

The Peoples Gas Light and Coke Company

SUMMARY OF STANDARD INFORMATION REQUIREMENTS

Utility Name:	The Peoples Gas Light and Coke Gas Company
Segment of Operations Requesting Change in Rates:	Natural Gas (Delivery)
Tariff Filing Date:	February 25, 2009
Test Year Type:	Future
Test Year:	12 Months Ending December 31, 2010
Utility Representative:	James F. Schott
Utility Address:	130 East Randolph Drive Chicago, IL 60601
Telephone Number:	(312) 240-4000
E-Mail Address:	JFSchott@integrysgroup.com
Alternate Utility Official:	Thomas Aridas
Utility Address:	130 East Randolph Drive Chicago, Illinois 60601
Telephone Number:	(312) 240-4000
E-Mail Address:	TGAridas@integrysgroup.com
Name of Company Attorney:	John P. Ratnaswamy
Address:	Foley & Lardner LLP 321 North Clark Street Chicago, Illinois 60610
Telephone Number:	(312) 832-4500
E-Mail Address:	JRatnaswamy@foley.com

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SUMMARY OF STANDARD INFORMATION REQUIREMENTS

Increase Requested:

Dollars (\$):

\$161.92 million, exclusive of add-on revenue taxes

Percentage (%):

35.04% of expected 2010 revenues, exclusive of add-on revenue taxes, before rate relief.

Schedules Not Provided:

See pages 3 through 5.

Workpapers Not Provided:

See page 5.

General Information Requirements
Not Provided:

See pages 6 through 7.

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SUMMARY OF STANDARD INFORMATION REQUIREMENTS

SCHEDULES NOT PROVIDED

(Note: Part 285 Schedules for Electric and Telecommunication Not Applicable to this Filing).

<u>Schedule No.</u>	<u>Schedule Description</u>	<u>Reason</u>
A-5	Jurisdictional Allocation Summary	This is not applicable to the Company.
B-3	Comparative Balance Sheet for Prior Three Years and the Test Year	The required information is included on Schedule G-16.
B-4	Summary of Adjustments to Plant in Service	The Company anticipates no adjustments to Plant in Service during the test year.
B-5.1	Gains and Losses on Sales of Property(exceeding 1% of total gross plant in service).	The Company has not sold real estate property since the last rate case with a book value exceeding 1% of total gross plant in service.
B-5.2	Property Merged or Acquired from Other Utilities	The Company has neither merged, nor acquired property in excess of \$100,000 from other utilities since the last rate case.
B-5.3	Leased Property Included in Rate Base	The Company has not included any capitalized leases in rate base.
B-7.2	Allowance for Funds Used During Construction	The Company does not anticipate recording AFUDC during the period involved.
B-10	Deferred Charges	The Company has not included any deferred charge items in rate base.
B-11	Property Held for Future Use	The Company does not have any property being Held for Future Use.
B-12	Analysis of Activity in Property Held for Future Use	The Company does not have any property included in rate base being Held for Future Use.

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SUMMARY OF STANDARD INFORMATION REQUIREMENTS

SCHEDULES NOT PROVIDED

<u>Schedule No.</u>	<u>Schedule Description</u>	<u>Reason</u>
C-9	Civic, Political and Related Activities	The Company did not incur costs related to such activities.
C-11.4	Reconciliation of Estimated Overhead and Clearing costs	The Company does not have a reconciliation of estimated overhead and clearing costs.
C-22	Cost Savings Programs	The Company is not requesting recovery of initial costs of cost savings programs in excess of \$1,000,000 or .1% of operations and maintenance expenses in the year preceding the initiation of the program.
C-24	Legal Expenses and Reserves	There are no reserves for outstanding lawsuits, claims, etc. included in rate base. The Company has included a reduction to rate base of \$8,307,000 for injuries and damages under Schedules B-1 and B-1.4
C-31	Competitive Services	The Company does not provide any competitive services as that term is defined in 220 ILCS 5/16-102.
D-4	Embedded Cost of Preferred Stock	The Company anticipates no preferred stock outstanding during the period involved.
D-5	Unrecovered Common Equity Issuance Costs	The Company is not requesting compensation for unrecovered common equity issuance costs.
D-9	Financial Statements (Income Statement)	The required information is included on Schedule G-15.
D-10	Financial Statements (Balance Sheet)	The required information is included on Schedule G-16.

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SCHEDULES NOT PROVIDED

<u>Schedule No.</u>	<u>Schedule Description</u>	<u>Reason</u>
D-11	Financial Statements (Cash Flow)	The required information is included on Schedule G-17.
D-12	Financial Statements (Statement of Retained Earnings)	The required information is included on Schedule G-18.

WORKPAPERS NOT PROVIDED

<u>Schedule No.</u>	<u>Schedule Description</u>	<u>Reason</u>
G-10	Budgeted Payroll Expense	The data required under Section 285.7055 (c)(2) and (c)(3) is not available by month for actual years 2005-2007.

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SUMMARY OF STANDARD INFORMATION REQUIREMENTS

GENERAL INFORMATION REQUIREMENTS NOT PROVIDED

Section 285.305 General Information Requirements Applicable for All Utilities

Required: (b) **Docket number for the most recent rate order from each regulatory entity other than this Commission, having jurisdiction over the utility, for each type of regulated service offered by the utility.**

Submitted: None, the Company is only subject to state jurisdiction in Illinois.

Required: (h) **A list of all private letter rulings received from the Internal Revenue Service ("IRS") since the utility's last rate filing before the Commission.**

Submitted: None, the Company has not received any private letter rulings since its last rate case, Docket #07-0242.

Required: (i) **A list of any reports or studies prepared for the utility by outside professional consultants or analysts during the last three years with a cost the lesser of .1% of the total utility annual revenues or \$500,000. The list shall include the report/study date, consultant name, subject of the report/study, cost of the report/study, and accounts charged.**

Submitted: None, the Company has not engaged any outside professional consultants or analysts during the last three years that meet the required threshold amount.

Required: (l) **Quarterly reports to shareholders issued subsequent to the last annual report to shareholders of utility and any parent company.**

Submitted: None, the Company did not issue any quarterly reports subsequent to the last annual report to shareholders.

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SUMMARY OF STANDARD INFORMATION REQUIREMENTS

Section 285.315 General Information Requirements Applicable for Gas Utilities

Required: (b) Most recent FERC Form 2.

Submitted: None. The Company is not required to file FERC Form 2.

Section 285.410 Productivity Data

Productivity data as required by Section 285.410 will be available to the Commission Staff in our offices along with other information as required by Section 285.150.

The Peoples Gas Light and Coke Company

OVERALL FINANCIAL SUMMARY

Line No.	Description [A]	Reference to Supporting Schedule [B]	Test Year Ending December 31, 2010 [C]	Line No.
1	Original Cost Rate Base	B-1	<u>\$1,396,058,000</u>	1
2	Operating Income as Adjusted Under			2
3	Present Rates	C-1	<u>\$35,305,000</u>	3
4	Rate of Return on Original Cost Rate			4
5	Base Under Present Rates [Line 3 ÷ Line 1]		<u>2.53%</u>	5
6	Cost of Capital	D-1	<u>9.34%</u>	6
7	Proposed Operating Income	C-1	<u>\$130,392,000</u>	7
8	Operating Income Deficiency			8
9	[Line 7 - Line 3]	C-1	<u>\$95,087,000</u>	9
10	Gross Revenue Conversion Factor	A-2.1	<u>1.702867</u>	10
11	Revenue Increase	C-1	<u>\$161,920,000</u>	11
12	Total Revenue Increase (Line 13 + Additional			12
13	Charges for Revenue Taxes)		See Note	13
	<u>Breakdown of Revenue Increase</u>			
14	Increase in Retail and Transportation Sales		\$158,867,000	14
15	Increase in Other Operating Revenues -			15
16	Service Activation	563,000		16
17	Service Reconnection	144,000		17
18	Rider VBA Related Revenues	955,000		18
19	Late Payment Revenues	1,018,000		19
20	Accounting Charges	<u>373,000</u>	<u>3,053,000</u>	20
21	Revenue Increase		<u>\$161,920,000</u>	21

Note: Effective Calendar 2008, Company records add-on taxes and charges directly to receivables and liabilities when customers are billed. See Schedule C-25 for further details

The Peoples Gas Light and Coke Company

Computation of Jurisdictional Gross Revenue
Conversion Factor -Revenues Subject to
the Provision for Uncollectible Accounts
for Test Year Ended December 31, 2010

Line No.	Description [A]	Calculation [B]	Line No.
1	Total Operating Revenues Before Add-on Revenue Taxes	1.000000	1
2	Less: Provision for Uncollectible Accounts	<u>0.025400</u>	2
3	Taxable Income for State Income Tax Purposes	0.974600	3
4	Less: State Income Taxes @ 7.30%	<u>0.071146</u>	4
5	Taxable Income for Federal Income Tax Purposes	0.903454	5
6	Less: Federal Income Tax @ 35.00%	<u>0.316209</u>	6
7	Operating Income	<u><u>0.587245</u></u>	7
8	Gross Revenue Conversion Factor - Revenues Subject to The		8
9	Provision for Uncollectible Accounts (Line 1 / Line 7)	<u><u>1.702867</u></u>	9

The Peoples Gas Light and Coke Company

COMPARISON TO PRIOR RATE ORDER (1)

Line No.	Description [A]	Test Year Ending December 31, 2010 (2) [B]	Test Year Ending September 30, 2006 (3) [D]	Line No.
1	Original Cost Rate Base	\$1,396,058,000	\$1,212,274,000	1
2	Operating Income as Adjusted Under			2
3	Present Rates	\$35,305,000	\$52,266,000	3
4	Rate of Return on Original Cost Rate			4
5	Base Under Present Rates [Line 3 ÷ Line 1]	2.53%	4.31%	5
6	Cost of Capital	9.34%	7.76%	6
7	Proposed Operating Income	\$130,392,000	\$94,073,000	7
8	Operating Income Deficiency			8
9	[Line 7 - Line 3]	\$95,087,000	\$41,807,000	9
10	Gross Revenue Conversion Factor	1.702867	1.702867	10
11	Total Revenue Increase Proposed			11
12	[Line 9 x Line 10]	\$161,920,000	\$71,191,000	12
13	Total Revenue Increase (Line 13 + Additional			13
14	Charges for Revenue Taxes)	(4)	Not Available	14
15	Revenue Increase Proposed - Retail Sales and			15
16	Transportation	\$158,867,000	\$69,682,000	16
17	Add: Total Additional Operating Revenue from			17
18	Increase in Service Activation Fees, Service Reconnection			18
19	Charges, Rider VBA, Late Payment Charges , Accounting			19
20	Charges and 'NSF' Check Charges	3,053,000	1,509,000	20
21	Total Revenue Increase	\$161,920,000	\$71,191,000	21

- Notes:
- (1) Refer to James F. Schott 's Direct Testimony for explanation of changes from prior rate order that necessitated a filing for a change in tariffed rates.
 - (2) Reporting change to a calendar year basis was made pursuant to the Order of Illinois Commerce Commission entered on February 7, 2007 in Docket #06-0540.
 - (3) As ordered by the Illinois Commerce Commission's Order in Docket #07-0241/07-0242 Consolidated.
 - (4) Effective Calendar 2008, Company records add-on taxes and charges directly to receivables and liabilities when customers are billed. See Schedule C-25 for further details

The Peoples Gas Light and Coke Company

Jurisdictional Operating Income Summary

Line No.	I.C.C. Acc. No.	Description	Forecast Under Present Rates	Rate Making Adjustments (Schedule C-2, p2)	As Adjusted Under Present Rates	Requested Rate Increase	As adjusted Under Proposed Rates	Line No.
	[A]	[B]	[C]	[D]	[E] = [C + D]	[F]	[G]	
1	480-495	Operating Revenues	\$ 1,658,859,000	\$ (1,196,725,000)	\$ 462,134,000	\$ 161,920,000	\$ 624,054,000	1
2		Operating Expenses						2
3	800-813	Cost of Gas	\$ 1,167,228,000	\$ (1,167,228,000)	\$ -		\$ -	3
4		Other Operation and Maintenance:						4
5	700-813	Other Production	\$ 1,012,000	\$ -	\$ 1,012,000		\$ 1,012,000	5
6	814-847.8	Storage	\$ 13,196,000	\$ 136,000	\$ 13,332,000		\$ 13,332,000	6
7	850-867	Transmission	\$ 3,196,000	\$ -	\$ 3,196,000		\$ 3,196,000	7
8	870-894	Distribution	\$ 101,260,000	\$ -	\$ 101,260,000		\$ 101,260,000	8
9	901-905	Customer Accounts	\$ 73,469,000	\$ -	\$ 73,469,000	\$ 4,113,000	\$ 77,582,000	9
10	907-910	Customer Services and Informational Services	\$ 3,938,000	\$ -	\$ 3,938,000		\$ 3,938,000	10
11	911-916	Sales	\$ -	\$ -	\$ -		\$ -	11
12	920-932	Administrative and General	\$ 160,894,000	\$ (31,012,000)	\$ 129,882,000		\$ 129,882,000	12
13		Total Other Operation and Maintenance	\$ 356,965,000	\$ (30,876,000)	\$ 326,089,000	\$ 4,113,000	\$ 330,202,000	13
14	403	Depreciation Note (1)	\$ 70,477,000	\$ 8,094,000	\$ 78,571,000		\$ 78,571,000	14
15	404	Amortization	\$ 5,527,000	\$ -	\$ 5,527,000		\$ 5,527,000	15
16	408.1	Taxes Other than Income	\$ 21,496,000	\$ 726,000	\$ 22,222,000		\$ 22,222,000	16
17		Income Taxes						17
18	409.1	Federal Income Taxes - Current	\$ (2,317,000)	\$ (746,000)	\$ (3,063,000)	\$ 51,200,000	\$ 48,137,000	18
19	409.1	State Income Taxes - Current	\$ (1,778,000)	\$ (168,000)	\$ (1,946,000)	\$ 11,520,000	\$ 9,574,000	19
20	410.1 & 411.1	Deferred Income Taxes	\$ 578,000	\$ (1,327,000)	\$ (749,000)		\$ (749,000)	20
21	411.4	Investment Tax Credit	\$ 178,000	\$ -	\$ 178,000		\$ 178,000	21
22		Total Operating Expenses	\$ 1,618,354,000	\$ (1,191,525,000)	\$ 426,829,000	\$ 66,833,000	\$ 493,662,000	22
23		Jurisdictional Operating Income	\$ 40,505,000	\$ (5,200,000)	\$ 35,305,000	\$ 95,087,000	\$ 130,392,000	23

Note: (1) Test Year Forecast under Present Rates for Depreciation Expense reflects impact from implementation of accelerated main replacement program.

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Summary of Proposed Adjustments to Operating Income
Test Year Ending December 31, 2010

Line No.	I.C.C. Acc. No. [A]	Description [B]	Adjust to reflect amortization of rate case expenses [C]	Adjust Non-Base Rate Rider 2 Purchased Gas and Rider 11 Environmental Activity [D]	Adjust for effect of interest on customer deposits [E]	Adjust for effect of interest on budget plan accounts [F]	Adjust for charitable contributions [G]	Adjust to reflect increase in invested capital tax [H]	Adjust income taxes to eliminate effect of items not included in revenue requirement [I]	Adjust income taxes to reflect effect of interest synchronization [J]	Subtotal of columns [C] - [J] [K]	Line No.
1	480-495	Operating Revenues	\$ -	\$ (1,190,363,000)							\$ (1,190,363,000)	1
2		Operating Expenses										2
3	800-813	Cost of Gas	\$ -	\$ (1,167,228,000)							\$ (1,167,228,000)	3
4		Other Operation and Maintenance:										4
5	700-813	Other Production	\$ -								\$ -	5
6	814-847.8	Storage	\$ -								\$ -	6
7	850-867	Transmission	\$ -								\$ -	7
8	870-894	Distribution	\$ -								\$ -	8
9	901-905	Customer Accounts	\$ -								\$ -	9
10	907-910	Customer Services and Informational Services	\$ -								\$ -	10
11	911-916	Sales	\$ -								\$ -	11
12	920-932	Administrative and General	\$ 1,596,000	\$ (23,135,000)	\$ 1,266,000	\$ 824,000	\$ 1,151,000				\$ (18,298,000)	12
13		Total Other Operation and Maintenance	\$ 1,596,000	\$ (23,135,000)	\$ 1,266,000	\$ 824,000	\$ 1,151,000	\$ -	\$ -	\$ -	\$ (18,298,000)	13
14	403	Depreciation	\$ -								\$ -	14
15	404	Amortization	\$ -								\$ -	15
16	408.1	Taxes Other than Income	\$ -					\$ 757,000			\$ 757,000	16
17		Income Taxes										17
18	409.1	Federal Income Taxes - Current	\$ -		\$ (411,000)	\$ (267,000)	\$ (373,000)	\$ (246,000)	\$ 792,000	\$ (207,000)	\$ (712,000)	18
19	409.1	State Income Taxes - Current	\$ -		\$ (92,000)	\$ (60,000)	\$ (84,000)	\$ (55,000)	\$ 178,000	\$ (47,000)	\$ (160,000)	19
20	410.1 & 411.1	Deferred Income Taxes	\$ (635,000)								\$ (635,000)	20
21	411.4	Investment Tax Credit									\$ -	21
22		Total Operating Expenses	\$ 961,000	\$ (1,190,363,000)	\$ 763,000	\$ 497,000	\$ 694,000	\$ 456,000	\$ 970,000	\$ (254,000)	\$ (1,186,276,000)	22
23		Effect to Operating Income	\$ (961,000)	\$ -	\$ (763,000)	\$ (497,000)	\$ (694,000)	\$ (456,000)	\$ (970,000)	\$ 254,000	\$ (4,087,000)	23

The Peoples Gas Light and Coke Company

Summary of Proposed Adjustments to Operating Income
Test Year Ending December 31, 2010

Line No.	I.C.C. Acc. No. [A]	Description [B]	Schedule C-2, p1, column K subtotal [C]	Change in Accounting Treatment- Amortization of Regulatory Asset - Pension Costs [D]	Change in Accounting Treatment- Amortization of Regulatory Asset - Welfare Costs [E]	Adjust for change in depreciation to accrue for net dismantling [F]	Adjust Amortization of Test Year 2010 Cost to Achieve [G]	Adjust Non-Base Rate Rider EEP -Enhanced Efficiency Program Charges [H]	Repair on Compressor Crankshaft - amortization recovery from 2007 final order [I]	Adjust taxes related to gas plant leased to others [J]	Subtotal of columns [C] - [J] [K]	Line No.
1	480-495	Operating Revenues	\$ (1,190,363,000)			\$ -		\$ (6,362,000)			\$ (1,196,725,000)	1
2		Operating Expenses										2
3	800-813	Cost of Gas	\$ (1,167,228,000)								\$ (1,167,228,000)	3
4		Other Operation and Maintenance:										4
5	700-813	Other Production	\$ -								\$ -	5
6	814-847.8	Storage	\$ -						\$ 136,000		\$ 136,000	6
7	850-867	Transmission	\$ -								\$ -	7
8	870-894	Distribution	\$ -								\$ -	8
9	901-905	Customer Accounts	\$ -								\$ -	9
10	907-910	Customer Services and Informational Services	\$ -								\$ -	10
11	911-916	Sales	\$ -								\$ -	11
12	920-932	Administrative and General	\$ (18,298,000)	\$ (3,435,000)	\$ 1,279,000		\$ (4,196,000)	\$ (6,362,000)			\$ (31,012,000)	12
13		Total Other Operation and Maintenance	\$ (18,298,000)	\$ (3,435,000)	\$ 1,279,000	\$ -	\$ (4,196,000)	\$ (6,362,000)	\$ 136,000	\$ -	\$ (30,876,000)	13
14	403	Depreciation	\$ -			\$ 8,094,000					\$ 8,094,000	14
15	404	Amortization	\$ -								\$ -	15
16	408.1	Taxes Other than Income	\$ 757,000							\$ (31,000)	\$ 726,000	16
17		Income Taxes										17
18	409.1	Federal Income Taxes - Current	\$ (712,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (44,000)	\$ 10,000	\$ (746,000)	18
19	409.1	State Income Taxes - Current	\$ (160,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,000)	\$ 2,000	\$ (168,000)	19
20	410.1 & 411.1	Deferred Income Taxes	\$ (635,000)	\$ 1,365,000	\$ (508,000)	\$ (3,217,000)	\$ 1,668,000		\$ -		\$ (1,327,000)	20
21	411.4	Investment Tax Credit	\$ -								\$ -	21
22		Total Operating Expenses	\$ (1,186,276,000)	\$ (2,070,000)	\$ 771,000	\$ 4,877,000	\$ (2,528,000)	\$ (6,362,000)	\$ 82,000	\$ (19,000)	\$ (1,191,525,000)	22
23		Effect to Operating Income	\$ (4,087,000)	\$ 2,070,000	\$ (771,000)	\$ (4,877,000)	\$ 2,528,000	\$ -	\$ (82,000)	\$ 19,000	\$ (5,200,000)	23

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Adjustment No. 1
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust to reflect amortization of rate case expenses	1
2	Schedule C-2, Adjustment No. 1	2
3	Supporting Work Paper Reference WPC-2.1	3
4	Purpose and Description:	4
5	See testimony of S.Moy regarding Adjustment No. 1	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 930.20 Administrative & General -Miscellaneous General Expenses	\$1,596,000
9	Total Normalized Income Taxes - State [7.3%]	(\$117,000)
10	- Federal [35.0%]	<u>(518,000)</u>
11	Total	<u><u>(635,000)</u></u>
12	ICC 409.1 -Current - State	-
13	- Federal	-
14	ICC 410.1-Deferred	<u>(635,000)</u>
15	Total Operating Expenses	<u>961,000</u>
16	EFFECT ON OPERATING INCOME	<u><u>(\$961,000)</u></u>

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Adjustment No. 2
Test Year Ending December 31, 2010

<u>Line No.</u>					<u>Line No.</u>
1	Title of Adjustment:	Adjust Non-Base Rate Rider 2 Purchased Gas and Rider 11 Environmental Activity Revenues and Charges from revenue requirement			1
2	Schedule C-2, Adjustment No. 2				2
3	Supporting Work Paper Reference	WPC-2.2			3
4	Purpose and Description:				4
5	See testimony of S. Moy regarding Adjustment No. 2				5
6	Summary Calculations:				6
7	OPERATING REVENUES				7
8	ICC 480 - 481	Rider 2 Purchased Gas Charges	\$ (1,167,228,000)		8
9	ICC 480 - 481	Rider 11 Environmental Activity Charges	<u>(23,135,000)</u>	\$ (1,190,363,000)	9
10	OPERATING EXPENSES				10
11	ICC 804	Natural Gas City Gate Purchases	(\$1,183,255,000)		11
12	ICC 808.1	Gas withdrawn from storage-Debit	(580,294,000)		12
13	ICC 808.2	Gas delivered to storage-Credit	588,580,000		13
14	ICC 810	Gas used for compressor station fuel-credit	7,741,000		14
15	ICC 930.2	Administrative & General -Miscellaneous			15
16		General Expenses	<u>(23,135,000)</u>	<u>(1,190,363,000)</u>	16
17	Subtotal Operating Revenues less Expenses before Income Taxes				- 17
18	ICC 409.1-Income Taxes	State	[7.3%]	-	18
19	ICC 409.1-Income Taxes	Federal	[35.0%]	<u>-</u>	19
20	Total after Income taxes				<u>-</u> 20
21	EFFECT ON OPERATING INCOME				<u><u>-</u></u> 21

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Adjustment No. 3
Test Year Ending December 31, 2010

<u>Line</u> <u>No.</u>		<u>Line</u> <u>No.</u>	
1	Title of Adjustment: Adjust for effect of interest on customer deposits	1	
2	Schedule C-2, Adjustment No. 3	2	
3	Supporting Work Paper Reference WPC-2.3	3	
4	Purpose and Description:	4	
5	See testimony of S. Moy regarding Adjustment No. 3	5	
6	Summary Calculations:	6	
7	OPERATING EXPENSES	7	
8	ICC 930.20 Administrative & General -Miscellaneous General Expenses	\$1,266,000	8
9	ICC 409.1-Income Taxes State [7.3%]	(92,000)	9
10	ICC 409.1-Income Taxes Federal [35.0%]	<u>(411,000)</u>	10
11	Total Operating Expenses	<u>763,000</u>	11
12	EFFECT ON OPERATING INCOME	<u><u>(\$763,000)</u></u>	12

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Adjustment No. 4
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>	
1	Title of Adjustment: Adjust for effect of interest on budget plan accounts	1	
2	Schedule C-2, Adjustment No. 4	2	
3	Supporting Work Paper Reference WPC-2.4	3	
4	Purpose and Description:	4	
5	See testimony of S. Moy regarding Adjustment No. 4	5	
6	Summary Calculations:	6	
7	OPERATING EXPENSES	7	
8	ICC 930.20 Administrative & General -Miscellaneous General Expenses	\$824,000	8
9	ICC 409.1-Income Taxes State [7.3%]	(60,000)	9
10	ICC 409.1-Income Taxes Federal [35.0%]	<u>(267,000)</u>	10
11	Total Operating Expenses	<u>497,000</u>	11
12	EFFECT ON OPERATING INCOME	<u><u>(\$497,000)</u></u>	12

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Adjustment No. 5
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>	
1	Title of Adjustment: Adjust for charitable contributions	1	
2	Schedule C-2, Adjustment No. 5	2	
3	Supporting Work Paper Reference WPC-2.5	3	
4	Purpose and Description:	4	
5	See testimony of S. Moy regarding Adjustment No. 5	5	
6	Summary Calculations:	6	
7	OPERATING EXPENSES	7	
8	ICC 930.20 Administrative & General -Miscellaneous General Expenses	\$1,151,000	8
9	Total Normalized Income Taxes - State [7.3%]	(\$84,000)	9
10	- Federal [35.0%]	(373,000)	10
11	Total	<u>(457,000)</u>	11
12	ICC 409.1 -Current - State	(84,000)	12
13	- Federal	(373,000)	13
14	ICC 410.1-Deferred	<u>-</u>	14
15	Total Operating Expenses	<u>694,000</u>	15
16	EFFECT ON OPERATING INCOME	<u>(\$694,000)</u>	16

The Peoples Gas Light and Coke Company
Adjustment No. 6
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>	
1	Title of Adjustment: Adjust to reflect increase in invested capital tax	1	
2	Schedule C-2, Adjustment No. 6	2	
3	Supporting Work Paper Reference WPC-2.6	3	
4	Purpose and Description:	4	
5	See testimony of S. Moy regarding Adjustment No. 6	5	
6	Summary Calculations:	6	
7	OPERATING EXPENSES	7	
8	ICC 408.1 Taxes Other Than Income Taxes	\$757,000	8
9	ICC 409.1-Income Taxes State [7.3%]	(55,000)	9
10	ICC 409.1-Income Taxes Federal [35.0%]	<u>(246,000)</u>	10
11	Total Operating Expenses	<u>456,000</u>	11
12	EFFECT ON OPERATING INCOME	<u><u>(\$456,000)</u></u>	12

The Peoples Gas Light and Coke Company

Adjustment No. 7
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust income taxes to eliminate effect of items not included in revenue requirement	1
2	Schedule C-2, Adjustment No. 7	2
3	Supporting Work Paper Reference WPC-2.7	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 7	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 409.1-Income Taxes State [7.3% x \$2,442,000] \$178,000	8
9	ICC 409.1-Income Taxes Federal [35.0% x \$2,264,000] <u>792,000</u>	9
10	Total Operating Expenses <u>970,000</u>	10
11	EFFECT ON OPERATING INCOME <u><u>(\$970,000)</u></u>	11

The Peoples Gas Light and Coke Company

Adjustment No. 8
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust income taxes to reflect effect of interest synchronization	1
2	Schedule C-2, Adjustment No. 8	2
3	Supporting Work Paper Reference WPC-2.8	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 8	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 409.1-Income Taxes State [7.3% x \$638,000] (\$47,000)	8
9	ICC 409.1-Income Taxes Federal [35.0% x \$591,000] <u>(207,000)</u>	9
10	Total Operating Expenses <u>(254,000)</u>	10
11	EFFECT ON OPERATING INCOME <u><u>\$254,000</u></u>	11

The Peoples Gas Light and Coke Company

Adjustment No. 9
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Change in Accounting Treatment- Amortization of Regulatory Asset - Pension Costs	1
2	Schedule C-2, Adjustment No. 9	2
3	Supporting Work Paper Reference WPC-2.9	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 9	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 926 Administrative & General -Employee Pension & Benefits (\$3,435,000)	8
9	Income Taxes - State [7.3%] \$251,000	9
10	- Federal [35.0%] \$1,114,000	10
11		11
		<u>\$1,365,000</u>
12	ICC 409.1 -Current - State -	12
13	- Federal -	13
14	ICC 410.1-Deferred 1,365,000	14
		<u>1,365,000</u>
15	Total Operating Expenses (\$2,070,000)	15
		<u>(\$2,070,000)</u>
16	EFFECT ON OPERATING INCOME	16
		<u>\$2,070,000</u>

The Peoples Gas Light and Coke Company

Adjustment No. 10
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Change in Accounting Treatment - Amortization of Regulatory Asset - Welfare Costs	1
2	Schedule C-2, Adjustment No. 10	2
3	Supporting Work Paper Reference WPC-2.10	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 10	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 926 Administrative & General -Employee Pension & Benefits	\$1,279,000
9	Income Taxes - State [7.3%]	(\$93,000)
10	- Federal [35.0%]	(\$415,000)
		<u>(\$508,000)</u>
11	ICC 409.1 -Current - State	-
12	- Federal	-
	ICC 410.1-Deferred	<u>(\$508,000)</u>
	Total Operating Expenses	<u>\$771,000</u>
	EFFECT ON OPERATING INCOME	<u><u>(\$771,000)</u></u>

The Peoples Gas Light and Coke Company

Adjustment No. 11
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust for change in depreciation to accrue for net dismantling	1
2	Schedule C-2, Adjustment No. 11	2
3	Supporting Work Paper Reference WPC-2.11	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 11	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 403 Depreciation Expense	\$8,094,000
9	Total Normalized Income Taxes - State [7.3%]	(\$591,000)
10	- Federal 35.0%	<u>(2,626,000)</u>
11	Total	<u><u>(\$3,217,000)</u></u>
12	ICC 409.1 -Current - State	-
13	- Federal	-
14	ICC 410.1-Deferred	<u>(3,217,000)</u>
15	Total Operating Expenses	<u>4,877,000</u>
16	EFFECT ON OPERATING INCOME	<u><u>(\$4,877,000)</u></u>

The Peoples Gas Light and Coke Company

Adjustment No. 12
Test Year Ending December 31, 2010

<u>Line No.</u>		<u>Line No.</u>
1	Title of Adjustment: Adjust Amortization of Test Year 2010 Cost to Achieve allowed in Docket #06-0540	1
2	Schedule C-2, Adjustment No. 12	2
3	Supporting Work Paper Reference WPC-2.12	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 12	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 930.20 Administrative & General -Miscellaneous General Expenses	(\$4,196,000) 8
9	Total Normalized Income Taxes - State [7.3%]	\$306,000 9
10	- Federal [35.0%]	<u>\$1,362,000 10</u>
11	Total	<u><u>1,668,000 11</u></u>
12	ICC 409.1 -Current - State	- 12
13	- Federal	- 13
14	ICC 410.1-Deferred	<u>1,668,000 14</u>
15	Total Operating Expenses	<u>(2,528,000) 15</u>
16	EFFECT ON OPERATING INCOME	<u><u>\$2,528,000 16</u></u>

The Peoples Gas Light and Coke Company

Adjustment No. 13
Test Year Ending December 31, 2010

<u>Line</u> <u>No.</u>		<u>Line</u> <u>No.</u>
1	Title of Adjustment: Adjust Non-Base Rate Rider EEP -Enhanced Efficiency Program Charges	1
2	from revenue requirement	2
3	Schedule C-2, Adjustment No. 13	3
4	Supporting Work Paper Reference WPC-2.13	4
5	Purpose and Description:	5
6	See testimony of S. Moy regarding Adjustment No. 13	6
7	Summary Calculations:	7
8	OPERATING REVENUES	8
9	ICC 480-481 Sales of Gas-Residential & Commercial & Industrial (\$6,362,000)	9
10	OPERATING EXPENSES	10
11	ICC 930.2 Administrative & General -Miscellaneous (\$6,362,000)	11
12	General Expenses	12
13	Subtotal Operating Revenues less Expenses before Income Taxes <u>-</u>	13
14	ICC 409.1-Income Taxes State [7.3%] -	14
15	ICC 409.1-Income Taxes Federal [35.0%] <u>-</u>	15
16	Total after Income taxes -	16
17	EFFECT ON OPERATING INCOME <u><u>-</u></u>	17

The Peoples Gas Light and Coke Company
Adjustment No. 14
Test Year Ending December 31, 2010

<u>Line</u> <u>No.</u>		<u>Line</u> <u>No.</u>
1	Title of Adjustment: Repair on Compressor Crankshaft - amortization recovery from 2007 final order	1
2	Schedule C-2, Adjustment No. 14	2
3	Supporting Work Paper Reference WPC-2.14	3
4	Purpose and Description:	4
5	See testimony of S. Moy regarding Adjustment No. 14	5
6	Summary Calculations:	6
7	OPERATING EXPENSES	7
8	ICC 834 - Underground Storage Expenses-Maintenance	8
9	of Compressor Station Equipment	9
		\$ 136,000
10	ICC 409.1-Income Taxes State [7.3%]	(\$10,000) 9
11	ICC 409.1-Income Taxes Federal [35.0%]	<u>(\$44,000)</u> 11
12	Total Operating Expenses	<u>\$82,000</u> 12
13	EFFECT ON OPERATING INCOME	<u><u>(\$82,000)</u></u> 13

