_



# FERC FINANCIAL REPORT

## FERC FORM No. 60: Annual Report of Centralized Service Companies

This report is mandatory under the Public Utility Holding Company Act of 2005, Section 1270, Section 309 of the Federal Power Act and 18 C.F.R. § 366.23. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b> Exelon Business Services Company	<b>Year of Report</b> Dec 31, <u>2008</u>
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**FERC FORM NO. 60  
ANNUAL REPORT FOR SERVICE COMPANIES**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Exelon Business Services Company		02 Year of Report Dec 31, <u>2008</u>
03 Previous Name (if name changed during the year) Exelon Business Services Company		04 Date of Name Change 01/01/2008
05 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10 South Dearborn St., Chicago IL 60680-5379		06 Name of Contact Person Karen Hill
07 Title of Contact Person Vice President, Federal Regulatory Affairs		08 Address of Contact Person 101 Constitution Avenue, N.W. Suite 400 East, Washington D.C.
09 Telephone Number of Contact Person (202) 347-8092		10 E-mail Address of Contact Person Karen.Hill@exeloncorp.com
11 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12 Resubmission Date (Month, Day, Year) / /
13 Date of Incorporation 11/20/2007	14 If Not Incorporated, Date of Organization / /	
15 State or Sovereign Power Under Which Incorporated or Organized DELAWARE		
16 Name of Principal Holding Company Under Which Reporting Company is Organized: Exelon Corporation		

**CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

17 Name of Signing Officer Duane M DesParte	19 Signature of Signing Officer Duane M DesParte	20 Date Signed (Month, Day, Year) 04/30/2009
18 Title of Signing Officer VP & Corporate Controller, Exelon		



**Schedule I - Comparative Balance Sheet**

1. Give balance sheet of the Company as of December 31 of the current and prior year.

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
1		<b>Service Company Property</b>			
2	101	Service Company Property	103	326,717,137	284,309,657
3	101.1	Property Under Capital Leases	103	428,617	430,326
4	106	Completed Construction Not Classified		24,708,204	46,994,939
5	107	Construction Work In Progress	103	50,776,561	12,539,026
6		Total Property (Total Of Lines 2-5)		402,630,519	342,673,948
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	30,176,315	38,010,279
8	111	Less: Accumulated Provision for Amortization of Service Company Property		187,949,141	156,764,181
9		Net Service Company Property (Total of Lines 6-8)		184,505,063	147,899,489
10		<b>Investments</b>			
11	123	Investment In Associate Companies	105		
12	124	Other Investments	105	9,728,641	12,456,342
13	128	Other Special Funds	105		
14		Total Investments (Total of Lines 11-13)		9,728,641	12,456,342
15		<b>Current And Accrued Assets</b>			
16	131	Cash		209,833	929,325
17	134	Working Funds			14,110
18	135	Other Special Deposits		241,321	204,662
19	138	Temporary Cash Investments			
20	141	Notes Receivable			
21	142	Customer Accounts Receivable			
22	143	Accounts Receivable		1,004,441	44,547,494
23	144	Less: Accumulated Provision for Uncollectible Accounts			
24	146	Accounts Receivable From Associate Companies	106	77,950,833	49,292,773
25	152	Fuel Stock Expenses Undistributed	107		
26	154	Materials And Supplies			
27	163	Stores Expense Undistributed	108		
28	165	Prepayments		27,248,203	34,037,663
29	171	Interest And Dividends Receivable			
30	172	Rents Receivable			
31	173	Accrued Revenues			
32	174	Miscellaneous Current and Accrued Assets			
33	175	Derivative Instrument Assets	109		
34	176	Derivative Instrument Assets - Hedges			
35		Total Current and Accrued Assets (Total of Lines 16-34)		106,654,631	129,026,027
36		<b>Deferred Debits</b>			
37	181	Unamortized Debt Expense			
38	182.3	Other Regulatory Assets			
39	183	Preliminary Survey And Investigation Charges			
40	184	Clearing Accounts		404,816	139,257
41	185	Temporary Facilities			
42	186	Miscellaneous Deferred Debits		( 513)	13,895
43	188	Research, Development, or Demonstration Expenditures	110		
44	189	Unamortized loss on reacquired debt	111		
45	190	Accumulated Deferred Income Taxes		141,941,086	142,501,211
46		Total Deferred Debits (Total of Lines 37-45)		142,345,369	142,654,163
47		TOTAL ASSETS AND OTHER DEBITS (TOTAL OF LINES 9, 14, 35 and 46)		443,233,704	432,036,021

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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**Schedule I - Comparative Balance Sheet**

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Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
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3	101.1	Property Under Capital Leases	103	428,817	430,326
4	106	Completed Construction Not Classified		24,708,204	45,394,939
5	107	Construction Work In Progress	103	50,776,561	12,539,026
6		Total Property (Total Of Lines 2-5)		402,630,519	342,673,948
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	30,176,315	38,010,278
8	111	Less: Accumulated Provision for Amortization of Service Company Property		187,949,141	156,764,181
9		Net Service Company Property (Total of Lines 6-8)		184,505,063	147,899,489
10		<b>Investments</b>			
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16	131	Cash		209,833	929,325
17	134	Working Funds			14,110
18	135	Other Special Deposits		241,321	204,682
19	136	Temporary Cash Investments			
20	141	Notes Receivable			
21	142	Customer Accounts Receivable			
22	143	Accounts Receivable		1,004,441	44,547,494
23	144	Less: Accumulated Provision for Uncollectible Accounts			
24	146	Accounts Receivable From Associate Companies	106	77,950,833	49,292,773
25	152	Fuel Stock Expenses Undistributed	107		
26	154	Materials And Supplies			
27	163	Stores Expense Undistributed	108		
28	165	Prepayments		27,248,203	34,037,669
29	171	Interest And Dividends Receivable			
30	172	Rents Receivable			
31	173	Accrued Revenues			
32	174	Miscellaneous Current and Accrued Assets			
33	175	Derivative Instrument Assets	109		
34	176	Derivative Instrument Assets - Hedges			
35		Total Current and Accrued Assets (Total of Lines 16-34)		106,654,631	129,026,027
36		<b>Deferred Debts</b>			
37	181	Unamortized Debt Expense			
38	182.3	Other Regulatory Assets			
39	183	Preliminary Survey And Investigation Charges			
40	184	Clearing Accounts		404,816	139,257
41	185	Temporary Facilities			
42	186	Miscellaneous Deferred Debts		( 513)	13,695
43	188	Research, Development, or Demonstration Expenditures	110		
44	189	Unamortized loss on reacquired debt	111		
45	190	Accumulated Deferred Income Taxes		141,941,066	142,501,211
46		Total Deferred Debts (Total of Lines 37-45)		142,345,369	142,654,163
47		TOTAL ASSETS AND OTHER DEBITS (TOTAL OF LINES 9, 14, 35 and 46)		443,233,704	432,036,021

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2008
Exelon Business Services Company			
FOOTNOTE DATA			

**Schedule Page: 101 Line No.: 2 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 101 also included capital leases and completed construction not classified. For comparative purposes the amounts are reported in the beginning balances of FERC Accounts 101.1 and 106, respectively.

**Schedule Page: 101 Line No.: 3 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 101 also included capital leases. For comparative purposes capital leases are reported in the beginning balances of FERC Accounts 101.1.

**Schedule Page: 101 Line No.: 4 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 101 also included completed construction not classified. For comparative purposes completed construction not classified is reported in the beginning balances of FERC Account 106.

**Schedule Page: 101 Line No.: 7 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 108 also included amortization. For comparative purposes the amortization is reported in the beginning balance of FERC Account 111.

**Schedule Page: 101 Line No.: 8 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 108 also included amortization. For comparative purposes the amortization is reported in the beginning balance of FERC Account 111.

**Schedule Page: 101 Line No.: 22 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 186 included the long-term portion of a receivable from the Disability Plan Trust. For comparative purposes \$81,909 for the receivable was reclassified to FERC Account 143.

**Schedule Page: 101 Line No.: 28 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 186 included the noncurrent portion of prepaid IT maintenance contracts. For comparative purposes the \$3,900,809 for the prepayment was reclassified to FERC Account 165.

**Schedule Page: 101 Line No.: 42 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 186 included the noncurrent portion of prepaid IT maintenance contracts and the long-term portion of a receivable from the Disability Plan Trust. For comparative purposes the \$3,900,809 for the prepayment and \$81,909 for the receivable were reclassified to FERC Account 165 and FERC Account 143, respectively.

**Schedule Page: 101 Line No.: 53 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 216 also included other comprehensive income. For comparative purposes other comprehensive income is reported in the beginning balance of FERC Account 219.

**Schedule Page: 101 Line No.: 54 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 216 also included other comprehensive income. For comparative purposes other comprehensive income is reported in the beginning balance of FERC Account 219.

**Schedule Page: 101 Line No.: 63 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 253 also included the noncurrent portion of a capital lease obligation. For comparative purposes the noncurrent portion is reported in the beginning balance of FERC Account 227.

**Schedule Page: 101 Line No.: 64 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 253 also included the accumulated provision for injuries and damages. For comparative purposes the accumulated provision is reported in the beginning balance of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report  2008
Exelon Business Services Company			
FOOTNOTE DATA			

FERC Account 228.2.

**Schedule Page: 101 Line No.: 70 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 232 included several items now reported in FERC Account 242. For comparative purposes these items are reported in the beginning balance of FERC Account 242. See Page 203 Schedule XIII - Current and Accrued Liabilities for further details.

**Schedule Page: 101 Line No.: 76 Column: e**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 232 included several items now reported in FERC Account 242. For comparative purposes these items are reported in the beginning balance of FERC Account 242. See Page 203 Schedule XIII - Current and Accrued Liabilities for further details.

**Schedule I - Comparative Balance Sheet (continued)**

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
48		<b>Proprietary Capital</b>			
49	201	Common Stock Issued	201	1	1
50	204	Preferred Stock Issued	201		
51	211	Miscellaneous Paid-In-Capital	201	202,098,466	149,322,786
52	215	Appropriated Retained Earnings	201		
53	216	Unappropriated Retained Earnings	201	483,398	156,248
54	219	Accumulated Other Comprehensive Income	201	( 95,033)	162,943
55		Total Proprietary Capital (Total of Lines 49-54)		202,486,832	149,641,978
56		<b>Long-Term Debt</b>			
57	223	Advances From Associate Companies	202		
58	224	Other Long-Term Debt	202		
59	225	Unamortized Premium on Long-Term Debt			
60	226	Less: Unamortized Discount on Long-Term Debt-Debit			
61		Total Long-Term Debt (Total of Lines 57-60)			
62		<b>Other Non-current Liabilities</b>			
63	227	Obligations Under Capital Leases-Non-current		63,949	140,526
64	228.2	Accumulated Provision for Injuries and Damages		522,883	740,494
65	228.3	Accumulated Provision For Pensions and Benefits		( 110,943,489)	( 91,767,844)
66	230	Asset Retirement Obligations			
67		Total Other Non-current Liabilities (Total of Lines 63-66)		( 110,356,657)	( 90,886,824)
68		<b>Current and Accrued Liabilities</b>			
69	231	Notes Payable			
70	232	Accounts Payable		80,342,026	80,719,382
71	233	Notes Payable to Associate Companies	203	45,500,000	9,000,000
72	234	Accounts Payable to Associate Companies	203	35,641	8,140,224
73	236	Taxes Accrued		993,999	68,010,719
74	237	Interest Accrued			
75	241	Tax Collections Payable		1,810,940	539,189
76	242	Miscellaneous Current and Accrued Liabilities	203	81,699,691	83,250,372
77	243	Obligations Under Capital Leases - Current		94,577	89,083
78	244	Derivative Instrument Liabilities			
79	245	Derivative Instrument Liabilities - Hedges			
80		Total Current and Accrued Liabilities (Total of Lines 69-79)		210,476,874	239,748,969
81		<b>Deferred Credits</b>			
82	253	Other Deferred Credits		8,598,089	5,096,484
83	254	Other Regulatory Liabilities			
84	255	Accumulated Deferred Investment Tax Credits			
85	257	Unamortized Gain on Reacquired Debt			
86	282	Accumulated deferred income taxes-Other property		132,028,566	128,435,404
87	283	Accumulated deferred income taxes-Other			
88		Total Deferred Credits (Total of Lines 82-87)		140,628,655	133,531,898
89		<b>TOTAL LIABILITIES AND PROPRIETARY CAPITAL (TOTAL OF LINES 55, 61, 67, 80, AND 88)</b>		443,233,704	432,036,021

**Schedule II - Service Company Property**

1. Provide an explanation of Other Changes recorded in Column (f) considered material in a footnote.
2. Describe each construction work in progress on lines 18 through 30 in Column (b).

Line No.	Acct # (a)	Title of Account (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements or Sales (e)	Other Changes (f)	Balance at End of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	198,916,755	20,384,247		254,594	219,555,596
3	306	Leasehold Improvements	0				
4	389	Land and Land Rights					
5	390	Structures and Improvements	44,194,058	211,445		( 283,679)	44,151,824
6	391	Office Furniture and Equipment	72,569,080	20,782,731	19,787,663	23,733	73,617,891
7	392	Transportation Equipment	12,615,000	127,361			12,742,361
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	638,403				638,403
13	398	Miscellaneous Equipment	1,171,616			( 23,793)	1,147,883
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		<b>Total Service Company Property (Total of Lines 1-15)</b>	330,134,922	41,505,784	19,787,663	915	351,853,958
17	107	<b>Construction Work In Progress:</b>	0				
18		Miscellaneous Intangible Plant	8,656,103	39,868,719			48,524,822
19		Office Furniture and Equipment	3,830,777	( 1,635,112)			2,195,665
20		Structures and Improvements	52,146	3,928			56,074
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31		<b>Total Account 107 (Total of Lines 14-30)</b>	12,539,026	38,237,535			50,776,561
32		<b>Total (Lines 16 and Line 31)</b>	342,673,948	79,743,319			402,630,519

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Exelon Business Services Company			
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 2 Column: f**

Correction of prior year intangible plant in the amount of \$254,594 placed in to service in FERC Account 390.

**Schedule Page: 103 Line No.: 3 Column: c**

Exelon Business Services Company has elected to forgo the FERC transitional accomodation to utilize FERC Account 306 for leasehold improvements placed in service prior to January 1, 2008. Leasehold improvements are reported under FERC Account 390.

**Schedule Page: 103 Line No.: 5 Column: c**

Exelon Business Services Company has elected to forgo the FERC transitional accomodation to utilize FERC Account 306 for leasehold improvements placed in service prior to January 1, 2008. Leasehold improvements are reported under FERC Account 390.

**Schedule Page: 103 Line No.: 5 Column: f**

Includes correction of prior year intangible plant in the amount of \$254,594 placed in to service in FERC Account 390.

**Schedule Page: 103 Line No.: 6 Column: c**

Prior to January 1, 2008 office furniture and equipment, including communication equipment, were recorded in Security and Exchange Commission Accounts 308 and 307, respectively. For 2008, the beginning balance for office furniture and equipment is classified under FERC Account 391. Comunnication equipment is classified under FERC Account 397.

**Schedule Page: 103 Line No.: 6 Column: f**

Correction of Information Technology hardware in the amount of \$23,733 placed in to service in FERC Account 398.

**Schedule Page: 103 Line No.: 7 Column: c**

Previously reported under Security Exchange and Commission Account 310.

**Schedule Page: 103 Line No.: 12 Column: c**

Previously reported under Security Exchange and Commission Account 307.

**Schedule Page: 103 Line No.: 13 Column: c**

Previously reported under Security Exchange and Commission Account 311.

**Schedule Page: 103 Line No.: 13 Column: f**

Correction of Information Technology hardware in the amount of \$23,733 placed in to service in FERC Account 398.

**Schedule Page: 103 Line No.: 17 Column: c**

Additions presented in Schedule II for FERC Account 107 are capital expenditures, net of the amount placed in service for the current year.

Title of Account	Capital Expenditures	Placed in Service	Additions
Misc. Intangible Property (1)	60,507,559	(20,638,840)	39,868,719
Office Equipment and Furniture (2)	19,163,753	(20,798,865)	(1,635,112)
Structures and Improvements (3)	(55,354)	59,282	3,928
Transportation (4)	127,361	(127,361)	-
Total	79,743,319	(41,505,784)	38,237,535

- (1) Miscellaneous Intangible Property expenditures for Information Technology software integration
- (2) Office Equipment and Furniture expenditures primarily for Information Technology hardware purchases
- (3) Structures and Improvements includes a reversal of a prior year overaccrual for leasehold improvements
- (4) Transportation expenditures for purchased automobiles

**Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property**

1. Provide an explanation of Other Charges in Column (f) considered material in a footnote.

Line No.	Account Number (a)	Description (b)	Balance at Beginning of Year (c)	Additions Charged To Account 403-403.1 404-405 (d)	Retirements (e)	Other Changes Additions (Deductions) (f)	Balance at Close of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	137,642,000	28,599,786			166,241,786
3	306	Leasehold Improvements	0				
4	389	Land and Land Rights					
5	390	Structures and Improvements	19,934,333	1,787,849		27	21,722,209
6	391	Office Furniture and Equipment	33,259,402	11,971,993	19,787,663		25,443,732
7	392	Transportation Equipment	3,427,118	650,827			4,077,943
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	381,423	50,574			432,001
13	398	Miscellaneous Equipment	130,181	77,604			207,785
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		<b>Total</b>	194,774,459	43,138,633	19,787,663	27	218,125,456

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Exelon Business Services Company			
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 3 Column: c**

Exelon Business Services Company has elected to forgo the FERC transitional accommodation to utilize FERC Account 306 for leasehold improvements placed in service prior to January 1, 2008. Leasehold improvements are reported under FERC Account 390.

**Schedule Page: 104 Line No.: 5 Column: c**

Exelon Business Services Company has elected to forgo the FERC transitional accommodation to utilize FERC Account 306 for leasehold improvements placed in service prior to January 1, 2008. Leasehold improvements are reported under FERC Account 390.

**Schedule Page: 104 Line No.: 6 Column: c**

Prior to January 1, 2008 office furniture and equipment, including communication equipment, were recorded in Security and Exchange Commission Accounts 308 and 307, respectively. For 2008, the beginning balance for office furniture and equipment is classified under FERC Account 391. Communication equipment is classified under FERC Account 397.

**Schedule Page: 104 Line No.: 7 Column: c**

Previously reported under Security and Exchange Commission Account 310.

**Schedule Page: 104 Line No.: 12 Column: c**

Previously reported under Security and Exchange Commission Account 307

**Schedule Page: 104 Line No.: 13 Column: c**

Previously reported under Security and Exchange Commission Account 311.

Name of Respondent Exelon Business Services Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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**Schedule IV - Investments**

1. For other investments (Account 124) and other special funds (Account 128), in a footnote state each investment separately, with description including the name of issuing company, number of shares held or principal investment amount.
2. For temporary cash investments (Account 136), list each investment separately in a footnote.
3. Investments less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	123	Investment In Associate Companies		
2	124	Other Investments	12,456,342	9,728,641
3	128	Other Special Funds		
4	136	Temporary Cash Investments		
5		(Total of Lines 1-4)	12,456,342	9,728,641

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report
Exelon Business Services Company			2008
FOOTNOTE DATA			

**Schedule Page: 105 Line No.: 2 Column: c**

Exelon Business Services Company, LLC (BSC) invests in corporate-owned life insurance for the purpose of funding future payments related to an executive compensation program. As of December 31, 2007, the cash surrender value of the insurance purchased was \$5,433,633. Of the total amount, \$5,178,558 was invested with Pacific Life and \$255,075 with Guardian.

BSC holds investments in a Rabbi Trust for the purpose of funding a portion of future payments related to employee and director deferred compensation. As of December 31, 2007, \$7,008,267 was held in a Rabbi Trust administered by Mellon Trust.

BSC received shares of common stock from United Airlines in lieu of cash for a volume rebate. As of December 31, 2007, EBSC held 405 shares at a closing price of \$35.66 per share for a total of \$14,442.30.

**Schedule Page: 105 Line No.: 2 Column: d**

Exelon Business Services Company, LLC (BSC) invests in corporate-owned life insurance for the purpose of funding future payments related to an executive compensation program. As of December 31, 2008, the cash surrender value of the insurance purchased was \$5,092,071. Of the total amount, \$4,705,651 was invested with Pacific Life and \$386,420 with Guardian.

BSC holds investments in a Rabbi Trust for the purpose of funding a portion of future payments related to employee and director deferred compensation. As of December 31, 2008, \$4,636,570 was held in a Rabbi Trust administered by Mellon Trust.

**Schedule V – Accounts Receivable from Associate Companies**

- List the accounts receivable from each associate company.
- If the service company has provided accommodation or convenience payments for associate companies, provide in a separate footnote a listing of total payments for each associate company.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	Accounts Receivable From Associate Companies		
2		Associate Company:		
3				
4		Adwin Realty Company		
5		AmerGen Energy Company, LLC	1,217,882	2,375,563
6		ATNP Finance Company	801	2,319
7		Commonwealth Edison Company	26,828,660	21,637,634
8		Commonwealth Edison of Indiana, Inc.	4,011	516
9		ENEH Services, LLC	294	90
10		Ex Nuclear Texas Holdings LLC		49,537
11		Exelon Corporation		6,996,251
12		Exelon Energy Company	225,927	2,004,478
13		Exelon Enterprises Company, LLC		12,196
14		Exelon Framingham LLC	713	11,103
15		Exelon Generation Company, LLC		29,522,642
16		Exelon Generation Finance Co., Inc.	948	1,670
17		Exelon New Boston, LLC	18,476	
18		Exelon New England Holdings, LLC	11,511	4,870
19		Exelon Nuclear Security, LLC	4,670	156,756
20		Exelon PowerLabs, LLC		29,879
21		Exelon Services, Inc.	8,736	5,011
22		Exelon West Medway, LLC	6,116	48,921
23		Exelon Wyman, LLC	18	5
24		ExTex LaPorte, Ltd.	59,889	26,566
25		ExTex Retail Services Co., LLC		17
26		F&M Holdings Company, LLC	7,216	8,355
27		NuStart Energy Development LLC	1,822	7,368
28		PECO Energy Company	20,890,044	16,011,248
29		PECO Energy Power Company	9	2
30		Southeast Chicago Energy Project		137
31		Susquehanna Electric Company	516	
32		Susquehanna Power Company	4,514	7,438
33		VEBA Consol Unit		96,261
34				
35				0
36				
37				
38				
39				
40	<b>Total</b>		<b>49,292,773</b>	<b>77,950,833</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2008
Exelon Business Services Company			
FOOTNOTE DATA			

**Schedule Page: 106 Line No.: 11 Column: d**

Includes \$4,046,539 of external merger acquisition costs related to NRG Energy, Inc. charged in December of 2008.

**Schedule Page: 106 Line No.: 15 Column: d**

Prior to 2008, Exelon Business Services Company (BSC) recorded annual distributions from the Nuclear Electric Insurance Limited (NEIL) as a credit to their risk management service costs. This credit was billed directly to its affiliate Exelon Generation Company, LLC (GenCo), resulting in a net payable to the affiliate at year end. Beginning in 2008, the distribution is recorded and received directly by GenCo from NEIL. The outstanding payable to GenCo for the NEIL distribution as of December 31, 2007 was \$42,700,000.

**Schedule Page: 106 Line No.: 35 Column: d**

Total convenience payments for/(by) associated companies during the year 2008:

Exelon Corporation	\$ (1,061,252)
Exelon Generation Company, LLC	1,733,724
Susquehanna Power Company	178,125
Susquehanna Electric Company	(803,076)
AmerGen, LLC	1,738,813
Exelon Nuclear Security, LLC	(9,232)
Exelon Framingham LLC	31,950
Exelon West Medway, LLC	138,728
Exelon New Boston, LLC	(169,365)
Exelon PowerLabs, LLC	14,398
Exelon Energy Company	636,001
NuStart Energy Development LLC	12,492
Ex Nuclear Texas Holdings LLC	477,921
PECO Energy Company	46,748,297
Exelon Enterprises Company, LLC	468
Commonwealth Edison Company	18,081,384
ExTex LaPorte Ltd. Partnership	(135,895)
	<u>\$ 67,613,481</u>

Cash payments made on behalf of associated companies occurred via the account payable system \$60,466,768 and purchase cards \$7,146,713.

**Schedule VI – Fuel Stock Expenses Undistributed**

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company.
2. in a separate footnote, describe in a narrative the fuel functions performed by the service company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	152	Fuel Stock Expenses Undistributed			
2		Associate Company:			
3					
4					
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37					
38					
39					
40	<b>Total</b>				

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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**Schedule VII – Stores Expense Undistributed**

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	163	Stores Expense Undistributed			
2		Associate Company:			
3					
4					
5					
6					
7					
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40	<b>Total</b>				

**Schedule VIII - Miscellaneous Current and Accrued Assets**

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	174	Miscellaneous Current and Accrued Assets		
2		Item List:		
3				
4				
5				
6				
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39				
40	<b>Total</b>			

**Schedule IX - Miscellaneous Deferred Debits**

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	186	Miscellaneous Deferred Debits		
2		Items List:		
3		Accounting Subsystem Transactions Pending Distribution	13,695	( 513)
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40	<b>Total</b>		<b>13,695</b>	<b>( 513)</b>

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 3 Column: c**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 186 included the noncurrent portion of prepaid IT maintenance contracts and the long-term portion of a receivable from the Disability Plan Trust. For comparative purposes the \$3,900,809 for the prepayment and \$81,909 for the receivable were reclassified to FERC Account 165 and FERC Account 143, respectively.

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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**Schedule X - Research, Development, or Demonstration Expenditures**

1. Describe each material research, development, or demonstration project that incurred costs by the service corporation during the year. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Amount (c)
1	188	Research, Development, or Demonstration Expenditures	
2		Project List:	
3			
4			
5			
6			
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39			
40	Total		

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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**Schedule XI - Proprietary Capital**

1. For miscellaneous paid-in capital (Account 211) and appropriate retained earnings (Account 215), classify amounts in each account, with a brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.  
2. For the unappropriated retained earnings (Account 216), in a footnote, give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Line No.	Account Number (a)	Title of Account (b)	Description (c)	Amount (d)
1	201	Common Stock Issued	Number of Shares Authorized	1,000
2			Par or Stated Value per Share	0.01
3			Outstanding Number of Shares	100
4			Close of Period Amount	1
5		Preferred Stock Issued	Number of Shares Authorized	
6			Par or Stated Value per Share	
7			Outstanding Number of Shares	
8			Close of Period Amount	
9	211	Miscellaneous Paid-in Capital		202,098,466
10	215	Appropriated Retained Earnings		
11	219	Accumulated Other Comprehensive Income		( 95,033)
12	216	Unappropriated Retained Earnings	Balance at Beginning of Year	166,246
13			Net Income or (Loss)	327,150
14			Dividend Paid	
15			Balance at Close of Year	483,398

Name of Respondent Exelon Business Services Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2008
FOOTNOTE DATA			

**Schedule Page: 201 Line No.: 9 Column: d**

Misc. Paid-in Capital as of December 31, 2008:

Beginning Balance for the Year 2008	\$ 149,322,786
Tax balances allocated under the Exelon tax sharing agreement	<u>52,775,681</u>
Ending Balance for the Year 2008	<u>\$ 202,098,467</u>

**Schedule Page: 201 Line No.: 12 Column: d**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 216 also included other comprehensive income. For comparative purposes other comprehensive income is reported in the beginning balance of FERC Account 219.

**Schedule Page: 201 Line No.: 13 Column: d**

Net income for 2008 is primarily related to income taxes which were billed on forecast.

**Schedule XII – Long Term Debt**

1. For the advances from associate companies (Account 223), describe in a footnote the advances on notes and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation in Column (c).
2. For the deductions in Column (h), please give an explanation in a footnote.
3. For other long-term debt (Account 224), list the name of the creditor company or organization in Column (b).

Line No.	Account Number	Title of Account	Term of Obligation Class & Series of Obligation (c)	Date of Maturity (d)	Interest Rate (e)	Amount Authorized (f)	Balance at Beginning of Year (g)	Additions Deductions (h)	Balance at Close of Year (i)
	(a)	(b)							
1	223	Advances from Associate Companies							
2		Associate Company:							
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13		<b>TOTAL</b>							
14	224	Other Long-Term Debt							
15		List Creditor:							
16									
17									
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21									
22									
23									
24									
25									
26									
27									
28		<b>TOTAL</b>							

**Schedule XIII – Current and Accrued Liabilities**

1. Provide the balance of notes and accounts payable to each associate company (Accounts 233 and 234).
2. Give description and amount of miscellaneous current and accrued liabilities (Account 242). Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	233	Notes Payable to Associates Companies		
2		Exelon Corporation	9,000,000	45,500,000
3				
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22				
23				
24	234	Accounts Payable to Associate Companies		
25		Exelon Corporation	1,491,509	
26		Exelon Enterprises Company, LLC	214,535	
27		Exelon Generation Company, LLC	6,434,116	
28		Exelon PowerLabs, LLC	63	
29		Exelon New Boston, LLC		27,153
30		Susquehanna Electric Company		8,487
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	242	Miscellaneous Current and Accrued Liabilities	0	
42		Payroll	3,977,850	397,938
43		Severance	13,087,572	6,837,639
44		Incentives	51,274,028	44,126,682
45		Other Benefits	135,572	94,261
46		Vacation	17,716,443	17,108,703
47		Legal		6,800
48		Unclaimed Checks	403,170	299,621
49		Outstanding Checks	6,655,737	12,828,047



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2008
Exelon Business Services Company			
FOOTNOTE DATA			

**Schedule Page: 203 Line No.: 41 Column: c**

Prior to 2008, Exelon Business Services Company followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission. The ending balance reported in the 2007 FERC Form 60 for Account 232 included several items now reported in FERC Account 242. For comparative purposes to 2008, they are reported above in FERC Account 242.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2008
Exelon Business Services Company Schedule XIV- Notes to Financial Statements			

1. Use the space below for Important notes regarding the financial statements or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year.
3. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year.
4. Furnish particulars as to any amounts recorded in Account 434, Extraordinary Income, or Account 435, Extraordinary Deductions.
5. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.
6. Describe the annual statement supplied to each associate service company in support of the amount of interest on borrowed capital and compensation for use of capital billed during the calendar year. State the basis for billing of interest to each associate company. If a ratio, describe in detail how ratio is computed. If more than one ratio explain the calculation. Report the amount of interest borrowed and/or compensation for use of capital billed to each associate company.

### **Organization**

Exelon Business Services Company, LLC (BSC) is a wholly-owned subsidiary of Exelon Corporation and the service company for the Exelon system providing associate companies with a variety of administrative, management and support services.

Effective January 1, 2008, Exelon Business Services Company, a Pennsylvania corporation and Exelon Business Services Company, LLC, a Delaware limited liability company, merged, with Exelon Business Services Company, LLC being the surviving company.

### **Reporting**

As of January 1, 2008, BSC follows the Uniform System of Accounts prescribed by FERC. Previously, BSC followed the Uniform System of Accounts prescribed by the Securities and Exchange Commission as allowed by FERC. Several of the ending balances reported within the balance sheet schedules of the 2007 FERC Form 60 under the SEC chart of accounts are now classified under FERC accounts in this 2008 FERC Form 60. More detailed footnotes are included on each of the applicable schedules.

The financial statements are prepared in conformity with generally accepted accounting principles, which requires the use of estimates. The actual results may differ from those estimates.

### **Balance Sheet (Schedule I)**

*Account 146 - 'Accounts Receivable from Associate Companies', Account 143 'Accounts Receivable' and Account 234 'Accounts Payable to Associate Companies'*

BSC provides risk management services for affiliates, including the administration of Exelon Generation Company, LLC's (GenCo) participation in Nuclear Electric Insurance Limited (NEIL). At the end of each year, NEIL declares an insurance distribution based on fund performance versus claims by the insured participating companies. Receipt of the NEIL distribution occurs early in the subsequent year.

Prior to 2008, distributions from NEIL were recorded as a receivable on BSC's ledger in Account 143, while the related payable to GenCo was recorded in Account 234. The distribution declared by NEIL in December 2007 for GenCo amounted to \$43 million. The balance in Account 234 at year end was net of the receivables from GenCo established for total services provided.

Beginning in 2008, the NEIL distribution is recorded by GenCo and no longer recorded or received by BSC. The receivables previously netted against the payable to GenCo are reported in Account 146.

### **Compensation for Use of Capital**

BSC borrows funds from associates through a Utility Money Pool. Interest rates are applied daily to the outstanding balances at the higher of the Federal funds rate or the Money Market Investment Rate of the lender's funds.

When the Utility Money Pool does not have sufficient funds to meet BSC requirements, Exelon Corporation externally funds loans through commercial paper borrowings. The interest rate applied is equal to the lender's cost.

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008
Schedule XIV- Notes to Financial Statements			

Interest incurred on short-term loans from associate companies for the year ended December 31, 2008 was \$1,502,893.

<u>Lender</u>	<u>Interest Accrued</u>
Exelon Corporation	\$ 1,358,902
Exelon Generation Company	113,499
PECO Energy Company	<u>30,492</u>
Total	<u>\$ 1,502,893</u>

Compensation for Use of Capital Billed to affiliates for the year 2008:

<u>Lender</u>	<u>Interest Accrued</u>
Exelon Corporation	\$ 172,532
Exelon Generation Company	636,926
PECO Energy Company	256,243
Commonwealth Edison Company	<u>437,192</u>
Total	<u>\$ 1,502,893</u>

Billing for Compensation of Use of Capital is allocated based on the Modified Massachusetts Formula. For more information on the Modified Massachusetts Formula see page 402, Methods of Allocations.

**Schedule XV- Comparative Income Statement**

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
1		<b>SERVICE COMPANY OPERATING REVENUES</b>		
2	400	Service Company Operating Revenues	696,510,584	741,446,292
3		<b>SERVICE COMPANY OPERATING EXPENSES</b>		
4	401	Operation Expenses	629,258,846	682,130,127
5	402	Maintenance Expenses		
6	403	Depreciation Expenses	12,813,792	13,459,210
7	403.1	Depreciation Expense for Asset Retirement Costs		
8	404	Amortization of Limited-Term Property	30,324,841	25,967,152
9	405	Amortization of Other Property		
10	407.3	Regulatory Debits		
11	407.4	Regulatory Credits		
12	408.1	Taxes Other Than Income Taxes, Operating Income	17,722,059	17,611,536
13	409.1	Income Taxes, Operating Income	( 8,360,828)	10,283,724
14	410.1	Provision for Deferred Income Taxes, Operating Income	2,149,102	( 17,829,655)
15	411.1	Provision for Deferred Income Taxes – Credit , Operating Income		
16	411.4	Investment Tax Credit, Service Company Property		
17	411.6	Gains from Disposition of Service Company Plant		
18	411.7	Losses from Disposition of Service Company Plant		
19	411.10	Accretion Expense		
20	412	Costs and Expenses of Construction or Other Services		
21	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work		
22		<b>TOTAL SERVICE COMPANY OPERATING EXPENSES (Total of Lines 4-21)</b>	683,907,812	731,622,094
23		<b>NET SERVICE COMPANY OPERATING INCOME (Total of Lines 2 less 22)</b>	12,602,772	9,824,198
24		<b>OTHER INCOME</b>		
25	418.1	Equity in Earnings of Subsidiary Companies		
26	419	Interest and Dividend Income	18,566	815,818
27	419.1	Allowance for Other Funds Used During Construction		
28	421	Miscellaneous Income or Loss	100,000	214,022
29	421.1	Gain on Disposition of Property		
30		<b>TOTAL OTHER INCOME (Total of Lines 25-29)</b>	118,566	529,838
31		<b>OTHER INCOME DEDUCTIONS</b>		
32	421.2	Loss on Disposition of Property		
33	425	Miscellaneous Amortization		
34	426.1	Donations	10,524,983	6,747,366
35	426.2	Life Insurance		
36	426.3	Penalties	( 240,770)	75,955
37	426.4	Expenditures for Certain Civic, Political and Related Activities	1,137,364	1,283,762
38	426.5	Other Deductions	199,676	0
39		<b>TOTAL OTHER INCOME DEDUCTIONS (Total of Lines 32-38)</b>	11,621,233	8,107,083

**Schedule XV- Comparative Income Statement (continued)**

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
40		<b>TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS</b>		
41	408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
42	409.2	Income Taxes, Other Income and Deductions		
43	410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
44	411.2	Provision for Deferred Income Taxes – Credit, Other Income and Deductions		
45	411.5	Investment Tax Credit, Other Income Deductions		
46		<b>TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS (Total of Lines 41-45)</b>		
47		<b>INTEREST CHARGES</b>		
48	427	Interest on Long-Term Debt		
49	428	Amortization of Debt Discount and Expense		
50	429	(less) Amortization of Premium on Debt- Credit		
51	430	Interest on De sociate Companies	1,502,893	2,786,383
52	431	Other Interest Expense	496,532	( 100,989)
53	432	(less) Allowance for Borrowed Funds Used During Construction-Credit	1,228,470	388,467
54		<b>TOTAL INTEREST CHARGES (Total of Lines 48-53)</b>	772,955	2,246,927
55		<b>NET INCOME BEFORE EXTRAORDINARY ITEMS (Total of Lines 23, 30, minus 39, 46, and 54)</b>	327,150	26
56		<b>EXTRAORDINARY ITEMS</b>		
57	434	Extraordinary Income		
58	435	(less) Extraordinary Deductions		
59		<b>Net Extraordinary Items (Line 57 less Line 58)</b>		
60	409.4	(less) Income Taxes, Extraordinary		
61		<b>Extraordinary Items After Taxes (Line 59 less Line 60)</b>		
62		<b>NET INCOME OR LOSS/COST OF SERVICE (Total of Lines 55-61)</b>	327,150	26

Name of Respondent Exelon Business Services Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2008
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**Schedule Page: 301 Line No.: 6 Column: d**

Amortization is reclassified to Account 405 for prior year activity previously reported in Account 403 under the Uniform System of Accounts of the Securities and Exchange Commission.

**Schedule Page: 301 Line No.: 8 Column: d**

Amortization is reclassified to Account 404 for prior year activity previously reported in Account 403 under the Uniform System of Accounts of the Securities and Exchange Commission.

**Schedule Page: 301 Line No.: 26 Column: d**

Interest and dividends income are reclassified to Account 419 for prior year activity previously reported in Account 421 under the Uniform System of Accounts of the Securities and Exchange Commission.

**Schedule Page: 301 Line No.: 28 Column: d**

Interest and dividends income are reclassified to Account 419 for prior year activity previously reported in Account 421 under the Uniform System of Accounts of the Securities and Exchange Commission.

**Schedule Page: 301 Line No.: 36 Column: c**

Includes the reversal of \$461,689 in prior year overaccruals for estimated penalties on use tax reserves.

**Schedule Page: 301 Line No.: 36 Column: d**

Penalties are reclassified to Account 426.3 for prior year activity previously reported in Account 426.5 under the Uniform System of Accounts of the Securities and Exchange Commission.

**Schedule Page: 301 Line No.: 37 Column: d**

Expenditures for certian civic, politcal and related activites are reclassified to Account 426.4 for prior year activity previously reported in Account 426.5 under the Uniform System of Accounts of the Securities and Exchange Commission.

**Schedule Page: 301 Line No.: 38 Column: d**

Penalties, expenditures for certian civic, politcal and related activites and public relation services previously reported in Account 426.5 under the Uniform System of Accounts of the Securities and Exchange Commission are reclassified to Account 426.3, Account 426.4 and Account 923, respectively,

**Schedule Page: 301 Line No.: 51 Column: d**

The allowance for borrowed funds used during construction is reclassified to Account 432 for prior year activity previously reported in Account 430 under the Uniform System of Accounts of the Securities and Exchange Commission.

**Schedule Page: 301 Line No.: 53 Column: d**

The allowance for borrowed funds used during construction is reclassified to Account 432 for prior year activity previously reported in Account 430 under the Uniform System of Accounts of the Securities and Exchange Commission.

**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies**

1. Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
1	403-403.1	Depreciation Expense	5,477,689	7,336,103	12,813,792			
2	404-405	Amortization Expense	5,043,798	25,281,043	30,324,841			
3	407.3-407.4	Regulatory Debits/Credits - Net						
4	408.1-408.2	Taxes Other Than Income Taxes	7,783,853	9,856,345	17,639,998	82,061		82,061
5	409.1-409.3	Income Taxes		( 8,380,828)	( 8,380,828)			
6	410.1-411.2	Provision for Deferred Taxes		2,149,102	2,149,102			
7	411.1-411.2	Provision for Deferred Taxes - Credit						
8	411.6	Gain from Disposition of Service Company Plant						
9	411.7	Losses from Disposition of Service Company Plant						
10	411.4-411.5	Investment Tax Credit Adjustment						
11	411.10	Accretion Expense						
12	412	Costs and Expenses of Construction or Other Services						
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies						
14	418	Non-operating Rental Income						
15	418.1	Interest and Dividend Income	135	18,431	18,566			
16	419.1	Allowance for Other Funds Used During Construction						
17	421	Miscellaneous Income or Loss		100,000	100,000			
18	421.1	Gain on Disposition of Property						
19	421.2	Loss on Disposition Of Property						
20	425	Miscellaneous Amortization						
21	426.1	Donations	60,382	10,464,581	10,524,963			
22	426.2	Life Insurance						
23	426.3	Penalties		( 240,770)	( 240,770)			
24	426.4	Expenditures for Certain Civic, Political and Related Activities	5,000	1,132,364	1,137,364			
25	426.5	Other Deductions	10,132	189,544	199,676			
26	427	Interest On Long-Term Debt						
27	428	Amortization of Debt Discount and Expense						
28	429	Amortization of Premium on Debt - Credit						
29	430	Interest on Debt to Associate Companies		276,423	276,423			
30	431	Other Interest Expense		496,532	496,532			
31	500-509	Total Steam Power Generation Operation Expenses						
32	510-515	Total Steam Power Generation Maintenance Expenses						
33	517-525	Total Nuclear Power Generation Operation Expenses						
34	528-532	Total Nuclear Power Generation Maintenance Expenses						

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
35	535-540.1	Total Hydraulic Power Generation Operation Expenses						
36	541-545.1	Total Hydraulic Power Generation Maintenance Expenses						
37	546-550.1	Total Other Power Generation Operation Expenses						
38	551-554.1	Total Other Power Generation Maintenance Expenses						
39	555-567	Total Other Power Supply Operation Expenses						
40	560	Operation Supervision and Engineering	223,380	3,185,443	3,408,823			
41	561.1	Load Dispatch-Reliability						
42	561.2	Load Dispatch-Monitor and Operate Transmission System						
43	561.3	Load Dispatch-Transmission Service and Scheduling						
44	561.4	Scheduling, System Control and Dispatch Services						
45	561.5	Reliability Planning and Standards Development						
46	561.6	Transmission Service Studies						
47	561.7	Generation Interconnection Studies						
48	561.8	Reliability Planning and Standards Development Services						
49	562	Station Expenses (Major Only)						
50	563	Overhead Line Expenses (Major Only)						
51	564	Underground Line Expenses (Major Only)						
52	565	Transmission of Electricity by Others (Major Only)						
53	566	Miscellaneous Transmission Expenses (Major Only)						
54	567	Rents						
55	567.1	Operation Supplies and Expenses (Nonmajor Only)						
56		Total Transmission Operation Expenses	223,380	3,185,443	3,408,823			
57	568	Maintenance Supervision and Engineering (Major Only)						
58	569	Maintenance of Structures (Major Only)						
59	569.1	Maintenance of Computer Hardware						
60	569.2	Maintenance of Computer Software						
61	569.3	Maintenance of Communication Equipment						
62	569.4	Maintenance of Miscellaneous Regional Transmission Plant						
63	570	Maintenance of Station Equipment (Major Only)						
64	571	Maintenance of Overhead Lines (Major Only)						
65	572	Maintenance of Underground Lines (Major Only)						
66	573	Maintenance of Miscellaneous Transmission Plant (Major Only)						
67	574	Maintenance of Transmission Plant (Nonmajor Only)						
68		Total Transmission Maintenance Expenses						

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
69	675.1-575.8	Total Regional Market Operation Expenses						
70	676.1-576.6	Total Regional Market Maintenance Expenses						
71	580-589	Total Distribution Operation Expenses						
72	590-598	Total Distribution Maintenance Expenses						
73		Total Electric Operation and Maintenance Expenses	18,603,899	51,647,451	70,251,350	82,061		82,061
74	800-812	Total Other Gas Supply Operation Expenses						
75	814-826	Total Underground Storage Operation Expenses						
76	830-837	Total Underground Storage Maintenance Expenses						
77	840-842.3	Total Other Storage Operation Expenses						
78	843.1-843.9	Total Other Storage Maintenance Expenses						
79	844.1-846.2	Total Liquefied Natural Gas Terminating and Processing Operation Expenses						
80	847.1-847.8	Total Liquefied Natural Gas Terminating and Processing Maintenance Expenses						
81	850	Operation Supervision and Engineering						
82	851	System Control and Load Dispatching.						
83	852	Communication System Expenses						
84	853	Compressor Station Labor and Expenses						
85	854	Gas for Compressor Station Fuel						
86	855	Other Fuel and Power for Compressor Stations						
87	856	Mains Expenses						
88	857	Measuring and Regulating Station Expenses						
89	858	Transmission and Compression of Gas By Others						
90	859	Other Expenses						
91	860	Rents						
92		Total Gas Transmission Operation Expenses						
93	861	Maintenance Supervision and Engineering						
94	862	Maintenance of Structures and Improvements						
95	863	Maintenance of Mains						
96	864	Maintenance of Compressor Station Equipment						
97	865	Maintenance of Measuring And Regulating Station Equipment						
98	866	Maintenance of Communication Equipment						
99	867	Maintenance of Other Equipment						
100		Total Gas Transmission Maintenance Expenses						
101	871-881	Total Distribution Operation Expenses						
102	885-894	Total Distribution Maintenance Expenses						
103		Total Natural Gas Operation and Maintenance Expenses						
104	901	Supervision						

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
105	902	Meter reading expenses						
106	903	Customer records and collection expenses						
107	904	Uncollectible accounts						
108	905	Miscellaneous customer accounts expenses						
109	906	Total Customer Accounts Operation Expenses						
110	907	Supervision						
111	908	Customer assistance expenses						
112	909	Informational And Instructional Advertising Expenses	3,895,028	325,553	4,220,581			
113	910	Miscellaneous Customer Service And Informational Expenses						
114		Total Service and Informational Operation Accounts	3,895,028	325,553	4,220,581			
115	911	Supervision						
116	912	Demonstrating and Selling Expenses						
117	913	Advertising Expenses						
118	916	Miscellaneous Sales Expenses						
119		Total Sales Operation Expenses						
120	920	Administrative and General Salaries	116,077,464	118,939,355	235,016,819	1,023,135		1,023,135
121	921	Office Supplies and Expenses	18,992,883	2,556,338	21,549,221			
122		Contract Services Employed	149,974,698	125,692,166	275,566,864			
123		Workers Compensation Insurance		3,416,806	3,416,806			
124	925	Injuries and Damages	1,263,436	235,536	1,498,972			
125	926	Employee Pensions and Benefits	27,091,988	29,461,140	56,553,128	280,378		280,378
126	928	Regulatory Commission Expenses						
127	930.1	General Advertising Expenses	2,429,249	2,317,700	4,746,949			
128	930.2	Miscellaneous General Expenses		1,757,300	1,757,300			
129	931	Total Administrative and General Operation Expenses	12,798,273	7,421,597	20,219,870			
130		Total Administrative and General Operation Expenses	328,627,991	291,697,938	620,325,929	1,303,513		1,303,513
131	935	Maintenance of Structures and Equipment						
132		Total Administrative and General Maintenance Expenses	328,627,991	291,697,938	620,325,929	1,303,513		1,303,513
133		Total Cost of Service	351,126,918	343,670,942	694,797,860	1,385,574		1,385,574

**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)**

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (f)	Total Charges for Services Indirect Cost (g)	Total Charges for Services Total Cost (k)
1	409-403.1	Depreciation Expense	5,477,689	7,336,103	12,813,792
2	404-405	Amortization Expense	5,043,798	25,281,043	30,324,841
3	407.3-407.4	Regulatory Debits/Credits - Net			
4	408.1-408.2	Taxes Other Than Income Taxes	7,865,714	9,856,345	17,722,059
5	409.1-409.3	Income Taxes		( 8,360,828)	( 8,360,828)
6	410.1-411.2	Provision for Deferred Taxes		2,149,102	2,149,102
7	411.1-411.2	Provision for Deferred Taxes - Credit			
8	411.6	Gain from Disposition of Service Company Plant			
9	411.7	Losses from Disposition of Service Company Plant			
10	411.4-411.5	Investment Tax Credit Adjustment			
11	411.10	Accretion Expense			
12	412	Costs and Expenses of Construction or Other Services			
	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies			
14	418	Non-operating Rental Income			
15	418.1	Interest and Dividend Income	135	18,431	18,566
16	419.1	Allowance for Other Funds Used During Construction			
17	421	Miscellaneous Income or Loss		100,000	100,000
18	421.1	Gain on Disposition of Property			
19	421.2	Loss on Disposition Of Property			
20	425	Miscellaneous Amortization			
21	426.1	Donations	60,382	10,464,681	10,524,983
22	426.2	Life Insurance			
23	426.3	Penalties		( 240,770)	( 240,770)
24	426.4	Expenditures for Certain Civic, Political and Related Activities	5,000	1,132,364	1,137,364
25	426.5	Other Deductions	10,132	189,544	199,676
26	427	Interest On Long-Term Debt			
27	428	Amortization of Debt Discount and Expense			
28	429	Amortization of Premium on Debt - Credit			
29	430	Interest on Debt to Associate Companies		276,423	276,423
30	431	Other Interest Expense		496,532	496,532
31	500-509	Total Steam Power Generation Operation Expenses			
32	510-515	Total Steam Power Generation Maintenance Expenses			
33	517-525	Total Nuclear Power Generation Operation Expenses			
34	528-532	Total Nuclear Power Generation Maintenance Expenses			

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)**

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
35	535-540.1	Total Hydraulic Power Generation Operation Expenses			
36	541-545.1	Total Hydraulic Power Generation Maintenance Expenses			
37	546-550.1	Total Other Power Generation Operation Expenses			
38	551-554.1	Total Other Power Generation Maintenance Expenses			
39	555-557	Total Other Power Supply Operation Expenses			
40	560	Operation Supervision and Engineering	223,380	3,185,443	3,408,823
41	561.1	Load Dispatch-Reliability			
42	561.2	Load Dispatch-Monitor and Operate Transmission System			
43	561.3	Load Dispatch-Transmission Service and Scheduling			
44	561.4	Scheduling, System Control and Dispatch Services			
45	561.5	Reliability Planning and Standards Development			
46	561.6	Transmission Service Studies			
47	561.7	Generation Interconnection Studies			
48	561.8	Reliability Planning and Standards Development Services			
49	562	Station Expenses (Major Only)			
50	563	Overhead Line Expenses (Major Only)			
51	564	Underground Line Expenses (Major Only)			
52	565	Transmission of Electricity by Others (Major Only)			
53	566	Miscellaneous Transmission Expenses (Major Only)			
54	567	Rents			
55	567.1	Operation Supplies and Expenses (Nonmajor Only)			
56		Total Transmission Operation Expenses	223,380	3,185,443	3,408,823
57	568	Maintenance Supervision and Engineering (Major Only)			
58	569	Maintenance of Structures (Major Only)			
59	569.1	Maintenance of Computer Hardware			
60	569.2	Maintenance of Computer Software			
61	569.3	Maintenance of Communication Equipment			
62	569.4	Maintenance of Miscellaneous Regional Transmission Plant			
63	570	Maintenance of Station Equipment (Major Only)			
64	571	Maintenance of Overhead Lines (Major Only)			
65	572	Maintenance of Underground Lines (Major Only)			
66	573	Maintenance of Miscellaneous Transmission Plant (Major Only)			
67	574	Maintenance of Transmission Plant (Nonmajor Only)			
68		Total Transmission Maintenance Expenses			

**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)**

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (j)	Total Charges for Services Indirect Cost (i)	Total Charges for Services Total Cost (k)
69	576.1-576.8	Total Regional Market Operation Expenses			
70	576.1-576.5	Total Regional Market Maintenance Expenses			
71	580-589	Total Distribution Operation Expenses			
72	590-598	Total Distribution Maintenance Expenses			
73		Total Electric Operation and Maintenance Expenses	18,685,960	51,847,451	70,333,411
74	800-812	Total Other Gas Supply Operation Expenses			
75	814-826	Total Underground Storage Operation Expenses			
76	830-837	Total Underground Storage Maintenance Expenses			
77	840-842.3	Total Other Storage Operation Expenses			
78	843.1-843.9	Total Other Storage Maintenance Expenses			
79	844.1-848.2	Total Liquefied Natural Gas Terminating and Processing Operation Expenses			
80	847.1-847.8	Total Liquefied Natural Gas Terminating and Processing Maintenance Expenses			
81	850	Operation Supervision and Engineering			
82	851	System Control and Load Dispatching.			
83	852	Communication System Expenses			
84	853	Compressor Station Labor and Expenses			
85	854	Gas for Compressor Station Fuel			
86	855	Other Fuel and Power for Compressor Stations			
87	856	Mains Expenses			
88	857	Measuring and Regulating Station Expenses			
89	858	Transmission and Compression of Gas By Others			
90	859	Other Expenses			
91	860	Rents			
92		Total Gas Transmission Operation Expenses			
93	861	Maintenance Supervision and Engineering			
94	862	Maintenance of Structures and Improvements			
95	863	Maintenance of Mains			
96	864	Maintenance of Compressor Station Equipment			
97	865	Maintenance of Measuring And Regulating Station Equipment			
98	866	Maintenance of Communication Equipment			
99	867	Maintenance of Other Equipment			
100		Total Gas Transmission Maintenance Expenses			
101	871-881	Total Distribution Operation Expenses			
102	885-894	Total Distribution Maintenance Expenses			
103		Total Natural Gas Operation and Maintenance Expenses			
104	801	Supervision			

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2008
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**Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)**

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
105	902	Meter reading expenses			
106	903	Customer records and collection expenses			
107	904	Uncollectible accounts			
108	905	Miscellaneous customer accounts expenses			
109	906	Total Customer Accounts Operation Expenses			
110	907	Supervision			
111	908	Customer assistance expenses			
112	909	Informational And Instructional Advertising Expenses	3,895,028	325,553	4,220,581
113	910	Miscellaneous Customer Service And Informational Expenses			
114		Total Service and Informational Operation Accounts	3,895,028	325,553	4,220,581
115	911	Supervision			
116	912	Demonstrating and Selling Expenses			
117	913	Advertising Expenses			
118	916	Miscellaneous Sales Expenses			
119		Total Sales Operation Expenses			
120	920	Administrative and General Salaries	117,100,599	118,939,355	236,039,954
121	921	Office Supplies and Expenses	16,992,883	2,556,338	21,549,221
122	923	Outside Services Employed	149,974,698	125,592,166	275,566,864
123	924	Property Insurance		3,416,806	3,416,806
124	925	Injuries and Damages	1,263,436	235,536	1,498,972
125	926	Employee Pensions and Benefits	27,372,366	29,461,140	56,833,506
126	928	Regulatory Commission Expenses			
127	930.1	General Advertising Expenses	2,429,249	2,317,700	4,746,949
128	930.2	Miscellaneous General Expenses		1,757,300	1,757,300
129	931	Rents	12,798,273	7,421,597	20,219,870
130		Total Administrative and General Operation Expenses	329,931,504	291,697,938	621,629,442
131	935	Maintenance of Structures and Equipment			
132		Total Administrative and General Maintenance Expenses	329,931,504	291,697,938	621,629,442
133		Total Cost of Service	352,512,492	343,670,942	696,183,434

Name of Respondent Exelon Business Services Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2008
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 29 Column: d**

Includes FERC Account 432 Allowance for Borrowed Funds Used During Construction (Credit)

**Schedule XVII - Analysis of Billing - Associate Companies (Account 457)**

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	ATNP Finance Company	28,547			28,547
2	Exelon Corporation	3,413,069	27,647,883	24,822	31,085,774
3	Exelon Generation Company LLC	175,450,943	124,348,453	91,633	299,891,029
4	PECO Energy Power Company	56			56
5	Susquehanna Power Company	55,083			55,083
6	Susquehanna Electric Company	213,229			213,229
7	AmerGen Energy Company, LLC	9,867,279	1,045,694		10,912,973
8	Exelon Generation Finance Co.	15,400			15,400
9	Exelon Nuclear Security, LLC	1,126,173			1,126,173
10	Southeast Chicago Energy Proj.	1,354			1,354
11	Exelon New England Holdings	89,899			89,899
12	Exelon Wyman LLC	64			64
13	Exelon Framingham LLC	2,808			2,808
14	Exelon West Medway, LLC	41,525			41,525
15	Exelon New Boston, LLC	67,214			67,214
16	ENEH Services LLC	983			983
17	Exelon PowerLabs, LLC	108,117	7,014		115,131
18	ExTex Retail Services Co., LLC	114			114
19	Exelon Energy Company	14,451,642	75,299		14,526,941
20	Ex Nuclear Texas Holdings LLC	2,413			2,413
21	PECO Energy Company	45,144,692	67,505,023	36,865	112,686,580
22	Exelon Enterprises Company, LLC	245,952			245,952
23	Exelon Services Inc.	22,811			22,811
24	F&M Holdings Company, LLC	48,231			48,231
25	AllEnergy Gas Electric Marketing	5			5
26	Adwin Realty Company	2			2
27	Sithe International, Inc	2			2
28	Commonwealth Edison Company	100,166,897	123,152,510	62,897	223,382,304
29	Commonwealth Edison of Indiana	6,072			6,072
30	ExTex LaPorte Ltd. Partnership	555,163			555,163
31	NuStart Energy Development	1,179			1,179
32					
33					
34					
35					
36					
37					
38					
39					
40	<b>Total</b>	<b>351,126,918</b>	<b>343,781,876</b>	<b>216,217</b>	<b>695,125,011</b>

**Schedule XVIII – Analysis of Billing – Non-Associate Companies (Account 458)**

1. For services rendered to nonassociate companies (Account 458), list all of the nonassociate companies. In a footnote, describe the services rendered to each respective nonassociate company.

Line No.	Name of Non-associate Company  (a)	Account 458.1 Direct Costs Charged  (b)	Account 458.2 Indirect Costs Charged  (c)	Account 458.3 Compensation For Use of Capital  (d)	Account 458.4 Excess or Deficiency on Servicing Non-associate Utility Companies  (e)	Total Amount Billed  (f)
1	Employee Benefit Trusts	1,384,090				1,384,090
2	Department of Homeland Security	1,198				1,198
3	Drug Enforcement Agency	287				287
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
<b>40</b>	<b>Total</b>	<b>1,385,573</b>				<b>1,385,573</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2008
Exelon Business Services Company			
FOOTNOTE DATA			

**Schedule Page: 308 Line No.: 1 Column: a**

Exelon Business Services Company is allowed under agreement to charge for administrative and accounting services provided to benefit trusts held for Exelon employees.

**Schedule Page: 308 Line No.: 2 Column: a**

The Department of Homeland Security contracted BSC Security Services for supervising the installation of security cameras on electric poles.

**Schedule Page: 308 Line No.: 3 Column: a**

The Drug Enforcement Agency contracted BSC Security Services for supervising the installation of security cameras on electric poles.

**Schedule XIX - Miscellaneous General Expenses - Account 930.2**

1. Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses" classifying such expenses according to their nature. Amounts less than \$50,000 may be grouped showing the number of items and the total for the group.  
 2. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. 441(b)(2)) shall be separately classified.

Line No.	Title of Account (a)	Amount (b)
1	Director Expenses, Including Fees	606,040
2	Annual Report	243,229
3	Financial Printing	908,031
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40	<b>Total</b>	<b>1,757,300</b>

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Exelon Business Services Company			
Schedule XX - Organization Chart			

1. Provide a graphical presentation of the relationships and inter relationships within the service company that identifies lines of authority and responsibility in the organization.

**Exelon Business Services Company  
Organization Chart  
As of December 31, 2008**

**BSC Executives**

- Chairman & CEO, Exelon
- President & Chief Operating Officer, Exelon
- EVP, Exelon and President of BSC
- EVP, Finance & Markets, Exelon
- VP & Chief of Staff, Corporate Strategy

Reports to Chairman & CEO, Exelon:

- BSC Governmental & Environmental Affairs**
- EVP, Governmental & Environmental Affairs and Public Policy, Exelon

- BSC Legal Governance & Legal**
- EVP & General Counsel, Exelon
  - BSC Corporate Secretary**
  - SVP, Corporate Governance & Deputy General Counsel, Exelon
  - BSC Internal Audit**
  - VP, Audit & Controls

- BSC Human Resources**
- EVP & Chief HR Officer, Exelon
  - BSC Corporate Security**
  - VP, Corporate Security

- BSC Transmission Operations (a)**
- VP, Transmission Operations

Reports to EVP, Exelon and President of BSC:

- BSC Communications**
- SVP, Corporate Communications, Exelon
- BSC Informational Technology**
- SVP and Chief Information Officer, Exelon
- BSC Supply**
- SVP and Chief Supply Officer, Exelon
- BSC Commercial Operations Group**
- VP, Commercial Operations Group
- BSC Quality Assurance**
- VP, Operational Governance & Quality Assurance
- BSC Real Estate**
- Director, Real Estate

Reports to EVP, Finance & Markets, Exelon:

- BSC Finance and Accounting**
- SVP & Chief Financial Officer, Exelon
- BSC Corporate Development**
- VP, Corporate Development

Reports to VP, Corporate Strategy & Chief of Staff:

- BSC Corporate Strategy**
- VP, Strategic Initiatives

(a) BSC Transmission Operations has dual reporting to Commonwealth Edison Company and PECO Energy Company senior

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Schedule XX - Organization Chart			

management, which in turn reports to the CEO of Exelon.

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Schedule XXI - Methods of Allocation			

1. Indicate the service department or function and the basis for allocation used when employees render services to more than one department or functional group. If a ratio, include the numerator and denominator.

2. Include any other allocation methods used to allocate costs.

General: Direct charges shall be made so far as costs can be identified and related to the particular transactions involved without excessive effort or expense. Other elements of cost, including taxes, interest, other overhead, and compensation for the use of capital procured by the issuance of capital stock, shall be fairly and equitably allocated using the ratios set forth below.

Service Department or Function	Basis of Allocation
<b><u>Revenue Related Ratios:</u></b>	
<ul style="list-style-type: none"> <li>• Revenues</li> </ul>	Not currently used.
<ul style="list-style-type: none"> <li>• Sales – Units sold and/or transported</li> </ul>	Not currently used.
<ul style="list-style-type: none"> <li>• Number of Customers <ul style="list-style-type: none"> <li>• Information Technology <ul style="list-style-type: none"> <li>• EED Common Customer Systems</li> <li>• Non CIMS Shared Labor</li> <li>• Electronic Receipts</li> <li>• Mainframe Hosting - EED CIMS Peak and Off Peak</li> <li>• CIMS Customer</li> <li>• Call Center Refresh VRU</li> </ul> </li> </ul> </li> </ul>	Information Technology allocates project work related to energy delivery activities based on the number of customers of the energy delivery affiliate over the total customers of all energy delivery affiliates.
<b><u>Expenditure Related Activities</u></b>	
<ul style="list-style-type: none"> <li>• Total Expenditures <ul style="list-style-type: none"> <li>• Quality Assurance</li> </ul> </li> </ul>	Quality Assurance allocates costs to energy delivery affiliates based on the total expenditures of the energy delivery affiliate over the total expenditures of all energy delivery affiliates.
<ul style="list-style-type: none"> <li>• Supply Services – Management Support</li> </ul>	Supply Management allocates costs to various supply departments based on the budgeted total expenditures of the affiliate over the total budgeted expenditures of all affiliates
<ul style="list-style-type: none"> <li>• Information Technology –Central Ops BU Admin Support</li> </ul>	Information Technology admin support is allocated based on the budgeted total expenditures of a site support department over the budgeted total expenditures of all site support departments.
<ul style="list-style-type: none"> <li>• Operations and Maintenance Expenditures <ul style="list-style-type: none"> <li>• Supply Services</li> </ul> </li> </ul>	Supply allocates costs to affiliates based on the affiliate's expenditures on purchased outside services over the total expenditures of all affiliates.
<ul style="list-style-type: none"> <li>• Supply Services - EED Clients Only</li> </ul>	Supply allocates energy delivery related costs to affiliates based on the energy delivery affiliate's expenditures on purchased outside services over the total expenditures of all energy delivery affiliates.
<ul style="list-style-type: none"> <li>• Supply Services – Materials</li> </ul>	

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Schedule XXI - Methods of Allocation			

<ul style="list-style-type: none"> <li>• Supply Services – Materials – EED Clients Only</li>   <li>• Supply Services – Corporate Sourcing Services/Materials Group</li>   <li>• Information Technology Pass Through – AT&amp;T Resigning Credit for East Accounts on Circuits/local/Long Distance Phones</li>   <li>• Information Technology Pass Through-Telephony Cost Services (including Excise Tax Refund on Landline and Cell Phones)</li>   <li>• Information Technology – Application Maintenance <ul style="list-style-type: none"> <li>• DBA Application Services</li> <li>• EBiz Web Support</li> </ul> </li>   <li>• Capital Expenditures</li>   <li>• Service Company Billings <ul style="list-style-type: none"> <li>• Information Technology <ul style="list-style-type: none"> <li>• Outsourcing Negotiations</li> <li>• Vulnerability Management</li> <li>• Contract Administration</li> <li>• Optimization and Disposition</li> </ul> </li>   <li>• Revenue Adjustments <ul style="list-style-type: none"> <li>• Information Technology</li> <li>• Legal</li> <li>• Customer Operations Group</li> <li>• Corporate Jet</li> <li>• Human Resources–Benefit Administration</li> <li>• Human Resources-Fitness for Duty</li> <li>• Overall BSC Revenue Adjustment</li> </ul> </li> </ul> </li>   <li>• Service Company SLA Billings (non-governance) <ul style="list-style-type: none"> <li>• Information Technology <ul style="list-style-type: none"> <li>• Governance</li> </ul> </li> </ul> </li> </ul>	<p>Supply allocates material costs to affiliates based on the affiliate's purchased materials over the total purchased materials of all affiliates.</p> <p>Supply allocates energy delivery material costs to affiliates based on the energy delivery affiliate's purchased materials over the total purchased materials of all energy delivery affiliates.</p> <p>Supply allocates corporate sourcing services to affiliates based on the affiliate's purchased outside services and materials over the total purchased outside services and materials of all affiliates.</p> <p>The AT&amp;T credit was allocated based on the AT&amp;T phone expenditures by the East affiliate over the total expenditures of all East affiliates.</p> <p>Telephony costs are allocated based on the landline/phone circuit expenditures of the affiliate over the total expenditure of all affiliates.</p> <p>General application maintenance is allocated based on an historical annual employee timekeeping study and budgeted external license costs of the affiliate over the total similar costs of all affiliates.</p> <p>Not currently used.</p> <p>Infrastructure related information technology activities are allocated based on Information Technology infrastructure service billings to the affiliate over total infrastructure service billings of all affiliates.</p> <p>Revenue adjustments are allocated based on the total service billings to an affiliate for a particular practice area over the total service billings to all affiliates for the practice area.</p> <p>In the case of the overall BSC revenue adjustment, the numerator is total BSC service billings to an affiliate over the total BSC billings for all affiliates.</p> <p>Information Technology governance is allocated based on the total IT service billings of the affiliate, excluding governance, over the total service billings of all affiliates, excluding governance.</p>
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<p><b><u>Labor/Payroll Related Ratios</u></b></p> <ul style="list-style-type: none"> <li>• Labor/Payroll</li> <li>• Number of Employees <ul style="list-style-type: none"> <li>• Commercial Operations Group - Time &amp; Labor Project</li> <li>• Human Resources – Energy Delivery Non Corporate Governance</li> <li>• Human Resources - Labor Relation Services</li> <li>• Information Technology - Site Support - Main Office Building</li> <li>• BSC Mail Services – Outside Chicago</li> <li>• BSC Mail Services – Corporate Delivery</li> </ul> </li> </ul> <p><b><u>Units Related Ratios</u></b></p> <ul style="list-style-type: none"> <li>• Usage <ul style="list-style-type: none"> <li>• Information Technology – Vendor Contract Management</li> <li>• Information Technology – Enterprise Projects- Core Voice Network Infrastructure</li> <li>• Information Technology –Enterprise Projects – CCC UPS Expansion</li> <li>• Information Technology - Enterprise Projects - LAN/WAN - MOB Building</li> </ul> </li> </ul>	<p>The Time &amp; Labor project is allocated based on the number of employees of an affiliate over the total employees of all affiliates.</p> <p>Energy delivery related human resource services are allocated based on the number of employees of an energy delivery affiliate over the total employees of all energy delivery affiliates.</p> <p>Labor relation services are allocated based on the number of represented employees of an affiliate over the total represented employees of all affiliates.</p> <p>Site support at the Main Office Building is allocated based on the number of employees at the site for the affiliate over the total employees at the site for all affiliates.</p> <p>Mail services to sites outside of Chicago are allocated base on the number of employees located outside Chicago for an affiliate over the total number of employee outside Chicago for all affiliates.</p> <p>Mail services for sites located inside Chicago are allocated based on the number of employees located in Chicago for the affiliate over the total employees located in Chicago for all affiliates.</p> <p>Vendor contract management is allocated based on the weighted average % of cell phone, pager and desktop phone counts of the affiliate over the same total counts of all affiliates.</p> <p>Core voice network infrastructure costs are allocated based on the total voice mail and dial tone port counts of an affiliate over the same total counts of all affiliates.</p> <p>CCC UPS expansion costs are allocated based on the weighted average percentage of device counts for dedicated devices and user counts for shared devices of an affiliate over the same total counts for all affiliates.</p> <p>LAN/WAN costs at the Main Office Building are</p>
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**Schedule XXI - Methods of Allocation**

<ul style="list-style-type: none"> <li>Information Technology - Enterprise Projects - NERC Cyber Security</li> </ul>	<p>allocated based on the WAN network connectivity counts for the affiliate at the MOB over the total connectivity WAN counts for all affiliates at the MOB.</p>
<ul style="list-style-type: none"> <li>Informational Technology - Enterprise Projects - File &amp; Print</li> </ul>	<p>NERC cyber security costs are allocated based on the number of critical assets to be protected for the affiliate over the total number of critical assets protected for all affiliates.</p>
<ul style="list-style-type: none"> <li>Information Technology - Enterprise Projects - MicroSoft Vista</li> </ul>	<p>File &amp; print costs are allocated based on the number of LAN user ID counts of the affiliates over the total number of LAN user counts of all affiliates.</p>
<ul style="list-style-type: none"> <li>Information Technology - Enterprise Projects - Firewall Refresh</li> </ul>	<p>MicroSoft Vista costs are allocated based on the PAN (PC) count of the affiliate over the total PAN count of all affiliates.</p>
<ul style="list-style-type: none"> <li>Information Technology - Enterprise Projects - Informatica</li> </ul>	<p>Firewall refresh costs are allocated based on the WAN network connectivity counts of the affiliate over the total WAN network connectivity counts of all affiliates.</p>
<ul style="list-style-type: none"> <li>Information Technology - Enterprise Projects - Middleware &amp; Application Maintenance Integration Services</li> </ul>	<p>Informatica costs are allocated based on the weighted average % of user IDs based on usage of related software applications for the affiliate over the total user IDs of all affiliates. (EPS, Call Center and Power Path users)</p>
<ul style="list-style-type: none"> <li>Information Technology - Enterprise Projects - DB2 Upgrade</li> </ul>	<p>Middleware &amp; application maintenance integration services are allocated based on middleware (Java virtual machine) counts of the affiliate over the total related counts for all affiliates.</p>
<ul style="list-style-type: none"> <li>Information Technology - Springfield Office Relocation</li> </ul>	<p>DB2 upgrade is allocated based on the mainframe CPU usage of the affiliate over the total mainframe CPU usage of all affiliates.</p>
<ul style="list-style-type: none"> <li>Information Technology - Application Maintenance - Passport</li> </ul>	<p>Springfield office relocation costs are allocated based on the square footage at the Springfield Office occupied by the affiliate over the total square footage occupied by all affiliates.</p>
<ul style="list-style-type: none"> <li>Information Technology - Application Maintenance &amp; Mainframe Hosting - EED Passport</li> </ul>	<p>Passport application maintenance costs are allocated based on the active Passport unit counts of the affiliate over the total unit counts of all affiliates.</p>
	<p>Application maintenance and mainframe hosting for the enegy delivery affiliates is allocated based on the active Passport unit counts for the energy delivery affiliate over the total unit counts for all energy delivery affiliates.</p>

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<ul style="list-style-type: none"> <li>• Information Technology - Application Maintenance - Learning Management System</li> <li>• Information Technology - Mobile Dispatch</li> <li>• Information Technology - Mobile Dispatch - Distribution System Operations</li> <li>• Information Technology – Vegetation Management Riskmaster</li> <li>• Information Technology - Application Maintenance - eBusiness Internet</li> <li>• Real Estate Services – Governance, Property Tax and Occupancy Management</li> <li>• Real Estate Services – Governance, Property Tax and Occupancy Management – EED Companies Only</li> <li>• BSC Maximus Depreciation</li> <li>• Consumption</li> <li>• Capacity <ul style="list-style-type: none"> <li>• Transmission Operations</li> </ul> </li> <li>• Other units related</li> </ul>	<p>Learning Management System costs are allocated based on the number of licenses issued for an affiliate over the total number of issued licenses for all affiliates.</p> <p>Mobile Dispatch costs are allocated based on the number of software seat licenses (all phases) issued to the affiliate over the total number of issued licenses for all affiliates.</p> <p>Mobile Dispatch costs are allocated based on the number of software seat licenses (distribution system operations) issued to the affiliate over the total number of issued licenses for all affiliates.</p> <p>Rickmaster costs are allocated based on the average of Riskmaster users and the number of claims in the database for the affiliate over the total users and claims for all affiliates.</p> <p>Application maintenance on eBusiness Internet is allocated based on the Weighted Average percentage of number of internet web pages, amount of disk storage on internet servers and use of content management tool of the affiliate over the total similar weighted average of all affiliates.</p> <p>Real Estate services are allocated based on the gross occupied property square footage of the affiliate over the total gross occupied property square footage of all affiliates.</p> <p>Real Estate services are allocated based on the gross occupied property square footage of the energy delivery affiliate over the total gross occupied property square footage of all energy delivery affiliates.</p> <p>Maximus depreciation is allocated based on the number of vehicles owned by the energy delivery affiliate over the total number of vehicles owned by all energy delivery affiliates.</p> <p>Not used currently.</p> <p>Transmission Operations allocates costs to the energy delivery affiliates based on their peak load (megawatts) over the peak load of all energy delivery companies.</p> <p>Not used currently.</p>
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<p><b><u>Asset Related Ratios:</u></b></p> <ul style="list-style-type: none"> <li>• Total Assets</li> <li>• Current Assets</li> <li>• Gross Plant</li> </ul> <p><b><u>Composite Ratios</u></b></p> <p>Communication Services Corporate Security Executive Services Finance Human Resources - Corporate Governance Corporate Legal Governance, including Strategy, Corporate Secretary and Internal Audit Commercial Operations Group - Corporate Governance Regulatory &amp; Governmental Affairs Environmental Affairs General Company Activities, including interest severance and income taxes</p> <p>Communication Services Corporate Security Executive Services Finance Corporate Legal Governance, including Strategy, Corporate Secretary and Internal Audit Regulatory &amp; Governmental Affairs Environmental Affairs</p>	<p>Not currently used. Not currently used. Not currently used.</p> <p>Corporate governance functions of BSC are allocated to affiliates based on the Modified Massachusetts Formula.</p> <p>The formula is a three-tier composite ratio, which includes the gross revenues (2008 projected), assets (12/31/2007 historical) and direct labor (at 01/01/2008) of the affiliate over the same factors of all affiliates.</p> <p>Energy delivery corporate governance functions of BSC are allocated to affiliates based on the Modified Massachusetts Formula.</p> <p>The formula is a three-tier composite ratio, which includes the gross revenues (2008 projected), assets (12/31/2007 historical) and direct labor (at 01/01/2008) of the energy delivery affiliate over the same factors of all energy delivery affiliates.</p>
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