

North Shore Gas Company
Summary of Revenues under Present and Proposed Rates (1)
Test Year ending December 31, 2010
(\$000's)

Line No.	Service Classification		Revenue at Present Rates				Revenue at Proposed Rates				Difference				Line No.
	Present Rate [A]	Proposed Rate [B]	Base Rate Charges [C]	Gas Charges [D]	Other Rider Charges [E]	Total [F] (C+D+E)	Base Rate Charges [G]	Gas Charges [H]	Other Rider Charges [I]	Total [J] (G+H+I)	Base Rate Charges [K] (G-C)	Gas Charges [L] (H-D)	Other Rider Charges [M] (I-E)	Total [N] (K+L+M)	
1	Sales														1
2	S. C. 1	S. C. 1	\$ 46,199	\$ 213,347	\$ 3,741	\$ 263,287	\$ 62,034	\$ 213,347	\$ 3,741	\$ 279,122	\$ 15,835	\$ -	\$ -	\$ 15,835	2
3	S. C. 2	S. C. 2	7,906	52,092	943	60,941	9,511	52,092	943	62,546	1,605	-	-	1,605	3
4	S. C. 3	S. C. 3	-	-	-	-	-	-	-	-	-	-	-	-	4
5	S. C. 4	S. C. 4	-	-	-	-	-	-	-	-	-	-	-	-	5
6	S. C. 5	S. C. 2	39	58	1	98	74	58	1	133	35	-	-	35	6
7	S. C. 6	S. C. 6	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-	-	-	7
8	Total Sales		\$ 54,144	\$ 265,497	\$ 4,685	\$ 324,326	\$ 71,619	\$ 265,497	\$ 4,685	\$ 341,801	\$ 17,475	\$ -	\$ -	\$ 17,475	8
9	Transportation														9
10	S. C. 1	S. C. 1	\$ 2,418	\$ 612	\$ 194	\$ 3,224	\$ 3,187	\$ 612	\$ 194	\$ 3,993	\$ 769	\$ -	\$ -	\$ 769	10
11	S. C. 2	S. C. 2	4,717	1,869	819	7,405	6,539	1,869	819	9,227	1,822	-	-	1,822	11
12	S. C. 2	S. C. 3	1,301	957	917	3,175	3,123	957	917	4,997	1,822	-	-	1,822	12
13	S. C. 3	S. C. 3	-	-	-	-	-	-	-	-	-	-	-	-	13
14	S. C. 4	S. C. 4	641	52	-	693	641	52	-	693	-	-	-	-	14
15	S. C. 5	S. C. 2	-	-	-	-	-	-	-	-	-	-	-	-	15
16	S. C. 6	S. C. 6	-	-	-	-	-	-	-	-	-	-	-	-	16
17	Total Transportation		\$ 9,077	\$ 3,490	\$ 1,930	\$ 14,497	\$ 13,490	\$ 3,490	\$ 1,930	\$ 18,910	\$ 4,413	\$ -	\$ -	\$ 4,413	17
18	Sales and Transportation														18
19	S. C. 1	S. C. 1	\$ 48,617	\$ 213,959	\$ 3,935	\$ 266,511	\$ 65,221	\$ 213,959	\$ 3,935	\$ 283,115	\$ 16,604	\$ -	\$ -	\$ 16,604	19
20	S. C. 2	S. C. 2	12,623	53,961	1,762	68,346	16,050	53,961	1,762	71,773	3,427	-	-	3,427	20
21	S. C. 2	S. C. 3	1,301	957	917	3,175	3,123	957	917	4,997	1,822	-	-	1,822	21
22	S. C. 3	S. C. 3	-	-	-	-	-	-	-	-	-	-	-	-	22
23	S. C. 4	S. C. 4	641	52	-	693	641	52	-	693	-	-	-	-	23
24	S. C. 5	S. C. 2	39	58	1	98	74	58	1	133	35	-	-	35	24
25	S. C. 6	S. C. 6	-	-	-	-	-	-	-	-	-	-	-	-	25
26	Total Sales and Transportation		\$ 63,221	\$ 268,987	\$ 6,615	\$ 338,823	\$ 85,109	\$ 268,987	\$ 6,615	\$ 360,711	\$ 21,888	\$ -	\$ -	\$ 21,888	26
27	Other Revenues														27
28	Miscellaneous & Other (2)		\$ 1,014				\$ 1,047				\$ 33				28
29	Forfeited Discounts		1,058				1,123				65				29
30	Total Other Revenue		\$ 2,072				\$ 2,170				\$ 98				30
31	Grand Total Revenue		\$ 65,293				\$ 87,279				\$ 21,986				31

(1) Excludes add-on state and municipal taxes and state charges under Rider 1.
(2) Includes revenues from service activation charges, service reconnection charges and other miscellaneous revenue.

**North Shore Gas Company
Allocation of Rate Increase
Test Year Ending December 31, 2010**

Line No.	Service Classification	Present Rate Revenue		Proposed							Line No.
		Before Transfers(1)	After Transfers(2)	Embedded Cost of Service @ Proposed (3)	Over/(Under) Cost of Service	Increase	Revenue	Percent Increase	Revenue/Cost	Over/(Under) Cost of Service	
	[A]	[B]	[C]	[D]	[E] [C] - [D]	[F] [E] x -1	[G] [C] + [F]	[H] [E] / [C]	[I] [G] / [D]	[J] [G] - [D]	
1	No. 1	\$ 48,616,351	\$ 48,616,351	\$ 65,221,771	\$ (16,605,420)	\$ 16,605,420	\$ 65,221,771	34.16%	100%	\$ -	1
2	No. 2	\$ 13,923,846	\$ 12,662,418	\$ 16,123,698	\$ (3,461,280)	\$ 3,461,280	\$ 16,123,698	27.34%	100%	\$ -	2
3	Sub-Total	<u>\$ 62,540,197</u>	<u>\$ 61,278,769</u>	<u>\$ 81,345,469</u>	<u>\$ (20,066,700)</u>	<u>\$ 20,066,700</u>	<u>\$ 81,345,469</u>			<u>\$ -</u>	3
4	No. 3	\$ -	\$ 1,300,573	\$ 3,122,936	\$ (1,822,363)	\$ 1,822,363	\$ 3,122,936	140.12%	100%	\$ -	4
5	No. 5	\$ 39,145	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	5
6	Total	<u>\$ 62,579,342</u>	<u>\$ 62,579,342</u>	<u>\$ 84,468,405</u>	<u>\$ (21,889,063)</u>	<u>\$ 21,889,063</u>	<u>\$ 84,468,405</u>	<u>34.98%</u>		<u>\$ -</u>	6
7	No. 4	\$ 641,330	\$ 641,330			\$ -	\$ 641,330				7
8	Grand Total	<u>\$ 63,220,672</u>	<u>\$ 63,220,672</u>			<u>\$ 21,889,063</u>	<u>\$ 85,109,735</u>				8

NOTES:

- (1) Reflects revenue under present rates before transfers to proposed service classifications.
- (2) Reflects revenue under proposed rates for customers after transferring among Service Classification Nos. 2, 3 and 5.
- (3) From Embedded Cost of Service Study (North Shore Ex. JCHM-1.6, Line 54).
Service Classification No. 4, a contract service rate is not included in the cost study.
Service Classification No. 6, a contract service rate with no customers is not included in the cost study.

There may be some differences due to rounding.

() Denotes negative.

North Shore Gas Company
Comparison of Present and Proposed Rates
Present at February 2009

Tariff Provision	Sales			Transportation		
	Present Rates	Proposed Rates	Increase/ (Decrease)	Present Rates	Proposed Rates	Increase/ (Decrease)
	[A]	[B]	[C] [B] - [A]	[D]	[E]	[F] [E] - [D]
S.C.No. 1 Small Residential Service						
Customer Charge - Per Month	\$ 13.50	\$ 19.90	\$ 6.40	\$ 13.50	\$ 19.00	\$ 5.50
Distribution Charge - Per Therm						
1st 50 Therms	23.803 ¢	29.260 ¢	5.457 ¢	23.352 ¢	29.260 ¢	5.908 ¢
Over 50 Therms	6.356 ¢	8.224 ¢	1.868 ¢	5.905 ¢	8.224 ¢	2.319 ¢
S.C.No. 2 General Service						
Customer Charge - Per Month						
Meter Class 1	\$ 17.00	\$ 22.30	\$ 5.30	\$ 17.00	\$ 20.20	\$ 3.20
Meter Class 2	\$ 60.00	\$ 68.00	\$ 8.00	\$ 60.00	\$ 65.80	\$ 5.80
Meter Class 3	\$ 60.00	\$ 189.60	\$ 129.60	\$ 60.00	\$ 187.50	\$ 127.50
Distribution Charge - Per Therm						
1st 100 Therms	20.995 ¢	15.445 ¢	(5.550) ¢	20.506 ¢	15.445 ¢	(5.061) ¢
Next 2,900 Therms	8.072 ¢	7.963 ¢	(0.109) ¢	7.583 ¢	7.963 ¢	0.380 ¢
Over 3,000 Therms	2.752 ¢	6.398 ¢	3.646 ¢	2.263 ¢	6.398 ¢	4.135 ¢
S.C.No. 3 Large Volume Demand Service						
Customer Charge - Per Month	\$ 660.00	\$ 760.00	\$ 100.00	\$ 660.00	\$ 760.00	\$ 100.00
Demand Charge - Per Demand Therm						
1st 10,000 Therms	66.913 ¢	61.719 ¢	(5.194) ¢	66.913 ¢	61.719 ¢	(5.194) ¢
Over 10,000 Therms	41.551 ¢	61.719 ¢	20.168 ¢	41.551 ¢	61.719 ¢	20.168 ¢
Distribution Charge - Per Therm	0.581 ¢	1.578 ¢	0.997 ¢	0.581 ¢	1.578 ¢	0.997 ¢
Standby Service Charge - Per Standby Demand Therm	4.000 ¢	11.000 ¢	7.00 ¢	4.000 ¢	11.000 ¢	7.00 ¢
S.C.No. 5 Standby Service						
Customer Charge - Per Month	\$ 39.00	n/a	n/a	\$ 39.00	n/a	n/a
Demand Charge - Per Demand Therm	9.492 ¢	n/a	n/a	9.492 ¢	n/a	n/a
Distribution Charge - Per Therm	1.351 ¢	n/a	n/a	1.351 ¢	n/a	n/a
Transportation Rider Charges						
Rider AGG						
Per Pool				\$ 200.00	\$ 200.00	\$ -
Per Account (Includes offset for storage credit)				\$ 0.03	\$ (0.36)	\$ (0.39)
Riders FST and SST						
Per Account				\$ 8.94	\$ 7.32	\$ (1.62)
Rider P						
Per Pool				\$ 200.00	\$ 200.00	\$ -
Per Account				\$ 4.95	\$ 3.44	\$ (1.51)
Trades						
Demand Device				\$ 5.00	\$ 5.00	\$ -
Rider SBO Credit				\$ 34.00	\$ 34.00	\$ -
				\$ (0.35)	\$ (0.35)	\$ -
Miscellaneous Charges						
Service Activation						
- Succession	\$ 18.00	\$ 15.00	\$ (3.00)	\$ 18.00	\$ 15.00	\$ (3.00)
- Turn-On	\$ 28.00	\$ 35.00	\$ 7.00	\$ 28.00	\$ 35.00	\$ 7.00
- Extra Appliances	\$ 5.00	\$ 5.00	\$ -	\$ 5.00	\$ 5.00	\$ -
Service Reconnection						
- At Meter	\$ 50.00	\$ 60.00	\$ 10.00	\$ 50.00	\$ 60.00	\$ 10.00
- Meter Removed and Reset	\$ 90.00	\$ 125.00	\$ 35.00	\$ 90.00	\$ 125.00	\$ 35.00
- At Main	\$ 275.00	\$ 350.00	\$ 75.00	\$ 275.00	\$ 350.00	\$ 75.00
- Extra Appliances	\$ 5.00	\$ 5.00	\$ -	\$ 5.00	\$ 5.00	\$ -
Dishonored Checks & Incomplete Electronic Withdrawals	\$ 25.00	\$ 25.00	\$ -	\$ 25.00	\$ 25.00	\$ -
Second Pulse Data Capability	\$ 14.00	\$ 14.00	\$ -	\$ 14.00	\$ 14.00	\$ -

North Shore Gas Company
Embedded Costs with Straight Fixed Variable Rate Derivation (1)
S.C. No. 1 Small Residential Customers

Line		<u>Costs</u>
	Embedded Cost (2)	
1	Customer	\$ 24.88
2	Demand	\$ 11.14
3	Total Fixed	<u>\$ 36.02</u>
4	Commodity	\$ 0.00265
	Straight Fixed Variable Rate	
5	Monthly Charge	\$ 36.02
6	Commodity Charge	\$ 0.00265

Notes:

- (1) All charges, with the exception of commodity charges are per customer per month.
 Commodity Charges are per distribution therm.
- (2) From the Embedded Cost of Service Study.

Line 5 = Line 3
 Line 6 = Line 4

* There may be some differences due to rounding.

North Shore Gas Company
Average S.C. No. 1 Small Residential Customers
Test Year Annual Bill (1)
Under Present and Proposed Rates

Sales														
Line	Month	Therm Usage	Present Rates					Proposed Rates					Change	% Change
			Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider EEP (5)	Total	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider EEP (5)	Total		
			[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]		
[A]	[B]	C+D+E+F					H+I+J+K					L - G	M / G	
1	Jan	221	\$ 36.27	\$ 265.78	\$ 3.68	\$ 0.46	\$ 306.19	\$ 48.59	\$ 265.78	\$ 3.68	\$ 0.46	\$ 318.51	\$ 12.32	
2	Feb	196	\$ 34.68	\$ 235.72	\$ 3.26	\$ 0.46	\$ 274.12	\$ 46.54	\$ 235.72	\$ 3.26	\$ 0.46	\$ 285.98	\$ 11.86	
3	Mar	154	\$ 32.01	\$ 185.21	\$ 2.56	\$ 0.46	\$ 220.24	\$ 43.08	\$ 185.21	\$ 2.56	\$ 0.46	\$ 231.31	\$ 11.07	
4	Apr	103	\$ 28.77	\$ 123.87	\$ 1.71	\$ 0.46	\$ 154.81	\$ 38.89	\$ 123.87	\$ 1.71	\$ 0.46	\$ 164.93	\$ 10.12	
5	May	47	\$ 24.69	\$ 56.52	\$ 0.78	\$ 0.46	\$ 82.45	\$ 33.65	\$ 56.52	\$ 0.78	\$ 0.46	\$ 91.41	\$ 8.96	
6	Jun	31	\$ 20.88	\$ 37.28	\$ 0.52	\$ 0.46	\$ 59.14	\$ 28.97	\$ 37.28	\$ 0.52	\$ 0.46	\$ 67.23	\$ 8.09	
7	Jul	28	\$ 20.16	\$ 33.67	\$ 0.47	\$ 0.46	\$ 54.76	\$ 28.09	\$ 33.67	\$ 0.47	\$ 0.46	\$ 62.69	\$ 7.93	
8	Aug	28	\$ 20.16	\$ 33.67	\$ 0.47	\$ 0.46	\$ 54.76	\$ 28.09	\$ 33.67	\$ 0.47	\$ 0.46	\$ 62.69	\$ 7.93	
9	Sep	39	\$ 22.78	\$ 46.90	\$ 0.65	\$ 0.46	\$ 70.79	\$ 31.31	\$ 46.90	\$ 0.65	\$ 0.46	\$ 79.32	\$ 8.53	
10	Oct	67	\$ 26.48	\$ 80.58	\$ 1.12	\$ 0.46	\$ 108.64	\$ 35.93	\$ 80.58	\$ 1.12	\$ 0.46	\$ 118.09	\$ 9.45	
11	Nov	134	\$ 30.74	\$ 161.15	\$ 2.23	\$ 0.46	\$ 194.58	\$ 41.44	\$ 161.15	\$ 2.23	\$ 0.46	\$ 205.28	\$ 10.70	
12	Dec	202	\$ 35.06	\$ 242.93	\$ 3.36	\$ 0.46	\$ 281.81	\$ 47.03	\$ 242.93	\$ 3.36	\$ 0.46	\$ 293.78	\$ 11.97	
13	Calendar Year	1,250	\$ 332.68	\$ 1,503.28	\$ 20.81	\$ 5.52	\$ 1,862.29	\$ 451.61	\$ 1,503.28	\$ 20.81	\$ 5.52	\$ 1,981.22	\$ 118.93	6.4%
14	Average		\$ 27.72				\$ 155.19	\$ 37.63				\$ 165.10	\$ 9.91	

Transportation														
Line	Month	Therm Usage	Present Rates					Proposed Rates					Change	% Change
			Base Rates (6)	Rider 2 (3)	Rider 11 (4)	Rider EEP (5)	Total	Base Rates (6)	Rider 2 (3)	Rider 11 (4)	Rider EEP (5)	Total		
			[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]		
[A]	[B]	C+D+E+F					H+I+J+K					L - G	M / G	
15	Jan	221	\$ 35.30	\$ 265.78	\$ 3.68	\$ 0.46	\$ 305.22	\$ 47.33	\$ 265.78	\$ 3.68	\$ 0.46	\$ 317.25	\$ 12.03	
16	Feb	196	\$ 33.83	\$ 235.72	\$ 3.26	\$ 0.46	\$ 273.27	\$ 45.28	\$ 235.72	\$ 3.26	\$ 0.46	\$ 284.72	\$ 11.45	
17	Mar	154	\$ 31.35	\$ 185.21	\$ 2.56	\$ 0.46	\$ 219.58	\$ 41.82	\$ 185.21	\$ 2.56	\$ 0.46	\$ 230.05	\$ 10.47	
18	Apr	103	\$ 28.34	\$ 123.87	\$ 1.71	\$ 0.46	\$ 154.38	\$ 37.63	\$ 123.87	\$ 1.71	\$ 0.46	\$ 163.67	\$ 9.29	
19	May	47	\$ 24.51	\$ 56.52	\$ 0.78	\$ 0.46	\$ 82.27	\$ 32.39	\$ 56.52	\$ 0.78	\$ 0.46	\$ 90.15	\$ 7.88	
20	Jun	31	\$ 20.77	\$ 37.28	\$ 0.52	\$ 0.46	\$ 59.03	\$ 27.71	\$ 37.28	\$ 0.52	\$ 0.46	\$ 65.97	\$ 6.94	
21	Jul	28	\$ 20.07	\$ 33.67	\$ 0.47	\$ 0.46	\$ 54.67	\$ 26.83	\$ 33.67	\$ 0.47	\$ 0.46	\$ 61.43	\$ 6.76	
22	Aug	28	\$ 20.07	\$ 33.67	\$ 0.47	\$ 0.46	\$ 54.67	\$ 26.83	\$ 33.67	\$ 0.47	\$ 0.46	\$ 61.43	\$ 6.76	
23	Sep	39	\$ 22.64	\$ 46.90	\$ 0.65	\$ 0.46	\$ 70.65	\$ 30.05	\$ 46.90	\$ 0.65	\$ 0.46	\$ 78.06	\$ 7.41	
24	Oct	67	\$ 26.21	\$ 80.58	\$ 1.12	\$ 0.46	\$ 108.37	\$ 34.67	\$ 80.58	\$ 1.12	\$ 0.46	\$ 116.83	\$ 8.46	
25	Nov	134	\$ 30.17	\$ 161.15	\$ 2.23	\$ 0.46	\$ 194.01	\$ 40.18	\$ 161.15	\$ 2.23	\$ 0.46	\$ 204.02	\$ 10.01	
26	Dec	202	\$ 34.18	\$ 242.93	\$ 3.36	\$ 0.46	\$ 280.93	\$ 45.77	\$ 242.93	\$ 3.36	\$ 0.46	\$ 292.52	\$ 11.59	
27	Calendar Year	1,250	\$ 327.44	\$ 1,503.28	\$ 20.81	\$ 5.52	\$ 1,857.05	\$ 436.49	\$ 1,503.28	\$ 20.81	\$ 5.52	\$ 1,966.10	\$ 109.05	5.9%
28	Average		\$ 26.32				\$ 154.75					\$ 163.84	\$ 9.09	

(1) Excludes add-on state and municipal taxes and other state charges.
(2) Charges for delivery service including customer and distribution charges.
(3) Rider 2 Gas Charge of \$1.20263 per therm.
(4) Adjustment for the Incremental Cost of Environmental Activities of 1.665 cents per therm.
(5) Rider EEP Enhanced Efficiency Program monthly charge of 46 cents.
(6) Charges for delivery service including customer and distribution charges and Rider AGG Aggregation Charge per account.

North Shore Gas Company
 Embedded Fixed Costs
 S.C. No. 2 General Service Customers (1)

Line		<u>Meter Class 1</u> <u>< 700 CFH</u> <u>[A]</u>	<u>Meter Class 2</u> <u>>700 CFH &</u> <u><=2,300 CFH</u> <u>[B]</u>	<u>Meter Class 3</u> <u>>2,300 CFH</u> <u>[C]</u>	<u>Total</u> <u>[D]</u>
	Embedded Cost (2)				
1	Demand (3)	\$ 16.56	\$ 76.64	\$ 252.87	\$ 57.58
2	Customer (4)	\$ 19.21	\$ 46.81	\$ 145.97	\$ 40.31
3	Total Fixed	<u>\$ 35.77</u>	<u>\$ 123.45</u>	<u>\$ 398.84</u>	<u>\$ 97.89</u>
4	Proposed Customer Charge (5)				
5	Sales	\$ 22.30	\$ 68.00	\$ 189.60	
6	Transportation	\$ 20.20	\$ 65.80	\$ 187.50	
	Proposed Charges as				
	% of Embedded Fixed Cost (6)				
7	Sales	62%	55%	48%	
8	Transportation	56%	53%	47%	

Notes:

- (1) All charges are per customer per month.
- (2) The total is from the Embedded Cost of Service Study.
- (3) Demand cost allocations are based on peak day allocations for each meter type.
- (4) Customer cost allocations are based on investment in meters and meter installations for each meter type.
- (5) Reflects offset for customer related administrative revenues arising from Riders FST,SST, P and AGG.
 Difference between sales and transportation charges due to gas cost related Account 904 Uncollectible Accounts Expenses.
- (6) Proposed charges divided by embedded costs.

* There may be some differences due to rounding.

North Shore Gas Company
Bill Comparisons (1)
S.C. No. 1 - Small Residential Service

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Line No.
		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2)	Amount	%	Present Rates (3)	Proposed Rates (3)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	0	\$ 13.96	\$ 20.36	\$ 6.40	46%	\$ 13.99	\$ 19.10	\$ 5.11	37%	1
2	10	\$ 28.53	\$ 35.48	\$ 6.95	24%	\$ 28.52	\$ 34.22	\$ 5.70	20%	2
3	40	\$ 72.25	\$ 80.83	\$ 8.58	12%	\$ 72.10	\$ 79.57	\$ 7.47	10%	3
4	100	\$ 150.97	\$ 161.03	\$ 10.06	7%	\$ 150.55	\$ 159.77	\$ 9.22	6%	4
5	200	\$ 279.26	\$ 291.19	\$ 11.93	4%	\$ 278.38	\$ 289.93	\$ 11.55	4%	5
6	250	\$ 343.39	\$ 356.26	\$ 12.87	4%	\$ 342.30	\$ 355.00	\$ 12.70	4%	6
7	500	\$ 664.10	\$ 681.64	\$ 17.54	3%	\$ 661.88	\$ 680.38	\$ 18.50	3%	7
8	1,000	\$ 1,305.52	\$ 1,332.40	\$ 26.88	2%	\$ 1,301.04	\$ 1,331.14	\$ 30.10	2%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm and Rider EEP monthly charge of 46 cents. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes gas cost proxy of \$1.20263 per therm. Applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 2 - General Service (Meter Class 1)

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2)	Amount	%	Present Rates (3)	Proposed Rates (3)	Amount	%	Present Rates (4)	Proposed Rates (4)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	\$ 18.70	\$ 24.00	\$ 5.30	28.3%	\$ 18.73	\$ 21.54	\$ 2.81	15.0%	\$ 61.64	\$ 63.22	\$ 1.58	2.6%	1
2	300	\$ 421.63	\$ 421.17	\$ (0.46)	-0.1%	\$ 420.20	\$ 418.71	\$ (1.49)	-0.4%	\$ 446.99	\$ 444.27	\$ (2.71)	-0.6%	2
3	500	\$ 681.64	\$ 680.95	\$ (0.69)	-0.1%	\$ 679.22	\$ 678.49	\$ (0.73)	-0.1%	\$ 695.36	\$ 693.40	\$ (1.96)	-0.3%	3
4	1,000	\$ 1,331.63	\$ 1,330.40	\$ (1.23)	-0.1%	\$ 1,326.77	\$ 1,327.94	\$ 1.17	0.1%	\$ 1,316.05	\$ 1,315.99	\$ (0.06)	0.0%	4
5	3,000	\$ 3,931.63	\$ 3,928.22	\$ (3.41)	-0.1%	\$ 3,916.99	\$ 3,925.76	\$ 8.77	0.2%	\$ 3,799.09	\$ 3,806.63	\$ 7.54	0.2%	5
6	5,000	\$ 6,425.23	\$ 6,494.74	\$ 69.51	1.1%	\$ 6,400.81	\$ 6,492.28	\$ 91.47	1.4%	\$ 6,175.74	\$ 6,265.98	\$ 90.24	1.5%	6
7	10,000	\$ 12,659.23	\$ 12,911.04	\$ 251.81	2.0%	\$ 12,610.36	\$ 12,908.58	\$ 298.22	2.4%	\$ 12,117.40	\$ 12,414.39	\$ 296.99	2.5%	7
8	20,000	\$ 25,127.23	\$ 25,743.64	\$ 616.41	2.5%	\$ 25,029.46	\$ 25,741.18	\$ 711.72	2.8%	\$ 24,000.62	\$ 24,711.11	\$ 710.49	3.0%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm and Rider EEP monthly charge of \$1.70. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes gas cost proxy of \$1.20263 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$1.13733 per therm and standby demand charges of 35.628 cents per therm. Standby commodity charge applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 2 - General Service (Meter Class 2)

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2)	Amount	%	Present Rates (3)	Proposed Rates (3)	Amount	%	Present Rates (4)	Proposed Rates (4)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	\$ 61.70	\$ 69.70	\$ 8.00	13.0%	\$ 61.73	\$ 67.14	\$ 5.41	8.8%	\$ 104.64	\$ 108.82	\$ 4.18	4.0%	1
2	300	\$ 464.63	\$ 466.87	\$ 2.25	0.5%	\$ 463.20	\$ 464.31	\$ 1.12	0.2%	\$ 489.98	\$ 489.87	\$ (0.11)	0.0%	2
3	500	\$ 724.64	\$ 726.65	\$ 2.02	0.3%	\$ 722.22	\$ 724.09	\$ 1.88	0.3%	\$ 738.36	\$ 739.00	\$ 0.65	0.1%	3
4	1,000	\$ 1,374.63	\$ 1,376.10	\$ 1.47	0.1%	\$ 1,369.77	\$ 1,373.54	\$ 3.77	0.3%	\$ 1,359.05	\$ 1,361.59	\$ 2.54	0.2%	4
5	3,000	\$ 3,974.63	\$ 3,973.92	\$ (0.71)	0.0%	\$ 3,959.99	\$ 3,971.36	\$ 11.37	0.3%	\$ 3,842.09	\$ 3,852.23	\$ 10.14	0.3%	5
6	5,000	\$ 6,468.23	\$ 6,540.44	\$ 72.21	1.1%	\$ 6,443.81	\$ 6,537.88	\$ 94.07	1.5%	\$ 6,218.74	\$ 6,311.58	\$ 92.84	1.5%	6
7	10,000	\$ 12,702.23	\$ 12,956.74	\$ 254.51	2.0%	\$ 12,653.36	\$ 12,954.18	\$ 300.82	2.4%	\$ 12,160.40	\$ 12,459.99	\$ 299.59	2.5%	7
8	20,000	\$ 25,170.23	\$ 25,789.34	\$ 619.11	2.5%	\$ 25,072.46	\$ 25,786.78	\$ 714.32	2.8%	\$ 24,043.62	\$ 24,756.71	\$ 713.09	3.0%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm and Rider EEP monthly charge of \$1.70. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes gas cost proxy of \$1.20263 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$1.13733 per therm and standby demand charges of 35.628 cents per therm. Standby commodity charge applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present S. C. No 2 - General Service (Meter Class 2) and Proposed S.C. No. 2 - General Service (Meter Class 3)

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2)	Amount	%	Present Rates (3)	Proposed Rates (3)	Amount	%	Present Rates (4)	Proposed Rates (4)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	\$ 61.70	\$ 191.30	\$ 129.60	210.0%	\$ 61.73	\$ 188.84	\$ 127.11	205.9%	\$ 104.64	\$ 230.52	\$ 125.88	120.3%	1
2	300	\$ 464.63	\$ 588.47	\$ 123.84	26.7%	\$ 463.20	\$ 586.01	\$ 122.82	26.5%	\$ 489.99	\$ 611.57	\$ 121.59	24.8%	2
3	500	\$ 724.63	\$ 848.25	\$ 123.62	17.1%	\$ 722.22	\$ 845.79	\$ 123.58	17.1%	\$ 738.36	\$ 860.70	\$ 122.35	16.6%	3
4	1,000	\$ 1,374.63	\$ 1,497.70	\$ 123.07	9.0%	\$ 1,369.77	\$ 1,495.24	\$ 125.47	9.2%	\$ 1,359.05	\$ 1,483.29	\$ 124.24	9.1%	4
5	3,000	\$ 3,974.63	\$ 4,095.52	\$ 120.89	3.0%	\$ 3,959.99	\$ 4,093.06	\$ 133.07	3.4%	\$ 3,842.09	\$ 3,973.93	\$ 131.84	3.4%	5
6	5,000	\$ 6,468.23	\$ 6,662.04	\$ 193.81	3.0%	\$ 6,443.81	\$ 6,659.58	\$ 215.77	3.3%	\$ 6,218.74	\$ 6,433.28	\$ 214.54	3.4%	6
7	10,000	\$ 12,702.23	\$ 13,078.34	\$ 376.11	3.0%	\$ 12,653.36	\$ 13,075.88	\$ 422.52	3.3%	\$ 12,160.40	\$ 12,581.69	\$ 421.29	3.5%	7
8	20,000	\$ 25,170.23	\$ 25,910.94	\$ 740.71	2.9%	\$ 25,072.46	\$ 25,908.48	\$ 836.02	3.3%	\$ 24,043.62	\$ 24,878.41	\$ 834.79	3.5%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm and Rider EEP monthly charge of \$1.70. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes gas cost proxy of \$1.20263 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$1.13733 per therm and standby demand charges of 35.628 cents per therm. Standby commodity charge applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present S. C. No 2 - General Service (Meter Class 2) and Proposed S.C. No. 3 Large Volume Demand Service
Assuming 60% Load Factor

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (60% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2) (5) [B]	Proposed Rates (2) [C]	Amount [D]	% [E] [D] / [B]	Present Rates (3) (5) [F]	Proposed Rates (3) [G]	Amount [H]	% [I] [G] - [F]	Present Rates (4) (5) [J]	Proposed Rates (4) [K]	Amount [L]	% [M] [K] - [J]	
				[C] - [B]										
1	0	\$ 61.70	\$ 760.00	\$ 698.30	1131.8%	\$ 61.73	\$ 759.64	\$ 697.91	1130.6%	\$ 104.64	\$ 767.32	\$ 662.68	633.3%	1
2	1,000	\$ 1,374.63	\$ 2,035.06	\$ 660.43	48.0%	\$ 1,369.77	\$ 2,034.70	\$ 664.93	48.5%	\$ 1,352.28	\$ 1,977.44	\$ 625.16	46.2%	2
3	5,000	\$ 6,468.23	\$ 7,134.55	\$ 666.32	10.3%	\$ 6,443.81	\$ 7,134.19	\$ 690.38	10.7%	\$ 6,184.63	\$ 6,817.18	\$ 632.55	10.2%	3
4	10,000	\$ 12,702.23	\$ 13,509.10	\$ 806.87	6.4%	\$ 12,653.36	\$ 13,508.74	\$ 855.38	6.8%	\$ 12,092.08	\$ 12,867.02	\$ 774.94	6.4%	4
5	25,000	\$ 31,404.23	\$ 32,632.75	\$ 1,228.52	3.9%	\$ 31,282.01	\$ 32,632.39	\$ 1,350.38	4.3%	\$ 29,814.45	\$ 31,016.58	\$ 1,202.13	4.0%	5
6	50,000	\$ 62,574.23	\$ 64,504.77	\$ 1,930.54	3.1%	\$ 62,329.76	\$ 64,504.41	\$ 2,174.65	3.5%	\$ 59,351.63	\$ 61,265.08	\$ 1,913.45	3.2%	6
7	100,000	\$ 124,914.23	\$ 128,250.27	\$ 3,336.04	2.7%	\$ 124,425.26	\$ 128,249.91	\$ 3,824.65	3.1%	\$ 118,426.18	\$ 121,763.58	\$ 3,337.40	2.8%	7
8	500,000	\$ 623,634.23	\$ 638,210.64	\$ 14,576.41	2.3%	\$ 621,189.26	\$ 638,210.28	\$ 17,021.02	2.7%	\$ 591,022.15	\$ 605,747.94	\$ 14,725.79	2.5%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes gas cost proxy of \$1.20263 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$1.13733 per therm and standby demand charges of 35.628 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider EEP monthly charge of \$1.70. Rider EEP is applicable to SC 2 customers but not SC 3 customers.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 3 - Large Volume Demand Service
Assuming 60% Load Factor

Line No.	Monthly Therms [A]	Sales				Transportation - Rider SST (60% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2)	Amount	%	Present Rates (3)	Proposed Rates (3)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	0	\$ 660.00	\$ 760.00	\$ 100.00	15.2%	\$ 668.94	\$ 767.32	\$ 98.38	14.7%	1
2	1,000	\$ 1,924.09	\$ 2,035.06	\$ 110.97	5.8%	\$ 1,870.98	\$ 1,977.44	\$ 106.46	5.7%	2
3	5,000	\$ 6,979.75	\$ 7,134.55	\$ 154.80	2.2%	\$ 6,678.38	\$ 6,817.18	\$ 138.80	2.1%	3
4	10,000	\$ 13,299.50	\$ 13,509.10	\$ 209.60	1.6%	\$ 12,687.81	\$ 12,867.02	\$ 179.21	1.4%	4
5	25,000	\$ 32,258.76	\$ 32,632.75	\$ 373.99	1.2%	\$ 30,716.13	\$ 31,016.58	\$ 300.45	1.0%	5
6	50,000	\$ 63,856.81	\$ 64,504.77	\$ 647.96	1.0%	\$ 60,762.54	\$ 61,265.08	\$ 502.54	0.8%	6
7	100,000	\$ 127,054.32	\$ 128,250.27	\$ 1,195.95	0.9%	\$ 120,856.90	\$ 121,763.58	\$ 906.68	0.8%	7
8	500,000	\$ 628,219.44	\$ 638,210.64	\$ 9,991.20	1.6%	\$ 597,196.54	\$ 605,747.94	\$ 8,551.40	1.4%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes standby commodity charges of \$1.13733 per therm and standby demand charges of 35.628 cents per therm. Standby commodity charge applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 4 - Contract Service to Prevent Bypass

Line No.	Monthly Therms [A]	Bill Amount		Difference		Line No.
		Present Rates [B]	Proposed Rates [C]	Amount [D] [C] - [B]	% [E] [D] / [B]	
1	0	\$ 57,794	\$ 57,794	\$ -	0.0%	1
2	1,000	\$ 57,794	\$ 57,794	\$ -	0.0%	2
3	5,000	\$ 57,794	\$ 57,794	\$ -	0.0%	3
4	10,000	\$ 57,794	\$ 57,794	\$ -	0.0%	4
5	25,000	\$ 57,794	\$ 57,794	\$ -	0.0%	5
6	50,000	\$ 57,794	\$ 57,794	\$ -	0.0%	6
7	100,000	\$ 57,794	\$ 57,794	\$ -	0.0%	7
8	500,000	\$ 57,794	\$ 57,794	\$ -	0.0%	8

Notes:

(1) Excludes add-on taxes and state add-on charges. Reflects actual annual billed charges / 12.

North Shore Gas Company
Bill Comparisons (1)
Present S.C. No. 5 - Standby Service and Proposed S.C. No. 2 General Service (Meter Class 1)

Line No.	Sales					Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
	Monthly Therms [A]	Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2) [B]	Proposed Rates (2) (5) [C]	Amount [D] [C] - [B]	% [E] [D] / [B]	Present Rates (3) [F]	Proposed Rates (3) (5) [G]	Amount [H] [G] - [F]	% [I] [H] / [F]	Present Rates (4) [J]	Proposed Rates (4) (5) [K]	Amount [L] [K] - [J]	% [M] [L] / [J]	
1	0	\$ 39.00	\$ 24.00	\$ (15.00)	-38.5%	\$ 39.03	\$ 21.54	\$ (17.49)	-45%	81.94	\$ 63.22	\$ (18.72)	-22.8%	1
2	300	\$ 412.54	\$ 421.17	\$ 8.63	2.1%	\$ 412.57	\$ 418.71	\$ 6.14	1%	439.36	\$ 444.27	\$ 4.91	1.1%	2
3	500	\$ 661.66	\$ 680.95	\$ 19.29	2.9%	\$ 661.69	\$ 678.49	\$ 16.80	3%	677.83	\$ 693.40	\$ 15.57	2.3%	3
4	1,000	\$ 1,284.22	\$ 1,330.40	\$ 46.18	3.6%	\$ 1,284.25	\$ 1,327.94	\$ 43.69	3%	1,273.53	\$ 1,315.99	\$ 42.46	3.3%	4
5	3,000	\$ 3,774.77	\$ 3,928.22	\$ 153.45	4.1%	\$ 3,774.80	\$ 3,925.76	\$ 150.96	4%	3,656.90	\$ 3,806.63	\$ 149.73	4.1%	5
6	5,000	\$ 6,265.31	\$ 6,494.74	\$ 229.43	3.7%	\$ 6,265.34	\$ 6,492.28	\$ 226.94	4%	6,040.27	\$ 6,265.98	\$ 225.71	3.7%	6
7	10,000	\$ 12,491.72	\$ 12,911.04	\$ 419.32	3.4%	\$ 12,491.75	\$ 12,908.58	\$ 416.83	3%	11,998.79	\$ 12,414.39	\$ 415.60	3.5%	7
8	20,000	\$ 24,944.44	\$ 25,743.64	\$ 799.20	3.2%	\$ 24,944.47	\$ 25,741.18	\$ 796.71	3%	23,915.63	\$ 24,711.11	\$ 795.48	3.3%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes gas cost proxy of \$1.20263 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$1.13733 per therm and standby demand charges of 35.628 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider EEP monthly charge of \$1.70. Rider EEP is applicable to SC 2 customers but not SC 5 customers.

North Shore Gas Company
Bill Comparisons (1)
Present S.C. No. 5 - Standby Service and Proposed S.C. No. 2 General Service (Meter Class 2)

Line No.	Sales					Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
	Monthly Therms [A]	Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2) (5)	Amount	%	Present Rates (3)	Proposed Rates (3) (5)	Amount	%	Present Rates (4)	Proposed Rates (4) (5)	Amount	%	
		[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	
			[C] - [B]	[D] / [B]			[G] - [F]	[H] / [F]			[K] - [J]	[L] / [J]		
1	0	\$ 39.00	\$ 69.70	\$ 30.70	78.7%	\$ 39.03	\$ 67.14	\$ 28.11	72%	81.94	\$ 108.82	\$ 26.88	32.8%	1
2	300	\$ 412.54	\$ 466.87	\$ 54.33	13.2%	\$ 412.57	\$ 464.31	\$ 51.74	13%	439.36	\$ 489.87	\$ 50.51	11.5%	2
3	500	\$ 661.66	\$ 726.65	\$ 64.99	9.8%	\$ 661.69	\$ 724.09	\$ 62.40	9%	677.83	\$ 739.00	\$ 61.17	9.0%	3
4	1,000	\$ 1,284.22	\$ 1,376.10	\$ 91.88	7.2%	\$ 1,284.25	\$ 1,373.54	\$ 89.29	7%	1,273.53	\$ 1,361.59	\$ 88.06	6.9%	4
5	3,000	\$ 3,774.77	\$ 3,973.92	\$ 199.15	5.3%	\$ 3,774.80	\$ 3,971.36	\$ 196.56	5%	3,656.90	\$ 3,852.23	\$ 195.33	5.3%	5
6	5,000	\$ 6,265.31	\$ 6,540.44	\$ 275.13	4.4%	\$ 6,265.34	\$ 6,537.88	\$ 272.54	4%	6,040.27	\$ 6,311.58	\$ 271.31	4.5%	6
7	10,000	\$ 12,491.72	\$ 12,956.74	\$ 465.02	3.7%	\$ 12,491.75	\$ 12,954.18	\$ 462.43	4%	11,998.79	\$ 12,459.99	\$ 461.20	3.8%	7
8	20,000	\$ 24,944.44	\$ 25,789.34	\$ 844.90	3.4%	\$ 24,944.47	\$ 25,786.78	\$ 842.31	3%	23,915.63	\$ 24,756.71	\$ 841.08	3.5%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes gas cost proxy of \$1.20263 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$1.13733 per therm and standby demand charges of 35.628 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider EEP monthly charge of \$1.70. Rider EEP is applicable to SC 2 customers but not SC 5 customers.

North Shore Gas Company
Bill Comparisons (1)
Present S.C. No. 5 - Standby Service and Proposed S.C. No. 2 General Service (Meter Class 3)

Line No.	Monthly Therms [A]	Sales				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 25% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (2) (5)	Amount	%	Present Rates (3)	Proposed Rates (3) (5)	Amount	%	Present Rates (4)	Proposed Rates (4) (5)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	\$ 39.00	\$ 191.30	\$ 152.30	390.5%	\$ 39.03	\$ 188.84	\$ 149.81	384%	81.94	\$ 230.52	\$ 148.58	181.3%	1
2	300	\$ 412.54	\$ 588.47	\$ 175.93	42.6%	\$ 412.57	\$ 586.01	\$ 173.44	42%	439.36	\$ 611.57	\$ 172.21	39.2%	2
3	500	\$ 661.66	\$ 848.25	\$ 186.59	28.2%	\$ 661.69	\$ 845.79	\$ 184.10	28%	677.83	\$ 860.70	\$ 182.87	27.0%	3
4	1,000	\$ 1,284.22	\$ 1,497.70	\$ 213.48	16.6%	\$ 1,284.25	\$ 1,495.24	\$ 210.99	16%	1,273.53	\$ 1,483.29	\$ 209.76	16.5%	4
5	3,000	\$ 3,774.77	\$ 4,095.52	\$ 320.75	8.5%	\$ 3,774.80	\$ 4,093.06	\$ 318.26	8%	3,656.90	\$ 3,973.93	\$ 317.03	8.7%	5
6	5,000	\$ 6,265.31	\$ 6,662.04	\$ 396.73	6.3%	\$ 6,265.34	\$ 6,659.58	\$ 394.24	6%	6,040.27	\$ 6,433.28	\$ 393.01	6.5%	6
7	10,000	\$ 12,491.72	\$ 13,078.34	\$ 586.62	4.7%	\$ 12,491.75	\$ 13,075.88	\$ 584.13	5%	11,998.79	\$ 12,581.69	\$ 582.90	4.9%	7
8	20,000	\$ 24,944.44	\$ 25,910.94	\$ 966.50	3.9%	\$ 24,944.47	\$ 25,908.48	\$ 964.01	4%	23,915.63	\$ 24,878.41	\$ 962.78	4.0%	8

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of 1.665 cents per therm.
- (2) Includes Rider 2 - Gas Charge of \$1.20263 per therm.
- (3) Includes gas cost proxy of \$1.20263 per therm. Applied to all therms.
- (4) Includes standby commodity charges of \$1.13733 per therm and standby demand charges of 35.628 cents per therm. Standby commodity charge applied to all therms.
- (5) Includes Rider EEP monthly charge of \$1.70. Rider EEP is applicable to SC 2 customers but not SC 5 customers.

**North Shore Gas Company
Service Activation and Reconnection Cost Analysis
12 months ended September 2008**

Line No.	Description [A]	Field Services					Total Cost [F] [B]+[C]+[D]+[E]	Number of Jobs [G]	Cost per Job [H] [F] / [G]	Customer Care	Total	Line No.
		Labor [B]	Materials [C]	Outside Services [D]	Overhead [E]	Cost per Transaction [I]				Cost Per Service [J] [H] + [I]		
Service Activation												
1	Succession Turn-On	\$115,318.00	\$1,976.00	\$0.00	\$58,884.00	\$176,178.00	14,556	\$ 12.10	\$ 4.49	<u>\$ 16.59</u>	1	
2	Straight Turn-On	\$172,418.00	\$2,790.00	\$0.00	\$83,300.00	\$258,508.00	6,557	\$ 39.42	\$ 4.49	<u>\$ 43.91</u>	2	
3	Appliance Lighting (Line 2,([B] + [C]) / [G] / 3)									<u>\$ 8.91</u>	3	
Service Reconnection												
4	<u>Meter Turn-ons (1)</u>										4	
5	At The Meter										5	
6	Meter Turn-off	\$164,138.00	\$3,706.00	\$5,483.00	\$85,095.00	\$258,422.00	11,572	\$ 22.33	\$ -	\$22.33	6	
7	Meter Turn-on	\$418,193.00	\$5,672.00	\$0.00	\$198,185.00	\$622,050.00	15,927	\$ 39.06	\$ 4.49	43.55	7	
8	Cost Per Meter Turn-On Service Reconnection - At The Meter							<u>\$61.39</u>		<u>\$65.88</u>	8	
9	<u>Meter Sets</u>										9	
10	<u>Small Meters</u>										10	
11	Meter Removal	\$14,389.00	\$0.00	\$0.00	\$7,046.00	\$21,435.00	1,391	\$ 15.41	\$ -	\$15.41	11	
12	Meter Set	\$87,166.00	\$190,911.00	\$0.00	\$119,743.00	\$397,820.00	2,206	\$ 180.34	\$ 4.49	184.83	12	
13	Cost Per Meter Set Service Reconnection - Small Meters							<u>\$195.75</u>		<u>\$200.24</u>	13	
14	<u>Large Meters</u>										14	
15	Meter Removal	\$1,350.00	\$0.00	\$0.00	\$584.00	\$1,934.00	37	\$ 52.27	\$ -	\$52.27	15	
16	Meter Set	\$45,855.00	\$46,530.00	\$0.00	\$54,490.00	\$146,875.00	110	\$ 1,335.23	\$ 4.49	1,339.72	16	
17	Cost Per Meter Set Service Reconnection - Large Meters							<u>\$1,387.50</u>		<u>\$1,391.99</u>	17	
18	<u>All Meters</u>										18	
19	Meter Removal	\$15,739.00	\$0.00	\$0.00	\$7,630.00	\$23,369.00	1,428	\$ 16.36	\$ -	\$16.36	19	
20	Meter Set	\$133,021.00	\$237,441.00	\$0.00	\$174,233.00	\$544,695.00	2,316	\$ 235.19	\$ 4.49	239.68	20	
21	Cost Per Meter Set Service Reconnection - All Meters							<u>\$251.55</u>		<u>\$256.04</u>	21	
22	<u>Reconnection at the Main</u>										22	
23	Costs Per Job										23	
24	Main Cut-off Cost	\$132,495.00	\$1,034.00	\$50,808.00	\$80,165.00	\$264,502.00	527	\$ 501.90	\$ -	\$501.90	24	
25	Main Reconnection	\$1,629.00	\$0.00	\$85.00	\$1,251.00	\$2,965.00	2	\$ 1,482.50	\$ 4.49	1,486.99	25	
26	Cost Per Service Reconnection at the Main							<u>\$1,984.40</u>		<u>\$1,988.89</u>	26	

(1) Includes turn-offs and turn-ons at the b-box or riser.

**North Shore Gas Company
Fiscal 2010 Administrative Costs
PROPOSED RATES**

<u>Line No.</u>	<u>Department</u> [A]	<u>Function / Activity</u> [B]	<u>Rider FST (not pooled)</u> [C]	<u>Rider SST (not pooled)</u> [D]	<u>Rider P</u> [E]	<u>Rider CFY</u> [F]	<u>Total Riders</u> [G] [C]+[D]+[E]+[F]	<u>Line No.</u>
1	Gas Transportation Services - labor	Contract administration, billing, billing exception processing, billing adjustments, supplier support, customer inquiries, Pegasys billing & support, gas scheduling, CFY supplier billing	\$ 20,820	\$ 4,674	\$ 113,958	\$ 191,747	\$ 331,199	1
2	Gas Transportation Services - Other Costs	Telecommunication & general office expenses	414	93	2,263	3,808	6,578	2
3		Total GTS admin costs (Line 1 + Line 2)	21,234	4,767	116,222	195,555	337,777	3
4	ITS - Transportation Systems (does not include IT-Cfirst costs)	Ongoing application maintenance, minor enhancements (CFY & PEGASys)	426	96	2,332	14,672	17,526	4
5		Total GTS + Other Areas (Line 3 + Line 4)	\$ 21,660	\$ 4,862	\$ 118,553	\$ 210,228	\$ 355,303	5
6		Credit from Imbalance Trade charges	(134)	(30)	(735)	-	(900)	6
7		Credit from LDC Billing Option	-	-	-	(50,601)	(50,601)	7
8		Credit from Pool Admin Charges (\$200 per pool)	-	-	(62,400)	(16,800)	(79,200)	8
9		Grand Total (Sum of Lines 5-8)	\$ 21,525	\$ 4,832	\$ 55,418	\$ 142,827	\$ 224,602	9
10		Number of Accounts	245	55	1,341	8,438	10,079	10
11		Cost Per Account (Line 9 / Line 10)	\$ 87.86	\$ 87.86	\$ 41.33	\$ 16.93		11
12		Cost Per Account per Month (Line 11 / 12)	\$ 7.32	\$ 7.32	\$ 3.44	\$ 1.41		12
13		Proposed Charge (Line 12)	\$ 7.32	\$ 7.32	\$ 3.44	\$ 1.41		13
14		Number of Pools =>			26	7		14
15		Labor & Other cost split =>			42%	58%		15
16					Rider FST, SST & P	Rider CFY & AGG		16
17								17
18		Storage Credit from North Shore Gas Ex. VG-1.11				\$ (1.77)		18
19		Rider AGG per account charge with credit (Line 13 + Line 18)				\$ (0.36)		19

Notes and assumptions:

Rider SST (not pooled) includes accounts served under Rider SST Transition Provision
 Rider P includes pooled Rider FST and SST accounts

**North Shore Gas Company
Savings from Reduced Storage Inventory
Based on Fiscal 2010 forecast**

Line No.	Description		
1	MDQ of CFY Customers 2010 ⁽¹⁾		143,750
2	Rider CFY Customers ⁽²⁾		8,438
3	MDQ / CFY Customers (Line 1 / Line 2)		17.0
4	Proposed Number of Days of Storage ⁽³⁾ minus 2 days carry over		24
5	MSQ (Maximum Storage Quantity) (Line 3 x Line 4)		409
6	Return (proposed Rate Case Rate of Return) ⁽⁴⁾		9.18%
7	Gas Cost (\$/therm) - 2010 LIFO rate ⁽⁵⁾	\$	1.0470
8	Normal % of max capacity utilized (normal based on 2010)		54%
9	Total Company Savings (Line 2 x Line 5 x Line 6 x Line 7 x Line 8)	\$	179,121
10	Total Company Saving per Customer (Line 9 / Line 2)	\$	21.23
11	Monthly Savings per Customer (Line 10 / 12 months)	\$	1.7700

Notes: (1) January 2010 Design Peak Day Demand for Rider CFY customers
(2) Rider CFY Average Customer count 2010
(3) Estimate for 2010 based on June 2008 estimate of 2010 peak day
(4) Rate of return as proposed
(5) Average Commodity LIFO price based on 06/25/08 NYMEX pricing

North Shore Gas Company
Determination of Proposed Base and Gas Charge Allowable Bank Days
 Based on Test Year Fiscal 2010

Line	Description [A]	Therms	
		[B]	[C]
1	Total Storage Top Gas (TG)	100,660,000	therms
2	Design Peak Day Supply (DPDS)	4,265,220	therms
3	Company Max Days of Allowable Bank		
4	Factor CMD	= TG/DPDS	
5	Line 1 / Line 2	= 100,660,000 /	4,265,220
6	Total Number of Bank Days	= 24	
7	Company Maximum Days of Bank (CMD)	= <u>24</u>	<u>days</u>
8	Base Rate Costs	= \$ 3,158,897	18.28%
9	Gas Charge Costs	= \$ 14,124,054	81.72%
10	Total Storage Costs	<u>\$ 17,282,951</u>	<u>100.00%</u>
11	Number of Base Days (Column B, Line 7 x Column C, Line 8)	= <u>4</u>	<u>days</u>
12	Gas Charge Days (Column B, Line 7 x Column C, Line 9)	= <u>20</u>	<u>days</u>

**North Shore Gas Company
Uncollectible Factor For Rider UEA
Test Year 2010**

<u>Line No.</u>	<u>S.C. No.</u>	<u>Bad Debt ECOSS Allocation</u> [A]	<u>Total Revenue</u> [B]	<u>Uncollectible Factor</u> [C] [A] / [B]	<u>Gas Cost (1)</u> [D]	<u>Gas Cost Bad Debt</u> [E] [C] x [D]
1	1	\$ 1,925,565	\$ 266,510,023	0.72%	\$ 213,347,000	\$ 1,536,098
2	2	446,195	68,444,338	0.65%	52,150,000	\$ 338,975
3	3	-	3,558,328	0.00%	-	\$ -
4	4	-	693,530	0.00%	-	\$ -
5	5	-	-	0.00%	-	\$ -
6	Total	<u>\$ 2,371,760</u>	<u>\$ 339,206,219</u>	<u>0.70%</u>	<u>\$ 265,497,000</u>	<u>\$ 1,875,073</u>

(1) For sales customers.

North Shore Gas Company
Calculation of Rider FCA
Based on Calendar 2007 Activity

Line No.	Premise City [A]	Total [B]	Active Customers at 12/31/07 [C]	Rider FCA Monthly Charge Per Customer [D] [B]/[C]/12	Line No.
1	BANNOCKBURN	\$ 4,798	329	\$ 1.22	1
2	BEACH PARK	10,162	4,911	\$ 0.17	2
3	BUFFALO GROVE	7,450	4,905	\$ 0.13	3
4	DEERFIELD	59,117	7,875	\$ 0.63	4
5	GLENCOE	77,865	3,246	\$ 2.00	5
6	GRAYSLAKE	40,080	8,487	\$ 0.39	6
7	GURNEE	120,079	14,017	\$ 0.71	7
8	HIGHLAND PARK	145,891	11,592	\$ 1.05	8
9	HIGHWOOD	28,927	1,602	\$ 1.50	9
10	LAKE BLUFF	34,901	3,690	\$ 0.79	10
11	LAKE FOREST	145,656	7,409	\$ 1.64	11
12	LIBERTYVILLE	67,414	9,557	\$ 0.59	12
13	LINCOLNSHIRE	26,983	2,342	\$ 0.96	13
14	LINDENHURST	13,142	4,302	\$ 0.25	14
15	MUNDELEIN	83,729	8,440	\$ 0.83	15
16	NORTH CHICAGO	59,182	4,428	\$ 1.11	16
17	PARK CITY	559	1,968	\$ 0.02	17
18	RIVERWOODS	4,917	1,379	\$ 0.30	18
19	THIRD LAKE	1,353	460	\$ 0.25	19
20	VERNON HILLS	102,491	8,586	\$ 0.99	20
21	WADSWORTH	4,608	2,259	\$ 0.17	21
22	WAUKEGAN	208,454	23,589	\$ 0.74	22
23	WINNETKA	96,950	4,465	\$ 1.81	23
24	WINTHROP HARBOR	46,540	2,611	\$ 1.49	24
25	ZION	86,874	7,671	\$ 0.94	25
26	TOTAL	<u>\$ 1,478,122</u>	<u>150,120</u>	<u>\$ 0.82</u>	26

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