

**Northern Illinois Gas Company**  
**d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas  
Original Sheet No. 82.1

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**Rider 29**  
**Energy Efficiency Plan**

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(Continued From Sheet No. 82)

**Section A – Definitions, - continued**

**Under Budget Amount** shall be AVB from the Previous Plan Period less EEPE.

**Customers (CUST)** shall mean the average number of forecasted customers.

**Energy Efficiency Plan (EEP)** shall mean Nicor Gas' plan to recover costs from applicable service classifications to fund energy efficiency programs approved by the independent Advisory Board established in 08-XXXX

**EEP Expenses (EEPE)** shall mean the actual amount of EEP expenses accrued by the Company during the Previous Plan Period.

**EEP Revenues (EEPR)** shall mean that amount of billed revenues arising from application of the Effective Component determined in Section B (1) during the Previous Plan Period.

**Previous Plan Period** shall mean the most recently ended Plan Period for which the Reconciliation Adjustment in Section B (2) is calculated.

**Plan Period** shall mean the period of January 1 through December 31, for which the Effective Component in Section B (1) is calculated. For the first filing under the rider, the Plan Period shall mean the period beginning the first day of the first calendar month after the filing is made with the Commission, through December 31.

**Reconciliation Period** shall mean the period of May 1 through December 31, commencing on the May 1 following the Previous Plan Period, during which the Reconciliation Adjustment in Section B (2) is recovered.

**Section B – Determination of Adjustment**

The EEP per customer charge amount under this rider shall be the sum of the amounts determined pursuant to subsections (1) and (2).

(1) **Effective Component** – The charge to be billed for each month during the Plan Period is represented by the following formula and shall be determined separately for each applicable service classification:

$$(APB + CSA) / CUST / 12 \times 100$$

Where:

APB represents APB for the Plan Period

CSA represents CSA for the Plan Period

CUST represents CUST for the Plan Period

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(Continued On Sheet No. 82.2)

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Issued by – Gerald P. O'Connor  
Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company**  
**d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas  
Original Sheet No. 82.2

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**Rider 29**  
**Energy Efficiency Plan**

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(Continued From Sheet No. 82.1)

**Section B – Determination of Adjustment. – continued**

(2) **Reconciliation Adjustment** – The reconciliation adjustment is calculated annually, amortized over an eight-month period, and represented by the following formula:

$$\frac{[(COB_1 - COB_2) + [(RA_1 + RA_2) \times (1 + i)]]}{CUST} / 8 \times 100$$

Where:

COB<sub>1</sub> represents the Carry Over Budget for the Plan Period.

COB<sub>2</sub> represents the Carry Over Budget for the Previous Plan Period.

RA<sub>1</sub> represents (EEPE – EEPR) for the Previous Plan Period.

RA<sub>2</sub> represents the reconciliation of RA<sub>1</sub> for the Previous Plan Period, where a (+RA<sub>2</sub>) equals an amount due the Company and a (-RA<sub>2</sub>) equals an amount due the customer.

i represents the interest rate established by the Commission under 83 Ill. Administrative Code 280.70(e)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Reconciliation Period.

CUST represents CUST for the Reconciliation Period.

O represents the Ordered adjustment, in dollars (\$), ordered by the Commission that is to be refunded to or collected from customers as a result of the reconciliation established in Section C.

The first Reconciliation Adjustment shall be calculated for the Plan Period ending December 31, 2009 and the first Reconciliation Period shall be the eight-month period commencing May 1, 2009.

If an adjustment computes to 0.01¢ or more, any fraction of 0.01¢ in the computed adjustment amount shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

**Section C – Reports and Reconciliations.**

The Company shall file annually with the Commission, no later than December 31 a report showing the determination of the Effective Component to be in effect during the Plan Period. The first such filing shall be no later than sixty (60) days after the Commission's order in Docket 08-XXXX. Commencing in 2010, the Company shall also file annually with the Commission, no later than April 30, an EEP statement of activity, including program descriptions, for the Previous Plan Period and a report showing the determination of the Reconciliation Adjustment to be in effect during the Reconciliation Period. At the same time, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the statement. The reconciling amount from such proceeding (Factor O) shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

**Section D – Modification or Termination of the Energy Efficiency Plan.**

Should the State of Illinois, or other governing body, require the Company or its customers to fund energy efficiency programs as part of a statewide initiative or as part of any other such initiative imposed on all or some Illinois utilities or customers ("new initiative"), the Company will continue to fund the programs established at the level for which the Commission has approved cost recovery pursuant to this rider, less all amounts required to be contributed to the new initiative. In any year in which funding required by the new initiative equals or exceeds the amount that the Company would fund under this rider, the Effective Component shall be zero.

(Continued On Sheet No. 82.3)

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Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Northern Illinois Gas Company**  
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Ill.C.C. No. 16 – Gas  
Original Sheet No. 82.3

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**Rider 29**  
**Energy Efficiency Plan**

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(Continued From Sheet No. 82.2)

**Section E – Terms and Conditions.**

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

**Section F – Audit.**

The Company shall file annually with the Manager of the Accounting Department of the Commission's Financial Analysis Division, no later than August 1, an internal audit report that determines whether or not the EEP and information provided in Section C have been calculated in accordance with this Tariff.

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**Northern Illinois Gas Company**  
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Ill.C.C. No. 16 – Gas  
1st Revised Sheet No. 83

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**Rider 30**  
**Qualifying Infrastructure Plant**

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**Applicable to all Rates other than Rates 17, 19 and 21**

The Qualifying Infrastructure Plant charge shall be determined and billed in accordance with the provisions of this rider.

**Section A – Applicability and Purpose.**

This rider shall be applicable to customers receiving service under all Rates except Rates 17, 19 and 21. The purpose of the QIP charge is to recover a return on, and depreciation expense related to, the Company's investment in QIP as described in Section D of this rider.

On or before the 20th day of March of each year, the Company shall file with the Commission an information sheet specifying the QIP charge to be effective for service rendered during the period of April 1 through December 31 of such year. Such filing shall include a statement showing the determination of such charge under Section F (including the reconciliation under Section G), and such determination shall be accompanied by data in explanation thereof.

**Section B – Definitions.**

As used in this rider, the terms below are defined as follows:

"Act" means the Public Utilities Act [220 ILCS 5/1-101].

"Effective Period" means a period commencing April 1 and ending the following December 31.

"Excluded Credits" means credits resulting from Riders 26, 27 and 28.

"Excluded Revenues" means revenues resulting from Rates 17, 19 and 21 and Riders 2, 6, 7, 8, 12, 26, 27, 28 and 29 and revenues resulting from QIP charges.

"Intended Amount" means for an Effective Period, the amount that the Company would have charged to customers under this rider had the actual QIP base rate revenues during such Effective Period equaled the forecasted QIP base rate revenues for such Effective Period that were used in the computation of the QIP charge percentage.

"QIP base rate revenues" mean revenues recorded in recorded in accounts 480, 481, 482, and 489. QIP base rate revenues shall not include any Excluded Revenues and shall not be reduced by any Excluded Credits.

"QIP charge percentage" is the percentage determined in accordance with Section F of this rider.

"QIP-related costs" or "QIP costs" means cost that are recoverable through the QIP charge.

"Qualifying infrastructure plant charge" or "QIP charge" means the amount added to a customer bill when the QIP charge percentage is applied in accordance with Section F (a) of this rider.

"Qualifying infrastructure plant" or "QIP" means certain plant that is not reflected in the rate base used to establish the Company's base rates in the Company's last rate case and that is so classified consistent with the terms of Section D of this rider.

(Continued On Sheet No. 83.1)

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Senior Vice President  
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**Northern Illinois Gas Company**  
**d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas  
Original Sheet No. 83.1

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**Rider 30**  
**Qualifying Infrastructure Plant**

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(Continued From Sheet No. 83)

**Section C – Terms and Conditions.**

- a) The QIP charge percentage shall only be applied to QIP base rate revenues.
- b) On the effective date of new base rates that provide for the recovery of the costs that had previously been recovered under this rider, the QIP charge percentage shall be reset to zero (0).
- c) The QIP charge for an Effective Period shall be included on each bill issued to customers during the Effective Period and shall be presented as a separate line item on the bills.
- d) The revenues resulting from this rider shall be recorded in a separate revenue subaccount.

**Section D – Qualifying Infrastructure Plant.**

- a) To be classified as QIP, the plant additions must meet the following criteria:
  - 1) Plant additions must be installed to replace cast iron main or copper service lines;
  - 2) Such replacements are installed after the conclusion of the test year in the Company's last rate case; and
  - 3) Such replacements were not included in the calculation of the rate base in the Company's last rate case.
- b) The plant additions hereunder shall be included in the following accounts, pursuant to 83 Ill. Adm. Code Part 505:
  - 1) Account 376; Distribution Mains; and
  - 2) Account 380; Services.
- c) For each calendar year, (i) the first fifteen (15) miles of replacements of cast iron main and the first 3,500 replacements of copper service lines in such calendar year shall not be classified as QIP, (ii) subject to clause (iii), the replacement of cast iron main and copper service lines in such calendar year in excess of the amounts specified in clause (i) shall be classified as QIP and (iii) the maximum investment in replacements for such calendar year that may be classified as QIP shall be \$20 million.

(Continued On Sheet No. 83.2)

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Senior Vice President  
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**d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas  
Original Sheet No. 83.2

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**Rider 30**  
**Qualifying Infrastructure Plant**

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(Continued From Sheet No. 83.1)

**Section E – Qualifying Infrastructure Plant Costs.**

QIP costs shall include the pre-tax return on QIP and the depreciation expense applicable to QIP.

- 1) The pre-tax return is calculated using a weighted cost of debt and weighted cost of equity determined in the Company's last rate case. The weighted cost of equity is multiplied by the gross revenue conversion factor used in the Company's last rate case. The product is then added to the weighted cost of debt to obtain the pre-tax return. The pre-tax return is calculated using the following formula:

$$\text{PTR} = ((\text{WCCE} + \text{WCPE}) \times \text{GRCF}) + \text{WCD}$$

Where:

GRCF = Gross Revenue Conversion Factor.

PTR = Pre-tax return.

WCCE = Weighted cost of common equity from the Company's last rate case.

WCPE = Weighted cost of preferred equity from the Company's last rate case.

WCD = Weighted cost of debt from the Company's last rate case.

- 2) Depreciation expense shall be calculated as depreciation expense on QIP less depreciation expense on the plant being replaced. The depreciation expense on QIP shall be calculated by applying the Company's approved depreciation rate to each category of QIP. The depreciation expense on the plant being replaced shall be calculated by applying the Company's approved depreciation rate to the original cost of the plant.

**Section F – Determination of the Qualifying Infrastructure Plant Charge Percentage and Qualifying Infrastructure Plant Charges.**

- a) The QIP charge percentage shall be expressed as a percentage carried to two decimal places. The QIP charge percentage for an Effective Period shall be applied to the QIP base rate revenues attributable to a customer for the period covered by each bill issued to such customer during such Effective Period to determine the QIP charge to be billed to such customer for such each billing period.

(Continued On Sheet No. 83.3)

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Senior Vice President  
Post Office Box 190  
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Ill.C.C. No. 16 – Gas  
Original Sheet No. 83.3

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**Rider 30**  
**Qualifying Infrastructure Plant**

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(Continued From Sheet No. 83.2)

**Section F. – (continued)**

b) The QIP charge percentage for an Effective Period shall be calculated pursuant to the following formula:

$$S\% = \frac{(((CQIP \times PTR) + Dep) - CSavings) + ARA}{PAR} \times 100$$

Where:

S% = QIP charge percentage.

CQIP = The sum of the costs of the investment in QIP for each calendar year preceding such Effective Period since the Company's last rate case less accumulated depreciation on such QIP as of the last day of the immediately preceding calendar year. For purposes of this rider, the cost of the investment in QIP for any calendar year shall equal the sum of (i) the product of (A) the average per mile capital investment plus retirement cost incurred by the Company for such calendar year for plant installed in such calendar year to replace cast iron main times (B) the number of miles of such plant that is installed during such calendar year and that is classified as QIP and (ii) the product of (A) the average per service capital investment plus retirement cost incurred by the Company for such calendar year for all plant installed in such calendar year to replace copper service lines times (B) the number of services that are installed in such calendar year and that are classified as QIP.

PTR = Pre-tax return as described in Section E(1) of this rider.

Dep = Depreciation expense related to CQIP for the calendar year as described in Section E(2).

CSavings = \$6,000.00 times the number of miles of plant installed to replace cast iron main that is classified as QIP and included in the determination of CQIP.

ARA = The annual reconciliation adjustment determined pursuant to Section G below for the difference between the Intended Amount for the immediately preceding Effective Period and the total amount of QIP charges that actually were billed for the immediately preceding Effective Period. ARA shall be a negative amount in the formula specified above if the total QIP charges actually billed during the immediately preceding Effective Period were greater than the Intended Amount for such Effective Period. ARA shall be a positive amount in the formula specified above if the total QIP charges billed during the immediately preceding Effective Period were less than the Intended Amount for such Effective Period.

PAR = The Company's forecasted QIP base rate revenues for the Effective Period.

(Continued On Sheet No. 83.4)

Northern Illinois Gas Company  
d/b/a Nicor Gas Company

Ill.C.C. No. 16 – Gas  
Original Sheet No. 83.4

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**Rider 30**  
**Qualifying Infrastructure Plant**

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*(Continued From Sheet No. 83.3)*

**Section G – Reconciliation.**

After each Effective Period, the Company shall make a reconciliation which will compare actual cost recovery under this rider with the costs that were intended to be recovered under this rider during such Effective Period. The reconciliation amount will be adjusted for interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of such Effective Period to the beginning of the following Effective Period.

**Section H – Commission Review.**

Upon review of the report filed by the Company under Section G, the Commission may, by order, require a hearing to receive from the Company such evidence as the Commission requires regarding any aspect of determining the charges under this rider. If the Commission finds, after hearing, that any amounts were incorrectly debited or credited to the rider during that Effective Period, the Commission may by order require that the rider be adjusted by appropriate credits or debits thereto. Any adjustments so ordered shall be reflected in the QIP charges over a succeeding Effective Period.

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Senior Vice President  
Post Office Box 190  
Aurora, Illinois 60507

**Section 285.1015  
Schedule A-3  
Comparison of Present and Proposed Rates**  
(Thems and Dollars in Thousands)

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company  
Test Year: 12 Months Ended 12/31/09

Line No.	Rate Classification (A)	Thems Sold 1/ (B)	Average Number of Customers (C)	Base Rate Revenue			Total Revenue 2/			
				Present Revenue (D)	Proposed Revenue (E)	Revenue Difference (F)	Present Revenue (I)	Proposed Revenue (K)	Revenue Difference (L)	Percentage Change (M)
1	Rate 1 - Residential	2,149,519	2,005,487	\$ 354,002	\$ 465,000	\$ 110,998	\$ 2,144,368	\$ 2,255,366	\$ 110,998	5.18 %
2	Nonresidential Rates:									
3	Rate 4 - General Gas Service	819,679	186,904	\$ 121,463	\$ 139,132	\$ 17,669	\$ 613,354	\$ 631,023	\$ 17,669	2.88 %
4	Rate 5 - Seasonal Use	4,333	63	189	239	50	203	253	50	24.63
5	Rate 6 - Large General Gas Service	1,004	1	49	66	17	875	892	17	1.94
6	Rate 7 - Large Volume Service	-	-	-	-	-	-	-	-	-
7	Rate 17/19 - Contract Service	304,516	16	9,234	9,234	-	9,603	9,603	-	-
8	Rate 74 - General Transportation	575,431	9,157	42,744	45,759	3,015	46,786	49,801	3,015	6.44
9	Rate 75 - Seasonal Use Transportation	3,650	22	147	203	56	159	215	56	35.22
10	Rate 76 - Large General Transportation	326,464	205	10,498	14,526	4,028	11,046	15,074	4,028	36.47
11	Rate 77 - Large Volume Transportation	336,678	31	7,034	11,425	4,391	7,304	11,695	4,391	60.12
12	Total - Nonresidential	2,371,755	196,399	191,358	220,584	29,226	689,330	718,556	29,226	4.24 %
13	Rider 13 & 16			\$ 1,920	\$ 1,982	\$ 62	\$ 1,920	\$ 1,982	\$ 62	3.23 %
14	Other Revenue						\$ 33,306	\$ 33,306	\$ -	- %
15	Total - All Rates	4,521,274	2,201,886	\$ 547,280	\$ 687,566	\$ 140,286	\$ 2,868,924	\$ 3,009,210	\$ 140,286	4.88 %

1/ 2009 normalized data.

2/ Revenue includes base rate revenue, Rider 6 Gas Supply Costs and Rider 12, Environmental Cost Recovery.

**Summary of Changes from Present to Proposed Charges**

Line	Rate	Description	Present Charge	Proposed Charges	
				Charge	Difference
1	1	Customer Charge	\$ 8.40	\$ 13.55	\$ 5.15
2		First 20 therms	14.73 ¢	12.71 ¢	(2.02) ¢
3		Next 30 therms	5.79 ¢	5.19 ¢	(0.60) ¢
4		Over 50 therms	5.19 ¢	5.19 ¢	- ¢
5		Customer Select Credit	(1.02) ¢	(1.89) ¢	(0.87) ¢
6	4	Customer Charges			
7		Rate 4A	\$ 15.87	\$ 22.05	\$ 6.18
8		Rate 4B	\$ 55.32	\$ 76.90	\$ 21.58
9		Rate 4C	\$ 101.06	\$ 140.50	\$ 39.44
10		First 150 therms	13.29 ¢	12.94 ¢	(0.35) ¢
11		Next 4,850 therms	6.82 ¢	6.45 ¢	(0.37) ¢
12		Over 5,000 therms	4.82 ¢	4.82 ¢	- ¢
13		Customer Select Credit	(1.02) ¢	(1.89) ¢	(0.87) ¢
14		Rider 25 Transportation Service	(1.02) ¢	(1.89) ¢	(0.87) ¢
15	5	Customer Charges			
16		Rate 4A	\$ 18.00	\$ 25.00	\$ 7.00
17		Rate 4B	\$ 57.50	\$ 79.95	\$ 22.45
18		Rate 4C	\$ 130.50	\$ 180.40	\$ 49.90
19		Summer distribution	2.85 ¢	3.97 ¢	1.12 ¢
20		Winter distribution	3.39 ¢	4.51 ¢	1.12 ¢
21		Customer Select Credit	(1.02) ¢	(1.89) ¢	(0.87) ¢
22		Rider 25 Transportation Service	(1.02) ¢	(1.89) ¢	(0.87) ¢
23	6	Customer Charge	\$ 449.00	\$ 1,868.00	\$ 1,419.00
24		All therms except Space Cooling	2.66 ¢	2.66 ¢	- ¢
25		Rider 25 Transportation Service	(0.08) ¢	(0.15) ¢	(0.07) ¢
26		Minimum Monthly Bill	\$ 3,500.00	\$ 3,500.00	-
27	7	Customer Charge	\$ 837.00	\$ 3,482.00	\$ 2,645.00
28		Demand			
29		First 10,000 therms	111.89 ¢	180.08 ¢	68.19 ¢
30		Over 10,000 therms	8.52 ¢	13.71 ¢	5.19 ¢
31		All therms consumed	0.52 ¢	0.52 ¢	- ¢
32		Minimum Monthly Bill	\$ 7,800.00	\$ 9,300.00	\$ 1,500.00
33	74	Administrative Charges - Single Accounts			
34		Individual	\$ 25.00	\$ 23.00	\$ (2.00)
35		Group	\$ 7.00	\$ 10.00	\$ 3.00
36		Minimum	\$ 32.00	\$ 33.00	\$ 1.00
37		Recording Device Charge - Diaphragm Meter	\$ 5.00	\$ 10.00	\$ 5.00
38		All other meter types	\$ 12.00	\$ 17.00	\$ 5.00
39		Customer Charges			
40		Rate 4A	\$ 15.87	\$ 22.05	\$ 6.18
41		Rate 4B	\$ 55.32	\$ 76.90	\$ 21.58
42		Rate 4C	\$ 101.06	\$ 140.50	\$ 39.44
43		First 150 therms	12.76 ¢	10.75 ¢	(2.01) ¢
44		Next 4,850 therms	6.29 ¢	4.28 ¢	(2.01) ¢
45		Over 5,000 therms	3.49 ¢	3.49 ¢	- ¢
46		SBS Charge	0.29 ¢	0.51 ¢	0.22 ¢

**Summary of Changes from Present to Proposed Charges**

Line	Rate	Description	Present Charge	Proposed Charges	
				Charge	Difference
46	75	Administrative Charges - Single Accounts			
47		Individual	\$ 25.00	\$ 23.00	\$ (2.00)
48		Group	\$ 7.00	\$ 10.00	\$ 3.00
49		Minimum	\$ 32.00	\$ 33.00	\$ 1.00
50		Recording Device Charge - Diaphragm Meter	\$ 5.00	\$ 10.00	\$ 5.00
51		All other meter types	\$ 12.00	\$ 17.00	\$ 5.00
		Customer Charges			\$ -
52		Rate 4A	\$ 18.00	\$ 25.00	\$ 7.00
53		Rate 4B	\$ 57.50	\$ 79.95	\$ 22.45
54		Rate 4C	\$ 130.50	\$ 180.40	\$ 49.90
55		Summer Distribution	1.51 ¢	1.52 ¢	0.01 ¢
56		Winter Distribution	2.42 ¢	2.06 ¢	(0.36) ¢
57		SBS Charge	0.29 ¢	0.51 ¢	0.22 ¢
58	76	Customer Charge	\$ 474.00	\$ 1,891.00	\$ 1,417.00
59		All therms	1.89 ¢	1.89 ¢	- ¢
60		SBS Charge	0.29 ¢	0.51 ¢	0.22 ¢
61		Minimum Monthly Bill	\$ 2,550.00	\$ 2,550.00	\$ -
62	77	Customer Charge	\$ 862.00	\$ 3,505.00	\$ 2,643.00
		Demand			
63		First 10,000 therms	78.88 ¢	129.91 ¢	51.03 ¢
64		Over 10,000 therms	2.63 ¢	4.33 ¢	1.70 ¢
65		All therms consumed	0.52 ¢	0.52 ¢	- ¢
66		SBS Charge	0.29 ¢	0.51 ¢	0.22 ¢
67		Minimum Monthly Bill	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00



**Original Cost of Main Installed by Rate and Main Size - Test Year 2009**

Rate	Main Size (Dollars in 000's)												Total			
	2"	4"	6"	8"	10"	12"	16"	18"	20"	22"	24"	30"		36"	42"	
1	\$ 679,367	\$216,503	\$124,948	\$ 77,674	\$ 8,800	\$ 40,962	\$ 10,185	\$ 896	\$ 2,119	\$ 110	\$ 5,240	\$ 1,030	\$ 1,259	\$ -	\$ -	\$1,169,093
4	\$ 81,495	\$ 64,086	\$ 37,966	\$ 26,236	\$ 3,034	\$ 14,127	\$ 3,575	\$ 315	\$ 745	\$ 39	\$ 1,842	\$ 362	\$ 443	\$ -	\$ -	\$ 234,265
5	\$ 331	\$ 141	\$ 97	\$ 59	\$ 7	\$ 31	\$ 8	\$ 1	\$ 2	\$ -	\$ 4	\$ 1	\$ 1	\$ -	\$ -	\$ 683
6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9	\$ 2	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ 12
7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	\$ -	\$ 397	\$ 429	\$ 2,554	\$ 372	\$ 2,424	\$ 598	\$ 53	\$ 124	\$ 6	\$ 307	\$ 60	\$ 74	\$ -	\$ -	\$ 7,398
74	\$ 46,400	\$ 36,488	\$ 21,616	\$ 14,938	\$ 1,727	\$ 8,043	\$ 2,036	\$ 179	\$ 425	\$ 22	\$ 1,049	\$ 206	\$ 252	\$ -	\$ -	\$ 133,381
75	\$ 1,215	\$ 516	\$ 357	\$ 217	\$ 25	\$ 114	\$ 28	\$ 2	\$ 6	\$ -	\$ 14	\$ 3	\$ 3	\$ -	\$ -	\$ 2,500
76	\$ 2,346	\$ 6,256	\$ 6,465	\$ 5,338	\$ 618	\$ 3,055	\$ 766	\$ 68	\$ 161	\$ 8	\$ 399	\$ 78	\$ 96	\$ -	\$ -	\$ 25,654
77	\$ 1,885	\$ 1,590	\$ 2,361	\$ 4,124	\$ 525	\$ 2,733	\$ 681	\$ 60	\$ 142	\$ 7	\$ 350	\$ 69	\$ 84	\$ -	\$ -	\$ 14,611
<b>Total</b>	\$ 813,039	\$325,977	\$194,239	\$131,140	\$ 15,108	\$ 71,498	\$ 17,879	\$ 1,574	\$ 3,724	\$ 192	\$ 9,206	\$ 1,809	\$ 2,212	\$ -	\$ -	\$1,587,597

**Allocation of Proposed Revenue Adjustments to Base Rates**  
(In Thousands of Dollars)

Description (A)	Current Revenue (B)	ECOSS Results <sup>(1)</sup> (C)	ECOSS Increase (D)	Adjusted ECOSS Revenue <sup>(2)</sup> (E)	Increase <sup>(2)</sup> (F)	Proposed Increase (G)	Rate Design Revenue (H)
<b>Residential Rates:</b>							
Rate 1 - Residential	354,002	476,938	122,936	465,015	111,013	110,998	465,000
<b>Nonresidential Rates:</b>					<b>EPEC Increase</b>		
Rate 4 - General Gas Service	121,463	122,637	1,174	129,969	8,506	17,669	139,132
Rate 5 - Seasonal Use Service	189	178	(11)	189	-	50	239
Rate 6 - Large General Service	49	39	(10)	41	(8)	17	66
Rate 7 - Large-Volume Service	-	-	-	-	-	-	-
Rate 17/19 - Contract Service	9,234	9,234	-	9,234	-	-	9,234
Rate 74 - General Transportation	42,744	51,545	8,801	54,627	11,883	3,015	45,759
Rate 75 - Seasonal Use Transportation	147	517	370	548	401	56	203
Rate 76 - Large General Transportation	10,498	13,715	3,217	14,535	4,037	4,028	14,526
Rate 77 - Large Volume Transportation	7,034	10,781	3,747	11,426	4,392	4,391	11,425
Subtotal - Nonresidential	191,358	208,646	17,288	220,569	29,211	29,226	220,584
<b>Subtotal - Residential &amp; Nonresidential</b>	<b>545,360</b>	<b>685,584</b>	<b>140,224</b>	<b>685,584</b>	<b>140,224</b>	<b>140,224</b>	<b>685,584</b>
<b>Total -- All Rates &amp; Riders</b>	<b>1,920</b>	<b>1,982</b>	<b>62</b>	<b>1,982</b>	<b>62</b>	<b>62</b>	<b>1,982</b>
<b>Total -- All Rates</b>	<b>547,280</b>	<b>687,566</b>	<b>140,286</b>	<b>687,566</b>	<b>140,286</b>	<b>140,286</b>	<b>687,566</b>

1/ At equalized rates of return and with \$140,286,000 revenue increase

2/ Rate 1 fixed at \$465,015,000 and remaining revenue allocated at equalized percent of embedded cost of service EPEC (excluding Rates 17 and 19 and Riders 13 and 16).

Jurisdictional Operating Revenues at Proposed Rates  
(Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company  
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No. (A)	Current Rate (B)	Test Year Billing Units (C)	Proposed Charge (D)	Proposed Revenue (E)	
1	<b>Rate 1</b>				
2	Customer Charge	24,065,833	\$ 13.55	\$ 326,092	
3	Distribution				
4		First 20	\$ 0.1271	\$ 53,269	
5		Next 30	\$ 0.0519	\$ 22,107	
6		Over 50	\$ 0.0519	\$ 67,701	
7	Rate 1 Therms and Base Revenue	<u>2,149,518</u>		<u>\$ 143,077</u>	
8					
9					
10	Customer Select	220,572	\$ (0.0189)	\$ (4,169)	
11	Rate 1 Therms and Base Revenue	<u>2,149,518</u>		<u>\$ 465,000</u>	
12					
13	Other Revenue				
14	Gas Supply Cost	1,928,946	\$ 0.920745	\$ 1,776,067	
15	Customer Select Therms	220,572	\$ 0.0200	\$ 4,411	
16	Rider 12 Therms	2,149,518	\$ 0.0046	\$ 9,888	
17	Total Other Revenue			<u>\$ 1,790,367</u>	
18					
19	Total Rate 1 Revenue			<u>\$ 2,255,367</u>	
20					
21	<b>Rate 4</b>				
22	Customer Charge	Meter Class A	1,687,041	\$ 22.05	\$ 37,199
23		Meter Class B	539,030	\$ 76.90	\$ 41,451
24		Meter Class C	<u>16,792</u>	\$ 140.50	<u>\$ 2,359</u>
25			<u>2,242,863</u>	<u>\$ 81,010</u>	
26	Distribution	First 150	\$ 0.1294	\$ 23,055	
27		Next 4,850	\$ 0.0645	\$ 34,407	
28		Over 5,000	\$ 0.0482	\$ 5,209	
29	Rate 4 Therms and Base Revenue	<u>819,679</u>		<u>\$ 143,681</u>	
30					
31	Rider 25				
32	Transportation Administration Charge				
33		Individual	20,340	\$ 23.00	\$ 468
34		Group	45,211	\$ 10.00	\$ 452
35		Minimum	2,231	\$ 33.00	\$ 74
36	Customer Select	190,927	\$ (0.0189)	\$ (3,609)	
37	Rider 25 Transportation Service Credit	102,296	\$ (0.0189)	\$ (1,933)	
38	Total Rate 4 Base and Rider 25 Revenue			<u>\$ 139,133</u>	
39					
40	Other Revenue				
41	Gas Supply Cost	526,456	\$ 0.921957	\$ 485,370	
42	Customer Select Therms	190,927	\$ 0.0200	\$ 3,819	
43	Rider 25 Backup Service	-	\$ -	\$ -	
44	Transportation Therms	102,296	\$ -	\$ -	
45	Rider 12 Therms	819,679	\$ 0.0033	\$ 2,702	
46	Total Other Revenue			<u>\$ 491,890</u>	
47					
48	Total Rate 4 Revenue			<u>\$ 631,023</u>	
49					

**Jurisdictional Operating Revenues at Proposed Rates**  
(Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company  
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Proposed Charge	Proposed Revenue
(A)	(B)	(C)	(D)	(E)
50	<b>Rate 5</b>			
51	Customer Charge			
	Meter Class A	-	\$ 25.00	\$ -
52	Meter Class B	-	\$ 79.95	\$ -
53	Meter Class C	759	\$ 180.40 <sup>1/</sup>	\$ 137
54		759		\$ 137
55	Summer Distribution	4,293	\$ 0.0397	\$ 170
56				
57	Winter Distribution	40	\$ 0.0451	\$ 2
58	Rate 5 Therms and Base Revenue	4,333		\$ 309
59				
60	<b>Rider 25</b>			
61	Transportation Administration Charge			
62	Individual	324	\$ 23.00	\$ 7
63	Group	396	\$ 10.00	\$ 4
64	Minimum		\$ 33.00	\$ -
65	Rider 25 Transportation Service Credit	4333	\$ (0.0189)	\$ (82)
66	Total Rate 5 Base and Rider 25 Revenue			\$ 239
67				
68	<b>Other Revenue</b>			
69	Gas Supply Cost	-	\$ 0.9220	\$ -
70	Customer Select Therms	-	\$ 0.0200	\$ -
71	Rider 25 Backup Service	-	\$ -	\$ -
72	Transportation Therms	4,333		\$ -
73	Rider 12 Therms	4,333	\$ 0.0033	\$ 14
74	Total Other Revenue			\$ 14
75				
76	Total Rate 5 Revenue			\$ 253
77				
78	<b>Rate 6</b>			
79	Customer Charge	12	\$ 1,868.00 <sup>2/</sup>	\$ 22
80	Distribution Charge	1,004	\$ 0.0266	\$ 27
81	Minimum Bill Adjustment	5	\$ 3,500.00	\$ 17
82	Rate 6 Base Revenue			\$ 66
83				
84	<b>Rider 25</b>			
85	Transportation Administration Charge			
86	Individual	-	\$ 23.00	\$ -
87	Group	-	\$ 10.00	\$ -
88	Minimum	-	\$ 33.00	\$ -
89	Rider 25 Transportation Service Credit	109	\$ (0.0015)	\$ (0)
90	Total Rate 6 Base and Rider 25 Revenue			\$ 66
91				
92	<b>Other Revenues</b>			
93	Gas Supply Cost	895	\$ 0.9220	\$ 825
94	Rider 25 Backup Service	-	\$ -	\$ -
95	Transportation Therms	109		\$ -
96	Rider 12 Therms	1,004	\$ 0.0008	\$ 1
97	Total Other Revenue			\$ 826
98				
99	Total Rate 6 Revenue			\$ 892
100				
101	<b>Rate 7</b>			
102	Customer Charge	-	\$ 3,482.00	\$ -
103	Demand Charge			
104	0-10,000	-	\$ 1.8008	\$ -
105	Over 10,000	-	\$ 0.1371	\$ -
106	Total Demand Charge Therms and Revenue	-		\$ -
107	Commodity Charge	-	\$ 0.0052	\$ -
108				
109	Total Rate 7 Base Revenue			\$ -
110				
111				

**Jurisdictional Operating Revenues at Proposed Rates  
(Therms and Dollars in Thousands)**

Utility: Northern Illinois Gas Company  
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate (B)	Test Year Billing Units (C)	Proposed Charge (D)	Proposed Revenue (E)	
112	<b>Contract Services (Rates 17, 19 and Contract) 1/</b>				
113	Customer Charge	192		\$ 2,395	
114	Therms Used	304,516		\$ 6,839	
115	Rate 17, 19 and Contract Base Revenue			<u>\$ 9,234</u>	
116					
117	<b>Other Revenue</b>				
118	Gas Supply Cost	400	\$ 0.9220	\$ 369	
119	Transportation	304,116	\$ -	\$ -	
120	Rider 12 Therms		\$ 0.0008	\$ -	
121	Total Other Revenue			<u>\$ 369</u>	
122					
123	Total Rate 17, 19 and Contract Revenue			<u>\$ 9,603</u>	
124					
125	<b>Rate 21</b>				
126	Revenues from Rate 21 are included in Chicago Hub revenues shown below.				
127					
128					
129	1/ These are individually negotiated contracts with different customer and distribution charges applicable to each contract.				
130					
131					
132	<b>Rate 74</b>				
133	Customer Charge	Meter Class A	4,402	\$ 22.05	\$ 97
134		Meter Class B	76,968	\$ 78.90	\$ 5,919
135		Meter Class C	28,514	\$ 140.50	\$ 4,006
136			<u>109,884</u>		<u>\$ 10,022</u>
137	Distribution	First 150	17,867	0.1075	\$ 1,921
138		Next 4,850	222,151	0.0428	\$ 9,508
139		Over 5,000	335,412	0.0349	\$ 11,706
140			<u>575,430</u>		<u>\$ 23,135</u>
141	Storage Banking Service		1,893,444	\$ 0.0051	\$ 9,657
142	Rate 74 Base Revenue				<u>\$ 42,813</u>
143					
144	Transportation Administration Charge				
145		Individual	2,496	\$ 23.00	\$ 57
146		Group	97,689	\$ 10.00	\$ 977
147		Minimum	5,196	\$ 33.00	\$ 171
148					
149	Recording Device Charge				
150		Diaphragm Meter	23,336	\$ 10.00	\$ 233
151		Other Meters	83,892	\$ 17.00	\$ 1,426
152	Administrative Fees				
153		Storage Transfer Fee	816	\$ 24.00	\$ 20
154		Group Change Fee	2,424	\$ 25.00	\$ 61
155	Total Rate 74 Base Revenue				<u>\$ 45,759</u>
156					
157	<b>Other Revenue</b>				
158	Gas Costs Related Units				
159		Gas Supply Cost	2,324	\$ 0.9220	\$ 2,143
160		Firm Backup Service	-	-	\$ -
161		Excess Storage	-	\$ 0.1000	\$ -
162		Requested Authorized Use	-	-	\$ -
163		Authorized Use	-	\$ 0.6350	\$ -
164		Unauthorized Use	-	-	\$ -
165		Operational Flow Order	-	-	\$ -
166		Transportation Therms	573,106	-	\$ -
167		Rider 12 Therms	575,430	\$ 0.0033	\$ 1,899
168	Total Other Revenue				<u>\$ 4,042</u>
169					
170	Total Rate 74 Revenue				<u>\$ 49,800</u>
171					

**Jurisdictional Operating Revenues at Proposed Rates**  
(Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company  
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Proposed Charge	Proposed Revenue
(A)	(B)	(C)	(D)	(E)
172	<b>Rate 75</b>			
173	Customer Charge	Meter Class A	\$ 25.00	\$ -
174		Meter Class B	\$ 79.95	\$ 5
175		Meter Class C	\$ 180.40 1/	\$ 37
176				\$ 42
177	Summer Distribution	All Therms	\$ 0.0152	\$ 55
178				
179	Winter Distribution	All Therms	\$ 0.0206	\$ 1
180				\$ 56
181	Storage Banking Service		\$ 0.0051	\$ 98
182	Rate 75 Base Revenue			\$ 196
183				
184	Transportation Administration Charge			
185		Individual	\$ 23.00	\$ -
186		Group	\$ 10.00	\$ 3
187		Minimum	\$ 33.00	\$ -
188				
189	Recording Device Charge			
190		Diaphragm Meter	\$ 10.00	\$ -
191		Other Meters	\$ 17.00	\$ 4
192		Administrative Fees		
193		Storage Transfer Fee	\$ 24.00	\$ -
194		Group Change Fee	\$ 25.00	\$ -
195	Total Rate 75 Base Revenue			\$ 203
196				
197	Other Revenue			
198	Gas Costs Related Units			
199		Gas Supply Cost	\$ 0.9220	\$ -
200		Firm Backup Service	-	\$ -
201		Excess Storage	\$ 0.1000	\$ -
202		Requested Authorized Use	-	\$ -
203		Authorized Use	\$ 0.6350	\$ -
204		Unauthorized Use	-	\$ -
205		Operational Flow Order	-	\$ -
206	Transportation Therms	3,650	-	\$ -
207	Rider 12 Therms	3,650	\$ 0.0033	\$ 12
208	Total Other Revenue			\$ 12
209				
210	Total Rate 74 Revenue			\$ 215
211				
212	<b>Rate 76</b>			
213	Customer Charge	2,460	\$ 1,891.00 2/	\$ 4,652
214	Distribution Charge	326,464	\$ 0.0189	\$ 6,170
215	Storage Banking Service	724,950	\$ 0.0051	\$ 3,697
216	Administrative Fees - Storage Transfer Fee	48	\$ 24.00	\$ 1
217	Group Change Fee	231	\$ 25.00	\$ 6
218	Minimum Bill Adjustment	-	\$ 2,550.00	\$ -
219	Rate 76 Base Revenue			\$ 14,526
220				
221	Other Revenue			
222	Gas Costs Related Units			
223		Gas Supply Cost	\$ 0.9220	\$ 285
224		Firm Backup Service	-	\$ -
225		Excess Storage	\$ 0.1000	\$ -
226		Requested Authorized Use	-	\$ -
227		Authorized Use	-	\$ -
228		Unauthorized Use	-	\$ -
229		Operational Flow Order	-	\$ -
230	Transportation Therms	326,155	-	\$ -
231	Rider 12 Therms	326,464	\$ 0.0008	\$ 263
232	Total Other Revenue			\$ 548
233				
234	Total Rate 76 Revenue			\$ 15,074
235				

**Jurisdictional Operating Revenues at Proposed Rates  
(Terms and Dollars in Thousands)**

Utility: Northern Illinois Gas Company  
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Proposed Charge	Proposed Revenue
(A)	(B)	(C)	(D)	(E)
236	<b>Rate 77</b>			
237	Customer Charge	372	\$ 3,505.00	\$ 1,304
238	Demand Charge			
239	0-10,000	3,548	\$ 1.2991	\$ 4,609
240	Over 10,000	14,515	\$ 0.0433	\$ 628
241		<u>18,063</u>		<u>\$ 5,237</u>
242	Commodity Charge	336,679	\$ 0.0052	\$ 1,751
243	Storage Banking Service	614,312	\$ 0.0051	\$ 3,133
244	Administrative Fees - Storage Transfer Fee	-	\$ 24.00	\$ -
245	Group Change Fee	-	\$ 25.00	\$ -
246	Rate 77 Base Revenue			<u>\$ 11,425</u>
247				
248	<b>Other Revenue</b>			
249	Gas Costs Related Units			
250	Gas Supply Cost	-	\$ 0.9220	\$ -
251	Firm Backup Service	-	-	\$ -
252	Excess Storage	-	\$ 0.1000	\$ -
253	Requested Authorized Use	-	-	\$ -
254	Authorized Use	-	-	\$ -
255	Unauthorized Use	-	-	\$ -
256	Operational Flow Order	-	-	\$ -
257	Transportation Therms	336,679	-	\$ -
258	Rider 12 Therms	336,679	\$ 0.0008	\$ 271
259	Total Other Revenue			<u>\$ 271</u>
260				
261	Total Rate 77 Revenue			<u>\$ 11,696</u>
262				
263				
264	<b>Rider 13</b>			
265	Group Charge	1,029	\$ 95.00	\$ 98
266				
267	Total Rider 13 Revenue			<u>\$ 98</u>
268				
269	<b>Rider 16</b>			
270	Group Charge	190	\$ 200.00	\$ 38
271	Account Charge	2,929,907	\$ 0.59	\$ 1,729
272	Group Additions	11,700	\$ 10.00	\$ 117
273	Total Rider 16 Revenue			<u>\$ 1,884</u>
274				
275	<b>Revenue Summary</b>			
276	Base Revenue			\$ 687,566
277 (a)	Rider 6, Gas Supply Cost			2,273,289
278	Rider 12, Environmental Cost Recovery			15,049
279	Total			<u>\$ 2,975,904</u>

1/ Monthly customer charge decreased \$1.00 to obtain proposed revenue.  
2/ Monthly customer charge increased by \$2.00 to obtain proposed revenue.

**Jurisdictional Operating Revenues at Proposed Rates**  
(Therms and Dollars in Thousands)

Utility: Northern Illinois Gas Company  
d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Line No.	Current Rate	Test Year Billing Units	Proposed Charge	Proposed Revenue
(A)	(B)	(C)	(D)	(E)
280				
281	<b>Other Revenues</b>			
282	Rider 2, Franchise Gas Cost Adjustment			7,905
283	Rider 7, Governmental Agency Compensation Adj.			-
284	Storage Services (GSC)			-
285	Management Services			900
286	Chicago Hub (GSC)			5,095
287	Rent			307
288	Late Payments			22,932
289	Revenue Debit			(5,510)
290	Transportation for Other Utilities			462
291	Third Party Billing Services			439
292	Other			776
293	Total			<u>\$ 33,306</u>
294				
295	Revenue Taxes			
296		Municipal Taxes		\$ 68,527
297		State Taxes		98,678
298	Total Revenue Taxes			<u>\$ 167,205</u>
299				
300	<b>Grand Total of Revenue</b>			<u><u>\$ 3,176,415</u></u>

(a) Includes Backup Service Charge + Excess Storage Charge



Annual Bill Comparison Rate 1, Residential Service

Base Rate Comparison

Line No.	Month	Therm Use	Base Rates		Difference	Percent Difference
			Current	Proposed		
1	January	215	\$21.65	\$26.21	\$4.57	21.09 %
2	February	171	\$19.36	\$23.93	\$4.57	23.58
3	March	135	\$17.49	\$22.06	\$4.57	26.10
4	April	73	\$14.28	\$18.84	\$4.57	31.98
5	May	36	\$12.27	\$16.92	\$4.65	37.89
6	June	26	\$11.69	\$16.40	\$4.71	40.28
7	July	24	\$11.58	\$16.30	\$4.72	40.79
8	August	23	\$11.52	\$16.25	\$4.73	41.04
9	September	26	\$11.69	\$16.40	\$4.71	40.28
10	October	58	\$13.50	\$18.06	\$4.57	33.83
11	November	108	\$16.09	\$20.66	\$4.57	28.37
12	December	193	\$20.50	\$25.07	\$4.57	22.27
13	Total	1,088	\$181.63	\$237.12	\$55.48	30.55 %

Base Rates, Gas Supply Cost and Environmental Cost Recovery Charges

Line No.	Month	Therm Use	Gas Supply Cost		ECR	Total Costs before Taxes		Difference	Percent Difference
			Current	Proposed		Current	Proposed		
16	January	215	\$ 198.23	\$ 198.23	\$ 0.99	\$220.87	\$225.43	\$ 4.57	2.07 %
17	February	171	157.66	157.66	0.79	\$177.81	\$182.38	4.57	2.57
18	March	135	124.47	124.47	0.62	\$142.59	\$147.15	4.57	3.20
19	April	73	67.31	67.31	0.34	\$81.92	\$86.48	4.57	5.57
20	May	36	33.19	33.19	0.17	\$45.63	\$50.28	4.65	10.19
21	June	26	23.97	23.97	0.12	\$35.79	\$40.50	4.71	13.16
22	July	24	22.13	22.13	0.11	\$33.82	\$38.54	4.72	13.96
23	August	23	21.21	21.21	0.11	\$32.83	\$37.56	4.73	14.40
24	September	26	23.97	23.97	0.12	\$35.79	\$40.50	4.71	13.16
25	October	58	53.48	53.48	0.27	\$67.24	\$71.81	4.57	6.79
26	November	108	99.58	99.58	0.50	\$116.17	\$120.73	4.57	3.93
27	December	193	177.95	177.95	0.89	\$199.34	\$203.90	4.57	2.29
28	Total	1,088	\$ 1,003.14	\$1,003.14	\$ 5.00	\$1,189.77	\$1,245.26	\$ 55.48	4.66 %

Total Charges Including State Taxes

Line No.	Month	Therm Use	State Taxes 1/		Total Costs with Taxes		Difference	Percent Difference
			Current	Proposed	Current	Proposed		
31	January	215	\$ 5.83	\$ 5.84	\$ 226.70	\$ 231.27	\$ 4.57	2.02 %
32	February	171	4.73	4.74	182.54	187.11	4.57	2.50
33	March	135	3.83	3.84	146.42	150.99	4.57	3.12
34	April	73	2.28	2.29	84.20	88.77	4.57	5.43
35	May	36	1.36	1.36	46.99	51.64	4.65	9.91
36	June	26	1.11	1.11	36.89	41.61	4.71	12.78
37	July	24	1.06	1.06	34.88	39.60	4.73	13.55
38	August	23	1.03	1.04	33.87	38.60	4.73	13.97
39	September	26	1.11	1.11	36.89	41.61	4.71	12.78
40	October	58	1.91	1.91	69.15	73.72	4.57	6.61
41	November	108	3.16	3.16	119.32	123.89	4.57	3.83
42	December	193	5.28	5.29	204.62	209.19	4.57	2.23
43	Total	1,088	\$ 32.70	\$ 32.76	\$1,222.48	\$1,278.01	\$ 55.54	4.54 %

1/ Includes Gross Receipt Tax of the lower of 5 percent of revenue or 2.4 cents per therm, Utility Tax of 0.01 percent and Rider 1 of \$0.45.

	Present Rates	Proposed Rates
47	\$ 8.40	\$ 13.55
48	\$ 0.45	\$ 0.45
49	\$ 0.1473	\$ 0.1271
50	\$ 0.0579	\$ 0.0519
51	\$ 0.0519	\$ 0.0519
52	\$ 0.9220	\$ 0.9220
53	\$ 0.0046	\$ 0.0046



Section 285.5135  
Schedule E-9  
Bill Comparison at Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 1, Residential Service

Line No.	Monthly Therms	Distribution Rates		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 8.40	\$ 13.55	\$ 5.15	61.31 %	\$ -	\$ -	\$ -	\$ 8.40	\$ 13.55	\$ 5.15	61.31 %
2	10	9.87	14.82	4.95	50.12	9.22	9.22	0.05	19.14	24.09	4.95	25.85
3	40	12.51	17.13	4.62	36.97	36.88	36.88	0.18	49.57	54.19	4.62	9.33
4	100	15.68	20.24	4.56	29.11	92.20	92.20	0.46	108.34	112.90	4.56	4.21
5	200	20.87	25.43	4.56	21.87	184.40	184.40	0.92	206.19	210.75	4.56	2.21
6	250	23.47	28.03	4.56	19.45	230.50	230.50	1.15	255.12	259.68	4.56	1.79
7	500	36.44	41.00	4.56	12.52	461.00	461.00	2.30	498.74	504.30	4.56	0.91
8	1,000	62.39	66.95	4.56	7.32	922.00	922.00	4.60	988.99	993.55	4.56	0.46

	Present Rates	Proposed Rates
9		
10		
11	Customer Charge	\$ 8.40
12	0-20 therms	0.1473
13	20-50 therms	0.0579
14	over 50 therms	0.0519
15	GSC	0.9220
16	ECR	0.0046

1/ Excludes all add-on taxes.

Section 285.6135  
Schedule E-g  
Bill Comparison at Proposed Rates

Utility: Northern Illinois Gas Company db/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 4, General Service

Line No.	Monthly Therms	Distribution Rates - 4A		Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed		Present	Proposed		Present	Proposed		
1	0	\$ 15.97	\$ 22.05	38.84 %	\$ -	\$ -	\$ -	\$ 15.97	\$ 22.05	\$ 6.18	38.84 %
2	300	48.04	51.14	11.08	276.60	276.60	0.99	323.63	328.73	5.10	1.58
3	500	59.68	64.04	7.31	461.00	461.00	1.65	522.33	526.69	4.36	0.83
4	1,000	93.78	96.29	2.68	922.00	922.00	3.30	1,019.08	1,021.59	2.51	0.25
5	3,000	230.18	225.29	-2.12	2,766.00	2,766.00	9.90	3,006.08	3,001.19	(4.89)	(0.16)
6	5,000	365.58	354.29	-3.05	4,610.00	4,610.00	16.50	4,993.08	4,980.76	(12.29)	(0.25)
7	10,000	607.58	595.29	-2.02	9,220.00	9,220.00	33.00	9,860.58	9,848.29	(12.29)	(0.12)
8	20,000	1,099.58	1,077.29	-1.13	18,440.00	18,440.00	66.00	19,589.58	19,563.29	(26.29)	(0.06)
9	Monthly Therms	Distribution Rates - 4B			Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/			
10		Present	Proposed	Percent Change	Present	Proposed		Present	Proposed	Difference	Percent Change
11	0	\$ 55.32	\$ 76.90	39.01 %	\$ -	\$ -	\$ -	\$ 55.32	\$ 76.90	\$ 21.58	39.01 %
12	300	65.49	105.98	23.99	276.60	276.60	0.99	363.08	383.58	20.50	5.65
13	500	99.13	119.89	19.83	461.00	461.00	1.65	561.78	561.54	(0.24)	(0.04)
14	1,000	133.23	151.14	13.44	922.00	922.00	3.30	1,058.53	1,076.44	17.91	1.69
15	3,000	269.63	280.14	3.90	2,766.00	2,766.00	9.90	3,045.53	3,056.04	10.51	0.35
16	5,000	408.03	409.14	0.27	4,610.00	4,610.00	16.50	5,032.53	5,035.64	3.11	0.06
17	10,000	647.03	650.14	0.48	9,220.00	9,220.00	33.00	9,900.03	9,903.14	3.11	0.03
18	20,000	1,129.03	1,132.14	0.28	18,440.00	18,440.00	66.00	19,635.03	19,638.14	3.11	0.02
19	Monthly Therms	Distribution Rates - 4C			Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/			
20		Present	Proposed	Percent Change	Present	Proposed		Present	Proposed	Difference	Percent Change
21	0	\$ 101.06	\$ 140.50	39.03 %	\$ -	\$ -	\$ -	\$ 101.06	\$ 140.50	\$ 39.44	39.03 %
22	300	131.23	169.59	29.23	276.60	276.60	0.99	408.82	447.18	38.36	9.38
23	500	144.87	182.49	26.87	461.00	461.00	1.65	607.52	645.14	37.62	6.19
24	1,000	179.97	214.74	19.89	922.00	922.00	3.30	1,104.27	1,140.04	35.77	3.24
25	3,000	315.37	343.74	9.00	2,766.00	2,766.00	9.90	3,081.27	3,119.64	38.37	1.25
26	5,000	451.77	472.74	4.64	4,610.00	4,610.00	16.50	5,078.27	5,099.24	20.97	0.41
27	10,000	692.77	713.74	3.03	9,220.00	9,220.00	33.00	9,945.77	9,966.74	20.97	0.21
28	20,000	1,174.77	1,185.74	1.79	18,440.00	18,440.00	66.00	19,660.77	19,701.74	40.97	0.21

Line No.	Monthly Therms	Distribution Rates - 4C	Gas Supply Cost	Environmental Cost Recovery	Total Rates 1/	Difference	Percent Change
		Present	Proposed		Present	Proposed	
29	0	\$ 15.97	\$ 22.05	\$ -	\$ 15.97	\$ 22.05	38.84 %
30	300	48.04	51.14	276.60	323.63	328.73	11.08
31	500	59.68	64.04	461.00	522.33	526.69	7.31
32	1,000	93.78	96.29	922.00	1,019.08	1,021.59	2.68
33	3,000	230.18	225.29	2,766.00	3,006.08	3,001.19	-2.12
34	5,000	365.58	354.29	4,610.00	4,993.08	4,980.76	-3.05
35	10,000	607.58	595.29	9,220.00	9,860.58	9,848.29	-2.02
36	20,000	1,099.58	1,077.29	18,440.00	19,589.58	19,563.29	-1.13
37	Customer Charge:	4A	\$ 15.97		\$ 15.97		
		4B	55.32		55.32		
		4C	101.06		101.06		
	0-150 therms		0.1329		0.1329		
	150-5,000 therms		0.0645		0.0645		
	over 5,000 therms		0.0482		0.0482		
	GSC		0.9220		0.9220		
	ECR		0.0033		0.0033		

1/ Excludes all add-on taxes.

Section 285.5135  
Schedule E-9  
Bill Comparison at Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months End: 12/31/09

Rate 74, General Transportation Service, No Firm Backup Service

Line No.	Monthly Therms	Distribution Rates - 74A 1/		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 27.87	\$ 42.05	\$ 14.18	50.88 %	\$ -	\$ 276.60	\$ -	\$ 37.87	\$ 42.05	\$ 4.18	50.88 %
2	300	57.81	66.64	8.83	15.27	276.60	276.60	0.00	335.41	342.23	6.82	2.03
3	500	70.96	76.58	5.62	7.89	461.00	461.00	0.00	533.57	538.21	4.64	0.85
4	1,000	104.35	101.36	(2.99)	-2.86	922.00	922.00	0.00	1,029.92	1,028.66	(1.26)	(0.12)
5	3,000	237.88	200.56	(37.32)	-15.89	2,766.00	2,766.00	0.00	3,003.78	2,976.46	(27.32)	(0.91)
6	5,000	371.41	298.78	(72.63)	-19.55	4,610.00	4,610.00	0.00	4,987.91	4,928.28	(59.63)	(1.19)
7	10,000	565.23	508.28	(56.95)	-10.07	9,220.00	9,220.00	0.00	9,573.23	9,456.28	(116.95)	(1.23)
8	20,000	852.91	825.25	(27.66)	-3.24	18,440.00	18,440.00	0.00	19,486.91	19,431.26	(55.65)	(0.28)
9	Monthly Therms											
10		Present	Proposed	Difference	Percent Change	Present	Proposed	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
11	0	\$ 67.32	\$ 86.90	\$ 19.58	28.93 %	\$ -	\$ 276.60	\$ -	\$ 67.32	\$ 86.90	\$ 19.58	28.93 %
12	300	97.06	121.49	24.43	25.17	276.60	276.60	0.00	374.65	399.08	24.43	6.52
13	500	110.41	131.41	21.00	19.02	461.00	461.00	0.00	427.95	469.06	41.11	9.63
14	1,000	143.80	156.21	12.41	8.63	922.00	922.00	0.00	1,069.10	1,081.51	12.41	1.16
15	3,000	277.33	255.41	(21.92)	-7.90	2,766.00	2,766.00	0.00	3,063.23	3,031.51	(31.72)	(1.04)
16	5,000	410.86	354.61	(56.25)	-13.69	4,610.00	4,610.00	0.00	5,037.26	4,981.11	(56.15)	(1.12)
17	10,000	604.70	563.11	(41.59)	-6.88	9,220.00	9,220.00	0.00	9,857.70	9,816.11	(41.59)	(0.42)
18	20,000	892.36	850.11	(42.25)	-4.73	18,440.00	18,440.00	0.00	19,498.26	19,486.11	(12.15)	(0.06)
19	Monthly Therms											
20		Present	Proposed	Difference	Percent Change	Present	Proposed	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
21	0	\$ 120.06	\$ 167.50	\$ 47.44	39.51 %	\$ -	\$ 276.60	\$ -	\$ 120.06	\$ 167.50	\$ 47.44	39.51 %
22	300	149.80	192.09	42.29	28.23	276.60	276.60	0.00	427.39	469.68	42.29	9.89
23	500	163.15	202.01	38.86	23.82	461.00	461.00	0.00	625.80	664.66	38.86	6.21
24	1,000	196.54	228.81	32.27	16.40	922.00	922.00	0.00	1,121.84	1,152.11	30.27	2.70
25	3,000	330.07	326.01	(4.06)	-1.23	2,766.00	2,766.00	0.00	3,105.87	3,101.81	(4.06)	(0.13)
26	5,000	463.60	425.21	(38.39)	-8.28	4,610.00	4,610.00	0.00	5,090.10	5,051.71	(38.39)	(0.75)
27	10,000	657.44	633.71	(23.73)	-3.61	9,220.00	9,220.00	0.00	9,910.44	9,886.71	(23.73)	(0.24)
28	20,000	1,045.10	1,050.71	5.61	0.54	18,440.00	18,440.00	0.00	19,551.10	19,556.71	5.61	0.03
29												
30		Present	Proposed	Difference	Percent Change	Present	Proposed	Environmental Cost Recovery	Present	Proposed	Difference	Percent Change
31	Group Administrative Charge	\$ 7.00	\$ 10.00	\$ 3.00	42.86 %	\$ -	\$ -	\$ -	\$ 7.00	\$ 10.00	\$ 3.00	42.86 %
32	Recording Device - Diaphragm (A&B)	5.00	10.00	5.00	100.00 %	17.00	17.00	0.00	22.05	22.05	0.00	0.00 %
33	Recording Device - Other (C)	12.00	17.00	5.00	41.67 %	22.05	22.05	0.00	74.80	74.80	0.00	0.00 %
34	Customer Charge - 74A	15.87	22.05	6.18	39.00 %	74.80	74.80	0.00	101.06	101.06	0.00	0.00 %
35	Customer Charge - 74B	55.32	74.80	19.48	35.21 %	140.50	140.50	0.00	0.1276	0.1276	0.00	0.00 %
36	Customer Charge - 74C	101.06	140.50	39.44	38.99 %	0.1075	0.1075	0.00	0.0625	0.0625	0.00	0.00 %
37	0-150 Therms	0.1276	0.1276	0.00	0.00 %	0.0349	0.0349	0.00	0.0025	0.0025	0.00	0.00 %
38	150-5,000 Therms	0.0625	0.0625	0.00	0.00 %	0.0051	0.0051	0.00	0.0220	0.0220	0.00	0.00 %
39	over 5,000 Therms	0.0349	0.0349	0.00	0.00 %	0.0053	0.0053	0.00	0.0053	0.0053	0.00	0.00 %
40	Storage Bailing Service 2/	0.0025	0.0025	0.00	0.00 %	2.00	2.00	0.00	2.00	2.00	0.00	0.00 %
41	ESG	0.0220	0.0220	0.00	0.00 %	2.00	2.00	0.00	2.00	2.00	0.00	0.00 %
42	ESG	0.0053	0.0053	0.00	0.00 %	2.00	2.00	0.00	2.00	2.00	0.00	0.00 %
43	ESG	0.0053	0.0053	0.00	0.00 %	2.00	2.00	0.00	2.00	2.00	0.00	0.00 %
44	Storage Days	2.00	2.00	0.00	0.00 %	2.00	2.00	0.00	2.00	2.00	0.00	0.00 %

1/ Distribution charges in the monthly customer charge, distribution charge, storage banking charge, administration and recording device charges.

2/ Excludes all add-on taxes.

3/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the monthly use divided by 21.

Section 285.5135  
Schedule E-9  
Bill Comparison at Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 5, Seasonal Use Service at Summer Rates

Line No.	Monthly Therms	Distribution Rates - 5A		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed			Present	Proposed		Present	Proposed		
1	0	\$ 18.00	\$ 25.00	\$ 7.00	38.89 %	\$ -	\$ 25.00	\$ -	\$ 18.00	\$ 25.00	\$ 7.00	38.89 %
2	300	26.55	36.91	10.36	39.02	276.60	276.60	0.99	304.14	314.50	10.36	3.41
3	500	32.25	44.85	12.60	39.07	461.00	461.00	1.65	494.90	507.50	12.60	2.55
4	1,000	46.50	64.70	18.20	39.14	922.00	922.00	3.30	971.80	990.00	18.20	1.87
5	3,000	103.50	144.10	40.60	39.23	2,766.00	2,766.00	9.90	2,879.40	2,920.00	40.60	1.41
6	5,000	160.50	223.50	63.00	39.25	4,610.00	4,610.00	16.50	4,787.00	4,850.00	63.00	1.32
7	10,000	303.00	422.00	119.00	39.27	9,220.00	9,220.00	33.00	9,596.00	9,675.00	119.00	1.25
8	20,000	588.00	819.00	231.00	39.29	18,440.00	18,440.00	66.00	19,094.00	19,325.00	231.00	1.21
9	Monthly Therms	Distribution Rates - 5B	Gas Supply Cost	Environmental Cost Recovery	Total Rates 1/	Difference	Percent Change				Difference	Percent Change
10	0	\$ 57.50	\$ 79.95	\$ 22.45	39.04 %	\$ -	\$ 79.95	\$ -	\$ 57.50	\$ 79.95	\$ 22.45	39.04 %
11	300	66.05	91.86	25.81	39.08	276.60	276.60	0.99	343.64	368.45	25.81	7.51
12	500	71.75	99.80	28.05	39.09	461.00	461.00	1.65	594.40	592.45	28.05	5.25
13	1,000	86.00	119.65	33.65	39.13	922.00	922.00	3.30	1,011.30	1,044.95	33.65	3.33
14	3,000	143.00	199.05	56.05	39.20	2,766.00	2,766.00	9.90	2,918.90	2,974.95	56.05	1.92
15	5,000	200.00	278.45	78.45	39.23	4,610.00	4,610.00	16.50	4,826.50	4,904.95	78.45	1.63
16	10,000	342.50	476.95	134.45	39.26	9,220.00	9,220.00	33.00	9,595.50	9,729.95	134.45	1.40
17	20,000	627.50	873.95	246.45	39.27	18,440.00	18,440.00	66.00	19,133.50	19,379.95	246.45	1.29
19	Monthly Therms	Distribution Rates - 5C	Gas Supply Cost	Environmental Cost Recovery	Total Rates 1/	Difference	Percent Change				Difference	Percent Change
20	0	\$ 130.50	\$ 180.40	\$ 49.90	38.24 %	\$ -	\$ 180.40	\$ -	\$ 130.50	\$ 180.40	\$ 49.90	38.24 %
21	300	139.05	192.31	53.26	38.30	276.60	276.60	0.99	416.64	469.90	53.26	12.78
22	500	144.75	200.25	55.50	38.34	461.00	461.00	1.65	607.40	662.90	55.50	9.14
23	1,000	159.00	220.10	61.10	38.43	922.00	922.00	3.30	1,084.30	1,145.40	61.10	5.63
24	3,000	216.00	299.50	83.50	38.66	2,766.00	2,766.00	9.90	2,981.90	3,075.40	83.50	2.79
25	5,000	273.00	378.90	105.90	38.79	4,610.00	4,610.00	16.50	4,899.50	5,005.40	105.90	2.18
26	10,000	415.50	577.40	161.90	38.97	9,220.00	9,220.00	33.00	9,688.50	9,930.40	161.90	1.67
27	20,000	700.50	974.40	273.90	39.10	18,440.00	18,440.00	66.00	19,206.50	19,480.40	273.90	1.43

Customer Charge:	Present Rates	Proposed Rates
5A	\$ 18.00	\$ 25.00
5B	57.50	79.95
5C	130.50	180.40
All therms Summer	0.0285	0.0357
All therms winter	0.0339	0.0451
GSC	0.9220	0.9220
ECR	0.0033	0.0033

1/ Excludes all add-on taxes.

Section 245.5115  
Schedule E-4  
Bill Comparison at Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 76: Seasonal Use Transportation Service, No Firm Backup Service

Line No.	Monthly Therms	Distribution Rates - 75A		Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
		Present	Proposed		Present	Proposed		Present	Proposed		
1	0	\$ 30.00	\$ 45.00	50.00 %	\$ -	\$ -	\$ -	\$ 30.00	\$ 45.00	\$ 15.00	50.00 %
2	300	35.89	51.60	44.58	276.60	276.60	0.99	313.28	329.19	15.81	5.08
3	500	39.48	56.00	41.83	461.00	461.00	1.65	502.13	516.65	14.52	3.29
4	1,000	48.97	87.00	36.83	922.00	922.00	3.30	974.27	982.30	8.03	1.85
5	3,000	86.90	111.00	27.73	2,766.00	2,766.00	9.90	2,852.80	2,866.90	14.10	0.84
6	5,000	124.83	155.00	24.17	4,610.00	4,610.00	16.50	4,751.33	4,781.50	30.17	0.63
7	10,000	219.67	265.00	20.84	9,220.00	9,220.00	33.00	9,472.67	9,518.00	45.33	0.48
8	20,000	409.33	485.00	18.49	18,440.00	18,440.00	66.00	18,915.33	19,045.95	130.62	0.40
9	Monthly Therms	Distribution Rates - 75B	Distribution Rates - 75C	Percent Change	Gas Supply Cost	Gas Supply Cost	Environmental Cost Recovery	Total Rates 1/	Total Rates 1/	Difference	Percent Change
10		Present	Proposed		Present	Proposed		Present	Proposed		
11	0	\$ 66.50	\$ 86.95	43.81 %	\$ -	\$ -	\$ -	\$ 66.50	\$ 86.95	\$ 20.45	43.81 %
12	300	75.19	106.55	41.71	276.60	276.60	0.99	352.78	384.14	31.36	8.89
13	500	78.88	110.95	40.47	461.00	461.00	1.65	541.63	573.60	31.97	5.90
14	1,000	88.47	121.95	37.85	922.00	922.00	3.30	1,013.77	1,047.25	33.48	3.30
15	3,000	126.40	165.95	31.29	2,766.00	2,766.00	9.90	2,902.30	2,947.85	45.55	1.36
16	5,000	164.33	208.95	27.76	4,610.00	4,610.00	16.50	4,790.83	4,836.45	45.62	0.95
17	10,000	286.17	319.95	23.45	9,220.00	9,220.00	33.00	9,512.17	9,572.86	60.78	0.64
18	20,000	448.83	539.95	20.30	18,440.00	18,440.00	66.00	18,954.83	19,045.95	91.12	0.48
19	Monthly Therms	Distribution Rates - 75C	Distribution Rates - 75C	Percent Change	Gas Supply Cost	Gas Supply Cost	Environmental Cost Recovery	Total Rates 1/	Total Rates 1/	Difference	Percent Change
20		Present	Proposed		Present	Proposed		Present	Proposed		
21	0	\$ 149.50	\$ 207.40	38.73 %	\$ -	\$ -	\$ -	\$ 149.50	\$ 207.40	\$ 57.90	38.73 %
22	300	155.19	214.00	37.89	276.60	276.60	0.99	432.78	491.58	58.80	13.58
23	500	158.88	218.40	37.37	461.00	461.00	1.65	621.63	681.05	59.42	9.56
24	1,000	168.47	228.40	36.17	922.00	922.00	3.30	1,083.77	1,194.70	110.93	10.23
25	3,000	208.40	273.40	32.46	2,766.00	2,766.00	9.90	2,982.30	3,049.30	67.00	2.25
26	5,000	248.33	273.40	28.99	4,610.00	4,610.00	16.50	4,670.83	4,943.80	273.00	5.85
27	10,000	388.17	427.40	28.01	9,220.00	9,220.00	33.00	9,652.17	9,880.40	228.23	2.37
28	20,000	528.83	647.40	22.42	18,440.00	18,440.00	66.00	19,034.83	19,155.40	120.57	0.62

	Present Rates	Proposed Rates
29		
30	\$ 7.00	\$ 10.00
31	Group Administrative Charge	
32	Recording Device - Diaphragm (A&B)	5.00
33	Recording Device - Other (C)	12.00
34	Customer Charge:	
35	5A	\$ 15.00
36	5B	\$ 7.50
37	5C	130.50
38	All Therms Summer	0.0151
39	All Therms Winter	0.0242
40	Storage Banking Service 2/	0.0029
41	GSC	0.8220
42	ECR	0.0033
43	Storage Days	28

1/ Distribution charges in the monthly customer charge, distribution charge, distribution banking service charge, administration and recording device charges.

2/ Excludes all add-on taxes.

3/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the monthly use divided by 21.

Section 285.5135  
Schedule E-9  
Bill Comparison at Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 6, Large General Service

Line No.	Monthly Therms	Distribution Rates		Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 3/		Difference	Percent Change
		Present	Proposed			Present 1/	Proposed 2/		Present	Proposed		
1	0	\$ 3,500.00	\$ 3,500.00	\$ -	0.00 %	\$ -	\$ -	\$ -	\$ 3,500.00	\$ 3,500.00	\$ -	0.00 %
2	1,000	3,500.00	3,500.00	-	0.00	866.05	867.30	0.80	4,368.85	4,368.10	(0.74)	(0.02)
3	5,000	3,500.00	3,500.00	-	0.00	4,340.25	4,336.52	4.00	7,844.25	7,840.52	(3.72)	(0.05)
4	10,000	3,500.00	3,500.00	-	0.00	8,680.49	8,673.05	8.00	12,188.49	12,181.05	(7.44)	(0.06)
5	25,000	3,500.00	3,500.00	-	0.00	21,701.23	21,682.62	20.00	25,221.23	25,202.62	(18.61)	(0.07)
6	50,000	3,500.00	3,500.00	-	0.00	43,402.45	43,365.24	40.00	46,942.45	46,905.24	(37.21)	(0.08)
7	100,000	3,500.00	4,528.00	1,028.00	29.37	86,804.90	86,730.48	80.00	90,384.90	91,338.48	953.57	1.06
8	500,000	13,749.00	15,168.00	1,419.00	10.32	434,024.52	433,652.38	400.00	448,173.52	449,220.38	1,046.86	0.23

	Present Rates	Proposed Rates
9		
10		
11	Customer Charge: \$ 449.00	\$ 1,868.00
12	All therms 0.0266	0.0266
13	Minimum Bill 3,500.00	3,500.00
14	Backup Percentage 53	50
15	GSC - CGC 0.8549	0.8549
16	GSC - DGC 0.5210	0.5210
17	ECR 0.0008	0.0008

1/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

2/ Gas supply cost at 53 percent of customer's Maximum Daily Contract Quantity calculated at monthly use divided by 21 times the DGC, plus the CGC times the monthly use.

3/ Excludes all add-on taxes.

Section 285.5135  
Schedule E-9

Bill Comparison at Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 76, Large General Transportation Service, No Firm Backup Service

Line No.	Monthly Terms	Present Rate 76	1/	Proposed Rate 76	Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
							Present	Proposed		Present	Proposed		
1	0	2,550.00		2,550.00	\$ -	0.00 %	\$ -	\$ -	\$ -	\$ 2,550.00	\$ -	\$ -	0.08
2	1,000	2,553.87		2,556.60	2.93	0.11	922.00	922.00	0.80	3,476.67	3,479.60	2.93	0.20
3	5,000	2,569.33		2,584.00	14.67	0.57	4,610.00	4,610.00	4.00	7,183.33	7,198.00	14.67	0.25
4	10,000	2,588.67		2,618.00	29.33	1.13	9,220.00	9,220.00	8.00	11,816.67	11,846.00	29.33	0.29
5	25,000	2,646.67		2,720.00	73.33	2.77	23,050.00	23,050.00	20.00	25,716.67	25,790.00	73.33	0.89
6	50,000	2,743.33		3,176.00	432.67	15.77	46,100.00	46,100.00	40.00	48,883.33	49,316.00	432.67	1.60
7	100,000	2,936.67		4,461.00	1,524.33	51.91	92,200.00	92,200.00	80.00	95,216.67	96,741.00	1,524.33	1.60
8	500,000	11,857.33		14,741.00	2,883.67	24.32	461,000.00	461,000.00	400.00	473,257.33	476,141.00	2,883.67	0.61

	Present Rates	Proposed Rates
9		
10		
11	Customer Charge:	474.00
12	All terms	0.0189
13	Storage Banking Service 2/	0.0029
14	Minimum Bill	2,550.00
15	GSC	0.9220
16	ECR	0.0008
17	Storage Days	28

1/ Distribution charges in the monthly customer charge, distribution charge, storage banking service charge and administration charge.

1/ Excludes all add-on taxes.

2/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the monthly use divided by 21.

Section 285.5135  
Schedule E-9  
Bill Comparison at Proposed Rates

Utility: Northern Illinois Gas Company d/b/a Nicor Gas Company

Test Year: 12 Months Ended 12/31/09

Rate 77, Large Volume Transportation Service, No Firm Backup Service

Rate 77 at 50% Load Factor

Line No.	Monthly Therms	Present Rate 77	Proposed Rate 77	Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
						Present	Proposed		Present	Proposed		
1	0	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %	\$ -	\$ 922.00	\$ -	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %
2	1,000	8,105.36	9,508.42	1,404.07	17.32	922.00	922.00	0.80	9,028.16	10,432.22	1,404.07	15.55
3	5,000	8,126.71	9,546.98	1,420.27	17.48	4,610.00	4,610.00	4.00	12,740.71	14,160.98	1,420.27	11.15
4	10,000	8,153.43	9,595.98	1,440.53	17.67	9,220.00	9,220.00	8.00	17,381.43	18,821.98	1,440.53	8.29
5	25,000	8,233.49	9,734.76	1,501.27	18.23	23,050.00	23,050.00	20.00	31,303.49	32,804.76	1,501.27	4.80
6	50,000	8,313.56	9,875.56	1,562.01	18.79	46,100.00	46,100.00	40.00	54,453.56	56,015.56	1,562.01	2.87
7	100,000	8,633.89	13,505.49	4,871.60	56.42	92,200.00	92,200.00	80.00	100,913.89	105,785.49	4,871.60	4.83
8	500,000	13,759.28	24,781.41	11,022.13	80.11	461,000.00	461,000.00	400.00	475,159.28	486,181.41	11,022.13	2.32

Rate 77 at 70% Load Factor

Line No.	Monthly Therms	Present Rate 77	Proposed Rate 77	Difference	Percent Change	Gas Supply Cost		Environmental Cost Recovery	Total Rates 1/		Difference	Percent Change
						Present	Proposed		Present	Proposed		
10	0	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %	\$ -	\$ 922.00	\$ -	\$ 8,100.00	\$ 9,500.00	\$ 1,400.00	17.28 %
11	1,000	8,103.82	9,506.71	1,402.90	17.31	922.00	922.00	0.60	9,026.62	10,429.51	1,402.90	15.54
12	5,000	8,119.08	9,533.56	1,414.48	17.42	4,610.00	4,610.00	4.00	12,733.08	14,147.56	1,414.48	11.11
13	10,000	8,136.16	9,567.12	1,428.95	17.56	9,220.00	9,220.00	8.00	17,366.16	18,795.12	1,428.95	8.23
14	25,000	8,195.33	9,667.65	1,472.32	17.97	23,050.00	23,050.00	20.00	31,265.33	32,737.65	1,472.32	4.71
15	50,000	8,290.66	9,835.29	1,544.64	18.63	46,100.00	46,100.00	40.00	54,430.66	55,975.29	1,544.64	2.84
16	100,000	8,481.40	10,797.60	2,316.21	27.31	92,200.00	92,200.00	80.00	100,761.40	103,077.60	2,316.21	2.30
17	500,000	13,611.42	23,033.19	9,421.76	69.22	461,000.00	461,000.00	400.00	475,011.42	484,433.19	9,421.76	1.98

Line No.	Present Rates	Proposed Rates
20		
21	\$ 662.00	\$ 3,505.00
22	0.0052	0.0052
23		
24		
25	0.7888	1.2591
26	0.0263	0.0433
27	0.0029	0.0051
28	8,100.00	9,500.00
29	0.9220	0.9220
30	0.0008	0.0008
31	28	28

1/ Distribution charges in the monthly customer charge, distribution charge, demand charge, storage banking service charge and administration charge.

2/ Excludes all add-on taxes.

3/ Demand therms are the peak-day therms used in the month.

4/ Charge is Storage Days times the Maximum Daily Contract Quantity calculated as the demand therms for the month.

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

Northern Illinois Gas Company )  
d/b/a Nicor Gas Company )  
 ) Docket No. 08-0363  
Proposed general increase in rates, and )  
revisions to other terms and conditions )  
of service )

AFFIDAVIT

I, Robert R. Mudra, under oath, hereby swear to the following:

1. I am the Director of Rates and Financial Analysis for Nicor Gas Company;
2. I prepared prefiled Direct Testimony on behalf of Northern Illinois Gas Company, d/b/a Nicor Gas Company, submitted as Nicor Gas Ex. 14.0, including Exhibits 14.1 through 14.9, and filed on April 29, 2008;
3. An Errata to my Direct Testimony was filed on November 12, 2008 to provide for a corrections discover after April 29, 2008;
4. I have personal knowledge of all the facts in my Direct Testimony, and the answers set forth in my Direct Testimony are to the best of my knowledge, true and correct; and
5. If asked those same questions today, my answers would be the same.



Robert R. Mudra

Subscribed and sworn to before me  
this 12<sup>th</sup> day of November, 2008.

Notary Public

