

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
5<sup>th</sup> Revised Sheet No. 47  
(Canceling 3<sup>rd</sup> Revised Sheet,  
No. 47, Effective May 31, 1997)

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**Terms and Conditions**

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(Continued From Sheet No. 46)

**Unaccounted-For Gas Adjustment.**

All Customer-owned gas delivered to the Company shall be reduced by the unaccounted-for gas percentage determined annually for the most recent 12 months ended June 30 to be effective the following September 1.

**\* Maximum Daily Contract Quantity Determination.**

The initial Maximum Daily Contract Quantity of a Customer without 12 months daily metering history, or for whom daily metering information is not available, shall be determined from the Customer's maximum billing period usage from the previous calendar year's billing history, adjusted to a 30-day basis, according to the following formula:

$$\frac{\text{Peak Billing Period Therms} \times 30}{\text{Billing Period Days} \times 21}$$

The initial Maximum Daily Contract Quantity of Customers with at least 12 months of daily metering history will be determined by the greater of:

- a. the highest daily usage from the previous 12 months as recorded by the metering device; or
- b. The results of a regression analysis on the usage of the most recent calendar year for January, February, and December as recorded by the metering device and applied to a 79-degree day.

Thereafter, annually, the Company shall predetermine the Maximum Daily Contract Quantity of Customers based on the previous calendar year. Customers shall be informed of the applicable Maximum Daily Contract Quantity by April 1 of each year. If the predetermined Maximum Daily Contract Quantity is within five percent of the previous year's Maximum Daily Contract Quantity, no change will be made. The Maximum Daily Contract Quantity so determined shall be effective for the next 12 billing months beginning with the Customer's first bill with an ending meter reading after June 1. The Company may accept a change to a Customer's MDCQ provided it can be substantiated. The Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

To determine a Maximum Daily Contract Quantity for a Group served under Rider 16, Supplier Aggregation Service, base use heat use factors will be applied to a 79 degree day in January.

**Critical Day Definition.**

A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

(Continued on Sheet No. 48)

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Items in which there are changes are preceded  
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Effective January 18, 2002  
Issued by - George M. Behrens  
Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
Fourth Revised Sheet No. 48  
(Canceling ~~Third~~ Revised Sheet  
No. 48, Effective ~~November 22,~~  
~~2005~~ (October 3, 2004))

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**Terms and Conditions**

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(Continued From Sheet No. 47)

A Critical Day shall be declared by 8:00 A.M. the day prior to the Critical Day. The calling of a Critical Day shall be limited to the period from November 1 through April 30. Notice of a Critical Day will be posted on the Company's electronic bulletin board and via a recorded dial-in message.

**\* Operational Flow Order (OFO)**

As provided for in Rider 16, Supplier Aggregation Service, the Company may impose an Operational Flow Order ("OFO") in order to adequately maintain its system. The Company shall first request Customers and Suppliers to voluntarily take actions to alleviate the supply situation that is threatening operational integrity, to the extent possible. If such voluntary actions do not alleviate the situation, the Company will implement an OFO. Customers and Suppliers will be notified of any OFO at least two hours before the Gas Industry Standards Board nomination deadline on the interstate pipelines that interconnect with the Company's facilities. All OFOs will be posted on the Company's electronic bulletin board and via a recorded dial-in message. An e-mail notification will be made to customers requesting such notification and providing appropriate contact information. However, failure to receive e-mail notification shall not reduce the customer's obligations to comply with the OFO.

On days when an OFO is imposed as a result of the Company needing Customers and Suppliers to decrease their nominations (OFO Surplus Day), non-Customer Select transportation Customers shall have their Required Daily Delivery Range defined as a minimum of zero and a maximum equal to the lesser of their MDN or MDCQ.

On days when an OFO is imposed as a result of the Company needing Customers and Suppliers to increase their nominations (OFO Shortage Day), non-Customer Select transportation Customers shall have their Required Daily Delivery Range defined as a minimum equal to their usage on that day less any gas that is available to be withdrawn from their storage up to a maximum of the Customer's Storage Withdrawal Factor (SWF) times ~~0.0176-0.023~~ (0.0182-0.017) as of the first June 1 after the Effective Date of this tariff) times the Customer's Storage Banking Service capacity, and a maximum of the Customer's MDCQ times two.

**\* OFO Cap Day**

The Company reserves the right to limit, on any day, the volumes of Customer-owned gas delivered into the Company's system when, in the Company's sole judgment, the total gas supply to be delivered into the Company's system may cause an adverse effect on system operations.

**\* Priority of Supply**

On a Critical Day, ~~or an OFO Day~~ (on any day an OFO is imposed), or an OFO Cap Day, when operating conditions at any receipt point(s) are such that deliveries of gas to the Company would interfere with deliveries of gas stored by the Company or exceed the Company's take-away capacity, the Company shall accept gas supplies at that receipt point(s) in the following order: 1) firm pipeline capacity with the Company designated as primary delivery point; 2) firm pipeline capacity with the Company designated as secondary delivery point; and 3) interruptible transportation and authorized excess transportation. If gas supplies are such that all gas supplies in a given priority category cannot be accepted, the gas supplies in that priority category will be prorated.

(Continued On Sheet No. 49)

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~~2008~~ November 22, 2005

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September 29, 2005 and as amended September 28, 2005 in Docket No. 04-0779  
Items in which there are changes are preceded by an asterisk (\*)

Issued by: Gerald P. O'Connor  
Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
~~5th~~<sup>6th</sup> Revised Sheet No. 49  
(Canceling ~~5th~~<sup>3rd</sup> Revised Sheet  
No. 49, Effective November 22,  
~~2005~~October 3, 2004)

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### Terms and Conditions

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(Continued From Sheet No. 48)

**Transportation Limitations and Amounts.**

Daily Nominations will be accepted if received electronically by the Company no later than 11:30 A.M. on the business day prior to the gas day the Nomination is to be effective. The deadline for Nominations by any method other than the Company's electronic bulletin board is 8:00 A.M.

Changes to daily Nominations necessitated by the pipeline interruptions of Customer-owned gas supplies will be accepted if received by the Company and verified by the pipeline no later than 8:00 A.M. of the day the Nomination change is to be effective. On a Critical Day or an OFO Day, Nominations will be accepted if received by the Company no later than 8:00 A.M. of the day the nomination change is to be effective.

\* **Maximum Daily Nominations.**

From ~~November 1 through the last day of February~~March 31 of each year and for all Critical Days and OFO Shortage Days during the period March 1 through April 30, Nominations may not exceed two (2) times the Customer's Maximum Daily Contract Quantity.

From March 1 through March 31 of each year, Nominations may not exceed one-hundred fifty (150) percent of the simple daily average of the Customer's usage for the period March 1 through March 31 of the immediately preceding year.

From April 1 through April 30 of each year, Nominations may not exceed one-hundred ten (110) percent of the simple daily average of the Customer's usage for the period of April 1 through April 30 of the immediately preceding year.

From ~~May 1~~April 1 through ~~June 30~~October 31 of each year, Maximum Daily Nominations (MDN) may not exceed the simple daily average of the Customer's historical monthly-usage for that calendar month in the immediately preceding year plus twenty-five (25) percent of the Customer's allowed storage capacity calculated on a daily basis.

For each calendar month July through October of each year, MDNs may not exceed the simple daily average of the Customer's usage for that calendar month in the immediately preceding year plus twenty-five (25) percent of the Customer's available storage capacity beginning May 1 calculated on a daily basis. A Customer's available storage capacity beginning May 1 shall equal the difference between the Customer's allocated storage capacity and the Customer's ending storage balance beginning May 1. For those customers taking storage service under Rider 25, the ending storage balance reflected in the billing period which either crosses May 1 or includes May 1 as the bill ending date will be used.

Such MDN information ~~will~~ be provided by the Company to the Customer. The Company ~~will~~ may accept anticipated monthly usage provided it is substantiated by the Customer.

The Company shall not, on any day, be obligated to accept Customer-owned gas at any location when Nomination of Customer-owned gas does not conform to procedures established herein.

(Continued On Sheet No. 50)

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Items in which there are changes are preceded by an asterisk (\*)

Issued by - Gerald P. O'Connor  
Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
~~5th~~6th Revised Sheet No. 50  
(Canceling ~~5th~~3rd Revised Sheet  
No. 50, Effective November 22,  
2005~~October 3, 2004~~)

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**Terms and Conditions**

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(Continued From Sheet No. 49)

**Order of Deliveries.**

On any day, gas shall be delivered to the Customer as follows:

- a. Requested Authorized Use;
- b. Deliveries of Customer-owned gas to the Company from an interstate pipeline;
- c. Customer-owned gas withdrawn from storage under provisions of Storage Banking Service;
- d. Company-supplied gas under the Firm Backup Service;
- e. Authorized Use; and
- f. Unauthorized Use or OFO Non-Performance use.

**\* Storage Banking Service and Firm Backup Service.**

Supplies for Critical Day use may be contracted for under Storage Banking Service (SBS) and Firm Backup Service (FBS). The Storage Banking Service capacity selected must be a minimum of 1 times the Customer's MDCQ. SBS capacity up to ~~2826~~ times ~~(28 times as of the first June 1 after the Effective Date of this tariff)~~ the Customer's MDCQ will be available. Additional SBS capacity (greater than ~~2826~~ ~~(28)~~ times the Customer's MDCQ) may be requested. Unsubscribed SBS capacity (as determined by the Company) will be allocated by the Company to all Customers requesting capacity exceeding ~~2826~~ ~~(28)~~ times their MDCQ.

- \* On November 1, a Customer that can annually subscribe to SBS shall have their elected SBS capacity filled to a minimum of 90 percent. A Storage Withdrawal Factor (SWF), expressed as a numerical value not to exceed 1.0, shall be determined by dividing the Customer's November 1 SBS inventory balance by 90% of their then effective SBS capacity. Any SWF value greater than or equal to 1.0 shall be 1.0. Any SWF less than 1.0 shall be rounded up to the next 0.01. Customer's SWF shall be effective beginning November 15 of each year. From November 1 through 14, Customer's SWF shall be one (1). A Customer's SWF shall be applied to their individual SBS withdrawals rights and serve to reduce their withdrawal rights on any Critical Day or OFO Shortage Day. Customers taking service under Rider 25 shall have their SWF computed based on the billing period which either crosses November 1 or includes November 1 as the bill ending date, however, such SWF shall only be applicable should Customer subsequently subscribe to transportation service under Rates 74, 75, 76 or 77.

- \* Terms available for withdrawal from storage on a Critical Day or OFO Shortage Day shall be limited to a Customer's SWF times ~~0.0170-0.023~~ ~~(0.01820-0.017)~~ as of the first June 1 after the Effective Date of this tariff) times the Customer's Storage Banking Service capacity. Storage withdrawals are deemed to occur when Customer usage exceeds Requested Authorized Use and Customer-owned gas delivered.

A Customer may contract for delivery of Company-supplied gas under Firm Backup Service. The Company will provide gas up to the Firm Backup Service quantity on any day, including a Critical Day.

The Customer shall specify the SBS and FBS levels when initially contracting for service under any transportation rate.

(Continued On Sheet No. 50.1)

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Items in which there are changes are preceded by an asterisk (\*)  
Issued by - Gerald P. O'Connor  
Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
~~1st~~ 2<sup>nd</sup> Revised Sheet No. 50.1  
(~~Canceling 1st Revised Sheet No.  
50.1, Effective November 22, 2005~~)

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**Terms and Conditions**

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(Continued From Sheet No. 50)

A request for a transfer to a firm sales service rate, or a rate or rider which provides for a higher level of SBS or FBS, will be treated as a request for a change in the SBS or FBS.

\* An entity taking service at more than one location may contract for service as a Group. Each member of the Group shall individually contract for SBS and FBS. Nominations, SBS and FBS will be monitored at the group level in aggregate. However, on a Critical Day or an OFO Shortage Day, Customers will be monitored on an individual basis for compliance with SBS and FBS selections. Customers electing service under Rider 25 will not be permitted to form a group with Customers electing service under any other transportation rate.

\* **SBS and FBS Selections.**

Annually, by March 1, the Company shall notify the Customers of their Storage Banking Service (SBS) capacity and Firm Backup Service (FBS) quantity. SBS capacity will be shown at the higher of 2826 times (~~28 times as of the first June 1 after the Effective Date of this tariff~~) the Customer's Maximum Daily Contract Quantity (MDCQ) or the Customer's requested amount. Any change to the SBS capacity or FBS quantity, as shown on the Company's notice, must be requested by April 1 and be based on the MDCQ effective June 1. A Customer's previous request for SBS will be considered each April 1 regardless of whether or not the Customer's request was accepted for the current period. The Company will notify Customers of additional SBS capacity awarded by May 1 and will accept a change to FBS quantity prior to June 1.

Requests for higher SBS and FBS levels will be treated as requests by a new Customer of similar size requesting service. Requests for reduced SBS and FBS levels, as provided for in the Tariff, will be permitted. If any change can be accommodated without impairing the Company's operations or adversely affecting costs, in the Company's opinion, such change will be permitted on a mutually agreeable date. Any accepted increase in FBS service shall be for a period of not less than 12 months and any requests to reduce FBS will not be allowed until the anniversary date following the 12-month period. If no such notification is received, in writing, from Customer, current selections will stay in effect for the next 12 billing months beginning with the Customer's first bill with an ending meter reading after June 1. The Company reserves the right to lower Customer's service selections if current selections are in violation of these rates and riders based on Customer's predetermined MDCQ.

(Continued On Sheet No. 51)

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Items in which there are changes are preceded by an asterisk (\*)  
Issued by - Gerald P. O'Connor  
Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
5th Revised Sheet No. 51  
(Canceling 3rd Revised Sheet  
No. 51, Effective October 3, 2001)

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**Terms and Conditions**

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(Continued From Sheet No. 50.1)

**Requested Authorized Use.**

Requested Authorized Use shall be available only upon prior request by the Customer and upon authorization by the Company. Authorization shall be granted only on a daily basis in volumes not to exceed the Maximum Daily Contract Quantity. Requested Authorized Use gas shall be accounted for as the first gas delivered on any day for which it has been authorized. If the volume of such Requested Authorized Use is greater than the Customer's usage on any day, the difference shall be accounted for as Customer-owned gas in storage.

Authorization shall be granted only upon determination by the Company that availability of Requested Authorized Use gas will not adversely affect the Company's operations or its cost of gas supplies.

**\* Authorized Use.**

Authorized Use in a billing period shall be the sum of Daily Authorized Use.

Daily Authorized Use shall be usage on any day, other than a Critical Day or an OFO Shortage Day, in excess of the sum of: (a) Requested Authorized Use; (b) the volume of Customer-owned gas delivered to the Company less unaccounted-for gas; (c) Customer storage withdrawals; and (d) the contracted for quantity of Firm Backup Service.

Daily Authorized Use shall also be usage on any Critical Day or an OFO Shortage Day of any Company-owned gas within the limitations of the Storage Banking Service. Authorized Use on any Critical Day or an OFO Shortage Day outside the limitations of the Storage Banking Service is not available.

**Unauthorized Use.**

Unauthorized Use in a billing period shall be the sum of Daily Unauthorized Use.

Daily Unauthorized Use shall be usage on any Critical Day in excess of the sum of: (a) Requested Authorized Use; (b) the volume of Customer-owned gas delivered to the Company less unaccounted for gas; (c) storage withdrawals as limited by SBS; (d) the contracted for quantity of Firm Backup Service; and (e) Authorized Use within the limitations of the SBS.

Payment of the additional charge for Unauthorized Use shall not, under any circumstances, give the Customer the right to Unauthorized Use, nor shall such payment exclude or limit the Company's right to discontinue service to the Customer for Unauthorized Use.

Unauthorized Use which causes interference with the Company's operations or service to any other Customer of the Company shall make the Customer subject to termination of gas service hereunder upon one (1) hour's notice from the Company.

(Continued On Sheet No. 52)

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Effective November 22, 2005  
Issued by -- Gerald P. O'Connor  
Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
6th~~7th~~ Revised Sheet No. 52  
(Canceling 6th~~4th~~ Revised Sheet  
No. 52, Effective November 22,  
2005~~January 18, 2002~~)

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**Terms and Conditions**

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(Continued From Sheet No. 51)

**Customer-owned Gas.**

Customer warrants that it owns and has clear title to all Customer-owned gas delivered to the Company for transportation and/or storage under any rate or rider. Customer grants Company a first lien upon and security interest in all Customer-owned gas delivered to the Company, as security for payment of all current and future charges of the Company under any rate or rider.

If bankruptcy or other insolvency proceedings are commenced by or against a transportation/storage Customer, all gas transported and gas used by Customer after commencement of the bankruptcy/insolvency proceedings shall be separately billed and accounted for. A Customer who desires to continue receiving gas service during the pendency of such proceedings shall immediately notify the Company of the proceedings, provide adequate assurance of payment for post-petition sales or transportation service and comply with the provisions of the applicable rate/riders, including but not limited to maintaining any required minimum storage balance.

**Finalized Accounts of Transportation/Storage Customers.**

An account is considered finalized when the customer is no longer receiving any service from the Company at the existing premise. For finalized accounts, Transportation/Storage customers will have the option of: 1) transferring the storage balance to another account of common ownership; or 2) having the gas valued at the price reported in Natural Gas Week, or a similar publication if Natural Gas Week is not available, for Chicago area spot gas times 0.90. The price used will be the most current published price prior to the date the account was finalized, with the value applied first to payment of any unpaid charges under any rate or rider.

In the event the account is finalized due to bankruptcy, gas in storage shall be valued as in 2) above, with the value applied first to payment of any unpaid charges under any rate or rider. Any amounts remaining after payment of unpaid charges will be forwarded to the Customer or as directed by a court of competent jurisdiction.

**\* Fee for Group Changes.**

A ~~\$25.00~~<sup>15.00</sup> service fee shall be assessed to any Customer entering or leaving a previously established group.

(Continued On Sheet No. 52.5)

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Issued pursuant to Order of the Illinois Commerce Commission entered September 20, 2005 and as amended September 28, 2005 in Docket No. 04-0779	Senior Vice President
Items in which there are changes are preceded by an asterisk (*)	Post Office Box 190 Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
~~3rd~~4th Revised Sheet No. 52.5  
(Canceling ~~3rd~~4th Revised Sheet  
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2005~~January 18, 2002~~)

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**Terms and Conditions**

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(Continued From Sheet No. 52)

**\* Telephone Service Outages.**

Company reserves the right to bill Customers for each service call to investigate or repair the recording device if such service call is the sole result of a telephone service outage. Frequent or prolonged telephone service outages may result, at the sole discretion of the Company, in the Customer being removed from their current rate and placed on either Rate 4 or Rate 5- Rider 25, Firm Transportation Service, for a period of 12 months.

**Use of Company Supplies.**

Transportation Customers relying on Authorized Use to meet substantially all of their usage requirements for an extended period will be served only under Rider 25, Firm Transportation Service.

**\* Excess Storage Balance Transfers.**

An Agent, Customer or Group Manager may request a transfer of any excess storage balance as of the end of a billing period to another Customer or Group manager. The selling party must submit the request, in writing, specifying the terms to be transferred, and the accounts transferring and receiving the storage balance. Requests for transfers of excess storage will be accepted up to 20 days after the date of issue of the bill containing the excess storage charge. Such excess balance transfer shall be effective with the beginning storage balance for the month in which the request is made. A fee of ~~\$24.00~~15.00 will be assessed to the account from which the transfer is being made.

**\* Transfers of SBS and FBS.**

An Agent, Customer, or Group Manager may request to transfer a quantity of Storage Banking Service (SBS) capacity, including its associated withdrawal rights, or Firm Backup Service (**FBS**) terms from a Customer served under Rate 74, 75, 76 or 77 to another Customer served under Rate 74, 75, 76 or 77. The transferring party must make the request, in writing, specifying the SBS capacity or FBS terms to be transferred, and the transferring and receiving accounts. The transfer will be effective for each party on the first day of the billing period after the request is received by the Company and will stay in effect for the remainder of the contract period or until another transfer is initiated. Customers must retain a minimum SBS capacity of 1 MDCQ. A fee of \$35.00 will be assessed to the account from which a transfer is being made.

**Third Party Billing Service.**

Any third party desiring to have the Company to include its charges to the customer on the Company's bill shall enter into the Company's standard contract that stipulates the procedures to be followed. The Company will provide up to six (6) standard lines of text that may be used by the third party. The Company will process customer payments in a timely manner and will electronically forward payments to the third party's bank account and notify the third party of the customer's payment on a daily basis. The fee for billing and payment processing will be \$0.25 per bill. If the third party would like additional services with respect to billing, the Company and third party will negotiate in good faith the fees for such additional services. The Company will report these additional services and fees to the Illinois Commerce Commission as assurance that any such additional services and fees are being offered on a non-discriminatory basis.

(Continued On Sheet No. 53)

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Items in which there are changes are preceded by an asterisk (\*)

Issued by - Gerald P. O'Connor  
Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
4<sup>th</sup> Revised Sheet No.53  
(Canceling 3<sup>rd</sup> Revised Sheet  
No. 53, Effective December 31, 1999)

**Terms and Conditions**

\*(Continued From Sheet No. 52.5)

**nicor**

GAS

Nicor Gas  
City Transportation  
Customer Service Center

P.O. BOX 100  
Aurora, IL 60507-0100  
TEL 630.838.8000

**Transportation Cancellation Letter of Agreement**

Dear Nicor Gas:  
You, Nicor Gas ("Nicor Gas") and I, the Customer ("Customer"), are parties to a contract for Transportation Service.

I wish to cancel service under this Transportation Service Contract by executing this Letter of Agreement per the option selected below. I understand that I am responsible for notifying my broker or supplier that I am canceling transportation service and returning to sales service, and that I am responsible for any outstanding obligations for payment, including any remaining monthly administration fees and/or telemetering device charges (if cancellation is prior to the initial 12-month period).

I also understand that, if I have a multiple accounts contract with Nicor Gas, I have the option of either canceling service for the entire group or canceling service for certain accounts in my group which I have listed on the reverse side of this Letter of Agreement, while maintaining transportation service for the remaining accounts. I understand by leaving the group, my Account will be assessed a group change fee.

I wish to cancel my existing Transportation Service Contract for the account(s) checked:

Individual Account                       Entire Group

Choose one of the following options:

I wish to remain on transportation service and pay applicable charges under Rider 25 until all Customer-owned gas for my account(s) is/are depleted.

I wish to cancel my contract effective with the first complete billing period subsequent to the date this Letter of Agreement is received by Nicor Gas, thereby assigning to Nicor Gas any Customer-owned gas received or stored on behalf of my account(s) by Nicor Gas as of the ending date of such billing period. I further warrant that I have clear title to any such assigned gas and agree to provide Nicor Gas on demand sufficient documentation of such clear title.

Certain Accounts within a group. List accounts on reverse side.

By so executing this Letter of Agreement, I understand and agree to cancel Transportation Service for the account(s) indicated below and on the reverse side of this Letter of Agreement, and that such account(s) will return to sales service. I further understand and agree that I will not be permitted to transport Customer-owned gas for such account(s) for one (1) year from the date this Agreement becomes effective.

<b>Company Use Only</b>	
Revised Group Data (if applicable)	
Maximum Daily Contract Quantity (MDCQ) -----	
Maximum Daily Nomination: -----	
Apr ----	May ----      June ----      July ----      Aug ----      Sept --      Oct ----
<b>For the Company</b>	<b>For the Customer</b>
Date received from customer	Date
Accepted by	Signature
Official Capacity	Telephone
Date Accepted	Nicor Gas Account or Group No
	New Billing Address, if applicable

(Continued On Sheet No. 54)

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Items in which there are changes are preceded  
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Effective January 18, 2002  
Issued by – George M. Behrens  
Vice President  
Post Office Box 190  
Aurora, Illinois 60507



**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

ILL. C.C. No. 16 - Gas  
7th Revised Sheet No. 57  
(Canceling 6th Revised Sheet No.  
55, Effective July 28, 2006)

**\*Terms and Conditions**

(Continued From Sheet No. 54)



**IF YOU SMELL GAS:** If you suspect a gas leak? Leave the house immediately. Don't use your phone, call Nicor Gas for assistance at 1 888 NicorGas (1 888 642-6748) from a neighbor's house. Don't light a match. Don't turn on a light. Don't switch on anything electrical.



**! DANGER! Certain Older Gas Connectors May Be Dangerous**

Gas connectors are copper or metal tubes used to connect gas appliances in your home to fuel gas supply pipes. Some older brass connectors have come apart, causing fires and explosions, resulting in deaths and injuries. These older brass connectors have a serious flaw in how their tubing was joined to their end pieces. Over time, the end pieces can separate from the tubing and cause a serious gas leak, explosion or fire. To our knowledge, those dangerous uncoated brass connectors have not been made for more than 20 years, but many of them are still in use. The older brass connectors get the greater the possibility of failure. Although not all uncoated connectors have the flaw, it is very difficult to tell which one do. Therefore, any uncoated brass connector should be replaced immediately with either a new plastic-coated brass or a new stainless steel connector. Connectors can wear out from too much moving, bending or corrosion. Connectors should always be replaced whenever the appliance is replaced or moved from its location.



**WARNING:** Only a qualified professional should check your connector and replace it if needed. Don't try to do this yourself! Moving the appliance, even slightly, whether to clean behind it or to inspect its gas connector, can cause the complex failure of one of these older weakened connectors, possibly resulting in a deadly fire or explosion. Do not move your appliance to check the connector! For additional information on appliance connectors please call us at 1 888 288-8110 or visit our Web site at nicorgas.com.

**How to Read Your Meter**

1. Read the numbers for each dial going from right to left.
2. Always read the numbers in the direction the arrow on the dial is pointing.
3. If the pointer is between two numbers, always select the lower number, unless the pointer is between 0 and 9, then select 0.
4. If a pointer is exactly on a number, look at the dial to its immediate right. If its pointer has not passed zero, record the lower number.
5. To take your meter reading, write down your reading in order.

Sample Reading: 9 9 4 1

**GLOSSARY OF TERMS**

- Account Statement:** Summary of your bill as of your current billing date.
- Account Number:** Your unique customer account identifier. This account number will remain with a customer even if the customer relocates to another address within Nicor Gas territory. When you contact us, please provide us with this account number.
- Bill Issue Date:** The date the bill is processed.
- Bill Period:** The dates used to calculate a bill in lieu of the previous meter reading and current meter reading date.
- Maker Number:** The number that identifies the meter.
- New Charges:** The total gas cost, utility service charges, additional product and service charges and taxes to the billing price.
- Payment(s):** The payment amount(s) applied to your account since your last statement, and the terms we applied them.
- Previous Balance:** Your total account balance from your previous bill.
- Remaining Balance:** The account balance remaining after your payment(s) was received.
- Service Address:** The address where we deliver natural gas to your home or business.
- Total Amount Due:** The amount that you owe over after we apply any taxes, adjustments and/or your payments to your account. After the due date listed, your payments would be paid due.
- Additional Products & Services:** This category includes such as Customer Select alternative supplier charges, or HVAC warranty/repair or protection plans.
- Adjustments (Detail):** Adjustments such as credits or additional charges to your bill due to overread billing, unmet demand or finance charges, LIHCAP or Sharing grants and discounts.
- Average Temperature:** Average daily temperature during your billing period. The average temperature can help explain the amount of gas used throughout the month.
- Budget Day:** The point in time you've selected annual gas costs over 12 monthly payments. Approximately every four months we evaluate your account and adjust your monthly payment for changes in weather and/or the price of gas. If you have a credit balance on your account, you will receive a credit notice. If you have a debit balance, a finance charge will be assessed. Staying current on your payments will result in favorable billing to credit balances. Sign up on your bill stub or at nicorgas.com. You must be current on your payments to sign up.
- Budget Plan Amount Due:** The monthly Budget Plan payment amount due by the due date in order to remain current on your Budget Plan account.
- Delivery Charges:** These charges cover our fixed and variable operating and distribution costs. A portion of these charges varies from month to month based on your natural gas usage.
- Customer Select Charge:** Customer Select customers are assessed this charge based on usage. The charge may change each month and is filed with the Illinois Commerce Commission (ICC).
- Environmental Recovery Cost:** Covers our costs for the environmental investigation and cleanup of former municipal landfills. These costs are recovered to you from utility charges.
- Franchise Cost:** A charge for municipal franchise agreements.
- Governmental Agency Adjustment:** An adjustment for governmental taxes and added costs, including franchise costs. The charge may change each month and is filed with the Illinois Commerce Commission (ICC).
- Monthly Customer Charge:** A minimum monthly fixed charge that is assessed even when you do not use natural gas.
- Transportation Service Credit:** A credit to Customer Select customers based on usage.
- Energy Profile:** Comparison between the current billing period and prior gas usage for the same period last year as well as a chart showing your monthly gas usage, average temperature and gas usage charges for the past 12 months, where available.
- Actual Meter Reading:** Your meter was read by a Nicor Gas meter reader.
- BTU Factor:** A factor which represents the amount of heat content a CCF of gas contains. The BTU factor is applied to convert a volume of gas in CCF into Btus and may change slightly from month to month.
- CCF (100 cubic feet):** A measure of the volume of gas used. 1 CCF approximates 1 therm of gas.
- Customer Read:** You reported your meter reading to us.
- Estimated Meter Reading:** Your reading was estimated based on previous use and the weather.
- Every other month, we calculate most customers' readings. On your next bill, any difference from your actual use is automatically corrected when we take an actual reading.**
- Meter Exchange:** If we exchanged your meter, this means your bill is based on the reading of the meter we removed from your address.
- Pressure Factor:** If you require higher than normal gas pressure, the pressure factor is a multiplier that adjusts for increased gas volume flowing through a meter.
- Therm:** A therm is the basic unit for measuring your natural gas consumption.
- Natural Gas Local:** The price we pay our suppliers for the natural gas we purchase and deliver to your home or business. This price may change each calendar month and is filed with the ICC.
- Payment Information:**
  - Auto Payment:** You can have the amount of your gas bill automatically withdrawn from a checking or savings account on a specific date or when the bill is due. Sign up at nicorgas.com.
  - Credit Reporting:** We report payments to credit bureaus. Payments more than 30 days past due may adversely affect your credit rating.
  - Other Options:** Pay your bill by telephone or personal computer using our e-bill service. Sign up at nicorgas.com. To pay with a credit card, call 1 888 642-6748. To find a local payment agent where you can pay your bill in person, visit nicorgas.com or call 1 888 642-6748.
  - Payment Arrangement:** If you are behind on your gas bill payments, you may be eligible to establish a payment arrangement. To make a payment arrangement, visit nicorgas.com/finance or call 1 888 642-6748.
- Security Deposit:** In accordance with the Illinois Administrative Code Part 280, Nicor Gas may request a cash security deposit under the following circumstances: history of late payments, failure to pay that bill at a prior address, service disconnection due to non-payment, meter tampering, or other reasons.
- Sharing:** A charitable program designed to help people pay their natural gas bills. To see if you qualify for Sharing, contact your local Salvation Army. To contribute to Sharing, please check the appropriate box on your bill stub and add the amount to your payment.
- Taxes:**
  - Municipal Use Tax:** Some municipalities charge this tax based on your gas use. Your local municipality may, at its discretion, require collection of this tax.
  - Municipal Utility Tax:** Some municipalities charge this tax based on utility revenues. It is authorized by Section 8-11-2 of the Illinois Municipal Code and is applied according to the local municipality's ordinance.
  - State Revenue Tax:** This is mandated by the State of Illinois. It is not a sales tax.
  - State Use Tax:** This tax is imposed on natural gas purchased outside of Illinois for use or consumption in Illinois.
  - Utility Fund Tax:** This funds the ICC, which regulates all Illinois utilities and is mandated by the state.



**ATTENTION!** Please read important notice at top of page about dangerous gas connectors.  
**ATENCIÓN!** Para recibir una traducción al español de la advertencia relativa a conectores de gas peligrosos mencionada al inicio de esta página, favor de llamar al 1 888-288-8110 o visite nicorgas.com.

6/01 578

Filed with the Illinois Commerce Commission on August 1, 2008  
Items in which there are changes are preceded by an asterisk (\*)

Effective September 15, 2008  
Issued by: Gerald P. O'Connor  
Senior Vice President  
Post Office Box 196  
Aurora, Illinois 60507

**Northern Illinois Gas Company**

Ill.C.C. No. 16 - Gas  
Original Sheet No. 55.5

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**Rider 1  
Customer Charge Adjustments**

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**Applicable to All Rates and Special Contracts**

The monthly Customer charges authorized under the Schedule of which this rider is a part, as effective from time to time, and special Customer contracts, with or without monthly Customer charges, shall be subject to the following additional charges:

**Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.**

Pursuant to the provisions of the Energy Assistance Act of 1989, as amended by Section 13 of the Act, whereby the Company is required to impose a monthly Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund on each account for which natural gas service is provided, the Company shall increase the monthly Customer charge by the following amounts:

Residential Service

\$0.40 per month on each account.

Non-Residential Service

\$4.00 per month on each account which has consumed less than 4,000,000 therms of gas in the previous calendar year.

\$300.00 per month on each account which has consumed 4,000,000 or more therms of gas in the previous calendar year.

**Renewable Energy Resources and Coal Technology Development Assistance Charge**

Pursuant to the provisions of Section 6-5 of the Renewable Energy, Energy Efficiency and Coal Resources Development Law of 1997, whereby the Company is required to impose a monthly Renewable Energy Resources and Coal Technology Development Assistance Charge on each account for which natural gas service is provided, the Company shall increase the monthly Customer charge by the following amounts:

Residential Service

\$0.05 per month on each account.

Non-Residential Service

\$0.50 per month on each account which has consumed less than 4,000,000 therms of gas in the previous calendar year.

\$37.50 per month on each account which has consumed 4,000,000 or more therms of gas in the previous calendar year.

Except as specified above, all other provisions of the rate or special contract shall apply.

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Senior Vice President  
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Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

III.C.C. No. 16 - Gas  
Original ~~1st~~ Revised Sheet No.  
55.51 (~~Canceling Original Sheet~~  
No. 55.51, Effective November  
22, 2005)

**Rider 2  
Franchise Cost Adjustment**

Applicable to All Rates Except 17, 19 and 21

**Applicability.**

This rider is applicable to customers taking service from the Company within the boundaries of a local governmental unit that has a franchise agreement or similar contract with the Company. The purpose of this rider is to recover the cost of reduced rate service or monetary contribution provided by the Company solely from those customers residing within the boundaries of each local governmental unit receiving such compensation. For the purposes of this rider, a local governmental unit means any county, municipality, township, special district, or unit designated as a unit of local government by law and which exercises limited governmental powers or powers in respect to limited government subjects.

\* **Franchise Cost Adjustment.**

Franchise costs include the cost of reduced rate service or other monetary contribution provided to local governmental units under a franchise agreement or other similar agreement with the Company. Such franchise agreements grant the Company the privilege of using the local governmental unit's public right(s)-of-way for the delivery of gas for which the Company in turn compensates such local governmental unit with reduced rate service or other monetary contribution. Each local governmental unit that currently has a franchise agreement and receives reduced rate service or other monetary contribution from Company is listed below. The franchise costs paid by the Company to those local governmental units receiving reduced rate service or other monetary contribution shall be recovered from those customers taking service from the Company within the boundaries of each such local governmental unit. The applicable Franchise Cost Adjustment, expressed as a monthly fixed dollar amount, shall be added to the customer's bill. ~~Each monthly local governmental unit's~~ The Franchise Cost Adjustment (FCA) for each local governmental unit shall be recomputed annually and shall be determined according to the following formula:

$$FCA = \frac{\text{Value}}{\text{Customers}} \div 12$$

Where:

FCA = Franchise Cost Adjustment, in \$ per customer for the monthly billing period.

Value = Value of reduced rate service or other monetary contribution, expressed in \$, provided by the Company to such local governmental unit during the previous calendar year as published in the Company's Form 21 ILCC Annual Report to the Commission.

Customers = The number of customers residing within such local governmental unit as of December 31 of the prior calendar year.

~~by dividing the Company's valuation of such reduced rate service or monetary contribution by the number of customers residing in each respective local governmental unit, then dividing by twelve (12) months. A new~~ The Franchise Cost Adjustment shall be effective with the customer's first bill period with an issue date on or after May 1 of each year January 1, 2007. The amount of the applicable Franchise Cost Adjustment will be separately designated on each customer's bill as "Franchise Cost" or similar legend. The Company will file an information sheet with the Commission on or before the 20th day of April each year specifying the FCA applicable to each governmental unit to be effective during the subsequent twelve months. Such information sheet must include work papers documenting that the computations of the Franchise Cost Adjustments are made in accordance with the applicable equation provided in this Franchise Cost Adjustment subsection.

**Franchise Cost Adjustments**

Name of Local Governmental Unit	Franchise Cost Adjustment	Name of Local Governmental Unit	Franchise Cost Adjustment
Addison	\$0.39	Bartlett	\$0.14
Algonquin	\$0.32	Baseo	\$0.72

Aisip	\$0.54	Datavia	\$0.32
Amboy	\$0.51	Beaverville	\$0.45
Ancier	\$0.50	Bedford Park	\$0.31
Antioch	\$0.41	Beecher	\$0.31
Arlington Heights	\$0.26	Belleflower	\$0.44
Aroma Park	\$0.62	Bellwood	\$0.54
Arrowsmith	\$0.17	Belvidere	\$0.32
Ashkum	\$0.42	Bensenville	\$0.58
Ashton	\$0.50	Berkeley	\$0.54
Aurora	\$0.26	Berwyn	\$0.29
Barrington	\$0.45	Big Rock	\$1.50
Barrington Hills	\$0.19	Biggsville	\$0.31

(Continued On Sheet No. 55.52)

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~~2008~~ November 22, 2005

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Issued by - Gerald P. O'Connor

Senior Vice President

Post Office Box 190

Aurora, Illinois 60507

Items in which there are changes are preceded by an asterisk (\*)

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

Original ~~1st Revised~~ Sheet No.  
55.52 (~~Canceling Original Sheet~~  
No. 55.52, Effective November  
22, 2005)

**Rider 2  
Franchise Cost Adjustment**

(Continued From Sheet No. 55.51) \***CANCELED**

Name of Local Governmental Unit	Franchise Cost Adjustment	Name of Local Governmental Unit	Franchise Cost Adjustment
Bloomington	\$0.41	Chenoa	\$0.41
Blue Island	\$0.22	Cherry Valley	\$0.20
Bolingbrook	\$0.38	Chicago Heights	\$0.40
Bonfield	\$0.27	Chicago Ridge	\$0.76
Bonfield	\$0.28	Cicero	\$0.36
Bourbonnais	\$0.20	Cissna Park	\$0.27
Braceville	\$0.46	Clarendon Hills	\$0.43
Bradley	\$0.25	Clifton	\$0.46
Braidwood	\$0.28	Coal City	\$0.42
Bridgeview	\$0.33	Coatsburg	\$0.05
Broadview	\$0.66	Colfax	\$0.40
Brookfield	\$0.28	Columbus	\$0.60
Buckingham	\$0.61	Compton	\$0.50
Buckley	\$0.52	Congerville	\$0.41
Buffalo Grove	\$0.43	Cooksville	\$0.47
Bull Valley	\$0.42	Cornell	\$0.37
Burbank	\$0.32	Cortland	\$0.48
Burlington	\$0.40	Country Club Hills	\$0.47
Burnham	\$0.62	Countryside	\$0.85
Burr Ridge	\$0.28	Crescent City	\$0.42
Byron	\$0.37	Crest Hill	\$0.41
Cabery	\$0.48	Creston	\$0.46
Calumet City	\$0.37	Crestwood	\$0.56
Calumet Park	\$0.66	Crete	\$0.23
Campus	\$0.52	Crystal Lake	\$0.25
Capron	\$0.42	Cullom	\$0.44
Carbon Hill	\$0.57	Dakota	\$0.34
Carlock	\$0.44	Dallas City	\$0.41
Carol Stream	\$0.43	Dana	\$0.55
Carpentersville	\$0.31	Danforth	\$0.50
Carthage	\$0.47	Danvers	\$0.48
Cary	\$0.33	Darien	\$0.43
Cedarville	\$0.46	Davis	\$0.44
Chadwick	\$0.29	Davis Junction	\$0.13
Channahon	\$0.37	Deer Creek	\$0.32
Chatsworth	\$0.45	Deer Park	\$0.52
Chebanse	\$0.47	DeKalb	\$0.40

(Continued On Sheet No. 55.53)

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Senior Vice President  
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Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

Original ~~1st~~ Revised Sheet No.  
55.53 (Canceling Original Sheet  
No. 55.53, Effective November  
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**Rider 2  
Franchise Cost Adjustment**

(Continued From Sheet No. 55.52) \***CANCELED**

Name of Local Governmental Unit	Franchise Cost Adjustment	Name of Local Governmental Unit	Franchise Cost Adjustment
Des Plaines	\$0.18	Ford Heights	\$1.48
Diamond	\$0.18	Forest Park	\$0.42
Dixmoor	\$0.42	Forest View	\$0.67
Dixon	\$0.44	Forrest	\$0.50
Dolton	\$0.47	Forreston	\$0.34
Donovan	\$0.33	Fox Lake	\$0.50
Downers Grove	\$0.31	Fox River Grove	\$0.51
Downs	\$0.37	Frankfort	\$0.20
Durand	\$0.23	Franklin Grove	\$0.34
Dwight	\$0.43	Franklin Park	\$0.49
Earlville	\$0.49	Freeport	\$0.35
East Brooklyn	\$0.52	Galena	\$0.54
East Dubuque	\$0.54	Gardner	\$0.30
East Dundee	\$0.35	Geneseo	\$0.42
East Hazel Crest	\$0.70	Geneva	\$0.38
El Dara	\$0.23	Genoa	\$0.48
El Paso	\$0.41	German Valley	\$0.49
Elburn	\$0.30	Gibson City	\$0.41
Elgin	\$0.25	Gifford	\$0.18
Elizabeth	\$0.18	Gilberts	\$0.13
Elk Grove Village	\$0.30	Gilman	\$1.50
Elliot	\$0.59	Gladstone	\$0.31
Elleworth	\$0.45	Glen Ellyn	\$0.44
Elmhurst	\$0.35	Glendale Heights	\$0.44
Elmwood Park	\$0.46	Glenview	\$0.30
Elvaston	\$0.76	Glenwood	\$0.74
Elwood	\$1.26	Godley	\$0.21
Emmington	\$0.06	Golf	\$0.34
Essex	\$0.21	Goodfield	\$0.41
Evanston	\$0.27	Grand Ridge	\$0.50
Evergreen Park	\$0.50	Grant Park	\$0.52
Fairbury	\$0.47	Gridely	\$0.40
Farmer City	\$0.44	Gulf Port	\$0.76
Ferris	\$0.32	Hainesville	\$0.12
Fisher	\$0.41	Hamilton	\$0.87
Flanagan	\$0.30	Hampshire	\$0.04
Flossmoor	\$0.49	Hanover	\$0.41

(Continued On Sheet No. 55.54)

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 Items in which there are changes are preceded by an asterisk (\*) Senior Vice President  
 Post Office Box 190  
 Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

Original ~~1st~~ Revised Sheet No.  
55.54 (~~Canceled Original Sheet~~  
No. 55.54, Effective November  
22, 2005)

**Rider 2  
Franchise Cost Adjustment**

(Continued From Sheet No. 55.53) **\*CANCELED**

Name of Local Governmental Unit	Franchise Cost Adjustment	Name of Local Governmental Unit	Franchise Cost Adjustment
Hanover Park	\$0.36	Kingston	\$0.40
Harvard	\$0.58	Kinsman	\$0.51
Harvey	\$0.42	Kirkland	\$0.38
Harwood Heights	\$0.66	LaGrange	\$0.48
Hawthorn Woods	\$0.38	LaGrange Park	\$0.43
Hazel Crest	\$0.52	LaHarpe	\$0.39
Hebron	\$0.38	Lake Barrington	\$0.22
Herscher	\$0.56	Lake in the Hills	\$0.36
Hickory Hills	\$0.60	Lake Villa	\$0.14
Hillcrest	\$1.50	Lake Zurich	\$0.42
Hillside	\$0.72	Lakemoor	\$0.12
Hinckley	\$0.48	Lakewood	\$0.30
Hinsdale	\$0.52	Lanark	\$0.45
Hodgkins	\$0.39	Lansing	\$0.35
Hoffman Estates	\$0.34	Leaf River	\$0.60
Holiday Hills	\$0.30	Lee	\$0.41
Homer Glen	\$0.54	Leland	\$0.42
Hometown	\$0.49	Lemont	\$0.21
Homewood	\$0.43	Lena	\$0.47
Hooppole	\$0.34	Leonore	\$0.19
Hudson	\$0.47	LeRoy	\$0.32
Hull	\$0.58	Lexington	\$0.42
Huntley	\$0.08	Liberty	\$0.42
Indian Head Park	\$0.55	Lily Lake	\$1.49
Inverness	\$0.20	Lima	\$0.33
Iroquois	\$0.39	Lincolnwood	\$0.52
Island Lake	\$0.36	Lisbon	\$0.27
Itasca	\$0.46	Lisle	\$0.29
Johnsburg	\$0.44	Lockport	\$0.36
Joliet	\$0.21	Lodu	\$0.58
Justice	\$0.68	Lomax	\$0.29
Kangley	\$1.50	Lombard	\$0.31
Kankakee	\$0.44	Long Grove	\$0.82
Kenpton	\$0.44	Long Point	\$0.48
Kenilworth	\$0.48	Lorraine	\$0.56
Kildeer	\$0.71	Lover Park	\$0.40
Kinderhook	\$0.39	Ludlow	\$0.50

(Continued On Sheet No. 55.55)

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Items in which there are changes are preceded by an asterisk (\*)  
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Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
1st~~2nd~~ Revised Sheet No. 55.55  
(Canceling 1st Revised Original  
Sheet No. 55.55, Effective January  
26, 2007~~November 22, 2005~~)

**Rider 2  
Franchise Cost Adjustment**

(Continued From Sheet No. 55.54) **\*CANCELED**

Name of Local Governmental Unit	Franchise Cost Adjustment	Name of Local Governmental Unit	Franchise Cost Adjustment
Lyndon	\$0.38	Morrison	\$0.52
Lynwood	\$0.53	Morton Grove	\$0.47
Lyons	\$0.55	Mount Carroll	\$0.42
Machesney Park	\$0.48	* Mount Prospect	\$0.37
Mackinaw	\$0.41	* Mt. Morris	\$0.50
Malta	\$0.53	Naperville	\$0.22
Manhattan	\$0.24	Naplate	\$1.50
Manteno	\$0.25	Nauvoo	\$0.40
Maple Park	\$0.43	Nelson	\$0.61
Marengo	\$0.24	New Canton	\$0.11
Markham	\$0.49	New Lenox	\$0.26
Marseilles	\$0.44	Newark	\$0.51
Martinton	\$0.40	Niles	\$0.41
Matteson	\$0.39	Normal	\$0.28
Maywood	\$0.35	Norridge	\$0.42
Mazon	\$0.46	North Aurora	\$0.39
McCook	\$0.27	North Barrington	\$0.13
McCullom Lake	\$0.49	North Riverside	\$0.60
McHenry	\$0.22	Northbrook	\$0.30
Media	\$0.19	Northfield	\$0.48
Melrose Park	\$0.48	Northlake	\$0.51
Melvin	\$0.43	Oak Brook	\$0.57
Mendon	\$0.48	Oak Forest	\$0.43
Mendota	\$0.49	Oak Lawn	\$0.29
Merrionette Park	\$0.64	Oak Park	\$0.37
Middlebush	\$0.43	Oak Park	\$0.37
Milledgeville	\$0.49	Oakbrook Terrace	\$0.54
Millington	\$0.43	Oakwood Hills	\$0.17
Minook	\$0.49	Odell	\$0.47
Mionooka	\$0.24	Ohio	\$0.44
Mokena	\$0.18	Olympia Fields	\$0.43
Momence	\$0.37	Onarga	\$0.44
Monroe	\$0.27	Oquawka	\$0.27
Montgomery	\$0.11	Orangeville	\$0.42
Morris	\$0.22	Oregon	\$0.40
Montgomery	\$0.11	Orland Hills	\$0.56

(Continued On Sheet No. 55.56)

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Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
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22, 2005)

**Rider 2  
Franchise Cost Adjustment**

(Continued From Sheet No. 55.55) **\*CANCELED**

Name of Local Governmental Unit	Franchise Cost Adjustment	Name of Local Governmental Unit	Franchise Cost Adjustment
Orland Park	\$0.24	Reddik	\$0.46
Oswego	\$0.30	Richmond	\$0.27
Ottawa	\$0.34	Righton Park	\$0.59
Palatine	\$0.28	Ringwood	\$0.36
Palos Heights	\$0.42	River Forest	\$0.68
Palos Hills	\$0.32	River Grove	\$0.65
Palos Park	\$0.44	Riverdale	\$0.59
Papineau	\$0.39	Riverside	\$0.48
Park Forest	\$0.37	Robbins	\$1.22
Park Ridge	\$0.37	Rochele	\$0.53
Paw Paw	\$0.30	Rock City	\$0.40
Paxton	\$0.45	Rock Falls	\$0.48
Payson	\$0.48	Rockdale	\$0.45
Pearl City	\$0.46	Rockford	\$0.17
Pecatonica	\$0.10	Rolling Meadows	\$0.53
Peotone	\$0.33	Romeoville	\$0.27
Phoenix	\$0.74	Roseoe	\$0.22
Pingree Grove	\$0.64	Roselle	\$0.42
Piper City	\$0.40	Rosemont	\$1.12
Plainfield	\$0.21	Round Lake	\$0.17
Plainville	\$0.40	Round Lake Beach	\$0.45
Plano	\$0.39	Round Lake Heights	\$0.34
Polo	\$0.41	Round Lake Park	\$0.25
Pontiac	\$0.44	Sandwich	\$0.47
Pontoonac	\$0.20	Sank Village	\$0.47
Poplar Grove	\$0.25	Sauemin	\$0.46
Port Barrington	\$0.29	Saybrook	\$0.39
Posen	\$0.39	Schaumburg	\$0.24
Potomac	\$0.51	Schiller Park	\$0.68
Prairie Grove	\$0.27	Secor	\$0.54
Princeton	\$0.35	Seneca	\$0.44
Prophetstown	\$0.48	Shabbona	\$0.49
Prospect Heights	\$0.66	Shannon	\$0.38
Rankin	\$0.44	Sheldon	\$0.57
Rantoul	\$0.52	Sheridan	\$0.36
Raritan	\$0.34	Shorewood	\$0.32

(Continued On Sheet No. 55.57)

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Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507  
Items in which there are changes are denoted by an asterisk (\*)

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

Original ~~1st~~ Revised Sheet No.  
55.57 (Canceling Original Sheet  
No. 55.57, Effective November  
22, 2005)

**Rider 2  
Franchise Cost Adjustment**

(Continued From Sheet No. 55.56) \***CANCELED**

Name of Local Governmental Unit	Franchise Cost Adjustment	Name of Local Governmental Unit	Franchise Cost Adjustment
Sibley	\$0.45	Union	\$0.46
Skokie	\$0.27	Union Hill	\$0.70
Sleepy Hollow	\$0.50	University Park	\$0.57
Somonauk	\$0.35	Ursa	\$0.44
South Barrington	\$0.21	Verona	\$0.50
South Chicago Heights	\$0.58	Villa Park	\$0.44
South Elgin	\$0.15	Walnut	\$0.12
South Holland	\$0.32	Warren	\$0.01
South Wilmington	\$0.37	Warrenville	\$0.45
Spring Grove	\$0.38	Warsaw	\$0.49
St. Anne	\$0.20	Waterman	\$0.46
St. Charles	\$0.26	Watsela	\$0.44
Steger	\$0.47	Wauconda	\$0.30
Sterling	\$0.35	Wayne	\$0.18
Steward	\$0.65	West Chicago	\$0.35
Stickney	\$0.65	West Dundee	\$0.30
Stillman Valley	\$0.07	West Point	\$0.18
Stoekton	\$0.39	Westchester	\$0.45
Stone Park	\$0.82	Western Springs	\$0.56
Strawn	\$0.34	Westmont	\$0.50
Streamwood	\$0.31	Wheaton	\$0.30
Streator	\$0.46	Wheeling	\$0.39
Stronghurst	\$0.29	Willow Springs	\$0.46
Sublette	\$0.46	Willowbrook	\$0.51
Sugar Grove	\$0.09	Wilmette	\$0.44
Summit	\$0.56	Wilmington	\$0.47
Sun River Terrace	\$0.54	Winfield	\$0.27
Sycamore	\$0.29	Winnebago	\$0.30
Tampico	\$0.37	Wonder Lake	\$0.05
Thomasboro	\$0.43	Wood Dale	\$0.44
Thornton	\$0.70	Woodland	\$0.17
Tinley Park	\$0.25	Woodridge	\$0.34
Tiskilwa	\$0.37	Woodstock	\$0.36
Towanda	\$0.68	Worth	\$0.61
Tower Lakes	\$0.54	Yorkville	\$0.28
Trout Valley	\$0.57		
Troy Grove	\$0.45		

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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
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**Northern Illinois Gas Company  
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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
~~3rd~~4th Revised Sheet No. 56  
(Canceling ~~3rd~~1st Revised Sheet No.  
56, Effective November 22,  
2005April, 11, 1996)

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**Standard Rider 5  
Storage Service Cost Recovery**

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**Applicable to All Rates**

The charge for Storage Service Cost Recovery (SSCR), applicable to all service classifications receiving Company supplies, shall be determined by the Company at least annually.

Costs recoverable through Rider 5 shall include the cost of unsubscribed Storage Banking Service (SBS) and the related investment cost in Company inventory as defined below.

\* Each year, on or before July 1, the Company shall file with the Commission an information sheet specifying the SSCR to be effective for the remaining period ending June 30 of the succeeding calendar year. Each 12-month period ending June 30 shall be considered the Annual Recovery Period. Such filing shall include a statement showing the determination of such charge in accordance with Section A herein, the determination to be accompanied by data in explanation thereof. The amount of SSCR will be reflected with the charges filed under the provisions of Rider 6, Gas Supply Cost, and added to the Commodity Gas Cost (CGC) and to be included as a part of the CGC for billing purposes.

\* **Section A - Determination of SSCR**

The Company shall annually determine under this Section the SSCR. The Company shall file an information sheet at least annually with the Commission, which shall remain in effect in accordance with the terms of this Rider 5.

The SSCR shall be determined in accordance with the following formula:

$$SSCR = \frac{U}{T} + \frac{C}{T} + \frac{ARB}{T}$$

- Where: U = The unrecovered annual cost of unsubscribed SBS capacity for the Annual Recovery Period, based on the embedded cost of SBS capacity. This cost, as established in Docket No. ~~08-036304-0779~~, is ~~\$0.05050-0351~~ per therm of unsubscribed capacity
- C = The carrying cost of additional investment in Company storage as a result of the unsubscribed SBS capacity. This cost, as established in Docket No. ~~08-036304-0779~~, is ~~\$0.00920-0086~~ per therm of unsubscribed capacity.
- T = The estimated applicable therms of gas associated with the sales of Company supplies, estimated for the remaining portion of the Annual Recovery Period.
- ARB = Annual Reconciliation Balance from any overcollection or undercollection during the immediately preceding year. (See Section B)

(Continued On Sheet No. 57)

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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
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(Canceling ~~3rd~~<sup>1st</sup> Revised Sheet  
No. 57, Effective ~~November 22,~~  
~~2005~~ April 11, 1996)

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**Standard Rider 5  
Storage Service Cost Recovery**

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(Continued From Sheet No. 56)

- \* If SBS elections by transportation customers result in selected capacity exceeding the sum of: (1) storage capacity assigned to transportation customers in Docket No. ~~08-036304-0779~~ applied to the MDCQs of transportation customers as of June 1, ~~2009~~<sup>2005</sup>; and (2) the cumulative net change in storage capacity initially assigned to transportation customers beginning service or ending service after June 1, ~~2009~~<sup>2005</sup>, the SSCR will result in a refund to non-transportation customers.

**Section B - Reconciliation**

After each annual recovery period, the Company shall make a reconciliation which will compare billed revenue with the cost to be recovered or refunded. On or before September 1 of each year, the Company shall file with the Commission an information sheet specifying the ARB if the ARB results in a change of 0.01 cents per therm or greater. This reconciliation amount will be adjusted for interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70 (e)(1), and will be refunded or collected over the period of September to June of the subsequent annual recovery period.

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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
6th Revised Sheet No. 58  
(Canceling 4th Revised Sheet No.  
58, Effective January 18, 2002)

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**Rider 6  
Gas Supply Cost**

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**Applicable to All Rates**

The Gas Charges shall be determined in accordance with the provisions of this rider.

\* **Section A - Applicability**

The Gas Charges' general definitions and their applicability shall be as follows. These charges are applicable to all rates except as specifically noted. The monthly charge for each Gas Charge shall be determined in accordance with Section F.

<u>Type</u>	<u>Description</u>
CGC	Commodity Gas Cost - A commodity related, per therm, gas cost recovery mechanism applied to all Company-supplied therms delivered or estimated to be delivered.
NCGC	Non-Commodity Gas Cost - A non-commodity related, per therm, gas cost recovery mechanism applied to all Company supplied therms delivered or estimated to be delivered.
GC	Gas Cost - The sum of CGC and NCGC.
DGC	Demand Gas Cost - A non-commodity related, per contract therm, gas cost recovery mechanism applied to the contracted backup levels of transportation Customers. This charge is the backup level based counterpart to the NCGC. Revenues arising through the application of this charge will be credited to the NCGC.
CSBC	Customer Select Balancing Charge - Primarily a non-commodity related, per therm, gas cost recovery mechanism applied to all deliveries or estimated deliveries of gas to the Customer's facilities under the provisions of Rider 15, Customer Select. This charge is the usage level based counterpart to the NCGC, and excludes firm transportation costs for which the Supplier is directly responsible. The charge may also include costs associated with the purchase of supplies during periods of Operational Flow Orders necessary to maintain the reliability of the system. Revenues arising through the application of this charge will be credited to the NCGC, except for revenues associated with commodity costs during periods of Operational Flow Orders, which shall be credited to the CGC.
TSA	Transportation Service Adjustment - A per therm charge or credit recovery mechanism applied to the deliveries or estimated deliveries of Customer-owned gas to the Customer's facilities. The determination of the TSA shall include credits for collected gross revenues received by the Company from the operation of its Chicago area Hub and any other costs and revenues as approved and ordered by the Illinois Commerce Commission to be applied to transportation customers. Revenues or credits arising through the application of this adjustment will be included in the CGC.

(Continued On Sheet No. 59)

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Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
2<sup>nd</sup> Revised Sheet No. 59  
(Canceling 1<sup>st</sup> Revised Sheet No.  
59, Effective April 11, 1996)

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**Rider 6  
Gas Supply Cost**

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(Continued from Sheet No. 58)

A monthly report, in a format designated by the Illinois Commerce Commission ("Commission"), postmarked by the 20th of the filing month, shall show determinations of the Gas Charges for the effective month.

**Section B - Definitions**

"Base period" shall mean the effective month or the remaining months in the reconciliation year which includes the effective month.

"Effective month" shall mean the month following the filing month, during which the Gas Charges will be in effect.

"Filing month" shall mean the month in which Gas Charges are determined and filed with the Commission.

"Gas used by the Company" shall include all gas used by the Company except gas utilized in the manufacture of gas through a reforming process, and shall include gas furnished to municipalities or other governmental authorities without reimbursement in compliance with franchise, ordinance or similar requirements.

"Reconciliation year" shall mean the calendar year for which actual gas costs and associated revenues are to be reconciled.

"System average cost of gas" shall mean the weighted average cost per therm of gas estimated to be purchased, withdrawn from storage, and manufactured during the base period or reconciliation year.

**Section C - Cost Basis**

The Gas Charges shall represent the Company's estimate of recoverable gas costs (as prescribed in Section D) to be incurred during the base period, with an adjustment to such costs through use of Adjustment Factors (as prescribed in Sections E, F, and G). Any Gas Charges established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the effective month. Any Gas Charges established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the reconciliation year.

**Section D - Recoverable Gas Costs**

a) Costs recoverable through the Gas Charges shall include the following:

- 1) costs of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as a feedstock or fuel for the manufacture of gas, or delivered under exchange agreements;

(Continued on Sheet No. 60)

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Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
6th Revised Sheet No. 60  
(Canceling 4th Revised Sheet No.  
60, Effective March 1, 1999)

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**Rider 6  
Gas Supply Cost**

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(Continued From Sheet No. 59)

- 2) costs for storage services purchased; and
  - 3) transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services; and
  - 4) other out-of-pocket direct non-commodity costs, related to hydrocarbon procurement, transportation, supply management, or price management, net of any associated proceeds, and Federal Energy Regulatory Commission-approved charges required by pipeline suppliers to access supplies or services described in subsections (a)(1) through (3) of this Section.
- b) Determinations of the Gas Charges shall exclude the actual cost of gas used by the Company. Gas used by the Company will be provided for by purchasing supplies separately from supplies purchased for customers.
  - c) The cost of gas estimated to be withdrawn from storage during the base period shall be included in the Gas Charges.
  - \* d) Recoverable gas costs shall be offset by the revenues derived from transactions at rates that are not subject to the Gas Charges if any of the associated costs are recoverable gas costs as prescribed by subsection (a) of this Section and by any collected revenues generated from the sale of services under the Company's FERC certificated services and Rate 21, Intrastate Transportation and Storage Services. This subsection shall not apply to transactions subject to rates contained in tariffs on file with the Commission, with the exception of Rate 21, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in the tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the Company shall refrain from entering into any such transaction that would raise the Gas Charges.
  - e) Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of customers, shall offset gas costs.
  - f) Revenues from "cash-out" schedules, which the Commission has previously approved for transportation customers' monthly imbalances, shall offset gas costs. Under such schedules, the Company can charge customers for gas used in excess of the amount contracted for, or can refund to Customers the avoided cost of gas not taken. Refunds by the Company pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this Section.

**Section E - Adjustments to Gas Costs**

- a) The Adjustment Factors (Factors A) shall be treated as additions to or offsets against gas costs. These Adjustment Factors shall include the total of the following items:

(Continued On Sheet No. 61)

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**Northern Illinois Gas Company**

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2nd Revised Sheet No. 61  
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61, Effective April 11, 1996)

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**Rider 6  
Gas Supply Cost**

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(Continued From Sheet No. 60)

- 1) refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the Company's implementation date, and other separately designated adjustments;
  - 2) the cumulative difference between actual recoverable gas costs and purchased gas adjustment ("PGA") recoveries for months preceding the filing month; and
  - 3) the unamortized portion of any Adjustment Factors included in prior determinations of the Gas Charges.
- b) If the Company determines the need to amortize an Adjustment Factor over a period longer than the base period, this Adjustment Factor shall be amortized over a period not to exceed 12 months. The Company shall, in the monthly filing in which the Factor A is first amortized, include an amortization schedule showing the Adjustment Factor amount to be included in the base period. The associated carrying charge established by the Commission under 83 Ill. Adm. Code 280.70 (e)(1) and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

**Section F - Determination of Gas Charges**

- a) Each month, the Company shall determine the Gas Charges to be placed into effect for services rendered or estimated to be rendered during the effective month.
- b) The Gas Charges shall be determined in accordance with the following formula:

$$\text{Gas Charge} = (G \pm A \pm O) / T \times 100$$

Where:

- Gas Charge = Each Gas Charge in cents per therm rounded to the nearest 0.01 cent; any fraction of 0.01 cents shall be dropped if less than 0.005 cents or, if 0.005 cents or more, shall be rounded up to the next full 0.01 cents.
- G = The sum of the estimated recoverable gas costs associated with the base period for each Gas Charge, as prescribed in Section D.
- A = An amount representing the total adjustments to gas costs, as prescribed in Section E. If the Company has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the base period.

(Continued On Sheet No. 62)

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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
4<sup>th</sup> Revised Sheet No. 62  
(Canceling 3<sup>rd</sup> Revised Sheet No.  
62, Effective January 1, 2000)

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**Rider 6  
Gas Supply Cost**

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(Continued From Sheet No. 61)

- O = An amount representing the additional over- or under-recovery for a reconciliation year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of the reconciliation year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize additional over- or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section E (b).
- T = The estimated applicable therms of gas associated with the service to be rendered during the base period.

**\* Section G - Annual Reconciliation**

- a) In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be certified by the Company's independent public accountants and verified by an officer of the Company. This statement shall show the difference between the following:
- 1) the costs recoverable through the Gas Charges during the reconciliation year, as adjusted by Factor A and Factor O; and
  - 2) the revenues arising through the application of all the Gas Charges to applicable therms during the reconciliation year.
- b) If, after hearing, the Commission finds that the utility has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such reconciliation year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.

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4th Revised Sheet No. 63  
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**Rider 7  
Governmental Agency Compensation Adjustment**

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**Applicable to All Rates  
\*Except Rates 17, 19 and 21**

- \* The purpose of this Rider 7, Governmental Agency Compensation Adjustment ("GACA"), is to recover fees and additional costs the Company incurs as a result of requirements that may be imposed upon the Company by a local governmental unit solely from those customers taking service from the Company within the boundaries of each local governmental unit imposing such costs. For purpose of this Rider, these fees and costs will be included in Customer billing beginning with the Effective Date.
- \* Except as otherwise provided in this rider, in the event that a local governmental unit enacts an ordinance or otherwise utilizes its constitutional or statutory powers to compel the Company, directly or indirectly, to:
  - (a) provide a service in addition to, different from, or instead of a service which the Company would otherwise be required to provide,
  - (b) install facilities in addition to, different from, or instead of those facilities which the Company would otherwise be required to install,
  - (c) removing existing facilities and replace them with facilities different from those facilities which the Company would otherwise be required to do so,
  - (d) modify facilities which the Company would otherwise not be required to modify, or modify facilities in a manner different than that which the Company would otherwise be required to do so,
  - (e) maintain its facilities in a manner that imposes additional requirements on, or is different from the manner in which the Company would otherwise be required to maintain,
  - (f) pay fees or charges other than those included in franchise agreements,the costs of providing such service, or installing, removing, replacing, modifying or maintaining such facilities, paying such fees or charges and the costs of any franchise agreements shall be charged to the Company's customers within the boundaries of such local governmental unit on a per customer basis.
- \* For the purposes of this rider, the Company is required to provide a service, or install, remove, replace, modify, or maintain facilities in a particular manner only if it is obligated to do so under a state or federal statute, a state or federal regulation, the Company's then current Schedule of Rates as filed with the Illinois Commerce Commission, according to the terms and conditions set forth therein, or such other document as the Company files with the Illinois Commerce Commission to set forth the general conditions under which gas service will be supplied and/or delivered.
- \* For purposes of this rider, a local governmental unit means any county, municipality, township, special district, or unit designated as a unit of local government by law and which exercises limited governmental powers or powers in respect to limited government subjects.

(Continued on Sheet No. 63.5)

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**Northern Illinois Gas Company  
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Ill.C.C. No. 16 – Gas  
1st Revised Sheet No. 63.5

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**Rider 7  
Governmental Agency Compensation Adjustment**

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(Continued From Sheet No. 63)

- \* An Annual Recovery Period is any calendar year.
- \* On or before the 20th day of December each year, the Company shall file with the Commission an information sheet specifying the GACA charges to be effective for service rendered during the following calendar year. If the Company determines during the Annual Recovery Period that it is appropriate to revise a GACA charge to better match revenues recovered under this rider with actual costs incurred, the Company may, from time to time, calculate a revised GACA charge to become effective as of the beginning of any calendar month during the Annual Recovery Period.
- \* After the end of each calendar year, the Company shall reconcile the Company's actual costs incurred with the amount recovered under this Rider for each local governmental unit. The Company shall file with the Commission, on or before April 1, an information sheet reflecting adjustments to GACA charges necessary to compensate for any reconciliation amounts over the remainder of the calendar year. Any amounts resulting in a rounded adjustment of less than \$0.01 shall be carried forward.
- \* The additional charge currently applicable in each municipality, county, or other local governmental unit is shown on the Information Sheet Supplemental to this Rider.

Except as specified above, all other provisions of the rate shall apply.

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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
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(Canceling 4~~th~~<sup>2nd</sup> Revised Sheet  
No. 64, Effective ~~November 22,~~  
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**Rider 8**

**\*Adjustments for Municipal, Local Governmental Unit and State Utility Taxes**

**Applicable to All Rates**

The charges authorized under the Schedule of which this Rider is a part, as effective from time to time, shall be subject to the following additional charges:

**\* Municipal Utility Tax Charge.**

Where the Company pays a municipal tax on gross receipts, including any amounts resulting from audit adjustments, imposed by a municipality under the provisions of Section 8-11-2 of the "Illinois Municipal Code," as heretofore and hereafter amended, the additional charge shall offset the effect of the tax in accordance with the provisions of Section 9-221 of "The Public Utilities Act," as heretofore and hereafter amended. The additional charge shall cover: (1) the municipal tax itself; (2) an allowance of three percent of the tax for costs of accounting; and (3) the increase in taxes and other payments to governmental bodies resulting from the additional charge. The amount of such additional charge shall be determined by multiplying the applicable additional charge rate (as shown on the Information Sheet supplemental to this Rider) by billing, including, where applicable, state tax additions referred to below, for gas furnished by the Company for use or consumption and not for resale within the corporate limits of the municipality, including any taxable service billed in connection therewith.

The additional charge currently applicable in each municipality which has levied a municipal tax on gross receipts is shown on the Information Sheet supplemental to this Rider.

**\* Local Governmental Unit Utility Tax Charge.**

Where the Company pays a local governmental unit tax on gross receipts, including any amounts resulting from audit adjustments, imposed by a unit of local government, as heretofore and hereafter amended, the additional charge shall offset the effect of the tax. For the purposes of this rider, a local governmental unit means any county, township, special district or unit designated as a unit of local governmental by law, excluding a local municipality, and which exercises its limited governmental powers or powers in respect to limited government subjects. The additional charge shall cover: (1) the local governmental unit tax itself; (2) an allowance of three percent of the tax for costs of accounting; and (3) the increase in taxes and other payments to governmental bodies resulting from the additional charge. The amount of such additional charge shall be determined by multiplying the applicable additional charge rate (as shown on the Information Sheet supplemental to this Rider) by billing, including, where applicable, state tax additions referred to below, for gas furnished by the Company for use or consumption and not for resale within the boundaries of the each local governmental unit imposing such tax, including any taxable service billed in connection therewith.

The additional charge currently applicable in each local government which has levied a local governmental unit tax on gross receipts is shown on the Information Sheet supplemental to this Rider.

**\* Municipal and Local Governmental Unit Gas Use Tax Charge.**

Where the Company agrees to collect a municipal or local governmental unit tax based on a charge per unit of energy, where such tax is imposed through an ordinance, rule, or other legal provision by a municipality or local governmental unit having appropriate jurisdiction to invoke such tax, the additional charge shall reflect the effect of the tax. The amount of such additional charge for a Customer, including any amount resulting from audit adjustments, shall be determined by multiplying the applicable per therm charge rate (as shown on the Information Sheet supplemental to this Rider) by the volume delivered to the Customer for use or consumption within the corporate limits of the municipality or local governmental unit. The Company will retain a mutually agreed upon fee to cover the costs of its accounting.

(Continued On Sheet No. 64,164-5)

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2008 November 22, 2005  
Issued by -- Gerald P. O'Connor  
Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company**  
**d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
Original Sheet No. 64.1

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**Rider 8**  
**Adjustments for Municipal, Local Governmental Unit and State Utility Taxes**

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(Continued From Sheet No. 64)

- \* The additional charge currently applicable in each municipality or local governmental unit which has levied a municipal gas use tax based on a charge per unit of energy is shown on the Information Sheet supplemental to this Rider.
- \* **State Utility Tax, Gas Use Tax and State Utility Fund Tax Charge.**  
Where the Company pays a state tax based on a percentage of gross receipts or a charge per unit of energy, including any amounts resulting from audit adjustments, imposed by the State under the provisions of "The Gas Revenue Tax Act," as heretofore and hereafter amended, the additional charge applicable shall equal the amount pursuant to the provisions of Section 9-222 of "The Public Utilities Act," as heretofore and hereafter amended. The amount of such additional charge is the lower of 5.00 percent or 2.4 cents per therm.

As provided by the "Gas Use Tax Law", and imposed by the State, the Company shall collect the Gas Use Tax from Customers receiving service under the Company's transportation service rates and riders at the rate of 2.4 cents per therm. Upon receipt of proper notification, the Company shall not collect the Gas Use Tax for gas used by customers meeting one of the following criteria:

(Continued On Sheet No. 64.5)

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Ill.C.C. No. 16 - Gas  
~~2nd~~3rd Revised Sheet No. 64.5  
(Canceling ~~2nd Revised~~Original Sheet  
No. 64.5, Effective July 28,  
~~2006~~October 1, 2003)

**Rider 8**

**\*Adjustments for Municipal, Local Governmental Unit and State Utility Taxes**

(Continued From Sheet No. 64.164)

- \*(1) Gas used by a Self-Assessing Purchaser, as defined by the Gas Use Tax Law, who provides the Company with a copy of the certificate of registration as a Self-Assessing Purchaser from the Department of Revenue;
- \*(2) Gas used by business enterprises located in an enterprise zone certified by the Department of Commerce and Economic Opportunity pursuant to the Illinois Enterprise Zone Act;
- (3) Gas used by governmental bodies, or a corporation, society, association, foundation or institution organized and operated exclusively for charitable, religious, or educational purposes. Such use shall not be exempt unless the government body, or corporation, society, association, foundation, or institution organized and operated exclusively for charitable, religious, or educational purposes has first been issued as tax exemption identification number by the Department of Revenue pursuant to Section 1g of the Retailers' Occupation Tax Act. A limited liability company may qualify for the exemption under this Section only if the limited liability company is organized and operated exclusively for educational purposes. The term "educational purposes" shall have the same meaning as that set forth in Section 2h of the Retailers' Occupation Tax Act;
- (4) Gas used in the production of electric energy. This exemption does not include gas used in the general maintenance or heating of an electric energy production facility or other structure;
- (5) Gas used in a petroleum refinery operation;
- (6) Gas purchased by persons for use in liquefaction and fractionation process that produce value added natural gas byproducts for resale;
- (7) Gas use in the production of anhydrous ammonia and downstream nitrogen fertilizer products for resale.

For gas uses meeting one of the criteria numbered (2) through (7), Customers must submit to the Company an exemption certificate obtained from the Illinois Department of Revenue.

Where the Company pays a state tax based on a percentage of gross receipts, imposed by the State under the provisions of Section 2-202 of "The Public Utilities Act," as heretofore and hereafter amended, the additional charge, applicable to all taxable receipts, shall equal the percentage pursuant to the provisions of Section 9-222 of "The Public Utilities Act," as heretofore and hereafter amended. The amount of such additional charge due to the Public Utility Fund Tax is 0.1 percent.

**\* General.**

The effectiveness of any additional charge due to tax shall coincide with the date upon which gross receipts or gas use is subject to the tax, or, in the case of a payment of tax by the Company resulting from an audit adjustment, then the date upon which the Company makes such payment.

Except as specified above, all other provisions of the rate shall apply.

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d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
3rd Revised Sheet No. 65  
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**Rider 9  
Air Conditioning Service**

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**\*CANCELED**

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d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas  
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**Rider 10  
Alternate Fuel Service**

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**\*CANCELED**

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**Northern Illinois Gas Company**

Ill.C.C. No. 16 - Gas  
1st Revised Sheet No. 67

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**Rider 11**  
**Thermal Content of Gas Supplied**

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**Applicable to all Rates**

The number of cubic feet of gas registered by the meter shall be converted to therms on the basis of the average heating value of all natural gas purchased, and Customer-owned gas transported by the Company, exclusive of quantities supplied to Customers under certain contracts that do not use average heating values.

For the purposes hereof, natural gas shall be deemed to include solid, liquid and gaseous hydrocarbons, for augmenting gas supplies and/or as feedstock for producing supplemental natural gas, purchased on a firm supply basis at unregulated rates from non-affiliated sources, including sources other than pipeline companies.

**Btu Factor.**

For the purposes hereof, the average heating value of natural gas applicable to the gas usage covered by any bill shall be determined by dividing: (a) the aggregate heating value in Btu of the natural gas purchased, and Customer-owned gas transported during the first 12 of the 13 calendar months immediately preceding the calendar month in which the ending meter reading occurs by; (b) the total number of cubic feet of natural gas purchased, and Customer-owned gas transported in such period, as metered and adjusted to 14.65 pounds per square inch absolute pressure and a temperature standard of 60° Fahrenheit. Any fraction of 1 Btu per cubic foot in the average heating value so determined shall be dropped if less than 0.5 Btu or, if 0.5 Btu or more, shall be rounded up to the next full 1 Btu.

The Btu Factor, or number of therms per 100 cubic feet of gas, as determined hereunder and applicable to the Customer's bill shall be shown on the bill.

**Changes in Btu Factor.**

On or before the 25th day of each month, the Company shall submit to the Chief Clerk's office of the Illinois Commerce Commission for verification details and data in explanation of the Btu Factor applicable to billing in the following calendar month. Any change in the Btu Factor pursuant to the automatic provisions set forth above, shall not, unless otherwise ordered by the Illinois Commerce Commission, be made until the Company submits to the Commission, together with the above details and data in explanation thereof, an information sheet supplemental to this rider specifying the changed Btu Factor applicable under the provisions hereof. Such change in the Btu Factor shall become effective without further notice on the first day of the following calendar month.

**General.**

Except as specified above, all other provisions of the rate shall apply.

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Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
3rd Revised Sheet No. 68  
(Canceling 1st Revised Sheet No.  
68, Effective April 11, 1996)

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**Rider 12  
Environmental Cost Recovery**

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**Applicable to All Rates  
Except Rate 21 and Other Negotiated Contracts**

- \* The charge for Environmental Cost Recovery ("ECR Charge"), applicable to all service classifications, shall be determined by the Company annually. Environmental remediation costs shall be charged to each applicable classification in identical percentages of the respective forecasted base rate revenues for each classification. For purposes of this rider, the following three classifications shall be applicable:

Residential (Rate 1)  
Small Non-residential (Rates 4, 5, 74 and 75)  
Large Non-residential (Rates 6, 7, 76 and 77)

Costs recoverable through the Environmental Cost Recovery Rider shall include all incremental costs incurred by the Company in connection with Environmental Activities as defined below. Such costs include, but are not limited to, fees, charges, billings, assessments or other liabilities (other than expenses for wages and salaries of the Company's employees); litigation expenses; acquisition costs of land purchased solely for the purpose of remediation; and costs or expenses associated with judgments, orders or decisions (including settlements) by a court, a governmental agency or department, or other adjudicatory or quasi-adjudicatory body. Recoverable costs will be credited to reflect proceeds received from insurance carriers or other entities which represent reimbursement of costs associated with environmental remediation that have been recovered by the Company through this rider.

As used in this rider: the term "filing month" shall mean the month in which a charge is determined by the Company and filed with the Commission; the term "Environmental Activities" shall mean the investigation, sampling, monitoring, testing, removal, disposal, storage, remediation or other treatment of residues associated with manufactured gas operations or with the dismantling of facilities utilized in manufactured gas operations or with other operations that generated substances subject to Federal, state or local environmental laws conducted at locations where manufactured gas operations or the dismantling of facilities utilized in manufactured gas operations were at any time conducted; the term "manufactured gas operations" shall mean all operations relating to the manufacture of gas, the storage, treatment, transportation and disposal of residues, and the storage of manufactured gas; the term "residues" shall mean and include any hazardous substance, raw materials, by-product, waste product and other residue.

An Annual Recovery Period is any calendar year following implementation of the rider.

On or before the 10th day of December each year, the Company shall file with the Commission an information sheet specifying the ECR Charge to be effective for service rendered during the following calendar year. Such filing shall include a statement showing the determination of such charge under Section A, the determination to be accompanied by data in explanation thereof.

(Continued On Sheet No. 69)

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**Northern Illinois Gas Company**

Ill.C.C. No. 16 - Gas  
1st Revised Sheet No. 69

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**Rider 12**  
**Environmental Cost Recovery**

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(Continued From Sheet No. 68)

**Section A - Determination of ECR Charge.**

The Company shall determine under this Section the ECR Charge to be placed into effect with service rendered on and after the first day of January of each year. A separate ECR charge shall be calculated for each classification. Unless otherwise ordered by the Commission, such ECR Charge shall become effective as indicated in the information sheet filed with the Commission and shall remain in effect until superseded under the terms of this rider.

The ECR Charge shall be determined for each classification in accordance with the following formula:

$$ECR = \frac{(EC) \times P}{CT} \times 100 + ARC$$

$$ARC = \frac{ARB \times P}{CT} \times 100$$

Where: ECR = The Environmental Cost Recovery Charge for each classification in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢; or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

EC = The forecasted amount of Environmental Costs for the succeeding annual Recovery Period.

ARC = The Annual Reconciliation Charge for each classification in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢; or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

ARB = Annual Reconciliation Balance from any overcollection or undercollection during the immediately preceding calendar year. (See Section B)

P = Ratio of forecasted throughput classification base revenue to total Company forecasted base revenue.

CT = The amount of forecasted throughput for each classification.

If amounts received from insurance carriers or other entities cause the ECR to be negative, the adjustment determined will be a refund to Customers. If the Company determines during the Annual Recovery Period that it is appropriate to revise the ECR charge to better match revenues recovered under this rider with actual coal tar cleanup costs incurred, or insurance or other recoveries received, during the Annual Recovery Period, the

(Continued on Sheet No. 70)

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Ill.C.C. No. 16 - Gas  
3rd Revised Sheet No. 70  
(Canceling 1st Revised Sheet No.  
70, Effective April 11, 1996)

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**Rider 12  
Environmental Cost Recovery**

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(Continued From Sheet No. 69)

Company may, from time to time, calculate a revised ECR charge for each rate class to become effective as of the beginning of any calendar month during the Annual Recovery Period.

\* **Section B - Reconciliation.**

After each calendar year period, the Company shall make a reconciliation which will compare actual cost recovery (including recoveries through the rider and recoveries from insurance and other sources) with actual costs incurred. The Company shall file with the Commission an information sheet specifying the ARC charge. This reconciliation amount will be adjusted for interest at the short term interest rate as determined by the Commission multiplied by 0.67, and will be refunded or collected over a 12-month period beginning April 1 of each year. Any amounts resulting in a rounded adjustment of less than 0.01 cents per therm shall be carried forward.

**Section C - Reports.**

The Company shall file with the Commission within 60 days after the end of each calendar year a statement reconciling the Company's actual environmental costs incurred with the amount recovered for such expenses through the Environmental Cost Recovery Rider. This statement shall also reconcile the net amounts, if any of environmental costs recovered from sources other than through this rider. The Statement of Expenses shall be certified by the Company's independent certified public accountants and verified by an officer of the Company.

**Section D - Commission Review.**

Upon review of the annual report filed by the Company under Section C, the Commission may, by order, require a hearing to receive from the Company such evidence as the Commission requires regarding any aspect of Environmental Activities for which costs were incurred in that year, including a prudence review of Environmental Activity costs incurred in the prior calendar year. Included in such review, the Company will provide testimony regarding the prudence of the Company's environmental costs included in the filing in accordance with: (1) reasonable and appropriate business standards; (2) the requirements of other relevant state and/or federal authorities; (3) the minimization of costs to ratepayers, consistent with safety, reliability, and quality assurance; and (4) the facts and knowledge that the Company knew or reasonably should have known at the time the costs were incurred. If, within 10 months after the filing of any annual report filed under Section C, the Commission has not ordered a hearing to review this filing, the Company may at any time thereafter, file a petition with the Commission to initiate a hearing to reconcile the amounts collected under this rider and recoveries from any other sources with the costs prudently incurred by the Company for Environmental Activities. If the Commission finds, after hearing, that any amounts were incorrectly debited or credited to the Environmental Cost Recovery Rider during that year, the Commission may by order require that the rider be adjusted by appropriate credits or debits thereto. Any adjustments so ordered shall be reflected in the ECR charge over a succeeding 12-month period.

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Vice President  
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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
4th~~5th~~ Revised Sheet No. 71  
(Canceling 4th~~2nd~~ Revised Sheet  
No. 71, Effective November 22,  
~~2005 August 31, 1997~~)

**Rider 13  
Supplier Transportation Service**

\*Applicable to Rates 74, 75, 76 and 77

\* **Availability.**

This rider shall be available for any Customer or Supplier representing group accounts being served under Rates 74, 75, 76 and 77. Such Customer or Supplier shall be referred to hereafter as the Group Manager. Each Group shall be limited to a maximum of 150 accounts.

For Customers applying for service under this rider, service will begin only after installation of all daily metering facilities.

\* **Charges shall be the sum of (a) through (e).**

The following charges will be billed at the Group Manager level.

- (a) Group Charge  
\$~~95.00~~~~35.00~~ per month per Group.
- (b) Excess Storage Charge  
10¢ per therm for the maximum amount in storage in excess of the Group's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Group's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.
- (c) Requested Authorized Use Charge  
For each therm of Requested Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.
- (d) Authorized Use Charge  
For each therm of Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.
- (e) Unauthorized Use Charge  
For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

(Continued On Sheet No. 72)

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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
3rd~~4~~th Revised Sheet No. 72  
(Canceling 3rd~~1~~st Revised Sheet  
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**Rider 13  
Supplier Transportation Service**

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(Continued From Sheet No. 71)

Revenues arising from the application of the \$6.00 per therm charge hereunder shall be credited to Rider 6, Gas Supply Cost.

All other charges will be billed to the individual members accounts, including but not limited to, Storage Banking Service, Firm Backup Service, Administrative, Monthly Customer, Recording Device and Transportation Service Adjustment.

**Contract.**

The Group Manager must provide adequate assurances of payment to the Company. Such assurances may include prior payment of an amount equivalent to two months of service, including gas costs, under this rider or an irrevocable standby letter of credit drawn on a bank acceptable to the Company.

The contract between the Company and the Group Manager shall provide for: (a) the measurement of Group-owned gas delivered to the Company; (b) the rate or rates of delivery of gas transported for any Group Manager hereunder; and (c) the procedure by which the Group Manager shall nominate daily delivery quantities of Group-owned gas to the Company. The Group Manager shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all Group-owned gas delivered to the Company's system.

\* **Storage.**

On any day in which Group-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Group's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Group's use. The Group Manager may place into storage amounts up to the aggregate of the individual Group members' Storage Banking Service capacity selected. Rider 13 Groups managed by the same Group Manager shall be combined for the purpose of determining only their SWF.

On a Critical Day or an OFO Shortage Day, each individual group member's withdrawal of gas from storage shall be limited to the Group's Storage Withdrawal Factor (SWF) times 0.0170-023 (0.01820-017 as of the first June 1 after the Effective Date of this tariff) times the individual member's Storage Banking Service capacity. See Terms and Conditions for additional limitations and Order of Deliveries.

On any day, other than a Critical Day or an OFO Shortage Day, in which Group-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Group members' aggregate metered gas deliveries from the Company, the balance of any gas held in storage for the Group's account will be used.

\* **General.**

The schedule of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to these Terms and Conditions including, but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

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Aurora, Illinois 60507

**Northern Illinois Gas Company**

Ill.C.C. No. 16 - Gas  
1st Revised Sheet No. 73

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**Rider 14**  
**Controlled Attachment Plan**

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**Applicable to All Rates**

As gas supply conditions permit, gas service will be provided for new or additional load, subject to the following conditions:

**Requests.**

A written application on the Company's form will be required, except for all First Priority loads and for Second, Third and Fourth Priority loads for 3,000 therms per month or less, which the Company may exempt from the written application requirement. Applicants for new or additional gas load under this Rider shall inform the Company of the nature and size of any new or additional gas equipment to be served together with the nature and size of any existing gas equipment served by the Company. The Company shall not in any event be required to serve a new or additional load unless, in the Company's judgment, a sufficient supply of gas is available or can be arranged by the Company.

**Authorizations.**

Except as otherwise provided below by "Restrictions on Use of Gas", applications for gas will be authorized according to the following priority classes and, within priority classes, by monthly load groupings in the chronological order received:

- |                  |   |
|------------------|---|
| First Priority.  | Residential single family loads.  |
| Second Priority. | Residential multifamily loads, hospitals, state-licensed nursing homes and orphanages, and school facilities employed to provide instruction for children at grade levels equivalent to those designated kindergarten through twelve by public schools. |
| Third Priority.  | Other commercial loads.   |
| Fourth Priority. | Industrial loads.   |

(Continued On Sheet No. 74)

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**Northern Illinois Gas Company**

Ill. C.C. No. 16 - Gas  
1st Revised Sheet No. 74

**Rider 14  
Controlled Attachment Plan**

(Continued From Sheet No. 73)

Monthly Load Groupings (Authorized Gas Load in Therms Per Month)		
(a) Zero	up to and including . . .	3,000
(b) Over	3,000 up to and including . . .	12,000
(c) Over	12,000 up to and including . . .	30,000
(d) Over	30,000 up to and including . . .	60,000
(e) Over	60,000 up to and including . . .	300,000
(f) Over	300,000 up to and including . . .	600,000
(g) Over	600,000 up to and including . . .	1,500,000
(h) Over	1,500,000 up to and including . . .	3,000,000
(i) In excess of	.....	3,000,000

Customers with gas load authorized under present or prior provisions of this rider will be eligible for additional load only to the extent that current authorization levels exceed load previously authorized.

Except at the Company's option for the First Priority Class and for Second, Third and Fourth Priority Class loads for 3,000 therms per month or less, all authorizations hereunder shall be in writing and shall become void: (1) if the Customer or Applicant does not notify the Company, in writing, within 30 days from the authorization date, that the new or additional load will be used; and (2) if the Customer or Applicant does not begin using the authorized gas load within 12 months from the authorization date. The Company may specify a shorter period of six months for the conversion of loads to gas from another fuel or energy and a longer period, as determined by the Company, for the construction of a new facility. Authorizations may be used only at the premises for which the load is requested. Existing authorized monthly load may be transferred, but only to another location of the same Customer.

The Illinois Commerce Commission shall be provided 30 days advance notice of any change in the rate of growth or the proposed release of gas permits which have an estimated annual impact equivalent to more than 1/2 of 1% of the Company's total annual sales as reported in the most recent Annual Report (Form 21) filed with the Commission.

(Continued On Sheet No. 75)

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**Northern Illinois Gas Company**

Ill.C.C. No. 16 - Gas  
1st Revised Sheet No. 75

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**Rider 14**  
**Controlled Attachment Plan**

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(Continued From Sheet No. 74)

**Restrictions on Use of Gas.**

No restrictions on the use of gas under this rider currently apply.

**Violations.**

If any Customer uses gas service contrary to the provisions hereof, such use shall be subject to Unauthorized Use, as applicable to the rate, and the Company is authorized to discontinue the entire supply of gas service to such Customer for the purpose of enforcing the intent hereof, and to withhold such supply until the Company is assured to its satisfaction that the unauthorized use of gas service will not be resumed.

**General.**

Except as specified above, all other provisions of the rate shall apply.

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Issued by - Kathleen L. Halloran  
Vice President  
Post Office Box 190  
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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
~~10th 11th~~ Revised Sheet No. 75.1  
(Canceling ~~10th 8th~~ Revised Sheet  
No. 75.1, Effective April 11,  
~~2006~~ November 22, 2005)

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**Rider 15  
Customer Select**

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**Applicable to Rates 1, 4, and 5**

**Availability.**

Service under this rider is available to all Customers who enter into an agency contract with an approved Supplier as specified under Rider 16, Supplier Aggregation Service. Municipal accounts receiving franchise gas or accounts with multiple meters will not be eligible for service under this rider.

Service under this Rider shall begin with the first bill with a beginning reading date at least 14 calendar days from the date the Company receives notification of the Customer's enrollment in the program. Customer must have an actual meter reading date within an acceptable time period, determined solely by the Company.

• **Charges.**

The rates for service hereunder shall be those of the Customer's companion rate, excluding Factor GC of Rider 6, Gas Supply Cost. In place of Factor GC, ~~effective November 1, 2005,~~ the Customer shall be charged a Gas Supply Charge (GSC) which shall be the sum of the following: (1) Transportation Service Adjustment (TSA); (2) Storage Service Cost Recovery (SSCR); and (3) Customer Select Balancing Charge (CSBC) multiplied by the Customer's total use in the billing period, each such component as determined in Rider 6, Gas Supply Cost. Additionally, the Customer shall receive a Transportation Service Credit (TSC) consisting of the sum of: (1) a ~~1.270-58~~ cent per therm credit for the Company's uncollectible gas expense, ~~and (2) a 0.620-44 cent per therm storage withdrawal adjustment credit, and (3) a 0.45 cent per therm credit for gas in storage,~~ multiplied by the Customer's total use in the billing period. In the event that the Customer's Supplier does not provide the Company the required firm supply affidavit by November 1 of each year, as required under Rider 16 - Supplier Aggregation Service, the Company shall charge the Customer the Company's Non Commodity Gas Cost (NCGC), as filed from time to time as part of Rider 6, Gas Supply Cost, in place of the CSBC, from November 1 through March 31.

**Company/Supplier/Customer Contracts.**

The Customer's Supplier shall warrant that it has obtained agreement with the Customer specifying the Supplier as the sole agent for the Customer under this program. The Company, in turn, will notify the Supplier as to the Customer's beginning date of enrollment into the program. In the event that a Customer contracts with more than one Supplier during a billing period, the Company will accept the first notification it receives from a Supplier as a valid contract by the Customer. The Company and Supplier shall notify each Customer of enrollment in the program. Customers shall be served under this Rider until they or their Supplier notifies the Company to terminate their participation.

**Changing Suppliers.**

A Customer may change its Supplier no more than once every billing period. A change of Supplier will become effective with the first bill with a beginning reading date of at least 14 calendars days from the date the Company receives notification of the requested change. It is the Customer's responsibility to coordinate any required contractual arrangements with Suppliers.

\* **Termination of Service.**

Customers that change service locations within the Company's service territory will continue to receive service under Customer Select unless the Company is otherwise instructed by the Customer or their Supplier.

(Continued On Sheet No. 75.2)

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Senior Vice President  
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Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas  
67th Revised Sheet No.75.2  
(Canceling 64th Sheet No.75.2,  
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18, 2002)

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**Rider 15  
Customer Select**

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(Continued From Sheet No. 75.1)

\* Customer may terminate their participation in the Customer Select program at any time by notifying either the Company or their Supplier. Upon receipt of the notice to terminate, Customers shall be terminated from the program effective with the next billing period. A Supplier may refuse to continue serving a Customer subject to providing notice to the Customer and the Company. Customers that are 45 days or more in arrears for payment of services rendered by the Supplier, may be prospectively returned to Nicor Gas sales service at the Supplier's request. In the event that the Customer returns to sales service for any reason other than non-payment to the Supplier, the Customer shall have ~~120~~45 days from the time of termination to select another Supplier or the Customer will be placed on sales service for a period of not less than twelve months starting from the date of such termination. A Customer returned to sales service by Supplier because of non-payment will be placed on sales service for a period of not less than twelve months starting from the date of such termination.

\* **Billing and Payment.**

Unless notified by the Customer or the Customer's agent, the Company shall issue its bill for transportation service under this rider directly to the Customer on the Company's normal billing schedule. The Customer, or the Customer's agent, may direct the Company to issue its bill to the Customer's agent.

Monies received by the Company from third-parties, such as the Low Income Home Energy Assistance Program, for the benefit of the Customer, if agreed to by the contributing third-party, shall first be used to pay any Company past due amounts and then any past due amounts owed the Supplier. Any remaining funds will then be applied to current amounts owed the Company and then current amounts owed the Supplier. The Company shall hold any remaining amounts.

In the event the Company has to cancel and rebill a Customer, the Customer shall be notified by its current or previous Supplier of any changes to amounts owed to the Supplier for the Supplier's services, including any refunds owed by the Supplier to the Customer.

**General.**

Except as specified herein, all other provisions of the Customer's rate shall apply. The Schedule of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to those Terms and Conditions, including any changes authorized by the Commission subsequent to the initial effective date of this rider.

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Issued by – Gerald P. O'Connor  
Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
89th Revised Sheet No. 75.3  
(Canceling 86th Revised Sheet  
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2005 January 18, 2002)

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**Rider 16  
Supplier Aggregation Service**

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Applicable to Rider 15

\* **Availability.**

Service under this rider is available to any approved Supplier representing a group of Customer accounts being served under Rider 15, Customer Select. Suppliers shall enter into a Supplier Aggregation Agreement with the Company to transport gas from an interconnection between the Company and a pipeline to a Customer and the following requirements shall also apply:

- (a) the Supplier shall contract for transportation of direct purchases from the delivery point of the seller to an existing pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving the Supplier's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general use; and
- (b) the final pipeline transporter of such gas shall agree to provide daily delivery data for such gas to the Company; and
- (c) satisfactory evidence of Supplier's applicable purchase arrangements with seller(s) and intrastate or interstate transporters shall consist of an affidavit submitted to the Company; and
- (d) all such arrangements shall have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company.

\* **Charges.**

There will be a one-time application charge of \$2,000 per Supplier at the time of submitting a completed Supplier Aggregation Agreement.

Monthly charges for each Group shall be the sum of (a) through (bi).

- (a) Group Charge  
\$200.00 per month. A Supplier may form a Group with any number of Customers included.
- (b) ~~Account Charge~~  
~~\$0.59 per Customer account included in the Group as of the end of the month.~~
- (be) Group Additions  
~~\$10.00 per each Customer account added to a Group. There is no charge for adding a sales or transportation Customer to a Group if the Customer is taking service for the first time under Rider 15, Customer Select Program.~~

For Transportation Customers that are removed from a previously non-Customer Select Group, the fee for Group Changes as specified in Terms and Conditions of this Tariff, Sheet No. 52, shall also apply. Any gas remaining in storage as of the Customer's beginning date for Customer Select, shall be valued at the price reported in Natural Gas Week, or a similar publication if Natural Gas Week is not available, for Chicago area spot gas times 0.90. The price used will be the most current published price prior to the Customer's beginning date for Customer Select.

(Continued On Sheet No. 75.4)

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2006 November 22, 2005)

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**Rider 16  
Supplier Aggregation Service**

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(Continued From Sheet No. 75.3)

**\*(cd) Storage Purchase In Place/Cash-Out**

In the event that Supplier's On-system Storage Capacity level increases significantly in any given injection month due to changes in the Supplier's customers annual volumes, Supplier may purchase from Nicor storage inventory gas at then current first of the month price index published in Inside F.E.R.C.'s Gas Market Report for Chicago City Gate to enable the Supplier to meet its minimum On-system Storage inventory levels as set forth below. Corresponding, in the event that Supplier's On-system Storage Capacity level decreases significantly in any given injection month due to changes in the Supplier's customers annual volumes, Supplier may sell to Nicor storage inventory gas at then current first of the month price index published in Inside F.E.R.C.'s Gas Market Report for Chicago City Gate to enable the Supplier not to exceed its maximum On-system Storage Capacity level. In any case, upon reasonable notification, Nicor, at its sole discretion, may require a Supplier to purchase or sell storage inventory gas under the same price guidelines as outlined in this paragraph to meet prescribed On-system Storage inventory levels as set forth below.

**(de) Critical Day Non-Performance Charge**

For each term of delivery on a Critical Day less than the greater of the two amounts specified under Daily Delivery Range, the Company will sell gas to the Group and the charge shall be the sum of \$6.00 per therm plus the higher of: (a) the Rider 6 Gas Supply Cost; or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

**(ef) Operational Flow Order Non-Performance Charge**

On any day where the Company has imposed an Operational Flow Order, each term of underdelivery of the Daily Delivery Range will be sold to the Group and the charge will be 200% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each term of overdelivery of the Daily Delivery Range will be purchased from the Group and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance.

**\*(fg) Daily Delivery Non-Performance Charge**

For each term of underdelivery below the Daily Delivery Range, as defined below, on any day other than a Critical Day or when an Operational Flow Order has been issued, the Company will sell gas to the Group and the charge shall be 110% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

(Continued On Sheet No. 75.5)

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d/b/a Nicor Gas Company**

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**Rider 16  
Supplier Aggregation Service**

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(Continued From Sheet No. 75.4)

For each term of overdelivery above the Daily Delivery Range on any day other than a Critical Day or when an Operational Flow Order has been issued, the Company will purchase gas from the Group and the payment shall be 90% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance.

**\*(gh) Month End Delivery Non-Performance Charge**

For the winter period, for each calendar month where total deliveries by the Supplier for a Group varies by more than plus five percent from the Group's total estimated daily use for the month, the Company will charge the Supplier, based on the variance, a Non-Performance charge of \$1.00 for each term exceeding the plus five percent. For the summer period, for each calendar month where total deliveries by the Supplier for a Group varies by more than minus five percent from the Group's total estimated daily use for the month, the Company will charge the Supplier, based on the variance, a Non-Performance charge of \$1.00 for each term less than the minus five percent.

**\*(hi) Gas Supply Charge**

Prior to November 1, 2005, the Gas Supply Charge shall be the sum of the following: (1) Storage Service Cost Recovery (SSCR); and (2) the Aggregator Balancing Service Charge (ABSC) multiplied by the Group's total use in the calendar month, each such component as determined in Rider 6, Gas Supply Cost.

\* Revenues and costs arising from items (gh) through (hi) shall be included in Rider 6, Gas Supply Cost.

**\* Storage Capacity.**

Each Group shall be assigned storage capacity at the rate of ~~28~~ 28.26 times (28 times as of the first June 1 after the Effective Date of this tariff) the Group's MDCQ, which will be the basis for measuring inventory on November 1 and storage injections during the summer ~~through the end of the first April following the Effective Date of this tariff.~~ Additionally, operational balancing storage capacity of six (6) times the Group's MDCQ will be filled to three (3) times the Group's MDCQ ~~through the end of the first April following the Effective Date of this tariff. Effective as of the first May 1 following the Effective Date of this tariff, the assigned storage capacity of 28 times the Group's MDCQ and the additional six (6) times the Group's MDCQ of operational balancing storage capacity will be cycled annually. A combined total storage capacity of 34 times the Group's MDCQ will then be used as the basis for calculating monthly storage inventory target levels and the daily storage injection capacity. Such commodity and storage capacity will be held to balance deliveries, use and storage for the Group.~~

**\* Daily Storage Withdrawal Capacity.**

During the winter period, defined as November 1 through April 30, a Supplier may withdraw up to 1.6 percent times the Group's storage inventory as of November 1 on any day that is not a Critical Day or an OFO Shortage Day. If, at the end of any calendar month, the Supplier's storage inventory is less than forty (40) percent of the Supplier's inventory as of the preceding November 1, then the Supplier's Daily Withdrawal Capacity will be reduced from 1.6 percent to 1.2 percent. If, at the end of any calendar month, the Supplier's inventory is less than 25 percent of the Supplier's inventory as of the preceding November 1, the Supplier's Daily Withdrawal Capacity will be further reduced to 0.9 percent.

(Continued On Sheet No. 75.6)

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Post Office Box 190  
Aurora, Illinois 60507

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**Rider 16  
Supplier Aggregation Service**

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(Continued From Sheet 75.5)

**Daily Storage Injection Capacity.**

During the summer period, defined as May 1 through October 31, a Supplier may nominate on any day that is not an OFO Surplus Day up to 0.8 percent of the storage capacity assigned to the Group to be injected into storage.

\* **Storage Inventory Target Levels.**

Suppliers will meet the following storage inventory target levels at the end of each calendar month:

January	35% to 60% of the <del>preceding November 1 inventory</del> <u>storage capacity</u>
February	15% to 35% of the <del>preceding November 1 inventory</del> <u>storage capacity</u>
March	0% to 35% of the <del>preceding November 1 inventory</del> <u>storage capacity</u>
April <sup>1</sup>	0% to 35% of the <del>preceding November 1 inventory</del> <u>storage capacity</u>
May	15% to 100% of the storage capacity
June	15% to 100% of the storage capacity
July	45% to 100% of the storage capacity
August	45% to 100% of the storage capacity
September	45% to 100% of the storage capacity
October	95% to 100% of the storage capacity
November	55% to 100% of the <del>preceding November 1 inventory</del> <u>storage capacity</u>
December	55% to 75% of the <del>preceding November 1 inventory</del> <u>storage capacity</u>

<sup>1</sup>For the first April following the Effective Date of this tariff, the target level will be 0% to 35% of the preceding November 1 inventory.

**Estimated Daily Use.**

Before the first of each month, the Company shall provide to the Supplier, for each of the Supplier's Groups, the estimated daily use of gas as a function of heating degree days. During the calendar month, on the business day before each gas day, the Company shall notify each Supplier by 8:30 A.M. of the estimated daily use for the next five gas days, based on the most recent forecast of heating degree days available to the Company.

\* **Daily Delivery Range.**

For the winter period, the Supplier's daily delivery range will be a maximum of the estimated daily use of the Group plus 10 percent and a minimum of the estimated daily use of the Group less 10 percent less the Group's daily storage withdrawal capacity. At the end of the month, a Supplier's total deliveries, adjusted for unaccounted for gas, must be within the range of the total estimated daily use of the Group for the month plus 5 percent and the total of the daily minimum level for the month.

For the summer period, the Supplier's daily delivery range will be a maximum of 110 percent of the estimated daily use of the Group plus the Group's daily storage injection capacity and a minimum of the estimated daily use of the Group less 10 percent. At the end of the month, a Supplier's total deliveries, adjusted for unaccounted for gas, must be within the range of the total of the daily maximum level for the month and the total estimated daily use of the Group for the month less 5 percent.

On a day when the Company has issued an Operational Flow Order, the Daily Delivery Range may be adjusted to address the Company's operational concerns. On a Critical Day, the Supplier shall deliver the greater of 1) the Supplier's firm supply requirements as estimated on October 1, or 2) 34 percent of the Group's current MDCQ.

(Continued On Sheet No 75.7)

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Post Office Box 190  
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**Northern Illinois Gas Company  
d/b/a Nicor Gas Company**

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**Rider 16  
Supplier Aggregation Service**

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(Continued From Sheet No. 75.6)

**Bill Issue Date.**

A calendar month-end bill shall be issued to the Supplier showing the amount of gas received, including an adjustment for unaccounted for gas, storage activity and amount delivered to Group members. The amount of gas delivered to Group members shall be determined by the metered use of Group members adjusted by estimated use, based on base use and heat use factors, for the unmetered periods of the month.

**Company and Supplier Contract.**

Upon payment of the Application Charge, the Company and Supplier shall enter into a Supplier Aggregation Agreement, in a form specified by the Company, which shall specify the obligations of the Supplier under Riders 15 and 16. The Company shall evaluate the capabilities of the Supplier. Supplier shall provide adequate assurances of payment to the Company in the form of a cash deposit, letter of credit or parental guarantee, at the Company's discretion, in an amount equal to the estimated maximum daily contract quantity, in therms, of Customers served by the Supplier, multiplied by \$2.00 per therm. Such amount shall be determined based on the Customers served by the Supplier.

(Continued On Sheet No. 75.8)

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