

Illinois Power Company d/b/a AmerenIP
Reconciliation For Annual Recovery Period
Ending December 31, 2008

	<u>Amount</u>
Rider EEA & GEA 2008 charges recovered	\$13,848,156
Insurance Recoveries	<u>\$0</u>
Total Revenues	\$13,848,156
Rider EEA & GEA 2008 charges	<u>\$9,778,925</u>
Over/(Under) Recovery for the year ended December 31, 2008	\$4,069,231
Over/(Under) Recovery of 2007 annual reconciliation period	<u>(\$4,084,705)</u>
Cumulative Over/(Under) Recovery at December 31, 2008	<u><u>(\$15,474)</u></u>

ILLINOIS POWER COMPANY d/b/a AmerenIP
Cumulative EEAC and GEAC Revenues by Class
at 12/31/08

Actual EEAC Revenues	Prior to 2007			Total
	<u>Cumulative</u>	<u>2007</u>	<u>2008</u>	<u>at 12/31/08</u>
Rate Class				
DS 1 Residential DS	\$3,675,064.00	\$852,858.00	\$5,064,330.00	\$9,592,252.00
DS 2 Small General DS	\$0.00	\$271,812.00	\$1,484,911.00	\$1,756,723.00
DS 3 General DS	\$2,371,242.00	\$148,666.00	\$838,355.00	\$3,358,263.00
DS 4 Large General DS	\$2,213,265.00	\$76,092.00	\$518,313.00	\$2,807,670.00
DS 5 Lighting Service	\$0.00	\$98,330.00	\$558,945.00	\$657,275.00
Total	\$8,259,571.00	\$1,447,758.00	\$8,464,854.00	\$18,172,183.00

Actual GEAC Revenues	Prior to 2007			Total
	<u>Cumulative</u>	<u>2007</u>	<u>2008</u>	<u>Total</u>
Rate Class				
Residential	\$1,493,761.00	\$373,645.00	\$2,576,425.00	\$4,443,831.00
Commercial	\$402,277.00	\$123,944.00	\$857,593.00	\$1,383,814.00
Industrial	\$313,743.00	\$58,219.00	\$369,562.00	\$741,524.00
GDS 1 Residential DS	\$0.00	\$0.00	\$1,099,535.00	\$1,099,535.00
GDS 2 Small General DS	\$0.00	\$0.00	\$176,292.00	\$176,292.00
GDS 3 Intermediate General DS	\$0.00	\$0.00	\$69,399.00	\$69,399.00
GDS 4 Large General DS	\$0.00	\$0.00	\$203,382.00	\$203,382.00
GDS 5 Seasonal	\$0.00	\$0.00	\$36,386.00	\$36,386.00
GDS 7 Special Contract	\$0.00	\$0.00	(\$5,272.00)	(\$5,272.00)
Total	\$2,209,781.00	\$555,808.00	\$5,383,302.00	\$8,148,891.00

Annual Environmental Revenues	\$10,469,352.00	\$2,003,566.00	\$13,848,156.00	\$26,321,074.00
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Illinois Power Company d/b/a AmerenIP

Manufactured Gas Plant Sites

2008 Actual Costs

<u>Work Order</u>	<u>Job Order</u>	<u>Location</u>	<u>Amount</u>
0K352		Belleville	\$186,673
0K353		Carlinville	\$1,434,458.00
0K354		Centralia	\$99,810
0K355		Champaign	\$635,270.00
0K356		Danville	\$20,361
0K357		Decatur	\$45,650
0K359		E. St. Louis Lynch	\$6,425
0K360		Galesburg	\$85,227
0K362		Granite City B	\$121,639
0K363		Hillsboro	\$4,854
0K364		Jacksonville	\$6,461,429
0K365		LaSalle	\$555,302
0K366		Monmouth	\$28,562
0K367		Cairo	\$65,883
0K384		Galva	<u>\$27,382</u>
Total			<u><u>\$9,778,925</u></u>

Illinois Power Company d/b/a AmerenIP
Cumulative Status of Recoveries and Costs
Associated with Riders EEAC & GEAC
As of 12/31/08

	JB #	WO #	Actuals per IP	Per IP	Actuals per IP	Per IP
			2007	Cumulative Actuals	2008	Cumulative Actuals
			<u>2007</u>	<u>12/31/07</u>	<u>2008</u>	<u>12/31/08</u>
EEAC/GEAC Recoveries			\$2,003,566.00	\$12,472,918.00	\$13,848,156.00	\$26,321,074.00
Insurance Recoveries			\$1,485,448.37	\$30,526,446.37	\$0.00	\$30,526,446.37
Total Recoveries			\$3,489,014.37	\$42,999,364.37	\$13,848,156.00	\$56,847,520.37
Belleville	OK352		\$162,006.04	\$5,432,655.86	\$186,673.90	\$5,619,329.76
Carlinville	OK353		\$3,378,973.14	\$4,483,154.31	\$1,434,457.80	\$5,917,612.11
Centralia	OK354		\$167,309.71	\$1,065,074.30	\$99,809.95	\$1,164,884.25
Champaign	OK355		\$79,145.78	\$3,080,875.24	\$635,269.73	\$3,716,144.97
Danville	OK356		\$21,336.06	\$2,208,816.96	\$20,361.02	\$2,229,177.98
Decatur	OK357		\$19,138.48	\$2,317,592.13	\$45,649.69	\$2,363,241.82
E. St. Louis Brooklyn	OK358		\$0.00	\$1,371,487.74	\$0.00	\$1,371,487.74
E. St. Louis Lynch	OK359		\$9,979.96	\$1,368,363.98	\$6,424.91	\$1,374,788.89
Galesburg	OK360		\$252,811.62	\$267,674.06	\$85,226.82	\$352,900.88
Granite City A	OK361		\$2,829.96	\$1,215,842.21	\$0.00	\$1,215,842.21
Granite City B	OK362		\$135,959.67	\$204,889.70	\$121,638.92	\$326,528.62
Hillsboro	OK363		\$2,521,776.93	\$6,855,461.24	\$4,853.80	\$6,860,315.04
Jacksonville	OK364		\$306,286.35	\$796,035.63	\$6,461,428.63	\$7,257,464.26
LaSalle	OK365		\$323,194.86	\$974,937.89	\$555,302.41	\$1,530,240.30
Monmouth	OK366		\$49,728.75	\$2,247,682.86	\$28,562.12	\$2,276,244.98
Cairo	OK367		\$149,860.85	\$5,212,995.89	\$65,883.30	\$5,278,879.19
Kewanee	OK377		\$1,709.24	\$168,337.02	\$0.00	\$168,337.02
Clinton	OK378		\$0.00	\$212,424.48	\$0.00	\$212,424.48
Staunton	OK379		\$0.00	\$150,340.06	\$0.00	\$150,340.06
Litchfield	OK380		\$0.00	\$1,025,515.31	\$0.00	\$1,025,515.31
Greenville	OK381		\$0.00	\$538,653.73	\$0.00	\$538,653.73
Mt Vernon	OK382		\$0.00	\$17,309.25	\$0.00	\$17,309.25
Peru	OK383		\$0.00	\$824.20	\$0.00	\$824.20
Galva	OK384		\$0.00	\$8,519.93	\$27,381.84	\$35,901.77
MGP R&D	OK385		\$0.00	\$117.60	\$0.00	\$117.60
MGP Insurance & Rates	OK386		\$0.00	\$5,123,990.36	\$0.00	\$5,123,990.36
Burlington General	OK387		\$0.00	\$0.00	\$0.00	\$0.00
Waste incineration	OK388		\$0.00	\$76,109.34	\$0.00	\$76,109.34
MGP General			\$0.00	\$295,285.15	\$0.00	\$295,285.15
MGP Trust Account			\$0.00	\$78,167.73	\$0.00	\$78,167.73
Allowed Expenditures			\$7,582,047.40	46,799,134.16	\$9,778,924.84	56,578,059.00
Carrying Costs			\$0.00	\$284,935.00	\$0.00	\$284,935.00
Total Costs			\$7,582,047.40	\$47,084,069.16	\$9,778,924.84	\$56,862,994.00
Over (Under) Recovery			(\$4,093,033.03)	(\$4,084,705.03)	\$4,069,231.16	(\$15,473.87)