

844 **Q. Please discuss how an SFV-based rate design would raise equity issues.**

845 A. Smaller customers could have concerns about the fairness of the SFV because they would
846 be required to pay the same as larger customers for certain plant components despite their
847 smaller contribution to these costs.

848

849 **Q. Please discuss how an SFV-based rate design would make it more difficult for**
850 **ratepayers in financial distress to control their natural gas costs.**

851 A. A full SFV rate design recovers a larger share of distribution costs through a fixed
852 customer charge; thus, it reduces the portion of the bill that ratepayers can control through
853 their consumption patterns. If ratepayers find it essential to reduce their bills by cutting
854 consumption, the larger customer charge under the SFV limits the potential reduction in
855 gas costs customers can achieve.

856

857 **Q. Based on the preceding discussion, what do you conclude concerning the adoption of**
858 **an SFV-based rate design?**

859 A. I find that the disadvantages of such an approach outweigh the advantages. An SFV-based
860 rate design would provide a disincentive for customers to conserve this essential resource.
861 It would also raise cost causation and equity issues and present a potential burden for
862 ratepayers seeking to control their gas costs. Given these disadvantages, it would be
863 reasonable to continue to base ratemaking on the principles that have guided the
864 Company for a number of years.

865

866 **Q. What is your proposal for the recovery of costs through fixed charges?**

867 A. I recommend that ratemaking follow the current rules of employing customer charges to
868 recover customer-related costs. This is consistent with the ratemaking approach that has
869 been adopted for Nicor Gas and other Illinois gas and electric utilities for a number of
870 years.

871

872 **Q. Have you developed a set of customer charges that reflect your proposal?**

873 A. Yes, I have developed a set of such charges in the attached Schedule 7.03.

874

875 **Q. Turning to variable charges themselves, please explain the design of variable
876 charges for residential customers.**

877 A. Current rates feature a three-step declining block rate which the Company, for its part, is
878 proposing to reduce to two declining blocks.

879

880 **Q. What reasons does Nicor Gas provide for revising the declining block structure
881 from three to two blocks?**

882 A. Company witness Mudra states that there is a "negligible price difference between the
883 existing second block at \$.0579 per therm and the existing third block at \$.0519 per
884 therm." Therefore, he proposes to consolidate the two blocks into a single tail block rate
885 of \$.0519 for each therm in excess of 20 therms per month. (Co. Ex. 14.0, p. 18)

886

887 **Q. Please begin your discussion of these charges by presenting your general view of**
888 **declining block charges.**

889 A. I share the concern expressed by the previously discussed "National Action Plan for
890 Energy Efficiency" that "rate forms like declining block rates...reduce the savings that
891 customers can attain from adopting energy efficiency." The Plan goes on to state with
892 respect to electricity use that as a result of declining block rates, "electricity demand is
893 more likely to increase, which could lead to long-term higher rates and bills where new
894 supply is more costly than energy efficiency." (National Action Plan for Energy
895 Efficiency, p. 5-2) I believe the same reasoning applies to declining block rates for gas
896 service.

897

898 **Q. How would this discussion translate into proposed variable charges for Nicor Gas**
899 **customers?**

900 A. Based on the preceding discussion, I find it would not be appropriate to continue to
901 implement a declining block variable charge structure for Nicor Gas customers.

902

903 **Q. Is there any other issue raised by a declining block rate in this case?**

904 A. Yes, a declining block may not be consistent with cost-causation principles. The
905 assumption of a declining block is that the ratepayer demands at lower consumption
906 levels are more costly to serve than higher levels of demand. So, for example, the cost of

907 delivering each therm for a residential customer that consumes 10 therms in January are
908 assumed to be greater than the cost per therm for a residential customer using 75 therms
909 in that same month. However, there is no evidence in this proceeding to indicate that
910 demands by smaller customers are more costly to serve on a per-unit basis than the
911 demands of larger customers within the residential class. Thus, the declining block
912 penalizes smaller customers by charging them as if they were more costly to serve on a
913 unit basis without demonstrating that to be the case.

914

915 **Q. What do you therefore propose for variable rates in this proceeding?**

916 A. I propose that a flat, single block rate be implemented to replace the present and proposed
917 declining block structures. The assumption of the flat rate is that all therms are equally
918 costly to serve on a unit basis. That is the most reasonable assumption in the absence of
919 evidence to the contrary.

920

921 **Q. Have you developed a set of rates consistent with your argument on this issue?**

922 A. Yes, I have developed the rates presented in the attached Schedule 7.04.

923

924 **Q. Have you prepared a set of bill impacts for the rates developed in Schedule 7.04?**

925 A. Yes. Those bill impacts are presented in Schedule 7.05.

926

927 **Q. Have you also developed an alternative set of rates for the Commission to consider?**

928 A. Yes. These alternative rates are presented in Schedule 7.06. Those rates contain the same
929 customer charges as my first set of proposed rates. However, my alternative variable rates
930 seek to mitigate potential bill impacts by going only part of the distance from the
931 Company's declining block rate structure to a single block rate. Specifically, I set the tail
932 block rates for each rate class halfway between my proposed flat rate and the tail block
933 rate proposed by Nicor Gas. Then, I adjust the first block rates upwards to ensure
934 recovery of proposed revenues for each rate class.

935

936 In addition, I have attached a set of bill impacts associated with my alternative rates in
937 Schedule 7.07.

938

939 **Q. Does this complete your direct testimony?**

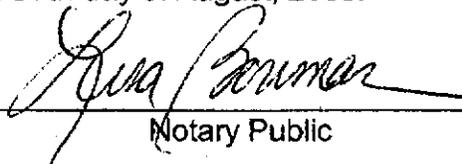
940 A. Yes, it does.

VERIFICATION

I, Peter Lazare, being first duly sworn, depose and state that I am a Senior Rate Analyst in the Rate Design Department of the Financial Analysis Division of the Illinois Commerce Commission; that I sponsor the foregoing Direct Testimony of Peter Lazare; that I have personal knowledge of the information stated in the foregoing Direct Testimony; and that such information is true and correct to the best of my knowledge, information and belief.


Illinois Commerce Commission

Subscribed and sworn to before me
this 27th day of August, 2008.


Notary Public



Nicor Gas
 Data Table for Graphs

(In \$ Millions)

Line No	Year	Total Gas Operating and Maintenance Expenses (Form 21 ILCC)	Total Production Expenses (Form 21 ILCC)	Uncollectible Accounts Account 904 (Form 21 ILCC)	Net O&M Expenses (b-c-d)	Annual Change in Uncollectibles Expense	Annual Change in Net O&M Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1998	826.334	681.545	12.617	132.171		9.340
2	1999	909.493	756.212	11.770	141.511	(0.847)	150.262
3	2000	1,585.412	1,277.061	16.578	291.773	4.808	(150.186)
4	2001	1,642.355	1,477.531	23.237	141.587	6.659	3.228
5	2002	1,140.589	970.058	25.716	144.815	2.479	26.463
6	2003	1,893.747	1,692.708	29.762	171.277	4.046	29.821
7	2004	1,928.610	1,695.021	32.490	201.098	2.728	10.374
8	2005	2,466.510	2,212.447	42.591	211.472	10.101	14.104
9	2006	2,007.373	1,743.739	38.058	225.576	(4.533)	(18.181)
10	2007	2,166.857	1,906.488	52.974	207.395	14.916	



To: NARUC Commissioners and Participants in the National Action Plan for Energy Efficiency

From: Roger Cooper, AGA

A handwritten signature in black ink, appearing to read "Roger Cooper".

David Owens, EEI

A handwritten signature in black ink, appearing to read "David K. Owens".

Ralph Cavanagh, NRDC

A handwritten signature in black ink, appearing to read "Ralph Cavanagh".

Re: National Action Plan for Energy Efficiency

Date: July 10, 2006

The American Gas Association (AGA), the Edison Electric Institute (EEI) and the Natural Resources Defense Council (NRDC) join in commending all who contributed to the National Action Plan for Energy Efficiency. The National Action Plan demonstrates the depth and diversity of support for energy efficiency as a crucial part of the solution to volatile energy prices and formidable environmental challenges. The National Action Plan emphasizes the important role of utilities in promoting energy efficiency improvements and the need for regulators to ensure that cost-effective energy efficiency advances both customer and shareholder interests.

We agree with the National Action Plan's recommendations to recognize energy efficiency as a high priority energy resource; to communicate its benefits and opportunities broadly; to promote sufficient, timely and stable energy program funding where cost-effective; and to modify policies to align utility incentives with the delivery of cost-effective energy efficiency and modify ratemaking practices to promote energy efficiency investments. Our staffs have been working together in utility service territories across the nation to achieve these objectives. We commit ourselves now to redoubled joint efforts in support of the National Action Plan's worthy goals and recommendations. And we thank and congratulate all involved.

Northern Illinois Gas Company
 d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

	Current Rate (B)	Test Year Billing Units (C)	Current Charge (D)	Current Revenue (E)	Customer Costs (In \$000) (F)	Proposed Charge (G)	Proposed Revenue (In \$000)	Increase \$	%
Rate 1									
Customer Charge		24,065,833	\$ 8.40	\$ 202,153	256,230	\$ 10.65	\$ 256,301	\$ 2.25	26.8%
Rate 4									
Customer Charge		1,687,041	\$ 15.87	\$ 26,773	61,992	\$ 19.30	\$ 32,560	\$ 3.43	21.6%
Meter Class A		539,030	\$ 55.32	\$ 29,819		\$ 67.30	\$ 36,277	\$ 11.98	21.7%
Meter Class B		16,792	\$ 101.06	\$ 1,697		\$ 122.95	\$ 2,065	\$ 21.89	21.7%
Meter Class C									
Rate 74									
Customer Charge		4,402	\$ 15.87	\$ 70	17,492	\$ 19.30	\$ 85	\$ 3.43	21.6%
Meter Class A		76,968	\$ 55.32	\$ 4,258		\$ 67.30	\$ 5,180	\$ 11.98	21.7%
Meter Class B		28,514	\$ 101.06	\$ 2,882		\$ 122.95	\$ 3,506	\$ 21.89	21.7%
Meter Class C									
Total 4/74					79,484		\$ 79,672		
Rate 5									
Customer Charge		-	\$ 18.00	\$ -	14	\$ 12.25	\$ -	\$ (5.75)	-31.9%
Meter Class A		-	\$ 57.50	\$ -		\$ 39.20	\$ -	\$ (18.30)	-31.8%
Meter Class B		759	\$ 130.50	\$ 99		\$ 88.40	\$ 67	\$ (42.10)	-32.3%
Meter Class C									
Rate 75									
Customer Charge		-	\$ 18.00	\$ -	74	\$ 12.25	\$ -	\$ (5.75)	-31.9%
Meter Class A		60	\$ 57.50	\$ 3		\$ 39.20	\$ 2	\$ (18.30)	-31.8%
Meter Class B		204	\$ 130.50	\$ 27		\$ 88.40	\$ 18	\$ (42.10)	-32.3%
Meter Class C									
Total 5/75					\$ 88		\$ 87		
Rate 6									
Customer Charge		12	\$ 449.00	\$ 5	11	\$ 726.00	\$ 9	\$ 277.00	61.7%
Rate 76									
Customer Charge		2,460	\$ 474.00	\$ 1,166	1,860	\$ 751.00	\$ 1,847	\$ 277.00	58.4%
Total 6/76					\$ 1,870		\$ 1,856		
Rate 7									
Customer Charge		-	\$ 837.00	\$ -	-	\$ 1,330.00	\$ -	\$ 493.00	58.9%
Rate 77									
Customer Charge		372	\$ 862.00	\$ 321	505	\$ 1,355.00	\$ 504	\$ 493.00	57.2%
Total 7/77					\$ 505		\$ 504		

Jurisdictional Operating Revenues at Staff-Proposed Rates
 (Terms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
 d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
1	Rate 1				
2	Customer Charge	24,065,833	\$256,230	\$ 10.65	\$ 256,301
3	Distribution				
4		First 20	419,114	\$ 0.0990	\$ 41,492
5		Next 30	425,950	\$ 0.0990	\$ 42,169
6		Over 50	1,304,454	\$ 0.0990	\$ 129,141
7	Rate 1 Therms and Base Revenue	<u>2,149,518</u>			<u>\$ 212,802</u>
8					
9					
10	Customer Select	220,572		\$ (0.0189)	\$ (4,169)
11	Rate 1 Therms and Base Revenue	<u>2,149,518</u>			<u>\$ 464,934</u>
12					
13	Other Revenue				
14	Gas Supply Cost	1,928,946		\$ 0.920745	\$ 1,776,067
15	Customer Select Therms	220,572		\$ 0.0200	\$ 4,411
16	Rider 12 Therms	2,149,518		\$ 0.0046	\$ 9,888
17	Total Other Revenue				<u>\$ 1,790,367</u>
18					
19	Total Rate 1 Revenue				<u>\$ 2,255,301</u>
20					
21	Rate 4				
22	Customer Charge		\$61,992	\$ 19.30	\$ 32,560
23		Meter Class A	1,687,041		
24		Meter Class B	539,030	\$ 67.30	\$ 36,277
25		Meter Class C	16,792	\$ 122.95	\$ 2,065
26			<u>2,242,863</u>		<u>\$ 70,901</u>
27	Distribution	First 150	178,169	\$ 0.0890	\$ 15,857
28		Next 4,850	533,448	\$ 0.0890	\$ 47,477
29		Over 5,000	108,062	\$ 0.0890	\$ 9,618
30	Rate 4 Therms and Base Revenue	<u>819,679</u>			<u>\$ 143,853</u>
31					
32	Rider 25				
33	Transportation Administration Charge				
34		Individual	20,340	\$ 23.00	\$ 468
35		Group	45,211	\$ 10.00	\$ 452
36		Minimum	2,231	\$ 33.00	\$ 74
37	Customer Select	190,927		\$ (0.0189)	\$ (3,609)
38	Rider 25 Transportation Service Credit	102,296		\$ (0.0189)	\$ (1,933)
39	Total Rate 4 Base and Rider 25 Revenue				<u>\$ 139,304</u>
40					
41	Other Revenue				
42	Gas Supply Cost	526,456		\$ 0.921957	\$ 485,370
43	Customer Select Therms	190,927		\$ 0.0200	\$ 3,819
44	Rider 25 Backup Service	-		\$ -	\$ -
45	Transportation Therms	102,296		\$ -	\$ -
46	Rider 12 Therms	819,679		\$ 0.0033	\$ 2,702
47	Total Other Revenue				<u>\$ 491,890</u>
48	Total Rate 4 Revenue				<u>\$ 631,194</u>

Jurisdictional Operating Revenues at Staff-Proposed Rates
 (Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
 d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
50	Rate 5				
51	Customer Charge	Meter Class A	-	\$14 \$ 12.25	\$ -
52		Meter Class B	-	\$ 39.20	\$ -
53		Meter Class C	759	\$ 88.40 1/	\$ 67
54			759		\$ 67
55	Summer Distribution	All therms	4,293	\$ 0.0557	\$ 239
56					
57	Winter Distribution	All Therms	40	\$ 0.0631	\$ 3
58	Rate 5 Therms and Base Revenue		4,333		\$ 309
59					
60	Rider 25				
61	Transportation Administration Charge				
62		Individual	324	\$ 23.00	\$ 7
63		Group	396	\$ 10.00	\$ 4
64		Minimum		\$ 33.00	\$ -
65	Rider 25 Transportation Service Credit		4333	\$ (0.0189)	\$ (82)
66	Total Rate 5 Base and Rider 25 Revenue				\$ 238
67					
68	Other Revenue				
69	Gas Supply Cost		-	\$ 0.9220	\$ -
70	Customer Select Therms		-	\$ 0.0200	\$ -
71	Rider 25 Backup Service		-	\$ -	\$ -
72	Transportation Therms		4,333		\$ -
73	Rider 12 Therms		4,333	\$ 0.0033	\$ 14
74	Total Other Revenue				\$ 14
75					
76	Total Rate 5 Revenue				\$ 253
77					
78	Rate 6				
79	Customer Charge		12	\$11 \$ 726.00 2/	\$ 9
80	Distribution Charge		1,004	\$ 0.0400	\$ 40
81	Minimum Bill Adjustment		5	\$ 3,500.00	\$ 17
82	Rate 6 Base Revenue				\$ 66
83					
84	Rider 25				
85	Transportation Administration Charge				
86		Individual	-	\$ 23.00	\$ -
87		Group	-	\$ 10.00	\$ -
88		Minimum	-	\$ 33.00	\$ -
89	Rider 25 Transportation Service Credit		109	\$ (0.0015)	\$ (0)
90	Total Rate 6 Base and Rider 25 Revenue				\$ 66
91					
92	Other Revenues				
93	Gas Supply Cost		895	\$ 0.9220	\$ 825
94	Rider 25 Backup Service		-	\$ -	\$ -
95	Transportation Therms		109		\$ -
96	Rider 12 Therms		1,004	\$ 0.0008	\$ 1
97	Total Other Revenue				\$ 826
98					
99	Total Rate 6 Revenue				\$ 892
100					
101	Rate 7				
102	Customer Charge		-	\$0 \$ 1,330.00	\$ -
103	Demand Charge				
104		0-10,000	-	\$ 0.4020	\$ -
105		Over 10,000	-	\$ 0.4020	\$ -
106	Total Demand Charge Therms and Revenue				\$ -
107	Commodity Charge		-	\$ 0.0052	\$ -
108					
109	Total Rate 7 Base Revenue				\$ -
110					

**Jurisdictional Operating Revenues at Staff-Proposed Rates
 (Therms and Dollars in Thousands)**

Utility: Northern Illinois Gas Company
 d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
111					
112	Contract Services (Rates 17, 19 and Contract) 1/				
113	Customer Charge	192			\$ 2,395
114	Therms Used	304,516			\$ 6,839
115	Rate 17, 19 and Contract Base Revenue				\$ 9,234
116					
117	Other Revenue				
118	Gas Supply Cost	400		\$ 0.9220	\$ 369
119	Transportation	304,116		\$ -	\$ -
120	Rider 12 Therms			\$ 0.0008	\$ -
121	Total Other Revenue				\$ 369
122					
123	Total Rate 17, 19 and Contract Revenue				\$ 9,603
124					
125	Rate 21				
126	Revenues from Rate 21 are included in Chicago Hub revenues shown below.				
127					
128					
129	1/ These are individually negotiated contracts with different customer and distribution charges applicable to each contract.				
130					
131					
132	Rate 74				
133	Customer Charge				
		Meter Class A	4,402	\$17,492	\$ 19.30
134		Meter Class B	76,968		\$ 67.30
135		Meter Class C	28,514		\$ 122.95
136			109,884		\$ 8,771
		Total Rate 4 and 74		\$79,484	\$ 79,672
137	Distribution				
		First 150	17,867		\$ 0.0420
138		Next 4,850	222,151		\$ 0.0420
139		Over 5,000	335,412		\$ 0.0420
140			575,430		\$ 24,168
141	Storage Banking Service		1,893,444		\$ 0.0051
142	Rate 74 Base Revenue				\$ 9,657
143					\$ 42,596
144					
145	Transportation Administration Charge				
		Individual	2,496		\$ 23.00
146		Group	97,689		\$ 10.00
147		Minimum	5,196		\$ 33.00
148					\$ 171
149					
150	Recording Device Charge				
		Diaphragm Meter	23,336		\$ 10.00
151		Other Meters	83,892		\$ 17.00
152	Administrative Fees				\$ 1,426
153	Storage Transfer Fee		816		\$ 24.00
154	Group Change Fee		2,424		\$ 25.00
155	Total Rate 74 Base Revenue				\$ 61
156					\$ 45,541
157	Other Revenue				
158	Gas Costs Related Units				
159		Gas Supply Cost	2,324		\$ 0.9220
160		Firm Backup Service	-		\$ -
161		Excess Storage	-		\$ 0.1000
162	Requested Authorized Use		-		\$ -
163	Authorized Use		-		\$ 0.6350
164	Unauthorized Use		-		\$ -
165	Operational Flow Order		-		\$ -
166	Transportation Therms		573,106		\$ -
167	Rider 12 Therms		575,430		\$ 0.0033
168	Total Other Revenue				\$ 1,899
169					\$ 4,042
170	Total Rate 74 Revenue				\$ 49,583
171					

Jurisdictional Operating Revenues at Staff-Proposed Rates
 (Terms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
 d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate (B)	Test Year Billing Units (C)	Customer Costs (In \$000)	Proposed Charge (D)	Proposed Revenue (E)
172	Rate 75				
173	Customer Charge			\$ 12.25	\$ -
174	Meter Class A	-	\$74	\$ 39.20	\$ 2
175	Meter Class B	60		\$ 88.40 1/	\$ 18
176	Meter Class C	204			\$ 20
		<u>264</u>			<u>\$ 87</u>
	Total 5 and 75		\$88		\$ 76
177	Summer Distribution	All Therms	3,590	\$ 0.0211	\$ 76
178					
179	Winter Distribution	All Therms	60	\$ 0.0286	\$ 2
180			<u>3,650</u>		<u>\$ 77</u>
181	Storage Banking Service		19,284	\$ 0.0051	\$ 98
182	Rate 75 Base Revenue				<u>\$ 196</u>
183					
184	Transportation Administration Charge				
185	Individual	-		\$ 23.00	\$ -
186	Group	264		\$ 10.00	\$ 3
187	Minimum	-		\$ 33.00	\$ -
188					
189	Recording Device Charge				
190	Diaphragm Meter	-		\$ 10.00	\$ -
191	Other Meters	264		\$ 17.00	\$ 4
192	Administrative Fees				
193	Storage Transfer Fee	-		\$ 24.00	\$ -
194	Group Change Fee	-		\$ 25.00	\$ -
195	Total Rate 75 Base Revenue				<u>\$ 203</u>
196					
197	Other Revenue				
198	Gas Costs Related Units				
199	Gas Supply Cost	-		\$ 0.9220	\$ -
200	Firm Backup Service	-		-	\$ -
201	Excess Storage	-		\$ 0.1000	\$ -
202	Requested Authorized Use	-		-	\$ -
203	Authorized Use	-		\$ 0.6350	\$ -
204	Unauthorized Use	-		-	\$ -
205	Operational Flow Order	-		-	\$ -
206	Transportation Therms	3,650		-	\$ -
207	Rider 12 Therms	3,650		\$ 0.0033	\$ 12
208	Total Other Revenue				<u>\$ 12</u>
209					
210	Total Rate 74 Revenue				<u>\$ 215</u>
211					
212	Rate 76				
213	Customer Charge	2,460	\$1,860	\$ 751.00 2/	\$ 1,847
	total Customer Costs 6 and 76		\$1,870		\$ 1,856
214	Distribution Charge	326,464		\$ 0.0217	\$ 7,084
215	Storage Banking Service	724,950		\$ 0.0051	\$ 3,697
216	Administrative Fees - Storage Transfer Fee	48		\$ 24.00	\$ 1
217	Group Change Fee	231		\$ 25.00	\$ 6
218	Minimum Bill Adjustment	-		\$ 2,550.00	\$ -
219	Rate 76 Base Revenue				<u>\$ 14,492</u>
220					
221	Other Revenue				
222	Gas Costs Related Units				
223	Gas Supply Cost	309		\$ 0.9220	\$ 285
224	Firm Backup Service	-		-	\$ -
225	Excess Storage	-		\$ 0.1000	\$ -
226	Requested Authorized Use	-		-	\$ -
227	Authorized Use	-		-	\$ -
228	Unauthorized Use	-		-	\$ -
229	Operational Flow Order	-		-	\$ -
230	Transportation Therms	326,155		-	\$ -
231	Rider 12 Therms	326,464		\$ 0.0008	\$ 263
232	Total Other Revenue				<u>\$ 548</u>

Jurisdictional Operating Revenues at Staff-Proposed Rates
 (Terms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
 d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
233					
234	Total Rate 76 Revenue				\$ 15,040

**Jurisdictional Operating Revenues at Staff-Proposed Rates
 (Therms and Dollars in Thousands)**

Utility: Northern Illinois Gas Company
 d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate (B)	Test Year Billing Units (C)	Customer Costs (In \$000)	Proposed Charge (D)	Proposed Revenue (E)
235					
236	Rate 77				
237	Customer Charge	372	\$505	\$ 1,355.00	\$ 504
	Total Customer Costs 7 and 77		\$505		
238	Demand Charge				
239	0-10,000	3,548		\$ 0.2900	\$ 1,029
240	Over 10,000	14,515		\$ 0.2900	\$ 4,209
241		18,063			\$ 5,238
242	Commodity Charge	336,679		\$ 0.0052	\$ 1,751
243	Storage Banking Service	614,312		\$ 0.0051	\$ 3,133
244	Administrative Fees - Storage Transfer Fee	-		\$ 24.00	\$ -
245	Group Change Fee	-		\$ 25.00	\$ -
246	Rate 77 Base Revenue				\$ 10,626
247					
248	Other Revenue				
249	Gas Costs Related Units				
250	Gas Supply Cost	-		\$ 0.9220	\$ -
251	Firm Backup Service	-		-	\$ -
252	Excess Storage	-		\$ 0.1000	\$ -
253	Requested Authorized Use	-		-	\$ -
254	Authorized Use	-		-	\$ -
255	Unauthorized Use	-		-	\$ -
256	Operational Flow Order	-		-	\$ -
257	Transportation Therms	336,679		-	\$ -
258	Rider 12 Therms	336,679		\$ 0.0008	\$ 271
259	Total Other Revenue				\$ 271
260					
261	Total Rate 77 Revenue				\$ 10,897
262					
263					
264	Rider 13				
265	Group Charge	1,029		\$ 95.00	\$ 98
266					
267	Total Rider 13 Revenue				\$ 98
268					
269	Rider 16				
270	Group Charge	190		\$ 200.00	\$ 38
271	Account Charge	2,929,907		\$ 0.59	\$ 1,729
272	Group Additions	11,700		\$ 10.00	\$ 117
273	Total Rider 16 Revenue				\$ 1,884
274					
275	Revenue Summary				
276	Base Revenue				\$ 686,620
277 (a)	Rider 6, Gas Supply Cost				2,273,289
278	Rider 12, Environmental Cost Recovery				15,049
279	Total				\$ 2,974,958

1/ Monthly customer charge decreased \$1.00 to obtain proposed revenue.
 2/ Monthly customer charge increased by \$2.00 to obtain proposed revenue.

Jurisdictional Operating Revenues at Staff-Proposed Rates
 (Terms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
 d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
280					
281	Other Revenues				
282	Rider 2, Franchise Gas Cost Adjustment				7,905
283	Rider 7, Governmental Agency Compensation Adj.				-
284	Storage Services (GSC)				-
285	Management Services				900
286	Chicago Hub (GSC)				5,095
287	Rent				307
288	Late Payments				22,932
289	Revenue Debit				(5,510)
290	Transportation for Other Utilities				462
291	Third Party Billing Services				439
292	Other				776
293	Total				<u>\$ 33,306</u>
294					
295	Revenue Taxes				
296		Municipal Taxes			\$ 68,527
297		State Taxes			98,678
298	Total Revenue Taxes				<u>\$ 167,205</u>
299					
300	Grand Total of Revenue				<u>\$ 3,175,469</u>

(a) Includes Backup Service Charge + Excess Storage Charge

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Rate 1, Residential Service

Line No.	Monthly Therms	Distribution Rates		Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed		Present	Proposed		Present	Proposed		
1	0	\$ 8.40	\$ 10.65	26.79 %	\$ -	\$ 9.22	\$ -	\$ 8.40	\$ 10.65	\$ 2.25	26.79 %
2	10	9.87	11.64	17.90	9.22	9.22	0.05	19.14	20.91	1.77	9.23
3	40	12.51	14.61	16.82	36.88	36.88	0.18	49.57	51.67	2.10	4.24
4	100	15.68	20.55	31.06	92.20	92.20	0.46	108.34	113.21	4.87	4.50
5	200	20.87	30.45	45.90	184.40	184.40	0.92	206.19	215.77	9.58	4.65
6	250	23.47	35.40	50.86	230.50	230.50	1.15	235.12	267.05	31.93	13.56
7	500	36.44	60.15	65.07	461.00	461.00	2.30	499.74	523.45	23.71	4.74
8	1,000	62.39	109.65	75.75	922.00	922.00	4.60	988.99	1,036.25	47.26	4.78

	Present Rates	Proposed Rates
9		
10		
11	\$ 8.40	\$ 10.65
12	0.1473	0.0990
13	0.0579	0.0990
14	0.0519	0.0990
15	0.9220	0.9220
16	0.0046	0.0046

1/ Excludes all add-on taxes.

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Utility: Northern Illinois Gas Company db/a Nicor Gas Company

Rate 4, General Service

Line No.	Monthly Therms	Distribution Rates - 4A		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 15.87	\$ 19.30	\$ 3.43	21.61 %	\$ -	\$ 276.60	\$ -	\$ 15.87	\$ 19.30	\$ 3.43	21.61 %
2	300	46.04	58.49	12.45	27.04	276.60	276.60	0.99	323.63	396.08	72.45	22.41 %
3	500	59.68	76.29	16.61	27.83	461.00	461.00	1.65	522.33	538.94	16.61	3.18
4	1,000	93.78	120.79	27.01	28.80	922.00	922.00	3.30	1,019.08	1,046.09	27.01	2.65
5	3,000	230.18	298.79	68.61	29.81	2,766.00	2,766.00	9.90	3,006.08	3,074.69	68.61	2.28
6	5,000	366.58	476.79	110.21	30.06	4,610.00	4,610.00	16.50	4,993.08	5,103.29	110.21	2.21
7	10,000	607.58	1,003.29	395.71	65.13	9,220.00	9,220.00	33.00	9,860.58	10,256.29	395.71	4.01
8	20,000	1,089.58	1,893.29	803.71	73.76	18,440.00	18,440.00	66.00	19,595.58	20,389.29	803.71	4.10
9	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
10	0	\$ 55.32	\$ 67.30	\$ 11.98	21.66 %	\$ -	\$ 276.60	\$ -	\$ 55.32	\$ 67.30	\$ 11.98	21.66 %
11	300	85.49	113.34	27.85	32.58	461.00	461.00	0.99	363.08	390.93	27.85	7.67
12	500	99.13	131.14	32.01	32.29	922.00	922.00	1.65	561.78	593.79	32.01	5.70
13	1,000	133.23	175.64	42.41	31.83	2,766.00	2,766.00	3.30	1,058.53	1,100.94	42.41	4.01
14	3,000	269.63	353.64	84.01	31.16	4,610.00	4,610.00	9.90	3,045.53	3,129.54	84.01	2.78
15	5,000	406.03	531.64	125.61	30.94	9,220.00	9,220.00	16.50	5,032.53	5,156.14	125.61	2.50
16	10,000	647.03	1,058.14	411.11	63.54	18,440.00	18,440.00	33.00	9,900.03	10,311.14	411.11	4.15
17	20,000	1,129.03	1,948.14	819.11	72.55	36,880.00	36,880.00	66.00	19,635.03	20,454.14	819.11	4.17
19	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
20	0	\$ 101.06	\$ 122.95	\$ 21.89	21.66 %	\$ -	\$ 276.60	\$ -	\$ 101.06	\$ 122.95	\$ 21.89	21.66 %
21	300	131.23	176.94	45.71	34.83	461.00	461.00	0.99	408.82	454.53	45.71	11.18
22	500	144.87	194.74	49.87	34.42	922.00	922.00	1.65	607.52	657.39	49.87	8.21
23	1,000	178.97	239.24	60.27	33.68	2,766.00	2,766.00	3.30	1,104.27	1,164.54	60.27	5.46
24	3,000	315.37	417.24	101.87	32.30	4,610.00	4,610.00	9.90	3,091.27	3,193.14	101.87	3.30
25	5,000	451.77	595.24	143.47	31.76	9,220.00	9,220.00	16.50	5,078.27	5,221.74	143.47	2.83
26	10,000	692.77	1,121.74	428.97	61.92	18,440.00	18,440.00	33.00	9,945.77	10,374.74	428.97	4.31
27	20,000	1,174.77	2,011.74	836.97	71.25	36,880.00	36,880.00	66.00	19,680.77	20,517.74	836.97	4.25

Line No.	Monthly Therms	Present Rates	Proposed Rates
29	0	\$ 15.87	\$ 19.30
30	300	46.04	58.49
31	500	59.68	76.29
32	1,000	93.78	120.79
33	3,000	230.18	298.79
34	5,000	366.58	476.79
35	10,000	607.58	1,003.29
36	20,000	1,089.58	1,893.29
37	Customer Charge:	4A	\$ 19.30
38		4B	\$ 67.30
39		4C	\$ 122.95
40	0-150 therms		0.1329
41	150-5,000 therms		0.0682
42	over 5,000 therms		0.0890
43	GSC		0.9220
44	ECR		0.0033

1/ Excludes all add-on taxes.

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Utility: Northern Illinois Gas Company db/a Nicor Gas Company

Rate 4, General Service with Rider 25, Firm Transportation Service

Line No.	Monthly Therms	Distribution Rates - 4A		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 3/		Difference	Percent Change
		Present	Proposed			Present 1/	Proposed 2/		Present	Proposed		
1	0	\$ 22.87	\$ 29.30	\$ 6.43	28.12 %	\$ -	\$ -	\$ -	\$ 22.87	\$ 29.30	\$ 6.43	28.12 %
2	300	49.96	62.82	12.84	25.69	260.41	260.19	0.99	311.38	324.00	12.62	4.05
3	500	61.58	76.84	15.26	24.78	434.02	433.65	1.65	497.25	512.14	14.89	2.99
4	1,000	90.58	111.89	21.31	23.53	868.05	867.30	3.30	961.93	982.49	20.57	2.14
5	3,000	206.58	252.09	45.51	22.03	2,604.15	2,601.91	9.90	2,820.63	2,883.90	43.28	1.53
6	5,000	322.58	392.29	69.71	21.61	4,340.25	4,336.52	16.50	4,679.33	4,745.31	65.99	1.41
7	10,000	512.58	624.29	311.71	60.81	8,680.49	8,673.05	33.00	9,226.07	9,530.34	304.27	3.30
8	20,000	892.58	1,525.29	632.71	70.89	17,360.98	17,346.10	66.00	18,319.56	18,937.39	617.82	3.37
9	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost Present 1/	Proposed 2/	Environmental Cost Recovery	Total Rates 3/ Present	Total Rates 3/ Proposed	Difference	Percent Change
10	0	\$ 62.32	\$ 86.90	\$ 24.58	39.44 %	\$ -	\$ -	\$ -	\$ 62.32	\$ 86.90	\$ 24.58	39.44 %
11	300	89.43	117.67	28.24	31.58	260.41	260.19	0.99	350.83	378.85	28.02	7.99
12	500	101.03	131.69	30.66	30.35	434.02	433.65	1.65	536.70	566.99	30.29	5.64
13	1,000	160.03	166.74	36.71	28.23	868.05	867.30	3.30	1,001.38	1,037.34	35.97	3.59
14	3,000	246.03	306.94	60.91	24.76	2,604.15	2,601.91	9.90	2,860.08	2,918.75	58.68	2.05
15	5,000	362.03	447.14	85.11	23.51	4,340.25	4,336.52	16.50	4,718.78	4,800.16	81.38	1.72
16	10,000	552.03	879.14	327.11	59.26	8,680.49	8,673.05	33.00	9,265.52	9,585.19	319.67	3.45
17	20,000	932.03	1,580.14	648.11	69.54	17,360.98	17,346.10	66.00	18,359.01	18,992.24	633.22	3.45
18	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost Present 1/	Proposed 2/	Environmental Cost Recovery	Total Rates 3/ Present	Total Rates 3/ Proposed	Difference	Percent Change
19	0	\$ 108.06	\$ 150.50	\$ 42.44	39.27 %	\$ -	\$ -	\$ -	\$ 108.06	\$ 150.50	\$ 42.44	39.27 %
20	300	135.17	181.27	46.10	34.11	260.41	260.19	0.99	396.57	442.45	45.88	11.57
21	500	146.77	195.29	48.52	33.06	434.02	433.65	1.65	582.44	630.59	48.15	8.27
22	1,000	175.77	230.34	54.57	31.05	868.05	867.30	3.30	1,047.12	1,100.94	53.83	5.14
23	3,000	291.77	370.54	78.77	27.00	2,604.15	2,601.91	9.90	2,905.82	2,982.35	76.54	2.63
24	5,000	407.77	510.74	102.97	25.25	4,340.25	4,336.52	16.50	4,764.52	4,863.76	99.25	2.08
25	10,000	597.77	942.74	344.97	57.71	8,680.49	8,673.05	33.00	9,311.26	9,648.79	337.53	3.62
26	20,000	977.77	1,643.74	665.97	68.11	17,360.98	17,346.10	66.00	18,404.75	19,055.84	651.08	3.54
27	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost Present 1/	Proposed 2/	Environmental Cost Recovery	Total Rates 3/ Present	Total Rates 3/ Proposed	Difference	Percent Change
28	0	\$ 10.00	\$ 7.00	\$ 3.00	30.00 %	\$ -	\$ -	\$ -	\$ 10.00	\$ 7.00	\$ 3.00	30.00 %
29	300	15.87	15.87	\$ 0.00	0.00 %	\$ -	\$ -	\$ -	\$ 15.87	\$ 15.87	\$ 0.00	0.00 %
30	500	55.32	55.32	\$ 0.00	0.00 %	\$ -	\$ -	\$ -	\$ 55.32	\$ 55.32	\$ 0.00	0.00 %
31	1,000	101.06	101.06	\$ 0.00	0.00 %	\$ -	\$ -	\$ -	\$ 101.06	\$ 101.06	\$ 0.00	0.00 %
32	3,000	0.1329	0.1329	\$ 0.0000	0.00 %	\$ -	\$ -	\$ -	\$ 0.1329	\$ 0.1329	\$ 0.0000	0.00 %
33	5,000	0.0682	0.0682	\$ 0.0000	0.00 %	\$ -	\$ -	\$ -	\$ 0.0682	\$ 0.0682	\$ 0.0000	0.00 %
34	10,000	0.0482	0.0482	\$ 0.0000	0.00 %	\$ -	\$ -	\$ -	\$ 0.0482	\$ 0.0482	\$ 0.0000	0.00 %
35	0-150 therms	50	50	\$ 0.0000	0.00 %	\$ -	\$ -	\$ -	\$ 50	\$ 50	\$ 0.0000	0.00 %
36	150-5,000 therms	0.8549	0.8549	\$ 0.0000	0.00 %	\$ -	\$ -	\$ -	\$ 0.8549	\$ 0.8549	\$ 0.0000	0.00 %
37	over 5,000 therms	0.5210	0.5210	\$ 0.0000	0.00 %	\$ -	\$ -	\$ -	\$ 0.5210	\$ 0.5210	\$ 0.0000	0.00 %
38	Backup Percentage	0.0033	0.0033	\$ 0.0000	0.00 %	\$ -	\$ -	\$ -	\$ 0.0033	\$ 0.0033	\$ 0.0000	0.00 %
39	GSC - CGC	0.0189	0.0189	\$ 0.0000	0.00 %	\$ -	\$ -	\$ -	\$ 0.0189	\$ 0.0189	\$ 0.0000	0.00 %
40	GSC - DGC											
41	ECR											
42	Transportation credits											

1/ Distribution charges in the monthly customer charge, distribution charges, transportation service credit and administration charge.

2/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

3/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

4/ Excludes all add-on taxes.

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Rate 5, Seasonal Use Service at Summer Rates

Utility: Northern Illinois Gas Company dba Nicor Gas Company

Line No.	Monthly Therms	Distribution Rates - 5A		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 18.00	\$ 12.25	\$ (5.75)	-31.94 %	\$ -	\$ 276.60	\$ 0.99	\$ 18.00	\$ 17.25	\$ (0.75)	(31.94) %
2	300	26.55	28.96	2.41	9.08	276.60	276.60	0.99	304.14	306.55	2.41	0.79
3	500	32.25	40.10	7.85	24.34	461.00	461.00	1.65	494.90	502.75	7.85	1.59
4	1,000	46.50	61.95	15.45	33.23	922.00	922.00	3.30	971.80	993.25	21.45	2.21
5	3,000	103.50	179.35	75.85	73.29	2,766.00	2,766.00	9.90	2,879.40	2,955.25	75.85	2.63
6	5,000	160.50	290.75	130.25	81.15	4,610.00	4,610.00	16.50	4,781.00	4,917.25	136.25	2.72
7	10,000	303.00	569.25	266.25	87.87	9,220.00	9,220.00	33.00	9,356.00	9,622.25	266.25	2.78
8	20,000	588.00	1,126.25	538.25	91.54	18,440.00	18,440.00	66.00	19,094.00	19,632.25	538.25	2.82
9	Monthly Therms	Distribution Rates - 5B				Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/			
10		Present	Proposed	Difference	Percent Change	Present	Proposed		Present	Proposed	Difference	Percent Change
11	0	\$ 57.50	\$ 39.20	\$ (18.30)	-31.83 %	\$ -	\$ 276.60	\$ 0.99	\$ 57.50	\$ 39.20	\$ (18.30)	(31.83) %
12	300	66.05	55.91	10.14	-15.35	276.60	276.60	0.99	343.64	335.50	8.14	(2.35)
13	500	71.75	67.05	4.70	-6.55	461.00	461.00	1.65	534.40	529.70	4.70	(0.88)
14	1,000	86.00	84.90	1.10	-1.28	922.00	922.00	3.30	1,011.30	1,020.20	8.90	0.88
15	3,000	143.00	206.30	63.30	44.27	2,766.00	2,766.00	9.90	2,918.90	2,982.20	63.30	2.17
16	5,000	200.00	317.70	117.70	58.85	4,610.00	4,610.00	16.50	4,825.50	4,944.20	118.70	2.44
17	10,000	342.50	596.20	253.70	74.07	9,220.00	9,220.00	33.00	9,595.50	9,849.20	253.70	2.64
18	20,000	627.50	1,153.20	525.70	83.78	18,440.00	18,440.00	66.00	19,133.50	19,659.20	525.70	2.75
19	Monthly Therms	Distribution Rates - 5C				Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/			
20		Present	Proposed	Difference	Percent Change	Present	Proposed		Present	Proposed	Difference	Percent Change
21	0	\$ 130.50	\$ 88.40	\$ (42.10)	-32.26 %	\$ -	\$ 276.60	\$ 0.99	\$ 130.50	\$ 88.40	\$ (42.10)	(32.26) %
22	300	139.05	105.11	33.94	-24.41	276.60	276.60	0.99	416.64	382.70	33.94	(8.15)
23	500	144.75	116.25	28.50	-19.69	461.00	461.00	1.65	607.40	576.90	30.50	(4.69)
24	1,000	159.00	144.10	14.90	-9.37	922.00	922.00	3.30	1,084.30	1,069.40	14.90	(1.37)
25	3,000	216.00	255.50	39.50	18.29	2,766.00	2,766.00	9.90	2,991.90	3,031.40	39.50	1.32
26	5,000	273.00	366.90	93.90	34.40	4,610.00	4,610.00	16.50	4,899.50	4,993.40	93.90	1.92
27	10,000	415.50	645.40	229.90	55.33	9,220.00	9,220.00	33.00	9,664.50	9,898.40	233.90	2.38
28	20,000	700.50	1,202.40	501.90	71.65	18,440.00	18,440.00	66.00	19,206.50	19,708.40	501.90	2.61

Customer Charge:	Present Rates	Proposed Rates
5A	\$ 18.00	\$ 12.25
5B	\$ 57.50	\$ 39.20
5C	\$ 130.50	\$ 88.40
All Therms Summer	0.0285	0.0557
All Therms winter	0.0399	0.0631
GSC	0.9220	0.9220
ECR	0.0033	0.0033

1/ Excludes all add-on taxes.

First Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Rate 5, Seasonal Use Service at Summer Rates with Rider 25, Firm Transportation Service

Line No.	Monthly Therms	Distribution Rates - SA		Percent Change	Gas Supply Cost Present 1/	Gas Supply Cost Proposed 2/	Environmental Cost Recovery	Total Rates 3/		Difference	Percent Change
		Present	Proposed					Present	Proposed		
1	0	\$ 25.00	\$ 22.25	-11.00 %	\$ -	\$ -	\$ -	\$ 25.00	\$ 22.25	\$ (2.75)	(11.00) %
2	300	30.48	33.29	9.18	260.41	760.19	0.99	291.89	294.47	2.58	0.88
3	500	34.15	40.65	19.03	434.02	433.65	1.65	468.87	475.95	6.13	1.30
4	1,000	43.30	58.05	36.37	868.05	867.30	3.30	914.65	929.65	15.01	1.64
5	3,000	79.50	132.65	66.02	2,604.15	2,601.91	9.90	2,693.95	2,744.46	50.52	1.88
6	5,000	116.50	206.25	77.04	4,340.25	4,336.52	16.50	4,473.25	4,559.27	86.03	1.92
7	10,000	209.00	396.25	87.62	8,680.49	8,673.05	33.00	8,821.49	9,096.30	274.81	3.11
8	20,000	381.00	758.25	93.93	17,360.98	17,346.10	66.00	17,517.98	18,170.35	652.36	3.75
9	Monthly Therms	Distribution Rates - SB	Gas Supply Cost	Percent Change	Gas Supply Cost	Gas Supply Cost	Environmental Cost Recovery	Total Rates 3/	Total Rates 3/	Difference	Percent Change
10		Present	Proposed		Present 1/	Proposed 2/		Present	Proposed		
11	0	\$ 64.50	\$ 49.20	-23.72 %	\$ -	\$ -	\$ -	\$ 64.50	\$ 49.20	\$ (15.30)	(23.72) %
12	300	69.99	60.24	-13.93	260.41	260.19	0.99	331.39	321.42	(9.97)	(3.01)
13	500	73.65	67.80	-8.21	434.02	433.65	1.65	504.32	502.90	(1.42)	(0.28)
14	1,000	82.80	86.00	3.86	868.05	867.30	3.30	954.15	956.60	2.46	0.26
15	3,000	119.40	158.80	40.20	2,604.15	2,601.91	9.90	2,733.45	2,771.41	37.97	1.38
16	5,000	156.00	233.20	77.20	4,340.25	4,336.52	16.50	4,512.75	4,596.22	83.48	1.85
17	10,000	247.50	417.20	69.70	8,680.49	8,673.05	33.00	9,960.99	9,123.25	(837.74)	-8.31
18	20,000	438.50	785.20	82.39	17,360.98	17,346.10	66.00	17,857.48	18,197.30	339.81	1.90

Line No.	Monthly Therms	Distribution Rates - SC		Percent Change	Gas Supply Cost Present 1/	Gas Supply Cost Proposed 2/	Environmental Cost Recovery	Total Rates 3/		Difference	Percent Change
		Present	Proposed					Present	Proposed		
19	0	\$ 137.50	\$ 98.40	-28.44 %	\$ -	\$ -	\$ -	\$ 137.50	\$ 98.40	\$ (39.10)	(28.44) %
20	300	142.99	109.44	-23.46	260.41	260.19	0.99	404.39	370.62	(33.77)	(8.35)
21	500	146.55	116.80	-20.35	434.02	433.65	1.65	582.32	552.10	(30.22)	(5.19)
22	1,000	155.80	135.20	-13.22	868.05	867.30	3.30	1,027.15	1,005.80	(21.34)	(2.08)
23	3,000	192.40	208.80	8.52	2,604.15	2,601.91	9.90	2,806.45	2,820.61	14.17	0.50
24	5,000	229.00	292.40	23.32	4,340.25	4,336.52	16.50	4,595.75	4,635.42	39.68	0.88
25	10,000	320.50	466.40	45.52	8,680.49	8,673.05	33.00	9,035.99	9,172.45	136.46	1.53
26	20,000	503.50	834.40	65.72	17,360.98	17,346.10	66.00	17,510.48	18,246.50	736.01	4.20

Line No.	Monthly Therms	Present Rates	Proposed Rates
29	0	\$ 7.00	\$ 10.00
30	300	18.00	12.25
31	500	57.50	38.20
32	1,000	130.50	88.40
33	3,000	0.0285	0.0557
34	5,000	0.0339	0.0631
35	10,000	0.0398	0.0750
36	20,000	0.0459	0.0902
37	Group Administrative Charge	4A	4B
38	Customer Charge	4A	4B
39	All Items Summer		
40	Backup Percentage		
41	GSC - CGC		
42	GSC - DGC		
43	ECR		
44	Transportation credits		

1/ Distribution charges in the monthly customer charge, distribution charge, transportation service credit and administration charge.
 2/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.
 3/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.
 4/ Excludes all add-on taxes.

Utility: Northern Illinois Gas Company db/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Rate 6, Large General Service

Line No.	Monthly Therms	Distribution Rates		Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 3/		Difference	Percent Change
		Present	Proposed		Present 1/	Proposed 2/		Present	Proposed		
1	0	\$ 3,500.00	\$ 3,500.00	0.00 %	\$ -	\$ -	\$ -	\$ 3,500.00	\$ 3,500.00	\$ -	- %
2	1,000	3,500.00	3,500.00	0.00	968.05	867.30	0.80	4,368.85	4,368.10	(0.74)	(0.02)
3	5,000	3,500.00	3,500.00	0.00	4,340.25	4,336.52	4.00	7,844.25	7,840.52	(3.72)	(0.05)
4	10,000	3,500.00	3,500.00	0.00	8,680.49	8,673.05	8.00	12,188.49	12,181.05	(7.44)	(0.06)
5	25,000	3,500.00	3,500.00	0.00	21,701.23	21,682.62	20.00	25,221.23	25,202.62	(18.61)	(0.07)
6	50,000	3,500.00	3,500.00	0.00	43,402.45	43,365.24	40.00	46,942.45	46,905.24	(37.21)	(0.08)
7	100,000	3,500.00	3,500.00	35.03	86,804.90	86,730.48	80.00	90,384.90	91,536.48	1,151.57	1.27
8	500,000	13,749.00	20,726.00	50.75	434,024.52	433,652.38	400.00	448,173.52	454,778.38	6,604.86	1.47

	Present Rates	Proposed Rates
9		
10		
11	Customer Charge \$ 449.00	\$ 726.00
12	All Items 0.0266	0.0400
13	Minimum Bill 3,500.00	3,500.00
14	Backup Percentage 53	50
15	GSC - CGC 0.8549	0.8549
16	GSC - DGC 0.5210	0.5210
17	EDR 0.0008	0.0008

1/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

2/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

3/ Excludes all add-on taxes.

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Bill Comparison at Staff-Proposed Rates

Test Year: 12 Months Ended 12/31/09

Rate 6, Large General Service with Rider 25, Firm Transportation Service

Line No.	Monthly Therms	Distribution Rates		Percent Change	Gas Supply Cost		Environmental Cost/Recovery	Total Rates 3/		Difference	Percent Change
		Present	Proposed 1/		Present 1/	Proposed 2/		Present	Proposed		
1	0	\$ 3,525.00	\$ 3,523.00	-0.06 %	\$ -	\$ 867.30	\$ -	\$ 3,525.00	\$ 3,523.00	\$ (2.00)	(0.06) %
2	1,000	3,524.20	3,521.50	-0.08	868.05	867.30	0.80	4,393.05	4,389.60	(3.44)	(0.08)
3	5,000	3,521.00	3,515.50	-0.16	4,340.25	4,336.52	4.00	7,855.25	7,856.02	(9.22)	(0.12)
4	10,000	3,517.00	3,508.00	-0.26	8,680.49	8,673.05	8.00	12,205.49	12,189.05	(16.44)	(0.13)
5	25,000	3,505.00	3,485.50	-0.56	21,701.23	21,682.62	20.00	25,226.23	25,188.12	(38.11)	(0.15)
6	50,000	3,485.00	3,448.00	-1.06	43,402.45	43,365.24	40.00	46,927.45	46,853.24	(74.21)	(0.16)
7	100,000	3,445.00	4,899.00	33.50	86,804.90	86,730.48	80.00	90,329.90	91,409.48	1,079.57	1.20
8	500,000	13,374.00	19,999.00	49.54	434,024.52	433,652.38	400.00	447,798.52	454,051.38	6,252.86	1.40

	Present Rates	Proposed Rates
9		
10		
11	Individual Administrative Charge \$ 25.00	\$ 23.00
12	Customer Charge \$ 449.00	726.00
13	All therms 0.0266	0.0400
14	Minimum Bill 3,500.00	3,500.00
15	Backup Percentage 53	50
16	GSC - CGC 0.8549	0.8549
17	GSC - DGC 0.5210	0.5210
18	ECR 0.0008	0.0008
19	Transportation credits 0.0008	0.0015

1/ Distribution charges in the monthly customer charge, distribution charge, transportation service credit and administration charge.

2/ Gas supply cost at 40 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

3/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

4/ Excludes all add-on taxes.

Bill Comparison at Staff-Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 7, Large Volume Service

Rate 7 at 50% Load Factor

Line No.	Monthly Therms	Distribution Rates		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 3/		Difference	Percent Change
		Present	Proposed			Present 1/	Proposed 2/		Present	Proposed		
1	0	\$ 7,800.00	\$ 9,300.00	\$ 1,500.00	19.23%	\$ -	\$ -	\$ -	\$ 7,800.00	\$ 9,300.00	\$ 1,500.00	19.23%
2	1,000	7,800.00	9,300.00	1,500.00	19.23	868.05	867.30	0.80	8,668.85	10,168.10	1,499.26	17.29
3	5,000	7,800.00	9,300.00	1,500.00	19.23	4,340.25	4,336.52	4.00	12,144.25	13,640.52	1,496.28	12.32
4	10,000	7,800.00	9,300.00	1,500.00	19.23	8,680.49	8,673.05	8.00	16,488.49	17,981.05	1,492.56	9.05
5	25,000	7,800.00	9,300.00	1,500.00	19.23	21,701.23	21,682.62	20.00	29,521.23	31,002.82	1,481.39	5.02
6	50,000	7,800.00	9,300.00	1,500.00	19.23	43,402.45	43,365.24	40.00	51,242.45	52,705.24	1,462.79	2.85
7	100,000	8,713.77	4,493.15	(4,220.62)	-48.44	86,804.90	86,730.48	80.00	95,588.67	91,303.63	(4,295.05)	(4.49)
8	500,000	16,575.12	17,146.55	571.43	3.45	434,024.52	433,652.38	400.00	450,999.64	451,198.93	199.29	0.04

Rate 7 at 70% Load Factor

Line No.	Monthly Therms	Distribution Rates		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 3/		Difference	Percent Change
		Present	Proposed			Present 1/	Proposed 2/		Present	Proposed		
10	0	\$ 7,800.00	\$ 9,300.00	\$ 1,500.00	19.23%	\$ -	\$ -	\$ -	\$ 7,800.00	\$ 9,300.00	\$ 1,500.00	19.23%
11	1,000	7,800.00	9,300.00	1,500.00	19.23	868.05	867.30	0.80	8,668.85	10,168.10	1,499.26	17.29
12	5,000	7,800.00	9,300.00	1,500.00	19.23	4,340.25	4,336.52	4.00	12,144.25	13,640.52	1,496.28	12.32
13	10,000	7,800.00	9,300.00	1,500.00	19.23	8,680.49	8,673.05	8.00	16,488.49	17,981.05	1,492.56	9.05
14	25,000	7,800.00	9,300.00	1,500.00	19.23	21,701.23	21,682.62	20.00	29,521.23	31,002.82	1,481.39	5.02
15	50,000	7,800.00	9,300.00	1,500.00	19.23	43,402.45	43,365.24	40.00	51,242.45	52,705.24	1,462.79	2.85
16	100,000	8,713.77	4,493.15	(4,220.62)	-48.44	86,804.90	86,730.48	80.00	95,588.67	91,303.63	(4,295.05)	(4.49)
17	500,000	15,774.75	13,370.17	(2,404.59)	-15.24	434,024.52	433,652.38	400.00	450,199.28	447,422.55	(2,776.73)	(0.62)

	Present Rates	Proposed Rates
20		
21		
22	\$ 837.00	\$ 1,330.00
23		
24	0.0052	0.0052
25		
26	1.1189	0.4020
27	0.0852	0.4020
28	7,800.00	9,300.00
29	53	50
30	0.8549	0.8549
31	0.5210	0.5210
	0.0008	0.0008

1/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.
 2/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.
 3/ Excludes all add-on taxes.
 4/ Demand therms are the peak-day therms used in the month at that Load Factor

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Rate 74, General Transportation Service, No Firm Backup Service

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Line No.	Monthly Therms	Distribution Rates - 74A		Percent Change	Gas Supply Cost	Environmental Cost/Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed				Present	Proposed		
1	0	\$ 27.87	\$ 42.05	50.88 %	\$ -	\$ -	\$ 27.87	\$ 42.05	\$ 14.18	50.88 %
2	300	57.61	66.40	15.26	276.60	0.99	335.20	343.99	8.79	2.62
3	500	70.96	76.16	7.32	461.00	1.65	533.61	538.81	5.20	0.97
4	1,000	104.35	100.56	(3.79)	922.00	3.30	1,029.65	1,025.86	(3.79)	(0.37)
5	3,000	237.88	198.16	(16.70)	2,766.00	9.90	3,013.78	2,974.06	(39.72)	(1.32)
6	5,000	371.41	295.76	(20.37)	4,610.00	16.50	4,997.91	4,922.26	(75.65)	(1.51)
7	10,000	565.25	579.26	2.48	9,220.00	33.00	9,818.25	9,832.26	14.01	0.14
8	20,000	952.91	1,067.26	12.00	18,440.00	66.00	19,458.91	19,573.26	114.35	0.59
9	Monthly Therms	Present	Proposed	Percent Change	Gas Supply Cost	Environmental Cost/Recovery	Present	Proposed	Difference	Percent Change
10		\$ 67.32	\$ 96.90	43.94 %	\$ -	\$ -	\$ 67.32	\$ 96.90	\$ 29.58	43.94 %
11	0	97.06	121.25	24.19	276.60	0.99	374.65	398.84	24.19	6.46
12	300	110.41	131.01	18.65	461.00	1.65	573.06	593.66	20.60	3.59
13	500	143.80	155.41	8.08	922.00	3.30	1,068.10	1,080.71	11.61	1.09
14	1,000	277.33	253.01	(8.77)	2,766.00	9.90	3,053.23	3,028.91	(24.32)	(0.80)
15	3,000	470.86	350.61	(14.67)	4,610.00	16.50	5,037.36	4,977.11	(60.25)	(1.20)
16	5,000	604.70	634.11	4.86	9,220.00	33.00	9,857.70	9,887.11	29.41	0.30
17	10,000	992.36	1,122.11	13.07	18,440.00	66.00	19,498.36	19,628.11	129.75	0.67
18	20,000									
19	Monthly Therms	Present	Proposed	Percent Change	Gas Supply Cost	Environmental Cost/Recovery	Present	Proposed	Difference	Percent Change
20		\$ 120.06	\$ 167.50	39.51 %	\$ -	\$ -	\$ 120.06	\$ 167.50	\$ 47.44	39.51 %
21	0	149.80	191.85	28.07	276.60	0.99	427.39	489.44	62.05	14.52
22	300	163.15	201.81	23.57	461.00	1.65	625.80	664.26	38.46	6.15
23	500	196.54	226.01	15.00	922.00	3.30	1,121.84	1,151.31	29.47	2.63
24	1,000	330.07	323.61	(1.96)	2,766.00	9.90	3,105.97	3,099.51	(6.46)	(0.21)
25	3,000	463.60	421.21	(9.14)	4,610.00	16.50	5,090.10	5,047.71	(42.39)	(0.83)
26	5,000	657.44	704.71	7.19	9,220.00	33.00	9,910.44	9,957.71	47.27	0.48
27	10,000	1,045.10	1,192.71	14.12	18,440.00	66.00	19,551.10	19,698.71	147.61	0.75
28	20,000									
29	Group Administrative Charge	Present Rates	Proposed Rates							
30		\$ 7.00	\$ 10.00							
31	Recording Device - Diaphragm (A&B)	5.00	10.00							
32	Recording Device - Other (C)	12.00	17.00							
33	Customer Charge:	74A	15.87	19.30						
34		74B	55.32	67.30						
35		74C	101.06	122.95						
36	0-150 therms	0.1276	0.0420							
37	150-5,000 therms	0.0629	0.0420							
38	over 5,000 therms	0.0349	0.0420							
39	Storage Banking Service 2/	0.0029	0.0051							
40	GSC	0.9220	0.9220							
41	ECR	0.0033	0.0033							
42	Storage Days	28	28							

1/ Distribution charges in the monthly customer charge, distribution charge, storage banking service charge, administration and recording device charges.

2/ Excludes all add-on taxes.

3/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the monthly use divided by 21.

Utility: Northern Illinois Gas Company db/a Nicor Gas Company
 Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Rate 75, Seasonal Use Transportation Service, No Firm Backup Service

Line No.	Monthly Therms	Distribution Rates - 75A - 1/		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 30.00	\$ 45.00	\$ 15.00	50.00%	\$ -	\$ -	\$ -	\$ 30.00	\$ 45.00	\$ 15.00	50.00%
2	300	\$ 35.69	\$ 40.62	\$ 4.93	13.81%	\$ 276.60	\$ 276.60	\$ 0.99	\$ 313.28	\$ 313.21	\$ 0.07	-0.02%
3	500	\$ 38.48	\$ 46.20	\$ 7.72	20.06%	\$ 461.00	\$ 461.00	\$ 1.65	\$ 502.13	\$ 506.85	\$ 4.72	0.94%
4	1,000	\$ 48.97	\$ 60.15	\$ 11.18	22.84%	\$ 922.00	\$ 922.00	\$ 3.30	\$ 974.27	\$ 985.45	\$ 11.18	1.15%
5	3,000	\$ 86.90	\$ 115.95	\$ 29.05	33.43%	\$ 2,766.00	\$ 2,766.00	\$ 9.90	\$ 2,862.80	\$ 2,891.85	\$ 29.05	1.01%
6	5,000	\$ 124.83	\$ 171.75	\$ 46.92	37.58%	\$ 4,610.00	\$ 4,610.00	\$ 16.50	\$ 4,751.33	\$ 4,798.25	\$ 46.92	0.99%
7	10,000	\$ 219.67	\$ 311.25	\$ 91.58	41.69%	\$ 9,220.00	\$ 9,220.00	\$ 33.00	\$ 9,472.67	\$ 9,564.25	\$ 91.58	0.97%
8	20,000	\$ 405.33	\$ 590.25	\$ 180.92	44.20%	\$ 18,440.00	\$ 18,440.00	\$ 66.00	\$ 18,915.33	\$ 19,096.25	\$ 180.92	0.96%
9	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Total Rates 1/ Present	Total Rates 1/ Proposed	Difference	Percent Change
10		\$ 69.50	\$ 99.95	\$ 30.45	43.81%	\$ -	\$ -	\$ -	\$ 69.50	\$ 99.95	\$ 30.45	43.81%
11	0	\$ 75.19	\$ 67.57	\$ 7.62	-10.13%	\$ 276.60	\$ 276.60	\$ 0.99	\$ 352.78	\$ 345.16	\$ 7.62	(2.16)%
12	300	\$ 78.96	\$ 73.15	\$ 5.81	-7.39%	\$ 461.00	\$ 461.00	\$ 1.65	\$ 541.63	\$ 535.90	\$ 5.73	(1.06)%
13	500	\$ 86.47	\$ 87.10	\$ 0.63	0.73%	\$ 922.00	\$ 922.00	\$ 3.30	\$ 1,013.77	\$ 1,012.40	\$ 1.37	(0.13)%
14	1,000	\$ 126.40	\$ 142.90	\$ 16.50	13.05%	\$ 2,766.00	\$ 2,766.00	\$ 9.90	\$ 2,992.30	\$ 2,918.80	\$ 73.50	2.45%
15	3,000	\$ 164.33	\$ 198.70	\$ 34.37	20.91%	\$ 4,610.00	\$ 4,610.00	\$ 16.50	\$ 4,990.83	\$ 4,825.20	\$ 165.63	3.31%
16	5,000	\$ 259.17	\$ 338.20	\$ 79.03	30.50%	\$ 9,220.00	\$ 9,220.00	\$ 33.00	\$ 9,512.17	\$ 9,591.20	\$ 79.03	0.83%
17	10,000	\$ 448.83	\$ 617.20	\$ 168.37	37.51%	\$ 18,440.00	\$ 18,440.00	\$ 66.00	\$ 18,954.83	\$ 19,123.20	\$ 168.37	0.89%
18	20,000	\$ 833.17	\$ 1,144.57	\$ 311.40	37.38%	\$ 36,880.00	\$ 36,880.00	\$ 132.00	\$ 37,345.17	\$ 37,641.57	\$ 311.40	0.83%
19	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Total Rates 1/ Present	Total Rates 1/ Proposed	Difference	Percent Change
20		\$ 149.50	\$ 207.40	\$ 57.90	38.73%	\$ -	\$ -	\$ -	\$ 149.50	\$ 207.40	\$ 57.90	38.73%
21	0	\$ 155.19	\$ 123.77	\$ 31.42	-20.25%	\$ 276.60	\$ 276.60	\$ 0.99	\$ 432.78	\$ 401.36	\$ 31.42	(7.26)%
22	300	\$ 158.96	\$ 129.35	\$ 29.61	-18.64%	\$ 461.00	\$ 461.00	\$ 1.65	\$ 521.63	\$ 492.00	\$ 29.63	(5.68)%
23	500	\$ 168.47	\$ 143.30	\$ 25.17	-14.94%	\$ 922.00	\$ 922.00	\$ 3.30	\$ 1,093.77	\$ 1,068.60	\$ 25.17	(2.30)%
24	1,000	\$ 206.40	\$ 196.10	\$ 10.30	-5.00%	\$ 2,766.00	\$ 2,766.00	\$ 9.90	\$ 2,882.30	\$ 2,875.00	\$ 7.30	(0.25)%
25	3,000	\$ 244.33	\$ 254.90	\$ 10.57	4.32%	\$ 4,610.00	\$ 4,610.00	\$ 16.50	\$ 4,870.83	\$ 4,881.40	\$ 10.57	0.22%
26	5,000	\$ 339.17	\$ 394.40	\$ 55.23	16.29%	\$ 9,220.00	\$ 9,220.00	\$ 33.00	\$ 9,592.17	\$ 9,647.40	\$ 55.23	0.58%
27	10,000	\$ 673.40	\$ 833.17	\$ 159.77	23.73%	\$ 18,440.00	\$ 18,440.00	\$ 66.00	\$ 18,934.83	\$ 19,178.40	\$ 243.57	1.28%
28	20,000	\$ 1,346.80	\$ 1,666.34	\$ 319.54	23.73%	\$ 36,880.00	\$ 36,880.00	\$ 132.00	\$ 37,345.17	\$ 37,641.57	\$ 296.40	0.79%
29	Group Administrative Charge	Present	Proposed	Rates								
30		\$ 7.00	\$ 10.00	\$ 3.00	42.86%							
31	Recording Device - Diaphragm (AAB)	5.00	10.00	5.00	100.00%							
32	Recording Device - Other (C)	12.00	17.00	5.00	41.67%							
33	Customer Charge	5A	18.00	12.25	-67.50%							
34		5B	57.50	39.20	-31.83%							
35		5C	130.50	88.40	-32.14%							
36	All Therms Summer	0.0151	0.0211	0.0060	39.74%							
37	All Therms Winter	0.0242	0.0286	0.0044	18.17%							
38	Storage Banking Service 2/	0.0029	0.0051	0.0022	75.86%							
39	GSC	0.9220	0.9220	0.0000	0.00%							
40	FCR	0.0033	0.0033	0.0000	0.00%							
41	Storage Days	28	28	0.0000	0.00%							
42												

1/ Distribution charges in the monthly customer charge, distribution charge, distribution charge, storage banking service charge, administration and recording device charges.

2/ Excludes all add-on taxes.

3/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the monthly use divided by 21.

Bill Comparison at Staff-Proposed Rates

Utility: Northern Illinois Gas Company db/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 76, Large General Transportation Service, No Firm Backup Service

Line No.	Monthly Terms	Present Rate 76, 1/	Proposed Rate 76	Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
						Present	Proposed		Present	Proposed		
1	0	2,550.00	2,550.00	\$ -	0.00%	\$ -	\$ -	\$ -	\$ 2,550.00	\$ 2,550.00	\$ -	-
2	1,000	2,553.87	2,556.80	2.93	0.11	922.00	922.00	0.80	3,476.67	3,479.60	2.93	0.08
3	5,000	2,569.33	2,584.00	14.67	0.57	4,610.00	4,610.00	4.00	7,183.33	7,198.00	14.67	0.20
4	10,000	2,588.67	2,618.00	29.33	1.13	9,220.00	9,220.00	8.00	11,816.67	11,846.00	29.33	0.25
5	25,000	2,646.67	2,720.00	73.33	2.77	23,050.00	23,050.00	20.00	25,716.67	25,790.00	73.33	0.29
6	50,000	2,743.33	2,176.00	(567.33)	-20.68	46,100.00	46,100.00	40.00	48,883.33	48,316.00	(567.33)	(1.16)
7	100,000	2,936.67	3,601.00	664.33	22.62	92,200.00	92,200.00	80.00	95,216.67	95,881.00	664.33	0.70
8	500,000	11,857.33	15,001.00	3,143.67	26.51	481,000.00	481,000.00	400.00	473,257.33	476,401.00	3,143.67	0.66

	Present Rates	Proposed Rates
9		
10	474.00	751.00
11	Customer Charge	
12	All terms	0.0189
13	Storage Banking Service 2/	0.0029
14	Minimum Bill	2,550.00
15	GSC	0.9220
16	EGR	0.0008
17	Storage Days	28

1/ Distribution charges in the monthly customer charge, distribution charge, storage banking service charge and administration charge.

1/ Excludes all add-on taxes.

2/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the monthly use divided by 21.

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company
 Bill Comparison at Staff-Proposed Rates
 Test Year: 12 Months Ended 12/31/09

Rate 77, Large Volume Transportation Service, No Firm Backup Service

Rate 77 at 50% Load Factor

Line No.	Monthly Therms	Present Rate 77	Proposed Rate 77	Difference	Percent Change	Gas Supply Cost Present	Gas Supply Cost Proposed	Environmental Cost Recovery	Total Rates 1/ Present	Total Rates 1/ Proposed	Difference	Percent Change
1	0	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %	\$ -	\$ -	\$ -	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %
2	1,000	8,105.36	9,506.42	1,404.07	17.32	922.00	922.00	0.80	9,028.16	10,432.22	1,404.07	15.55
3	5,000	8,126.71	9,548.98	1,420.27	17.46	4,610.00	4,610.00	4.00	12,740.71	14,160.96	1,420.27	11.15
4	10,000	8,153.43	9,593.96	1,440.53	17.67	9,220.00	9,220.00	8.00	17,381.43	18,821.96	1,440.53	8.29
5	25,000	8,233.49	9,734.76	1,501.27	18.23	23,050.00	23,050.00	20.00	31,303.49	32,804.76	1,501.27	4.80
6	50,000	8,313.56	9,875.56	1,562.01	18.79	46,100.00	46,100.00	40.00	54,453.56	56,015.56	1,562.01	2.87
7	100,000	8,633.89	10,200.66	1,566.77	-45.32	92,200.00	92,200.00	80.00	100,913.89	97,000.66	(3,913.23)	(3.88)
8	500,000	13,758.28	18,184.17	4,424.89	32.16	461,000.00	461,000.00	400.00	475,158.28	479,584.17	4,424.89	0.93

Rate 77 at 70% Load Factor

Line No.	Monthly Therms	Present Rate 77 1/	Proposed Rate 77	Difference	Percent Change	Gas Supply Cost Present	Gas Supply Cost Proposed	Environmental Cost Recovery	Total Rates 1/ Present	Total Rates 1/ Proposed	Difference	Percent Change
10	0	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %	\$ -	\$ -	\$ -	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %
11	1,000	8,103.82	9,506.71	1,402.90	17.31	922.00	922.00	0.80	9,026.62	10,429.51	1,402.90	15.54
12	5,000	8,119.08	9,533.56	1,414.48	17.42	4,610.00	4,610.00	4.00	12,733.08	14,147.56	1,414.48	11.11
13	10,000	8,138.16	9,567.12	1,428.96	17.56	9,220.00	9,220.00	8.00	17,366.16	18,795.12	1,428.96	8.23
14	25,000	8,195.33	9,667.65	1,472.32	17.97	23,050.00	23,050.00	20.00	31,285.33	32,737.65	1,472.32	4.71
15	50,000	8,280.66	9,835.29	1,544.64	18.63	46,100.00	46,100.00	40.00	54,430.66	55,975.29	1,544.64	2.84
16	100,000	8,481.40	3,907.86	(4,573.53)	-53.92	92,200.00	92,200.00	80.00	100,761.40	96,187.86	(4,573.53)	(4.54)
17	500,000	13,611.42	14,118.44	507.02	3.72	461,000.00	461,000.00	400.00	475,011.42	475,518.44	507.02	0.11

Line No.	Description	Present Rates	Proposed Rates
20	Customer Charge:	\$ 862.00	\$ 1,355.00
21	All therms	0.0052	0.0052
22	Demand Charge 2/	0.7888	0.2900
23	Over 10,000 therms	0.0263	0.0029
24	Storage Banking Service 3/	8,100.00	9,500.00
25	Minimum Bill	0.9220	0.9220
26	GSC	0.0008	0.0008
27	ECR	28	28
28	Storage Days		

1/ Distribution charges in the monthly customer charge, distribution charge, demand charge, storage banking service charge and administration charge.

2/ Excludes all add-on taxes.

3/ Demand therms are the peak-day therms used in the month.

4/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the demand therms for the month.

Jurisdictional Operating Revenues at Staff Alternative Rates
(Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
1	Rate 1				
2	Customer Charge	24,065,833	\$256,230	\$ 10.65	\$ 256,230
3	Distribution				
4	First 20	419,114		\$ 0.1965	\$ 82,356
5	Next 30	425,950		\$ 0.0755	\$ 32,138
6	Over 50	1,304,454		\$ 0.0755	\$ 98,421
7	Rate 1 Therms and Base Revenue	<u>2,149,518</u>			<u>\$ 212,915</u>
8					
9					
10	Customer Select	220,572		\$ (0.0189)	\$ (4,169)
11	Rate 1 Therms and Base Revenue	<u>2,149,518</u>			<u>\$ 464,976</u>
12					
13	Other Revenue				
14	Gas Supply Cost	1,928,946		\$ 0.920745	\$ 1,776,067
15	Customer Select Therms	220,572		\$ 0.0200	\$ 4,411
16	Rider 12 Therms	2,149,518		\$ 0.0046	\$ 9,888
17	Total Other Revenue				<u>\$ 1,790,367</u>
18					
19	Total Rate 1 Revenue				<u>\$ 2,255,343</u>
20					
21	Rate 4				
22	Customer Charge				
	Meter Class A	1,687,041	\$61,992	\$ 19.30	\$ 32,560
23	Meter Class B	539,030		\$ 67.30	\$ 36,277
24	Meter Class C	16,792		\$ 122.95	\$ 2,065
25		<u>2,242,863</u>			<u>\$ 70,901</u>
26	Distribution				
	First 15	178,169		\$ 0.0918	\$ 16,356
27	Next 4,850	533,448		\$ 0.0918	\$ 48,971
28	Over 5,000	108,062		\$ 0.0686	\$ 7,413
29	Rate 4 Therms and Base Revenue	<u>819,679</u>			<u>\$ 143,641</u>
30					
31	Rider 25				
32	Transportation Administration Charge				
33	Individual	20,340		\$ 23.00	\$ 468
34	Group	45,211		\$ 10.00	\$ 452
35	Minimum	2,231		\$ 33.00	\$ 74
36	Customer Select	190,927		\$ (0.0189)	\$ (3,609)
37	Rider 25 Transportation Service Credit	102,296		\$ (0.0189)	\$ (1,933)
38	Total Rate 4 Base and Rider 25 Revenue				<u>\$ 139,092</u>
39					
40	Other Revenue				
41	Gas Supply Cost	526,456		\$ 0.921957	\$ 485,370
42	Customer Select Therms	190,927		\$ 0.0200	\$ 3,819
43	Rider 25 Backup Service	-		\$ -	\$ -
44	Transportation Therms	102,296		\$ -	\$ -
45	Rider 12 Therms	819,679		\$ 0.0033	\$ 2,702
46	Total Other Revenue				<u>\$ 491,890</u>
47					
48	Total Rate 4 Revenue				<u>\$ 630,982</u>
49					
50	Rate 5				

**Jurisdictional Operating Revenues at Staff Alternative Rates
(Therms and Dollars in Thousands)**

Utility: Northern Illinois Gas Company
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (in \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
51	Customer Charge	Meter Class A	-	\$ 14	\$ -
52		Meter Class B	-	\$ 39.20	\$ -
53		Meter Class C	759	\$ 88.40 1/	\$ 67
54			759		\$ 67
55	Summer Distribution	All therms	4,293	\$ 0.0557	\$ 239
56					
57	Winter Distribution	All Therms	40	\$ 0.0631	\$ 3
58	Rate 5 Therms and Base Revenue		4,333		\$ 309
59					
60	Rider 25				
61	Transportation Administration Charge				
62	Individual		324	\$ 23.00	\$ 7
63	Group		396	\$ 10.00	\$ 4
64	Minimum			\$ 33.00	\$ -
65	Rider 25 Transportation Service Credit		4333	\$ (0.0189)	\$ (82)
66	Total Rate 5 Base and Rider 25 Revenue				\$ 238
67					
68	Other Revenue				
69	Gas Supply Cost		-	\$ 0.9220	\$ -
70	Customer Select Therms		-	\$ 0.0200	\$ -
71	Rider 25 Backup Service		-	\$ -	\$ -
72	Transportation Therms		4,333	-	\$ -
73	Rider 12 Therms		4,333	\$ 0.0033	\$ 14
74	Total Other Revenue				\$ 14
75					
76	Total Rate 5 Revenue				\$ 253
77					
78	Rate 6				
79	Customer Charge		12	\$ 11	\$ 9
80	Distribution Charge		1,004	\$ 0.0400	\$ 40
81	Minimum Bill Adjustment		5	\$ 3,500.00	\$ 17
82	Rate 6 Base Revenue				\$ 66
83					
84	Rider 25				
85	Transportation Administration Charge				
86	Individual		-	\$ 23.00	\$ -
87	Group		-	\$ 10.00	\$ -
88	Minimum		-	\$ 33.00	\$ -
89	Rider 25 Transportation Service Credit		109	\$ (0.0015)	\$ (0)
90	Total Rate 6 Base and Rider 25 Revenue				\$ 66
91					
92	Other Revenues				
93	Gas Supply Cost		895	\$ 0.9220	\$ 825
94	Rider 25 Backup Service		-	\$ -	\$ -
95	Transportation Therms		109	-	\$ -
96	Rider 12 Therms		1,004	\$ 0.0008	\$ 1
97	Total Other Revenue				\$ 826
98					
99	Total Rate 6 Revenue				\$ 892
100					

Jurisdictional Operating Revenues at Staff Alternative Rates
(Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
101	Rate 7				
102	Customer Charge	-	\$0	\$ 1,332.00	\$ -
103	Demand Charge				
104	0-10,000	-		\$ 1,4139	\$ -
105	Over 10,000	-		\$ 0,2696	\$ -
106	Total Demand Charge Therms and Re	-			\$ -
107	Commodity Charge	-		\$ 0,0052	\$ -
108					
109	Total Rate 7 Base Revenue				\$ -
110					
111					
112	Contract Services (Rates 17, 19 and Contract) 1/				
113	Customer Charge	192			\$ 2,395
114	Therms Used	304,516			\$ 6,839
115	Rate 17, 19 and Contract Base Revenue				\$ 9,234
116					
117	Other Revenue				
118	Gas Supply Cost	400		\$ 0,9220	\$ 369
119	Transportation	304,116		\$ -	\$ -
120	Rider 12 Therms			\$ 0,0008	\$ -
121	Total Other Revenue				\$ 369
122					
123	Total Rate 17, 19 and Contract Revenue				\$ 9,603
124					
125	Rate 21				
126	Revenues from Rate 21 are included in Chicago Hub revenues shown below.				
127					
128					
129	1/ These are individually negotiated contracts with different customer and distribution charges				
130	applicable to each ontract.				
131					
132	Rate 74				
133	Customer Charge	Meter Class A 4,402	\$17,492	\$ 19.30	\$ 85
134		Meter Class B 76,968		\$ 67.30	\$ 5,180
135		Meter Class C 28,514		\$ 122.95	\$ 3,506
136		109,884			\$ 8,771
	Total Rate 4 and 74		\$79,484		\$ 79,672
137	Distribution	First 15 17,867		0.0479	\$ 856
138	Next 4,850	222,151		0.0479	\$ 10,641
139	Over 5,000	335,412		0.0385	\$ 12,897
140		575,430			\$ 24,393
141	Storage Banking Service	1,893,444		\$ 0.0051	\$ 9,657
142	Rate 74 Base Revenue				\$ 42,821
143					
144	Transportation Administration Charge				
145	Individual	2,496		\$ 23.00	\$ 57
146	Group	97,689		\$ 10.00	\$ 977
147	Minimum	5,196		\$ 33.00	\$ 171
148					
149	Recording Device Charge				

Jurisdictional Operating Revenues at Staff Alternative Rates
(Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue	
(A)	(B)	(C)		(D)	(E)	
150	Diaphragm Meter	23,336		\$ 10.00	\$ 233	
151	Other Meters	83,892		\$ 17.00	\$ 1,426	
152	Administrative Fees					
153	Storage Transfer Fee	816		\$ 24.00	\$ 20	
154	Group Change Fee	2,424		\$ 25.00	\$ 61	
155	Total Rate 74 Base Revenue				<u>\$ 45,766</u>	
156						
157	Other Revenue					
158	Gas Costs Related Units					
159	Gas Supply Cost	2,324		\$ 0.9220	\$ 2,143	
160	Firm Backup Service	-		-	\$ -	
161	Excess Storage	-		\$ 0.1000	\$ -	
162	Requested Authorized Use	-		-	\$ -	
163	Authorized Use	-		\$ 0.6350	\$ -	
164	Unauthorized Use	-		-	\$ -	
165	Operational Flow Order	-		-	\$ -	
166	Transportation Therms	573,106		-	\$ -	
167	Rider 12 Therms	575,430		\$ 0.0033	\$ 1,899	
168	Total Other Revenue				<u>\$ 4,042</u>	
169						
170	Total Rate 74 Revenue				<u>\$ 49,808</u>	
171						
172	Rate 75					
173	Customer Charge		Meter Class A	\$74	\$ 12.25	\$ -
174			Meter Class B		\$ 39.20	\$ 2
175			Meter Class C		\$ 88.40 1/	\$ 18
176					<u>\$ 20</u>	
	Total 5 and 75			\$88	<u>\$ 87</u>	
177	Summer Distribution	All T	3,590	\$ 0.0211	\$ 76	
178						
179	Winter Distribution	All T	60	\$ 0.0286	\$ 2	
180			3,650		\$ 77	
181	Storage Banking Service		19,284	\$ 0.0051	\$ 98	
182	Rate 75 Base Revenue				<u>\$ 196</u>	
183						
184	Transportation Administration Charge					
185	Individual		-	\$ 23.00	\$ -	
186	Group		264	\$ 10.00	\$ 3	
187	Minimum		-	\$ 33.00	\$ -	
188						
189	Recording Device Charge					
190	Diaphragm Meter		-	\$ 10.00	\$ -	
191	Other Meters		264	\$ 17.00	\$ 4	
192	Administrative Fees					
193	Storage Transfer Fee		-	\$ 24.00	\$ -	
194	Group Change Fee		-	\$ 25.00	\$ -	
195	Total Rate 75 Base Revenue				<u>\$ 203</u>	
196						
197	Other Revenue					

Jurisdictional Operating Revenues at Staff Alternative Rates
(Terms and Dollars in Thousands)

Utility Northern Illinois Gas Company
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
198	Gas Costs Related Units				
199	Gas Supply Cost	-		\$ 0.9220	\$ -
200	Firm Backup Service	-		-	\$ -
201	Excess Storage	-		\$ 0.1000	\$ -
202	Requested Authorized Use	-		-	\$ -
203	Authorized Use	-		\$ 0.6350	\$ -
204	Unauthorized Use	-		-	\$ -
205	Operational Flow Order	-		-	\$ -
206	Transportation Therms	3,650		-	\$ -
207	Rider 12 Therms	3,650		\$ 0.0033	\$ 12
208	Total Other Revenue				\$ 12
209	Total Rate 74 Revenue				\$ 215
210					
211	Rate 76				
212	Customer Charge	2,460	\$1,860	\$ 751.00 2/	\$ 1,847
	total Customer Costs 6 and 76		\$1,870		\$ 1,856
213	Distribution Charge	326,464		\$ 0.0217	\$ 7,084
214	Storage Banking Service	724,950		\$ 0.0051	\$ 3,697
215	Administrative Fees - Storage Transfer	48		\$ 24.00	\$ 1
216	Group Change Fee	231		\$ 25.00	\$ 6
217	Minimum Bill Adjustment	-		\$ 2,550.00	\$ -
218	Rate 76 Base Revenue				\$ 14,492
219					
220	Other Revenue				
221	Gas Supply Cost	309		\$ 0.9220	\$ 285
222	Firm Backup Service	-		-	\$ -
223	Excess Storage	-		\$ 0.1000	\$ -
224	Requested Authorized Use	-		-	\$ -
225	Authorized Use	-		-	\$ -
226	Unauthorized Use	-		-	\$ -
227	Operational Flow Order	-		-	\$ -
228	Transportation Therms	326,155		-	\$ -
229	Rider 12 Therms	326,464		\$ 0.0008	\$ 263
230	Total Other Revenue				\$ 548
231					
232	Total Rate 76 Revenue				\$ 15,040
233					
234	Rate 77				
235	Customer Charge	372	\$505	\$ 1,355.00	\$ 504
	Total Customer Costs 7 and 77		\$505		
236	Demand Charge				
237	0-10,000	3,548		\$ 1.0200	\$ 3,619
238	Over 10,000	14,515		\$ 0.1667	\$ 2,419
239		18,063			\$ 6,038
240	Commodity Charge	336,679		\$ 0.0052	\$ 1,751
241	Storage Banking Service	614,312		\$ 0.0051	\$ 3,133
242	Administrative Fees - Storage Transfer	-		\$ 24.00	\$ -
243	Group Change Fee	-		\$ 25.00	\$ -
244	Rate 77 Base Revenue				\$ 11,426
245					

Jurisdictional Operating Revenues at Staff Alternative Rates
(Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
246					
247					
248				\$ 0.9220	\$ -
249				-	\$ -
250				\$ 0.1000	\$ -
251				-	\$ -
252				-	\$ -
253				-	\$ -
254				-	\$ -
255		336,679		-	\$ -
256		336,679		\$ 0.0008	\$ 271
257					\$ 271
258					
259					\$ 11,697
260					
261					
262					
263		1,029		\$ 95.00	\$ 98
264					
265					\$ 98
266					
267					
268		190		\$ 200.00	\$ 38
269		2,929,907		\$ 0.59	\$ 1,729
270		11,700		\$ 10.00	\$ 117
271					\$ 1,884
272					
273					
274					\$ 687,475
275					2,273,289
276					15,049
277					\$ 2,975,813

Jurisdictional Operating Revenues at Staff Alternative Rates
(Terms and Dollars in Thousands)

Utility: Northern Illinois Gas Company
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Customer Costs (In \$000)	Proposed Charge	Proposed Revenue
(A)	(B)	(C)		(D)	(E)
278					
279	Other Revenues				
280					7,905
281					-
282					-
283					900
284					5,095
285					307
286					22,932
287					(5,510)
288					462
289					439
290					776
291					<u>\$ 33,306</u>
292					
293					
294					\$ 68,527
295					98,678
296					<u>\$ 167,205</u>
297					
298					<u><u>\$ 3,176,324</u></u>

Includes Backup Service Charge + Excess Storage Charge

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Rate 1, Residential Service

Line No.	Monthly Therms	Distribution Rates		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 8.40	\$ 10.65	\$ 2.25	26.79 %	\$ -	\$ -	\$ -	\$ 8.40	\$ 10.65	\$ 2.25	26.79 %
2	10	9.87	12.62	2.74	27.77	9.22	9.22	0.05	19.14	21.88	2.74	14.33
3	40	12.51	16.09	3.58	28.65	36.88	36.88	0.18	49.57	53.15	3.58	7.23
4	100	15.68	20.62	4.94	31.48	92.20	92.20	0.46	108.34	113.28	4.94	4.56
5	200	20.87	28.16	7.29	34.94	184.40	184.40	0.92	206.19	213.48	7.29	3.54
6	250	23.47	31.93	8.47	36.09	230.50	230.50	1.15	255.12	263.58	8.47	3.32
7	500	36.44	50.80	14.36	39.40	461.00	461.00	2.30	499.74	514.10	14.36	2.87
8	1,000	62.39	88.52	26.13	41.88	922.00	922.00	4.60	988.99	1,015.12	26.13	2.64

	Present Rates	Proposed Rates
9		
10		
11	\$ 8.40	\$ 10.65
12	0.1473	0.1965
13	0.0578	0.0755
14	0.0519	0.0755
15	0.9220	0.9220
16	0.0046	0.0046

1/ Excludes all add-on taxes.

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Rate 4. General Service

Utility: Northern Illinois Gas Company db/a Nicor Gas Company

Line No.	Monthly Therms	Distribution Rates - 4A		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 15.87	\$ 19.30	\$ 3.43	21.61 %	\$ -	\$ -	\$ -	\$ 15.87	\$ 19.30	\$ 3.43	21.61 %
2	300	46.04	59.33	13.29	28.87	276.60	276.60	0.99	323.63	336.92	13.29	4.11
3	500	59.68	77.69	18.01	30.18	461.00	461.00	1.65	522.33	540.34	18.01	3.45
4	1,000	93.78	123.59	29.81	31.79	922.00	922.00	3.30	1,019.08	1,048.89	29.81	2.93
5	3,000	230.18	307.19	77.01	33.46	2,766.00	2,766.00	9.90	3,006.08	3,083.09	77.01	2.56
6	5,000	366.58	490.79	124.21	33.88	4,610.00	4,610.00	16.50	4,993.08	5,117.29	124.21	2.49
7	10,000	607.58	799.29	191.71	31.55	9,220.00	9,220.00	33.00	9,860.58	10,052.29	191.71	1.94
8	20,000	1,089.58	1,485.29	395.71	36.32	18,440.00	18,440.00	66.00	19,595.58	19,991.29	395.71	2.02
9	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
10		\$ 55.32	\$ 67.30	\$ 11.98	21.66 %	\$ -	\$ -	\$ -	\$ 55.32	\$ 67.30	\$ 11.98	21.66 %
11	0	85.49	114.18	28.69	33.56	276.60	276.60	0.99	363.08	391.77	28.69	7.90
12	300	99.13	132.54	33.41	33.70	461.00	461.00	1.65	561.78	595.19	33.41	5.95
13	500	133.23	178.44	45.21	33.93	922.00	922.00	3.30	1,058.53	1,103.74	45.21	4.27
14	1,000	269.63	362.04	92.41	34.27	2,766.00	2,766.00	9.90	3,045.53	3,137.94	92.41	3.03
15	3,000	406.03	545.64	139.61	34.38	4,610.00	4,610.00	16.50	5,032.53	5,172.14	139.61	2.77
16	5,000	647.03	854.14	207.11	32.01	9,220.00	9,220.00	33.00	9,900.03	10,107.14	207.11	2.09
17	10,000	1,129.03	1,540.14	411.11	36.41	18,440.00	18,440.00	66.00	19,635.03	20,046.14	411.11	2.09
19	Monthly Therms	Present	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
20		\$ 101.06	\$ 122.95	\$ 21.89	21.66 %	\$ -	\$ -	\$ -	\$ 101.06	\$ 122.95	\$ 21.89	21.66 %
21	0	131.23	177.78	46.55	35.47	276.60	276.60	0.99	408.82	455.37	46.55	11.39
22	300	144.87	196.14	51.27	35.39	461.00	461.00	1.65	607.52	658.79	51.27	8.44
23	500	178.97	242.04	63.07	35.24	922.00	922.00	3.30	1,104.27	1,167.34	63.07	5.71
24	1,000	315.37	425.64	110.27	34.97	2,766.00	2,766.00	9.90	3,091.27	3,201.54	110.27	3.57
25	3,000	451.77	609.24	157.47	34.86	4,610.00	4,610.00	16.50	5,078.27	5,235.74	157.47	3.10
26	5,000	692.77	917.74	224.97	32.47	9,220.00	9,220.00	33.00	9,945.77	10,170.74	224.97	2.26
27	10,000	1,174.77	1,603.74	428.97	36.52	18,440.00	18,440.00	66.00	19,680.77	20,108.74	428.97	2.18

Line No.	Customer Charge	Present Rates	Proposed Rates
29			
30		\$ 15.87	\$ 19.30
31	4A	\$ 55.32	\$ 67.30
32	4B	\$ -	\$ -
33	4C	\$ 101.60	\$ 122.95
34	0-150 therms	0.1329	0.0918
35	150-5,000 therms	0.0682	0.0918
36	over 5,000 therms	0.0482	0.0586
37	GSC	0.9220	0.9220
38	ECR	0.0033	0.0033

1/ Excludes all add-on taxes.

Utility: Northern Illinois Gas Company db/a Nicor Gas Company

Bill Comparison at Staff-Proposed Rates

Test Year: 12 Months Ended 12/31/09

Rate 4, General Service with Rider 25, Firm Transportation Service

Line No.	Monthly Therms	Distribution Rates - 4A		1/ Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 3/ Present / Proposed		Difference	Percent Change
		Present	Proposed			Present 1/	Proposed 2/		Present	Proposed		
1	0	\$ 22.87	\$ 29.30	\$ 6.43	28.12 %	\$ -	\$ -	\$ -	\$ 22.87	\$ 29.30	\$ 6.43	28.12 %
2	300	49.98	63.66	13.68	27.37 %	260.41	260.19	0.99	311.38	324.84	13.46	4.32
3	500	61.58	78.24	16.66	27.05 %	434.02	433.65	1.65	497.25	513.54	16.29	3.28
4	1,000	90.58	114.69	24.11	26.62 %	868.05	867.30	3.30	961.93	985.29	23.37	2.43
5	3,000	206.58	260.49	53.91	26.10 %	2,604.15	2,601.91	9.90	2,820.63	2,872.30	51.68	1.83
6	5,000	322.58	406.29	83.71	25.95 %	4,340.25	4,336.52	16.50	4,679.33	4,759.31	79.99	1.71
7	10,000	512.58	620.29	107.71	21.01 %	8,680.49	8,673.05	33.00	9,226.07	9,326.34	100.27	1.09
8	20,000	892.58	1,117.29	224.71	25.18 %	17,360.98	17,346.10	66.00	18,319.56	18,529.39	209.82	1.15
9	Monthly Therms	Present	Proposed	Difference	Percent Change	Present 1/	Proposed 2/	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
10		\$ 62.32	\$ 86.90	\$ 24.58	39.44 %	\$ -	\$ -	\$ -	\$ 62.32	\$ 86.90	\$ 24.58	39.44 %
11	0	89.43	118.51	29.08	32.52 %	260.41	260.19	0.99	350.83	379.69	28.86	8.23
12	300	101.03	133.09	32.06	31.73 %	434.02	433.65	1.65	536.70	568.39	31.69	5.90
13	500	130.03	169.54	39.51	30.39 %	868.05	867.30	3.30	1,001.38	1,040.14	38.77	3.87
14	1,000	246.03	315.34	69.31	28.17 %	2,604.15	2,601.91	9.90	2,860.08	2,927.15	67.08	2.35
15	3,000	362.03	461.14	99.11	27.38 %	4,340.25	4,336.52	16.50	4,718.78	4,814.16	95.39	2.02
16	5,000	552.03	675.14	123.11	22.30 %	8,680.49	8,673.05	33.00	9,265.52	9,381.19	115.67	1.25
17	10,000	932.03	1,172.14	240.11	25.76 %	17,360.98	17,346.10	66.00	18,359.01	18,584.24	225.22	1.23
18	20,000											
19	Monthly Therms	Present	Proposed	Difference	Percent Change	Present 1/	Proposed 2/	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
20		\$ 108.06	\$ 150.50	\$ 42.44	39.27 %	\$ -	\$ -	\$ -	\$ 108.06	\$ 150.50	\$ 42.44	39.27 %
21	0	135.17	182.11	46.94	34.73 %	260.41	260.19	0.99	396.57	443.29	46.72	11.78
22	300	146.77	196.69	49.92	34.01 %	434.02	433.65	1.65	582.44	631.99	49.55	8.51
23	500	175.77	233.14	57.37	32.64 %	868.05	867.30	3.30	1,047.12	1,103.74	56.63	5.41
24	1,000	291.77	378.94	87.17	29.88 %	2,604.15	2,601.91	9.90	2,905.82	2,990.75	84.94	2.92
25	3,000	407.77	524.74	116.97	28.69 %	4,340.25	4,336.52	16.50	4,764.52	4,877.76	113.25	2.38
26	5,000	597.77	738.74	140.97	23.58 %	8,680.49	8,673.05	33.00	9,311.26	9,444.79	133.53	1.43
27	10,000	977.77	1,235.74	257.97	26.38 %	17,360.98	17,346.10	66.00	18,404.75	18,647.84	243.08	1.32
28	20,000											

Line No.	Description	Present Rates	Proposed Rates
29	Group Administrative Charge	\$ 7.00	\$ 10.00
30	Customer Charge	\$ 15.87	\$ 19.30
31	4A	\$ 55.32	\$ 67.30
32	4B	\$ 101.06	\$ 122.95
33	4C	\$ 0.1329	\$ 0.0918
34	0-150 therms	\$ 0.0682	\$ 0.0918
35	150-5,000 therms	\$ 0.0482	\$ 0.0686
36	over 5,000 therms	\$ 0.053	\$ 0.075
37	Backup Percentage	\$ 0.8549	\$ 0.8549
38	GSC - CGC	\$ 0.5210	\$ 0.5210
39	GSC - DGC	\$ 0.0033	\$ 0.0033
40	ECR	\$ 0.0102	\$ 0.0189
41	Transportation credits		
42			

1/ Distribution charges in the monthly customer charge, distribution charges, transportation service credit and administration charge.

2/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

3/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

4/ All add-on taxes.

Utility Northern Illinois Gas Company db/a Nicor Gas Company

Bill Comparison at Staff-Proposed Rates

Test Year: 12 Months Ended 12/31/09

Rate 7, Large Volume Service

Rate 7 at 50% Load Factor

Line No.	Monthly Therms	Distribution Rates		Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates ^{3/}		Percent Change
		Present	Proposed		Present 1/	Proposed 2/		Present	Proposed	
1	0	\$ 7,800.00	\$ 9,300.00	19.23 %	\$ -	\$ -	\$ -	\$ 7,800.00	\$ 9,300.00	19.23 %
2	1,000	7,800.00	9,300.00	19.23	868.05	867.30	0.80	8,668.85	10,168.10	17.29
3	5,000	7,800.00	9,300.00	19.23	4,340.25	4,336.52	4.00	12,144.25	13,640.52	12.32
4	10,000	7,800.00	9,300.00	19.23	8,680.49	8,673.05	8.00	16,488.49	17,981.05	9.05
5	25,000	7,800.00	9,300.00	19.23	21,701.23	21,682.62	20.00	29,521.23	31,002.62	5.02
6	50,000	7,800.00	9,300.00	19.23	43,402.45	43,365.24	80.00	51,242.45	52,705.24	2.85
7	100,000	8,713.77	11,146.39	27.92	86,804.90	86,730.48	80.00	95,598.67	97,956.87	2.47
8	500,000	16,575.12	24,235.50	46.22	434,024.52	433,652.38	400.00	450,999.64	458,287.88	1.62

Rate 7 at 70% Load Factor

Line No.	Monthly Therms	Distribution Rates		Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates ^{3/}		Percent Change
		Present	Proposed		Present 1/	Proposed 2/		Present	Proposed	
10	0	\$ 7,800.00	\$ 9,300.00	19.23 %	\$ -	\$ -	\$ -	\$ 7,800.00	\$ 9,300.00	19.23 %
11	1,000	7,800.00	9,300.00	19.23	868.05	867.30	0.80	8,668.85	10,168.10	17.29
12	5,000	7,800.00	9,300.00	19.23	4,340.25	4,336.52	4.00	12,144.25	13,640.52	12.32
13	10,000	7,800.00	9,300.00	19.23	8,680.49	8,673.05	8.00	16,488.49	17,981.05	9.05
14	25,000	7,800.00	9,300.00	19.23	21,701.23	21,682.62	20.00	29,521.23	31,002.62	5.02
15	50,000	7,800.00	9,300.00	19.23	43,402.45	43,365.24	80.00	51,242.45	52,705.24	2.85
16	100,000	8,713.75	11,146.34	27.58	434,024.52	433,652.38	400.00	450,999.28	455,755.72	1.23

Line No.	Present Rates	Proposed Rates
20		
21	\$ 837.00	\$ 1,330.00
22	0.0052	0.0052
23		
24		
25		
26	1.1189	1.4139
27	0.0852	0.2696
28	7,800.00	9,300.00
29	53	50
30	0.8549	0.8549
31	0.5210	0.5210
	0.0008	0.0008

1/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

2/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

3/ Excludes all add-on taxes.

4/ Demand therms are the peak-day therms used in the month at that Load Factor.

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Utility: Northern Illinois Gas Company db/a Nicor Gas Company

Rate 74, General Transportation Service, No Firm Backup Service

Line No.	Monthly Therms	Distribution Rates - 74A 1/		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 27.87	\$ 42.05	\$ 14.18	50.88 %	\$ -	\$ 276.60	\$ -	\$ 27.87	\$ 42.05	\$ 14.18	50.88 %
2	300	57.61	68.17	10.56	18.33	276.60	276.60	0.99	335.20	345.76	10.56	3.15
3	500	70.96	79.11	8.15	11.48	461.00	461.00	1.65	533.61	541.76	8.15	1.53
4	1,000	104.35	106.46	2.11	2.03	922.00	922.00	3.30	1,029.65	1,031.76	2.11	0.21
5	3,000	237.88	215.86	(22.02)	-9.26	2,766.00	2,766.00	9.90	3,013.78	2,991.76	(22.02)	(0.73)
6	5,000	371.41	325.26	(46.15)	-12.43	4,610.00	4,610.00	16.50	4,997.91	4,951.76	(46.15)	(0.92)
7	10,000	565.25	543.78	(21.49)	-3.80	9,220.00	9,220.00	33.00	9,818.25	9,796.76	(21.49)	(0.22)
8	20,000	952.91	996.26	43.35	4.55	18,440.00	18,440.00	66.00	19,458.91	19,502.26	43.35	0.22
9	Monthly Therms	Distribution Rates - 74B	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Total Rates 1/	Proposed	Difference	Percent Change
10	0	\$ 67.32	\$ 96.90	\$ 29.58	43.94 %	\$ -	\$ 276.60	\$ -	\$ 67.32	\$ 96.90	\$ 29.58	43.94 %
11	300	97.06	123.02	25.96	26.75	276.60	276.60	0.99	374.85	400.61	25.96	6.93
12	500	110.41	133.96	23.55	21.33	461.00	461.00	1.65	573.06	596.61	23.55	4.11
13	1,000	143.80	161.31	17.51	12.18	922.00	922.00	3.30	1,089.10	1,086.61	(2.49)	(0.23)
14	3,000	277.33	270.71	(6.62)	-2.39	2,766.00	2,766.00	9.90	3,053.23	3,046.61	(6.62)	(0.22)
15	5,000	410.86	380.11	(30.75)	-7.49	4,610.00	4,610.00	16.50	5,037.36	5,006.61	(30.75)	(0.61)
16	10,000	604.70	599.61	(5.09)	-0.84	9,220.00	9,220.00	33.00	9,857.70	9,851.61	(6.09)	(0.06)
17	20,000	992.36	1,051.11	58.75	5.92	18,440.00	18,440.00	66.00	19,498.36	19,557.11	58.75	0.30
18	Monthly Therms	Distribution Rates - 74C	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Total Rates 1/	Proposed	Difference	Percent Change
19	0	\$ 120.06	\$ 167.50	\$ 47.44	39.51 %	\$ -	\$ 276.60	\$ -	\$ 120.06	\$ 167.50	\$ 47.44	39.51 %
20	300	149.80	193.82	44.02	29.25	276.60	276.60	0.99	427.99	471.21	43.82	10.25
21	500	163.15	204.56	41.41	25.36	461.00	461.00	1.65	625.80	667.21	41.41	6.62
22	1,000	196.57	231.91	35.37	18.00	922.00	922.00	3.30	1,121.84	1,157.21	35.37	3.15
23	3,000	330.07	341.31	11.24	3.41	2,766.00	2,766.00	9.90	3,105.97	3,117.21	11.24	0.36
24	5,000	463.60	450.71	(12.89)	-2.78	4,610.00	4,610.00	16.50	5,090.10	5,077.21	(12.89)	(0.25)
25	10,000	657.44	689.21	31.77	4.85	9,220.00	9,220.00	33.00	9,910.44	9,922.21	11.77	0.12
26	20,000	1,045.10	1,121.71	76.61	7.33	18,440.00	18,440.00	66.00	19,551.10	19,627.71	76.61	0.39
27	Monthly Therms	Distribution Rates - 74D	Proposed	Difference	Percent Change	Gas Supply Cost	Proposed	Environmental Cost Recovery	Total Rates 1/	Proposed	Difference	Percent Change
28	0	\$ 7.00	\$ 10.00	\$ 3.00	42.86 %	\$ -	\$ -	\$ -	\$ 7.00	\$ 10.00	\$ 3.00	42.86 %
29	300	5.00	5.00	0.00	0.00	276.60	276.60	0.99	427.99	427.99	0.00	0.00
30	500	12.00	12.00	0.00	0.00	461.00	461.00	1.65	625.80	625.80	0.00	0.00
31	1,000	15.87	15.87	0.00	0.00	922.00	922.00	3.30	1,121.84	1,121.84	0.00	0.00
32	3,000	55.32	55.32	0.00	0.00	2,766.00	2,766.00	9.90	3,105.97	3,105.97	0.00	0.00
33	5,000	101.06	101.06	0.00	0.00	4,610.00	4,610.00	16.50	5,090.10	5,090.10	0.00	0.00
34	10,000	0.1278	0.1278	0.00	0.00	9,220.00	9,220.00	33.00	9,910.44	9,910.44	0.00	0.00
35	20,000	0.0629	0.0629	0.00	0.00	18,440.00	18,440.00	66.00	19,551.10	19,551.10	0.00	0.00
36	Group Administrative Charge											
37	Recording Device - Diaphragm (A&B)											
38	Recording Device - Other (C)											
39	Customer Charge: 74A											
40	Customer Charge: 74B											
41	Customer Charge: 74C											
42	0-150 therms											
43	150-5,000 therms											
44	over 5,000 therms											
45	Storage Banking Service 2/											
46	GSC											
47	ECR											
48	Storage Days											

1/ Distribution charges in the monthly customer charge, distribution charge, distribution charge, storage banking service charge, administration and recording device charges.

2/ Excludes all add-on taxes.

3/ Change in Storage Days times the Maximum Daily Contract Quantity calculated as the monthly use divided by 21.

Test Year: 12 Months Ended 12/31/09

Bill Comparison at Staff-Proposed Rates

Rate 77, Large Volume Transportation Service, No Firm Backup Service

Rate 77 at 50% Load Factor

Line No.	Monthly Therms	Present Rate 77	Proposed Rate 77	Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
						Present	Proposed		Present	Proposed		
1	0	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %	\$ -	\$ 922.00	\$ -	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %
2	1,000	8,105.36	9,508.42	1,404.07	17.32	922.00	922.00	0.80	9,028.16	10,432.22	1,404.07	15.55
3	5,000	8,126.71	9,546.98	1,420.27	17.48	4,610.00	4,610.00	4.00	12,740.71	14,160.98	1,420.27	11.15
4	10,000	8,153.43	9,583.96	1,440.53	17.67	9,220.00	9,220.00	8.00	17,381.43	18,821.96	1,440.53	8.29
5	25,000	8,233.49	9,734.76	1,501.27	18.23	23,050.00	23,050.00	20.00	31,303.49	32,804.76	1,501.27	4.80
6	50,000	8,313.56	9,875.56	1,562.01	18.79	46,100.00	46,100.00	40.00	54,453.56	56,015.56	1,562.01	2.87
7	100,000	8,633.89	9,920.41	886.52	10.27	92,200.00	92,200.00	80.00	100,913.89	101,800.41	886.52	0.88
8	500,000	13,759.28	22,662.29	8,903.01	64.71	461,000.00	461,000.00	400.00	475,159.28	484,062.29	8,903.01	1.87

Rate 77 at 70% Load Factor

Line No.	Monthly Therms	Present Rate 77	Proposed Rate 77	Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
						Present	Proposed		Present	Proposed		
10	0	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %	\$ -	\$ 922.00	\$ -	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %
11	1,000	8,103.82	9,506.71	1,402.90	17.31	922.00	922.00	0.80	9,026.62	10,429.51	1,402.90	15.54
12	5,000	8,119.08	9,533.56	1,414.48	17.42	4,610.00	4,610.00	4.00	12,733.08	14,147.56	1,414.48	11.11
13	10,000	8,138.16	9,567.12	1,428.95	17.56	9,220.00	9,220.00	8.00	17,366.16	18,785.12	1,428.95	8.23
14	25,000	8,195.33	9,687.65	1,472.32	17.97	23,050.00	23,050.00	20.00	31,265.33	32,737.65	1,472.32	4.71
15	50,000	8,290.86	9,835.29	1,544.64	18.63	46,100.00	46,100.00	40.00	54,430.86	55,975.29	1,544.64	2.84
16	100,000	8,481.40	7,336.67	(1,144.73)	-13.50	92,200.00	92,200.00	80.00	100,761.40	99,616.67	(1,144.73)	(1.14)
17	500,000	13,611.42	19,755.31	6,143.89	45.14	461,000.00	461,000.00	400.00	475,011.42	481,155.31	6,143.89	1.29

	Present Rates	Proposed Rates
20	\$ 862.00	\$ 1,355.00
21	0.0052	0.0052
22	0.7888	1.0200
23	0.0263	0.1667
24	0.0029	0.0051
25	8,100.00	9,500.00
26	0.9220	0.9220
27	0.0008	0.0008
28	28	28

1/ Distribution charges in the monthly customer charge, distribution charge, demand charge, storage banking service charge and administration charge.
 2/ Excludes all add-on taxes.
 3/ Demand therms are the peak-day therms used in the month.
 4/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the demand therms for the month.